GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
07	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
08	OBSERVE	-0-	-0-	-0-	-0-					N	3	3	8			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

04	T. A.	1402	-0-	1402	44481	246 92	1 9	1064	2	N	84					257
05	T. A.	-0-	-0-	-0-	44481					N	30	3	8			284
06	T. A.	1470	-0-	1470	45951	275 79	1 9	1116	2	N	72	172	1			184
07	T. A.	1248	-0-	1248	47199	294 50	1 9	904	2	N	45					229
08	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229
09	T. A.	NO RPT	-0-	-0-	47199					N	NO RPT					229

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS A WELL #: RRCID -> 266791 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

04	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	123	1			24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

04	4020	X	3482	-0-	-538	-0-	205	1	3277	2	N	-0-					171
05	3937	X	3643	-0-	-294	-0-	188	1	3455	2	N	-0-					171
06	3720	X	3503	-0-	-217	-0-	164	1	3339	2	N	-0-					171
07	3844	X	3528	-0-	-316	-0-	155	1	3373	2	N	-0-					171
08	3782	X	3444	-0-	-338	-0-	136	1	3308	2	N	-0-					171
09	3540	X	3370	-0-	-170	-0-	150	1	3220	2	N	-0-					171

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

04	6480	X	4803	-0-	-1677	-0-	283	1	4520	2	N	-0-					22
05	5332	X	4993	-0-	-339	-0-	258	1	4735	2	N	-0-					22
06	5160	X	4520	-0-	-640	-0-	212	1	4308	2	N	-0-					22
07	5208	X	4235	-0-	-973	-0-	186	1	4049	2	N	-0-					22
08	5177	X	3956	-0-	-1221	-0-	156	1	3800	2	N	-0-					22
09	4830	X	4385	-0-	-445	-0-	195	1	4190	2	N	-0-					22

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
05	2356	X	1356	-0-	-1000	-0-	70	1	1286	2	N	-0-					99
06	2280	X	-0-	-0-	-2280	-0-					N	-0-					99
07	1674	X	-0-	-0-	-1674	-0-					N	-0-					99
08	1547	X	1547	-0-	-0-	-0-	61	1	1486	2	N	-0-					99
*09	4442	X	4442	-0-	-0-	-0-	198	1	4244	2	N	-0-					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5054	-0-	-976	-0-	296	1	4739	2	N	17					105
							19	9									
05	6572	X	5330	-0-	-1242	-0-	275	1	5037	2	N	16					121
							18	9									
06	6360	X	5099	-0-	-1261	-0-	239	1	4860	2	N	-0-					121
07	6572	X	4410	-0-	-2162	-0-	185	1	4025	2	N	182					303
							200	9									
08	5332	X	4467	-0-	-865	-0-	171	1	4169	2	N	115					418
							127	9									
09	5160	X	2903	-0-	-2257	-0-	129	1	2774	2	N	-0-					418

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10223	X	10223	-0-	-0-	-0-	601	1	9622	2	N	-0-					202
05	13372	X	13372	-0-	-0-	-0-	692	1	12680	2	N	-0-					202
06	16261	X	16261	-0-	-0-	-0-	761	1	15500	2	N	-0-					202
07	13753	X	13753	-0-	-0-	-0-	604	1	13149	2	N	-0-					202
08	12259	X	12259	-0-	-0-	-0-	483	1	11769	2	N	6					208
							7	9									
*09	13419	X	13419	-0-	-0-	-0-	595	1	12763	2	N	55					263
							61	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	142	-0-	-8	-0-	8	1	134	2	N	-0-					63
05	165	X	165	-0-	-0-	-0-	9	1	156	2	N	-0-					63
06	150	X	147	-0-	-3	-0-	7	1	140	2	N	-0-					63
07	155	X	134	-0-	-21	-0-	6	1	128	2	N	-0-					63
08	155	X	116	-0-	-39	-0-	5	1	111	2	N	-0-					63
09	150	X	112	-0-	-38	-0-	5	1	107	2	N	-0-					63

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7330	X	7330	-0-	-0-	-0-	431	1	6892	2	N	6					58
							7	9									
05	8089	X	8089	-0-	-0-	-0-	418	1	7671	2	N	-0-					58
06	5049	X	5049	-0-	-0-	-0-	233	1	4747	2	N	63					121
							69	9									
07	10024	X	10024	-0-	-0-	-0-	436	1	9494	2	N	85					206
							94	9									
08	7648	X	7648	-0-	-0-	-0-	302	1	7346	2	N	-0-					206
*09	8402	X	8402	-0-	-0-	-0-	373	1	7998	2	N	28					234
							31	9									

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

04	16387	X	16387	-0-	-0-	-0-	964	1	15423	2	N	-0-					137
05	13208	X	13208	-0-	-0-	-0-	683	1	12525	2	N	-0-					137
06	15328	X	15328	-0-	-0-	-0-	717	1	14611	2	N	-0-					137
07	16247	X	16247	-0-	-0-	-0-	714	1	15533	2	N	-0-					137
08	14763	X	14763	-0-	-0-	-0-	582	1	14181	2	N	-0-					137
*09	13542	X	13542	-0-	-0-	-0-	603	1	12939	2	N	-0-					137

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

04	1170	X	998	-0-	-172	-0-	59	1	939	2	N	-0-					50
05	1190	X	1190	-0-	-0-	-0-	62	1	1128	2	N	-0-					50
06	1092	X	1092	-0-	-0-	-0-	51	1	1041	2	N	-0-					50
07	1116	X	1039	-0-	-77	-0-	46	1	993	2	N	-0-					50
08	1178	X	981	-0-	-197	-0-	39	1	942	2	N	-0-					50
09	1140	X	956	-0-	-184	-0-	43	1	913	2	N	-0-					50

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

04	90	N	78	-0-	-12	-0-	5	1	73	2	N	-0-					151
05	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					151
06	90	N	46	-0-	-44	-0-	2	1	44	2	N	-0-					151
07	93	N	39	-0-	-54	-0-	2	1	37	2	N	-0-					151
08	62	N	30	-0-	-32	-0-	1	1	29	2	N	-0-					151
09	60	N	31	-0-	-29	-0-	1	1	30	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

04	12986	X	12986	-0-	-0-	-0-	764	1	12219	2	N	3					201
							3	9									
05	14907	X	14907	-0-	-0-	-0-	770	1	14113	2	N	22					223
							24	9									
06	12880	X	12880	-0-	-0-	-0-	602	1	12257	2	N	19					242
							21	9									
07	14085	X	14085	-0-	-0-	-0-	616	1	13400	2	N	63					305
							69	9									
08	12971	X	12971	-0-	-0-	-0-	512	1	12459	2	N	-0-					305
*09	13744	X	13744	-0-	-0-	-0-	611	1	13112	2	N	19					324
							21	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

04	3180	X	2928	-0-	-252	-0-	172	1	2748	2	N	7					158
							8	9									
05	3286	X	3265	-0-	-21	-0-	169	1	3093	2	N	3					161
							3	9									
06	3180	X	3144	-0-	-36	-0-	147	1	2997	2	N	-0-					161
07	3286	X	3092	-0-	-194	-0-	135	1	2938	2	N	17					178
							19	9									
08	3286	X	2191	-0-	-1095	-0-	86	1	2105	2	N	-0-					178
09	3150	X	2814	-0-	-336	-0-	125	1	2689	2	N	-0-					178

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

04	6840	X	5535	-0-	-1305	-0-	325	1	5200	2	N	9					155
							10	9									
05	7068	X	5577	-0-	-1491	-0-	288	1	5289	2	N	-0-					155
06	6976	X	6976	-0-	-0-	-0-	326	1	6641	2	N	8					163
							9	9									
07	6957	X	6957	-0-	-0-	-0-	296	1	6434	2	N	206					369
							227	9									
08	6572	X	5684	-0-	-888	-0-	224	1	5460	2	N	-0-					369
09	6840	X	5580	-0-	-1260	-0-	248	1	5332	2	N	-0-					369

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

04	7500	X	5834	-0-	-1666	-0-	343	1	5491	2	N	-0-					66
05	7750	X	6143	-0-	-1607	-0-	318	1	5825	2	N	-0-					66
06	6990	X	5366	-0-	-1624	-0-	251	1	5115	2	N	-0-					66
07	7223	X	5859	-0-	-1364	-0-	257	1	5602	2	N	-0-					66
08	6169	X	5384	-0-	-785	-0-	212	1	5172	2	N	-0-					66
09	5940	X	5321	-0-	-619	-0-	237	1	5084	2	N	-0-					66

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1392	-0-	-78	-0-	80	1	1281	2	N	28					66
							31	9									
05	1519	N	1495	-0-	-24	-0-	77	1	1408	2	N	9					75
							10	9									
06	1470	N	872	-0-	-598	-0-	40	1	819	2	N	12					87
							13	9									
07	1520	N	1520	-0-	-0-	-0-	63	1	1369	2	N	80					167
							88	9									
08	1488	N	1440	-0-	-48	-0-	57	1	1383	2	N	-0-					167
*09	1476	N	1476	-0-	-0-	-0-	65	1	1398	2	N	12					179
							13	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	4494	-0-	-456	-0-	264	1	4219	2	N	10					98
							11	9									
05	4960	X	4952	-0-	-8	-0-	256	1	4696	2	N	-0-					98
06	4890	X	4704	-0-	-186	-0-	220	1	4475	2	N	8					106
							9	9									
07	5053	X	4935	-0-	-118	-0-	211	1	4601	2	N	112					218
							123	9									
08	5053	X	4580	-0-	-473	-0-	180	1	4380	2	N	18					236
							20	9									
09	4800	X	4793	-0-	-7	-0-	213	1	4580	2	N	-0-					236

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	4130	-0-	-1870	-0-	243	1	3887	2	N	-0-					97
05	6200	X	4397	-0-	-1803	-0-	227	1	4170	2	N	-0-					97
06	6000	X	4771	-0-	-1229	-0-	222	1	4532	2	N	15					112
							17	9									
07	5580	X	5364	-0-	-216	-0-	236	1	5128	2	N	-0-					112
08	5396	X	5396	-0-	-0-	-0-	213	1	5183	2	N	-0-					112
*09	5045	X	5045	-0-	-0-	-0-	225	1	4820	2	N	-0-					112

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9973	X	9973	-0-	-0-	-0-	587	1	9386	2	N	-0-					114
05	10972	X	10972	-0-	-0-	-0-	567	1	10405	2	N	-0-					114
06	10234	X	10234	-0-	-0-	-0-	479	1	9755	2	N	-0-					114
07	9592	X	9592	-0-	-0-	-0-	421	1	9171	2	N	-0-					114
08	8499	X	8499	-0-	-0-	-0-	335	1	8164	2	N	-0-					114
*09	9495	X	9495	-0-	-0-	-0-	423	1	9072	2	N	-0-					114

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123672	X	7991	-0-	-115681	-0-	469	1	7508	2	N	13					349
							14	9									
05	10602	X	8326	-0-	-2276	-0-	431	1	7895	2	N	-0-					349
06	9870	X	7767	-0-	-2103	-0-	361	1	7351	2	N	50					399
							55	9									
07	7829	X	7829	-0-	-0-	-0-	342	1	7452	2	N	32	370	1			61
							35	9									
08	7688	X	7438	-0-	-250	-0-	293	1	7145	2	N	-0-					61
09	7440	X	7150	-0-	-290	-0-	318	1	6832	2	N	-0-					61

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAÈ PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

04	DLQ G-10	798	-0-	798	2829	798	3			Y	-0-					-0-
05	DLQ G-10	787	-0-	787	3616	787	3			Y	-0-					-0-
06	DLQ G-10	662	-0-	662	4278	662	3			Y	-0-					-0-
07	DLQ G-10	751	-0-	751	5029	751	3			Y	-0-					-0-
08	DLQ G-10	744	-0-	744	5773	744	3			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	5773					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

04	DLQ G-10	659	-0-	659	2336	659	3			Y	-0-					-0-
05	DLQ G-10	650	-0-	650	2986	650	3			Y	-0-					-0-
06	DLQ G-10	547	-0-	547	3533	547	3			Y	-0-					-0-
07	DLQ G-10	621	-0-	621	4154	621	3			Y	-0-					-0-
08	DLQ G-10	614	-0-	614	4768	614	3			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	4768					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

04	DLQ G-10	555	-0-	555	1966	555	3			Y	-0-					-0-
05	DLQ G-10	547	-0-	547	2513	547	3			Y	-0-					-0-
06	DLQ G-10	461	-0-	461	2974	461	3			Y	-0-					-0-
07	DLQ G-10	523	-0-	523	3497	523	3			Y	-0-					-0-
08	DLQ G-10	517	-0-	517	4014	517	3			Y	-0-					-0-
09	DLQ G-10	NO RPT	-0-	-0-	4014					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		416	-0-	416	1475	416	3			Y	-0-					-0-
05	DLQ G-10		410	-0-	410	1885	410	3			Y	-0-					-0-
06	DLQ G-10		345	-0-	345	2230	345	3			Y	-0-					-0-
07	DLQ G-10		392	-0-	392	2622	392	3			Y	-0-					-0-
08	DLQ G-10		388	-0-	388	3010	388	3			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	3010					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1041	-0-	1041	3689	1041	3			Y	-0-					-0-
05	DLQ G-10		1026	-0-	1026	4715	1026	3			Y	-0-					-0-
06	DLQ G-10		864	-0-	864	5579	864	3			Y	-0-					-0-
07	DLQ G-10		980	-0-	980	6559	980	3			Y	-0-					-0-
08	DLQ G-10		970	-0-	970	7529	970	3			Y	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	7529					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
05	372	N	276	-0-	-96	-0-	16	1	260	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	18	1	309	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	18	1	298	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	15	1	244	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	14	1	240	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	4	1	75	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
05	207	N	207	-0-	-0-	-0-	10	1	197	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	9	1	186	3	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	8	1	174	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	13	1	241	3	Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	13	1	247	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	13	1	265	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	11	1	244	3	Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	15	1	273	3	Y	-0-			-0-
05	279	N	272	-0-	-7	-0-	13	1	259	3	Y	-0-			-0-
06	270	N	212	-0-	-58	-0-	10	1	202	3	Y	-0-			-0-
07	279	N	221	-0-	-58	-0-	10	1	211	3	Y	-0-			-0-
08	279	N	269	-0-	-10	-0-	13	1	256	3	Y	-0-			-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
*09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
05	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-			-0-
09	300	N	258	-0-	-42	-0-	14	1	244	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-
06	390	N	362	-0-	-28	-0-	20	1	342	3	N	-0-			-0-
07	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-			-0-
08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-			-0-
09	360	N	322	-0-	-38	-0-	17	1	305	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
08	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
*09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	623	-0-	-67	-0-	37	1	586	3	N	-0-			-0-
05	682	N	606	-0-	-76	-0-	35	1	571	3	N	-0-			-0-
06	660	N	602	-0-	-58	-0-	34	1	568	3	N	-0-			-0-
07	651	N	484	-0-	-167	-0-	27	1	457	3	N	-0-			-0-
08	620	N	563	-0-	-57	-0-	32	1	531	3	N	-0-			-0-
09	600	N	520	-0-	-80	-0-	28	1	492	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-			-0-
05	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-			-0-
07	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-			-0-
09	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-			-0-
05	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-			-0-
06	360	N	277	-0-	-83	-0-	16	1	261	3	N	-0-			-0-
07	341	N	246	-0-	-95	-0-	14	1	232	3	N	-0-			-0-
08	403	N	213	-0-	-190	-0-	12	1	201	3	N	-0-			-0-
*09	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

04	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-			-0-
05	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-			-0-
09	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-			-0-
08	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-			-0-
*09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

04	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
05	186	N	33	-0-	-153	-0-	2	1	31	3	N	-0-			-0-
06	120	N	55	-0-	-65	-0-	3	1	52	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
*09	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-			-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
07	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-			-0-
08	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-
09	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

04	450	N	161	-0-	-289	-0-	10	1	151	3	N	-0-			-0-
05	341	N	140	-0-	-201	-0-	8	1	132	3	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-			-0-
07	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-			-0-
08	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-
09	150	N	121	-0-	-29	-0-	7	1	114	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

04	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-			-0-
05	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
06	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-			-0-
07	403	N	361	-0-	-42	-0-	20	1	341	3	N	-0-			-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-			-0-
09	330	N	311	-0-	-19	-0-	17	1	294	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	188	-0-	-52	-0-	12	1	176	3	N	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-					-0-
06	210	N	133	-0-	-77	-0-	8	1	125	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	5	1	73	3	N	-0-					-0-
08	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	7	1	125	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	1	8			-0-
							1	9									
06	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
09	330	N	264	-0-	-66	-0-	14	1	250	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	450	N	362	-0-	-88	-0-	20	1	342	3	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	15	1	260	3	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	20	1	338	3	N	-0-					-0-
09	360	N	290	-0-	-70	-0-	16	1	274	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	119	-0-	-61	-0-	8	1	111	3	N	-0-					-0-
05	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	X	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
05	322	X	322	-0-	-0-	-0-	16	1	303	3	N	3	3	8			-0-
							3	9									
06	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
07	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
08	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
*09	286	X	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	X	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	630	X	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
08	529	X	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
*09	334	X	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
05	241	X	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
06	252	X	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
07	246	X	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
08	264	X	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*09	453	X	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	X	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
05	441	X	441	-0-	-0-	-0-	22	1	419	3	N	-0-					-0-
06	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
07	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
08	645	X	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
*09	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	X	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
05	483	X	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
06	367	X	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
07	349	X	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
08	462	X	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
*09	551	X	551	-0-	-0-	-0-	25	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
05	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
06	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	368	X	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
08	384	X	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
*09	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	X	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
05	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
07	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
08	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
*09	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	141	-0-	-69	-0-	7	1	134	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
08	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	6	1	119	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	X	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
05	409	X	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
06	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
07	409	X	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
08	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
*09	378	X	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
05	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
08	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	X	676	-0-	-0-	-0-	34	1	642	3	N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	33	1	647	3	N	-0-					-0-
06	666	X	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
07	711	X	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
08	734	X	734	-0-	-0-	-0-	34	1	700	3	N	-0-					-0-
*09	677	X	677	-0-	-0-	-0-	30	1	647	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
08	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
*09	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
05	393	X	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
06	601	X	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
07	364	X	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
*09	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

04	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
05	282	X	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
06	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
07	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
08	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*09	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

04	210	N	186	-0-	-24	-0-	9	1	177	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	9	1	178	3	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
07	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-					-0-
08	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

04	352	X	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
05	351	X	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
06	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
07	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
*09	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

04	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
05	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
06	240	N	126	-0-	-114	-0-	6	1	120	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

04	150	X	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
06	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
07	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
08	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

04	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	90	N	44	-0-	-46	-0-	2	1	42	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	155	N	118	-0-	-37	-0-	5	1	113	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	163	-0-	-47	-0-	8	1	155	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
08	310	N	100	-0-	-210	-0-	5	1	95	3	N	-0-					-0-
09	210	N	121	-0-	-89	-0-	5	1	116	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	X	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	765	X	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
06	669	X	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
07	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
08	523	X	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
*09	462	X	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	39	1	717	3	N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-
09	570	N	558	-0-	-12	-0-	25	1	533	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	X	745	-0-	-0-	-0-	38	1	707	3	N	-0-					-0-
05	758	X	758	-0-	-0-	-0-	37	1	721	3	N	-0-					-0-
06	570	X	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
07	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	36	1	745	3	N	-0-					-0-
*09	451	X	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	X	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
05	1060	X	1060	-0-	-0-	-0-	52	1	1008	3	N	-0-					-0-
06	814	X	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
08	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-
*09	443	X	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

04	444	X	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
05	466	X	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	458	X	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
08	480	X	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
*09	441	X	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

04	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
05	340	X	340	-0-	-0-	-0-	17	1	323	3	N	-0-					-0-
06	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
08	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
*09	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

04	254	X	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
05	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
06	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
*09	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

04	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
05	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
07	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*09	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

04	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	27	1	519	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
08	279	N	146	-0-	-133	-0-	7	1	139	3	N	-0-					-0-
09	270	N	181	-0-	-89	-0-	8	1	173	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

04	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	12	1	224	3	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
07	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	314	3	N	1	1	8			-0-
							1	9									
07	315	N	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
09	330	N	170	-0-	-160	-0-	8	1	162	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	X	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
05	196	X	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
07	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
*09	189	X	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
08	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-
09	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
05	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
05	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
08	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
06	90	N	28	-0-	-62	-0-	1	1	27	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	181	-0-	-59	-0-	9	1	172	3	N	-0-					-0-
05	279	N	182	-0-	-97	-0-	9	1	173	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	15	1	277	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	15	1	313	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
09	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-
05	341	N	262	-0-	-79	-0-	13	1	249	3	N	-0-					-0-
06	270	N	235	-0-	-35	-0-	11	1	224	3	N	-0-					-0-
07	248	N	168	-0-	-80	-0-	8	1	160	3	N	-0-					-0-
08	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-					-0-
09	240	N	183	-0-	-57	-0-	8	1	175	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
09	330	N	255	-0-	-75	-0-	11	1	244	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	80	-0-	-40	-0-	4	1	76	3	N	-0-					-0-
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
06	180	N	38	-0-	-142	-0-	2	1	36	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-			-0-
07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	750	N	716	-0-	-34	-0-	43	1	673	3	N	-0-			-0-
05	713	N	700	-0-	-13	-0-	41	1	659	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-			-0-
07	744	N	657	-0-	-87	-0-	37	1	620	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	38	1	637	3	N	-0-			-0-
09	690	N	670	-0-	-20	-0-	36	1	634	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-			-0-
05	248	N	207	-0-	-41	-0-	12	1	195	3	N	-0-			-0-
06	240	N	234	-0-	-6	-0-	13	1	221	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-			-0-
09	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-			-0-
05	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-			-0-
06	600	N	413	-0-	-187	-0-	23	1	390	3	N	-0-			-0-
07	558	N	469	-0-	-89	-0-	26	1	443	3	N	-0-			-0-
08	496	N	432	-0-	-64	-0-	24	1	408	3	N	-0-			-0-
09	420	N	397	-0-	-23	-0-	21	1	376	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	264	-0-	-36	-0-	16	1	248	3	N	-0-			-0-
05	310	N	264	-0-	-46	-0-	15	1	249	3	N	-0-			-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-			-0-
07	279	N	204	-0-	-75	-0-	11	1	193	3	N	-0-			-0-
08	279	N	193	-0-	-86	-0-	11	1	182	3	N	-0-			-0-
*09	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
07	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-			-0-
08	124	N	65	-0-	-59	-0-	3	1	62	3	N	-0-			-0-
09	180	N	74	-0-	-106	-0-	3	1	71	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-			-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-			-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
07	155	N	116	-0-	-39	-0-	5	1	111	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
09	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

04	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-			-0-
05	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
08	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-			-0-
09	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

04	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-			-0-
05	124	N	42	-0-	-82	-0-	2	1	40	3	N	-0-			-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	N	-0-			-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
*09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

04	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
05	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-			-0-
09	210	N	88	-0-	-122	-0-	4	1	84	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

04	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-
05	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
07	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-			-0-
08	279	N	207	-0-	-72	-0-	10	1	197	3	N	-0-			-0-
09	360	N	310	-0-	-50	-0-	14	1	296	3	N	-0-			-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

04	210	N	194	-0-	-16	-0-	9	1	185	3	N	-0-			-0-
05	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-			-0-
*09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	13	-0-	-77	-0-	1	1	12	3	N	-0-					-0-
05	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	90	N	35	-0-	-55	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	26	-0-	-64	-0-	1	1	25	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
07	217	N	161	-0-	-56	-0-	8	1	153	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
05	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
06	215	X	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
07	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
*09	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
05	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	14	1	277	3	N	-0-					-0-
*09	275	X	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
05	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
08	240	X	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
*09	298	X	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
05	248	N	202	-0-	-46	-0-	9	1	193	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	10	1	207	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-					-0-
07	217	N	136	-0-	-81	-0-	6	1	129	3	N	1	1	8			-0-
							1	9									
08	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	6	1	110	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
05	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
07	155	X	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
*09	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

04	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

04	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

04	210	N	193	-0-	-17	-0-	9	1	184	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
09	180	N	133	-0-	-47	-0-	7	1	126	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

04	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	217	N	113	-0-	-104	-0-	6	1	107	3	N	-0-					-0-
08	217	N	107	-0-	-110	-0-	6	1	101	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

04	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	8	1	136	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	16	1	275	3	N	-0-					-0-
08	341	N	279	-0-	-62	-0-	16	1	263	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	14	1	255	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	X	693	-0-	-0-	-0-	32	1	661	3	N	-0-					-0-
05	680	X	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
06	722	X	722	-0-	-0-	-0-	34	1	688	3	N	-0-					-0-
07	843	X	843	-0-	-0-	-0-	40	1	803	3	N	-0-					-0-
08	572	X	572	-0-	-0-	-0-	28	1	544	3	N	-0-					-0-
*09	656	X	656	-0-	-0-	-0-	33	1	623	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	507	-0-	-63	-0-	30	1	477	3	N	-0-					-0-
05	589	N	461	-0-	-128	-0-	27	1	434	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	28	1	472	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	29	1	492	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	25	1	443	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
05	248	N	170	-0-	-78	-0-	10	1	160	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
05	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	6	1	105	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-			-0-
05	310	N	287	-0-	-23	-0-	17	1	270	3	N	-0-			-0-
06	300	N	291	-0-	-9	-0-	16	1	275	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-			-0-
08	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-			-0-
09	300	N	286	-0-	-14	-0-	15	1	271	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

04	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-			-0-
05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-			-0-
09	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

04	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-			-0-
05	186	N	152	-0-	-34	-0-	9	1	143	3	N	-0-			-0-
06	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-			-0-
07	155	N	75	-0-	-80	-0-	4	1	71	3	N	-0-			-0-
08	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-			-0-
*09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

04	360	N	250	-0-	-110	-0-	13	1	237	3	N	-0-			-0-
05	372	N	298	-0-	-74	-0-	15	1	283	3	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-			-0-
08	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-			-0-
09	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

04	418	X	418	-0-	-0-	-0-	19	1	399	3	N	-0-			-0-
05	419	X	419	-0-	-0-	-0-	19	1	400	3	N	-0-			-0-
06	397	X	397	-0-	-0-	-0-	19	1	378	3	N	-0-			-0-
07	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-			-0-
08	476	X	476	-0-	-0-	-0-	24	1	452	3	N	-0-			-0-
*09	364	X	364	-0-	-0-	-0-	18	1	346	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

04	240	N	131	-0-	-109	-0-	6	1	125	3	N	-0-			-0-
05	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-			-0-
06	240	N	169	-0-	-71	-0-	8	1	161	3	N	-0-			-0-
07	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
*09	252	N	252	-0-	-0-	-0-	13	1	239	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

04	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-			-0-
05	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
06	210	N	149	-0-	-61	-0-	7	1	142	3	N	-0-			-0-
07	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-			-0-
08	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-			-0-
*09	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	X	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
05	534	X	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
06	642	X	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	30	1	592	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-
*09	643	X	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	693	X	693	-0-	-0-	-0-	33	1	660	3	N	-0-					-0-
07	758	X	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
08	805	X	805	-0-	-0-	-0-	40	1	765	3	N	-0-					-0-
*09	903	X	903	-0-	-0-	-0-	45	1	858	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

04	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
05	635	X	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-
06	557	X	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
07	634	X	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
08	591	X	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
*09	675	X	675	-0-	-0-	-0-	34	1	641	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

04	619	X	619	-0-	-0-	-0-	29	1	590	3	N	-0-					-0-
05	622	X	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	615	X	615	-0-	-0-	-0-	29	1	586	3	N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	26	1	499	3	N	-0-					-0-
*09	523	X	523	-0-	-0-	-0-	26	1	497	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

04	838	N	838	-0-	-0-	-0-	39	1	799	3	N	-0-					-0-
05	961	N	775	-0-	-186	-0-	36	1	739	3	N	-0-					-0-
06	900	N	613	-0-	-287	-0-	29	1	584	3	N	-0-					-0-
07	868	N	862	-0-	-6	-0-	41	1	821	3	N	-0-					-0-
08	775	N	492	-0-	-283	-0-	24	1	468	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

04	599	X	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
05	500	X	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	561	X	561	-0-	-0-	-0-	27	1	534	3	N	-0-					-0-
07	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
08	587	X	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-
*09	650	X	650	-0-	-0-	-0-	33	1	617	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
06	390	N	232	-0-	-158	-0-	11	1	221	3	N	-0-					-0-
07	403	N	177	-0-	-226	-0-	8	1	169	3	N	-0-					-0-
08	372	N	60	-0-	-312	-0-	3	1	57	3	N	-0-					-0-
09	240	N	88	-0-	-152	-0-	4	1	84	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	350	-0-	-70	-0-	16	1	334	3	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	19	1	400	3	N	1	1	8			-0-
							1	9									
06	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	20	1	375	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	652	-0-	-68	-0-	39	1	613	3	N	-0-					-0-
05	713	N	660	-0-	-53	-0-	39	1	621	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
07	682	N	569	-0-	-113	-0-	32	1	537	3	N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
09	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	19	1	394	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	22	1	428	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	19	1	385	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	43	1	797	3	N	-0-					-0-
05	868	N	829	-0-	-39	-0-	41	1	788	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	40	1	838	3	N	-0-					-0-
07	868	N	839	-0-	-29	-0-	39	1	800	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	41	1	840	3	N	-0-					-0-
09	870	N	756	-0-	-114	-0-	34	1	722	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	36	1	746	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
08	775	N	65	-0-	-710	-0-	3	1	62	3	N	-0-					-0-
09	780	N	392	-0-	-388	-0-	20	1	372	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	442	-0-	-68	-0-	26	1	416	3	N	-0-					-0-
05	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	26	1	430	3	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	49	1	921	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	45	1	869	3	N	3	3	8			-0-
							3	9									
06	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
07	992	N	900	-0-	-92	-0-	42	1	858	3	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
09	1020	N	869	-0-	-151	-0-	39	1	830	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	319	-0-	-311	-0-	16	1	302	3	N	1	1	8			-0-
							1	9									
05	558	N	353	-0-	-205	-0-	17	1	336	3	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	322	3	N	-0-					-0-
07	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	37	1	769	3	N	1	1	8			-0-
							1	9									
07	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
09	810	N	773	-0-	-37	-0-	34	1	738	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	376	-0-	-164	-0-	19	1	357	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	17	1	359	3	N	3	3	8			-0-
							3	9									
07	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
09	300	N	216	-0-	-84	-0-	12	1	204	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
05	992	N	915	-0-	-77	-0-	45	1	868	3	N	2	2	8			-0-
							2	9									
06	960	N	944	-0-	-16	-0-	43	1	901	3	N	-0-					-0-
07	961	N	798	-0-	-163	-0-	37	1	761	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	40	1	812	3	N	-0-					-0-
09	930	N	850	-0-	-80	-0-	38	1	812	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	33	1	619	3	N	-0-					-0-
05	682	N	677	-0-	-5	-0-	33	1	644	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	28	1	576	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-
09	690	N	578	-0-	-112	-0-	26	1	552	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	40	1	777	3	N	1	1	8			-0-
							1	9									
06	720	N	710	-0-	-10	-0-	33	1	677	3	N	-0-					-0-
07	775	N	674	-0-	-101	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									
08	836	N	836	-0-	-0-	-0-	39	1	797	3	N	-0-					-0-
09	720	N	618	-0-	-102	-0-	28	1	590	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
05	775	N	654	-0-	-121	-0-	30	1	624	3	N	-0-					-0-
06	690	N	602	-0-	-88	-0-	29	1	573	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	28	1	562	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	31	1	605	3	N	-0-					-0-
09	600	N	503	-0-	-97	-0-	25	1	478	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	262	-0-	-68	-0-	16	1	246	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
09	390	N	300	-0-	-90	-0-	16	1	284	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	25	1	512	3	N	-0-					-0-
05	589	N	587	-0-	-2	-0-	27	1	560	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	28	1	560	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	26	1	514	3	N	-0-					-0-
08	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
09	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	391	-0-	-59	-0-	18	1	373	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	23	1	452	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
09	480	N	455	-0-	-25	-0-	23	1	432	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	647	-0-	-13	-0-	30	1	617	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	30	1	613	3	N	-0-					-0-
06	690	N	635	-0-	-55	-0-	30	1	605	3	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	31	1	628	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
09	630	N	622	-0-	-8	-0-	31	1	591	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	42	1	855	3	N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	40	1	789	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	40	1	796	3	N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	44	1	852	3	N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	43	1	804	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	35	1	649	3	N	-0-					-0-
05	713	N	627	-0-	-86	-0-	31	1	596	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-					-0-
07	713	N	614	-0-	-99	-0-	28	1	586	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	26	1	533	3	N	-0-					-0-
09	780	N	602	-0-	-178	-0-	27	1	575	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
05	682	N	598	-0-	-84	-0-	35	1	563	3	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	31	1	524	3	N	-0-					-0-
07	651	N	590	-0-	-61	-0-	33	1	557	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	679	-0-	-11	-0-	35	1	644	3	N	-0-					-0-
05	713	N	611	-0-	-102	-0-	30	1	581	3	N	-0-					-0-
06	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	31	1	636	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
09	690	N	629	-0-	-61	-0-	28	1	601	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	389	-0-	-61	-0-	20	1	369	3	N	-0-					-0-
05	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	31	1	497	3	N	-0-					-0-
06	540	N	499	-0-	-41	-0-	28	1	470	3	N	1	1	8			-0-
							1	9									
07	527	N	432	-0-	-95	-0-	24	1	408	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
09	510	N	404	-0-	-106	-0-	22	1	382	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

04	390	N	363	-0-	-27	-0-	18	1	344	3	N	1	1	8			-0-
							1	9									
05	434	N	419	-0-	-15	-0-	20	1	396	3	N	3	3	8			-0-
							3	9									
06	450	N	331	-0-	-119	-0-	15	1	316	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

04	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	37	1	590	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
07	558	N	511	-0-	-47	-0-	28	1	483	3	N	-0-					-0-
08	620	N	491	-0-	-129	-0-	28	1	463	3	N	-0-					-0-
09	540	N	469	-0-	-71	-0-	25	1	444	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

04	710	N	710	-0-	-0-	-0-	36	1	674	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	47	1	910	3	N	1	1	8			-0-
							1	9									
06	1039	N	1039	-0-	-0-	-0-	48	1	991	3	N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	48	1	979	3	N	-0-					-0-
*09	924	N	924	-0-	-0-	-0-	41	1	883	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

04	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	36	1	605	3	N	-0-					-0-
08	682	N	529	-0-	-153	-0-	30	1	499	3	N	-0-					-0-
09	630	N	543	-0-	-87	-0-	29	1	514	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	256	-0-	-44	-0-	12	1	244	3	N	-0-					-0-
05	403	N	294	-0-	-109	-0-	14	1	280	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

04	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	30	1	495	3	N	4	4	8			-0-
							4	9									
09	480	N	444	-0-	-36	-0-	24	1	420	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-
06	630	N	551	-0-	-79	-0-	31	1	520	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-					-0-
09	540	N	370	-0-	-170	-0-	20	1	350	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

04	420	N	385	-0-	-35	-0-	23	1	362	3	N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					-0-
08	434	N	416	-0-	-18	-0-	24	1	392	3	N	-0-					-0-
09	450	N	360	-0-	-90	-0-	19	1	341	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

04	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	39	1	651	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	50	1	838	3	N	-0-					-0-
09	690	N	616	-0-	-74	-0-	33	1	583	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

04	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	18	1	363	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	18	1	355	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
09	390	N	327	-0-	-63	-0-	16	1	311	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	317	-0-	-73	-0-	19	1	298	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	21	1	344	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	21	1	348	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-	-28	-0-	13	1	199	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	13	1	224	3	N	3	3	8			-0-
							3	9									
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	8	1	132	3	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	10	1	163	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	617	-0-	-73	-0-	31	1	586	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
07	651	N	646	-0-	-5	-0-	30	1	616	3	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-
*09	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	931	-0-	-119	-0-	47	1	884	3	N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	47	1	978	3	N	3	3	8			-0-
							3	9									
07	1008	N	1008	-0-	-0-	-0-	47	1	961	3	N	-0-					-0-
08	1023	N	1018	-0-	-5	-0-	47	1	971	3	N	-0-					-0-
*09	1038	N	1038	-0-	-0-	-0-	46	1	992	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	333	-0-	-117	-0-	17	1	316	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	17	1	344	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
06	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	34	1	694	3	N	-0-					-0-
08	744	N	720	-0-	-24	-0-	34	1	686	3	N	-0-					-0-
09	750	N	735	-0-	-15	-0-	33	1	702	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	412	-0-	-8	-0-	21	1	391	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	20	1	380	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
07	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
09	450	N	366	-0-	-84	-0-	16	1	350	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	517	-0-	-53	-0-	24	1	493	3	N	-0-					-0-
05	558	N	555	-0-	-3	-0-	26	1	529	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	27	1	531	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	28	1	554	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	28	1	537	3	N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	570	N	507	-0-	-63	-0-	24	1	483	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	26	1	493	3	N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	26	1	486	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	35	1	544	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	24	1	380	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	29	1	482	3	N	-0-					-0-
07	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-					-0-
08	403	N	261	-0-	-142	-0-	15	1	246	3	N	-0-					-0-
09	510	N	460	-0-	-50	-0-	25	1	435	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
07	341	N	279	-0-	-62	-0-	13	1	266	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
09	450	N	364	-0-	-86	-0-	18	1	346	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	492	-0-	-48	-0-	23	1	469	3	N	-0-					-0-
05	589	N	539	-0-	-50	-0-	25	1	514	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	27	1	506	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	594	-0-	-66	-0-	38	1	556	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	8			-0-
							1	9									
06	577	N	577	-0-	-0-	-0-	34	1	542	3	N	1	1	8			-0-
							1	9									
07	652	N	652	-0-	-0-	-0-	38	1	613	3	N	1	1	8			-0-
							1	9									
08	773	N	773	-0-	-0-	-0-	47	1	726	3	N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	41	1	663	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

04	900	N	864	-0-	-36	-0-	52	1	812	3	N	-0-					-0-
05	868	N	854	-0-	-14	-0-	50	1	804	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	47	1	793	3	N	-0-					-0-
07	899	N	798	-0-	-101	-0-	44	1	753	3	N	1	1	8			-0-
							1	9									
08	868	N	695	-0-	-173	-0-	39	1	656	3	N	-0-					-0-
09	840	N	708	-0-	-132	-0-	38	1	670	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

04	845	N	845	-0-	-0-	-0-	54	1	791	3	N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	62	1	905	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	48	1	782	3	N	3	3	8			-0-
							3	9									
07	868	N	693	-0-	-175	-0-	41	1	652	3	N	-0-					-0-
08	961	N	756	-0-	-205	-0-	46	1	710	3	N	-0-					-0-
09	840	N	764	-0-	-76	-0-	44	1	719	3	N	1	1	8			-0-
							1	9									

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

04	930	N	583	-0-	-347	-0-	39	1	544	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	55	1	795	3	N	-0-					-0-
06	810	N	698	-0-	-112	-0-	44	1	654	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	34	1	513	3	N	-0-					-0-
08	837	N	564	-0-	-273	-0-	36	1	528	3	N	-0-					-0-
09	690	N	611	-0-	-79	-0-	35	1	576	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

04	864	N	864	-0-	-0-	-0-	58	1	806	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	52	1	764	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	751	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	45	1	672	3	N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	57	1	842	3	N	-0-					-0-
*09	814	N	814	-0-	-0-	-0-	47	1	767	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

04	1085	N	1085	-0-	-0-	-0-	73	1	1012	3	N	-0-					-0-
05	1116	N	1002	-0-	-114	-0-	64	1	938	3	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	70	1	1039	3	N	-0-					-0-
07	1116	N	915	-0-	-201	-0-	57	1	858	3	N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	65	1	961	3	N	-0-					-0-
09	1110	N	980	-0-	-130	-0-	57	1	923	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	676	-0-	-14	-0-	43	1	633	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	38	1	616	3	N	3	3	8			-0-
							3	9									
07	713	N	644	-0-	-69	-0-	38	1	606	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	40	1	625	3	N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	44	1	716	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
05	868	N	861	-0-	-7	-0-	55	1	805	3	N	1	1	8			-0-
							1	9									
06	854	N	854	-0-	-0-	-0-	48	1	783	3	N	21	21	8			-0-
							23	9									
07	868	N	778	-0-	-90	-0-	46	1	732	3	N	-0-					-0-
08	868	N	789	-0-	-79	-0-	48	1	741	3	N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	50	1	808	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1092	-0-	-168	-0-	65	1	1027	3	N	-0-					-0-
05	1147	N	1052	-0-	-95	-0-	61	1	991	3	N	-0-					-0-
06	1140	N	1057	-0-	-83	-0-	60	1	997	3	N	-0-					-0-
07	1116	N	974	-0-	-142	-0-	54	1	920	3	N	-0-					-0-
08	1054	N	969	-0-	-85	-0-	55	1	914	3	N	-0-					-0-
09	1050	N	913	-0-	-137	-0-	49	1	864	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-
05	403	N	345	-0-	-58	-0-	22	1	322	3	N	1	1	8			-0-
							1	9									
06	360	N	359	-0-	-1	-0-	21	1	338	3	N	-0-					-0-
07	403	N	303	-0-	-100	-0-	18	1	285	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	19	1	294	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	21	1	336	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	891	N	891	-0-	-0-	-0-	53	1	838	3	N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
07	930	N	558	-0-	-372	-0-	31	1	527	3	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	45	1	743	3	N	-0-					-0-
09	810	N	659	-0-	-151	-0-	35	1	624	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	575	-0-	-55	-0-	34	1	541	3	N	-0-					-0-
05	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
06	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
08	558	N	530	-0-	-28	-0-	30	1	500	3	N	-0-					-0-
09	540	N	462	-0-	-78	-0-	25	1	437	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	517	-0-	-53	-0-	31	1	486	3	N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	29	1	505	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	453	-0-	-27	-0-	27	1	426	3	N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	30	1	483	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	32	1	548	3	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	657	-0-	-3	-0-	39	1	618	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	48	1	779	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	41	1	677	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	38	1	636	3	N	1	1	8			-0-
							1	9									
08	837	N	667	-0-	-170	-0-	38	1	629	3	N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	41	1	713	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	27	1	451	3	N	-0-					-0-
07	620	N	472	-0-	-148	-0-	26	1	446	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	32	1	527	3	N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	539	-0-	-391	-0-	27	1	512	3	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
06	600	N	511	-0-	-89	-0-	23	1	488	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	43	1	879	3	N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	31	1	673	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	18	1	367	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	19	1	379	3	N	-0-					-0-
09	450	N	379	-0-	-71	-0-	17	1	362	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1168	-0-	-2	-0-	60	1	1108	3	N	-0-					-0-
05	1271	N	1185	-0-	-86	-0-	58	1	1126	3	N	1	1	8			-0-
							1	9									
06	1230	N	1156	-0-	-74	-0-	53	1	1103	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	56	1	1145	3	N	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	55	1	1132	3	N	-0-					-0-
*09	1185	N	1185	-0-	-0-	-0-	53	1	1132	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	917	-0-	-163	-0-	47	1	869	3	N	1	1	8			-0-
							1	9									
05	1116	N	940	-0-	-176	-0-	46	1	893	3	N	1	1	8			-0-
							1	9									
06	1041	N	1041	-0-	-0-	-0-	48	1	993	3	N	-0-					-0-
07	961	N	901	-0-	-60	-0-	42	1	859	3	N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	47	1	967	3	N	-0-					-0-
09	1050	N	1040	-0-	-10	-0-	46	1	994	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	714	-0-	-156	-0-	46	1	668	3	N	-0-					-0-
05	806	N	654	-0-	-152	-0-	42	1	612	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	37	1	597	3	N	-0-					-0-
07	744	N	580	-0-	-164	-0-	34	1	546	3	N	-0-					-0-
08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	753	-0-	-84	-0-	44	1	709	3	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	45	1	757	3	N	-0-					-0-
07	837	N	786	-0-	-51	-0-	44	1	742	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	44	1	741	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	40	1	702	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	714	-0-	-6	-0-	36	1	678	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	35	1	688	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
07	744	N	709	-0-	-35	-0-	33	1	676	3	N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-
09	720	N	626	-0-	-94	-0-	28	1	598	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	902	-0-	-58	-0-	54	1	848	3	N	-0-					-0-
05	930	N	927	-0-	-3	-0-	54	1	873	3	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	53	1	882	3	N	-0-					-0-
07	930	N	917	-0-	-13	-0-	51	1	866	3	N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	54	1	905	3	N	-0-					-0-
09	930	N	781	-0-	-149	-0-	42	1	739	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	34	1	546	3	N	-0-					-0-
06	630	N	565	-0-	-65	-0-	32	1	533	3	N	-0-					-0-
07	620	N	470	-0-	-150	-0-	26	1	444	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-					-0-
09	570	N	483	-0-	-87	-0-	26	1	457	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	940	-0-	-110	-0-	56	1	884	3	N	-0-					-0-
05	1054	N	860	-0-	-194	-0-	50	1	810	3	N	-0-					-0-
06	1050	N	997	-0-	-53	-0-	56	1	941	3	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	55	1	937	3	N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	58	1	963	3	N	-0-					-0-
09	990	N	712	-0-	-278	-0-	38	1	674	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	551	-0-	-49	-0-	33	1	518	3	N	-0-					-0-
05	589	N	566	-0-	-23	-0-	33	1	533	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	29	1	506	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	209	-0-	-121	-0-	11	1	198	3	N	-0-					-0-
05	372	N	94	-0-	-278	-0-	5	1	89	3	N	-0-					-0-
06	360	N	155	-0-	-205	-0-	7	1	148	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1005	-0-	-135	-0-	67	1	938	3	N	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
06	1050	N	1036	-0-	-14	-0-	65	1	971	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	66	1	974	3	N	-0-					-0-
09	1050	N	952	-0-	-98	-0-	55	1	890	3	N	6	6	8			-0-
							7	9									

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	912	-0-	-48	-0-	61	1	851	3	N	-0-					-0-
05	930	N	854	-0-	-76	-0-	55	1	799	3	N	-0-					-0-
06	840	N	753	-0-	-87	-0-	47	1	706	3	N	-0-					-0-
07	930	N	759	-0-	-171	-0-	47	1	712	3	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-					-0-
09	750	N	694	-0-	-56	-0-	40	1	654	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					-0-
05	713	N	610	-0-	-103	-0-	39	1	569	3	N	2	2	8			-0-
							2	9									
06	660	N	514	-0-	-146	-0-	30	1	477	3	N	6	6	8			-0-
							7	9									
07	651	N	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	41	1	641	3	N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	925	-0-	-5	-0-	62	1	863	3	N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	60	1	871	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	60	1	897	3	N	-0-					-0-
07	961	N	834	-0-	-127	-0-	52	1	782	3	N	-0-					-0-
08	930	N	916	-0-	-14	-0-	58	1	858	3	N	-0-					-0-
09	960	N	790	-0-	-170	-0-	46	1	744	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	53	1	773	3	N	1	1	8			-0-
							1	9									
06	810	N	701	-0-	-109	-0-	41	1	657	3	N	3	3	8			-0-
							3	9									
07	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-
08	837	N	806	-0-	-31	-0-	49	1	757	3	N	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	627	-0-	-33	-0-	40	1	587	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	34	1	544	3	N	3	3	8			-0-
							3	9									
07	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
08	744	N	556	-0-	-188	-0-	34	1	522	3	N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	36	1	584	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	405	-0-	-105	-0-	26	1	379	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	39	1	567	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
09	510	N	462	-0-	-48	-0-	27	1	435	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	549	3	N	3	3	8			-0-
							3	9									
07	651	N	489	-0-	-162	-0-	29	1	460	3	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	32	1	494	3	N	-0-					-0-
09	600	N	362	-0-	-238	-0-	21	1	341	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	645	-0-	-45	-0-	41	1	604	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	37	1	595	3	N	3	3	8			-0-
							3	9									
07	682	N	580	-0-	-102	-0-	34	1	546	3	N	-0-					-0-
08	651	N	574	-0-	-77	-0-	35	1	539	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	35	1	573	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
07	558	N	417	-0-	-141	-0-	25	1	392	3	N	-0-					-0-
08	620	N	460	-0-	-160	-0-	28	1	432	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	31	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	662	-0-	-88	-0-	42	1	620	3	N	-0-					-0-
05	713	N	684	-0-	-29	-0-	44	1	640	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	36	1	588	3	N	9	9	8			-0-
							10	9									
07	682	N	460	-0-	-222	-0-	27	1	432	3	N	1	1	8			-0-
							1	9									
08	682	N	598	-0-	-84	-0-	36	1	562	3	N	-0-					-0-
09	630	N	557	-0-	-73	-0-	32	1	524	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	818	-0-	-22	-0-	52	1	765	3	N	1	1	8			-0-
							1	9									
05	868	N	830	-0-	-38	-0-	53	1	777	3	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	46	1	745	3	N	-0-					-0-
07	837	N	729	-0-	-108	-0-	43	1	686	3	N	-0-					-0-
08	837	N	734	-0-	-103	-0-	44	1	690	3	N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	45	1	737	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	895	N	895	-0-	-0-	-0-	46	1	849	3	N	-0-					-0-
05	775	N	683	-0-	-92	-0-	33	1	650	3	N	-0-					-0-
06	720	N	595	-0-	-125	-0-	27	1	568	3	N	-0-					-0-
07	930	N	706	-0-	-224	-0-	33	1	673	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	37	1	747	3	N	-0-					-0-
*09	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	666	-0-	-54	-0-	43	1	623	3	N	-0-					-0-
05	682	N	639	-0-	-43	-0-	41	1	598	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	37	1	590	3	N	-0-					-0-
07	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	39	1	605	3	N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	552	-0-	-48	-0-	35	1	517	3	N	-0-					-0-
05	558	N	529	-0-	-29	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	43	1	626	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	33	1	531	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	30	1	479	3	N	-0-					-0-
08	682	N	568	-0-	-114	-0-	34	1	534	3	N	-0-					-0-
*09	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	224	-0-	-46	-0-	14	1	210	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	18	1	288	3	N	3	3	8			-0-
							3	9									
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
09	300	N	227	-0-	-73	-0-	13	1	214	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	539	-0-	-61	-0-	34	1	505	3	N	-0-					-0-
05	620	N	499	-0-	-121	-0-	32	1	467	3	N	-0-					-0-
06	540	N	465	-0-	-75	-0-	27	1	438	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	25	1	401	3	N	-0-					-0-
08	496	N	150	-0-	-346	-0-	9	1	141	3	N	-0-					-0-
09	480	N	394	-0-	-86	-0-	23	1	371	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	49	1	713	3	N	1	1	8			-0-
							1	9									
06	753	N	753	-0-	-0-	-0-	44	1	709	3	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	37	1	589	3	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	47	1	734	3	N	-0-					-0-
09	750	N	743	-0-	-7	-0-	43	1	700	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	17	1	244	3	N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	17	1	270	3	N	3	3	8			-0-
							3	9									
07	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	16	1	252	3	N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	25	1	410	3	N	3	3	8			-0-
							3	9									
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	26	1	407	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
05	310	N	250	-0-	-60	-0-	12	1	238	3	N	-0-					-0-
06	330	N	169	-0-	-161	-0-	8	1	161	3	N	-0-					-0-
07	310	N	191	-0-	-119	-0-	9	1	182	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	51	1	951	3	N	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	51	1	987	3	N	1	1	8			-0-
							1	9									
06	1117	N	1117	-0-	-0-	-0-	51	1	1065	3	N	1	1	8			-0-
							1	9									
07	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	49	1	1007	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	46	1	987	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	684	-0-	-36	-0-	35	1	649	3	N	-0-					-0-
05	682	N	574	-0-	-108	-0-	28	1	545	3	N	1	1	8			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
07	713	N	456	-0-	-257	-0-	21	1	435	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
09	630	N	453	-0-	-177	-0-	20	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	666	-0-	-109	-0-	33	1	632	3	N	1	1	8			-0-
							1	9									
06	780	N	712	-0-	-68	-0-	33	1	679	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	36	1	728	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
08	651	N	603	-0-	-48	-0-	30	1	573	3	N	-0-					-0-
09	690	N	588	-0-	-102	-0-	30	1	558	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	28	1	572	3	N	-0-					-0-
05	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	28	1	566	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	29	1	585	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-					-0-
*09	686	N	686	-0-	-0-	-0-	34	1	652	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1041	-0-	-69	-0-	53	1	988	3	N	-0-					-0-
05	1147	N	969	-0-	-178	-0-	47	1	922	3	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	51	1	1057	3	N	-0-					-0-
07	1085	N	1013	-0-	-72	-0-	47	1	966	3	N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	48	1	974	3	N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	48	1	1019	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	626	N	626	-0-	-0-	-0-	37	1	589	3	N	-0-					-0-
05	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	35	1	588	3	N	-0-					-0-
07	651	N	521	-0-	-130	-0-	29	1	492	3	N	-0-					-0-
08	620	N	586	-0-	-34	-0-	33	1	553	3	N	-0-					-0-
09	630	N	611	-0-	-19	-0-	33	1	578	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	507	-0-	-303	-0-	24	1	483	3	N	-0-					-0-
05	651	N	538	-0-	-113	-0-	25	1	513	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	34	1	646	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	29	1	557	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	370	-0-	-20	-0-	19	1	351	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	33	1	642	3	N	1	1	8			-0-
							1	9									
06	610	N	610	-0-	-0-	-0-	28	1	579	3	N	3	3	8			-0-
							3	9									
07	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	35	1	722	3	N	-0-					-0-
09	600	N	566	-0-	-34	-0-	25	1	541	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	603	-0-	-87	-0-	36	1	567	3	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	35	1	562	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	30	1	516	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	31	1	516	3	N	1	1	8			-0-
							1	9									
09	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	36	1	588	3	N	-0-					-0-
06	660	N	575	-0-	-85	-0-	32	1	543	3	N	-0-					-0-
07	868	N	496	-0-	-372	-0-	28	1	468	3	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	33	1	586	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
07	403	N	339	-0-	-64	-0-	16	1	323	3	N	-0-					-0-
08	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
09	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	36	1	664	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	653	3	N	1	1	8			-0-
							1	9									
06	712	N	712	-0-	-0-	-0-	33	1	679	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	32	1	663	3	N	-0-					-0-
08	682	N	635	-0-	-47	-0-	30	1	605	3	N	-0-					-0-
09	720	N	631	-0-	-89	-0-	28	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1330	-0-	-20	-0-	68	1	1262	3	N	-0-					-0-
05	1333	N	1326	-0-	-7	-0-	65	1	1261	3	N	-0-					-0-
06	1350	N	1314	-0-	-36	-0-	60	1	1253	3	N	1	1	8			-0-
							1	9									
07	1364	N	1296	-0-	-68	-0-	60	1	1236	3	N	-0-					-0-
08	1333	N	1228	-0-	-105	-0-	57	1	1171	3	N	-0-					-0-
09	1320	N	1273	-0-	-47	-0-	57	1	1216	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					-0-
05	620	N	536	-0-	-84	-0-	26	1	510	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
07	620	N	549	-0-	-71	-0-	25	1	524	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	26	1	550	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	39	1	732	3	N	-0-					-0-
05	806	N	720	-0-	-86	-0-	35	1	685	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	30	1	628	3	N	-0-					-0-
07	806	N	567	-0-	-239	-0-	26	1	541	3	N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	38	1	775	3	N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	33	1	709	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1204	-0-	-56	-0-	61	1	1143	3	N	-0-					-0-
05	1364	N	1276	-0-	-88	-0-	62	1	1214	3	N	-0-					-0-
06	1290	N	1181	-0-	-109	-0-	54	1	1127	3	N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	56	1	1144	3	N	-0-					-0-
08	1271	N	1222	-0-	-49	-0-	57	1	1165	3	N	-0-					-0-
*09	1396	N	1396	-0-	-0-	-0-	62	1	1334	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	629	-0-	-61	-0-	32	1	597	3	N	-0-					-0-
05	713	N	567	-0-	-146	-0-	28	1	539	3	N	-0-					-0-
06	720	N	472	-0-	-248	-0-	22	1	450	3	N	-0-					-0-
07	651	N	526	-0-	-125	-0-	24	1	501	3	N	1	1	8			-0-
							1	9									
08	826	N	826	-0-	-0-	-0-	38	1	787	3	N	1	1	8			-0-
							1	9									
*09	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	50	1	929	3	N	-0-					-0-
05	1054	N	998	-0-	-56	-0-	49	1	948	3	N	1	1	8			-0-
							1	9									
06	990	N	990	-0-	-0-	-0-	46	1	944	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	46	1	941	3	N	-0-					-0-
08	992	N	876	-0-	-116	-0-	41	1	835	3	N	-0-					-0-
09	990	N	814	-0-	-176	-0-	36	1	778	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	502	-0-	-8	-0-	26	1	476	3	N	-0-					-0-
05	527	N	481	-0-	-46	-0-	24	1	457	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	33	1	674	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	22	1	467	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	20	1	383	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	20	1	415	3	N	1	1	8			-0-
							1	9									
07	417	N	417	-0-	-0-	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
09	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
05	1240	N	748	-0-	-492	-0-	37	1	711	3	N	-0-					-0-
06	780	N	737	-0-	-43	-0-	34	1	703	3	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	35	1	722	3	N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	36	1	738	3	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	32	1	694	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	50	1	923	3	N	-0-					-0-
05	961	N	870	-0-	-91	-0-	43	1	827	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	43	1	893	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-
09	930	N	922	-0-	-8	-0-	41	1	881	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	756	-0-	-54	-0-	39	1	717	3	N	-0-					-0-
05	837	N	777	-0-	-60	-0-	38	1	739	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	35	1	733	3	N	3	3	8			-0-
							3	9									
07	775	N	754	-0-	-21	-0-	35	1	719	3	N	-0-					-0-
08	775	N	706	-0-	-69	-0-	33	1	673	3	N	-0-					-0-
09	780	N	749	-0-	-31	-0-	33	1	716	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	550	-0-	-50	-0-	28	1	522	3	N	-0-					-0-
05	620	N	542	-0-	-78	-0-	26	1	515	3	N	1	1	8			-0-
							1	9									
06	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	25	1	541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	481	-0-	-89	-0-	25	1	456	3	N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	30	1	584	3	N	1	1	8			-0-
							1	9									
06	480	N	473	-0-	-7	-0-	22	1	451	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	36	1	743	3	N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	856	-0-	-104	-0-	40	1	816	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	39	1	805	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	899	N	829	-0-	-70	-0-	39	1	790	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	39	1	758	3	N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	44	1	823	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	234	-0-	-66	-0-	11	1	223	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
05	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	36	1	737	3	N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-
09	780	N	682	-0-	-98	-0-	30	1	652	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	41	1	768	3	N	-0-					-0-
05	713	N	612	-0-	-101	-0-	30	1	582	3	N	-0-					-0-
06	690	N	498	-0-	-192	-0-	23	1	475	3	N	-0-					-0-
07	837	N	438	-0-	-399	-0-	20	1	418	3	N	-0-					-0-
08	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	30	1	634	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	51	1	946	3	N	1	1	8			-0-
							1	9									
05	992	N	989	-0-	-3	-0-	48	1	941	3	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	46	1	950	3	N	-0-					-0-
08	992	N	968	-0-	-24	-0-	45	1	923	3	N	-0-					-0-
09	990	N	768	-0-	-222	-0-	34	1	734	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

04	810	N	619	-0-	-191	-0-	29	1	590	3	N	-0-					-0-
05	806	N	602	-0-	-204	-0-	28	1	574	3	N	-0-					-0-
06	780	N	661	-0-	-119	-0-	32	1	629	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	28	1	536	3	N	-0-					-0-
09	660	N	450	-0-	-210	-0-	23	1	427	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

04	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
05	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
07	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
09	480	N	436	-0-	-44	-0-	19	1	417	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

04	630	N	485	-0-	-145	-0-	31	1	454	3	N	-0-					-0-
05	589	N	502	-0-	-87	-0-	32	1	470	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	474	3	N	3	3	8			-0-
							3	9									
07	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	27	1	442	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

04	600	N	520	-0-	-80	-0-	33	1	487	3	N	-0-					-0-
05	589	N	532	-0-	-57	-0-	34	1	498	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	28	1	455	3	N	3	3	8			-0-
							3	9									
07	527	N	406	-0-	-121	-0-	24	1	382	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

04	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	36	1	580	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	49	1	767	3	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	33	1	481	3	N	1	1	8			-0-
							1	9									
06	516	N	516	-0-	-0-	-0-	30	1	483	3	N	3	3	8			-0-
							3	9									
07	589	N	511	-0-	-78	-0-	30	1	480	3	N	1	1	8			-0-
							1	9									
08	527	N	493	-0-	-34	-0-	30	1	463	3	N	-0-					-0-
09	510	N	462	-0-	-48	-0-	27	1	435	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	35	1	516	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	38	1	610	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
09	660	N	380	-0-	-280	-0-	22	1	358	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	512	-0-	-148	-0-	33	1	479	3	N	-0-					-0-
05	589	N	544	-0-	-45	-0-	35	1	509	3	N	-0-					-0-
06	660	N	568	-0-	-92	-0-	33	1	532	3	N	3	3	8			-0-
							3	9									
07	527	N	477	-0-	-50	-0-	28	1	449	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	31	1	498	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	958	-0-	-92	-0-	61	1	897	3	N	-0-					-0-
05	992	N	949	-0-	-43	-0-	61	1	888	3	N	-0-					-0-
06	990	N	838	-0-	-152	-0-	49	1	786	3	N	3	3	8			-0-
							3	9									
07	992	N	879	-0-	-113	-0-	52	1	826	3	N	1	1	8			-0-
							1	9									
08	961	N	918	-0-	-43	-0-	56	1	862	3	N	-0-					-0-
*09	1107	N	1107	-0-	-0-	-0-	64	1	1043	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	54	1	752	3	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	57	1	838	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	40	1	611	3	N	1	1	8			-0-
							1	9									
08	899	N	708	-0-	-191	-0-	45	1	663	3	N	-0-					-0-
09	720	N	656	-0-	-64	-0-	38	1	618	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	395	-0-	-115	-0-	25	1	370	3	N	-0-					-0-
05	496	N	389	-0-	-107	-0-	25	1	364	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	545	3	N	3	3	8			-0-
							3	9									
07	403	N	361	-0-	-42	-0-	21	1	340	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
09	570	N	357	-0-	-213	-0-	21	1	336	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	27	1	529	3	N	3	3	8			-0-
							3	9									
07	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					-0-
09	570	N	489	-0-	-81	-0-	25	1	464	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	45	1	830	3	N	-0-					-0-
05	868	N	750	-0-	-118	-0-	37	1	712	3	N	1	1	8			-0-
							1	9									
06	900	N	803	-0-	-97	-0-	37	1	766	3	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	34	1	708	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	40	1	818	3	N	-0-					-0-
*09	853	N	853	-0-	-0-	-0-	38	1	815	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-
08	868	N	744	-0-	-124	-0-	37	1	707	3	N	-0-					-0-
09	750	N	719	-0-	-31	-0-	36	1	683	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	14	1	269	3	N	-0-					-0-
05	341	N	278	-0-	-63	-0-	14	1	264	3	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	9	1	187	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
08	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1530	-0-	-0-	-0-	103	1	1427	3	N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	94	1	1374	3	N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	90	1	1342	3	N	-0-					-0-
07	1581	N	1196	-0-	-385	-0-	74	1	1122	3	N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	94	1	1400	3	N	-0-					-0-
09	1440	N	1376	-0-	-64	-0-	80	1	1296	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	64	1	888	3	N	-0-					-0-
05	1023	N	870	-0-	-153	-0-	56	1	814	3	N	-0-					-0-
06	960	N	834	-0-	-126	-0-	52	1	782	3	N	-0-					-0-
07	992	N	761	-0-	-231	-0-	47	1	714	3	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	59	1	878	3	N	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	794	N	794	-0-	-0-	-0-	53	1	741	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	40	1	604	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	50	1	734	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	42	1	690	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1801	N	1801	-0-	-0-	-0-	121	1	1680	3	N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	113	1	1682	3	N	-0-					-0-
07	1860	N	1752	-0-	-108	-0-	109	1	1643	3	N	-0-					-0-
08	1960	N	1960	-0-	-0-	-0-	124	1	1836	3	N	-0-					-0-
*09	1811	N	1811	-0-	-0-	-0-	105	1	1706	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	782	-0-	-178	-0-	40	1	742	3	N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	52	1	1005	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-
08	1054	N	713	-0-	-341	-0-	33	1	680	3	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	32	1	677	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-					-0-
05	589	N	505	-0-	-84	-0-	25	1	479	3	N	1	1	8			-0-
							1	9									
06	570	N	493	-0-	-77	-0-	23	1	470	3	N	-0-					-0-
07	620	N	500	-0-	-120	-0-	23	1	477	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	34	1	630	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									
06	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-
08	651	N	617	-0-	-34	-0-	29	1	588	3	N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	25	1	540	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	43	1	596	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	37	1	535	3	N	1	1	8			-0-
							1	9									
06	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-					-0-
07	651	N	449	-0-	-202	-0-	28	1	421	3	N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	43	1	634	3	N	-0-					-0-
09	630	N	521	-0-	-109	-0-	30	1	491	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	892	-0-	-98	-0-	60	1	832	3	N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	62	1	898	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
07	930	N	760	-0-	-170	-0-	47	1	713	3	N	-0-					-0-
08	961	N	927	-0-	-34	-0-	59	1	868	3	N	-0-					-0-
09	960	N	854	-0-	-106	-0-	49	1	805	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	72	1	999	3	N	1	1	8			-0-
							1	9									
05	1116	N	1015	-0-	-101	-0-	65	1	950	3	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	68	1	1010	3	N	-0-					-0-
07	1116	N	926	-0-	-190	-0-	58	1	868	3	N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	72	1	1062	3	N	-0-					-0-
*09	1101	N	1101	-0-	-0-	-0-	64	1	1036	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	35	1	493	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	34	1	494	3	N	1	1	8			-0-
							1	9									
06	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	28	1	415	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	33	1	489	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	95	3	N	2	2	8			-0-
							2	9									
07	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	49	1	689	3	N	-0-					-0-
05	713	N	632	-0-	-81	-0-	41	1	591	3	N	-0-					-0-
06	690	N	667	-0-	-23	-0-	42	1	625	3	N	-0-					-0-
07	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
09	660	N	593	-0-	-67	-0-	34	1	559	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	617	-0-	-43	-0-	31	1	586	3	N	-0-					-0-
05	775	N	560	-0-	-215	-0-	27	1	532	3	N	1	1	8			-0-
							1	9									
06	660	N	629	-0-	-31	-0-	29	1	599	3	N	1	1	8			-0-
							1	9									
07	651	N	633	-0-	-18	-0-	29	1	603	3	N	1	1	8			-0-
							1	9									
08	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	29	1	618	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	663	-0-	-117	-0-	40	1	623	3	N	-0-					-0-
05	899	N	760	-0-	-139	-0-	44	1	716	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	43	1	720	3	N	-0-					-0-
07	682	N	540	-0-	-142	-0-	30	1	510	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	39	1	647	3	N	-0-					-0-
09	750	N	685	-0-	-65	-0-	37	1	648	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
05	930	N	810	-0-	-120	-0-	47	1	763	3	N	-0-					-0-
06	990	N	649	-0-	-341	-0-	37	1	612	3	N	-0-					-0-
07	744	N	540	-0-	-204	-0-	30	1	509	3	N	1	1	8			-0-
							1	9									
08	806	N	655	-0-	-151	-0-	37	1	617	3	N	1	1	8			-0-
							1	9									
09	660	N	503	-0-	-157	-0-	27	1	475	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
05	837	N	771	-0-	-66	-0-	45	1	726	3	N	-0-					-0-
06	840	N	693	-0-	-147	-0-	39	1	654	3	N	-0-					-0-
07	868	N	561	-0-	-307	-0-	31	1	530	3	N	-0-					-0-
08	775	N	669	-0-	-106	-0-	38	1	631	3	N	-0-					-0-
*09	761	N	761	-0-	-0-	-0-	41	1	720	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	853	-0-	-227	-0-	57	1	796	3	N	-0-					-0-
05	1178	N	874	-0-	-304	-0-	56	1	818	3	N	-0-					-0-
06	1080	N	984	-0-	-96	-0-	62	1	922	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	50	1	762	3	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	59	1	881	3	N	-0-					-0-
09	990	N	841	-0-	-149	-0-	49	1	792	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

04	630	N	604	-0-	-26	-0-	28	1	576	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
07	620	N	554	-0-	-66	-0-	26	1	528	3	N	-0-					-0-
08	651	N	402	-0-	-249	-0-	20	1	382	3	N	-0-					-0-
09	570	N	443	-0-	-127	-0-	22	1	421	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

04	660	N	629	-0-	-31	-0-	32	1	597	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	32	1	625	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	31	1	638	3	N	-0-					-0-
09	690	N	667	-0-	-23	-0-	30	1	637	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

04	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-					-0-
05	465	N	401	-0-	-64	-0-	20	1	380	3	N	1	1	8			-0-
							1	9									
06	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	18	1	372	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

04	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	8			-0-
							1	9									
06	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	14	1	296	3	N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

04	767	N	767	-0-	-0-	-0-	39	1	728	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	42	1	819	3	N	1	1	8			-0-
							1	9									
06	869	N	869	-0-	-0-	-0-	40	1	829	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	39	1	813	3	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	46	1	939	3	N	-0-					-0-
09	870	N	682	-0-	-188	-0-	30	1	652	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	54	1	999	3	N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	47	1	965	3	N	-0-					-0-
07	1085	N	1007	-0-	-78	-0-	47	1	960	3	N	-0-					-0-
08	1085	N	994	-0-	-91	-0-	46	1	948	3	N	-0-					-0-
*09	1063	N	1063	-0-	-0-	-0-	47	1	1016	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	25	1	470	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
06	480	N	470	-0-	-10	-0-	22	1	448	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	22	1	459	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	21	1	446	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	366	-0-	-84	-0-	19	1	347	3	N	-0-					-0-
05	527	N	449	-0-	-78	-0-	22	1	426	3	N	1	1	8			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1248	-0-	-42	-0-	64	1	1184	3	N	-0-					-0-
05	1364	N	1270	-0-	-94	-0-	62	1	1208	3	N	-0-					-0-
06	1320	N	1222	-0-	-98	-0-	56	1	1166	3	N	-0-					-0-
07	1302	N	1225	-0-	-77	-0-	57	1	1168	3	N	-0-					-0-
08	1271	N	1270	-0-	-1	-0-	59	1	1211	3	N	-0-					-0-
*09	1318	N	1318	-0-	-0-	-0-	59	1	1259	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	703	-0-	-77	-0-	36	1	667	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	36	1	772	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	27	1	559	3	N	1	1	8			-0-
							1	9									
08	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
09	570	N	458	-0-	-112	-0-	20	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	528	-0-	-42	-0-	32	1	496	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	30	1	477	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	32	1	534	3	N	-0-					-0-
07	558	N	408	-0-	-150	-0-	23	1	384	3	N	1	1	8			-0-
							1	9									
08	496	N	458	-0-	-38	-0-	26	1	432	3	N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

04	987	N	987	-0-	-0-	-0-	50	1	937	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	47	1	907	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	44	1	921	3	N	-0-					-0-
07	1023	N	968	-0-	-55	-0-	45	1	923	3	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	41	1	837	3	N	-0-					-0-
09	960	N	944	-0-	-16	-0-	42	1	902	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

04	660	N	580	-0-	-80	-0-	30	1	550	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	30	1	585	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
09	600	N	497	-0-	-103	-0-	22	1	475	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

04	600	N	589	-0-	-11	-0-	35	1	554	3	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	45	1	726	3	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	34	1	584	3	N	1	1	8			-0-
							1	9									
08	775	N	501	-0-	-274	-0-	28	1	473	3	N	-0-					-0-
09	690	N	483	-0-	-207	-0-	26	1	457	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

04	570	N	538	-0-	-32	-0-	32	1	506	3	N	-0-					-0-
05	589	N	527	-0-	-62	-0-	31	1	496	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	27	1	457	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	28	1	469	3	N	1	1	8			-0-
							1	9									
08	557	N	557	-0-	-0-	-0-	31	1	525	3	N	1	1	8			-0-
							1	9									
*09	532	N	532	-0-	-0-	-0-	29	1	503	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

04	645	N	645	-0-	-0-	-0-	33	1	612	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
06	780	N	648	-0-	-132	-0-	30	1	618	3	N	-0-					-0-
07	682	N	516	-0-	-166	-0-	24	1	492	3	N	-0-					-0-
08	682	N	546	-0-	-136	-0-	25	1	521	3	N	-0-					-0-
09	660	N	534	-0-	-126	-0-	24	1	510	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	33	1	646	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	33	1	691	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	29	1	596	3	N	1	1	8			-0-
							1	9									
08	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	29	1	630	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	29	1	533	3	N	-0-					-0-
05	620	N	553	-0-	-67	-0-	27	1	526	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	26	1	532	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	23	1	486	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	474	-0-	-66	-0-	24	1	450	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	25	1	484	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	23	1	468	3	N	-0-					-0-
07	496	N	311	-0-	-185	-0-	14	1	297	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	21	1	421	3	N	-0-					-0-
09	480	N	426	-0-	-54	-0-	19	1	407	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	31	1	645	3	N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	33	1	672	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	31	1	620	3	N	-0-					-0-
07	713	N	584	-0-	-129	-0-	28	1	556	3	N	-0-					-0-
08	713	N	578	-0-	-135	-0-	29	1	549	3	N	-0-					-0-
09	660	N	429	-0-	-231	-0-	22	1	407	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	728	-0-	-82	-0-	34	1	694	3	N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	35	1	705	3	N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	48	1	956	3	N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	42	1	814	3	N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	43	1	821	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	30	1	445	3	N	-0-					-0-
05	527	N	439	-0-	-88	-0-	28	1	409	3	N	2	2	8			-0-
							2	9									
06	510	N	433	-0-	-77	-0-	25	1	408	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	29	1	450	3	N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	410	-0-	-100	-0-	26	1	384	3	N	-0-					-0-
05	558	N	311	-0-	-247	-0-	20	1	291	3	N	-0-					-0-
06	540	N	351	-0-	-189	-0-	20	1	331	3	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	21	1	335	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	30	1	589	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-
09	630	N	593	-0-	-37	-0-	30	1	563	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	26	1	505	3	N	-0-					-0-
06	570	N	408	-0-	-162	-0-	19	1	389	3	N	-0-					-0-
07	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-
08	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	571	-0-	-29	-0-	29	1	542	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	27	1	554	3	N	-0-					-0-
09	570	N	485	-0-	-85	-0-	22	1	463	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-					-0-
05	527	N	508	-0-	-19	-0-	25	1	483	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	19	1	392	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-					-0-
09	570	N	448	-0-	-122	-0-	20	1	428	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	304	-0-	-206	-0-	19	1	285	3	N	-0-					-0-
05	496	N	348	-0-	-148	-0-	22	1	326	3	N	-0-					-0-
06	420	N	340	-0-	-80	-0-	20	1	320	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	32	1	523	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	654	-0-	-66	-0-	42	1	612	3	N	-0-					-0-
05	713	N	700	-0-	-13	-0-	45	1	655	3	N	-0-					-0-
06	690	N	600	-0-	-90	-0-	35	1	562	3	N	3	3	8			-0-
							3	9									
07	682	N	622	-0-	-60	-0-	37	1	585	3	N	-0-					-0-
08	713	N	608	-0-	-105	-0-	37	1	571	3	N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	40	1	652	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	61	1	887	3	N	-0-					-0-
05	1147	N	1001	-0-	-146	-0-	64	1	937	3	N	-0-					-0-
06	1050	N	913	-0-	-137	-0-	53	1	857	3	N	3	3	8			-0-
							3	9									
07	992	N	949	-0-	-43	-0-	56	1	893	3	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-
*09	931	N	931	-0-	-0-	-0-	54	1	877	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	45	1	628	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	41	1	611	3	N	2	2	8			-0-
							2	9									
07	682	N	600	-0-	-82	-0-	37	1	563	3	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	42	1	616	3	N	-0-					-0-
09	660	N	590	-0-	-70	-0-	34	1	556	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1468	N	1468	-0-	-0-	-0-	98	1	1370	3	N	-0-					-0-
05	1493	N	1493	-0-	-0-	-0-	96	1	1397	3	N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	91	1	1352	3	N	-0-					-0-
07	1519	N	1324	-0-	-195	-0-	82	1	1242	3	N	-0-					-0-
08	1488	N	1456	-0-	-32	-0-	92	1	1364	3	N	-0-					-0-
09	1440	N	1342	-0-	-98	-0-	78	1	1264	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1512	N	1512	-0-	-0-	-0-	101	1	1411	3	N	-0-					-0-
05	1519	N	1501	-0-	-18	-0-	96	1	1405	3	N	-0-					-0-
06	1560	N	1544	-0-	-16	-0-	97	1	1447	3	N	-0-					-0-
07	1550	N	1360	-0-	-190	-0-	84	1	1275	3	N	1	1	8			-0-
							1	9									
08	1618	N	1618	-0-	-0-	-0-	102	1	1516	3	N	-0-					-0-
09	1530	N	1512	-0-	-18	-0-	87	1	1425	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1573	-0-	-107	-0-	105	1	1468	3	N	-0-					-0-
05	1705	N	1546	-0-	-159	-0-	99	1	1447	3	N	-0-					-0-
06	1740	N	1562	-0-	-178	-0-	98	1	1464	3	N	-0-					-0-
07	1612	N	1255	-0-	-357	-0-	78	1	1177	3	N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	110	1	1631	3	N	-0-					-0-
09	1560	N	1467	-0-	-93	-0-	85	1	1382	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	28	1	538	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

04	450	N	440	-0-	-10	-0-	22	1	418	3	N	-0-					-0-
05	527	N	504	-0-	-23	-0-	25	1	479	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	19	1	397	3	N	1	1	8			-0-
							1	9									
08	496	N	350	-0-	-146	-0-	16	1	334	3	N	-0-					-0-
09	450	N	280	-0-	-170	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

04	420	N	374	-0-	-46	-0-	19	1	354	3	N	1	1	8			-0-
							1	9									
05	527	N	417	-0-	-110	-0-	20	1	395	3	N	2	2	8			-0-
							2	9									
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	17	1	358	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

04	840	N	690	-0-	-150	-0-	35	1	655	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	43	1	835	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	38	1	796	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
08	868	N	792	-0-	-76	-0-	37	1	755	3	N	-0-					-0-
09	840	N	715	-0-	-125	-0-	32	1	683	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

04	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-
05	961	N	909	-0-	-52	-0-	58	1	851	3	N	-0-					-0-
06	900	N	877	-0-	-23	-0-	55	1	820	3	N	2	2	8			-0-
							2	9									
07	930	N	846	-0-	-84	-0-	53	1	793	3	N	-0-					-0-
08	899	N	872	-0-	-27	-0-	55	1	817	3	N	-0-					-0-
09	870	N	771	-0-	-99	-0-	45	1	726	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	991	N	991	-0-	-0-	-0-	66	1	925	3	N	-0-					-0-
05	992	N	964	-0-	-28	-0-	62	1	901	3	N	1	1	8			-0-
							1	9									
06	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
07	1023	N	923	-0-	-100	-0-	57	1	866	3	N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-
09	1020	N	978	-0-	-42	-0-	57	1	921	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	764	-0-	-76	-0-	46	1	718	3	N	-0-					-0-
05	868	N	784	-0-	-84	-0-	46	1	738	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
07	775	N	577	-0-	-198	-0-	32	1	545	3	N	-0-					-0-
08	775	N	620	-0-	-155	-0-	35	1	585	3	N	-0-					-0-
09	690	N	611	-0-	-79	-0-	33	1	578	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	958	-0-	-2	-0-	44	1	914	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	47	1	935	3	N	3	3	8			-0-
							3	9									
07	992	N	907	-0-	-85	-0-	43	1	864	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	57	1	1088	3	N	-0-					-0-
09	990	N	845	-0-	-145	-0-	42	1	803	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
05	837	N	787	-0-	-50	-0-	36	1	750	3	N	1	1	8			-0-
							1	9									
06	870	N	758	-0-	-112	-0-	36	1	722	3	N	-0-					-0-
07	837	N	833	-0-	-4	-0-	40	1	793	3	N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	39	1	733	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	57	1	826	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	56	1	840	3	N	-0-					-0-
07	930	N	750	-0-	-180	-0-	47	1	703	3	N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	59	1	870	3	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1398	-0-	-12	-0-	94	1	1304	3	N	-0-					-0-
05	1457	N	1448	-0-	-9	-0-	93	1	1355	3	N	-0-					-0-
06	1440	N	1385	-0-	-55	-0-	87	1	1298	3	N	-0-					-0-
07	1457	N	1148	-0-	-309	-0-	71	1	1077	3	N	-0-					-0-
08	1457	N	1448	-0-	-9	-0-	91	1	1357	3	N	-0-					-0-
09	1380	N	1379	-0-	-1	-0-	80	1	1299	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	805	-0-	-5	-0-	54	1	751	3	N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	56	1	823	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	49	1	722	3	N	2	2	8			-0-
							2	9									
07	837	N	762	-0-	-75	-0-	47	1	715	3	N	-0-					-0-
08	868	N	796	-0-	-72	-0-	50	1	746	3	N	-0-					-0-
09	780	N	742	-0-	-38	-0-	43	1	699	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	30	1	604	3	N	-0-					-0-
07	620	N	548	-0-	-72	-0-	26	1	522	3	N	-0-					-0-
08	558	N	488	-0-	-70	-0-	24	1	464	3	N	-0-					-0-
09	630	N	438	-0-	-192	-0-	22	1	416	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	64	1	890	3	N	-0-					-0-
05	868	N	858	-0-	-10	-0-	55	1	803	3	N	-0-					-0-
06	930	N	876	-0-	-54	-0-	55	1	820	3	N	1	1	8			-0-
							1	9									
07	992	N	752	-0-	-240	-0-	47	1	703	3	N	2	2	8			-0-
							2	9									
08	889	N	889	-0-	-0-	-0-	56	1	832	3	N	1	1	8			-0-
							1	9									
09	870	N	721	-0-	-149	-0-	42	1	679	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1003	-0-	-17	-0-	47	1	956	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	67	1	1392	3	N	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	65	1	1302	3	N	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	70	1	1337	3	N	-0-					-0-
09	1380	N	1066	-0-	-314	-0-	54	1	1012	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	37	1	724	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	34	1	704	3	N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	26	1	563	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	33	1	646	3	N	-0-					-0-
06	660	N	513	-0-	-147	-0-	24	1	489	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	39	1	803	3	N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	25	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1047	-0-	-33	-0-	49	1	998	3	N	-0-					-0-
05	1143	N	1143	-0-	-0-	-0-	53	1	1090	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	46	1	919	3	N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	53	1	1055	3	N	-0-					-0-
08	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-
*09	1031	N	1031	-0-	-0-	-0-	52	1	979	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	649	-0-	-71	-0-	39	1	610	3	N	-0-					-0-
05	713	N	656	-0-	-57	-0-	38	1	617	3	N	1	1	8			-0-
							1	9									
06	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
07	682	N	625	-0-	-57	-0-	35	1	590	3	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	651	-0-	-99	-0-	42	1	609	3	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	45	1	661	3	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	38	1	606	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	36	1	579	3	N	-0-					-0-
08	713	N	665	-0-	-48	-0-	40	1	625	3	N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	39	1	635	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	861	-0-	-39	-0-	44	1	817	3	N	-0-					-0-
05	1023	N	859	-0-	-164	-0-	42	1	817	3	N	-0-					-0-
06	990	N	853	-0-	-137	-0-	39	1	814	3	N	-0-					-0-
07	899	N	808	-0-	-91	-0-	37	1	771	3	N	-0-					-0-
08	868	N	756	-0-	-112	-0-	35	1	721	3	N	-0-					-0-
09	840	N	737	-0-	-103	-0-	33	1	704	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1779	-0-	-51	-0-	119	1	1660	3	N	-0-					-0-
05	1891	N	1647	-0-	-244	-0-	106	1	1541	3	N	-0-					-0-
06	1770	N	1681	-0-	-89	-0-	106	1	1575	3	N	-0-					-0-
07	1829	N	1341	-0-	-488	-0-	83	1	1258	3	N	-0-					-0-
08	1643	N	1606	-0-	-37	-0-	101	1	1505	3	N	-0-					-0-
09	1680	N	1585	-0-	-95	-0-	92	1	1493	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	776	-0-	-184	-0-	40	1	736	3	N	-0-					-0-
05	961	N	783	-0-	-178	-0-	38	1	744	3	N	1	1	8			-0-
							1	9									
06	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	45	1	925	3	N	-0-					-0-
*09	875	N	875	-0-	-0-	-0-	39	1	836	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	937	-0-	-83	-0-	48	1	889	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	49	1	953	3	N	1	1	8			-0-
							1	9									
06	978	N	978	-0-	-0-	-0-	45	1	933	3	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	44	1	912	3	N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	49	1	1011	3	N	-0-					-0-
*09	1031	N	1031	-0-	-0-	-0-	46	1	985	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1127	-0-	-73	-0-	52	1	1075	3	N	-0-					-0-
05	1178	N	1129	-0-	-49	-0-	52	1	1077	3	N	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	55	1	1107	3	N	-0-					-0-
07	1178	N	1111	-0-	-67	-0-	53	1	1058	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-
09	1170	N	868	-0-	-302	-0-	44	1	824	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	673	-0-	-77	-0-	34	1	639	3	N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	41	1	833	3	N	-0-					-0-
09	810	N	769	-0-	-41	-0-	34	1	735	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	630	-0-	-90	-0-	32	1	598	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	34	1	654	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	29	1	605	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	31	1	654	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	24	1	485	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	510	N	462	-0-	-48	-0-	22	1	437	3	N	3	3	8			-0-
							3	9									
07	527	N	418	-0-	-109	-0-	20	1	398	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	25	1	472	3	N	-0-					-0-
09	450	N	365	-0-	-85	-0-	18	1	347	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	660	-0-	-90	-0-	31	1	629	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	43	1	890	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	34	1	679	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-
08	930	N	762	-0-	-168	-0-	38	1	724	3	N	-0-					-0-
*09	1002	N	1002	-0-	-0-	-0-	50	1	952	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	43	1	805	3	N	-0-					-0-
05	868	N	841	-0-	-27	-0-	41	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	38	1	785	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	38	1	774	3	N	-0-					-0-
08	837	N	771	-0-	-66	-0-	36	1	735	3	N	-0-					-0-
09	810	N	785	-0-	-25	-0-	35	1	750	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	655	-0-	-155	-0-	33	1	622	3	N	-0-					-0-
05	806	N	756	-0-	-50	-0-	37	1	719	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	49	1	1003	3	N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					-0-
09	720	N	560	-0-	-160	-0-	30	1	530	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	31	1	467	3	N	-0-					-0-
08	589	N	568	-0-	-21	-0-	36	1	532	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	27	1	434	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
05	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	14	1	214	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	33	1	489	3	N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	429	-0-	-51	-0-	22	1	407	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
08	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	25	1	513	3	N	3	3	8			-0-
							3	9									
07	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
05	341	N	296	-0-	-45	-0-	19	1	271	3	N	5	5	8			-0-
							6	9									
06	330	N	322	-0-	-8	-0-	20	1	302	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	17	1	260	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	18	1	252	3	N	-0-					-0-
05	279	N	229	-0-	-50	-0-	15	1	214	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	20	1	303	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	330	N	255	-0-	-75	-0-	15	1	240	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	10	1	139	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	10	1	156	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	565	-0-	-275	-0-	26	1	539	3	N	-0-					-0-
05	930	N	656	-0-	-274	-0-	30	1	626	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	28	1	559	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	32	1	647	3	N	-0-					-0-
08	651	N	494	-0-	-157	-0-	24	1	470	3	N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	33	1	621	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	34	1	695	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	37	1	741	3	N	-0-					-0-
08	744	N	691	-0-	-53	-0-	34	1	657	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	34	1	652	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-					-0-
05	744	N	741	-0-	-3	-0-	34	1	707	3	N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	39	1	770	3	N	-0-					-0-
07	806	N	747	-0-	-59	-0-	36	1	711	3	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	38	1	734	3	N	-0-					-0-
09	810	N	565	-0-	-245	-0-	28	1	537	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

04	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-
05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
07	651	N	517	-0-	-134	-0-	25	1	492	3	N	-0-					-0-
08	713	N	496	-0-	-217	-0-	25	1	471	3	N	-0-					-0-
*09	712	N	712	-0-	-0-	-0-	36	1	676	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

04	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	33	1	642	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
07	744	N	650	-0-	-94	-0-	30	1	620	3	N	-0-					-0-
08	682	N	621	-0-	-61	-0-	29	1	592	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	30	1	637	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

04	650	N	650	-0-	-0-	-0-	39	1	611	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-
07	682	N	546	-0-	-136	-0-	30	1	516	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

04	1320	N	1043	-0-	-277	-0-	62	1	981	3	N	-0-					-0-
05	1302	N	1133	-0-	-169	-0-	66	1	1067	3	N	-0-					-0-
06	1260	N	1181	-0-	-79	-0-	67	1	1114	3	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	60	1	1019	3	N	-0-					-0-
08	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-
09	1170	N	1052	-0-	-118	-0-	57	1	995	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

04	919	N	919	-0-	-0-	-0-	43	1	876	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	39	1	800	3	N	1	1	8			-0-
							1	9									
06	960	N	728	-0-	-232	-0-	35	1	693	3	N	-0-					-0-
07	961	N	841	-0-	-120	-0-	40	1	801	3	N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	45	1	863	3	N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	42	1	794	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	601	-0-	-29	-0-	36	1	565	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	33	1	562	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

04	960	N	947	-0-	-13	-0-	57	1	890	3	N	-0-					-0-
05	961	N	871	-0-	-90	-0-	51	1	820	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	51	1	854	3	N	-0-					-0-
07	992	N	882	-0-	-110	-0-	49	1	833	3	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	53	1	892	3	N	-0-					-0-
09	900	N	869	-0-	-31	-0-	47	1	822	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

04	1290	N	1238	-0-	-52	-0-	83	1	1155	3	N	-0-					-0-
05	1364	N	1238	-0-	-126	-0-	79	1	1158	3	N	1	1	8			-0-
							1	9									
06	1290	N	1284	-0-	-6	-0-	81	1	1203	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	74	1	1121	3	N	-0-					-0-
08	1329	N	1329	-0-	-0-	-0-	84	1	1244	3	N	1	1	8			-0-
							1	9									
09	1290	N	1202	-0-	-88	-0-	70	1	1132	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

04	750	N	736	-0-	-14	-0-	34	1	702	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	36	1	734	3	N	-0-					-0-
06	840	N	737	-0-	-103	-0-	35	1	702	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	37	1	732	3	N	-0-					-0-
08	775	N	747	-0-	-28	-0-	37	1	710	3	N	-0-					-0-
09	750	N	715	-0-	-35	-0-	36	1	679	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

04	868	N	868	-0-	-0-	-0-	44	1	824	3	N	-0-					-0-
05	899	N	843	-0-	-56	-0-	41	1	802	3	N	-0-					-0-
06	870	N	810	-0-	-60	-0-	37	1	773	3	N	-0-					-0-
07	899	N	769	-0-	-130	-0-	36	1	733	3	N	-0-					-0-
08	837	N	767	-0-	-70	-0-	36	1	731	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	34	1	733	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

04	930	N	905	-0-	-25	-0-	46	1	859	3	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	43	1	841	3	N	-0-					-0-
06	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
07	930	N	794	-0-	-136	-0-	37	1	757	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	41	1	843	3	N	-0-					-0-
*09	851	N	851	-0-	-0-	-0-	38	1	813	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	26	1	355	3	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					-0-
07	403	N	176	-0-	-227	-0-	11	1	165	3	N	-0-					-0-
08	372	N	305	-0-	-67	-0-	19	1	286	3	N	-0-					-0-
09	360	N	271	-0-	-89	-0-	16	1	255	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	463	-0-	-137	-0-	31	1	432	3	N	-0-					-0-
05	651	N	253	-0-	-398	-0-	16	1	237	3	N	-0-					-0-
06	630	N	133	-0-	-497	-0-	8	1	125	3	N	-0-					-0-
07	465	N	10	-0-	-455	-0-	1	1	9	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	30	1	445	3	N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
05	930	N	887	-0-	-43	-0-	41	1	846	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	41	1	814	3	N	-0-					-0-
07	1023	N	850	-0-	-173	-0-	40	1	810	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	43	1	824	3	N	-0-					-0-
*09	879	N	879	-0-	-0-	-0-	44	1	835	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1416	N	1416	-0-	-0-	-0-	66	1	1350	3	N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	44	1	874	3	N	-0-					-0-
07	1457	N	708	-0-	-749	-0-	34	1	674	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-
09	930	N	682	-0-	-248	-0-	34	1	648	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	25	1	521	3	N	-0-					-0-
07	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-					-0-
08	558	N	470	-0-	-88	-0-	22	1	448	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	524	-0-	-16	-0-	27	1	497	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	26	1	506	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	24	1	496	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	22	1	448	3	N	-0-					-0-
08	527	N	383	-0-	-144	-0-	18	1	365	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	22	1	471	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	228	-0-	-72	-0-	14	1	214	3	N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	769	-0-	-11	-0-	46	1	723	3	N	-0-					-0-
05	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-					-0-
06	810	N	729	-0-	-81	-0-	41	1	688	3	N	-0-					-0-
07	806	N	690	-0-	-116	-0-	38	1	652	3	N	-0-					-0-
08	744	N	704	-0-	-40	-0-	40	1	664	3	N	-0-					-0-
09	720	N	642	-0-	-78	-0-	35	1	607	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	40	1	753	3	N	-0-					-0-
05	837	N	783	-0-	-54	-0-	38	1	745	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	35	1	732	3	N	-0-					-0-
07	806	N	755	-0-	-51	-0-	35	1	720	3	N	-0-					-0-
08	775	N	756	-0-	-19	-0-	35	1	721	3	N	-0-					-0-
09	780	N	741	-0-	-39	-0-	33	1	708	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	866	-0-	-4	-0-	52	1	814	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	48	1	767	3	N	1	1	8			-0-
							1	9									
06	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	45	1	763	3	N	1	1	8			-0-
							1	9									
08	806	N	761	-0-	-45	-0-	43	1	718	3	N	-0-					-0-
09	840	N	712	-0-	-128	-0-	38	1	674	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	46	1	859	3	N	-0-					-0-
05	961	N	894	-0-	-67	-0-	44	1	850	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	40	1	828	3	N	-0-					-0-
07	930	N	816	-0-	-114	-0-	38	1	778	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	41	1	842	3	N	1	1	8			-0-
							1	9									
09	870	N	840	-0-	-30	-0-	37	1	803	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
05	651	N	599	-0-	-52	-0-	35	1	564	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	35	1	582	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	32	1	535	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	34	1	564	3	N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	35	1	608	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	30	1	555	3	N	-0-					-0-
05	589	N	551	-0-	-38	-0-	27	1	523	3	N	1	1	8			-0-
							1	9									
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	25	1	514	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	46	1	720	3	N	-0-					-0-
05	868	N	770	-0-	-98	-0-	45	1	725	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	44	1	743	3	N	-0-					-0-
07	806	N	750	-0-	-56	-0-	42	1	708	3	N	-0-					-0-
08	775	N	673	-0-	-102	-0-	38	1	635	3	N	-0-					-0-
*09	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29	-0-	34	1	477	3	N	-0-					-0-
05	589	N	466	-0-	-123	-0-	30	1	436	3	N	-0-					-0-
06	570	N	424	-0-	-146	-0-	27	1	397	3	N	-0-					-0-
07	527	N	332	-0-	-195	-0-	21	1	311	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
09	420	N	371	-0-	-49	-0-	21	1	350	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-
05	620	N	600	-0-	-20	-0-	35	1	565	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	35	1	581	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-					-0-
09	630	N	587	-0-	-43	-0-	32	1	555	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	361	-0-	-59	-0-	24	1	337	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	27	1	396	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	26	1	389	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	21	1	318	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	22	1	352	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	969	N	969	-0-	-0-	-0-	49	1	920	3	N	-0-					-0-
05	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	46	1	946	3	N	3	3	8			-0-
							3	9									
07	992	N	950	-0-	-42	-0-	44	1	906	3	N	-0-					-0-
08	992	N	943	-0-	-49	-0-	44	1	899	3	N	-0-					-0-
09	990	N	931	-0-	-59	-0-	42	1	889	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	606	N	606	-0-	-0-	-0-	31	1	575	3	N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
08	589	N	550	-0-	-39	-0-	26	1	523	3	N	1	1	8			-0-
							1	9									
09	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	652	-0-	-98	-0-	39	1	613	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	41	1	663	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	78	1	1303	3	N	1	1	8			-0-
							1	9									
*09	1456	N	1456	-0-	-0-	-0-	78	1	1378	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	47	1	658	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	42	1	617	3	N	-0-					-0-
06	840	N	782	-0-	-58	-0-	49	1	733	3	N	-0-					-0-
07	744	N	521	-0-	-223	-0-	32	1	489	3	N	-0-					-0-
08	651	N	462	-0-	-189	-0-	29	1	433	3	N	-0-					-0-
09	780	N	512	-0-	-268	-0-	30	1	482	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1085	-0-	-265	-0-	73	1	1012	3	N	-0-					-0-
05	1364	N	1057	-0-	-307	-0-	68	1	989	3	N	-0-					-0-
06	1140	N	1076	-0-	-64	-0-	68	1	1008	3	N	-0-					-0-
07	1116	N	995	-0-	-121	-0-	62	1	933	3	N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	67	1	996	3	N	-0-					-0-
09	1080	N	936	-0-	-144	-0-	54	1	880	3	N	2	2	8			-0-
							2	9									

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	489	-0-	-141	-0-	33	1	456	3	N	-0-					-0-
05	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
07	496	N	437	-0-	-59	-0-	27	1	410	3	N	-0-					-0-
08	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	25	1	403	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	55	1	805	3	N	-0-					-0-
06	960	N	886	-0-	-74	-0-	56	1	830	3	N	-0-					-0-
07	961	N	621	-0-	-340	-0-	39	1	582	3	N	-0-					-0-
08	868	N	661	-0-	-207	-0-	42	1	619	3	N	-0-					-0-
09	900	N	741	-0-	-159	-0-	43	1	698	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	836	-0-	-64	-0-	39	1	797	3	N	-0-					-0-
05	961	N	879	-0-	-82	-0-	41	1	838	3	N	-0-					-0-
06	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
07	868	N	838	-0-	-30	-0-	40	1	797	3	N	1	1	8			-0-
							1	9									
08	868	N	827	-0-	-41	-0-	41	1	786	3	N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	42	1	802	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	62	1	858	3	N	-0-					-0-
05	961	N	890	-0-	-71	-0-	57	1	832	3	N	1	1	8			-0-
							1	9									
06	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					-0-
07	961	N	773	-0-	-188	-0-	48	1	725	3	N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	58	1	865	3	N	-0-					-0-
09	930	N	874	-0-	-56	-0-	51	1	823	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1048	-0-	-32	-0-	70	1	978	3	N	-0-					-0-
05	1209	N	1039	-0-	-170	-0-	67	1	971	3	N	1	1	8			-0-
							1	9									
06	1170	N	1111	-0-	-59	-0-	70	1	1041	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	61	1	926	3	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	60	1	890	3	N	-0-					-0-
09	1110	N	862	-0-	-248	-0-	50	1	812	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2131	N	2131	-0-	-0-	-0-	143	1	1988	3	N	-0-					-0-
05	2045	N	2045	-0-	-0-	-0-	131	1	1913	3	N	1	1	8			-0-
							1	9									
06	2109	N	2109	-0-	-0-	-0-	133	1	1976	3	N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	122	1	1836	3	N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	128	1	1903	3	N	-0-					-0-
*09	1906	N	1906	-0-	-0-	-0-	110	1	1796	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	865	N	865	-0-	-0-	-0-	55	1	810	3	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
06	1230	N	737	-0-	-493	-0-	43	1	687	3	N	6	6	8			-0-
							7	9									
07	899	N	716	-0-	-183	-0-	42	1	674	3	N	-0-					-0-
08	806	N	549	-0-	-257	-0-	33	1	516	3	N	-0-					-0-
09	750	N	693	-0-	-57	-0-	40	1	653	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	879	-0-	-21	-0-	41	1	838	3	N	-0-					-0-
05	961	N	891	-0-	-70	-0-	41	1	850	3	N	-0-					-0-
06	900	N	871	-0-	-29	-0-	42	1	829	3	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	42	1	840	3	N	-0-					-0-
08	899	N	873	-0-	-26	-0-	43	1	830	3	N	-0-					-0-
*09	880	N	880	-0-	-0-	-0-	44	1	836	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1089	-0-	-51	-0-	51	1	1038	3	N	-0-					-0-
05	1178	N	1103	-0-	-75	-0-	51	1	1051	3	N	1	1	8			-0-
							1	9									
06	1073	N	1073	-0-	-0-	-0-	51	1	1022	3	N	-0-					-0-
07	1116	N	1058	-0-	-58	-0-	50	1	1008	3	N	-0-					-0-
08	1116	N	1054	-0-	-62	-0-	52	1	1002	3	N	-0-					-0-
09	1080	N	1036	-0-	-44	-0-	52	1	984	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

04	990	N	942	-0-	-48	-0-	48	1	894	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	45	1	882	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	42	1	876	3	N	-0-					-0-
07	961	N	826	-0-	-135	-0-	38	1	788	3	N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	43	1	888	3	N	-0-					-0-
09	930	N	871	-0-	-59	-0-	39	1	832	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

04	2574	X	2574	-0-	-0-	-0-	173	1	2401	3	N	-0-					-0-
05	2366	N	2366	-0-	-0-	-0-	152	1	2213	3	N	1	1	8			-0-
							1	9									
06	2641	N	2641	-0-	-0-	-0-	166	1	2475	3	N	-0-					-0-
07	2419	N	2419	-0-	-0-	-0-	150	1	2269	3	N	-0-					-0-
08	2464	N	2464	-0-	-0-	-0-	156	1	2308	3	N	-0-					-0-
*09	2309	N	2309	-0-	-0-	-0-	134	1	2175	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

04	600	N	562	-0-	-38	-0-	26	1	536	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	26	1	531	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
07	589	N	568	-0-	-21	-0-	27	1	541	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	29	1	546	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

04	826	N	826	-0-	-0-	-0-	38	1	788	3	N	-0-					-0-
05	961	N	840	-0-	-121	-0-	39	1	801	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	39	1	786	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	38	1	765	3	N	-0-					-0-
08	837	N	810	-0-	-27	-0-	40	1	770	3	N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	43	1	815	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

04	1050	N	872	-0-	-178	-0-	56	1	816	3	N	-0-					-0-
05	961	N	907	-0-	-54	-0-	58	1	848	3	N	1	1	8			-0-
							1	9									
06	900	N	859	-0-	-41	-0-	50	1	806	3	N	3	3	8			-0-
							3	9									
07	899	N	761	-0-	-138	-0-	45	1	716	3	N	-0-					-0-
08	899	N	715	-0-	-184	-0-	43	1	672	3	N	-0-					-0-
09	870	N	846	-0-	-24	-0-	49	1	796	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	185	-0-	-235	-0-	12	1	173	3	N	-0-					-0-
05	403	N	40	-0-	-363	-0-	3	1	37	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	186	N	19	-0-	-167	-0-	1	1	18	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	478	-0-	-32	-0-	22	1	455	3	N	1	1	8			-0-
							1	9									
05	527	N	474	-0-	-53	-0-	22	1	452	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	23	1	461	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	23	1	468	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	25	1	485	3	N	-0-					-0-
*09	537	N	537	-0-	-0-	-0-	27	1	510	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1107	N	1107	-0-	-0-	-0-	74	1	1033	3	N	-0-					-0-
05	1147	N	1096	-0-	-51	-0-	70	1	1025	3	N	1	1	8			-0-
							1	9									
06	1113	N	1113	-0-	-0-	-0-	70	1	1043	3	N	-0-					-0-
07	1147	N	1052	-0-	-95	-0-	65	1	987	3	N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	71	1	1052	3	N	-0-					-0-
09	1110	N	1059	-0-	-51	-0-	61	1	998	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	658	-0-	-2	-0-	42	1	616	3	N	-0-					-0-
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-					-0-
07	682	N	518	-0-	-164	-0-	31	1	487	3	N	-0-					-0-
08	682	N	553	-0-	-129	-0-	33	1	520	3	N	-0-					-0-
*09	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1039	-0-	-11	-0-	70	1	969	3	N	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	65	1	952	3	N	1	1	8			-0-
							1	9									
06	1050	N	1035	-0-	-15	-0-	65	1	970	3	N	-0-					-0-
07	1085	N	971	-0-	-114	-0-	60	1	911	3	N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
09	1050	N	989	-0-	-61	-0-	57	1	932	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	408	-0-	-102	-0-	27	1	381	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	27	1	404	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
09	450	N	408	-0-	-42	-0-	24	1	384	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	14	1	201	3	N	1	1	8			-0-
							1	9									
06	240	N	210	-0-	-30	-0-	13	1	197	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	12	1	185	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	997	-0-	-53	-0-	67	1	930	3	N	-0-					-0-
05	1116	N	914	-0-	-202	-0-	59	1	855	3	N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	63	1	933	3	N	-0-					-0-
07	1023	N	840	-0-	-183	-0-	52	1	788	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	61	1	909	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	54	1	879	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1068	-0-	-102	-0-	50	1	1018	3	N	-0-					-0-
05	1147	N	1014	-0-	-133	-0-	47	1	967	3	N	-0-					-0-
06	1050	N	977	-0-	-73	-0-	47	1	930	3	N	-0-					-0-
07	1116	N	983	-0-	-133	-0-	47	1	936	3	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	52	1	990	3	N	-0-					-0-
*09	1073	N	1073	-0-	-0-	-0-	54	1	1019	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1078	-0-	-2	-0-	72	1	1006	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	67	1	973	3	N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	67	1	997	3	N	-0-					-0-
07	1116	N	921	-0-	-195	-0-	57	1	864	3	N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	66	1	975	3	N	-0-					-0-
09	1050	N	999	-0-	-51	-0-	58	1	941	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-
05	775	N	638	-0-	-137	-0-	41	1	597	3	N	-0-					-0-
06	780	N	697	-0-	-83	-0-	44	1	653	3	N	-0-					-0-
07	744	N	606	-0-	-138	-0-	38	1	568	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
09	690	N	649	-0-	-41	-0-	38	1	611	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	61	1	842	3	N	-0-					-0-
05	961	N	875	-0-	-86	-0-	56	1	819	3	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	56	1	837	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	51	1	770	3	N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	56	1	829	3	N	-0-					-0-
09	900	N	828	-0-	-72	-0-	48	1	780	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1708	N	1708	-0-	-0-	-0-	79	1	1629	3	N	-0-					-0-
05	1767	N	1687	-0-	-80	-0-	78	1	1609	3	N	-0-					-0-
06	1680	N	1619	-0-	-61	-0-	77	1	1542	3	N	-0-					-0-
07	1767	N	1619	-0-	-148	-0-	77	1	1542	3	N	-0-					-0-
08	1674	N	1585	-0-	-89	-0-	78	1	1507	3	N	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	80	1	1518	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

04	780	N	776	-0-	-4	-0-	52	1	724	3	N	-0-					-0-
05	837	N	742	-0-	-95	-0-	48	1	694	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	47	1	704	3	N	-0-					-0-
07	806	N	680	-0-	-126	-0-	42	1	638	3	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	46	1	683	3	N	-0-					-0-
09	750	N	691	-0-	-59	-0-	40	1	651	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

04	1200	N	1161	-0-	-39	-0-	78	1	1083	3	N	-0-					-0-
05	1271	N	1140	-0-	-131	-0-	73	1	1067	3	N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	72	1	1068	3	N	-0-					-0-
07	1209	N	1106	-0-	-103	-0-	69	1	1037	3	N	-0-					-0-
08	1147	N	1144	-0-	-3	-0-	72	1	1072	3	N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	64	1	1037	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

04	810	N	698	-0-	-112	-0-	47	1	651	3	N	-0-					-0-
05	837	N	693	-0-	-144	-0-	44	1	648	3	N	1	1	8			-0-
							1	9									
06	780	N	680	-0-	-100	-0-	43	1	637	3	N	-0-					-0-
07	713	N	651	-0-	-62	-0-	40	1	611	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	42	1	627	3	N	-0-					-0-
09	690	N	643	-0-	-47	-0-	37	1	606	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

04	1410	N	1378	-0-	-32	-0-	64	1	1314	3	N	-0-					-0-
05	1550	N	1359	-0-	-191	-0-	63	1	1296	3	N	-0-					-0-
06	1440	N	1339	-0-	-101	-0-	64	1	1275	3	N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	65	1	1297	3	N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	68	1	1313	3	N	-0-					-0-
*09	1384	N	1384	-0-	-0-	-0-	70	1	1314	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

04	750	N	729	-0-	-21	-0-	34	1	695	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	35	1	696	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	34	1	680	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	36	1	690	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	35	1	664	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	424	-0-	-56	-0-	20	1	404	3	N	-0-					-0-
05	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	23	1	439	3	N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	24	1	458	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	745	-0-	-5	-0-	38	1	707	3	N	-0-					-0-
05	775	N	693	-0-	-82	-0-	34	1	659	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	33	1	692	3	N	-0-					-0-
07	775	N	670	-0-	-105	-0-	31	1	639	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	32	1	653	3	N	-0-					-0-
09	720	N	664	-0-	-56	-0-	30	1	634	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1448	-0-	-52	-0-	97	1	1351	3	N	-0-					-0-
05	1581	N	1380	-0-	-201	-0-	89	1	1290	3	N	1	1	8			-0-
							1	9									
06	1470	N	1392	-0-	-78	-0-	88	1	1304	3	N	-0-					-0-
07	1488	N	1305	-0-	-183	-0-	81	1	1224	3	N	-0-					-0-
08	1395	N	1372	-0-	-23	-0-	87	1	1285	3	N	-0-					-0-
09	1380	N	1331	-0-	-49	-0-	77	1	1254	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1226	N	1226	-0-	-0-	-0-	57	1	1168	3	N	1	1	8			-0-
							1	9									
05	1271	N	1184	-0-	-87	-0-	55	1	1129	3	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	59	1	1173	3	N	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	57	1	1139	3	N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	60	1	1145	3	N	-0-					-0-
09	1230	N	1207	-0-	-23	-0-	61	1	1146	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	73	1	1421	3	N	1	1	8			-0-
							1	9									
06	1479	N	1479	-0-	-0-	-0-	68	1	1411	3	N	-0-					-0-
07	1395	N	1320	-0-	-75	-0-	61	1	1259	3	N	-0-					-0-
08	1488	N	1430	-0-	-58	-0-	67	1	1363	3	N	-0-					-0-
09	1470	N	1420	-0-	-50	-0-	63	1	1356	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1449	-0-	-51	-0-	74	1	1375	3	N	-0-					-0-
05	1550	N	1440	-0-	-110	-0-	70	1	1370	3	N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	64	1	1338	3	N	-0-					-0-
07	1488	N	1338	-0-	-150	-0-	62	1	1276	3	N	-0-					-0-
08	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-
09	1410	N	1297	-0-	-113	-0-	58	1	1238	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	969	-0-	-51	-0-	45	1	923	3	N	1	1	8			-0-
							1	9									
05	1085	N	1001	-0-	-84	-0-	46	1	955	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	47	1	931	3	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	47	1	938	3	N	-0-					-0-
08	992	N	978	-0-	-14	-0-	48	1	930	3	N	-0-					-0-
09	990	N	979	-0-	-11	-0-	49	1	930	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	47	1	883	3	N	-0-					-0-
05	961	N	935	-0-	-26	-0-	46	1	888	3	N	1	1	8			-0-
							1	9									
06	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					-0-
07	961	N	887	-0-	-74	-0-	41	1	846	3	N	-0-					-0-
08	930	N	885	-0-	-45	-0-	41	1	844	3	N	-0-					-0-
09	900	N	864	-0-	-36	-0-	39	1	825	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1036	-0-	-44	-0-	53	1	983	3	N	-0-					-0-
05	1116	N	593	-0-	-523	-0-	29	1	563	3	N	1	1	8			-0-
							1	9									
06	1050	N	819	-0-	-231	-0-	38	1	781	3	N	-0-					-0-
07	1085	N	608	-0-	-477	-0-	28	1	580	3	N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	54	1	1098	3	N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	46	1	982	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	720	-0-	-90	-0-	43	1	677	3	N	-0-					-0-
05	806	N	716	-0-	-90	-0-	42	1	674	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	42	1	706	3	N	10	10	8			-0-
							11	9									
07	771	N	771	-0-	-0-	-0-	43	1	728	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	46	1	764	3	N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	43	1	748	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1402	-0-	-38	-0-	71	1	1329	3	N	2	2	8			-0-
							2	9									
05	1457	N	1325	-0-	-132	-0-	65	1	1259	3	N	1	1	8			-0-
							1	9									
06	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
07	1457	N	1203	-0-	-254	-0-	56	1	1147	3	N	-0-					-0-
08	1333	N	1216	-0-	-117	-0-	57	1	1159	3	N	-0-					-0-
09	1320	N	1211	-0-	-109	-0-	54	1	1157	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1113	-0-	-87	-0-	67	1	1046	3	N	-0-					-0-
05	1178	N	1119	-0-	-59	-0-	65	1	1054	3	N	-0-					-0-
06	1260	N	945	-0-	-315	-0-	53	1	892	3	N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	63	1	1064	3	N	-0-					-0-
08	1116	N	1113	-0-	-3	-0-	63	1	1050	3	N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	62	1	1087	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	29	1	450	3	N	1	1	8			-0-
							1	9									
05	496	N	470	-0-	-26	-0-	27	1	442	3	N	1	1	8			-0-
							1	9									
06	533	N	533	-0-	-0-	-0-	30	1	502	3	N	1	1	8			-0-
							1	9									
07	567	N	567	-0-	-0-	-0-	32	1	534	3	N	1	1	8			-0-
							1	9									
08	610	N	610	-0-	-0-	-0-	34	1	575	3	N	1	1	8			-0-
							1	9									
*09	595	N	595	-0-	-0-	-0-	32	1	563	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

04	1770	N	1634	-0-	-136	-0-	98	1	1535	3	N	1	1	8			-0-
							1	9									
05	1736	N	1550	-0-	-186	-0-	91	1	1459	3	N	-0-					-0-
06	1710	N	1342	-0-	-368	-0-	76	1	1266	3	N	-0-					-0-
07	1674	N	1663	-0-	-11	-0-	93	1	1570	3	N	-0-					-0-
08	1550	N	965	-0-	-585	-0-	55	1	910	3	N	-0-					-0-
09	1350	N	388	-0-	-962	-0-	21	1	367	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

04	2430	N	2263	-0-	-167	-0-	105	1	2158	3	N	-0-					-0-
05	2480	N	2276	-0-	-204	-0-	105	1	2171	3	N	-0-					-0-
06	2370	N	2204	-0-	-166	-0-	105	1	2099	3	N	-0-					-0-
07	2325	N	2147	-0-	-178	-0-	102	1	2045	3	N	-0-					-0-
08	2263	N	2033	-0-	-230	-0-	101	1	1932	3	N	-0-					-0-
*09	2255	N	2255	-0-	-0-	-0-	113	1	2142	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

04	420	N	291	-0-	-129	-0-	15	1	276	3	N	-0-					-0-
05	434	N	402	-0-	-32	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	1	8			-0-
							1	9									
07	310	N	251	-0-	-59	-0-	12	1	238	3	N	1	1	8			-0-
							1	9									
08	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-
09	360	N	237	-0-	-123	-0-	11	1	226	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

04	840	N	785	-0-	-55	-0-	50	1	735	3	N	-0-					-0-
05	806	N	794	-0-	-12	-0-	51	1	743	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	44	1	708	3	N	-0-					-0-
07	806	N	744	-0-	-62	-0-	44	1	700	3	N	-0-					-0-
08	806	N	726	-0-	-80	-0-	44	1	682	3	N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	45	1	725	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	789	-0-	-21	-0-	37	1	751	3	N	1	1	8			-0-
							1	9									
05	868	N	799	-0-	-69	-0-	37	1	761	3	N	1	1	8			-0-
							1	9									
06	810	N	776	-0-	-34	-0-	37	1	739	3	N	-0-					-0-
07	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
08	806	N	768	-0-	-38	-0-	38	1	730	3	N	-0-					-0-
09	780	N	761	-0-	-19	-0-	38	1	723	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1533	-0-	-147	-0-	92	1	1441	3	N	-0-					-0-
05	1643	N	1467	-0-	-176	-0-	86	1	1381	3	N	-0-					-0-
06	1620	N	1542	-0-	-78	-0-	87	1	1455	3	N	-0-					-0-
07	1581	N	1546	-0-	-35	-0-	86	1	1460	3	N	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	88	1	1461	3	N	-0-					-0-
09	1530	N	1496	-0-	-34	-0-	80	1	1416	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	835	-0-	-185	-0-	50	1	785	3	N	-0-					-0-
05	992	N	908	-0-	-84	-0-	53	1	855	3	N	-0-					-0-
06	960	N	855	-0-	-105	-0-	48	1	807	3	N	-0-					-0-
07	868	N	722	-0-	-146	-0-	40	1	682	3	N	-0-					-0-
08	899	N	891	-0-	-8	-0-	50	1	841	3	N	-0-					-0-
*09	926	N	926	-0-	-0-	-0-	50	1	876	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-
05	1054	N	955	-0-	-99	-0-	56	1	898	3	N	1	1	8			-0-
							1	9									
06	1020	N	971	-0-	-49	-0-	55	1	916	3	N	-0-					-0-
07	1023	N	915	-0-	-108	-0-	51	1	864	3	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	55	1	911	3	N	-0-					-0-
09	960	N	952	-0-	-8	-0-	51	1	901	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	43	1	826	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	39	1	819	3	N	-0-					-0-
07	930	N	780	-0-	-150	-0-	36	1	744	3	N	-0-					-0-
08	868	N	787	-0-	-81	-0-	37	1	750	3	N	-0-					-0-
*09	1180	N	1180	-0-	-0-	-0-	53	1	1127	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	769	-0-	-71	-0-	46	1	723	3	N	-0-					-0-
05	837	N	688	-0-	-149	-0-	40	1	648	3	N	-0-					-0-
06	840	N	673	-0-	-167	-0-	38	1	635	3	N	-0-					-0-
07	806	N	589	-0-	-217	-0-	33	1	556	3	N	-0-					-0-
08	682	N	607	-0-	-75	-0-	34	1	573	3	N	-0-					-0-
09	660	N	613	-0-	-47	-0-	33	1	580	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
05	1085	N	727	-0-	-358	-0-	42	1	685	3	N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	66	1	1101	3	N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	60	1	1021	3	N	1	1	8			-0-
							1	9									
08	1144	N	1144	-0-	-0-	-0-	65	1	1078	3	N	1	1	8			-0-
							1	9									
09	1170	N	1109	-0-	-61	-0-	60	1	1049	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1285	-0-	-35	-0-	60	1	1225	3	N	-0-					-0-
05	1426	N	1292	-0-	-134	-0-	60	1	1232	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	60	1	1190	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	60	1	1194	3	N	-0-					-0-
08	1302	N	1233	-0-	-69	-0-	61	1	1172	3	N	-0-					-0-
09	1260	N	1239	-0-	-21	-0-	62	1	1177	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	633	-0-	-27	-0-	38	1	595	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	37	1	597	3	N	1	1	8			-0-
							1	9									
06	660	N	559	-0-	-101	-0-	32	1	527	3	N	-0-					-0-
07	651	N	574	-0-	-77	-0-	32	1	542	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	34	1	560	3	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	28	1	501	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1331	-0-	-379	-0-	62	1	1269	3	N	-0-					-0-
05	1767	N	1700	-0-	-67	-0-	79	1	1620	3	N	1	1	8			-0-
							1	9									
06	1650	N	1601	-0-	-49	-0-	76	1	1524	3	N	1	1	8			-0-
							1	9									
07	1511	N	1511	-0-	-0-	-0-	72	1	1439	3	N	-0-					-0-
08	1705	N	1539	-0-	-166	-0-	76	1	1463	3	N	-0-					-0-
09	1590	N	1548	-0-	-42	-0-	78	1	1470	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1119	-0-	-51	-0-	57	1	1062	3	N	-0-					-0-
05	1178	N	1074	-0-	-104	-0-	52	1	1016	3	N	5	5	8			-0-
							6	9									
06	1110	N	1071	-0-	-39	-0-	49	1	1020	3	N	2	2	8			-0-
							2	9									
07	1147	N	1038	-0-	-109	-0-	48	1	986	3	N	4	4	8			-0-
							4	9									
08	1085	N	1060	-0-	-25	-0-	49	1	1011	3	N	-0-					-0-
09	1080	N	1042	-0-	-38	-0-	46	1	996	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1275	-0-	-45	-0-	65	1	1210	3	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	61	1	1194	3	N	1	1	8			-0-
							1	9									
06	1260	N	1194	-0-	-66	-0-	55	1	1139	3	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	59	1	1218	3	N	-0-					-0-
08	1271	N	1230	-0-	-41	-0-	57	1	1173	3	N	-0-					-0-
*09	1359	N	1359	-0-	-0-	-0-	61	1	1298	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

04	900	N	851	-0-	-49	-0-	51	1	800	3	N	-0-					-0-
05	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-
06	900	N	864	-0-	-36	-0-	49	1	815	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	47	1	802	3	N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-
09	870	N	842	-0-	-28	-0-	45	1	797	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

04	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	35	1	562	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	34	1	560	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	33	1	560	3	N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
09	600	N	585	-0-	-15	-0-	31	1	554	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

04	1500	N	1292	-0-	-208	-0-	60	1	1232	3	N	-0-					-0-
05	1550	N	1264	-0-	-286	-0-	58	1	1206	3	N	-0-					-0-
06	1398	N	1398	-0-	-0-	-0-	67	1	1331	3	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	66	1	1318	3	N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	65	1	1242	3	N	-0-					-0-
09	1410	N	1385	-0-	-25	-0-	70	1	1315	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

04	870	N	812	-0-	-58	-0-	38	1	774	3	N	-0-					-0-
05	899	N	827	-0-	-72	-0-	38	1	789	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	39	1	781	3	N	-0-					-0-
07	837	N	802	-0-	-35	-0-	38	1	764	3	N	-0-					-0-
08	837	N	823	-0-	-14	-0-	41	1	782	3	N	-0-					-0-
09	810	N	782	-0-	-28	-0-	39	1	743	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

04	750	N	704	-0-	-46	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
05	775	N	704	-0-	-71	-0-	41	1	663	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	41	1	689	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	39	1	658	3	N	-0-					-0-
08	713	N	633	-0-	-80	-0-	36	1	597	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	37	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	737	-0-	-133	-0-	44	1	693	3	N	-0-					-0-
05	837	N	800	-0-	-37	-0-	47	1	753	3	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	3	N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	46	1	787	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	48	1	793	3	N	-0-					-0-
09	840	N	838	-0-	-2	-0-	45	1	793	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	522	-0-	-48	-0-	31	1	491	3	N	-0-					-0-
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	29	1	485	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	52	1	974	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	51	1	999	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	48	1	1003	3	N	-0-					-0-
07	1054	N	1016	-0-	-38	-0-	47	1	969	3	N	-0-					-0-
08	1054	N	992	-0-	-62	-0-	46	1	946	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	42	1	907	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1235	-0-	-355	-0-	63	1	1172	3	N	-0-					-0-
05	1271	N	1171	-0-	-100	-0-	57	1	1114	3	N	-0-					-0-
06	1230	N	1155	-0-	-75	-0-	53	1	1099	3	N	3	3	8			-0-
							3	9									
07	1271	N	1085	-0-	-186	-0-	50	1	1035	3	N	-0-					-0-
08	1178	N	1135	-0-	-43	-0-	53	1	1082	3	N	-0-					-0-
09	1170	N	1137	-0-	-33	-0-	51	1	1086	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1108	-0-	-62	-0-	51	1	1057	3	N	-0-					-0-
05	1178	N	1108	-0-	-70	-0-	51	1	1057	3	N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	52	1	1030	3	N	-0-					-0-
07	1147	N	1043	-0-	-104	-0-	50	1	993	3	N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	53	1	1017	3	N	-0-					-0-
09	1080	N	895	-0-	-185	-0-	45	1	850	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1013	-0-	-67	-0-	47	1	966	3	N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	47	1	972	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	49	1	971	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	47	1	938	3	N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	49	1	942	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	49	1	919	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	953	-0-	-67	-0-	44	1	909	3	N	-0-					-0-
05	992	N	942	-0-	-50	-0-	44	1	898	3	N	-0-					-0-
06	1020	N	920	-0-	-100	-0-	44	1	876	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	44	1	887	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	47	1	900	3	N	-0-					-0-
*09	947	N	947	-0-	-0-	-0-	48	1	899	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1168	-0-	-92	-0-	54	1	1114	3	N	-0-					-0-
05	1271	N	1168	-0-	-103	-0-	54	1	1114	3	N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	52	1	1048	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	55	1	1102	3	N	-0-					-0-
08	1178	N	1130	-0-	-48	-0-	56	1	1074	3	N	-0-					-0-
*09	1223	N	1223	-0-	-0-	-0-	61	1	1162	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1267	-0-	-83	-0-	59	1	1208	3	N	-0-					-0-
05	1364	N	1278	-0-	-86	-0-	59	1	1219	3	N	-0-					-0-
06	1320	N	1266	-0-	-54	-0-	60	1	1206	3	N	-0-					-0-
07	1302	N	1241	-0-	-61	-0-	59	1	1182	3	N	-0-					-0-
08	1271	N	1255	-0-	-16	-0-	62	1	1193	3	N	-0-					-0-
*09	1265	N	1265	-0-	-0-	-0-	64	1	1201	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	976	-0-	-14	-0-	45	1	931	3	N	-0-					-0-
05	1054	N	932	-0-	-122	-0-	43	1	889	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	46	1	914	3	N	-0-					-0-
07	1023	N	974	-0-	-49	-0-	46	1	928	3	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	47	1	901	3	N	-0-					-0-
09	960	N	908	-0-	-52	-0-	46	1	862	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1708	-0-	-62	-0-	87	1	1621	3	N	-0-					-0-
05	1860	N	1617	-0-	-243	-0-	79	1	1537	3	N	1	1	8			-0-
							1	9									
06	1740	N	1570	-0-	-170	-0-	72	1	1498	3	N	-0-					-0-
07	1767	N	1442	-0-	-325	-0-	67	1	1375	3	N	-0-					-0-
08	1612	N	1495	-0-	-117	-0-	70	1	1425	3	N	-0-					-0-
*09	1609	N	1609	-0-	-0-	-0-	72	1	1537	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1715	-0-	-55	-0-	115	1	1600	3	N	-0-					-0-
05	1922	N	1670	-0-	-252	-0-	107	1	1563	3	N	-0-					-0-
06	1800	N	1665	-0-	-135	-0-	105	1	1560	3	N	-0-					-0-
07	1767	N	1589	-0-	-178	-0-	99	1	1490	3	N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	107	1	1588	3	N	-0-					-0-
09	1680	N	1389	-0-	-291	-0-	80	1	1307	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1360	-0-	-50	-0-	91	1	1269	3	N	-0-					-0-
05	1457	N	1327	-0-	-130	-0-	85	1	1241	3	N	1	1	8			-0-
							1	9									
06	1380	N	1348	-0-	-32	-0-	85	1	1263	3	N	-0-					-0-
07	1395	N	1241	-0-	-154	-0-	77	1	1164	3	N	-0-					-0-
08	1340	N	1340	-0-	-0-	-0-	85	1	1254	3	N	1	1	8			-0-
							1	9									
09	1350	N	1266	-0-	-84	-0-	73	1	1193	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2863	X	2863	-0-	-0-	-0-	192	1	2671	3	N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	178	1	2599	3	N	1	1	8			-0-
							1	9									
06	2771	X	2771	-0-	-0-	-0-	174	1	2597	3	N	-0-					-0-
07	2603	X	2603	-0-	-0-	-0-	162	1	2441	3	N	-0-					-0-
08	2757	X	2757	-0-	-0-	-0-	174	1	2583	3	N	-0-					-0-
*09	2551	X	2551	-0-	-0-	-0-	148	1	2403	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	35	1	713	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	32	1	641	3	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	34	1	687	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1748	-0-	-202	-0-	81	1	1667	3	N	-0-					-0-
05	1953	N	1727	-0-	-226	-0-	80	1	1647	3	N	-0-					-0-
06	1830	N	1714	-0-	-116	-0-	82	1	1632	3	N	-0-					-0-
07	1798	N	1154	-0-	-644	-0-	55	1	1099	3	N	-0-					-0-
08	1736	N	1164	-0-	-572	-0-	58	1	1106	3	N	-0-					-0-
*09	1904	N	1904	-0-	-0-	-0-	96	1	1808	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	772	-0-	-98	-0-	46	1	726	3	N	-0-					-0-
05	868	N	772	-0-	-96	-0-	45	1	726	3	N	1	1	8			-0-
							1	9									
06	810	N	790	-0-	-20	-0-	45	1	745	3	N	-0-					-0-
07	806	N	789	-0-	-17	-0-	44	1	745	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	45	1	756	3	N	1	1	8			-0-
							1	9									
*09	791	N	791	-0-	-0-	-0-	43	1	748	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	63	1	873	3	N	-0-					-0-
05	992	N	929	-0-	-63	-0-	60	1	869	3	N	-0-					-0-
06	930	N	926	-0-	-4	-0-	58	1	868	3	N	-0-					-0-
07	961	N	899	-0-	-62	-0-	56	1	843	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	60	1	895	3	N	-0-					-0-
09	930	N	883	-0-	-47	-0-	51	1	832	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	75	1	1038	3	N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	67	1	977	3	N	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	70	1	1035	3	N	-0-					-0-
07	1147	N	1035	-0-	-112	-0-	64	1	971	3	N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	69	1	1021	3	N	1	1	8			-0-
							1	9									
09	1110	N	1052	-0-	-58	-0-	61	1	991	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	638	-0-	-82	-0-	41	1	597	3	N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	42	1	619	3	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	36	1	578	3	N	-0-					-0-
07	651	N	530	-0-	-121	-0-	31	1	499	3	N	-0-					-0-
08	651	N	539	-0-	-112	-0-	33	1	506	3	N	-0-					-0-
*09	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	56	1	820	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	44	1	706	3	N	3	3	8			-0-
							3	9									
07	744	N	575	-0-	-169	-0-	34	1	541	3	N	-0-					-0-
08	744	N	613	-0-	-131	-0-	37	1	576	3	N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	47	1	768	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	852	-0-	-138	-0-	54	1	798	3	N	-0-					-0-
05	930	N	872	-0-	-58	-0-	56	1	815	3	N	1	1	8			-0-
							1	9									
06	900	N	811	-0-	-89	-0-	47	1	764	3	N	-0-					-0-
07	868	N	643	-0-	-225	-0-	38	1	605	3	N	-0-					-0-
08	868	N	575	-0-	-293	-0-	35	1	540	3	N	-0-					-0-
09	810	N	723	-0-	-87	-0-	42	1	681	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	983	-0-	-157	-0-	63	1	919	3	N	1	1	8			-0-
							1	9									
05	1054	N	969	-0-	-85	-0-	62	1	906	3	N	1	1	8			-0-
							1	9									
06	1020	N	906	-0-	-114	-0-	53	1	852	3	N	1	1	8			-0-
							1	9									
07	1023	N	869	-0-	-154	-0-	51	1	817	3	N	1	1	8			-0-
							1	9									
08	961	N	831	-0-	-130	-0-	50	1	781	3	N	-0-					-0-
*09	914	N	914	-0-	-0-	-0-	53	1	860	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	56	1	821	3	N	1	1	8			-0-
							1	9									
05	864	N	864	-0-	-0-	-0-	55	1	807	3	N	2	2	8			-0-
							2	9									
06	760	N	760	-0-	-0-	-0-	44	1	709	3	N	6	6	8			-0-
							7	9									
07	725	N	725	-0-	-0-	-0-	43	1	681	3	N	1	1	8			-0-
							1	9									
08	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2935	X	2508	-0-	-427	-0-	160	1	2345	3	N	3	3	8			-0-
							3	9									
05	2469	X	2469	-0-	-0-	-0-	158	1	2311	3	N	-0-					-0-
06	1848	X	1848	-0-	-0-	-0-	108	1	1740	3	N	-0-					-0-
07	1614	X	1614	-0-	-0-	-0-	95	1	1517	3	N	2	2	8			-0-
							2	9									
08	1366	N	1366	-0-	-0-	-0-	83	1	1283	3	N	-0-					-0-
*09	1580	N	1580	-0-	-0-	-0-	92	1	1488	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	10	1	210	2	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	2	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	192	-0-	-48	-0-	9	1	183	2	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	9	1	183	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	12	1	229	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	9	1	175	2	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	10	1	183	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	341	-0-	-49	-0-	16	1	325	2	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	20	1	420	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	20	1	384	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	14	1	290	2	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	14	1	298	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	16	1	311	2	N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	16	1	312	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

04	150	N	83	-0-	-67	-0-	5	1	78	2	N	-0-					-0-
05	341	N	53	-0-	-288	-0-	3	1	50	2	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	2	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	116	2	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	8	1	125	2	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

04	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4520					N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

04	780	N	414	-0-	-366	-0-	414	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	660	N	344	-0-	-316	-0-	344	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

04	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	720	N	593	-0-	-127	-0-	593	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
08	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	360	N	275	-0-	-85	-0-	275	2			N	-0-					-0-
07	434	N	221	-0-	-213	-0-	221	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	99			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
09	390	N	310	-0-	-80	-0-	310	99			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			N	-0-					-0-
07	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-
08	682	N	311	-0-	-371	-0-	311	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	465	N	252	-0-	-213	-0-	252	2			N	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	496	N	325	-0-	-171	-0-	325	2			N	-0-					-0-
08	682	N	161	-0-	-521	-0-	161	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	175	-0-	-305	-0-	175	2			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	365	-0-	-235	-0-	365	2			N	-0-					-0-
05	403	N	91	-0-	-312	-0-	91	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
05	186	N	47	-0-	-139	-0-	47	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

04	1650	N	1425	-0-	-225	-0-	1425	2			N	-0-					46
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					46
06	1620	N	1269	-0-	-351	-0-	1269	2			N	-0-					46
07	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					46
*08	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					46
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	2			N	-0-					-0-
07	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	884	-0-	-16	-0-	865	2	19	9	N	17					171
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					171
06	870	N	863	-0-	-7	-0-	848	2	15	9	N	14					185
07	958	N	958	-0-	-0-	-0-	949	2	9	9	N	8					193
08	994	N	994	-0-	-0-	-0-	964	2	30	9	N	27					220
*09	952	N	952	-0-	-0-	-0-	944	2	8	9	N	7					227

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1669	-0-	-11	-0-	1669	2			N	-0-					93
05	1736	N	1654	-0-	-82	-0-	1654	2			N	-0-					93
06	1680	N	1637	-0-	-43	-0-	1637	2			N	-0-					93
07	1837	N	1837	-0-	-0-	-0-	1831	2	6	9	N	5					98
08	1871	N	1871	-0-	-0-	-0-	1859	2	12	9	N	11					109
*09	1831	N	1831	-0-	-0-	-0-	1821	2	10	9	N	9					118

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3676	-0-	-224	-0-	3647	2	29	9	N	26					212
05	4216	X	3648	-0-	-568	-0-	3614	2	34	9	N	31					243
06	4110	X	3614	-0-	-496	-0-	3578	2	36	9	N	33	182	1			94
07	4028	X	4028	-0-	-0-	-0-	4000	2	28	9	N	25					119
08	4071	X	4071	-0-	-0-	-0-	4064	2	7	9	N	6					125
*09	4002	X	4002	-0-	-0-	-0-	3980	2	22	9	N	20					145

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4313		4313	-0-	-0-	-0-	4313	2			N	-0-					91
05	3896		3896	-0-	-0-	-0-	3895	2	1	9	N	1					92
06	3652		3652	-0-	-0-	-0-	3652	2			N	-0-					92
07	3683		3683	-0-	-0-	-0-	3681	2	2	9	N	2					94
*08	4506		4506	-0-	-0-	-0-	4506	2			N	-0-					94
09	2340		NO RPT	-0-	-2340	-0-					N	NO RPT					94

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					30
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					30
06	1890	N	1648	-0-	-242	-0-	1648	2			N	-0-					30
07	1984	N	1538	-0-	-446	-0-	1532	2	6	9	N	5					35
*08	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	353	-0-	-1117	-0-	353	2			N	-0-					6
05	527	X	305	-0-	-222	-0-	305	2			N	-0-					6
06	510	X	338	-0-	-172	-0-	338	2			N	-0-					6
07	527	X	338	-0-	-189	-0-	338	2			N	-0-					6
08	434	X	286	-0-	-148	-0-	286	2			N	-0-					6
09	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14291	X	14291	-0-	-0-	-0-	14291	2			N	-0-					14
05	12121	X	11170	-0-	-951	-0-	11170	2			N	-0-					14
06	11460	X	10654	-0-	-806	-0-	10648	2	6	9	N	5					19
07	INC G-10		10792	-0-	10792	10792	10785	2	7	9	N	6					25
08	INC G-10		10643	-0-	10643	21435	10643	2			N	-0-					25
09	0	X	NO RPT	-0-	-0-	21435					N	NO RPT					25

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
05	403	N	263	-0-	-140	-0-	263	2			N	-0-					-0-
06	570	N	205	-0-	-365	-0-	205	2			N	-0-					-0-
07	1271	N	493	-0-	-778	-0-	493	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48000		46773	-0-	-1227	63293	46773	2			N	-0-					-0-
05	49600		48064	-0-	-1536	61757	48064	2			N	-0-					-0-
06	48000		46181	-0-	-1819	59938	46181	2			N	-0-					-0-
07	48515		47533	-0-	-982	58956	47533	2			N	-0-					-0-
08	48515		47070	-0-	-1445	57511	47070	2			N	-0-					-0-
*09	46950		45682	-0-	-1268	56243	45682	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5616	-0-	-234	-0-	5581	2	35	9	Y	32	78	1			59
05	6017	X	6017	-0-	-0-	-0-	5992	2	25	9	Y	23					82
06	5791	X	5791	-0-	-0-	-0-	5766	2	25	9	Y	23					105
07	5861	X	5861	-0-	-0-	-0-	5848	2	13	9	Y	12	70	1			47
08	6014	X	4862	-0-	-1152	-0-	4849	2	13	9	Y	12					59
*09	5820	X	5611	-0-	-209	-0-	5585	2	26	9	Y	24					83

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	729	-0-	-81	-0-	711	2	18	9	Y	16	39	1			29
05	775	N	748	-0-	-27	-0-	735	2	13	9	Y	12					41
06	750	N	734	-0-	-16	-0-	722	2	12	9	Y	11					52
07	744	N	744	-0-	-0-	-0-	730	2	14	9	Y	13	35	1			30
08	744	N	722	-0-	-22	-0-	709	2	13	9	Y	12					42
*09	720	N	614	-0-	-106	-0-	602	2	12	9	Y	11					53

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2771	-0-	-139	-0-	2753	2	18	9	Y	16	41	1			30
05	2976	X	2888	-0-	-88	-0-	2863	2	25	9	Y	23					53
06	2850	X	2811	-0-	-39	-0-	2786	2	25	9	Y	23					76
07	2870	N	2870	-0-	-0-	-0-	2857	2	13	9	Y	12	51	1			37
08	2883	N	2549	-0-	-334	-0-	2535	2	14	9	Y	13					50
*09	2820	N	2801	-0-	-19	-0-	2788	2	13	9	Y	12					62

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1635	-0-	-615	-0-	1617	2	18	9	Y	16	39	1			29
05	1984	N	1758	-0-	-226	-0-	1745	2	13	9	Y	12					41
06	1671	N	1671	-0-	-0-	-0-	1659	2	12	9	Y	11					52
07	1777	N	1777	-0-	-0-	-0-	1763	2	14	9	Y	13	35	1			30
08	1767	N	1738	-0-	-29	-0-	1721	2	17	9	Y	15					45
*09	1784	N	1784	-0-	-0-	-0-	1772	2	12	9	Y	11					56

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2866	-0-	-584	-0-	2752	2	114	9	Y	104	121	1			29
05	3565	X	2622	-0-	-943	-0-	2519	2	103	9	Y	94	90	1			33
06	3090	X	3031	-0-	-59	-0-	2908	2	123	9	Y	112	106	1	3	8	36
07	3193	X	3136	-0-	-57	-0-	3003	2	133	9	Y	121	110	1			47
08	3131	X	2596	-0-	-535	-0-	2456	2	140	9	Y	127	118	1			56
09	3030	X	2910	-0-	-120	-0-	2765	2	145	9	Y	132	116	1	3	8	69

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2651	-0-	-889	-0-	2507	2	144	9	Y	131	151	1			37
05	3658	X	2356	-0-	-1302	-0-	2245	2	111	9	Y	101	102	1			36
06	2790	X	2708	-0-	-82	-0-	2584	2	124	9	Y	113	112	1			37
07	2883	X	2770	-0-	-113	-0-	2636	2	134	9	Y	122	112	1			47
08	2883	X	2308	-0-	-575	-0-	2168	2	140	9	Y	127	118	1			56
09	2700	X	2591	-0-	-109	-0-	2422	2	169	9	Y	154	128	1			82

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6000	X	5963	-0-	-37	-0-	5835	2	128	9	N	116	181	1			145
05	6634	X	5937	-0-	-697	-0-	5813	2	124	9	N	113	189	1			69
06	6420	X	5745	-0-	-675	-0-	5629	2	116	9	N	105					174
07	6510	X	5386	-0-	-1124	-0-	5278	2	108	9	N	98	177	1			95
08	6169	X	4539	-0-	-1630	-0-	4445	2	94	9	N	85					180
09	5970	X	5636	-0-	-334	-0-	5524	2	112	9	N	102	189	1			93

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2169	-0-	-441	-0-	2110	2	59	9	N	54					209
05	3398	X	3398	-0-	-0-	-0-	3274	2	124	9	N	113	185	1			137
06	3270	X	3270	-0-	-0-	-0-	3179	2	91	9	N	83					220
07	3275	X	3275	-0-	-0-	-0-	3177	2	98	9	N	89	189	1			120
08	3099	X	3099	-0-	-0-	-0-	3010	2	89	9	N	81					201
*09	3070	X	3070	-0-	-0-	-0-	2980	2	90	9	N	82	172	1			111

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10860	X	9701	-0-	-1159	-0-	9517	2	184	9	N	167	190	1			107
05	11160	X	9797	-0-	-1363	-0-	9606	2	191	9	N	174	188	1			93
06	10800	X	10105	-0-	-695	-0-	9922	2	183	9	N	166	170	1	1	8	88
07	10385	X	10007	-0-	-378	-0-	9832	2	175	9	N	159					247
08	10385	X	8193	-0-	-2192	-0-	8027	2	166	9	N	151	180	1			218
09	10050	X	7571	-0-	-2479	-0-	7446	2	125	9	N	114	188	1			144

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7890	X	7009	-0-	-881	-0-	6717	2	292	9	N	265	369	1			354
05	8153	X	7046	-0-	-1107	-0-	6760	2	286	9	N	260	363	1			251
06	7260	X	6758	-0-	-502	-0-	6484	2	274	9	N	249	359	1			141
07	6975	X	6932	-0-	-43	-0-	6646	2	286	9	N	260	190	1			211
08	6975	X	6766	-0-	-209	-0-	6483	2	283	9	N	257	191	1			277
*09	6899	X	6899	-0-	-0-	-0-	6623	2	276	9	N	251	353	1			175

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	977	N	977	-0-	-0-	-0-	945	2	32	9	N	29	159	1			138
05	1240	N	1081	-0-	-159	-0-	1041	2	40	9	N	36					174
06	1095	N	1095	-0-	-0-	-0-	1058	2	37	9	N	34	2	8			206
07	1141	N	1141	-0-	-0-	-0-	1105	2	36	9	N	33					239
08	1085	N	958	-0-	-127	-0-	916	2	42	9	N	38					277
09	1110	N	1013	-0-	-97	-0-	968	2	45	9	N	41	190	1	2	8	126

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3284	-0-	-286	-0-	3122	2	162	9	Y	147	154	1			137
05	3565	X	3231	-0-	-334	-0-	3068	2	163	9	Y	148					285
06	3450	X	2979	-0-	-471	-0-	2857	2	122	9	Y	111	151	1			245
07	3565	X	3148	-0-	-417	-0-	2977	2	171	9	Y	155	159	1			241
08	3410	X	2927	-0-	-483	-0-	2794	2	133	9	Y	121	155	1			207
09	3270	X	3047	-0-	-223	-0-	2887	2	160	9	Y	145	154	1			198

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2770	-0-	-200	-0-	2703	2	67	9	N	61	182	1			150
05	3069	X	2829	-0-	-240	-0-	2764	2	65	9	N	59					209
06	2970	X	2700	-0-	-270	-0-	2639	2	61	9	N	55	164	1			100
07	2770	N	2770	-0-	-0-	-0-	2694	2	76	9	N	69					169
08	2697	N	2687	-0-	-10	-0-	2619	2	68	9	N	62					231
*09	2653	N	2653	-0-	-0-	-0-	2597	2	56	9	N	51	163	1			119

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8837	X	8837	-0-	-0-	-0-	8633	2	204	9	N	185	184	1			304
05	6386	X	530	-0-	-5856	-0-	490	2	40	9	N	36	192	1			148
06	8141	X	8141	-0-	-0-	-0-	7968	2	173	9	N	157	129	1			176
07	9145	X	6358	-0-	-2787	-0-	6242	2	116	9	N	105					281
08	9145	X	3756	-0-	-5389	-0-	3704	2	52	9	N	47	172	1			156
*09	8850	X	1148	-0-	-7702	-0-	1135	2	13	9	N	12					168

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12113	X	12113	-0-	-0-	-0-	11891	2	222	9	N	202					408
05	12307	X	11015	-0-	-1292	-0-	10847	2	168	9	N	153	401	1			160
06	11910	X	11266	-0-	-644	-0-	11081	2	185	9	N	168					328
07	12524	X	11052	-0-	-1472	-0-	10885	2	167	9	N	152	325	0			155
08	12524	X	9284	-0-	-3240	-0-	9118	2	166	9	N	151	2	8			304
*09	12120	X	6232	-0-	-5888	-0-	6135	2	97	9	N	88					392

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6210	X	5867	-0-	-343	-0-	5619	2	248	9	N	225	384	1			125
05	6417	X	5860	-0-	-557	-0-	5609	2	251	9	N	228	167	1			186
06	6150	X	5451	-0-	-699	-0-	5249	2	202	9	N	184	181	1			189
07	5704	X	5352	-0-	-352	-0-	5096	2	256	9	N	233	187	1			235
08	5704	X	4352	-0-	-1352	-0-	4145	2	207	9	N	188	167	1			256
09	5520	X	4966	-0-	-554	-0-	4734	2	232	9	N	211	189	1			278

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	4713	-0-	-807	-0-	4494	2	219	9	N	199	180	1			230
05	5146	X	4495	-0-	-651	-0-	4320	2	175	9	N	159	181	1			208
06	4950	X	4257	-0-	-693	-0-	4093	2	164	9	N	149	173	1	1	8	183
07	4743	X	4338	-0-	-405	-0-	4144	2	194	9	N	176	176	1			183
08	4743	X	2785	-0-	-1958	-0-	2745	2	40	9	N	36					219
*09	4590	X	2312	-0-	-2278	-0-	2300	2	12	9	N	11					230

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5516	X	5516	-0-	-0-	-0-	5400	2	116	9	N	105					206
05	5571	X	5571	-0-	-0-	-0-	5474	2	97	9	N	88	184	1			110
06	5280	X	4805	-0-	-475	-0-	4722	2	83	9	N	75	2	8			183
07	5704	X	4733	-0-	-971	-0-	4672	2	61	9	N	55					238
08	5704	X	3347	-0-	-2357	-0-	3304	2	43	9	N	39	179	1	1	8	97
*09	5520	X	3640	-0-	-1880	-0-	3594	2	46	9	N	42					139

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	1225	2	107	9	N	97	183	1			123
05	1306	N	1306	-0-	-0-	-0-	1218	2	88	9	N	80					203
06	1259	N	1259	-0-	-0-	-0-	1172	2	87	9	N	79	168	1			114
07	1419	N	1419	-0-	-0-	-0-	1335	2	84	9	N	76					190
08	1302	N	1122	-0-	-180	-0-	1037	2	85	9	N	77	175	1			92
*09	1260	N	1126	-0-	-134	-0-	1031	2	95	9	N	86					178

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10004	X	10004	-0-	-0-	-0-	9662	2	342	9	N	311	370	1			173
05	9327	X	9327	-0-	-0-	-0-	9024	2	303	9	N	275	186	1			262
06	6930	X	5329	-0-	-1601	-0-	5228	2	101	9	N	92	184	1			170
07	10137	X	7344	-0-	-2793	-0-	7094	2	250	9	N	227	193	1			204
08	10137	X	5592	-0-	-4545	-0-	5432	2	160	9	N	145	186	1			163
*09	9810	X	5441	-0-	-4369	-0-	5310	2	131	9	N	119					282

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1755	N	1755	-0-	-0-	-0-	1727	2	28	9	Y	25	27	1			24
05	1797	N	1797	-0-	-0-	-0-	1761	2	36	9	Y	33					57
06	1860	N	1237	-0-	-623	-0-	1217	2	20	9	Y	18	30	1			45
07	2362	N	2362	-0-	-0-	-0-	2327	2	35	9	Y	32	29	1			48
08	1823	N	1823	-0-	-0-	-0-	1804	2	19	9	Y	17	31	1			34
*09	2054	N	2054	-0-	-0-	-0-	2030	2	24	9	Y	22	26	1			30

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8430	X	7763	-0-	-667	-0-	7507	2	256	9	N	233	179	1			250
05	8463	X	7822	-0-	-641	-0-	7585	2	237	9	N	215	189	1			276
06	7710	X	7563	-0-	-147	-0-	7336	2	227	9	N	206	362	1	1	8	119
07	8029	X	7474	-0-	-555	-0-	7251	2	223	9	N	203	170	1			152
08	8029	X	7161	-0-	-868	-0-	6937	2	224	9	N	204	180	1	1	8	175
09	7770	X	6583	-0-	-1187	-0-	6419	2	164	9	N	149	162	1	1	8	161

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7110	X	6767	-0-	-343	-0-	6624	2	143	9	N	130					251
05	7099	X	6800	-0-	-299	-0-	6649	2	151	9	N	137	193	1			195
06	6870	X	6670	-0-	-200	-0-	6547	2	123	9	N	112	181	1	1	8	125
07	7099	X	6674	-0-	-425	-0-	6542	2	132	9	N	120	181	1			64
08	7099	X	5262	-0-	-1837	-0-	5154	2	108	9	N	98	1	8			161
*09	6780	X	5401	-0-	-1379	-0-	5285	2	116	9	N	105					266

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4598	X	4598	-0-	-0-	-0-	4396	2	202	9	N	184	185	1			276
05	4698	X	4698	-0-	-0-	-0-	4505	2	193	9	N	175	184	1			267
06	4496	X	4496	-0-	-0-	-0-	4316	2	180	9	N	164	177	1			254
07	4632	X	4632	-0-	-0-	-0-	4425	2	207	9	N	188	191	1			251
08	4588	X	3803	-0-	-785	-0-	3685	2	118	9	N	107	179	1			179
*09	4440	X	2422	-0-	-2018	-0-	2422	2			N	-0-					179

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5003	X	5003	-0-	-0-	-0-	4838	2	165	9	N	150	188	1			112
05	5115	X	4872	-0-	-243	-0-	4731	2	141	9	N	128					240
06	4950	X	4747	-0-	-203	-0-	4579	2	168	9	N	153	183	1			210
07	5177	X	4627	-0-	-550	-0-	4544	2	83	9	N	75	174	1			111
08	5177	X	3699	-0-	-1478	-0-	3567	2	132	9	N	120					231
09	5010	X	4017	-0-	-993	-0-	3900	2	117	9	N	106	180	1			157

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6180	X	5159	-0-	-1021	-0-	5083	2	76	9	N	69	220	1			173
05	6107	X	5478	-0-	-629	-0-	5388	2	90	9	N	82					255
06	5670	X	5109	-0-	-561	-0-	5034	2	75	9	N	68	2	8			321
07	5487	X	5130	-0-	-357	-0-	5058	2	72	9	N	65					386
08	5487	X	4801	-0-	-686	-0-	4716	2	85	9	N	77	323	1			140
*09	5310	X	5217	-0-	-93	-0-	5147	2	70	9	N	64					204

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1587	N	1587	-0-	-0-	-0-	1427	2	160	9	N	145	189	1			173
05	1543	N	1543	-0-	-0-	-0-	1453	2	90	9	N	82	185	1			70
06	1388	N	1388	-0-	-0-	-0-	1275	2	113	9	N	103					173
07	2063	N	2063	-0-	-0-	-0-	1886	2	177	9	N	161	189	1			145
08	1410	N	1410	-0-	-0-	-0-	1321	2	89	9	N	81					226
*09	1733	N	1733	-0-	-0-	-0-	1625	2	108	9	N	98	171	1			153

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	391	2	44	9	N	40					158
05	465	N	252	-0-	-213	-0-	223	2	29	9	N	26					184
06	420	N	-0-	-0-	-420	-0-					N	2	2	8			184
07	465	N	-0-	-0-	-465	-0-					N	-0-					184
08	248	N	-0-	-0-	-248	-0-					N	-0-					184
09	0	N	-0-	-0-	-0-	-0-					N	25	1	8			208

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6540	X	6341	-0-	-199	-0-	6063	2	278	9	N	253	543	1			151
05	6603	X	6516	-0-	-87	-0-	6253	2	263	9	N	239	186	1			204
06	6390	X	6193	-0-	-197	-0-	5958	2	235	9	N	214	186	1	2	8	230
07	6510	X	6296	-0-	-214	-0-	6048	2	248	9	N	225	181	1			274
08	6510	X	5877	-0-	-633	-0-	5649	2	228	9	N	207	364	1			117
09	6300	X	5755	-0-	-545	-0-	5534	2	221	9	N	201	176	1	2	8	140

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	3923	-0-	-757	-0-	3695	2	228	9	Y	207	232	1			58
05	4836	X	3478	-0-	-1358	-0-	3279	2	199	9	Y	181	175	1			64
06	4200	X	3990	-0-	-210	-0-	3822	2	168	9	Y	153	167	1			50
07	3930	X	3930	-0-	-0-	-0-	3743	2	187	9	Y	170	154	1			66
08	3906	X	3230	-0-	-676	-0-	3052	2	178	9	Y	162	156	1			72
09	3780	X	3662	-0-	-118	-0-	3485	2	177	9	Y	161	147	1			86

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8850	X	7475	-0-	-1375	-0-	7281	2	194	9	N	176	182	1			204
05	8804	X	8236	-0-	-568	-0-	8013	2	223	9	N	203	188	1			219
06	8520	X	8084	-0-	-436	-0-	7884	2	200	9	N	182	178	1			223
07	8525	X	8067	-0-	-458	-0-	7858	2	209	9	N	190	184	1			229
08	8370	X	6602	-0-	-1768	-0-	6414	2	188	9	N	171	190	1			210
09	8070	X	5319	-0-	-2751	-0-	5144	2	175	9	N	159	190	1			179

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3957	-0-	-543	-0-	3807	2	150	9	N	136					259
05	4650	X	3882	-0-	-768	-0-	3748	2	134	9	N	122					381
06	4500	X	3589	-0-	-911	-0-	3483	2	106	9	N	96	360	0	2	8	115
07	4092	X	3611	-0-	-481	-0-	3488	2	123	9	N	112					227
08	4092	X	3044	-0-	-1048	-0-	2954	2	90	9	N	82					309
*09	3960	X	2650	-0-	-1310	-0-	2605	2	45	9	N	41					350

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5250	X	4447	-0-	-803	-0-	4279	2	168	9	Y	153	219	1			65
05	5425	X	4038	-0-	-1387	-0-	3918	2	120	9	Y	109	112	1			62
06	5250	X	5186	-0-	-64	-0-	5009	2	177	9	Y	161	76	1	3	8	144
07	4688	X	4688	-0-	-0-	-0-	4488	2	200	9	Y	182	188	1			138
08	6026	X	6026	-0-	-0-	-0-	5689	2	337	9	Y	306	271	1	11	8	162
*09	5547	X	5547	-0-	-0-	-0-	5314	2	233	9	Y	212	250	1	7	8	117

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3962	X	3962	-0-	-0-	-0-	3828	2	134	9	N	122	190	1			229
05	4108	X	4108	-0-	-0-	-0-	3964	2	144	9	N	131					360
06	3960	X	3938	-0-	-22	-0-	3806	2	132	9	N	120	367	1			113
07	4092	X	3997	-0-	-95	-0-	3859	2	138	9	N	125					238
08	4123	X	3082	-0-	-1041	-0-	2981	2	101	9	N	92	190	1			140
*09	3990	X	3263	-0-	-727	-0-	3142	2	121	9	N	110					250

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2824	X	2824	-0-	-0-	-0-	2729	2	95	9	N	86	255	1			163
05	2941	X	2941	-0-	-0-	-0-	2842	2	99	9	N	90					253
06	2772	X	2772	-0-	-0-	-0-	2683	2	89	9	N	81					334
07	2914	N	2408	-0-	-506	-0-	2340	2	68	9	N	62					396
08	2914	N	2364	-0-	-550	-0-	2291	2	73	9	N	66	279	1			183
*09	2760	N	1625	-0-	-1135	-0-	1585	2	40	9	N	36					219

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4434	-0-	-96	-0-	4366	2	68	9	Y	62	86	1			26
05	4681	X	4059	-0-	-622	-0-	4001	2	58	9	Y	53	49	1			30
06	4530	X	4023	-0-	-507	-0-	3958	2	65	9	Y	59	34	1			55
07	4557	X	3790	-0-	-767	-0-	3724	2	66	9	Y	60	67	1			48
08	4557	X	4402	-0-	-155	-0-	4313	2	89	9	Y	81	84	1			45
*09	4976	X	4976	-0-	-0-	-0-	4903	2	73	9	Y	66	73	1			38

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2649	-0-	-351	-0-	2503	2	146	9	N	133					276
05	2761	X	2761	-0-	-0-	-0-	2607	2	154	9	N	140	187	1			229
06	2561	X	2561	-0-	-0-	-0-	2448	2	113	9	N	103	172	1	1	8	159
07	2728	X	2552	-0-	-176	-0-	2428	2	124	9	N	113	183	1			89
08	2759	N	2544	-0-	-215	-0-	2405	2	139	9	N	126					215
09	2550	N	2511	-0-	-39	-0-	2387	2	124	9	N	113	173	1	1	8	154

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1405	-0-	-5	-0-	1269	2	136	9	N	124	180	1			251
05	1489	N	1489	-0-	-0-	-0-	1323	2	166	9	N	151	186	1	9	8	207
06	1347	N	1347	-0-	-0-	-0-	1215	2	132	9	N	120	194	1	2	8	131
07	1457	N	1433	-0-	-24	-0-	1309	2	124	9	N	113	5	8			239
08	1488	N	1233	-0-	-255	-0-	1139	2	94	9	N	85	174	1	1	8	149
09	1350	N	1313	-0-	-37	-0-	1192	2	121	9	N	110	180	1			79

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6030	X	5576	-0-	-454	-0-	5413	2	163	9	N	148					293
05	5890	X	5207	-0-	-683	-0-	5084	2	123	9	N	112	290	1			115
06	5700	X	5643	-0-	-57	-0-	5478	2	165	9	N	150	1	8			264
07	5642	X	5486	-0-	-156	-0-	5348	2	138	9	N	125	218	1			171
08	5642	X	4267	-0-	-1375	-0-	4194	2	73	9	N	66					237
*09	5460	X	2698	-0-	-2762	-0-	2648	2	50	9	N	45					282

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5010	X	4386	-0-	-624	-0-	4211	2	175	9	N	159	364	1			242
05	5177	X	4441	-0-	-736	-0-	4237	2	204	9	N	185	184	1			243
06	5010	X	4219	-0-	-791	-0-	4037	2	182	9	N	165	156	1	1	8	251
07	4787	X	4787	-0-	-0-	-0-	4627	2	160	9	N	145	187	1			209
08	4650	X	4343	-0-	-307	-0-	4208	2	135	9	N	123	187	1			145
*09	4380	X	4094	-0-	-286	-0-	3986	2	108	9	N	98					243

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2192	-0-	-118	-0-	2113	2	79	9	N	72					226
05	2387	N	2264	-0-	-123	-0-	2194	2	70	9	N	64					290
06	2190	N	2134	-0-	-56	-0-	2083	2	51	9	N	46	274	0			62
07	2263	N	2152	-0-	-111	-0-	2086	2	66	9	N	60					122
08	2263	N	1957	-0-	-306	-0-	1910	2	47	9	N	43					165
*09	2130	N	1068	-0-	-1062	-0-	1068	2			N	-0-					165

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2515	-0-	-155	-0-	2187	2	328	9	Y	298	345	1			126
05	2759	N	1926	-0-	-833	-0-	1687	2	239	9	Y	217	220	1			123
06	2280	N	1678	-0-	-602	-0-	1553	2	125	9	Y	114	124	1			113
07	2232	N	2196	-0-	-36	-0-	2029	2	167	9	Y	152	145	1			120
08	3100	N	3176	-0-	76	76	2849	2	327	9	Y	297	254	1			163
*09	2923	N	2847	-0-	-76	-0-	2530	2	317	9	Y	288	287	1			164

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8910	X	8078	-0-	-832	-0-	7700	2	378	9	N	344	553	1			128
05	9207	X	7986	-0-	-1221	-0-	7831	2	155	9	N	141	183	1			86
06	8910	X	7555	-0-	-1355	-0-	7410	2	145	9	N	132					218
07	7936	X	7346	-0-	-590	-0-	7196	2	150	9	N	136	183	1			171
08	7936	X	5089	-0-	-2847	-0-	4959	2	130	9	N	118	186	1			103
*09	7680	X	3193	-0-	-4487	-0-	3046	2	147	9	N	134					237

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	2977	-0-	-713	-0-	2792	2	185	9	N	168	182	1			201
05	3813	X	2992	-0-	-821	-0-	2819	2	173	9	N	157	177	1			181
06	3690	X	2938	-0-	-752	-0-	2745	2	193	9	N	175	175	1	2	8	179
07	2790	X	1727	-0-	-1063	-0-	1646	2	81	9	N	74					253
08	3509	X	3509	-0-	-0-	-0-	3309	2	200	9	N	182	184	1	3	8	248
09	2700	X	740	-0-	-1960	-0-	707	2	33	9	N	30	186	1			92

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	925	-0-	-125	-0-	855	2	70	9	N	64					233
05	1231	N	1231	-0-	-0-	-0-	1135	2	96	9	N	87	185	1			135
06	1140	N	1140	-0-	-0-	-0-	1052	2	88	9	N	80	4	8			211
07	1057	N	1057	-0-	-0-	-0-	993	2	64	9	N	58	185	1			84
08	1240	N	1124	-0-	-116	-0-	1038	2	86	9	N	78	2	8			160
*09	1140	N	1053	-0-	-87	-0-	969	2	84	9	N	76	2	8			234

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	4558	-0-	-1862	-0-	4321	2	237	9	Y	215	248	1			60
05	6634	X	4218	-0-	-2416	-0-	4024	2	194	9	Y	176	174	1			62
06	5280	X	5183	-0-	-97	-0-	5012	2	171	9	Y	155	166	1			51
07	5135	X	5135	-0-	-0-	-0-	4945	2	190	9	Y	173	157	1			67
08	4898	X	4223	-0-	-675	-0-	4041	2	182	9	Y	165	159	1			73
*09	4771	X	4771	-0-	-0-	-0-	4594	2	177	9	Y	161	148	1			86

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2055	N	2055	-0-	-0-	-0-	1964	2	91	9	N	83	302	1			119
05	2142	N	2142	-0-	-0-	-0-	2030	2	112	9	N	102					221
06	2040	N	1998	-0-	-42	-0-	1902	2	96	9	N	87	2	8			306
07	2139	N	2043	-0-	-96	-0-	1951	2	92	9	N	84					390
08	2139	N	1796	-0-	-343	-0-	1738	2	58	9	N	53	310	1	1	8	132
*09	2010	N	1828	-0-	-182	-0-	1738	2	90	9	N	82	1	8			213

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2228	-0-	-502	-0-	2188	2	40	9	N	36					268
05	2449	X	2366	-0-	-83	-0-	2307	2	59	9	N	54					322
06	2244	X	2244	-0-	-0-	-0-	2204	2	40	9	N	36					358
07	2313	X	2313	-0-	-0-	-0-	2260	2	53	9	N	48	304	1			102
08	2356	N	1543	-0-	-813	-0-	1542	2	1	9	N	1					103
*09	2250	N	1619	-0-	-631	-0-	1619	2			N	-0-					103

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1340	N	1340	-0-	-0-	-0-	1259	2	81	9	N	74	191	1			135
05	1488	N	1443	-0-	-45	-0-	1351	2	92	9	N	84					219
06	1200	N	1028	-0-	-172	-0-	976	2	52	9	N	47					266
07	1395	N	1386	-0-	-9	-0-	1276	2	110	9	N	100	180	1			186
08	1457	N	660	-0-	-797	-0-	568	2	92	9	N	84					270
*09	1295	N	1295	-0-	-0-	-0-	1222	2	73	9	N	66	191	1			145

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2892	-0-	-558	-0-	2812	2	80	9	N	73					285
05	3477	X	3477	-0-	-0-	-0-	3357	2	120	9	N	109	113	0	118	1	163
06	3300	X	3299	-0-	-1	-0-	3141	2	158	9	N	144	7	8			300
07	3410	X	3181	-0-	-229	-0-	3097	2	84	9	N	76					376
08	3472	X	3017	-0-	-455	-0-	2922	2	95	9	N	86	7	8			455
09	3360	X	2671	-0-	-689	-0-	2563	2	108	9	N	98	283	1	4	8	266

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9039	X	9039	-0-	-0-	-0-	8776	2	263	9	N	239	371	1			170
05	8427	X	8427	-0-	-0-	-0-	8240	2	187	9	N	170					340
06	7388	X	7388	-0-	-0-	-0-	7276	2	112	9	N	102	341	1	2	8	99
07	8866	X	7318	-0-	-1548	-0-	7185	2	133	9	N	121					220
08	8866	X	7568	-0-	-1298	-0-	7377	2	191	9	N	174	2	8			392
09	8580	X	7522	-0-	-1058	-0-	7378	2	144	9	N	131	354	1	1	8	168

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3530	-0-	-310	-0-	3341	2	189	9	N	172	108	1			237
05	3813	X	3632	-0-	-181	-0-	3432	2	200	9	N	182	179	1			240
06	3660	X	3481	-0-	-179	-0-	3294	2	187	9	N	170	192	1			218
07	3534	X	3527	-0-	-7	-0-	3343	2	184	9	N	167	175	1			210
08	3534	X	3454	-0-	-80	-0-	3257	2	197	9	N	179	191	1			198
09	3420	X	3390	-0-	-30	-0-	3227	2	163	9	N	148	189	1			157

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2816	-0-	-124	-0-	2597	2	219	9	N	199	308	1			204
05	3007	X	2912	-0-	-95	-0-	2683	2	229	9	N	208					412
06	2910	X	2713	-0-	-197	-0-	2556	2	157	9	N	143	337	1	1	8	217
07	2914	N	2779	-0-	-135	-0-	2575	2	204	9	N	185					402
08	2914	N	2812	-0-	-102	-0-	2595	2	217	9	N	197	305	1	1	8	293
09	2700	N	2486	-0-	-214	-0-	2319	2	167	9	N	152	217	1			228

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2322	-0-	-108	-0-	2209	2	113	9	N	103					391
05	2480	N	2316	-0-	-164	-0-	2255	2	61	9	N	55	155	0	162	1	129
06	2310	N	2016	-0-	-294	-0-	1972	2	44	9	N	40					169
07	2387	N	2257	-0-	-130	-0-	2148	2	109	9	N	99					268
08	2325	N	2276	-0-	-49	-0-	2146	2	130	9	N	118					386
*09	2365	N	2365	-0-	-0-	-0-	2285	2	80	9	N	73	240	1			219

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	3807	-0-	-1293	-0-	3627	2	180	9	Y	164	244	1	10	8	65
05	4774	X	3941	-0-	-833	-0-	3681	2	260	9	Y	236	167	1			134
06	4620	X	2044	-0-	-2576	-0-	1979	2	65	9	Y	59	127	1			66
07	4429	X	4429	-0-	-0-	-0-	4110	2	319	9	Y	290	167	1			189
08	5604	X	5604	-0-	-0-	-0-	5263	2	341	9	Y	310	329	1			170
*09	5490	X	5490	-0-	-0-	-0-	5164	2	326	9	Y	296	297	1			169

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	4295	-0-	-1825	-0-	4243	3	52	9	Y	47	42	0			12
05	6324	X	5353	-0-	-971	-0-	5309	3	44	9	Y	40	42	0	1	3	9
06	6120	X	5131	-0-	-989	-0-	5090	3	41	9	Y	37	38	0			8
07	5158	X	5158	-0-	-0-	-0-	5129	3	29	9	Y	26	26	0			8
08	8609	X	8609	-0-	-0-	-0-	8594	3	15	9	Y	14	17	0			5
*09	7373	X	7373	-0-	-0-	-0-	7373	3			Y	-0-	5	0			-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3483	-0-	-327	-0-	3471	3	12	9	Y	11	11	0			3
05	3937	X	9	-0-	-3928	-0-	7	3	2	9	Y	2	4	0			1
06	3810	X	-0-	-0-	-3810	-0-					Y	-0-	1	0			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	3276	X	3276	-0-	-0-	-0-	3233	3	43	9	Y	39	11	0			28

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4196	X	1071	-0-	-3125	-0-	1071	3			Y	-0-					-0-
05	2088	X	2088	-0-	-0-	-0-	2075	3	13	9	Y	12	8	0			4
06	2871	N	2871	-0-	-0-	-0-	2871	3			Y	-0-	4	0			-0-
07	2561	N	2561	-0-	-0-	-0-	2561	3			Y	-0-					-0-
08	2584	N	2584	-0-	-0-	-0-	2522	3	62	9	Y	56	24	0			32
*09	1257	N	1257	-0-	-0-	-0-	1200	3	57	9	Y	52	46	0			38

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4170	X	1842	-0-	-2328	-0-	1842	3			Y	-0-					-0-
05	3193	X	1831	-0-	-1362	-0-	1831	3			Y	-0-					-0-
06	3090	X	1761	-0-	-1329	-0-	1761	3			Y	-0-					-0-
07	1797	X	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
08	1541	X	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
*09	1279	X	1279	-0-	-0-	-0-	1279	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5520	X	2957	-0-	-2563	-0-	2890	3	67	9	Y	61	73	0			18
05	5704	X	3606	-0-	-2098	-0-	3547	3	59	9	Y	54	52	0			20
06	3930	X	3193	-0-	-737	-0-	3146	3	47	9	Y	43	45	0			18
07	3445	X	3445	-0-	-0-	-0-	3395	3	50	9	Y	45	44	0			19
08	4092	X	4092	-0-	-0-	-0-	4092	3			Y	-0-	19	0			-0-
*09	1941	X	1941	-0-	-0-	-0-	1941	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

04	2730	X	454	-0-	-2276	-0-	454	3			Y	-0-	6	0			-0-
05	2356	N	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

04	5563	X	5563	-0-	-0-	-0-	5527	3	36	9	Y	33	35	0			7
05	5615	X	5615	-0-	-0-	-0-	5582	3	33	9	Y	30	29	0			8
06	4230	X	3853	-0-	-377	-0-	3825	3	28	9	Y	25	29	0			4
07	5839	X	5839	-0-	-0-	-0-	5820	3	19	9	Y	17	15	0			6
08	6598	X	6598	-0-	-0-	-0-	6541	3	57	9	Y	52	46	0			12
*09	7935	X	7935	-0-	-0-	-0-	7855	3	80	9	Y	73	61	0			24

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

04	25080	X	23559	-0-	-1521	-0-	720	1	22692	3	Y	134	119	0			30
							147	9									
05	23963	X	23793	-0-	-170	-0-	216	1	23446	3	Y	119	115	0			34
							131	9									
06	23243	X	23243	-0-	-0-	-0-	23112	3	131	9	Y	119	135	0			18
07	23048	X	23048	-0-	-0-	-0-	22946	3	102	9	Y	93	78	0			33
08	23653	X	22978	-0-	-675	-0-	22909	3	69	9	Y	63	81	0			15
09	22890	X	21422	-0-	-1468	-0-	21422	3			Y	-0-	15	0			-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

04	5601	X	5601	-0-	-0-	-0-	5527	3	74	9	Y	67	57	0			15
05	5648	X	5648	-0-	-0-	-0-	5582	3	66	9	Y	60	58	0			17
06	5518	X	5518	-0-	-0-	-0-	5452	3	66	9	Y	60	68	0			9
07	5652	X	5652	-0-	-0-	-0-	5576	3	76	9	Y	69	53	0			25
08	5717	X	5717	-0-	-0-	-0-	5666	3	51	9	Y	46	60	0			11
*09	5607	X	5607	-0-	-0-	-0-	5528	3	79	9	Y	72	59	0			24

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10350	X	9730	-0-	-620	-0-	418	1	9276	3	Y	33	38	0			7
							36	9									
05	10695	X	9833	-0-	-862	-0-	125	1	9675	3	Y	30	29	0			8
							33	9									
06	10350	X	9539	-0-	-811	-0-	9506	3	33	9	Y	30	34	0			4
07	9058	X	9058	-0-	-0-	-0-	9036	3	22	9	Y	20	17	0			7
08	9796	X	5546	-0-	-4250	-0-	5546	3			Y	-0-	7	0			-0-
09	9480	X	6758	-0-	-2722	-0-	6755	3	3	9	Y	3	2	0			1

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	987	-0-	-153	-0-	967	3	20	9	Y	18	13	0			5
05	1116	X	1026	-0-	-90	-0-	1005	3	21	9	Y	19	17	0			7
06	1080	X	967	-0-	-113	-0-	949	3	18	9	Y	16	16	0			7
07	1038	N	1038	-0-	-0-	-0-	1010	3	28	9	Y	25	21	0			11
08	1023	N	964	-0-	-59	-0-	949	3	15	9	Y	14	17	0			8
*09	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-	8	0			-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4800	X	4063	-0-	-737	-0-	4063	3			Y	-0-	5	0			-0-
05	5323	X	5323	-0-	-0-	-0-	5323	3			Y	-0-					-0-
06	4911	X	4911	-0-	-0-	-0-	4911	3			Y	-0-					-0-
07	INC G-10		5118	-0-	5118	5118	5064	3	54	9	Y	49	35	0			14
08	INC G-10		4874	-0-	4874	9992	4788	3	86	9	Y	78	67	0			25
09	INC G-10		4345	-0-	4345	14337	4279	3	66	9	Y	60	77	0	2	3	6

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17430	X	16972	-0-	-458	-0-	16906	3	66	9	Y	60	60	0			18
05	17624	X	17624	-0-	-0-	-0-	17565	3	59	9	Y	54	52	0			20
06	17760	X	16248	-0-	-1512	-0-	16197	3	51	9	Y	46	47	0			19
07	17740	X	17740	-0-	-0-	-0-	17655	3	85	9	Y	77	64	0			32
08	18352	X	14764	-0-	-3588	-0-	14723	3	41	9	Y	37	48	0			21
09	17070	X	15376	-0-	-1694	-0-	15368	3	8	9	Y	7	23	0			5

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2443	N	2443	-0-	-0-	-0-	2391	3	52	9	Y	47	42	0			12
05	2449	N	2440	-0-	-9	-0-	2392	3	48	9	Y	44	45	0	1	3	10
06	2370	N	1484	-0-	-886	-0-	1456	3	28	9	Y	25	30	0			5
07	967	N	967	-0-	-0-	-0-	954	3	13	9	N	12	14	0			3
08	2449	N	-0-	-0-	-2449	-0-					N	3					-0-
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2044	-0-	-116	-0-	1999	3	45	9	Y	41	39	1			42
05	2170	N	2089	-0-	-81	-0-	2032	3	57	9	Y	52	61	1			33
06	2100	N	1913	-0-	-187	-0-	1865	3	48	9	Y	44					77
07	919	N	919	-0-	-0-	-0-	873	3	46	9	Y	42	107	1			12
08	2077	N	1954	-0-	-123	-0-	1921	3	33	9	Y	30	24	1			18
*09	1922	N	1922	-0-	-0-	-0-	1740	3	182	9	Y	165	46	1			137

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10620	X	9992	-0-	-628	-0-	9918	3	74	9	Y	67	60	0			15
05	11005	X	10083	-0-	-922	-0-	10017	3	66	9	Y	60	58	0			17
06	10650	X	9850	-0-	-800	-0-	9784	3	66	9	Y	60	68	0			9
07	9640	X	9640	-0-	-0-	-0-	9622	3	18	9	Y	16	19	0			6
08	10013	X	7758	-0-	-2255	-0-	7730	3	28	9	Y	25	25	0			6
09	9690	X	8982	-0-	-708	-0-	8903	3	79	9	Y	72	54	0			24

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6508	X	6508	-0-	-0-	-0-	6311	3	197	9	Y	179	247	1			183
05	7029	X	7029	-0-	-0-	-0-	6800	3	229	9	Y	208	259	1			132
06	6887	X	6887	-0-	-0-	-0-	6732	3	155	9	Y	141					273
07	28103	X	28103	-0-	-0-	-0-	27963	3	140	9	Y	127	363	1			37
08	6479	X	5957	-0-	-522	-0-	5814	3	143	9	Y	130	88	1			79
09	6270	X	6110	-0-	-160	-0-	5855	3	255	9	Y	232	118	1			193

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13098	X	13098	-0-	-0-	-0-	12813	3	285	9	Y	259	300	0			116
05	11787	X	11787	-0-	-0-	-0-	11506	3	281	9	Y	255	246	0			125
06	11941	X	11941	-0-	-0-	-0-	11767	3	174	9	Y	158	153	0			130
07	11757	X	11757	-0-	-0-	-0-	11572	3	185	9	Y	168	78	0			220
08	12028	X	9829	-0-	-2199	-0-	9650	3	179	9	Y	163	219	0			164
09	11640	X	8300	-0-	-3340	-0-	8215	3	85	9	Y	77	145	0	1	8	95

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12000	X	8900	-0-	-3100	-0-	8762	3	138	9	Y	125	102	1			126
05	12121	X	11191	-0-	-930	-0-	11028	3	163	9	Y	148	180	1			94
06	11637	X	11637	-0-	-0-	-0-	11414	3	223	9	Y	203					297
07	6230	X	6230	-0-	-0-	-0-	5847	3	383	9	Y	348	544	1			101
08	12131	X	12131	-0-	-0-	-0-	11813	3	318	9	Y	289	215	1			175
*09	12571	X	12571	-0-	-0-	-0-	12447	3	124	9	Y	113	194	1	1	8	93

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7410	X	5648	-0-	-1762	-0-	5638	3	10	9	Y	9	19	0			2
05	7657	X	1185	-0-	-6472	-0-	1179	3	6	9	Y	5	6	0			1
06	8522	X	8522	-0-	-0-	-0-	8409	3	113	9	Y	103	83	0			21
07	7334	X	7334	-0-	-0-	-0-	7246	3	88	9	Y	80	78	0			23
08	7780	X	7780	-0-	-0-	-0-	7729	3	51	9	Y	46	54	0			15
09	8400	X	6368	-0-	-2032	-0-	6311	3	57	9	Y	52	60	0	2	3	5

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10817	X	10817	-0-	-0-	-0-	122	1	10519	3	Y	160	244	0	1	8	279
							176	9									
05	10808	X	10808	-0-	-0-	-0-	126	1	10481	3	Y	183	134	0			328
							201	9									
06	10201	X	10201	-0-	-0-	-0-	61	1	9977	3	Y	148					476
							163	9									
07	9020	X	9020	-0-	-0-	-0-	8952	3	68	9	Y	62	186	0			352
08	10726	X	5318	-0-	-5408	-0-	5187	3	131	9	Y	119	258	0			213
09	10380	X	2441	-0-	-7939	-0-	2429	3	12	9	Y	11	105	0			119

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	2674	-0-	-776	-0-	2666	3	8	9	Y	7	7	0			2
05	9325	X	9325	-0-	-0-	-0-	9304	3	21	9	Y	19	14	0			7
06	12890	X	12890	-0-	-0-	-0-	12847	3	43	9	Y	39	30	0			16
07	8125	X	8125	-0-	-0-	-0-	8040	3	85	9	Y	77	61	0			32
08	9331	X	6734	-0-	-2597	-0-	6687	3	47	9	Y	43	51	0			24
09	12900	X	6484	-0-	-6416	-0-	6428	3	56	9	Y	51	38	0			37

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5970	X	5014	-0-	-956	-0-	4871	3	143	9	Y	130	123	0			34
05	5789	X	5789	-0-	-0-	-0-	5656	3	133	9	Y	121	125	0	2	3	28
06	5670	X	5427	-0-	-243	-0-	5307	3	120	9	Y	109	115	0			22
07	5862	X	5862	-0-	-0-	-0-	5633	3	229	9	Y	208	170	0			60
08	5580	X	5110	-0-	-470	-0-	4947	3	163	9	Y	148	161	0			47
*09	5509	X	5509	-0-	-0-	-0-	5409	3	100	9	Y	91	126	0	3	3	9

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8388	X	8388	-0-	-0-	-0-	8090	3	298	9	Y	271	339	0			122
05	8024	X	8024	-0-	-0-	-0-	7745	3	279	9	Y	254	251	0			125
06	7745	X	7745	-0-	-0-	-0-	7571	3	174	9	Y	158	153	0			130
07	7905	X	7905	-0-	-0-	-0-	7756	3	149	9	Y	135	78	0			187
08	7604	X	7604	-0-	-0-	-0-	7457	3	147	9	Y	134	185	0			136
*09	3448	X	3448	-0-	-0-	-0-	3424	3	24	9	Y	22	121	0			37

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	1726	-0-	-2954	-0-	1680	3	46	9	Y	42	175	0			128
05	4836	X	3463	-0-	-1373	-0-	3308	3	155	9	Y	141	62	0			207
06	4020	X	2958	-0-	-1062	-0-	2848	3	110	9	Y	100					307
07	2966	X	2966	-0-	-0-	-0-	2920	3	46	9	Y	42	120	0			229
08	3658	X	865	-0-	-2793	-0-	850	3	15	9	Y	14	168	0			75
09	3360	X	522	-0-	-2838	-0-	522	3			Y	-0-	37	0			38

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17458	X	17458	-0-	-0-	-0-	17220	3	238	9	Y	216	237	1			219
05	17881	X	17881	-0-	-0-	-0-	17640	3	241	9	Y	219	299	1			139
06	17112	X	17112	-0-	-0-	-0-	16919	3	193	9	Y	175					314
07	8072	X	8072	-0-	-0-	-0-	7918	3	154	9	Y	140	414	1			40
08	18135	X	16591	-0-	-1544	-0-	16394	3	197	9	Y	179	111	1			108
09	17460	X	15843	-0-	-1617	-0-	15669	3	174	9	Y	158	134	1			132

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

04	19710	X	15389	-0-	-4321	-0-	15353	3	36	9	Y	33	33	0			10
05	18755	X	15860	-0-	-2895	-0-	15830	3	30	9	Y	27	27	0			10
06	17280	X	14975	-0-	-2305	-0-	14949	3	26	9	Y	24	24	0			10
07	14981	X	14981	-0-	-0-	-0-	14939	3	42	9	Y	38	32	0			16
08	16337	X	11945	-0-	-4392	-0-	11922	3	23	9	Y	21	25	0			12
09	15390	X	8946	-0-	-6444	-0-	8910	3	36	9	Y	33	21	0			24

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

04	11670	X	9962	-0-	-1708	-0-	9862	3	100	9	Y	91	86	0			24
05	12555	X	11119	-0-	-1436	-0-	11016	3	103	9	Y	94	95	0	1	3	22
06	12150	X	10516	-0-	-1634	-0-	10413	3	103	9	Y	94	97	0			19
07	10132	X	10132	-0-	-0-	-0-	10122	3	10	9	Y	9	26	0			2
08	11160	X	9474	-0-	-1686	-0-	9446	3	28	9	Y	25	19	0			8
09	10770	X	9672	-0-	-1098	-0-	9655	3	17	9	Y	15	21	0			2

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

04	10290	X	9147	-0-	-1143	-0-	8987	3	160	9	Y	145	192	0			65
05	10633	X	10352	-0-	-281	-0-	10186	3	166	9	Y	151	142	0			74
06	10290	X	10069	-0-	-221	-0-	9783	3	286	9	Y	260	119	0			215
07	8560	X	8560	-0-	-0-	-0-	8403	3	157	9	Y	143	128	0			230
08	16472	X	16472	-0-	-0-	-0-	15933	3	539	9	Y	490	228	0			492
*09	16735	X	16735	-0-	-0-	-0-	16429	3	306	9	Y	278	436	0	1	8	333

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

04	9720	X	7515	-0-	-2205	-0-	7414	3	101	9	Y	92	92	0			24
05	10044	X	8566	-0-	-1478	-0-	8476	3	90	9	Y	82	86	0	1	3	19
06	9570	X	8342	-0-	-1228	-0-	8246	3	96	9	Y	87	88	0			18
07	8322	X	8322	-0-	-0-	-0-	8158	3	164	9	Y	149	124	0			43
08	8556	X	6035	-0-	-2521	-0-	5878	3	157	9	Y	143	141	0			45
09	8280	X	6967	-0-	-1313	-0-	6873	3	94	9	Y	85	115	0	2	3	8
													5	8			

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	293	3	46	9	N	42					97
05	297	N	297	-0-	-0-	-0-	206	3	91	9	N	83					180
06	314	N	314	-0-	-0-	-0-	260	3	54	9	N	49					229
07	341	N	230	-0-	-111	-0-	151	3	79	9	N	72					301
08	310	N	176	-0-	-134	-0-	163	3	13	9	N	12	185	1			128
09	300	N	237	-0-	-63	-0-	174	3	63	9	N	57					185

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

04	34740	X	32438	-0-	-2302	-0-	32283	3	155	9	Y	141	165	0			41
05	35588	X	33426	-0-	-2162	-0-	33286	3	140	9	Y	127	122	0			46
06	33780	X	30534	-0-	-3246	-0-	30414	3	120	9	Y	109	111	0			44
07	32354	X	32354	-0-	-0-	-0-	32303	3	51	9	Y	46	71	0			19
08	32984	X	21482	-0-	-11502	-0-	21476	3	6	9	Y	5	21	0			3
09	31920	X	12115	-0-	-19805	-0-	12115	3			Y	-0-	3	0			-0-

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

04	6330	X	3894	-0-	-2436	-0-	3803	3	91	9	Y	83	79	1			84
05	6541	X	840	-0-	-5701	-0-	833	3	7	9	Y	6	86	1			4
06	6330	X	649	-0-	-5681	-0-	649	3			Y	-0-					4
07	3908	X	3908	-0-	-0-	-0-	3597	3	311	9	Y	283	205	1			82
08	6847	X	6847	-0-	-0-	-0-	6735	3	112	9	Y	102	122	1			62
*09	3916	X	3916	-0-	-0-	-0-	3835	3	81	9	Y	74	74	1			62

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

04	29820	X	27585	-0-	-2235	-0-	27510	3	75	9	Y	68	80	0	1	8	15
05	29605	X	23473	-0-	-6132	-0-	23418	3	55	9	Y	50	51	0			14
06	28650	X	27012	-0-	-1638	-0-	26946	3	66	9	Y	60	65	0			9
07	26755	X	26755	-0-	-0-	-0-	26401	3	354	9	Y	322	216	0			115
08	28520	X	17743	-0-	-10777	-0-	17558	3	185	9	Y	168	244	0			39
09	27600	X	9946	-0-	-17654	-0-	9926	3	20	9	Y	18	51	0			6

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

04	6030	X	5594	-0-	-436	-0-	5496	3	98	9	Y	89	96	0			20
05	6231	X	5548	-0-	-683	-0-	5462	3	86	9	Y	78	76	0			22
06	6030	X	5419	-0-	-611	-0-	5332	3	87	9	Y	79	89	0			12
07	5646	X	5646	-0-	-0-	-0-	5545	3	101	9	Y	92	71	0			33
08	5855	X	5855	-0-	-0-	-0-	5739	3	116	9	Y	105	113	0			25
*09	6925	X	6925	-0-	-0-	-0-	6846	3	79	9	Y	72	73	0			24

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

04	2635	X	93	-0-	-2542	-0-	71	3	22	9	Y	20	72	0			55
05	620	X	-0-	-0-	-620	-0-					Y	-0-	26	0			29
06	600	X	-0-	-0-	-600	-0-					Y	-0-					29
07	846	X	846	-0-	-0-	-0-	836	3	10	9	Y	9	11	0			27
08	3100	N	3549	-0-	449	449	3366	3	183	9	Y	166	20	0			173
*09	3000	N	6195	-0-	3195	3644	5884	3	311	9	Y	283	85	0	2	8	369

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

04	32580	X	31207	-0-	-1373	-0-	30929	3	278	9	Y	253	259	0			74
05	33387	X	32075	-0-	-1312	-0-	31816	3	259	9	Y	235	224	0			85
06	32310	X	29453	-0-	-2857	-0-	29258	3	195	9	Y	177	190	0			72
07	31055	X	31055	-0-	-0-	-0-	30944	3	111	9	Y	101	131	0			42
08	31217	X	21279	-0-	-9938	-0-	21260	3	19	9	Y	17	49	0			10
09	30210	X	11478	-0-	-18732	-0-	11478	3			Y	-0-	10	0			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32250	X	31275	-0-	-975	-0-	30981	3	294	9	Y	267	260	0			59
05	33325	X	26983	-0-	-6342	-0-	26792	3	191	9	Y	174	184	0			49
06	32250	X	31163	-0-	-1087	-0-	30945	3	218	9	Y	198	218	0			29
07	30188	X	30188	-0-	-0-	-0-	30125	3	63	9	Y	57	66	0			20
08	30690	X	20823	-0-	-9867	-0-	20743	3	80	9	Y	73	76	0			17
09	29700	X	13161	-0-	-16539	-0-	13103	3	58	9	Y	53	53	0			17

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37740	X	33900	-0-	-3840	-0-	418	1	33150	3	Y	302	313	0			67
							332	9									
05	37634	X	31141	-0-	-6493	-0-	125	1	30785	3	Y	210	218	0			59
							231	9									
06	36360	X	32106	-0-	-4254	-0-	31888	3	218	9	Y	198	228	0			29
07	32548	X	32548	-0-	-0-	-0-	32294	3	254	9	Y	231	178	0			82
08	31907	X	31907	-0-	-0-	-0-	31622	3	285	9	Y	259	280	0			61
*09	30381	X	30381	-0-	-0-	-0-	30039	3	342	9	Y	311	270	0			102

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4529	-0-	-91	-0-	3993	3	536	9	Y	487	468	0	1	8	127
05	6481	X	6481	-0-	-0-	-0-	5996	3	485	9	Y	441	460	0	6	3	102
06	4530	X	1843	-0-	-2687	-0-	1615	3	228	9	Y	207	267	0			42
07	350	X	350	-0-	-0-	-0-	160	3	190	9	Y	173	165	0			50
08	4402	X	-0-	-0-	-4402	-0-					Y	205	190	0			65
09	4260	X	-0-	-0-	-4260	-0-					Y	193	220	0	6	3	18
													14	8			

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12330	X	11684	-0-	-646	-0-	122	1	11360	3	Y	184	361	1	1	8	237
							202	9									
05	12493	X	11647	-0-	-846	-0-	126	1	11357	3	Y	149					386
							164	9									
06	11730	X	9595	-0-	-2135	-0-	122	1	9350	3	Y	112	363	1			135
							123	9									
07	9536	X	9536	-0-	-0-	-0-	126	1	9316	3	Y	85					220
							94	9									
08	11470	X	8575	-0-	-2895	-0-	98	1	8388	3	Y	81					301
							89	9									
09	11100	X	8481	-0-	-2619	-0-	8288	3	193	9	Y	175					476

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20700	X	18928	-0-	-1772	-0-	18686	3	242	9	Y	220	213	0			64
05	20987	X	19397	-0-	-1590	-0-	19178	3	219	9	Y	199	191	0			72
06	19650	X	18070	-0-	-1580	-0-	17868	3	202	9	Y	184	181	0			75
07	18732	X	18732	-0-	-0-	-0-	18599	3	133	9	Y	121	145	0			51
08	19902	X	15838	-0-	-4064	-0-	15786	3	52	9	Y	47	71	0			27
09	18930	X	13544	-0-	-5386	-0-	13479	3	65	9	Y	59	43	0			43

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-	21	0			11
05	0	N	-0-	-0-	-0-	-0-					Y	1	5	0			5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	33	X	33	-0-	-0-	-0-	30	3	3	9	Y	3	2	0			6
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			2
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19410	X	16221	-0-	-3189	-0-	15871	3	350	9	Y	318	347	0			70
05	20057	X	18280	-0-	-1777	-0-	17973	3	307	9	Y	279	271	0			78
06	19410	X	14147	-0-	-5263	-0-	13841	3	306	9	Y	278	315	0			41
07	13890	X	13890	-0-	-0-	-0-	13693	3	197	9	Y	179	156	0			64
08	20707	X	20707	-0-	-0-	-0-	20129	3	578	9	Y	525	466	0			123
*09	24739	X	24739	-0-	-0-	-0-	24103	3	636	9	Y	578	510	0	2	8	189

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	X	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42420	X	40877	-0-	-1543	-0-	40566	3	311	9	Y	283	297	0			82
05	43834	X	36751	-0-	-7083	-0-	36513	3	238	9	Y	216	220	0			78
06	41700	X	40103	-0-	-1597	-0-	39882	3	221	9	Y	201	197	0			82
07	41850	X	41850	-0-	-0-	-0-	41591	3	259	9	Y	235	219	0			98
08	41850	X	29903	-0-	-11947	-0-	29801	3	102	9	Y	93	138	0			53
09	40500	X	22228	-0-	-18272	-0-	22130	3	98	9	Y	89	77	0			65

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5640	X	5077	-0-	-563	-0-	4909	2	168	9	N	153	176	1	1	8	242
05	5828	X	4369	-0-	-1459	-0-	4218	2	151	9	N	137	164	1			215
06	5640	X	4410	-0-	-1230	-0-	4255	2	155	9	N	141	180	1	1	8	175
07	5115	X	4284	-0-	-831	-0-	4132	2	152	9	N	138	179	1			134
08	5115	X	2125	-0-	-2990	-0-	2110	2	15	9	N	14					148
*09	5686	X	5686	-0-	-0-	-0-	5401	2	285	9	N	259	184	1			223

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2903	N	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-
05	2977	N	2977	-0-	-0-	-0-	2977	2			Y	-0-					-0-
06	2875	N	2875	-0-	-0-	-0-	2875	2			Y	-0-					-0-
07	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
*09	3000	N	3927	-0-	927	927	3927	2			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8123	X	8123	-0-	-0-	-0-	8040	3	83	9	N	75					160
05	8370	X	8243	-0-	-127	-0-	8167	3	76	9	N	69					229
06	8100	X	7875	-0-	-225	-0-	7820	3	55	9	N	50					279
07	8097	X	8097	-0-	-0-	-0-	8051	3	46	9	N	42					321
08	8060	X	7915	-0-	-145	-0-	7835	3	80	9	N	73					394
09	7800	X	6801	-0-	-999	-0-	6801	3			N	-0-					394

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1748	-0-	-82	-0-	1729	2	19	9	N	17					145
05	1860	N	1790	-0-	-70	-0-	1770	2	20	9	N	18					163
06	1770	N	1723	-0-	-47	-0-	1704	2	19	9	N	17					180
07	1798	N	1765	-0-	-33	-0-	1732	2	33	9	N	30	149	1			61
08	1798	N	1551	-0-	-247	-0-	1526	2	25	9	N	23					84
09	1710	N	1594	-0-	-116	-0-	1577	2	17	9	N	15					99

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1334	N	1334	-0-	-0-	-0-	1312	3	22	9	N	20					217
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					217
06	1380	N	1019	-0-	-361	-0-	986	3	33	9	N	30					247
07	1364	N	1219	-0-	-145	-0-	1172	3	47	9	N	43					290
08	1333	N	1172	-0-	-161	-0-	1172	3			N	-0-					290
*09	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					290

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	649	-0-	-41	-0-	649	3			N	-0-					91
05	806	N	557	-0-	-249	-0-	557	3			N	-0-					91
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					91
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					91
08	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					91
*09	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2999	-0-	-271	-0-	2999	3			N	-0-					67
05	3317	X	3121	-0-	-196	-0-	3121	3			N	-0-					67
06	3120	X	2721	-0-	-399	-0-	2721	3			N	-0-					67
07	3100	X	2867	-0-	-233	-0-	2867	3			N	-0-					67
08	3131	X	2506	-0-	-625	-0-	2506	3			N	-0-					67
09	3030	X	1991	-0-	-1039	-0-	1991	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1110	-0-	-600	-0-	1080	2	30	9	N	27					169
05	1488	N	1236	-0-	-252	-0-	1199	2	37	9	N	34					203
06	1260	N	915	-0-	-345	-0-	892	2	23	9	N	21					224
07	1147	N	922	-0-	-225	-0-	892	2	30	9	N	27					251
08	1538	N	1538	-0-	-0-	-0-	1507	2	31	9	N	28					279
*09	2125	N	2125	-0-	-0-	-0-	2079	2	46	9	N	42	195	1			126

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2791	X	2791	-0-	-0-	-0-	2713	2	78	9	N	71	179	1			234
05	3229	X	3229	-0-	-0-	-0-	3149	2	80	9	N	73					307
06	3018	X	3018	-0-	-0-	-0-	2940	2	78	9	N	71	181	1			197
07	2542	X	2325	-0-	-217	-0-	2280	2	45	9	N	41					238
08	3044	X	3044	-0-	-0-	-0-	2950	2	94	9	N	85					323
09	2460	X	2266	-0-	-194	-0-	2234	2	32	9	N	29					352

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4926	X	4926	-0-	-0-	-0-	4665	3	261	9	N	237	182	1			426
05	4960	X	4325	-0-	-635	-0-	4164	3	161	9	N	146	382	1			190
06	4971	X	4971	-0-	-0-	-0-	4500	3	471	9	N	428	354	1			264
07	4960	X	4785	-0-	-175	-0-	4733	3	52	9	N	47	180	1			131
08	4960	X	4808	-0-	-152	-0-	4624	3	184	9	N	167					298
*09	4852	X	4852	-0-	-0-	-0-	4636	3	216	9	N	196	196	1			298

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

04	6925	X	6925	-0-	-0-	-0-	6815	3	110	9	N	100	192	1			240
05	6881	X	6881	-0-	-0-	-0-	6782	3	99	9	N	90					330
06	7190	X	7190	-0-	-0-	-0-	7091	3	99	9	N	90	191	1			229
07	8741	X	8741	-0-	-0-	-0-	8621	3	120	9	N	109					338
08	7269	X	7269	-0-	-0-	-0-	7197	3	72	9	N	65	182	1			221
09	6510	X	6412	-0-	-98	-0-	6333	3	79	9	N	72					293

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

04	390	X	217	-0-	-173	-0-	205	3	12	9	N	11					190
05	7542	X	7542	-0-	-0-	-0-	7228	3	314	9	N	285	184	1			291
06	3749	X	3749	-0-	-0-	-0-	3716	3	33	9	N	30					321
07	3699	X	3699	-0-	-0-	-0-	3623	3	76	9	N	69	186	1			204
08	4960	X	1539	-0-	-3421	-0-	1520	3	19	9	N	17					221
09	4800	X	-0-	-0-	-4800	-0-					N	-0-					221

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

04	6630	X	5532	-0-	-1098	-0-	5426	3	106	9	N	96	189	1			313
05	6851	X	5487	-0-	-1364	-0-	5374	3	113	9	N	103	189	1			227
06	6180	X	4280	-0-	-1900	-0-	4216	3	64	9	N	58					285
07	6386	X	4476	-0-	-1910	-0-	4397	3	79	9	N	72					357
08	6386	X	4143	-0-	-2243	-0-	4075	3	68	9	N	62	184	1			235
09	5520	X	3508	-0-	-2012	-0-	3447	3	61	9	N	55					290

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

04	180	N	180	-0-	-0-	-0-	170	2	10	9	N	9					207
05	217	N	121	-0-	-96	-0-	119	2	2	9	N	2					209
06	214	N	214	-0-	-0-	-0-	211	2	3	9	N	3					212
07	195	N	195	-0-	-0-	-0-	192	2	3	9	N	3					215
08	213	N	213	-0-	-0-	-0-	203	2	10	9	N	9	119	1			105
09	210	N	202	-0-	-8	-0-	200	2	2	9	N	2					107

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

04	33540	X	31029	-0-	-2511	-0-	30825	3	204	9	Y	185	142	1			197
05	33790	X	31264	-0-	-2526	-0-	31112	3	152	9	Y	138	261	1			74
06	32340	X	30388	-0-	-1952	-0-	30247	3	141	9	Y	128	127	1	3	8	72
07	31961	X	31308	-0-	-653	-0-	31013	3	295	9	Y	268	254	1			86
*08	31961	X	30557	-0-	-1404	-0-	30350	3	51	4	Y	142	125	1	1	8	102
							156	9									
09	30930	X	28964	-0-	-1966	-0-	28806	3	158	9	Y	144	145	1	2	8	99

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 2-C RRCID -> 174635 COMPL. DATE 06/08/1999 TOTAL DEPTH 12170 PERF.10950 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

*04	7479	3151	-0-	-4328	-0-	2979	3	172	9	Y	156	158	0			35
05	3161	3161	-0-	-0-	-0-	3008	3	153	9	Y	139	135	0			39
06	2910	2430	-0-	-480	-0-	2294	3	136	9	Y	124	145	0			18
07	3057	3057	-0-	-0-	-0-	2976	3	81	9	Y	74	66	0			26
08	3385	3385	-0-	-0-	-0-	3295	3	90	9	Y	82	89	0			19
09	2910	2407	-0-	-503	-0-	2367	3	40	9	Y	36	43	0			12

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6552	R	4875	-0-	-1677	-0-	4856	3	19	9	Y	17	25	1			21
05	5002	R	5002	-0-	-0-	-0-	4987	3	15	9	Y	14					35
06	4737	R	4737	-0-	-0-	-0-	4726	3	11	9	Y	10	33	1			12
07	4966	R	4966	-0-	-0-	-0-	4953	3	13	9	Y	12					24
08	4637	R	4637	-0-	-0-	-0-	4633	3	4	9	Y	4					28
*09	4745	R	4745	-0-	-0-	-0-	4734	3	11	9	Y	10					38

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	91	-0-	-89	-0-	91	2			N	-0-					142
05	186	#	128	-0-	-58	-0-	128	2			N	-0-					142
06	90	#	-0-	-0-	-90	-0-					N	-0-					142
07	93	#	-0-	-0-	-93	-0-					N	-0-					142
08	124	#	-0-	-0-	-124	-0-					N	-0-					142
09	120	#	-0-	-0-	-120	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	3	-0-	-1887	-0-	2	3	1	9	Y	1	7	1			75
05	2672	N	2672	-0-	-0-	-0-	2619	3	53	9	Y	48	58	1			65
06	2441	N	2441	-0-	-0-	-0-	2358	3	83	9	Y	75	107	1	2	8	31
07	3100	N	3253	-0-	153	153	3202	3	51	9	Y	46	41	1	2	8	34
08	3100	N	3159	-0-	59	212	3075	3	84	9	Y	76					110
*09	1725	N	1513	-0-	-212	-0-	1466	3	47	9	Y	43	103	1			50

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4275	X	4275	-0-	-0-	-0-	4199	3	76	9	Y	69	77	1			86
05	4030	X	3486	-0-	-544	-0-	3434	3	52	9	Y	47	60	1			73
06	3900	X	3309	-0-	-591	-0-	3234	3	75	9	Y	68	109	1			32
07	3875	X	3231	-0-	-644	-0-	3152	3	79	9	Y	72	60	1			44
08	3875	X	2728	-0-	-1147	-0-	2654	3	74	9	Y	67					111
09	3750	X	3479	-0-	-271	-0-	3411	3	68	9	Y	62	121	1			52

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	416	-0-	-784	-0-	357	3	59	9	Y	54	59	1			71
05	1426	N	62	-0-	-1364	-0-	42	3	20	9	Y	18	26	1			63
06	1080	N	1063	-0-	-17	-0-	1026	3	37	9	Y	34	69	1			28
07	1035	N	1035	-0-	-0-	-0-	981	3	54	9	Y	49	43	1			34
08	730	N	730	-0-	-0-	-0-	696	3	34	9	Y	31					65
09	1050	N	992	-0-	-58	-0-	952	3	40	9	Y	36	69	1			32

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1330	N	1330	-0-	-0-	-0-	1277	3	53	9	Y	48	56	1			85
05	1471	N	1471	-0-	-0-	-0-	1426	3	45	9	Y	41	55	1			71
06	1743	N	1743	-0-	-0-	-0-	1676	3	67	9	Y	61	96	1			36
07	1754	N	1754	-0-	-0-	-0-	1704	3	50	9	Y	45	44	1			37
08	1457	N	1438	-0-	-19	-0-	1369	3	69	9	Y	63					100
09	1650	N	1184	-0-	-466	-0-	1128	3	56	9	Y	51	101	1			50

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1198	R	1198	-0-	-0-	-0-	1168	3	30	9	N	27					48
05	1150	R	1150	-0-	-0-	-0-	1130	3	20	9	N	18					66
06	1050	#	941	-0-	-109	-0-	933	3	8	9	N	7					73
07	1086	R	1086	-0-	-0-	-0-	1064	3	22	9	N	20					93
08	1085	#	908	-0-	-177	-0-	886	3	22	9	N	20					113
*09	1109	R	1109	-0-	-0-	-0-	1090	3	19	9	N	17					130

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	-0-	-0-	-1620	-0-					N	98					223
05	1674	#	-0-	-0-	-1674	-0-					N	66	181	1			108
06	720	#	-0-	-0-	-720	-0-					N	87					195
07	0	#	-0-	-0-	-0-	-0-					N	70					265
08	535	R	535	-0-	-0-	-0-	465	3	70	9	N	64	187	1			142
09	0	#	-0-	-0-	-0-	-0-					N	56					198

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

04	840	N	783	-0-	-57	-0-	783	3			N	-0-					168
05	899	N	713	-0-	-186	-0-	713	3			N	-0-					168
06	750	N	576	-0-	-174	-0-	576	3			N	-0-					168
07	806	N	584	-0-	-222	-0-	584	3			N	-0-					168
08	713	N	361	-0-	-352	-0-	361	3			N	-0-					168
09	570	N	226	-0-	-344	-0-	226	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

04	684	N	684	-0-	-0-	-0-	571	3	113	9	N	103	177	1			182
05	872	N	872	-0-	-0-	-0-	780	3	92	9	N	84	178	1			88
06	740	N	740	-0-	-0-	-0-	676	3	64	9	N	58					146
07	716	N	716	-0-	-0-	-0-	644	3	72	9	N	65					211
08	868	N	726	-0-	-142	-0-	656	3	70	9	N	64	178	1			97
09	750	N	637	-0-	-113	-0-	570	3	67	9	N	61					158

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

04	913	N	913	-0-	-0-	-0-	727	2	186	9	N	169	182	1			126
05	904	N	904	-0-	-0-	-0-	757	2	147	9	N	134					260
06	843	N	843	-0-	-0-	-0-	700	2	143	9	N	130	178	1			212
07	930	N	930	-0-	-0-	-0-	784	2	146	9	N	133	178	1			167
08	899	N	280	-0-	-619	-0-	196	2	84	9	N	76					243
09	840	N	276	-0-	-564	-0-	120	2	156	9	N	142	181	1			204

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					24
05	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					24
06	1440	N	1319	-0-	-121	-0-	1319	2			N	-0-					24
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					24
08	1457	N	1441	-0-	-16	-0-	1441	2			N	-0-					24
*09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					28
05	9	N	-0-	-0-	-9	-0-					N	-0-					28
06	30	N	-0-	-0-	-30	-0-					N	-0-					28
07	31	N	-0-	-0-	-31	-0-					N	-0-	28	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

04	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

04	0	X	-0-	-0-	-0-	-0-					N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					134
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	134	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

04	INJECT	158	-0-	158	4319	26	2	132	9	N	120					215
05	INJECT	-0-	-0-	-0-	4319					N	-0-					215
06	INJECT	-0-	-0-	-0-	4319					N	-0-					215
07	INJECT	90	-0-	90	4409	47	2	43	9	N	39	184	1			70
08	INJECT	174	-0-	174	4583	80	2	94	9	N	85					155
09	INJECT	118	-0-	118	4701	32	2	86	9	N	78	2	8			231

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	374	1			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					230
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					230
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					230
07	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					230
08	1271	N	808	-0-	-463	-0-	808	2			N	-0-					230
09	1140	N	322	-0-	-818	-0-	322	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					63
05	1612	N	1590	-0-	-22	-0-	1590	2			N	-0-					63
06	1590	N	1474	-0-	-116	-0-	1474	2			N	-0-					63
07	1643	N	1503	-0-	-140	-0-	1503	2			N	-0-					63
08	1581	N	1425	-0-	-156	-0-	1425	2			N	-0-					63
09	1470	N	1253	-0-	-217	-0-	1253	2			N	-0-					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	45	-0-	-105	-0-	43	2	2	9	N	2	114	1			18
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-	18	1			-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	38	2	15	9	N	14	6	1	1	8	7
*09	593	N	593	-0-	-0-	-0-	548	2	45	9	N	41	32	1			16

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	39 24	1 9	289	2	N	22	147	1			45
05	372	N	324	-0-	-48	-0-	39	1	285	2	N	-0-					45
06	300	N	291	-0-	-9	-0-	35	1	256	2	N	-0-					45
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					45
08	310	N	189	-0-	-121	-0-	189	2			N	-0-					45
09	300	N	95	-0-	-205	-0-	95	2			N	-0-					45

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	135	-0-	-365	-0-	1	1	134	3	Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	1	1	68	3	Y	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5988	X	5988	-0-	-0-	-0-	31	1	5957	3	Y	-0-					-0-
05	3751	X	3723	-0-	-28	-0-	32	1	3691	3	Y	-0-					-0-
06	3859	X	3859	-0-	-0-	-0-	30	1	3829	3	Y	-0-					-0-
07	3822	X	3822	-0-	-0-	-0-	31	1	3791	3	Y	-0-					-0-
08	2418	X	1850	-0-	-568	-0-	1	1	1849	3	Y	-0-					-0-
*09	3655	X	3655	-0-	-0-	-0-	9	1	3646	3	Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	1	1	179	3	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	48	X	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	186	X	25	-0-	-161	-0-	25	3			Y	-0-					-0-
09	180	X	168	-0-	-12	-0-	168	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	2	1	333	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	1	1	97	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
05	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

04	900	N	900	-0-	-0-	-0-	36	1	864	3	N	-0-			-0-
05	868	N	868	-0-	-0-	-0-	35	1	833	3	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	35	1	836	3	N	-0-			-0-
07	930	N	831	-0-	-99	-0-	33	1	798	3	N	-0-			-0-
*08	919	N	919	-0-	-0-	-0-	919	3			N	-0-			-0-
09	870	N	821	-0-	-49	-0-	821	3			N	-0-			-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

04	302	N	302	-0-	-0-	-0-	12	1	290	3	N	-0-			-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-			-0-
06	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-			-0-
07	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-			-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-			-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

04	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-			-0-
05	217	N	201	-0-	-16	-0-	8	1	193	3	N	-0-			-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-			-0-
07	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-			-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
*09	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

04	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-			-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-			-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
07	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-			-0-
*08	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-			-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-			-0-
05	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-			-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-			-0-
07	186	N	159	-0-	-27	-0-	6	1	153	3	N	-0-			-0-
*08	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-			-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

04	850	N	850	-0-	-0-	-0-	34	1	816	3	N	-0-			-0-
05	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-			-0-
06	840	N	821	-0-	-19	-0-	33	1	788	3	N	-0-			-0-
07	868	N	780	-0-	-88	-0-	31	1	749	3	N	-0-			-0-
*08	866	N	866	-0-	-0-	-0-	866	3			N	-0-			-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-			-0-
05	248	N	228	-0-	-20	-0-	9	1	219	3	N	-0-			-0-
06	240	N	223	-0-	-17	-0-	9	1	214	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	9	1	217	3	N	-0-			-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-			-0-
*09	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	24	1	567	3	N	-0-			-0-
05	589	N	583	-0-	-6	-0-	23	1	560	3	N	-0-			-0-
06	600	N	565	-0-	-35	-0-	23	1	542	3	N	-0-			-0-
07	620	N	559	-0-	-61	-0-	22	1	537	3	N	-0-			-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-			-0-
09	570	N	546	-0-	-24	-0-	546	3			N	-0-			-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-			-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-			-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	14	1	334	3	N	-0-			-0-
06	360	N	359	-0-	-1	-0-	14	1	345	3	N	-0-			-0-
07	372	N	324	-0-	-48	-0-	13	1	311	3	N	-0-			-0-
*08	372	N	372	-0-	-0-	-0-	372	3			N	-0-			-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-			-0-
07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	12	1	281	3	N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	10	1	245	3	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
*08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
07	403	N	353	-0-	-50	-0-	14	1	339	3	N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	16	1	379	3	N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	9	1	219	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	9	1	220	3	N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	160	-0-	-110	-0-	6	1	154	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	6	1	147	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					2
06	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					2
07	310	N	275	-0-	-35	-0-	11	1	264	3	Y	-0-					2
*08	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					3
*09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	12	1	295	3	Y	-0-					2
05	310	N	301	-0-	-9	-0-	12	1	289	3	Y	-0-					2
06	300	N	296	-0-	-4	-0-	12	1	284	3	Y	-0-					2
07	310	N	268	-0-	-42	-0-	11	1	256	3	Y	1					3
							1	9									
*08	310	N	305	-0-	-5	-0-	305	3			Y	-0-					3
*09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					3

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	24	1	587	3	Y	-0-					2
05	620	N	594	-0-	-26	-0-	24	1	570	3	Y	-0-					2
06	600	N	597	-0-	-3	-0-	24	1	573	3	Y	-0-					2
07	620	N	535	-0-	-85	-0-	21	1	514	3	Y	-0-					2
*08	609	N	609	-0-	-0-	-0-	608	3	1	9	Y	1					3
*09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					3

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					2
05	465	N	438	-0-	-27	-0-	18	1	420	3	Y	-0-					2
06	450	N	438	-0-	-12	-0-	17	1	420	3	Y	1					3
							1	9									
07	434	N	397	-0-	-37	-0-	16	1	381	3	Y	-0-					3
*08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					3
*09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					3

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					4
05	434	N	406	-0-	-28	-0-	16	1	390	3	Y	-0-					4
06	429	N	429	-0-	-0-	-0-	17	1	412	3	Y	-0-					4
07	465	N	389	-0-	-76	-0-	16	1	373	3	Y	-0-					4
*08	444	N	444	-0-	-0-	-0-	443	3	1	9	Y	1					5
*09	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					5

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	36	1	873	3	Y	-0-					4
05	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	Y	-0-					4
06	1741	N	1741	-0-	-0-	-0-	70	1	1671	3	Y	-0-					4
07	1555	N	1555	-0-	-0-	-0-	62	1	1493	3	Y	-0-					4
*08	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					4
09	1740	N	1226	-0-	-514	-0-	1225	3	1	9	Y	1					5

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	24	1	584	3	Y	-0-					2
05	589	N	579	-0-	-10	-0-	23	1	555	3	Y	1					3
							1	9									
06	600	N	585	-0-	-15	-0-	23	1	562	3	Y	-0-					3
07	1512	N	1512	-0-	-0-	-0-	21	1	1491	3	Y	-0-					3
*08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					3
09	600	N	593	-0-	-7	-0-	593	3			Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	11	1	269	3	N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
*08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	907	N	907	-0-	-0-	-0-	36	1	871	3	Y	-0-					4
05	930	N	839	-0-	-91	-0-	34	1	805	3	Y	-0-					4
06	908	N	908	-0-	-0-	-0-	36	1	872	3	Y	-0-					4
07	930	N	793	-0-	-137	-0-	32	1	761	3	Y	-0-					4
*08	837	N	833	-0-	-4	-0-	833	3			Y	-0-					4
09	900	N	828	-0-	-72	-0-	828	3			Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

04	605	N	605	-0-	-0-	-0-	24	1	581	3	Y	-0-					5
05	620	N	577	-0-	-43	-0-	23	1	554	3	Y	-0-					5
06	597	N	597	-0-	-0-	-0-	24	1	573	3	Y	-0-					5
07	620	N	548	-0-	-72	-0-	22	1	526	3	Y	-0-					5
*08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					5
*09	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					5

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

04	1508	N	1508	-0-	-0-	-0-	60	1	1448	3	Y	-0-					3
05	1429	N	1429	-0-	-0-	-0-	57	1	1372	3	Y	-0-					3
06	1472	N	1472	-0-	-0-	-0-	59	1	1413	3	Y	-0-					3
07	1395	N	1281	-0-	-114	-0-	51	1	1230	3	Y	-0-					3
*08	1395	N	1214	-0-	-181	-0-	1214	3			Y	-0-					3
09	1350	N	1201	-0-	-149	-0-	1201	3			Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

04	913	N	913	-0-	-0-	-0-	36	1	877	3	Y	-0-					4
05	930	N	842	-0-	-88	-0-	34	1	808	3	Y	-0-					4
06	886	N	886	-0-	-0-	-0-	35	1	851	3	Y	-0-					4
07	930	N	800	-0-	-130	-0-	32	1	768	3	Y	-0-					4
*08	837	N	807	-0-	-30	-0-	807	3			Y	-0-					4
09	900	N	802	-0-	-98	-0-	802	3			Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

04	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	3	1	139	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	3	1	147	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
08	155	N	116	-0-	-39	-0-	3	1	113	2	Y	-0-					-0-
09	150	N	79	-0-	-71	-0-	3	1	76	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

04	1479	N	1479	-0-	-0-	-0-	59	1	1420	3	N	-0-					-0-
05	1457	N	1449	-0-	-8	-0-	58	1	1391	3	N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	60	1	1438	3	N	-0-					-0-
07	1519	N	1383	-0-	-136	-0-	55	1	1328	3	N	-0-					-0-
*08	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-
*09	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					80
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					80
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-	80	1			-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
*08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	R	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	208	R	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	29	R	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	651	#	491	-0-	-160	-0-	491	3			N	-0-					-0-
09	630	#	351	-0-	-279	-0-	351	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	257	-0-	-43	-0-	10	1	247	3	N	-0-					-0-
05	248	#	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
06	270	#	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	#	233	-0-	-46	-0-	9	1	224	3	N	-0-					-0-
*08	279	#	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	270	#	232	-0-	-38	-0-	232	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	239	-0-	-31	-0-	10	1	229	3	N	-0-					-0-
05	248	#	207	-0-	-41	-0-	8	1	199	3	N	-0-					-0-
06	240	#	224	-0-	-16	-0-	9	1	215	3	N	-0-					-0-
07	248	#	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-
*08	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	#	216	-0-	-24	-0-	216	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	R	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
05	112	R	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
06	117	R	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
07	103	R	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
*08	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	106	R	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	R	818	-0-	-0-	-0-	33	1	785	3	N	-0-					-0-
05	769	R	769	-0-	-0-	-0-	31	1	738	3	N	-0-					-0-
06	789	R	789	-0-	-0-	-0-	32	1	757	3	N	-0-					-0-
07	744	#	715	-0-	-29	-0-	29	1	686	3	N	-0-					-0-
*08	834	R	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	810	#	742	-0-	-68	-0-	742	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	R	721	-0-	-0-	-0-	721	3			N	-0-					261
05	764	R	764	-0-	-0-	-0-	764	3			N	-0-					261
06	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
07	735	R	735	-0-	-0-	-0-	735	3			N	-0-					261
08	720	R	720	-0-	-0-	-0-	720	3			N	-0-					261
*09	701	R	701	-0-	-0-	-0-	701	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	#	1221	-0-	-39	-0-	1218	2	3	9	Y	3					62
05	1302	#	1263	-0-	-39	-0-	1251	2	12	9	Y	11					73
06	1264	R	1264	-0-	-0-	-0-	1221	2	43	9	Y	39					112
07	1302	#	1266	-0-	-36	-0-	1241	2	25	9	Y	23					135
08	1271	#	1184	-0-	-87	-0-	1184	2			Y	-0-					135
09	1200	#	1135	-0-	-65	-0-	1134	2	1	9	Y	1					136

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	28	-0-	-2	-0-	28	2			Y	-0-	21	1			24
05	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					24
06	53	R	53	-0-	-0-	-0-	50	2	3	9	Y	3					27
07	34	R	34	-0-	-0-	-0-	2	1	31	2	Y	1	17	1			11
							1	9									
08	31	#	28	-0-	-3	-0-	2	1	26	2	Y	-0-					11
09	60	#	45	-0-	-15	-0-	2	1	43	2	Y	-0-	11	1			-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	#	-0-	-0-	-0-	-0-					Y	-0-	8	1			10
*05	31	#	-0-	-0-	-31	-0-					Y	-0-					10
*06	100	R	100	-0-	-0-	-0-	37	2	63	9	Y	57					67
*07	42	R	42	-0-	-0-	-0-	1	2	41	9	Y	37	41	1			63
*08	14	R	14	-0-	-0-	-0-	3	2	11	9	Y	10					73
*09	539	R	539	-0-	-0-	-0-	7	1	212	2	Y	291	249	1			115
							320	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

04	1980	#	1947	-0-	-33	-0-	1938	2	9	9	Y	8					41
05	2015	#	1989	-0-	-26	-0-	1985	2	4	9	Y	4	33	1			12
06	1980	#	1900	-0-	-80	-0-	1894	2	6	9	Y	5					17
07	2046	#	1567	-0-	-479	-0-	1565	2	2	9	Y	2					19
08	2046	#	1611	-0-	-435	-0-	1611	2			Y	-0-					19
*09	1950	#	1241	-0-	-709	-0-	1238	2	3	9	Y	3	10	1			12

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

04	INC	G-10	888	-0-	888	1803	859	2	29	9	Y	26					137
05	INC	G-10	832	-0-	832	2635	814	2	18	9	Y	16	112	1			41
06	INC	G-10	612	-0-	612	3247	594	2	18	9	Y	16					57
07	INC	G-10	-0-	-0-	-0-	3247					Y	-0-					57
08	INC	G-10	-0-	-0-	-0-	3247					Y	-0-					57
09	900	#	NO RPT	-0-	-900	2347					Y	NO RPT					57

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

04	240	#	196	-0-	-44	-0-	196	2			N	-0-					-0-
05	237	R	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	210	#	173	-0-	-37	-0-	173	2			N	-0-					-0-
07	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	248	#	192	-0-	-56	-0-	192	2			N	-0-					-0-
09	240	#	184	-0-	-56	-0-	184	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

04	390	#	383	-0-	-7	-0-	383	2			N	-0-					127
05	403	#	382	-0-	-21	-0-	382	2			N	-0-					127
06	390	#	366	-0-	-24	-0-	366	2			N	-0-					127
07	403	#	254	-0-	-149	-0-	254	2			N	-0-					127
08	403	#	238	-0-	-165	-0-	238	2			N	-0-					127
09	390	#	205	-0-	-185	-0-	205	2			N	-0-					127

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	2					35
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	29	1			6
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	3	1			3

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

04	150	#	90	-0-	-60	-0-	90	2			N	-0-					-0-
05	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	89	R	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*09	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

04	1923	R	1923	-0-	-0-	-0-	82	1	1798	3	Y	39	2	8			102
							43	9									
05	1519	#	1341	-0-	-178	-0-	1299	3	42	9	Y	38	6	8			134
06	1590	#	1284	-0-	-306	-0-	7	1	1246	3	Y	28	2	8			160
							31	9									
07	1643	#	1140	-0-	-503	-0-	6	1	1102	3	Y	29	7	8			182
							32	9									
08	1643	#	1105	-0-	-538	-0-	5	1	1075	3	Y	23	134	1	2	8	69
							25	9									
*09	1174	R	1174	-0-	-0-	-0-	6	1	1136	3	Y	29	2	8			96
							32	9									

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

04	846	R	846	-0-	-0-	-0-	839	2	7	9	N	6					111
05	868	#	420	-0-	-448	-0-	414	2	6	9	N	5					116
06	849	R	849	-0-	-0-	-0-	839	2	10	9	N	9					125
07	883	R	883	-0-	-0-	-0-	873	2	10	9	N	9					134
*08	878	R	878	-0-	-0-	-0-	875	2	3	9	N	3					137
09	840	#	822	-0-	-18	-0-	818	2	4	9	N	4					141

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

04	1350	#	1206	-0-	-144	-0-	1206	2			Y	-0-					-0-
05	1395	#	1222	-0-	-173	-0-	1222	2			Y	-0-					-0-
06	1260	#	1255	-0-	-5	-0-	1255	2			Y	-0-					-0-
07	1302	#	1280	-0-	-22	-0-	1280	2			Y	-0-					-0-
*08	1317	R	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
*09	1336	R	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1132	R	1132	-0-	-0-	-0-	68	1	825	2	N	217					464
							239	9									
05	1171	R	1171	-0-	-0-	-0-	71	1	882	2	N	198	183	1			479
							218	9									
06	1157	R	1157	-0-	-0-	-0-	68	1	858	2	N	210	357	1			332
							231	9									
07	1178	#	1120	-0-	-58	-0-	71	1	829	2	N	200					532
							220	9									
08	1230	R	1230	-0-	-0-	-0-	71	1	922	2	N	215	545	1			202
							237	9									
*09	1189	R	1189	-0-	-0-	-0-	68	1	893	2	N	207	186	1			223
							228	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

04	1350	#	976	-0-	-374	-0-	901	2	75	9	Y	68	188	1			23
05	1705	#	544	-0-	-1161	-0-	544	2			Y	-0-					23
06	1650	#	749	-0-	-901	-0-	749	2			Y	-0-					23
07	1705	#	634	-0-	-1071	-0-	634	2			Y	-0-					23
08	1364	#	803	-0-	-561	-0-	803	2			Y	-0-					23
09	990	#	290	-0-	-700	-0-	286	2	4	9	Y	4					27

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	1			72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

04	1052	R	1052	-0-	-0-	-0-	1052	2			N	-0-					100
05	1023	#	924	-0-	-99	-0-	924	2			N	-0-					100
06	1098	R	1098	-0-	-0-	-0-	1098	2			N	-0-					100
07	1085	#	1071	-0-	-14	-0-	1071	2			N	-0-					100
08	1085	#	1015	-0-	-70	-0-	1015	2			N	-0-					100
09	1110	#	952	-0-	-158	-0-	952	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					143
05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	14	R	14	-0-	-0-	-0-	14	2			N	-0-					143
07	12	R	12	-0-	-0-	-0-	12	2			N	-0-					143
08	6	R	6	-0-	-0-	-0-	6	2			N	-0-					143
*09	15	R	15	-0-	-0-	-0-	15	2			N	-0-					143

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	R	1148	-0-	-0-	-0-	1148	2			N	-0-					135
05	1023	#	664	-0-	-359	-0-	664	2			N	-0-					135
06	990	#	639	-0-	-351	-0-	639	2			N	-0-					135
07	1178	#	644	-0-	-534	-0-	644	2			N	-0-					135
08	1178	#	584	-0-	-594	-0-	584	2			N	-0-					135
09	1140	#	527	-0-	-613	-0-	527	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

04	2760	#	570	-0-	-2190	-0-	568	2	2	9	N	2					77
05	2852	#	569	-0-	-2283	-0-	568	2	1	9	N	1					78
06	2760	#	554	-0-	-2206	-0-	554	2			N	-0-					78
07	620	#	562	-0-	-58	-0-	562	2			N	-0-					78
08	620	#	508	-0-	-112	-0-	508	2			N	-0-					78
09	570	#	479	-0-	-91	-0-	479	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

04	900	#	845	-0-	-55	-0-	837	2	8	9	N	7					62
05	899	#	845	-0-	-54	-0-	838	2	7	9	N	6					68
06	870	#	833	-0-	-37	-0-	830	2	3	9	N	3					71
07	899	#	866	-0-	-33	-0-	854	2	12	9	N	11					82
08	899	#	843	-0-	-56	-0-	840	2	3	9	N	3					85
09	840	#	826	-0-	-14	-0-	819	2	7	9	N	6					91

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

04	742	R	742	-0-	-0-	-0-	732	2	10	9	Y	9					26
05	744	#	735	-0-	-9	-0-	723	2	12	9	Y	11	27	1			10
06	720	#	686	-0-	-34	-0-	678	2	8	9	Y	7	11	1			6
07	775	#	685	-0-	-90	-0-	675	2	10	9	Y	9					15
08	775	#	585	-0-	-190	-0-	577	2	8	9	Y	7	12	1			10
09	750	#	616	-0-	-134	-0-	606	2	10	9	Y	9					19

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

04	660	#	634	-0-	-26	-0-	633	3	1	9	Y	1					5
05	682	#	646	-0-	-36	-0-	645	3	1	9	Y	1					6
06	660	#	599	-0-	-61	-0-	595	3	4	9	Y	4					10
07	699	R	699	-0-	-0-	-0-	693	3	6	9	Y	5					15
08	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					22
09	630	#	516	-0-	-114	-0-	505	3	11	9	Y	10					32

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1888	R	1888	-0-	-0-	-0-	1881	3	7	9	Y	6					59
05	2138	R	2138	-0-	-0-	-0-	2131	3	7	9	Y	6					65
06	1948	R	1948	-0-	-0-	-0-	1944	3	4	9	Y	4					69
07	2076	R	2076	-0-	-0-	-0-	2070	3	6	9	Y	5					74
08	2088	R	2088	-0-	-0-	-0-	2080	3	8	9	Y	7					81
09	1890	#	1873	-0-	-17	-0-	1862	3	11	9	Y	10					91

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

04	1530	#	1421	-0-	-109	-0-	1421	3			Y	-0-					-0-
05	1598	R	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-
06	1530	#	-0-	-0-	-1530	-0-					Y	-0-					-0-
07	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-
08	1581	#	-0-	-0-	-1581	-0-					Y	-0-					-0-
09	1560	#	-0-	-0-	-1560	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

04	720	#	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	#	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	720	#	691	-0-	-29	-0-	691	3			Y	-0-					-0-
07	751	R	751	-0-	-0-	-0-	747	3	4	9	Y	4					4
08	803	R	803	-0-	-0-	-0-	795	3	8	9	Y	7					11
*09	727	R	727	-0-	-0-	-0-	716	3	11	9	Y	10					21

ROCKER B 106 WELL #: 1 RRCID -> 077260 COMPL. DATE 04/20/1978 TOTAL DEPTH 8200 PERF. 7588 - 8060

*04	15	#	-0-	-0-	-15	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - P&A 04-16-2013

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

04	479	R	479	-0-	-0-	-0-	479	3			N	-0-					73
05	270	R	270	-0-	-0-	-0-	270	3			N	-0-					73
06	172	R	172	-0-	-0-	-0-	172	3			N	-0-					73
07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					73
08	195	R	195	-0-	-0-	-0-	195	3			N	-0-					73
*09	161	R	161	-0-	-0-	-0-	157	3	4	9	N	4					77

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

04	750	#	695	-0-	-55	-0-	691	3	4	9	N	4					97
05	775	#	749	-0-	-26	-0-	741	3	8	9	N	7					104
06	840	#	660	-0-	-180	-0-	657	3	3	9	N	3					107
07	868	#	761	-0-	-107	-0-	759	3	2	9	N	2					109
08	868	#	720	-0-	-148	-0-	713	3	7	9	N	6					115
09	720	#	670	-0-	-50	-0-	667	3	3	9	N	3					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

04	570	N	260	-0-	-310	-0-	260	3			N	-0-					17
05	341	N	240	-0-	-101	-0-	238	3	2	9	N	2					19
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					19
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					19
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-		-0-	-0-	35	1 3 9	522	3	Y	3	3	1			1
05	461	N	461	-0-		-0-	-0-	28	1 4 9	429	3	Y	4	4	1			1
06	422	N	422	-0-		-0-	-0-	27	1 2 9	393	3	Y	2	3	1			-0-
07	589	N	358	-0-		-231	-0-	22	1 3 9	333	3	Y	3	2	1			1
08	465	N	322	-0-		-143	-0-	19	1 3 9	300	3	Y	3	3	1			1
*09	448	N	448	-0-		-0-	-0-	27	1 2 9	419	3	Y	2	3	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2104	N	2104	-0-		-0-	-0-	131	1 2 9	1971	3	Y	2	2	1			1
05	961	N	559	-0-		-402	-0-	34	1 3 9	522	3	Y	3	3	1			1
06	1265	N	1265	-0-		-0-	-0-	81	1 2 9	1182	3	Y	2	3	1			-0-
07	1457	N	1009	-0-		-448	-0-	62	1 3 9	944	3	Y	3	2	1			1
08	959	N	959	-0-		-0-	-0-	58	1 2 9	899	3	Y	2	3	1			-0-
*09	1260	N	1231	-0-		-29	-0-	74	1 3 9	1154	3	Y	3	3	1			-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	N	826	-0-		-0-	-0-	51	1 7 9	768	3	Y	6	7	1			2
05	991	N	991	-0-		-0-	-0-	61	1 11 9	919	3	Y	10	10	1			2
06	944	N	944	-0-		-0-	-0-	60	1 8 9	876	3	Y	7	8	1			1
07	775	N	684	-0-		-91	-0-	42	1 8 9	634	3	Y	7	6	1			2
08	1055	N	1055	-0-		-0-	-0-	63	1 8 9	984	3	Y	7	8	1			1
*09	976	N	976	-0-		-0-	-0-	58	1 9 9	909	3	Y	8	8	1			1

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	1538	-0-		-1222	-0-	1536	2 2 9	2	9	N	2					27
05	2852	X	1989	-0-		-863	-0-	1987	2 2 9	2	9	N	2					29
06	2760	X	1631	-0-		-1129	-0-	1630	2 1 9	1	9	N	1					30
07	2852	X	1948	-0-		-904	-0-	1946	2 2 9	2	9	N	2					32
08	2790	X	2206	-0-		-584	-0-	2205	2 1 9	1	9	N	1	28	1			5
09	1920	X	NO RPT	-0-		-1920	-0-					N	NO RPT					5

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	19	1	211	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	17	1	197	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					50
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					50
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					50
07	372	N	104	-0-	-268	-0-	104	2			N	-0-					50
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					50
09	270	N	2	-0-	-268	-0-	2	2			N	-0-					50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	102	-0-	-798	-0-	102	2			N	-0-					12
05	775	N	121	-0-	-654	-0-	121	2			N	-0-					12
06	270	N	-0-	-0-	-270	-0-					N	-0-					12
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					12
08	124	N	46	-0-	-78	-0-	46	2			N	-0-					12
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					6
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					6
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					6
07	93	N	-0-	-0-	-93	-0-					N	-0-					6
08	248	N	48	-0-	-200	-0-	48	2			N	-0-					6
09	780	N	16	-0-	-764	-0-	16	2			N	-0-					6

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-
05	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
	HEMPHILL				WELL #: 111	RRCID -> 241033						COMPL. DATE 07/09/2008			TOTAL DEPTH 8945	PERF. 7623 - 8650	
04	90	N	74	-0-	-16	-0-	74	2			N	-0-					47
05	651	N	47	-0-	-604	-0-	47	2			N	-0-					47
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					47
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					47
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					47
09	150	N	-0-	-0-	-150	-0-					N	-0-					47
	JONES				WELL #: 111	RRCID -> 241036						COMPL. DATE 07/03/2008			TOTAL DEPTH 8950	PERF. 7572 - 8690	
04	480	N	424	-0-	-56	-0-	424	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-
07	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	6	-0-	-264	-0-	6	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	682	N	626	-0-	-56	-0-	626	2			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	2			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*09	823	N	823	-0-	-0-	-0-	233	1	590	2	N	-0-					-0-
	GLASSCOCK, T. E.				WELL #: 6	RRCID -> 191653						COMPL. DATE 10/18/2002			TOTAL DEPTH 9000	PERF. 8632 - 8684	
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
06	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
07	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-
08	1209	N	1047	-0-	-162	-0-	1047	2			N	-0-					-0-
*09	1312	N	1312	-0-	-0-	-0-	371	1	941	2	N	-0-					-0-
	GLASSCOCK, T. E.				WELL #: 7	RRCID -> 192584						COMPL. DATE 11/26/2002			TOTAL DEPTH 9010	PERF. 8690 - 8730	
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	2			N	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	190	1	480	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	10	1	153	3	Y	-0-					-0-
*06	150	N	100	-0-	-50	-0-	6	1	94	3	Y	-0-					-0-
07	186	N	99	-0-	-87	-0-	6	1	93	3	Y	-0-					-0-
08	155	N	78	-0-	-77	-0-	5	1	73	3	Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	41	1	623	3	Y	2	2	1			1
							2	9									
05	589	N	272	-0-	-317	-0-	17	1	252	3	Y	3	3	1			1
							3	9									
06	911	N	911	-0-	-0-	-0-	58	1	851	3	Y	2	3	1			-0-
							2	9									
07	729	N	729	-0-	-0-	-0-	45	1	681	3	Y	3	2	1			1
							3	9									
08	801	N	801	-0-	-0-	-0-	48	1	751	3	Y	2	3	1			-0-
							2	9									
*09	798	N	798	-0-	-0-	-0-	48	1	747	3	Y	3	3	1			-0-
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	34	1	510	3	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-					-0-
*07	496	N	472	-0-	-24	-0-	29	1	443	3	Y	-0-					-0-
08	532	N	532	-0-	-0-	-0-	32	1	500	3	Y	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	36	1	559	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1127	N	1127	-0-	-0-	-0-	70	1	1049	3	Y	7	8	1			3
							8	9									
05	868	N	712	-0-	-156	-0-	43	1	657	3	Y	11	12	1			2
							12	9									
06	1085	N	1085	-0-	-0-	-0-	69	1	1007	3	Y	8	9	1			1
							9	9									
*07	868	N	814	-0-	-54	-0-	50	1	754	3	Y	9	7	1			3
							10	9									
08	713	N	662	-0-	-51	-0-	39	1	613	3	Y	9	10	1			2
							10	9									
*09	1080	N	808	-0-	-272	-0-	48	1	750	3	Y	9	10	1			1
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	241	-0-	-569	-0-	14	1	217	3	Y	9	10	1			4
							10	9									
05	1145	N	1145	-0-	-0-	-0-	70	1	1062	3	Y	12	14	1			2
							13	9									
06	552	N	552	-0-	-0-	-0-	35	1	505	3	Y	11	12	1			1
							12	9									
07	564	N	564	-0-	-0-	-0-	34	1	518	3	Y	11	9	1			3
							12	9									
08	930	N	589	-0-	-341	-0-	35	1	542	3	Y	11	12	1			2
							12	9									
09	540	N	484	-0-	-56	-0-	28	1	443	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-	-0-	-0-	94	1	1419	3	Y	3	4	1			1
							3	9									
05	1093	N	1093	-0-	-0-	-0-	68	1	1025	3	Y	-0-					1
06	1263	N	1263	-0-	-0-	-0-	81	1	1182	3	Y	-0-					1
07	1332	N	1332	-0-	-0-	-0-	83	1	1249	3	Y	-0-	1	1			-0-
08	1132	N	1132	-0-	-0-	-0-	68	1	1064	3	Y	-0-					-0-
*09	1260	N	1106	-0-	-154	-0-	67	1	1039	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	143	-0-	-97	-0-	9	1	134	3	Y	-0-					-0-
05	186	N	95	-0-	-91	-0-	6	1	89	3	Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
09	240	N	152	-0-	-88	-0-	9	1	143	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1851	-0-	-9	-0-	115	1	1736	3	Y	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
06	1683	N	1683	-0-	-0-	-0-	108	1	1575	3	Y	-0-					-0-
*07	1922	N	1717	-0-	-205	-0-	106	1	1611	3	Y	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	96	1	1500	3	Y	-0-					-0-
*09	1650	N	1545	-0-	-105	-0-	93	1	1452	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	12	1	187	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	294	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
09	270	N	206	-0-	-64	-0-	12	1	194	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1573	N	1573	-0-	-0-	-0-	97	1 7 9	1469	3	Y	6	5	1			2
05	819	N	819	-0-	-0-	-0-	50	1 9 9	760	3	Y	8	9	1			1
06	2129	N	2129	-0-	-0-	-0-	136	1 9 9	1984	3	Y	8	8	1			1
*07	1350	N	1350	-0-	-0-	-0-	83	1 7 9	1260	3	Y	6	5	1			2
08	1186	N	1186	-0-	-0-	-0-	71	1 4 9	1111	3	Y	4	5	1			1
*09	2424	N	2424	-0-	-0-	-0-	146	1	2278	3	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	N	1048	-0-	-0-	-0-	65	1 4 9	979	3	Y	4	5	1			1
05	917	N	917	-0-	-0-	-0-	56	1 2 9	859	3	Y	2	2	1			1
06	896	N	896	-0-	-0-	-0-	57	1 2 9	837	3	Y	2	2	1			1
07	790	N	790	-0-	-0-	-0-	49	1 2 9	739	3	Y	2	2	1			1
08	852	N	852	-0-	-0-	-0-	51	1 1 9	800	3	Y	1	2	1			-0-
*09	949	N	949	-0-	-0-	-0-	57	1 2 9	890	3	Y	2	2	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	32	1 6 9	489	3	N	5	5	1			2
05	671	N	671	-0-	-0-	-0-	41	1 7 9	623	3	N	6	7	1			1
06	1468	N	1468	-0-	-0-	-0-	93	1 7 9	1368	3	N	6	6	1			1
07	1078	N	1078	-0-	-0-	-0-	66	1 6 9	1006	3	N	5	4	1			2
08	934	N	934	-0-	-0-	-0-	56	1 6 9	872	3	N	5	6	1			1
*09	856	N	856	-0-	-0-	-0-	51	1 7 9	798	3	N	6	6	1			1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	635	-0-	-505	-0-	39	1	587	3	N	8	8	1			3
							9	9									
05	1010	N	1010	-0-	-0-	-0-	62	1	937	3	N	10	11	1			2
							11	9									
06	1021	N	1021	-0-	-0-	-0-	65	1	947	3	N	8	9	1			1
							9	9									
07	1213	N	1213	-0-	-0-	-0-	74	1	1130	3	N	8	6	1			3
							9	9									
08	1189	N	1189	-0-	-0-	-0-	71	1	1110	3	N	7	9	1			1
							8	9									
09	1020	N	710	-0-	-310	-0-	42	1	658	3	N	9	9	1			1
							10	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

04	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-
05	1891	N	1712	-0-	-179	-0-	106	1	1606	3	N	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	114	1	1674	3	N	-0-					-0-
*07	2046	N	1759	-0-	-287	-0-	109	1	1650	3	N	-0-					-0-
08	1812	N	1812	-0-	-0-	-0-	109	1	1703	3	N	-0-					-0-
*09	1884	N	1884	-0-	-0-	-0-	114	1	1770	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

04	780	N	270	-0-	-510	-0-	17	1	253	3	N	-0-					-0-
05	558	N	179	-0-	-379	-0-	11	1	168	3	N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
09	600	N	443	-0-	-157	-0-	27	1	416	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
*09	890	N	890	-0-	-0-	-0-	54	1	836	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	515	-0-	-835	-0-	32	1	483	3	N	-0-	1	1			-0-
05	434	N	428	-0-	-6	-0-	26	1	401	3	N	1	1	1			-0-
							1	9									
06	1217	N	1217	-0-	-0-	-0-	78	1	1139	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	56	1	873	3	N	-0-					-0-
*09	1230	N	1021	-0-	-209	-0-	62	1	959	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2360	N	2360	-0-	-0-	-0-	147	1	2213	3	N	-0-					-0-
05	2170	N	1584	-0-	-586	-0-	98	1	1486	3	N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	128	1	1873	3	N	-0-					-0-
07	2449	N	1583	-0-	-866	-0-	98	1	1485	3	N	-0-					-0-
*08	1979	N	1979	-0-	-0-	-0-	119	1	1860	3	N	-0-					-0-
*09	2203	N	2203	-0-	-0-	-0-	133	1	2070	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2956	N	2956	-0-	-0-	-0-	184	1	2772	3	N	-0-	1	1			-0-
05	2563	N	2563	-0-	-0-	-0-	159	1	2402	3	N	2	2	1			-0-
							2	9									
06	2059	N	2059	-0-	-0-	-0-	132	1	1926	3	N	1	1	1			-0-
							1	9									
*07	2374	N	2374	-0-	-0-	-0-	147	1	2226	3	N	1	1	1			-0-
							1	9									
08	1760	N	1760	-0-	-0-	-0-	106	1	1653	3	N	1	1	1			-0-
							1	9									
*09	1500	N	1489	-0-	-11	-0-	90	1	1398	3	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1079	-0-	-331	-0-	66	1	1002	3	N	10	11	1			4
							11	9									
05	2170	N	1257	-0-	-913	-0-	77	1	1166	3	N	13	15	1			2
							14	9									
06	1866	N	1866	-0-	-0-	-0-	119	1	1735	3	N	11	12	1			1
							12	9									
*07	1116	N	961	-0-	-155	-0-	59	1	890	3	N	11	9	1			3
							12	9									
08	1271	N	954	-0-	-317	-0-	57	1	885	3	N	11	12	1			2
							12	9									
*09	1860	N	1448	-0-	-412	-0-	87	1	1348	3	N	12	12	1			2
							13	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1848	N	1848	-0-	-0-	-0-	115	1	1733	3	N	-0-					-0-
05	1474	N	1474	-0-	-0-	-0-	91	1	1383	3	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	96	1	1409	3	N	-0-					-0-
07	1271	N	813	-0-	-458	-0-	50	1	763	3	N	-0-					-0-
*08	1629	N	1629	-0-	-0-	-0-	98	1	1531	3	N	-0-					-0-
*09	1884	N	1884	-0-	-0-	-0-	114	1	1770	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1156	-0-	-584	-0-	71	1	1072	3	N	12	13	1			5
							13	9									
05	1798	N	1048	-0-	-750	-0-	64	1	965	3	N	17	19	1			3
							19	9									
06	1115	N	1115	-0-	-0-	-0-	70	1	1030	3	N	14	15	1			2
							15	9									
07	1209	N	878	-0-	-331	-0-	53	1	811	3	N	13	11	1			4
							14	9									
08	1440	N	1440	-0-	-0-	-0-	86	1	1340	3	N	13	15	1			2
							14	9									
*09	1484	N	1484	-0-	-0-	-0-	88	1	1378	3	N	16	16	1			2
							18	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

04	1170	N	335	-0-	-835	-0-	20	1	304	3	N	10	12	1			4
							11	9									
05	1178	N	1173	-0-	-5	-0-	72	1	1084	3	N	15	16	1			3
							17	9									
06	1209	N	1209	-0-	-0-	-0-	76	1	1119	3	N	13	14	1			2
							14	9									
*07	1376	N	1376	-0-	-0-	-0-	84	1	1279	3	N	12	10	1			4
							13	9									
08	1178	N	1068	-0-	-110	-0-	64	1	991	3	N	12	14	1			2
							13	9									
09	1200	N	1199	-0-	-1	-0-	71	1	1113	3	N	14	14	1			2
							15	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-
08	496	N	389	-0-	-107	-0-	23	1	366	3	N	-0-					-0-
*09	510	N	453	-0-	-57	-0-	27	1	426	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

04	1738	N	1738	-0-	-0-	-0-	108	1	1630	3	N	-0-					-0-
05	1643	N	1047	-0-	-596	-0-	65	1	982	3	N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	83	1	1221	3	N	-0-					-0-
*07	1798	N	1667	-0-	-131	-0-	103	1	1564	3	N	-0-					-0-
08	1537	N	1537	-0-	-0-	-0-	93	1	1444	3	N	-0-					-0-
*09	1561	N	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

04	1602	N	1602	-0-	-0-	-0-	99	1	1499	3	N	4	5	1			1
							4	9									
05	1581	N	1300	-0-	-281	-0-	80	1	1213	3	N	6	6	1			1
							7	9									
*06	1399	N	1399	-0-	-0-	-0-	89	1	1304	3	N	5	6	1			-0-
							6	9									
07	1643	N	1231	-0-	-412	-0-	76	1	1148	3	N	6	4	1			2
							7	9									
*08	1319	N	1319	-0-	-0-	-0-	79	1	1234	3	N	5	6	1			1
							6	9									
*09	1410	N	1391	-0-	-19	-0-	83	1	1301	3	N	6	6	1			1
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1642	-0-		-38	-0-	101	1	1526	3	N	14	16	1			5
								15	9									
05	718	N	718	-0-		-0-	-0-	43	1	654	3	N	19	21	1			3
								21	9									
06	1410	N	1296	-0-		-114	-0-	82	1	1195	3	N	17	18	1			2
								19	9									
*07	1705	N	1217	-0-		-488	-0-	74	1	1125	3	N	16	13	1			5
								18	9									
*08	1689	N	1689	-0-		-0-	-0-	101	1	1570	3	N	16	18	1			3
								18	9									
*09	1588	N	1588	-0-		-0-	-0-	95	1	1473	3	N	18	18	1			3
								20	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1705	N	1705	-0-		-0-	-0-	105	1	1586	3	N	13	14	1			5
								14	9									
05	1426	N	1356	-0-		-70	-0-	83	1	1253	3	N	18	20	1			3
								20	9									
06	1528	N	1528	-0-		-0-	-0-	97	1	1414	3	N	15	16	1			2
								17	9									
*07	1585	N	1585	-0-		-0-	-0-	97	1	1474	3	N	13	11	1			4
								14	9									
08	1522	N	1522	-0-		-0-	-0-	91	1	1414	3	N	15	16	1			3
								17	9									
*09	1510	N	1510	-0-		-0-	-0-	90	1	1403	3	N	15	16	1			2
								17	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2573	N	2573	-0-		-0-	-0-	159	1	2394	3	N	18	20	1			7
								20	9									
05	2511	N	2220	-0-		-291	-0-	136	1	2056	3	N	25	28	1			4
								28	9									
06	1838	N	1838	-0-		-0-	-0-	116	1	1700	3	N	20	22	1			2
								22	9									
*07	2666	N	1948	-0-		-718	-0-	119	1	1807	3	N	20	16	1			6
								22	9									
08	2232	N	1932	-0-		-300	-0-	115	1	1795	3	N	20	22	1			4
								22	9									
*09	3000	N	3057	-0-		57	57	183	1	2850	3	N	22	23	1			3
								24	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	509	-0-		-91	-0-	31	1	475	3	N	3	3	1			1
								3	9									
05	620	N	488	-0-		-132	-0-	30	1	454	3	N	4	4	1			1
								4	9									
06	632	N	632	-0-		-0-	-0-	40	1	590	3	N	2	3	1			-0-
								2	9									
*07	620	N	620	-0-		-0-	-0-	38	1	579	3	N	3	2	1			1
								3	9									
08	524	N	524	-0-		-0-	-0-	31	1	490	3	N	3	3	1			1
								3	9									
09	630	N	576	-0-		-54	-0-	35	1	539	3	N	2	3	1			-0-
								2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	42	1	632	3	N	-0-					-0-
05	713	N	521	-0-	-192	-0-	32	1	489	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
*09	630	N	595	-0-	-35	-0-	36	1	559	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

04	1746	N	1746	-0-	-0-	-0-	108	1	1627	3	N	10	11	1			4
							11	9									
05	1736	N	1563	-0-	-173	-0-	96	1	1453	3	N	13	15	1			2
							14	9									
06	1584	N	1584	-0-	-0-	-0-	100	1	1471	3	N	12	13	1			1
							13	9									
07	1798	N	1642	-0-	-156	-0-	101	1	1528	3	N	12	9	1			4
							13	9									
08	1600	N	1600	-0-	-0-	-0-	96	1	1492	3	N	11	13	1			2
							12	9									
*09	1590	N	1575	-0-	-15	-0-	94	1	1467	3	N	13	13	1			2
							14	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

04	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
05	434	N	343	-0-	-91	-0-	21	1	322	3	N	-0-					-0-
06	300	N	253	-0-	-47	-0-	16	1	237	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	20	1	304	3	N	-0-					-0-
08	341	N	249	-0-	-92	-0-	15	1	234	3	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-
05	372	N	300	-0-	-72	-0-	19	1	281	3	N	-0-					-0-
06	330	N	238	-0-	-92	-0-	15	1	223	3	N	-0-					-0-
*07	403	N	318	-0-	-85	-0-	20	1	298	3	N	-0-					-0-
08	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

04	810	N	420	-0-	-390	-0-	26	1	391	3	N	3	3	1			1
							3	9									
05	713	N	624	-0-	-89	-0-	38	1	582	3	N	4	4	1			1
							4	9									
*06	890	N	890	-0-	-0-	-0-	57	1	831	3	N	2	3	1			-0-
							2	9									
07	629	N	629	-0-	-0-	-0-	39	1	587	3	N	3	2	1			1
							3	9									
08	620	N	606	-0-	-14	-0-	36	1	567	3	N	3	3	1			1
							3	9									
09	900	N	671	-0-	-229	-0-	40	1	629	3	N	2	3	1			-0-
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	720	-0-	-90	-0-	45	1	675	3	N	-0-	1	1			-0-
05	800	N	800	-0-	-0-	-0-	49	1	749	3	N	2	2	1			-0-
							2	9									
06	870	N	870	-0-	-0-	-0-	56	1	813	3	N	1	1	1			-0-
							1	9									
07	851	N	851	-0-	-0-	-0-	53	1	797	3	N	1	1	1			-0-
							1	9									
08	858	N	858	-0-	-0-	-0-	52	1	805	3	N	1	1	1			-0-
							1	9									
*09	904	N	904	-0-	-0-	-0-	54	1	849	3	N	1	1	1			-0-
							1	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

04	572	N	572	-0-	-0-	-0-	35	1	529	3	N	7	8	1			3
							8	9									
05	744	N	562	-0-	-182	-0-	34	1	517	3	N	10	11	1			2
							11	9									
*06	615	N	615	-0-	-0-	-0-	39	1	567	3	N	8	9	1			1
							9	9									
*07	619	N	619	-0-	-0-	-0-	38	1	571	3	N	9	7	1			3
							10	9									
08	593	N	593	-0-	-0-	-0-	35	1	548	3	N	9	10	1			2
							10	9									
*09	606	N	606	-0-	-0-	-0-	36	1	560	3	N	9	10	1			1
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

04	450	N	383	-0-	-67	-0-	24	1	359	3	N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*06	523	N	523	-0-	-0-	-0-	33	1	490	3	N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	49	1	747	3	N	2	1	1			1
							2	9									
08	853	N	853	-0-	-0-	-0-	51	1	796	3	N	5	5	1			1
							6	9									
*09	670	N	670	-0-	-0-	-0-	40	1	623	3	N	6	6	1			1
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

04	5571	X	5571	-0-	-0-	-0-	346	1	5225	3	N	-0-					-0-
05	5759	X	5759	-0-	-0-	-0-	357	1	5402	3	N	-0-					-0-
06	5933	X	5933	-0-	-0-	-0-	379	1	5554	3	N	-0-					-0-
*07	5766	X	5095	-0-	-671	-0-	315	1	4780	3	N	-0-					-0-
*08	5766	X	4710	-0-	-1056	-0-	284	1	4426	3	N	-0-					-0-
*09	5940	X	4370	-0-	-1570	-0-	264	1	4106	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

04	1589	N	1589	-0-	-0-	-0-	98	1	1483	3	N	7	8	1			3
							8	9									
05	1488	N	1413	-0-	-75	-0-	87	1	1322	3	N	4	5	1			2
							4	9									
06	1552	N	1552	-0-	-0-	-0-	99	1	1443	3	N	9	9	1			2
							10	9									
*07	1643	N	1521	-0-	-122	-0-	93	1	1419	3	N	8	7	1			3
							9	9									
08	1426	N	1268	-0-	-158	-0-	76	1	1182	3	N	9	10	1			2
							10	9									
*09	1560	N	1207	-0-	-353	-0-	72	1	1125	3	N	9	10	1			1
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	2647	-0-	-953	-0-	164	1	2473	3	N	9	11	1			3
							10	9									
05	3317	X	2957	-0-	-360	-0-	182	1	2760	3	N	14	15	1			2
							15	9									
*06	3210	X	2945	-0-	-265	-0-	188	1	2745	3	N	11	12	1			1
							12	9									
*07	3317	X	3084	-0-	-233	-0-	190	1	2883	3	N	10	8	1			3
							11	9									
08	2945	X	2884	-0-	-61	-0-	173	1	2704	3	N	6	8	1			1
							7	9									
*09	2940	X	2857	-0-	-83	-0-	172	1	2679	3	N	5	5	1			1
							6	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

04	7437	X	7437	-0-	-0-	-0-	462	1	6975	3	N	-0-					-0-
05	7223	X	6424	-0-	-799	-0-	398	1	6026	3	N	-0-					-0-
06	6990	X	6230	-0-	-760	-0-	398	1	5832	3	N	-0-					-0-
*07	7688	X	5988	-0-	-1700	-0-	370	1	5618	3	N	-0-					-0-
*08	7688	X	5992	-0-	-1696	-0-	361	1	5631	3	N	-0-					-0-
*09	6840	X	5756	-0-	-1084	-0-	347	1	5409	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

04	846	N	846	-0-	-0-	-0-	52	1	787	3	N	6	7	1			2
							7	9									
05	775	N	317	-0-	-458	-0-	19	1	294	3	N	4	4	1			2
							4	9									
06	890	N	890	-0-	-0-	-0-	56	1	826	3	N	7	8	1			1
							8	9									
07	868	N	748	-0-	-120	-0-	46	1	694	3	N	7	6	1			2
							8	9									
08	752	N	752	-0-	-0-	-0-	45	1	699	3	N	7	8	1			1
							8	9									
*09	900	N	708	-0-	-192	-0-	42	1	657	3	N	8	8	1			1
							9	9									

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	953	-0-	-67	-0-	8	1	927	2	N	16	1	8			89
							18	9									
05	1054	N	928	-0-	-126	-0-	8	1	905	2	N	14					103
							15	9									
06	990	N	849	-0-	-141	-0-	7	1	829	2	N	12					115
							13	9									
07	992	N	862	-0-	-130	-0-	8	1	842	2	N	11					126
							12	9									
08	930	N	704	-0-	-226	-0-	6	1	685	2	N	12					138
							13	9									
09	840	N	768	-0-	-72	-0-	8	1	749	2	N	10					148
							11	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1246	-0-	-554	-0-	1244	3	2	9	N	2					107
05	3100	N	3361	-0-	261	261	3358	3	3	9	N	3					110
06	1303	N	1042	-0-	-261	-0-	1040	3	2	9	N	2					112
07	1124	N	1124	-0-	-0-	-0-	1121	3	3	9	N	3					115
08	2418		2050	-0-	-368	-0-	2039	3	11	9	N	10					125
09	2340		NO RPT	-0-	-2340	-0-					N	NO RPT					125

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	833	-0-	-607	-0-	833	2			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
08	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	#	721	-0-	-269	-0-	721	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
06	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	1115	X	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1116	X	1020	-0-	-96	-0-	1020	2			N	-0-					-0-
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7500		4303	-0-	-3197	214320	4303	2			N	-0-					-0-
05	22380		11760	-0-	-10620 B	203700	11760	2			N	-0-					-0-
06	209958	X	6258	-0-	-203700	-0-	6258	2			N	-0-					-0-
07	12214	X	5471	-0-	-6743	-0-	5471	2			N	-0-					-0-
08	11749	X	5104	-0-	-6645	-0-	5104	2			N	-0-					-0-
09	11370	X	NO RPT	-0-	-11370	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	204	-0-	-156	-0-	204	2			N	-0-					143
05	1114	N	1114	-0-	-0-	-0-	914	2	200	9	N	182	163	1			162
06	722	N	722	-0-	-0-	-0-	700	2	22	9	N	20					182
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					182
08	899	N	319	-0-	-580	-0-	319	2			N	-0-					182
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0- B	-0-	565	2	2	9	Y	2					12
05	545	N	545	-0-	-0- B	-0-	544	2	1	9	Y	1					13
06	467	N	467	-0-	-0- B	-0-	465	2	2	9	Y	2					15
07	305	N	305	-0-	-0- B	-0-	305	2			Y	-0-					15
08	558	N	250	-0-	-308 B	-0-	250	2			Y	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	398	-0-	-82 B	-0-	397	2	1	9	Y	1					16

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	629	-0-	-31 B	-0-	622	2	7	9	Y	6					164
05	682	N	585	-0-	-97 B	-0-	582	2	3	9	Y	3					167
06	570	N	457	-0-	-113 B	-0-	455	2	2	9	Y	2					169
07	768	N	768	-0-	-0- B	-0-	768	2			Y	-0-	130	1			39
08	723	N	723	-0-	-0- B	-0-	720	2	3	9	Y	3					42
09/01 BALANCING DATE STATUS -> -0-																	
*09	600	N	600	-0-	-0- B	-0-	590	2	10	9	Y	9					51

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0- B	-0-	735	2	32	9	Y	29	170	1			159
05	1138	N	1138	-0-	-0- B	-0-	1063	2	75	9	Y	68					227
06	928	N	928	-0-	-0- B	-0-	883	2	45	9	Y	41					268
07	969	N	969	-0-	-0- B	-0-	928	2	41	9	Y	37	168	1			137
08	1116	N	710	-0-	-406 B	-0-	663	2	47	9	Y	43					180
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	618	-0-	-312 B	-0-	590	2	28	9	Y	25	170	1			35

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	335	-0-	-115 B	-0-	326	2	9	9	Y	8					222
05	682	N	667	-0-	-15 B	-0-	657	2	10	9	Y	9					231
06	624	N	624	-0-	-0- B	-0-	603	2	21	9	Y	19	185	1			65
07	734	N	734	-0-	-0- B	-0-	517	2	217	9	Y	197	185	1			77
08	594	N	594	-0-	-0- B	-0-	574	2	20	9	Y	18					95
09/01 BALANCING DATE STATUS -> -0-																	
*09	671	N	671	-0-	-0- B	-0-	657	2	14	9	Y	13					108

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0- B	-0-	218	2	3	9	N	3					48
05	248	N	198	-0-	-50 B	-0-	196	2	2	9	N	2					50
06	182	N	182	-0-	-0- B	-0-	178	2	4	9	N	4					54
07	217	N	193	-0-	-24 B	-0-	190	2	3	9	N	3					57
08	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4					61
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	138	2	7	9	N	6					67

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0- B	-0-	237	2	6	9	Y	5	63	1			21
05	192	N	192	-0-	-0- B	-0-	189	2	3	9	Y	3					24
06	300	N	300	-0-	-0- B	-0-	294	2	6	9	Y	5					29
07	164	N	164	-0-	-0- B	-0-	157	2	7	9	Y	6					35
08	186	N	183	-0-	-3 B	-0-	174	2	9	9	Y	8					43
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	144	-0-	-36 B	-0-	134	2	10	9	Y	9					52

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10 B	-0-	161	2	9	9	Y	8	122	1			39
05	301	N	301	-0-	-0- B	-0-	292	2	9	9	Y	8					47
06	343	N	343	-0-	-0- B	-0-	333	2	10	9	Y	9					56
07	379	N	379	-0-	-0- B	-0-	366	2	13	9	Y	12					68
08	380	N	380	-0-	-0- B	-0-	363	2	17	9	Y	15					83
09/01 BALANCING DATE STATUS -> -0-																	
*09	358	N	358	-0-	-0- B	-0-	339	2	19	9	Y	17					100

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					27
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					27
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					27
07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					27
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1309	-0-	-1691 B	630	1295	2	14	9	Y	13					86
05	1962	N	1332	-0-	-630 B	-0-	1317	2	15	9	Y	14					100
06	1110	N	979	-0-	-131 B	-0-	970	2	9	9	Y	8					108
07	998	N	998	-0-	-0- B	-0-	998	2			Y	-0-					108
08	1133	N	1133	-0-	-0- B	-0-	1127	2	6	9	Y	5					113
09/01 BALANCING DATE STATUS -> -0-																	
*09	1084	N	1084	-0-	-0- B	-0-	1076	2	8	9	Y	7					120

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0- B	-0-	6	2	8	9	N	7					143
05	31	N	-0-	-0-	-31 B	-0-					N	2					145
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					145
07	14	N	-0-	-0-	-14 B	-0-					N	-0-	114	1			31
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22 B	-0-	5	2	3	9	Y	3					69
05	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					69
06	30	N	6	-0-	-24 B	-0-	5	2	1	9	Y	1					70
07	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-	54	1			16
08	5	N	-0-	-0-	-5 B	-0-					Y	2					18
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	-0-	-0-	-6 B	-0-					Y	3					21

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0- B	-0-	184	2	11	9	N	10					135
05	155	N	120	-0-	-35 B	-0-	114	2	6	9	N	5					140
06	180	N	151	-0-	-29 B	-0-	145	2	6	9	N	5					145
07	217	N	169	-0-	-48 B	-0-	160	2	9	9	N	8					153
08	183	N	183	-0-	-0- B	-0-	172	2	11	9	N	10					163
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	108	2	11	9	N	10					173

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0- B	-0-	1	1	260	3	N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	1	1	253	3	N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	1	1	224	3	N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	1	1	266	3	N	-0-					-0-
08	248	N	236	-0-	-12 B	-0-	1	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	1	1	224	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0- B	-0-	1	1	375	3	N	-0-					109
05	434	N	353	-0-	-81 B	-0-	1	1	352	3	N	-0-					109
06	480	N	309	-0-	-171 B	-0-	1	1	305	3	N	3	3	8			109
							3	9									
07	403	N	354	-0-	-49 B	-0-	1	1	353	3	N	-0-					109
08	341	N	338	-0-	-3 B	-0-	1	1	337	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																	
*09	319	N	319	-0-	-0- B	-0-	1	1	318	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	578	-0-	-352 B	-0-	1	1	577	3	N	-0-					122
05	1085	N	508	-0-	-577 B	-0-	1	1	507	3	N	-0-					122
06	810	N	544	-0-	-266 B	-0-	1	1	543	3	N	-0-					122
07	921	N	921	-0-	-0- B	-0-	1	1	920	3	N	-0-					122
08	812	N	812	-0-	-0- B	-0-	1	1	811	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	1	1	522	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	307	-0-	-593 B	-0-	1	1	306	3	N	-0-					-0-
05	1023	N	299	-0-	-724 B	-0-	1	1	298	3	N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	1	1	287	3	N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	1	1	305	3	N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	1	1	344	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	504	N	504	-0-	-0- B	-0-	1	1	503	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	472	-0-	-68 B	-0-	472	3			Y	-0-					15
05	589	N	505	-0-	-84 B	-0-	505	3			Y	-0-					15
06	525	N	525	-0-	-0- B	-0-	525	3			Y	-0-					15
07	621	N	621	-0-	-0- B	-0-	621	3			Y	-0-					15
08	617	N	617	-0-	-0- B	-0-	616	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																	
*09	579	N	579	-0-	-0- B	-0-	579	3			Y	-0-					16

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	291	-0-	-99 B	-0-	291	3			Y	-0-					15
05	387	N	387	-0-	-0- B	-0-	387	3			Y	-0-					15
06	270	N	165	-0-	-105 B	-0-	165	3			Y	-0-					15
07	310	N	290	-0-	-20 B	-0-	290	3			Y	-0-					15
08	470	N	470	-0-	-0- B	-0-	469	3	1	9	Y	1					16
09/01 BALANCING DATE STATUS -> -0-																	
*09	283	N	283	-0-	-0- B	-0-	283	3			Y	-0-					16

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0- B	-0-	285	3			Y	-0-					14
05	416	N	416	-0-	-0- B	-0-	416	3			Y	-0-					14
06	301	N	301	-0-	-0- B	-0-	301	3			Y	-0-					14
07	310	N	285	-0-	-25 B	-0-	285	3			Y	-0-					14
08	372	N	266	-0-	-106 B	-0-	265	3	1	9	Y	1					15
09/01 BALANCING DATE STATUS ->				-0-													
*09	340	N	340	-0-	-0- B	-0-	340	3			Y	-0-					15

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0- B	-0-	837	3			Y	-0-					159
05	1297	N	1297	-0-	-0- B	-0-	1297	3			Y	-0-					159
06	1097	N	1097	-0-	-0- B	-0-	1097	3			Y	-0-					159
07	868	N	711	-0-	-157 B	-0-	711	3			Y	-0-					159
08	1271	N	594	-0-	-677 B	-0-	590	3	4	9	Y	4					163
09/01 BALANCING DATE STATUS ->				-0-													
09	1110	N	880	-0-	-230 B	-0-	873	3	7	9	Y	6					169

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0- B	-0-	661	3			Y	-0-					18
05	620	N	138	-0-	-482 B	-0-	138	3			Y	-0-					18
06	876	N	876	-0-	-0- B	-0-	876	3			Y	-0-					18
07	682	N	679	-0-	-3 B	-0-	679	3			Y	-0-					18
08	684	N	684	-0-	-0- B	-0-	683	3	1	9	Y	1					19
09/01 BALANCING DATE STATUS ->				-0-													
09	750	N	697	-0-	-53 B	-0-	697	3			Y	-0-					19

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	494	-0-	-496 B	-0-	494	3			N	-0-					49
05	1054	N	163	-0-	-891 B	-0-	163	3			N	-0-					49
06	930	N	516	-0-	-414 B	-0-	516	3			N	-0-					49
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					49
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					49
09/01 BALANCING DATE STATUS ->				-0-													
*09	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	577	-0-	-173 B	-0-	577	3			N	-0-					33
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					33
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					33
07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					33
08	899	N	683	-0-	-216 B	-0-	683	3			N	-0-					33
09/01 BALANCING DATE STATUS ->				-0-													
09	660	N	192	-0-	-468 B	-0-	192	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	109	-0-	-281 B	-0-	109	2			N	-0-					110
05	372	N	284	-0-	-88 B	-0-	284	2			N	-0-					110
06	330	N	92	-0-	-238 B	-0-	92	2			N	-0-	84	1			26
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					26
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					26
09/01 BALANCING DATE STATUS ->				-0-													
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					26

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	500	-0-	-40 B	-0-	497	2	3	9	Y	3					46
05	527	N	467	-0-	-60 B	-0-	460	2	7	9	Y	6					52
06	510	N	426	-0-	-84 B	-0-	422	2	4	9	Y	4					56
07	563	N	563	-0-	-0- B	-0-	555	2	8	9	Y	7					63
08	516	N	516	-0-	-0- B	-0-	515	2	1	9	Y	1					64
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	449	2	3	9	Y	3					67

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

04	INC G-10		-0-	-0-	-0- B	-0-					Y	1					28
05	INC G-10		-0-	-0-	-0- B	-0-					Y	4					32
06	INC G-10		-0-	-0-	-0- B	-0-					Y	2					34
07	INC G-10		-0-	-0-	-0- B	-0-					Y	3					37
08	INC G-10		-0-	-0-	-0- B	-0-					Y	1					38
09/01 BALANCING DATE STATUS -> -0-																	
09	INC G-10		-0-	-0-	-0- B	-0-					Y	4					42

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

04	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
05	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
06	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
07	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-
08	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

04	720	N	687	-0-	-33 B	-0-	685	2	2	9	N	2					133
05	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					133
06	720	N	447	-0-	-273 B	-0-	447	2			N	-0-					133
07	713	N	388	-0-	-325 B	-0-	388	2			N	-0-					133
08	682	N	430	-0-	-252 B	-0-	430	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	279	-0-	-171 B	-0-	279	2			N	-0-					133

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					22
05	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					22
06	270	N	241	-0-	-29	B	-0-	240	2	1	9	N	1					23
07	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					23
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
*09	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					23

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					87

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					40
05	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					40
06	373	N	373	-0-	-0-	B	-0-	370	2	3	9	N	3					43
07	403	N	362	-0-	-41	B	-0-	362	2			N	-0-					43
08	372	N	372	-0-	-0-	B	-0-	371	2	1	9	N	1	1	8			43
09/01 BALANCING DATE STATUS -> -0-																		
*09	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	393	-0-	-27	B	-0-	393	2			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
08	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	378	-0-	-12	B	-0-	378	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	B	-0-	173	2			N	-0-					-0-
05	186	N	65	-0-	-121	B	-0-	65	2			N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	14	-0-	-196	B	-0-	14	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					150
05	682	N	565	-0-	-117	B	-0-	531	2	34	9	N	31	156	1			25
06	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					25
07	682	N	-0-	-0-	-682	B	-0-					N	-0-					25
08	1377	N	1377	-0-	-0-	B	-0-	1377	2			N	-0-					25
09/01 BALANCING DATE STATUS -> -0-																		
*09	677	N	677	-0-	-0-	B	-0-	675	2	2	9	N	2					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					30
05	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					30
06	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					30
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					30
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					169
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					169
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					169
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					169
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-	181	1			28
05	322	N	322	-0-	-0- B	-0-	316	2	6	9	N	5					33
06	330	N	291	-0-	-39 B	-0-	289	2	2	9	N	2					35
07	310	N	4	-0-	-306 B	-0-	2	2	2	9	N	2					37
08	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					37
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	257	-0-	-43 B	-0-	256	2	1	9	N	1					38

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	350	-0-	-10 B	-0-	346	2	4	9	N	4					199
05	620	N	360	-0-	-260 B	-0-	359	2	1	9	N	1					200
06	360	N	352	-0-	-8 B	-0-	348	2	4	9	N	4					204
07	372	N	2	-0-	-370 B	-0-	1	2	1	9	N	1					205
08	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					205
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	326	2	2	9	N	2					207

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	908	-0-	-22 B	-0-	900	2	8	9	N	7					40
05	961	N	923	-0-	-38 B	-0-	923	2			N	-0-					40
06	908	N	908	-0-	-0- B	-0-	889	2	19	9	N	17					57
07	930	N	22	-0-	-908 B	-0-	11	2	11	9	N	10					67
08	1796	N	1796	-0-	-0- B	-0-	1793	2	3	9	N	3					70
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	880	-0-	-20 B	-0-	871	2	9	9	N	8					78

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	625	-0-	-5 B	-0-	619	2	6	9	N	5					134
05	642	N	642	-0-	-0- B	-0-	632	2	10	9	N	9	29	1			114
06	612	N	612	-0-	-0- B	-0-	605	2	7	9	N	6					120
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					120
08	1238	N	1238	-0-	-0- B	-0-	1232	2	6	9	N	5					125
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	446	-0-	-154 B	-0-	442	2	4	9	N	4					129

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	923	2			N	-0-					192
05	904	N	904	-0-	-0-	-0-	904	2			N	-0-					192
06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					192
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					192
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					192
09	870	N	72	-0-	-798	-0-	72	2			N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2T RRCID -> 208390 COMPL. DATE 02/01/2004 TOTAL DEPTH 12170 PERF. 11226 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6990	#	6399	-0-	-591	-0-	6341	3	58	9	Y	53	33	1			52
05	7161	#	6455	-0-	-706	-0-	6403	3	52	9	Y	47	76	1			23
06	6930	#	6121	-0-	-809	-0-	6064	3	57	9	Y	52	48	1			27
07	6789	#	5963	-0-	-826	-0-	5843	3	120	9	Y	109	102	1			34
08	6789	#	6509	-0-	-280	-0-	6462	3	47	9	Y	43	44	1			33
09	6390	#	5694	-0-	-696	-0-	5670	3	24	9	Y	22	33	1			22

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2013 - PLUGGED 07-10-2013

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 691																	
09	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
05	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-	3	3			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0- B	-0-	422	3	14	9	N	13					48
05	347	N	347	-0-	-0- B	-0-	332	3	15	9	N	14					62
06	369	N	369	-0-	-0- B	-0-	368	3	1	9	N	1					63
07	369	N	369	-0-	-0- B	-0-	368	3	1	9	N	1					64
08	451	N	451	-0-	-0- B	-0-	440	3	11	9	N	10					74
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					74

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

*12	3100	N	4449	-0-	1349	1349	4281	3	168	9	N	153					337
01	3100	N	3855	-0-	755	2104	3756	3	99	9	N	90	185	1			242
02	2800	N	3015	-0-	215	2319	2957	3	58	9	N	53	179	1			116
03	5608	X	3289	-0-	-2319	-0-	3249	3	40	9	N	36					152
04	2678	X	2678	-0-	-0-	-0-	2635	3	43	9	N	39					191
05	2387	X	2029	-0-	-358	-0-	2014	3	15	9	N	14					205
06	2310	X	1387	-0-	-923	-0-	1372	3	15	9	N	14					219
07	2387	X	2271	-0-	-116	-0-	2220	3	51	9	N	46	170	1			95
08	2387	X	2137	-0-	-250	-0-	2094	3	43	9	N	39					134
09	2310	X	1773	-0-	-537	-0-	1737	3	36	9	N	33					167

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

*12	2480	N	2480	-0-	-0-	-0-	2427	3	53	9	Y	48	138	1			140
01	2418	N	2310	-0-	-108	-0-	2246	3	64	9	Y	58	107	1			91
02	2335	N	2335	-0-	-0-	-0-	2272	3	63	9	Y	57					148
03	2480	N	2463	-0-	-17	-0-	2377	3	86	9	Y	78	100	1			126
04	2346	N	2346	-0-	-0-	-0-	2278	3	68	9	Y	62					188
05	2573	N	2424	-0-	-149	-0-	2390	3	34	9	Y	31	115	1			104
06	2370	N	2324	-0-	-46	-0-	2245	3	79	9	Y	72					176
07	2573	X	2078	-0-	-495	-0-	2011	3	67	9	Y	61	104	1			133
08	2449	X	2261	-0-	-188	-0-	2213	3	48	9	Y	44	104	1			73
09	2340	X	2168	-0-	-172	-0-	2116	3	52	9	Y	47					120

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

04	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
05	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
06	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
07	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

*12	7595	X	6658	-0-	-937	-0-	6535	3	123	9	N	112	174	1			283
01	7254	X	6207	-0-	-1047	-0-	6042	3	165	9	N	150	182	1			251
02	6300	X	5147	-0-	-1153	-0-	5008	3	139	9	N	126	176	1			201
03	6665	X	6432	-0-	-233	-0-	6319	3	113	9	N	103					304
04	6450	X	5950	-0-	-500	-0-	5842	3	108	9	N	98	193	1			209
05	6665	X	6352	-0-	-313	-0-	6235	3	117	9	N	106					315
06	6210	X	5967	-0-	-243	-0-	5861	3	106	9	N	96	191	1			220
07	6417	X	5997	-0-	-420	-0-	5997	3			N	-0-					220
08	6417	X	6182	-0-	-235	-0-	6060	3	122	9	N	111	167	1			164
09	6150	X	5832	-0-	-318	-0-	5724	3	108	9	N	98					262

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2663	X	2663	-0-	-0-	-0-	2597	3	66	9	N	60					153
01	1550	X	79	-0-	-1471	-0-	79	3			N	-0-					153
02	2492	X	59	-0-	-2433	-0-	59	3			N	-0-					153
03	2759	X	227	-0-	-2532	-0-	206	3	21	9	N	19					172
04	2670	X	266	-0-	-2404	-0-	245	3	21	9	N	19					191
05	2666	X	290	-0-	-2376	-0-	277	3	13	9	N	12					203
06	532	X	532	-0-	-0-	-0-	530	3	2	9	N	2					205
07	279	X	101	-0-	-178	-0-	101	3			N	-0-					205
08	896	X	896	-0-	-0-	-0-	877	3	19	9	N	17					222
*09	1326	X	1326	-0-	-0-	-0-	1249	3	77	9	N	70					292

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2170	X	1978	-0-	-192	-0-	1884	3	94	9	N	85	178	1			169
01	2149	X	2149	-0-	-0-	-0-	2094	3	55	9	N	50					219
02	2206	X	2206	-0-	-0-	-0-	2148	3	58	9	N	53					272
03	2370	X	2370	-0-	-0-	-0-	2327	3	43	9	N	39					311
04	2070	X	1847	-0-	-223	-0-	1822	3	25	9	N	23	174	1			160
05	2449	X	2239	-0-	-210	-0-	2196	3	43	9	N	39					199
06	2370	X	1984	-0-	-386	-0-	1970	3	14	9	N	13					212
07	2449	X	1302	-0-	-1147	-0-	1289	3	13	9	N	12	168	1			56
08	2356	X	824	-0-	-1532	-0-	821	3	3	9	N	3					59
09	2160	X	1208	-0-	-952	-0-	1180	3	28	9	N	25					84

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	217	N	147	-0-	-70	-0-	135	3	12	9	Y	11	16	1			13
01	341	N	235	-0-	-106	-0-	143	3	92	9	Y	84	23	1			74
02	222	N	222	-0-	-0-	-0-	168	3	54	9	Y	49	48	1			75
03	325	N	325	-0-	-0-	-0-	303	3	22	9	Y	20	78	1			17
04	313	N	313	-0-	-0-	-0-	252	3	61	9	Y	55	39	1			33
05	344	N	344	-0-	-0-	-0-	277	3	67	9	Y	61	49	1			45
06	378	N	378	-0-	-0-	-0-	375	3	3	9	Y	3	25	1			23
07	310	N	289	-0-	-21	-0-	281	3	8	9	Y	7	17	1			13
08	313	N	313	-0-	-0-	-0-	301	3	12	9	Y	11	15	1			9
09	300	N	200	-0-	-100	-0-	188	3	12	9	Y	11	12	1			8

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2449	N	2272	-0-	-177	-0-	2249	3	23	9	N	21	178	1			106
01	2387	N	2311	-0-	-76	-0-	2250	3	61	9	N	55					161
02	2258	N	2258	-0-	-0-	-0-	2190	3	68	9	N	62					223
03	2444	N	2444	-0-	-0-	-0-	2374	3	70	9	N	64					287
04	2250	N	2186	-0-	-64	-0-	2156	3	30	9	N	27	222	1			92
05	2762	N	2762	-0-	-0-	-0-	2688	3	74	9	N	67					159
06	2724	N	2724	-0-	-0-	-0-	2641	3	83	9	N	75					234
07	3100	N	3167	-0-	67	67	3097	3	70	9	N	64	176	1			122
08	3100	N	3219	-0-	119	186	3166	3	53	9	N	48					170
*09	2956	N	2770	-0-	-186	-0-	2725	3	45	9	N	41					211

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	217	N	-0-	-0-	-217	-0-					N	-0-					139
01	155	N	-0-	-0-	-155	-0-					N	-0-					139
02	0	X	-0-	-0-	-0-	-0-					N	-0-	139	1			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
06	2580	X	-0-	-0-	-2580	-0-					N	-0-					-0-
07	2666	X	-0-	-0-	-2666	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3441	X	2105	-0-	-1336	-0-	2011	3	94	9	N	85	187	1			187
01	3768	X	3768	-0-	-0-	-0-	3633	3	135	9	N	123					310
02	3331	X	3331	-0-	-0-	-0-	3173	3	158	9	N	144	183	1			271
03	3410	X	2879	-0-	-531	-0-	2792	3	87	9	N	79	188	1			162
04	3660	X	1376	-0-	-2284	-0-	1345	3	31	9	N	28					190
05	3875	X	3875	-0-	-0-	-0-	3734	3	141	9	N	128					318
06	3660	X	3027	-0-	-633	-0-	2951	3	76	9	N	69	182	1			205
07	3689	X	2787	-0-	-902	-0-	2725	3	62	9	N	56					261
08	3875	X	2687	-0-	-1188	-0-	2623	3	64	9	N	58					319
09	3750	X	2955	-0-	-795	-0-	2878	3	77	9	N	70	185	1			204

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	-0-	-0-	-93	-0-					N	-0-					242
01	558	N	-0-	-0-	-558	-0-					N	-0-					242
02	0	N	-0-	-0-	-0-	-0-					N	-0-					242
03	0	N	-0-	-0-	-0-	-0-					N	-0-	182	1			60
04	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	5757	-0-	2757	2757	5757	3			Y	-0-					56
05	3100	N	5894	-0-	2794	5551	5894	3			Y	-0-					56
06	3000	N	4115	-0-	1115	6666	4115	3			Y	-0-					56
07	7008	X	342	-0-	-6666	-0-	342	3			Y	-0-					56
08	5890	X	1359	-0-	-4531	-0-	1359	3			Y	-0-					56
*09	6169	X	6169	-0-	-0-	-0-	6163	3	6	9	Y	5					61

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0-	-0-	641	3	10	9	N	9					92
05	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					100
06	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					107
07	682	N	439	-0-	-243	-0-	430	3	9	9	N	8					115
08	620	N	455	-0-	-165	-0-	444	3	11	9	N	10					125
09	510	N	425	-0-	-85	-0-	415	3	10	9	N	9					134

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	X	327	-0-	-0-	-0-	315	3	12	9	N	11					127
05	342	X	342	-0-	-0-	-0-	329	3	13	9	N	12					139
06	330	X	279	-0-	-51	-0-	272	3	7	9	N	6					145
07	341	X	292	-0-	-49	-0-	285	3	7	9	N	6					151
08	341	X	308	-0-	-33	-0-	293	3	15	9	N	14					165
*09	342	X	342	-0-	-0-	-0-	330	3	12	9	N	11					176

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	259	-0-	-1631	-0-	257	3	2	9	N	2					94
05	1550	X	188	-0-	-1362	-0-	188	3			N	-0-					94
06	1590	X	1583	-0-	-7	-0-	1583	3			N	-0-					94
07	1643	X	391	-0-	-1252	-0-	391	3			N	-0-					94
08	1643	X	254	-0-	-1389	-0-	254	3			N	-0-					94
09	1590	X	844	-0-	-746	-0-	844	3			N	-0-					94

MAGNUM PRODUCING, LP 521516
UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1142	N	1142	-0-	-0-	-0-	1111	3	31	9	N	28					120
01	1116	N	1075	-0-	-41	-0-	1039	3	36	9	N	33					153
02	937	N	937	-0-	-0-	-0-	927	3	10	9	N	9					162
03	1147	N	261	-0-	-886	-0-	257	3	4	9	N	4					166
04	1050	N	46	-0-	-1004	-0-	46	3			N	-0-					166
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					166
06	270	N	-0-	-0-	-270	-0-					N	-0-					166
07	62	N	-0-	-0-	-62	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	-0-					166

UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	1	-0-	-179	-0-	1	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	4	4	8			46
07	1	N	-0-	-0-	-1	-0-					N	-0-	46	1			-0-
08	3100	N	3246	-0-	146	146	1869	2	1377	9	N	1252	1048	1			204
*09	3000	N	4583	-0-	1583	1729	2957	2	1626	9	N	1478	1222	1			460

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1559	-0-	-1441	3571	1485	3	74	9	Y	67	65	1			77
05	3100	N	1685	-0-	-1415	2156	1602	3	83	9	Y	75	125	1			27
06	3000	N	1715	-0-	-1285	871	1645	3	70	9	Y	64	63	1			28
07	2557	N	1686	-0-	-871	-0-	1616	3	70	9	Y	64					92
08	1581	N	1320	-0-	-261	-0-	1272	3	48	9	Y	44	96	1			40
*09	1685	N	1685	-0-	-0-	-0-	1652	3	33	9	Y	30					70

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2810	X	2810	-0-	-0-	-0-	2668	3	142	9	Y	129	125	1			153
05	2845	X	2845	-0-	-0-	-0-	2685	3	160	9	Y	145	242	1			56
06	2647	X	2647	-0-	-0-	-0-	2504	3	143	9	Y	130	129	1			57
07	2547	X	2547	-0-	-0-	-0-	2413	3	134	9	Y	122					179
08	2511	N	2255	-0-	-256	-0-	2111	3	144	9	Y	131	289	1			21
*09	3000	N	3137	-0-	137	137	3039	3	98	9	Y	89					110

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	701	-0-	-19	-0-	682	2	19	9	N	17					254
05	776	N	776	-0-	-0-	-0-	754	2	22	9	N	20					274
06	753	N	753	-0-	-0-	-0-	730	2	23	9	N	21					295
07	713	N	600	-0-	-113	-0-	581	2	19	9	N	17					312
08	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					328
09	750	N	426	-0-	-324	-0-	417	2	9	9	N	8					336

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5627	X	5627	-0-	-0-	-0-	5627	3			Y	-0-					112
05	5894	X	5894	-0-	-0-	-0-	5894	3			Y	-0-					112
06	4146	X	4146	-0-	-0-	-0-	4115	3	31	9	Y	28					140
07	11718	X	345	-0-	-11373	-0-	342	3	3	9	Y	3					143
08	11439	X	1359	-0-	-10080	-0-	1359	3			Y	-0-					143
*09	6163	X	6163	-0-	-0-	-0-	6163	3			Y	-0-					143

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	185	-0-	-115	-0-	119	3	66	9	N	60					88
05	248	N	182	-0-	-66	-0-	125	3	57	9	N	52	69	1			71
06	255	N	255	-0-	-0-	-0-	181	3	74	9	N	67					138
07	161	N	161	-0-	-0-	-0-	97	3	64	9	N	58	42	1	4	8	150
08	155	N	81	-0-	-74	-0-	47	3	34	9	N	31	1	8			180
09	150	N	69	-0-	-81	-0-	43	3	26	9	N	24	130	1			74

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1150	N	1150	-0-	-0-	-0-	1143	3	7	9	N	6					60
05	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					61
06	1132	N	1132	-0-	-0-	-0-	1125	3	7	9	N	6					67
07	1290	N	1290	-0-	-0-	-0-	1284	3	6	9	N	5					72
08	1286	N	1286	-0-	-0-	-0-	1280	3	6	9	N	5					77
*09	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	N	6					83

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1376	-0-	-34	-0-	1334	3	42	9	N	38	166	1			42
05	1457	N	1348	-0-	-109	-0-	1344	3	4	9	N	4					46
06	1380	N	1320	-0-	-60	-0-	1298	3	22	9	N	20					66
07	1426	N	1378	-0-	-48	-0-	1356	3	22	9	N	20					86
08	1479	N	1479	-0-	-0-	-0-	1454	3	25	9	N	23					109
*09	1345	N	1345	-0-	-0-	-0-	1322	3	23	9	N	21					130

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	340	-0-	-230	-0-	338	3	2	9	N	2					158
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					158
06	420	N	337	-0-	-83	-0-	337	3			N	-0-					158
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					158
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					158
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					158

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	830	-0-	-100	-0-	830	3			N	-0-					130
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					130
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					130
07	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					130
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					130
*09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	N	2868	-0-	-102	-0-	2851	3	17	9	N	15					186
05	2976	N	2928	-0-	-48	-0-	2917	3	11	9	N	10					196
06	2880	N	2802	-0-	-78	-0-	2789	3	13	9	N	12					208
07	2976	N	2867	-0-	-109	-0-	2844	3	23	9	N	21					229
08	2914	N	2830	-0-	-84	-0-	2818	3	12	9	N	11	171	1			69
09	2790	N	2780	-0-	-10	-0-	2774	3	6	9	N	5					74

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	550	3	4	9	N	4					229
05	589	N	550	-0-	-39	-0-	544	3	6	9	N	5	171	1			63
06	540	N	475	-0-	-65	-0-	465	3	10	9	N	9					72
07	609	N	609	-0-	-0-	-0-	592	3	17	9	N	15					87
08	567	N	567	-0-	-0-	-0-	552	3	15	9	N	14					101
*09	579	N	579	-0-	-0-	-0-	572	3	7	9	N	6					107

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1434	N	1434	-0-	-0-	-0-	1417	3	17	9	N	15					47
05	2053	N	2053	-0-	-0-	-0-	2030	3	23	9	N	21					68
06	1709	N	1709	-0-	-0-	-0-	1695	3	14	9	N	13					81
07	2035	N	2035	-0-	-0-	-0-	2013	3	22	9	N	20					101
08	2098	N	2098	-0-	-0-	-0-	2077	3	21	9	N	19					120
09	1710	N	1332	-0-	-378	-0-	1325	3	7	9	N	6					126

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10845		10845	-0-	-0-	6287	10784	2	61	9	N	55					375
05	11278		11278	-0-	-0-	6287	11182	2	96	9	N	87					462
06	10868		10868	-0-	-0-	6287	10868	2			N	-0-					462
07	11192		11192	-0-	-0-	6287	11192	2			N	-0-					462
08	11232		11232	-0-	-0-	6287	11232	2			N	-0-					462
*09	10852		10852	-0-	-0-	6287	10852	2			N	-0-					462

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

04	30	N	-0-	-0-	-30	-0-					N	-0-					80
05	31	N	-0-	-0-	-31	-0-					N	-0-					80
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					80
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	30	N	-0-	-0-	-30	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

04	2760	X	962	-0-	-1798	-0-	962	2			N	-0-					199
05	2852	X	1885	-0-	-967	-0-	1885	2			N	-0-					199
06	2760	X	1161	-0-	-1599	-0-	1161	2			N	-0-					199
07	2852	X	1470	-0-	-1382	-0-	1470	2			N	-0-					199
08	1891	X	1482	-0-	-409	-0-	1482	2			N	-0-					199
09	1830	X	1258	-0-	-572	-0-	1258	2			N	-0-					199

TIDWELL PRODUCTION COMPANY 859824
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	150	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	119	2	266	4	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1443	2	90	4	Y	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-
07	2896	N	2896	-0-	-0-	-0-	2896	2			Y	-0-					-0-
08	3100	N	3207	-0-	107	107	3207	2			Y	-0-					-0-
*09	3000	N	2999	-0-	-1	106	2999	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	4			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	#	2095	-0-	-35	-0-	2038	2	57	9	N	52					185
05	2201	#	2161	-0-	-40	-0-	2109	2	52	9	N	47					232
06	2100	#	2069	-0-	-31	-0-	2021	2	48	9	N	44	179	1			97
07	2170	#	2150	-0-	-20	-0-	2091	2	59	9	N	54					151
08	2170	#	2145	-0-	-25	-0-	2086	2	59	9	N	54					205
09	2100	#	2064	-0-	-36	-0-	2011	2	53	9	N	48	182	1			71

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2600	-0-	-580	-0-	2598	2	2	9	N	2					117
05	3445	X	3445	-0-	-0-	-0-	3400	2	45	9	N	41					158
06	3330	X	2491	-0-	-839	-0-	2473	2	18	9	N	16					174
07	3441	X	2898	-0-	-543	-0-	2883	2	15	9	N	14					188
08	3441	X	3348	-0-	-93	-0-	3319	2	29	9	N	26					214
09	3330	X	2879	-0-	-451	-0-	2856	2	23	9	N	21					235

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1679	N	1679	-0-	-0-	-0-	1625	2	54	9	N	49					216
05	1958	N	1958	-0-	-0-	-0-	1919	2	39	9	N	35					251
06	1927	N	1927	-0-	-0-	-0-	1830	2	97	9	N	88	188	1			151
07	1441	N	1441	-0-	-0-	-0-	1399	2	42	9	N	38					189
08	1054	N	889	-0-	-165	-0-	844	2	45	9	N	41					230
*09	2013	N	2013	-0-	-0-	-0-	1952	2	61	9	N	55					285

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	827	2	75	9	N	68					97
05	2480	N	629	-0-	-1851	-0-	627	2	2	9	N	2	2	8			97
06	1350	N	602	-0-	-748	-0-	602	2			N	-0-					97
07	930	N	608	-0-	-322	-0-	555	2	53	9	N	48					145
08	693	N	693	-0-	-0-	-0-	649	2	44	9	N	40	176	1			9
*09	785	N	785	-0-	-0-	-0-	664	2	121	9	N	110					119

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

04	2850	#	-0-	-0-	-2850	-0-					Y	495	440	1			205
05	4045	R	4045	-0-	-0-	-0-	1836	3	1332	4	Y	797	684	1			522
							877	9									
06	2162	R	2162	-0-	-0-	-0-	1178	3	856	4	Y	116	304	1			73
							128	9									
07	3588	R	3588	-0-	-0-	-0-	3223	3	365	9	Y	332	173	1			232
08	4308	R	4308	-0-	-0-	-0-	3710	3	118	4	Y	436	440	1			228
							480	9									
*09	4368	R	4368	-0-	-0-	-0-	3916	3	452	9	Y	411	304	1			335

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	-0-	-0-	-300	-0-					Y	106	200	1			44
05	1159	R	1159	-0-	-0-	-0-	576	3	418	4	Y	150	140	1			98
							165	9									
06	483	R	483	-0-	-0-	-0-	243	3	177	4	Y	57	70	1			36
							63	9									
07	121	R	121	-0-	-0-	-0-	103	3	18	9	Y	16	41	1			11
08	0	#	-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
09	360	#	352	-0-	-8	-0-	289	3	63	9	Y	57	11	1			46

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

04	1890	X	1564	-0-	-326	-0-	1564	3			N	-0-					37
05	1922	X	1637	-0-	-285	-0-	1637	3			N	-0-					37
06	1860	X	1766	-0-	-94	-0-	1766	3			N	-0-					37
07	1922	X	1661	-0-	-261	-0-	1661	3			N	-0-					37
08	1705	X	1507	-0-	-198	-0-	1507	3			N	-0-					37
*09	1845	X	1845	-0-	-0-	-0-	1845	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

04	210	N	68	-0-	-142	-0-	68	3			N	-0-					81
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					81
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					81
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					81
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					81
09	900	N	769	-0-	-131	-0-	769	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

04	3810	X	3480	-0-	-330	-0-	3480	3			N	-0-					144
05	3782	X	3607	-0-	-175	-0-	3607	3			N	-0-					144
06	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					144
07	3782	X	3643	-0-	-139	-0-	3643	3			N	-0-					144
08	3720	X	3291	-0-	-429	-0-	3291	3			N	-0-					144
09	3840	X	3666	-0-	-174	-0-	3666	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					135
05	1550	N	1191	-0-	-359	-0-	1191	2			N	-0-					135
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					135
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					135
08	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					135
*09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					135

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

04	300	N	265	-0-	-35	-0-	265	3			N	-0-					87
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
06	276	N	276	-0-	-0-	-0-	262	3	14	9	N	13	57	1			43
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					43
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					43
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		35	-0-	35	121	35	3			Y	-0-					-0-
05	INC G-10		55	-0-	55	176	55	3			Y	-0-					-0-
06	INC G-10		56	-0-	56	232	56	3			Y	-0-					-0-
07	INC G-10		36	-0-	36	268	36	3			Y	-0-					-0-
08	289	N	21	-0-	-268	-0-	21	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

04	2880	N	1334	-0-	-1546	-0-	1299	3	35	9	N	32	182	1			142
05	3100	X	2887	-0-	-213	-0-	2804	3	83	9	N	75					217
06	3000	X	2225	-0-	-775	-0-	2173	3	52	9	N	47					264
07	3100	X	1941	-0-	-1159	-0-	1895	3	46	9	N	42					306
08	2883	X	2082	-0-	-801	-0-	2037	3	45	9	N	41	181	1			166
09	2790	X	1939	-0-	-851	-0-	1892	3	47	9	N	43					209

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

04	180	N	170	-0-	-10	-0-	161	3	9	9	N	8					72
05	217	N	176	-0-	-41	-0-	174	3	2	9	N	2					74
06	180	N	177	-0-	-3	-0-	171	3	6	9	N	5					79
07	193	N	193	-0-	-0-	-0-	179	3	14	9	N	13					92
08	188	N	188	-0-	-0-	-0-	175	3	13	9	N	12					104
09	180	N	176	-0-	-4	-0-	165	3	11	9	N	10					114

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

*12	8091	X	7776	-0-	-315	-0-	7502	3	274	9	Y	249	168	1			153
01	8029	X	7733	-0-	-296	-0-	7428	3	305	9	Y	277	366	1			64
02	7196	X	6930	-0-	-266	-0-	6660	3	270	9	Y	245	187	1			122
03	7967	X	7672	-0-	-295	-0-	7378	3	294	9	Y	267	193	1			196
04	7710	X	7075	-0-	-635	-0-	6796	3	279	9	Y	254	276	1			174
05	7781	X	7415	-0-	-366	-0-	7131	3	284	9	Y	258	287	1			145
06	7470	X	6380	-0-	-1090	-0-	6107	3	273	9	Y	248	215	1			178
07	7938	X	7938	-0-	-0-	-0-	7650	3	288	9	Y	262	289	1			151
08	7684	X	7684	-0-	-0-	-0-	7403	3	281	9	Y	255	288	1			118
*09	7194	X	7194	-0-	-0-	-0-	6945	3	249	9	Y	226	195	1			149

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

*12	3751	X	3584	-0-	-167	-0-	3498	3	86	9	Y	78	92	1			139
01	3528	X	3528	-0-	-0-	-0-	3438	3	90	9	Y	82	96	1			125
02	3253	X	3253	-0-	-0-	-0-	3181	3	72	9	Y	65	103	1			87
03	3591	X	3591	-0-	-0-	-0-	3524	3	67	9	Y	61					148
04	3618	X	3618	-0-	-0-	-0-	3555	3	63	9	Y	57	97	1			108
05	3503	X	3330	-0-	-173	-0-	3258	3	72	9	Y	65	88	1			85
06	3390	X	3241	-0-	-149	-0-	3173	3	68	9	Y	62					147
07	3441	X	3337	-0-	-104	-0-	3260	3	77	9	Y	70	101	1			116
08	3441	X	3393	-0-	-48	-0-	3310	3	83	9	Y	75	99	1			92
09	3330	X	3221	-0-	-109	-0-	3165	3	56	9	Y	51	97	1			46

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	604	N	604	-0-	-0-	-0-	523	3	81	9	Y	74	92	1			135
01	673	N	673	-0-	-0-	-0-	598	3	75	9	Y	68	94	1			109
02	632	N	632	-0-	-0-	-0-	559	3	73	9	Y	66	90	1			85
03	600	N	600	-0-	-0-	-0-	534	3	66	9	Y	60					145
04	555	N	555	-0-	-0-	-0-	492	3	63	9	Y	57	95	1			107
05	627	N	627	-0-	-0-	-0-	575	3	52	9	Y	47	88	1			66
06	679	N	679	-0-	-0-	-0-	640	3	39	9	Y	35					101
07	701	N	701	-0-	-0-	-0-	623	3	78	9	Y	71	70	1			102
08	839	N	839	-0-	-0-	-0-	756	3	83	9	Y	75	87	1			90
*09	719	N	719	-0-	-0-	-0-	669	3	50	9	Y	45	95	1			40

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10137	X	10105	-0-	-32	-0-	9820	3	285	9	Y	259	196	1			159
01	10135	X	10135	-0-	-0-	-0-	9834	3	301	9	Y	274	370	1			63
02	9252	X	9252	-0-	-0-	-0-	9012	3	240	9	Y	218	173	1			108
03	10451	X	10451	-0-	-0-	-0-	10184	3	267	9	Y	243	173	1			178
04	9831	X	9831	-0-	-0-	-0-	9524	3	307	9	Y	279	266	1			191
05	10295	X	10295	-0-	-0-	-0-	10083	3	212	9	Y	193	275	1			109
06	10110	X	10056	-0-	-54	-0-	9854	3	202	9	Y	184	161	1			132
07	10447	X	10401	-0-	-46	-0-	10113	3	288	9	Y	262	243	1			151
08	10447	X	10110	-0-	-337	-0-	9854	3	256	9	Y	233	276	1			108
09	10050	X	9565	-0-	-485	-0-	9324	3	241	9	Y	219	183	1			144

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15495	X	15495	-0-	-0-	-0-	15495	3			Y	-0-					-0-
01	15641	X	15641	-0-	-0-	-0-	15641	3			Y	-0-					-0-
02	15152	X	15152	-0-	-0-	-0-	15152	3			Y	-0-					-0-
03	17691	X	17691	-0-	-0-	-0-	17691	3			Y	-0-					-0-
04	16148	X	16148	-0-	-0-	-0-	16148	3			Y	-0-					-0-
05	17598	X	17598	-0-	-0-	-0-	17598	3			Y	-0-					-0-
06	16401	X	16401	-0-	-0-	-0-	16401	3			Y	-0-					-0-
07	17701	X	15871	-0-	-1830	-0-	15871	3			Y	-0-					-0-
08	17701	X	14490	-0-	-3211	-0-	14490	3			Y	-0-					-0-
09	17040	X	14701	-0-	-2339	-0-	14701	3			Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4253	X	4253	-0-	-0-	-0-	4199	3	54	9	Y	49					91
01	4187	X	4187	-0-	-0-	-0-	4130	3	57	9	Y	52					143
02	3771	X	3771	-0-	-0-	-0-	3740	3	31	9	Y	28					171
03	4255	X	4255	-0-	-0-	-0-	4182	3	73	9	Y	66	154	1			83
04	3719	X	3719	-0-	-0-	-0-	3696	3	23	9	Y	21					104
05	4241	X	4241	-0-	-0-	-0-	4202	3	39	9	Y	35					139
06	3889	X	3889	-0-	-0-	-0-	3837	3	52	9	Y	47					186
07	3937	X	3846	-0-	-91	-0-	3818	3	28	9	Y	25					211
08	4142	X	4142	-0-	-0-	-0-	4124	3	18	9	Y	16					227
*09	4004	X	4004	-0-	-0-	-0-	3975	3	29	9	Y	26	174	1			79

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3906	X	1609	-0-	-2297	-0-	1585	3	24	9	Y	22					67
01	6569	X	6569	-0-	-0-	-0-	6413	3	156	9	Y	142	64	1			145
02	5639	X	5639	-0-	-0-	-0-	5418	3	221	9	Y	201	207	1			139
03	6292	X	6292	-0-	-0-	-0-	6073	3	219	9	Y	199	128	1			210
04	6270	X	5006	-0-	-1264	-0-	4833	3	173	9	Y	157	149	1			218
05	6479	X	5546	-0-	-933	-0-	5382	3	164	9	Y	149	245	1			122
06	6270	X	5915	-0-	-355	-0-	5761	3	154	9	Y	140	110	1			152
07	6293	X	4877	-0-	-1416	-0-	4772	3	105	9	Y	95	186	1			61
08	6293	X	443	-0-	-5850	-0-	424	3	19	9	Y	17					78
*09	7282	X	7282	-0-	-0-	-0-	7205	3	77	9	Y	70	66	1			82

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1373	-0-	-84	-0-	1370	3	3	9	Y	3					35
01	1426	N	1390	-0-	-36	-0-	1390	3			Y	-0-					35
02	1316	N	1275	-0-	-41	-0-	1275	3			Y	-0-					35
03	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-	32	1			3
04	1350	N	1239	-0-	-111	-0-	1239	3			Y	-0-					3
05	1426	N	1308	-0-	-118	-0-	1308	3			Y	-0-					3
06	1350	N	1346	-0-	-4	-0-	1346	3			Y	-0-					3
07	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					3
08	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					3
*09	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	Y	1	3	1			1

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9560	X	9560	-0-	-0-	-0-	9418	3	142	9	Y	129					238
01	9858	X	8528	-0-	-1330	-0-	8359	3	169	9	Y	154	197	1			195
02	8904	X	8453	-0-	-451	-0-	8292	3	161	9	Y	146	189	1			152
03	9858	X	7460	-0-	-2398	-0-	7203	3	257	9	Y	234	186	1			200
04	9240	X	5000	-0-	-4240	-0-	4857	3	143	9	Y	130	196	1			134
05	9548	X	8180	-0-	-1368	-0-	8015	3	165	9	Y	150	198	1			86
06	9060	X	7462	-0-	-1598	-0-	7319	3	143	9	Y	130					216
07	8680	X	7325	-0-	-1355	-0-	7224	3	101	9	Y	92	166	1			142
08	8184	X	6005	-0-	-2179	-0-	5927	3	78	9	Y	71					213
09	7920	X	5526	-0-	-2394	-0-	5407	3	119	9	Y	108	182	1			139

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2387	X	1067	-0-	-1320	-0-	1055	3	12	9	Y	11	94	1			115
01	2387	X	1822	-0-	-565	-0-	1790	3	32	9	Y	29					144
02	2240	X	1791	-0-	-449	-0-	1776	3	15	9	Y	14					158
03	2986	X	2986	-0-	-0-	-0-	2920	3	66	9	Y	60					218
04	2400	X	2050	-0-	-350	-0-	2050	3			Y	-0-	86	1			132
05	1984	X	1727	-0-	-257	-0-	1709	3	18	9	Y	16					148
06	3277	X	3277	-0-	-0-	-0-	3264	3	13	9	Y	12	95	1			65
07	2976	X	1433	-0-	-1543	-0-	1388	3	45	9	Y	41					106
08	2976	X	2327	-0-	-649	-0-	2281	3	46	9	Y	42	83	1			65
09	3270	X	936	-0-	-2334	-0-	913	3	23	9	Y	21					86

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2480	N	2395	-0-	-85	-0-	2320	3	75	9	N	68					216
01	2480	N	2420	-0-	-60	-0-	2347	3	73	9	N	66	191	1			91
02	2219	N	2219	-0-	-0-	-0-	2154	3	65	9	N	59					150
03	2440	N	2440	-0-	-0-	-0-	2373	3	67	9	N	61					211
04	2360	N	2360	-0-	-0-	-0-	2299	3	61	9	N	55	193	1			73
05	2449	N	2441	-0-	-8	-0-	2378	3	63	9	N	57					130
06	2370	N	2358	-0-	-12	-0-	2300	3	58	9	N	53					183
07	2449	N	2416	-0-	-33	-0-	2360	3	56	9	N	51	194	1			40
08	2449	N	2399	-0-	-50	-0-	2341	3	58	9	N	53					93
09	2370	N	2275	-0-	-95	-0-	2218	3	57	9	N	52					145

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8869	X	8869	-0-	-0-	-0-	8821	3	48	9	N	44					157
01	9083	X	8685	-0-	-398	-0-	8609	3	76	9	N	69					226
02	8204	X	7032	-0-	-1172	-0-	6988	3	44	9	N	40	167	1			99
03	9083	X	8785	-0-	-298	-0-	8749	3	36	9	N	33					132
04	8580	X	7017	-0-	-1563	-0-	6993	3	24	9	N	22					154
05	9452	X	9452	-0-	-0-	-0-	9336	3	116	9	N	105					259
06	9667	X	9667	-0-	-0-	-0-	9586	3	81	9	N	74	184	1			149
07	9060	X	9060	-0-	-0-	-0-	9015	3	45	9	N	41					190
08	9300	X	6442	-0-	-2858	-0-	6411	3	31	9	N	28					218
09	9000	X	6065	-0-	-2935	-0-	6058	3	7	9	N	6					224

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1935	N	1935	-0-	-0-	-0-	1885	3	50	9	Y	45					114
01	2821	X	2476	-0-	-345	-0-	2341	3	135	9	Y	123	109	1			128
02	2548	X	2182	-0-	-366	-0-	2099	3	83	9	Y	75	151	1			52
03	2821	X	2029	-0-	-792	-0-	1970	3	59	9	Y	54	48	1			58
04	2310	X	1008	-0-	-1302	-0-	929	3	79	9	Y	72	41	1			89
05	2503	X	2503	-0-	-0-	-0-	2408	3	95	9	Y	86	104	1			71
06	2840	X	2840	-0-	-0-	-0-	2691	3	149	9	Y	135	64	1			142
07	2418	X	1137	-0-	-1281	-0-	1027	3	110	9	Y	100	178	1			64
08	3094	X	3094	-0-	-0-	-0-	2995	3	99	9	Y	90					154
09	2850	X	2590	-0-	-260	-0-	2395	3	195	9	Y	177	129	1			202

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3565	X	3420	-0-	-145	-0-	3391	3	29	9	Y	26	97	1			134
01	3441	X	3432	-0-	-9	-0-	3376	3	56	9	Y	51					185
02	3108	X	2298	-0-	-810	-0-	2276	3	22	9	Y	20					205
03	3441	X	529	-0-	-2912	-0-	518	3	11	9	Y	10					215
04	3330	X	-0-	-0-	-3330	-0-					Y	-0-	85	1			130
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-					130
06	3330	X	2692	-0-	-638	-0-	2683	3	9	9	Y	8	84	1			54
07	3978	X	3978	-0-	-0-	-0-	3890	3	88	9	Y	80					134
08	3685	X	3685	-0-	-0-	-0-	3613	3	72	9	Y	65	105	1			94
*09	3351	X	3351	-0-	-0-	-0-	3252	3	99	9	Y	90					184

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3224	X	2943	-0-	-281	-0-	2888	3	55	9	N	50					170
01	3224	X	3019	-0-	-205	-0-	2936	3	83	9	N	75					245
02	2856	X	2758	-0-	-98	-0-	2679	3	79	9	N	72	175	1			142
03	3040	X	3040	-0-	-0-	-0-	2954	3	86	9	N	78					220
04	2910	X	2817	-0-	-93	-0-	2745	3	72	9	N	65	170	1			115
05	3069	X	2977	-0-	-92	-0-	2898	3	79	9	N	72					187
06	2970	X	2850	-0-	-120	-0-	2782	3	68	9	N	62					249
07	3069	X	2909	-0-	-160	-0-	2833	3	76	9	N	69	186	1			132
08	3038	X	2928	-0-	-110	-0-	2855	3	73	9	N	66					198
09	2880	X	2754	-0-	-126	-0-	2692	3	62	9	N	56	171	1			83

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1641	N	1641	-0-	-0-	-0-	1580	3	61	9	N	55					203
01	1609	N	1609	-0-	-0-	-0-	1570	3	39	9	N	35					238
02	1456	N	1435	-0-	-21	-0-	1431	3	4	9	N	4					242
03	1643	N	818	-0-	-825	-0-	807	3	11	9	N	10	174	1			78
04	1560	N	348	-0-	-1212	-0-	348	3			N	-0-					78
05	2454	N	2454	-0-	-0-	-0-	2404	3	50	9	N	45					123
06	2291	N	2291	-0-	-0-	-0-	2230	3	61	9	N	55					178
07	2202	N	2202	-0-	-0-	-0-	2172	3	30	9	N	27					205
08	2387	N	2123	-0-	-264	-0-	2088	3	35	9	N	32					237
09	2280	N	1995	-0-	-285	-0-	1973	3	22	9	N	20	178	1			79

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					74
01	992	N	980	-0-	-12	-0-	979	3	1	9	N	1					75
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					75
03	992	N	983	-0-	-9	-0-	983	3			N	-0-					75
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					75
05	975	N	975	-0-	-0-	-0-	975	3			N	-0-					75
06	960	N	922	-0-	-38	-0-	922	3			N	-0-					75
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					75
08	961	N	942	-0-	-19	-0-	942	3			N	-0-	11	3			64
09	930	N	888	-0-	-42	-0-	888	3			N	-0-					64

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

*12	5890	X	3630	-0-	-2260	-0-	3591	3	39	9	Y	35	26	1			52
01	7378	X	5328	-0-	-2050	-0-	5283	3	45	9	Y	41	29	1			64
02	5478	X	5478	-0-	-0-	-0-	5433	3	45	9	Y	41	38	1			67
03	5979	X	5979	-0-	-0-	-0-	5945	3	34	9	Y	31	39	1			59
04	6098	X	6098	-0-	-0-	-0-	6083	3	15	9	Y	14	32	1			41
05	8443	X	8443	-0-	-0-	-0-	8376	3	67	9	Y	61					102
06	5880	X	3856	-0-	-2024	-0-	3833	3	23	9	Y	21					123
07	5270	X	3663	-0-	-1607	-0-	3640	3	23	9	Y	21	30	1			114
08	5270	X	2765	-0-	-2505	-0-	2731	3	34	9	Y	31					145
09	5100	X	2636	-0-	-2464	-0-	2614	3	22	9	Y	20					165

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

04	2161	N	2161	-0-	-0-	-0-	2098	3	63	9	Y	57	81	1			13
05	1991	N	1991	-0-	-0-	-0-	1940	3	51	9	Y	46	40	1			19
06	1780	N	1780	-0-	-0-	-0-	1723	3	57	9	Y	52	39	1			32
07	1840	N	1840	-0-	-0-	-0-	1783	3	57	9	Y	52	63	1			21
08	1944	N	1944	-0-	-0-	-0-	1886	3	58	9	Y	53	43	1			31
09	1770	N	1744	-0-	-26	-0-	1682	3	62	9	Y	56	62	1			25

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
05	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
06	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
07	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
08	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	16061					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	27	-0-	-723	-0-	27	2			N	-0-					-0-
05	775	X	18	-0-	-757	-0-	18	2			N	-0-					-0-
06	660	X	13	-0-	-647	-0-	13	2			N	-0-					-0-
07	93	X	14	-0-	-79	-0-	14	2			N	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
*09	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	2			N	-0-					-0-
*08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	210	N	60	-0-	-150	-0-	60	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	#	454	-0-	-836	-0-	454	2			N	-0-					-0-
05	1333	#	437	-0-	-896	-0-	437	2			N	-0-					-0-
06	1290	#	413	-0-	-877	-0-	413	2			N	-0-					-0-
07	465	#	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	536	R	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*09	960	R	960	-0-	-0-	-0-	960	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

04	390	N	203	-0-	-187	-0-	203	2			N	-0-					55
05	372	N	327	-0-	-45	-0-	327	2			N	-0-					55
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					55
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					55
08	341	N	287	-0-	-54	-0-	287	2			N	-0-					55
09	330	N	215	-0-	-115	-0-	215	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

04	3150	X	657	-0-	-2493	-0-	657	2			N	-0-					-0-
05	3255	X	2355	-0-	-900	-0-	2355	2			N	-0-					-0-
06	2820	X	2352	-0-	-468	-0-	2352	2			N	-0-					-0-
07	2759	X	2295	-0-	-464	-0-	2295	2			N	-0-					-0-
08	2356	X	2101	-0-	-255	-0-	2101	2			N	-0-					-0-
09	2340	X	1496	-0-	-844	-0-	1496	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		324	-0-	324	324	324	2			N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	324					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

04	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
05	2015	X	2012	-0-	-3	-0-	2012	2			N	-0-					-0-
06	2100	X	1735	-0-	-365	-0-	1735	2			N	-0-					-0-
07	2356	X	1884	-0-	-472	-0-	1884	2			N	-0-					-0-
08	2356	X	1616	-0-	-740	-0-	1616	2			N	-0-					-0-
09	2280	X	1509	-0-	-771	-0-	1509	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
05	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	600	N	491	-0-	-109	-0-	491	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	600	N	402	-0-	-198	-0-	402	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	0	X	-0-	-0-	-0-	-0-					N	-0-					20
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20
09	0	X	-0-	-0-	-0-	-0-					N	-0-					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					10
05	217	N	148	-0-	-69	-0-	148	2			N	-0-					10
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					10
07	217	N	121	-0-	-96	-0-	121	2			N	-0-					10
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					10
09	210	N	89	-0-	-121	-0-	89	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

04	270 N	78	-0-	-192	-0-	78	2		N	-0-			-0-
05	62 N	61	-0-	-1	-0-	61	2		N	-0-			-0-
06	90 N	50	-0-	-40	-0-	50	2		N	-0-			-0-
07	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
08	74 N	74	-0-	-0-	-0-	74	2		N	-0-			-0-
09	60 N	55	-0-	-5	-0-	55	2		N	-0-			-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	489	-0-	-141	-0-	489	2			N	-0-					-0-
05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	522	-0-	-798	-0-	27 70	1 9	425	3	N	64	190	1			98
05	2015	N	559	-0-	-1456	-0-	32 32	1 9	495	3	N	29					127
06	930	N	483	-0-	-447	-0-	26 45	1 9	412	3	N	41					168
07	527	N	79	-0-	-448	-0-	5	1	74	3	N	-0-					168
08	723	N	723	-0-	-0-	-0-	47 75	1 9	601	3	N	68					236
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					236

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	139	-0-	-611	-0-	8 9	1 9	122	3	N	8					109
05	2276	N	2276	-0-	-0-	-0-	132 125	1 9	2019	3	N	114	173	1			50
06	462	N	462	-0-	-0-	-0-	27 7	1 9	428	3	N	6					56
07	1339	N	1339	-0-	-0-	-0-	77 117	1 9	1145	3	N	106					162
08	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					162
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					162

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10		-0-	-0-	-10	25					N	-0-					17
05	25	R	-0-	-0-	-25	-0-					N	-0-					17
06	12	N	-0-	-0-	-12	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
08	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	651	N	415	-0-	-236	-0-	415	2			N	-0-					-0-
08	806	N	230	-0-	-576	-0-	230	2			N	-0-					-0-
09	690	N	556	-0-	-134	-0-	556	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	545	2	19	9	Y	17					96
05	529	N	529	-0-	-0-	-0-	490	2	39	9	Y	35					131
06	492	N	492	-0-	-0-	-0-	460	2	32	9	Y	29					160
07	506	N	506	-0-	-0-	-0-	473	2	33	9	Y	30					190
08	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9	179	0			20
09	450	N	393	-0-	-57	-0-	374	2	19	9	Y	17					37

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	507	-0-	-63	-0-	507	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	810	N	702	-0-	-108	-0-	702	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	935	-0-	-25	-0-	934	2	1	9	N	1					146
05	1054	N	968	-0-	-86	-0-	967	2	1	9	N	1					147
06	930	N	839	-0-	-91	-0-	838	2	1	9	N	1	1	8			147
07	961	N	2	-0-	-959	-0-	1	2	1	9	N	1					148
08	1751	N	1751	-0-	-0-	-0-	1748	2	3	9	N	3					151
*09	984	N	984	-0-	-0-	-0-	978	2	6	9	N	5					156

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-
05	465	#	300	-0-	-165	-0-	300	2			N	-0-					-0-
06	510	#	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	527	#	147	-0-	-380	-0-	147	2			N	-0-					-0-
08	527	#	182	-0-	-345	-0-	182	2			N	-0-					-0-
09	390	#	175	-0-	-215	-0-	175	2			N	-0-					-0-

LANDRICK O & G OPERATING, LLC 484697
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	#	142	-0-	-128	-0-	142	2			N	-0-					190
05	302	R	302	-0-	-0-	-0-	302	2			N	-0-					190
06	270	#	251	-0-	-19	-0-	251	2			N	-0-					190
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					190
08	310	#	286	-0-	-24	-0-	286	2			N	-0-					190
09	300	#	275	-0-	-25	-0-	275	2			N	-0-					190

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					43
*07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			38
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			33
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	5			28

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	146	-0-	-4	-0-	140	2	6	9	N	5					169
05	155	#	142	-0-	-13	-0-	138	2	4	9	N	4					173
06	150	#	144	-0-	-6	-0-	140	2	4	9	N	4					177
07	155	#	152	-0-	-3	-0-	151	2	1	9	N	1					178
08	171	R	171	-0-	-0-	-0-	169	2	2	9	N	2					180
09	150	#	141	-0-	-9	-0-	140	2	1	9	N	1					181

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	#	1323	-0-	-87	-0-	1317	2	6	9	N	5	2	8			100
05	1333	#	1185	-0-	-148	-0-	1172	2	13	9	N	12					112
06	1290	#	1109	-0-	-181	-0-	1103	2	6	9	N	5	3	8			114
07	1364	#	1114	-0-	-250	-0-	1114	2			N	-0-					114
08	1364	#	1116	-0-	-248	-0-	1113	2	3	9	N	3					117
09	1320	#	1088	-0-	-232	-0-	1085	2	3	9	N	3					120

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	314	-0-	-16	-0-	285	2	29	9	N	26	1	8			212
05	341	#	314	-0-	-27	-0-	292	2	22	9	N	20	184	1			48
06	330	#	295	-0-	-35	-0-	273	2	22	9	N	20					68
07	341	#	328	-0-	-13	-0-	295	2	33	9	N	30					98
08	310	#	196	-0-	-114	-0-	186	2	10	9	N	9					107
09	300	#	220	-0-	-80	-0-	208	2	12	9	N	11					118

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	132	-0-	-48	-0-	130	2	2	9	N	2					114
05	310	#	186	-0-	-124	-0-	184	2	2	9	N	2					116
06	300	#	148	-0-	-152	-0-	146	2	2	9	N	2					118
07	310	#	142	-0-	-168	-0-	140	2	2	9	N	2					120
08	206	R	206	-0-	-0-	-0-	204	2	2	9	N	2					122
09	180	#	147	-0-	-33	-0-	147	2			N	-0-					122

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	435	-0-	-45	-0-	432	2	3	9	N	3					85
05	496	#	475	-0-	-21	-0-	472	2	3	9	N	3					88
06	450	#	427	-0-	-23	-0-	427	2			N	-0-					88
07	489	R	489	-0-	-0-	-0-	488	2	1	9	N	1					89
08	478	R	478	-0-	-0-	-0-	478	2			N	-0-					89
*09	470	R	470	-0-	-0-	-0-	469	2	1	9	N	1					90

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	#	737	-0-	-43	-0-	729	2	8	9	N	7					70
05	806	#	771	-0-	-35	-0-	765	2	6	9	N	5					75
06	780	#	659	-0-	-121	-0-	655	2	4	9	N	4					79
07	806	#	733	-0-	-73	-0-	730	2	3	9	N	3					82
08	775	#	728	-0-	-47	-0-	728	2			N	-0-					82
*09	762	R	762	-0-	-0-	-0-	759	2	3	9	N	3					85

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1221	R	1221	-0-	-0-	-0-	1221	2			N	-0-					27
05	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					27
06	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					27
07	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					27
08	1271	#	1265	-0-	-6	-0-	1265	2			N	-0-					27
09	1260	#	1206	-0-	-54	-0-	1206	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	#	1935	-0-	-15	-0-	1932	3	3	9	N	3					38
05	1984	#	1935	-0-	-49	-0-	1933	3	2	9	N	2					40
06	2070	#	1818	-0-	-252	-0-	1815	3	3	9	N	3					43
07	2139	#	2108	-0-	-31	-0-	2107	3	1	9	N	1					44
08	2380	R	2380	-0-	-0-	-0-	2378	3	2	9	N	2					46
*09	2025	R	2025	-0-	-0-	-0-	2023	3	2	9	N	2					48

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	661	-0-	-59	-0-	660	3	1	9	N	1					19
05	744	#	710	-0-	-34	-0-	709	3	1	9	N	1					20
06	690	#	682	-0-	-8	-0-	681	3	1	9	N	1					21
07	682	#	507	-0-	-175	-0-	506	3	1	9	N	1					22
08	713	#	213	-0-	-500	-0-	213	3			N	-0-					22
09	690	#	303	-0-	-387	-0-	303	3			N	-0-					22

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	R	721	-0-	-0-	-0-	717	3	4	9	N	4					163
05	691	R	691	-0-	-0-	-0-	685	3	6	9	N	5					168
06	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					172
07	744	#	688	-0-	-56	-0-	685	3	3	9	N	3					175
08	744	#	641	-0-	-103	-0-	637	3	4	9	N	4					179
09	720	#	626	-0-	-94	-0-	623	3	3	9	N	3					182

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1562	R	1562	-0-	-0-	-0-	180	1	1382	2	N	-0-					157
05	1475	R	1475	-0-	-0-	-0-	1475	2			N	-0-					157
06	1549	R	1549	-0-	-0-	-0-	1528	2	21	9	N	19					176
07	1630	R	1630	-0-	-0-	-0-	186	1	1426	2	N	16					192
							18	9									
08	1612	R	1612	-0-	-0-	-0-	1598	2	14	9	N	13					205
09	1560	#	879	-0-	-681	-0-	871	2	8	9	N	7	184	1			28

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	972	-0-	-48	-0-	966	2	6	9	N	5					160
05	1054	#	1016	-0-	-38	-0-	1009	2	7	9	N	6					166
06	990	#	923	-0-	-67	-0-	915	2	8	9	N	7					173
07	1023	#	8	-0-	-1015	-0-	4	2	4	9	N	4					177
08	1989	R	1989	-0-	-0-	-0-	1983	2	6	9	N	5					182
09	990	#	922	-0-	-68	-0-	920	2	2	9	N	2					184

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	#	2233	-0-	-17	-0-	2216	2	17	9	Y	15					20
05	2325	#	2155	-0-	-170	-0-	2144	2	11	9	Y	10					30
06	2250	#	1827	-0-	-423	-0-	1824	2	3	9	Y	3					33
07	2325	#	1784	-0-	-541	-0-	1784	2			Y	-0-					33
08	2455	R	2455	-0-	-0-	-0-	2442	2	13	9	Y	12	39	1			6
*09	2521	R	2521	-0-	-0-	-0-	2506	2	15	9	Y	14					20

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

04	510	#	503	-0-	-7	-0-	503	2			Y	-0-					54
05	527	#	522	-0-	-5	-0-	522	2			Y	-0-					54
06	510	#	497	-0-	-13	-0-	497	2			Y	-0-					54
07	527	#	502	-0-	-25	-0-	502	2			Y	-0-					54
08	527	#	500	-0-	-27	-0-	500	2			Y	-0-					54
09	510	#	472	-0-	-38	-0-	472	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
05	8062	X	8062	-0-	-0-	-0-	8062	3			N	-0-					-0-
06	5837	X	5837	-0-	-0-	-0-	5837	3			N	-0-					-0-
07	4588	X	2865	-0-	-1723	-0-	2865	3			N	-0-					-0-
08	7536	X	7536	-0-	-0-	-0-	7536	3			N	-0-					-0-
*09	7019	X	7019	-0-	-0-	-0-	7019	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10920	X	10759	-0-	-161	-0-	10759	3			N	-0-					-0-
05	11253	X	10891	-0-	-362	-0-	10891	3			N	-0-					-0-
06	10680	X	10276	-0-	-404	-0-	10276	3			N	-0-					-0-
07	11129	X	8822	-0-	-2307	-0-	8822	3			N	-0-					-0-
08	11129	X	8181	-0-	-2948	-0-	8181	3			N	-0-					-0-
09	10770	X	6066	-0-	-4704	-0-	6066	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5045	-0-	-1075	-0-	5045	3			N	-0-					-0-
05	5518	X	5124	-0-	-394	-0-	5124	3			N	-0-					-0-
06	5130	X	4771	-0-	-359	-0-	4771	3			N	-0-					-0-
07	5208	X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-
08	5208	X	4226	-0-	-982	-0-	4226	3			N	-0-					-0-
09	5040	X	2863	-0-	-2177	-0-	2863	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96720		95609	-0-	-1111 B	-110694	95609	3			N	-0-					-0-
05	99045	N	98175	-0-	-870 B	-110694	98175	3			N	-0-					-0-
06	95730	N	94934	-0-	-796 B	-110694	94908	3	26	9	N	24	24	8			-0-
07	98735		79600	-0-	-19135 B	-129829	79599	3	1	9	N	1	1	8			-0-
08	98735		102070	-0-	3335 B	-126494	102070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -21277 CANCELLED UNDERAGE -> -105217																	
09	95550		91719	-0-	-3831 B	-25108	91719	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

04	52590	N	49972	-0-	-2618 B	-0-	49963	3	9	9	N	8	8	8			-0-
05	53537	N	50983	-0-	-2554 B	-0-	50977	3	6	9	N	5	5	8			-0-
06	50670	N	49186	-0-	-1484 B	-0-	49184	3	2	9	N	2	2	8			-0-
07	51646	N	42396	-0-	-9250 B	-0-	42394	3	2	9	N	2	2	8			-0-
08	50995	N	50525	-0-	-470 B	-0-	50524	3	1	9	N	1	1	8			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49200	N	44049	-0-	-5151 B	-0-	44049	3			N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

04	10500	N	7917	-0-	-2583 B	-0-	664	1	7253	3	N	-0-					-0-
05	10726	N	10248	-0-	-478 B	-0-	684	1	9564	3	N	-0-					-0-
06	11220	N	10223	-0-	-997 B	-0-	664	1	9559	3	N	-0-					-0-
07	DLQ G-10		9711	-0-	9711 B	9711	664	1	9047	3	N	-0-					-0-
08	DLQ G-10		10646	-0-	10646 B	20357	664	1	9982	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 20357																	
*09	22295	N	11438	-0-	-10857 B	9500	664	1	10774	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

04	29790	N	28369	-0-	-1421 B	-0-	96 4	1 9	28269	3	N	4	4	8			-0-
05	30783	N	29236	-0-	-1547 B	-0-	96	1	29140	3	N	-0-					-0-
06	28860	N	28379	-0-	-481 B	-0-	96	1	28283	3	N	-0-					-0-
07	DLQ G-10		23810	-0-	23810 B	23810	96	1	23714	3	N	-0-					-0-
08	DLQ G-10		29105	-0-	29105 B	52915	96	1	29009	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 52915																	
*09	23781	N	28259	-0-	4478 B	57393	96	1	28163	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49080	N	48484	-0-	-596 B	-0-	64	1	48409	3	N	10	10	8			-0-
							11	9									
05	50871	N	50200	-0-	-671 B	-0-	64	1	50136	3	N	-0-					-0-
06	48480	N	46330	-0-	-2150 B	-0-	64	1	46255	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		42003	-0-	42003 B	42003	64	1	41939	3	N	-0-					-0-
08	DLQ G-10		50989	-0-	50989 B	92992	64	1	50925	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 92992																	
*09	22295	N	47013	-0-	24718 B	117710	64	1	46949	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3088	N	3088	-0-	-0- B	-0-	16	1	3070	3	N	2	2	8			-0-
							2	9									
05	4445	N	4445	-0-	-0- B	-0-	21	1	4424	3	N	-0-					-0-
06	4222	N	4222	-0-	-0- B	-0-	21	1	4201	3	N	-0-					-0-
07	3777	N	3777	-0-	-0- B	-0-	22	1	3755	3	N	-0-					-0-
08	4958	N	4958	-0-	-0- B	-0-	23	1	4935	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4441	N	4441	-0-	-0- B	-0-	25	1	4416	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43590	N	41221	-0-	-2369 B	-0-	64	1	41150	3	N	6	6	8			-0-
							7	9									
05	48794	N	44521	-0-	-4273 B	-0-	64	1	44457	3	N	-0-					-0-
06	45180	N	42711	-0-	-2469 B	-0-	64	1	42636	3	N	10	10	8			-0-
							11	9									
07	DLQ G-10		35356	-0-	35356 B	35356	64	1	35292	3	N	-0-					-0-
08	DLQ G-10		45267	-0-	45267 B	80623	64	1	45203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 80623																	
*09	22295	N	40895	-0-	18600 B	99223	64	1	40831	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	21120	N	20923	-0-	-197 B	-0-	112	1	20809	3	N	2	2	8			-0-
							2	9									
05	22630	N	22050	-0-	-580 B	-0-	107	1	21943	3	N	-0-					-0-
06	21193	N	21193	-0-	-0- B	-0-	107	1	21084	3	N	2	2	8			-0-
							2	9									
07	DLQ G-10		18371	-0-	18371 B	18371	106	1	18265	3	N	-0-					-0-
08	DLQ G-10		22467	-0-	22467 B	40838	105	1	22362	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40838																	
*09	23781	N	18624	-0-	-5157 B	35681	103	1	18521	3	N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5407	N	5407	-0-	-0- B	-0-	5407	2			N	-0-					-0-
05	5766	N	5544	-0-	-222 B	-0-	5544	2			N	-0-					-0-
06	5610	N	5261	-0-	-349 B	-0-	5261	2			N	-0-					-0-
07	5580	N	4986	-0-	-594 B	-0-	4986	2			N	-0-					-0-
08	5598	N	5598	-0-	-0- B	-0-	5598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	5249	-0-	-1 B	-0-	5249	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16722	N	16722	-0-	-0-	B	-0-	16722	2			N	-0-					-0-
01	16833	N	16492	-0-	-341	B	-0-	16492	2			N	-0-					-0-
02	15092	N	14849	-0-	-243	B	-0-	14849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16709	N	16337	-0-	-372	B	-0-	16337	2			N	-0-					-0-
04	15960	N	15885	-0-	-75	B	-0-	15885	2			N	-0-					-0-
05	16430	N	16289	-0-	-141	B	-0-	16289	2			N	-0-					-0-
06	15810	N	14226	-0-	-1584	B	-0-	14226	2			N	-0-					-0-
07	16430	N	16308	-0-	-122	B	-0-	16308	2			N	-0-					-0-
*08	17530	N	17530	-0-	-0-	B	-0-	17530	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	15880	N	15880	-0-	-0-	B	-0-	15880	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

04	7350	N	6731	-0-	-619	B	-0-	6731	2			N	-0-					-0-
05	7254	N	7100	-0-	-154	B	-0-	7100	2			N	-0-					-0-
06	6901	N	6901	-0-	-0-	B	-0-	6901	2			N	-0-					-0-
07	6944	N	6382	-0-	-562	B	-0-	6382	2			N	-0-					-0-
08	7099	N	6548	-0-	-551	B	-0-	6548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6870	N	6103	-0-	-767	B	-0-	6103	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47677	N	47677	-0-	-0- B	-0-	47677	2			N	-0-					-0-
05	49910	N	47476	-0-	-2434 B	-0-	47476	2			N	-0-					-0-
06	47580	N	45397	-0-	-2183 B	-0-	45397	2			N	-0-					-0-
07	49259	N	38970	-0-	-10289 B	-0-	38970	2			N	-0-					-0-
08	47461	N	46270	-0-	-1191 B	-0-	46270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	45390	N	43587	-0-	-1803 B	-0-	43587	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28311	N	28311	-0-	-0- B	-0-	28311	2			N	-0-					-0-
05	29047	N	27223	-0-	-1824 B	-0-	27223	2			N	-0-					-0-
06	28254	N	28254	-0-	-0- B	-0-	28254	2			N	-0-					-0-
07	29264	N	24308	-0-	-4956 B	-0-	24308	2			N	-0-					-0-
08	29665	N	29665	-0-	-0- B	-0-	29665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	28260	N	27650	-0-	-610 B	-0-	27650	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4825	N	4825	-0-	-0- B	-0-	4825	2			N	-0-					-0-
05	5108	N	5108	-0-	-0- B	-0-	5108	2			N	-0-					-0-
06	5270	N	5270	-0-	-0- B	-0-	5270	2			N	-0-					-0-
07	4657	N	4657	-0-	-0- B	-0-	4657	2			N	-0-					-0-
08	5624	N	5624	-0-	-0- B	-0-	5624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	5042	N	5042	-0-	-0- B	-0-	5042	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5700	N	5588	-0-	-112 B	-0-	5588	2			N	-0-					-0-
05	5704	N	5138	-0-	-566 B	-0-	5138	2			N	-0-					-0-
06	5550	N	5168	-0-	-382 B	-0-	5168	2			N	-0-					-0-
07	5766	N	4678	-0-	-1088 B	-0-	4678	2			N	-0-					-0-
08	6250	N	6250	-0-	-0- B	-0-	6250	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	5162	N	5162	-0-	-0- B	-0-	5162	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24240	N	23308	-0-	-932 B	-0-	23308	2			N	-0-					-0-
05	24707	N	23747	-0-	-960 B	-0-	23747	2			N	-0-					-0-
06	23460	N	23113	-0-	-347 B	-0-	23113	2			N	-0-					-0-
07	24087	N	22741	-0-	-1346 B	-0-	22741	2			N	-0-					-0-
08	23876	N	23876	-0-	-0- B	-0-	23876	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	23100	N	22824	-0-	-276 B	-0-	22824	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26994	N	26994	-0-	-0- B	-0-	26994	2			N	-0-					-0-
05	26288	N	20314	-0-	-5974 B	-0-	20314	2			N	-0-					-0-
06	28290	N	26512	-0-	-1778 B	-0-	26512	2			N	-0-					-0-
07	27900	N	21573	-0-	-6327 B	-0-	21573	2			N	-0-					-0-
08	24005	N	24005	-0-	-0- B	-0-	24005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	26520	N	24493	-0-	-2027 B	-0-	24493	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	#	2747	-0-	-163 B	-371	2747	2			N	-0-					-0-
05	2976	N	2685	-0-	-291 B	-371	2685	2			N	-0-					-0-
06	2730	N	2558	-0-	-172 B	-371	2558	2			N	-0-					-0-
07	2852	N	3094	-0-	242 B	-129	3094	2			N	-0-					-0-
08	4273	N	4402	-0-	129 B	-0-	4402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3621	N	3621	-0-	-0- B	-0-	3621	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

04	16740	N	15296	-0-	-1444 B	-0-	15296	2			N	-0-					-0-
05	16616	N	15179	-0-	-1437 B	-0-	15179	2			N	-0-					-0-
06	15851	N	15851	-0-	-0- B	-0-	15851	2			N	-0-					-0-
07	15810	N	13236	-0-	-2574 B	-0-	13236	2			N	-0-					-0-
08	17071	N	17071	-0-	-0- B	-0-	17071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15840	N	15571	-0-	-269 B	-0-	15571	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

04	2100	N	1928	-0-	-172 B	-0-	159	1	1769	2	N	-0-					-0-
05	2108	N	2083	-0-	-25 B	-0-	307	1	1776	2	N	-0-					-0-
06	2003	N	2003	-0-	-0- B	-0-	293	1	1710	2	N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	285	1	1757	2	N	-0-					-0-
08	2077	N	1985	-0-	-92 B	-0-	274	1	1711	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1848	-0-	-162 B	-0-	332	1	1516	2	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					6
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
06	3270	N	-0-	-0-	-3270 B	-0-					N	2	2	8			6
07	1718	N	1718	-0-	-0- B	-0-	1711	2	7	9	N	6	6	8			6
08	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
*09	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26202	N	26202	-0-	-0- B	-0-	26202	3			N	-0-					-0-
05	27098	N	27098	-0-	-0- B	-0-	27098	3			N	-0-					-0-
06	26197	N	26197	-0-	-0- B	-0-	26184	3	13	9	N	12	12	8			-0-
07	27063	N	22167	-0-	-4896 B	-0-	22163	3	4	9	N	4	4	8			-0-
08	27416	N	27416	-0-	-0- B	-0-	27416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26190	N	24490	-0-	-1700 B	-0-	24490	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46256	N	14657	-0-	-31599 B	-0-	14657	3			N	-0-					-0-
05	16076	N	16076	-0-	-0- B	-0-	16076	3			N	-0-					-0-
06	15480	#	15034	-0-	-446 B	-446	15034	3			N	-0-					-0-
07	26310	R	26756	-0-	446 B	-0-	26756	3			N	-0-					-0-
08	44679	R	44679	-0-	-0- B	-0-	44679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	30041	R	30041	-0-	-0- B	-0-	30041	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66420	N	64809	-0-	-1611 B	-0-	64809	3			N	-0-					-0-
05	69573	N	69573	-0-	-0- B	-0-	69573	3			N	-0-					-0-
06	69840	N	67917	-0-	-1923 B	-0-	67917	3			N	-0-					-0-
07	INC G-10		57047	-0-	57047 B	57047	57047	3			N	-0-					-0-
08	INC G-10		52900	-0-	52900 B	109947	52900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 109947																	
*09	64549	N	47290	-0-	-17259 B	92688	47290	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71910	N	69114	-0-	-2796 B	-0-	69114	3			N	-0-					-0-
05	73935	N	71954	-0-	-1981 B	-0-	71954	3			N	-0-					-0-
06	71160	N	70144	-0-	-1016 B	-0-	70144	3			N	-0-					-0-
07	INC G-10		58037	-0-	58037 B	58037	58037	3			N	-0-					-0-
08	INC G-10		71444	-0-	71444 B	129481	71444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 129481																	
*09	64549	N	65132	-0-	583 B	130064	65132	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
05	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
06	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
07	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
08	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61050	N	41971	-0-	-19079	B	-0-	41971	3			N	-0-					-0-
05	65720	N	45364	-0-	-20356	B	-0-	45364	3			N	-0-					-0-
06	59280	N	48402	-0-	-10878	B	-0-	48402	3			N	-0-					-0-
07	INC G-10		46156	-0-	46156	B	46156	46156	3			N	-0-					-0-
08	INC G-10		55264	-0-	55264	B	101420	55264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				101420														
*09	64549	N	50633	-0-	-13916	B	87504	50633	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2369	-0-	59	B	-1849	2369	3			N	-0-					-0-
05	2728	N	2497	-0-	-231	B	-1849	2497	3			N	-0-					-0-
06	2520	N	2377	-0-	-143	B	-1849	2377	3			N	-0-					-0-
07	2449	N	2365	-0-	-84	B	-1849	2365	3			N	-0-					-0-
08	2511	N	2541	-0-	30	B	-1819	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1819											
09	2370	N	1898	-0-	-472	B	-0-	1898	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15681	N	15681	-0-	-0-	B	-0-	15681	3			N	-0-					-0-
05	7811	N	7811	-0-	-0-	B	-0-	7811	3			N	-0-					-0-
06	4702	N	4702	-0-	-0-	B	-0-	4702	3			N	-0-					-0-
07	3319	N	3319	-0-	-0-	B	-0-	3319	3			N	-0-					-0-
08	5595	N	5595	-0-	-0-	B	-0-	5595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	5464	N	5464	-0-	-0-	B	-0-	5464	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	1728	-0-	-672	B	-0-	1728	3			N	-0-					-0-
05	2480	N	1797	-0-	-683	B	-0-	1797	3			N	-0-					-0-
06	1800	N	1708	-0-	-92	B	-0-	1708	3			N	-0-					-0-
07	1798	N	1514	-0-	-284	B	-0-	1514	3			N	-0-					-0-
08	1798	N	1791	-0-	-7	B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1710	N	1611	-0-	-99	B	-0-	1611	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

04	829 N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	2852 N	-0-	-0-	-2852 B	-0-					N	-0-					-0-
06	1525 N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
07	3100 N	3114	-0-	14 B	14	3114	3			N	-0-					-0-
08	14 N	-0-	-0-	-14 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530 N	-0-	-0-	-1530 B	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

04	48930 N	48443	-0-	-487 B	-42522	48443	3			N	-0-					-0-
05	49321 N	50112	-0-	791 B	-41731	50112	3			N	-0-					-0-
06	47970 N	49269	-0-	1299 B	-40432	49269	3			N	-0-					-0-
07	44330 N	46431	-0-	2101 B	-38331	46431	3			N	-0-					-0-
08	44330 N	64805	-0-	20475 B	-17856	64805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17856																
*09	51013 N	51013	-0-	-0- B	-0-	51013	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

04	23295 N	23295	-0-	-0- B	-0-	23295	3			N	-0-					-0-
05	24180 N	21365	-0-	-2815 B	-0-	21365	3			N	-0-					-0-
06	21210 N	18456	-0-	-2754 B	-0-	18456	3			N	-0-					-0-
07	24087 N	16613	-0-	-7474 B	-0-	16613	3			N	-0-					-0-
08	21359 N	20543	-0-	-816 B	-0-	20543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	20601 N	20601	-0-	-0- B	-0-	20601	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

04	63510 N	56561	-0-	-6949 B	-18108	56561	3			N	-0-					-0-
05	66309 N	56708	-0-	-9601 B	-18108	56708	3			N	-0-					-0-
06	61620 N	53615	-0-	-8005 B	-18108	53615	3			N	-0-					-0-
07	58435 N	48288	-0-	-10147 B	-18108	48288	3			N	-0-					-0-
08	56699 N	61208	-0-	4509 B	-13599	61208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13599																
09	53610 N	49273	-0-	-4337 B	-0-	49273	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

04	5175	N	5175	-0-	-0- B	-0-	5175	3		N	-0-					-0-
05	5218	N	5218	-0-	-0- B	-0-	5218	3		N	-0-					-0-
06	5052	N	5052	-0-	-0- B	-0-	5052	3		N	-0-					-0-
07	5208	N	4322	-0-	-886 B	-0-	4322	3		N	-0-					-0-
08	5208	N	4452	-0-	-756 B	-0-	4452	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	5040	N	2921	-0-	-2119 B	-0-	2921	3		N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

04	28050	N	11427	-0-	-16623 B	-0-	11427	3		N	-0-					-0-
05	27838	N	10751	-0-	-17087 B	-0-	10751	3		N	-0-					-0-
06	19860	N	10178	-0-	-9682 B	-0-	10178	3		N	-0-					-0-
07	12617	N	12617	-0-	-0- B	-0-	12617	3		N	-0-					-0-
08	13267	N	13267	-0-	-0- B	-0-	13267	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	10170	N	9826	-0-	-344 B	-0-	9826	3		N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

04	30330	N	27359	-0-	-2971 B	-0-	27359	3		N	-0-					-0-
05	29977	N	29247	-0-	-730 B	-0-	29247	3		N	-0-					-0-
06	27600	N	27551	-0-	-49 B	-0-	27551	3		N	-0-					-0-
07	28272	N	24603	-0-	-3669 B	-0-	24603	3		N	-0-					-0-
08	29233	N	28583	-0-	-650 B	-0-	28583	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	27540	N	25096	-0-	-2444 B	-0-	25096	3		N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

04	47370	N	45499	-0-	-1871 B	-0-	45499	3		N	-0-					-0-
05	48515	N	47641	-0-	-874 B	-0-	47641	3		N	-0-					-0-
06	46470	N	45861	-0-	-609 B	-0-	45861	3		N	-0-					-0-
07	47027	N	37245	-0-	-9782 B	-0-	37245	3		N	-0-					-0-
08	47647	N	45115	-0-	-2532 B	-0-	45115	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	45870	N	41114	-0-	-4756 B	-0-	41114	3		N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

04	36780	N	34710	-0-	-2070 B	-0-	34710	3		N	-0-					-0-
05	36735	N	36038	-0-	-697 B	-0-	36038	3		N	-0-					-0-
06	33763	N	33763	-0-	-0- B	-0-	33763	3		N	-0-					-0-
07	35061	N	32019	-0-	-3042 B	-0-	32019	3		N	-0-					-0-
08	35218	N	35218	-0-	-0- B	-0-	35218	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	33750	N	32220	-0-	-1530 B	-0-	32220	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15366	N	15366	-0-	-0-	B	-0-	15366	3			N	-0-					-0-
05	17701	N	16397	-0-	-1304	B	-0-	16397	3			N	-0-					-0-
06	16264	N	16264	-0-	-0-	B	-0-	16264	3			N	-0-					-0-
07	15111	N	15111	-0-	-0-	B	-0-	15111	3			N	-0-					-0-
08	21107	N	21107	-0-	-0-	B	-0-	21107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	16639	N	16639	-0-	-0-	B	-0-	16639	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

04	6750	N	6147	-0-	-603	B	-0-	6147	3			N	-0-					-0-
05	6510	N	6037	-0-	-473	B	-0-	6037	3			N	-0-					-0-
06	6210	N	5672	-0-	-538	B	-0-	5672	3			N	-0-					-0-
07	6200	N	6124	-0-	-76	B	-0-	6124	3			N	-0-					-0-
08	6933	N	6933	-0-	-0-	B	-0-	6933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	5825	N	5825	-0-	-0-	B	-0-	5825	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

04	30180	N	30180	-0-	-0-	B	-0-	30180	3			N	-0-					-0-
05	30893	N	30893	-0-	-0-	B	-0-	30893	3			N	-0-					-0-
06	29428	N	29428	-0-	-0-	B	-0-	29428	3			N	-0-					-0-
07	30566	N	26582	-0-	-3984	B	-0-	26582	3			N	-0-					-0-
08	30794	N	30794	-0-	-0-	B	-0-	30794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	29430	N	29282	-0-	-148	B	-0-	29282	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

04	18210	N	16048	-0-	-2162	B	-0-	16048	3			N	-0-					-0-
05	17391	N	16268	-0-	-1123	B	-0-	16268	3			N	-0-					-0-
06	16620	N	14178	-0-	-2442	B	-0-	14178	3			N	-0-					-0-
07	16585	N	13152	-0-	-3433	B	-0-	13152	3			N	-0-					-0-
08	16275	N	11867	-0-	-4408	B	-0-	11867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14190	N	10223	-0-	-3967	B	-0-	10223	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

04	6300	N	6084	-0-	-216	B	-0-	6084	3			N	-0-					-0-
05	5952	N	5886	-0-	-66	B	-0-	5886	3			N	-0-					-0-
06	5640	N	5574	-0-	-66	B	-0-	5574	3			N	-0-					-0-
07 INC G-10			7530	-0-	7530	B	7530	7530	3			N	-0-					-0-
08 INC G-10			5415	-0-	5415	B	12945	5415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			12945															
*09	20366	N	7421	-0-	-12945	B	-0-	7421	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

04	42458	N	42458	-0-	-0-	B	-0-	42458	3			N	-0-					-0-
05	44532	N	44532	-0-	-0-	B	-0-	44532	3			N	-0-					-0-
06	42288	N	42288	-0-	-0-	B	-0-	42288	3			N	-0-					-0-
07	35933	N	35933	-0-	-0-	B	-0-	35933	3			N	-0-					-0-
08	42243	N	42243	-0-	-0-	B	-0-	42243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
*09	32156	N	32156	-0-	-0-	B	-0-	32156	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13410	X	12430	-0-	-980	-0-	12430	2			N	-0-					-0-
05	13392	X	12029	-0-	-1363	-0-	12029	2			N	-0-					-0-
06	12960	X	11287	-0-	-1673	-0-	11287	2			N	-0-					-0-
07	13330	X	11592	-0-	-1738	-0-	11592	2			N	-0-					-0-
08	12834	X	11348	-0-	-1486	-0-	11348	2			N	-0-					-0-
09	12420	X	11848	-0-	-572	-0-	11848	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

04	780 N	743	-0-	-37	-0-	110	1	633	3	N	-0-					-0-
05	963 N	963	-0-	-0-	-0-	143	1	820	3	N	-0-					-0-
06	855 N	855	-0-	-0-	-0-	126	1	729	3	N	-0-					-0-
07	828 N	828	-0-	-0-	-0-	125	1	703	3	N	-0-					-0-
08	961 N	935	-0-	-26	-0-	125	1	810	3	N	-0-					-0-
*09	1264 N	1264	-0-	-0-	-0-	116	1	1148	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

04	270 N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	248 N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	258 N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
08	354 N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-
05	4185	X	4169	-0-	-16	-0-	4169	2			N	-0-					-0-
06	4050	X	3927	-0-	-123	-0-	3927	2			N	-0-					-0-
07	4092	X	3558	-0-	-534	-0-	3558	2			N	-0-					-0-
08	4092	X	3526	-0-	-566	-0-	3526	2			N	-0-					-0-
09	3960	X	2648	-0-	-1312	-0-	2648	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

04	2255	X	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	1488	N	1269	-0-	-219	-0-	1269	2			N	-0-					-0-
06	1380	N	1335	-0-	-45	-0-	1335	2			N	-0-					-0-
07	1829	N	1344	-0-	-485	-0-	1344	2			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

04	6600	X	6203	-0-	-397	-0-	512	1	5691	2	N	-0-					-0-
05	6727	X	6263	-0-	-464	-0-	923	1	5340	2	N	-0-					-0-
06	6450	X	5791	-0-	-659	-0-	847	1	4944	2	N	-0-					-0-
07	INC G-10		5982	-0-	5982	5982	836	1	5146	2	N	-0-					-0-
08	INC G-10		5962	-0-	5962	11944	824	1	5138	2	N	-0-					-0-
09	INC G-10		5745	-0-	5745	17689	1032	1	4713	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12150	X	11749	-0-	-401	-0-	11749	3			N	-0-					-0-
05	12400	X	11835	-0-	-565	-0-	11835	3			N	-0-					-0-
06	11910	X	10715	-0-	-1195	-0-	10715	3			N	-0-					-0-
07	12245	X	10624	-0-	-1621	-0-	10624	3			N	-0-					-0-
08	12261	X	12261	-0-	-0-	-0-	12261	3			N	-0-					-0-
09	11760	X	11641	-0-	-119	-0-	11641	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

04	1800	N	1527	-0-	-273	-0-	1527	3			N	-0-					-0-
05	1674	N	1440	-0-	-234	-0-	1440	3			N	-0-					-0-
06	1440	N	1148	-0-	-292	-0-	1148	3			N	-0-					-0-
07	1581	N	1168	-0-	-413	-0-	1168	3			N	-0-					-0-
08	1426	N	1067	-0-	-359	-0-	1067	3			N	-0-					-0-
*09	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

04	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
05	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-
06	4447	X	4447	-0-	-0-	-0-	4447	3			N	-0-					-0-
07	5332	X	4025	-0-	-1307	-0-	4025	3			N	-0-					-0-
08	4836	X	4603	-0-	-233	-0-	4603	3			N	-0-					-0-
09	4530	X	4174	-0-	-356	-0-	4174	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

04	4410	X	3176	-0-	-1234	-0-	3176	3			N	-0-					-0-
05	4557	X	3039	-0-	-1518	-0-	3039	3			N	-0-					-0-
06	4410	X	3265	-0-	-1145	-0-	3265	3			N	-0-					-0-
07	3441	X	3204	-0-	-237	-0-	3204	3			N	-0-					-0-
08	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
*09	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

04	9494	X	9494	-0-	-0-	-0-	19	1	9475	3	N	-0-					-0-
05	9914	X	9914	-0-	-0-	-0-	20	1	9894	3	N	-0-					-0-
06	9590	X	9590	-0-	-0-	-0-	15	1	9575	3	N	-0-					-0-
07	10323	X	9051	-0-	-1272	-0-	10	1	9041	3	N	-0-					-0-
08	10075	X	9619	-0-	-456	-0-	12	1	9607	3	N	-0-					-0-
09	9600	X	9214	-0-	-386	-0-	9214	3			N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13140	X	8902	-0-	-4238	-0-	8902	3			N	-0-					-0-
05	13578	X	9083	-0-	-4495	-0-	9083	3			N	-0-					-0-
06	10920	X	7939	-0-	-2981	-0-	7939	3			N	-0-					-0-
07	11284	X	8085	-0-	-3199	-0-	8085	3			N	-0-					-0-
08	11284	X	9235	-0-	-2049	-0-	9235	3			N	-0-					-0-
09	8910	X	8013	-0-	-897	-0-	8013	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

04	9060	X	8841	-0-	-219	-0-	8841	3			N	-0-					-0-
05	9848	X	9848	-0-	-0-	-0-	9848	3			N	-0-					-0-
06	8905	X	8905	-0-	-0-	-0-	8905	3			N	-0-					-0-
07	9145	X	7992	-0-	-1153	-0-	7992	3			N	-0-					-0-
08	9486	X	9415	-0-	-71	-0-	9415	3			N	-0-					-0-
09	9180	X	8612	-0-	-568	-0-	8612	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

04	2370	X	2143	-0-	-227	-0-	2143	3			N	-0-					-0-
05	2201	N	2142	-0-	-59	-0-	2142	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2201	N	2088	-0-	-113	-0-	2088	3			N	-0-					-0-
08	2139	N	1725	-0-	-414	-0-	1725	3			N	-0-					-0-
09	2250	N	551	-0-	-1699	-0-	551	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

04	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
05	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					-0-
06	2940	X	2918	-0-	-22	-0-	2918	3			N	-0-					-0-
07	3038	X	2808	-0-	-230	-0-	2808	3			N	-0-					-0-
08	3038	X	2944	-0-	-94	-0-	2944	3			N	-0-					-0-
09	2940	X	2769	-0-	-171	-0-	2769	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

04	1590	X	1283	-0-	-307	-0-	1283	3			N	-0-					-0-
05	1643	X	1291	-0-	-352	-0-	1291	3			N	-0-					-0-
06	1380	X	1194	-0-	-186	-0-	1194	3			N	-0-					-0-
07	5569	X	5569	-0-	-0-	-0-	5569	3			N	-0-					-0-
08	3100	N	8254	-0-	5154	5154	8254	3			N	-0-					-0-
*09	3000	N	1042	-0-	-1958	3196	1042	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

04	23400	X	22847	-0-	-553	-0-	22847	3			N	-0-					-0-
05	24180	X	22011	-0-	-2169	-0-	22011	3			N	-0-					-0-
06	23400	X	20464	-0-	-2936	-0-	20464	3			N	-0-					-0-
07	18386	X	18386	-0-	-0-	-0-	18386	3			N	-0-					-0-
08	24231	X	24231	-0-	-0-	-0-	24231	3			N	-0-					-0-
*09	19739	X	19739	-0-	-0-	-0-	19739	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	11370	X	10750	-0-	-620	-0-	10750	3		N	-0-			-0-
05	10912	X	7125	-0-	-3787	-0-	7125	3		N	-0-			-0-
06	8820	X	4609	-0-	-4211	-0-	4609	3		N	-0-			-0-
07	9455	X	3849	-0-	-5606	-0-	3849	3		N	-0-			-0-
08	9455	X	3074	-0-	-6381	-0-	3074	3		N	-0-			-0-
09	9150	X	3187	-0-	-5963	-0-	3187	3		N	-0-			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

04	6103	X	6103	-0-	-0-	-0-	6103	3		N	-0-			-0-
05	5567	X	5567	-0-	-0-	-0-	5567	3		N	-0-			-0-
06	5781	X	5781	-0-	-0-	-0-	5781	3		N	-0-			-0-
07	6510	X	5741	-0-	-769	-0-	5741	3		N	-0-			-0-
08	6510	X	6355	-0-	-155	-0-	6355	3		N	-0-			-0-
09	6090	X	5678	-0-	-412	-0-	5678	3		N	-0-			-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

04	43080	X	39542	-0-	-3538	-0-	39542	3		N	-0-			-0-
05	45823	X	45823	-0-	-0-	-0-	45823	3		N	-0-			-0-
06	43080	X	37477	-0-	-5603	-0-	37477	3		N	-0-			-0-
07	39263	X	39263	-0-	-0-	-0-	39263	3		N	-0-			-0-
08	40815	X	40815	-0-	-0-	-0-	40815	3		N	-0-			-0-
*09	41973	X	41973	-0-	-0-	-0-	41973	3		N	-0-			-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

04	5640	X	5625	-0-	-15	-0-	5625	3		N	-0-			-0-
05	5828	X	5442	-0-	-386	-0-	5442	3		N	-0-			-0-
06	5490	X	5235	-0-	-255	-0-	5235	3		N	-0-			-0-
07	4806	X	4806	-0-	-0-	-0-	4806	3		N	-0-			-0-
08	4526	X	4350	-0-	-176	-0-	4350	3		N	-0-			-0-
09	4380	X	4196	-0-	-184	-0-	4196	3		N	-0-			-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

04	9929	X	9929	-0-	-0-	-0-	9929	3		N	-0-			-0-
05	13208	X	13208	-0-	-0-	-0-	13208	3		N	-0-			-0-
06	16255	X	16255	-0-	-0-	-0-	16255	3		N	-0-			-0-
07	15624	X	10909	-0-	-4715	-0-	10909	3		N	-0-			-0-
08	15624	X	12301	-0-	-3323	-0-	12301	3		N	-0-			-0-
09	16260	X	15435	-0-	-825	-0-	15435	3		N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

04	14289	X	14289	-0-	-0-	-0-	14289	3		N	-0-			-0-
05	14756	X	14677	-0-	-79	-0-	14677	3		N	-0-			-0-
06	14310	X	13956	-0-	-354	-0-	13956	3		N	-0-			-0-
07	14663	X	13009	-0-	-1654	-0-	13009	3		N	-0-			-0-
08	14663	X	14601	-0-	-62	-0-	14601	3		N	-0-			-0-
09	14190	X	13552	-0-	-638	-0-	13552	3		N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

04	15060	X	13728	-0-	-1332	-0-	13728	3			N	-0-					-0-
05	15562	X	12685	-0-	-2877	-0-	12685	3			N	-0-					-0-
06	13470	X	11967	-0-	-1503	-0-	11967	3			N	-0-					-0-
07	14198	X	11475	-0-	-2723	-0-	11475	3			N	-0-					-0-
08	14198	X	9790	-0-	-4408	-0-	9790	3			N	-0-					-0-
09	13740	X	9901	-0-	-3839	-0-	9901	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

04	25140	X	20918	-0-	-4222	-0-	20918	3			N	-0-					-0-
05	22475	X	20988	-0-	-1487	-0-	20988	3			N	-0-					-0-
06	21000	X	19459	-0-	-1541	-0-	19459	3			N	-0-					-0-
07	21638	X	19960	-0-	-1678	-0-	19960	3			N	-0-					-0-
08	21607	X	17269	-0-	-4338	-0-	17269	3			N	-0-					-0-
09	20910	X	18531	-0-	-2379	-0-	18531	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

04	5400	X	4141	-0-	-1259	-0-	4141	3			N	-0-					-0-
05	5177	X	4590	-0-	-587	-0-	4590	3			N	-0-					-0-
06	4380	X	3403	-0-	-977	-0-	3403	3			N	-0-					-0-
07	4526	X	4477	-0-	-49	-0-	4477	3			N	-0-					-0-
08	4588	X	3806	-0-	-782	-0-	3806	3			N	-0-					-0-
09	4440	X	3824	-0-	-616	-0-	3824	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

04	8310	X	7969	-0-	-341	-0-	7969	3			N	-0-					-0-
05	9269	X	9269	-0-	-0-	-0-	9269	3			N	-0-					-0-
06	8966	X	8966	-0-	-0-	-0-	8966	3			N	-0-					-0-
07	8639	X	8639	-0-	-0-	-0-	8639	3			N	-0-					-0-
08	9393	X	9393	-0-	-0-	-0-	9393	3			N	-0-					-0-
*09	8015	X	8015	-0-	-0-	-0-	8015	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

04	3450	X	3075	-0-	-375	-0-	3075	3			N	-0-					-0-
05	3503	X	3078	-0-	-425	-0-	3078	3			N	-0-					-0-
06	3390	X	2908	-0-	-482	-0-	2908	3			N	-0-					-0-
07	3410	X	2671	-0-	-739	-0-	2671	3			N	-0-					-0-
08	3348	X	2541	-0-	-807	-0-	2541	3			N	-0-					-0-
09	3090	X	2588	-0-	-502	-0-	2588	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

04	3510	X	2392	-0-	-1118	-0-	2392	3			N	-0-					-0-
05	3410	X	2415	-0-	-995	-0-	2415	3			N	-0-					-0-
06	3300	X	2169	-0-	-1131	-0-	2169	3			N	-0-					-0-
07	3410	X	1631	-0-	-1779	-0-	1631	3			N	-0-					-0-
08	3038	X	1878	-0-	-1160	-0-	1878	3			N	-0-					-0-
09	2400	X	2125	-0-	-275	-0-	2125	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43110	X	40326	-0-	-2784	-0-	40326	3			N	-0-					-0-
05	44547	X	42395	-0-	-2152	-0-	42395	3			N	-0-					-0-
06	41520	X	40856	-0-	-664	-0-	40856	3			N	-0-					-0-
07	41416	X	39044	-0-	-2372	-0-	39044	3			N	-0-					-0-
08	41416	X	38491	-0-	-2925	-0-	38491	3			N	-0-					-0-
09	40080	X	27392	-0-	-12688	-0-	27392	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9314	X	9314	-0-	-0-	-0-	9314	3			N	-0-					-0-
05	9300	X	9120	-0-	-180	-0-	9120	3			N	-0-					-0-
06	9000	X	8586	-0-	-414	-0-	8586	3			N	-0-					-0-
07	8928	X	8119	-0-	-809	-0-	8119	3			N	-0-					-0-
08	8928	X	7537	-0-	-1391	-0-	7537	3			N	-0-					-0-
09	8640	X	7369	-0-	-1271	-0-	7369	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6160	X	6160	-0-	-0-	-0-	6160	3			N	-0-					-0-
05	7273	X	7273	-0-	-0-	-0-	7273	3			N	-0-					-0-
06	8510	X	8510	-0-	-0-	-0-	8510	3			N	-0-					-0-
07	8054	X	8054	-0-	-0-	-0-	8054	3			N	-0-					-0-
08	5479	X	5479	-0-	-0-	-0-	5479	3			N	-0-					-0-
*09	6820	X	6820	-0-	-0-	-0-	6820	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13320	X	11067	-0-	-2253	-0-	11067	3			N	-0-					-0-
05	13392	X	10344	-0-	-3048	-0-	10344	3			N	-0-					-0-
06	12960	X	10622	-0-	-2338	-0-	10622	3			N	-0-					-0-
07	13144	X	10717	-0-	-2427	-0-	10717	3			N	-0-					-0-
08	11439	X	6370	-0-	-5069	-0-	6370	3			N	-0-					-0-
09	11070	X	10998	-0-	-72	-0-	10998	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17400	X	13632	-0-	-3768	-0-	13632	3			N	-0-					-0-
05	16740	X	15619	-0-	-1121	-0-	15619	3			N	-0-					-0-
06	14670	X	12217	-0-	-2453	-0-	12217	3			N	-0-					-0-
07	15066	X	10869	-0-	-4197	-0-	10869	3			N	-0-					-0-
08	15624	X	11518	-0-	-4106	-0-	11518	3			N	-0-					-0-
09	15120	X	11926	-0-	-3194	-0-	11926	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	926	-0-	-34	-0-	926	3			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
06	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					2
05	1514	N	1514	-0-	-0-	-0-	1514	3			Y	-0-					2
06	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					2
07	1643	N	1550	-0-	-93	-0-	1550	3			Y	-0-					2
08	1566	N	1566	-0-	-0-	-0-	1566	3			Y	-0-					2
*09	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					7
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					7
06	780	N	619	-0-	-161	-0-	619	3			N	-0-					7
07	1147	N	699	-0-	-448	-0-	699	3			N	-0-					7
08	868	N	667	-0-	-201	-0-	667	3			N	-0-					7
*09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					3
05	1767	N	1618	-0-	-149	-0-	1618	3			N	-0-					3
06	1710	N	1586	-0-	-124	-0-	1586	3			N	-0-					3
07	1736	N	1638	-0-	-98	-0-	1638	3			N	-0-					3
08	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					3
09	1590	N	1480	-0-	-110	-0-	1480	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					1
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					1
07	186	N	85	-0-	-101	-0-	85	3			N	-0-					1
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					1
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	X	1113	-0-	-177	-0-	1113	3			N	-0-					2
05	1333	X	265	-0-	-1068	-0-	265	3			N	-0-					2
06	1290	X	862	-0-	-428	-0-	862	3			N	-0-					2
07	1147	X	708	-0-	-439	-0-	708	3			N	-0-					2
08	1147	X	973	-0-	-174	-0-	973	3			N	-0-					2
09	1110	X	740	-0-	-370	-0-	740	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	X	678	-0-	-0-	-0-	678	3			N	-0-					1
05	682	X	675	-0-	-7	-0-	675	3			N	-0-					1
06	690	X	643	-0-	-47	-0-	643	3			N	-0-					1
07	713	X	672	-0-	-41	-0-	672	3			N	-0-					1
08	713	X	657	-0-	-56	-0-	657	3			N	-0-					1
09	690	X	504	-0-	-186	-0-	504	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1419	-0-	-21	-0-	1419	3			N	-0-					53
05	1488	X	1345	-0-	-143	-0-	1345	3			N	-0-					53
06	1410	X	1317	-0-	-93	-0-	1317	3			N	-0-					53
07	1457	X	1352	-0-	-105	-0-	1352	3			N	-0-					53
08	1457	X	1346	-0-	-111	-0-	1346	3			N	-0-					53
09	1410	X	1260	-0-	-150	-0-	1260	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
05	682	N	673	-0-	-9	-0-	673	3			N	-0-					3
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					3
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					3
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					3
09	660	N	624	-0-	-36	-0-	624	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

04	994	N	994	-0-	-0-	-0-	994	3			N	-0-					1
05	1240	N	954	-0-	-286	-0-	954	3			N	-0-					1
06	1050	N	905	-0-	-145	-0-	905	3			N	-0-					1
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					1
08	961	N	802	-0-	-159	-0-	802	3			N	-0-					1
09	900	N	870	-0-	-30	-0-	870	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					4
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					4
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					4
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					4
08	1085	N	668	-0-	-417	-0-	668	3			N	-0-					4
09	1200	N	286	-0-	-914	-0-	286	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

04	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					6
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					6
06	930	N	838	-0-	-92	-0-	838	3			N	-0-					6
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					6
08	961	N	906	-0-	-55	-0-	906	3			N	-0-					6
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					6

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	29	-0-	-811	-0-	29	3			N	-0-					-0-
05	868	X	735	-0-	-133	-0-	735	3			N	-0-					-0-
06	780	X	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	806	X	722	-0-	-84	-0-	722	3			N	-0-					-0-
08	806	X	718	-0-	-88	-0-	718	3			N	-0-					-0-
09	720	X	663	-0-	-57	-0-	663	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					1
06	360	N	152	-0-	-208	-0-	152	3			N	-0-					1
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					1
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					1
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	241	-0-	-209	-0-	241	3			Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	185	-0-	-435	-0-	185	3			N	-0-					-0-
09	600	N	155	-0-	-445	-0-	155	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					1
06	510	N	480	-0-	-30	-0-	480	3			N	-0-					1
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					1
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					1
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	1109	-0-	-31	-0-	1109	3			N	-0-					4
05	1178	X	1048	-0-	-130	-0-	1048	3			N	-0-					4
06	1110	X	1001	-0-	-109	-0-	1001	3			N	-0-					4
07	1147	X	1034	-0-	-113	-0-	1034	3			N	-0-					4
08	1147	X	1018	-0-	-129	-0-	1018	3			N	-0-					4
09	1110	X	937	-0-	-173	-0-	937	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	573	-0-	-87	-0-	573	3			N	-0-					3
05	651	X	536	-0-	-115	-0-	536	3			N	-0-					3
06	600	X	512	-0-	-88	-0-	512	3			N	-0-					3
07	620	X	526	-0-	-94	-0-	526	3			N	-0-					3
08	589	X	516	-0-	-73	-0-	516	3			N	-0-					3
09	570	X	466	-0-	-104	-0-	466	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
05	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
06	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
07	2666	N	2611	-0-	-55	-0-	2611	2			N	-0-					-0-
08	2604	N	2505	-0-	-99	-0-	2505	2			N	-0-					-0-
*09	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

04	390	X	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	X	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	X	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	403	X	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	390	X	340	-0-	-50	-0-	340	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

04	1970	X	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
05	2201	X	1627	-0-	-574	-0-	1627	2			N	-0-					-0-
06	2130	X	1605	-0-	-525	-0-	1605	2			N	-0-					-0-
07	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
08	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
*09	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

04	570	X	444	-0-	-126	-0-	444	2			N	-0-					-0-
05	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	2108	X	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
07	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
08	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
09	630	X	435	-0-	-195	-0-	435	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

04	70	X	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
05	62	X	61	-0-	-1	-0-	9	1	52	2	N	-0-					-0-
06	66	X	66	-0-	-0-	-0-	10	1	56	2	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
08	65	X	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-
09	60	X	54	-0-	-6	-0-	10	1	44	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	562	-0-	-38	-0-	89	1	473	2	N	-0-					-0-
05	589	N	549	-0-	-40	-0-	86	1	463	2	N	-0-					-0-
06	570	N	513	-0-	-57	-0-	75	1	438	2	N	-0-					-0-
07	INC G-10		571	-0-	571	571	70	1	501	2	N	-0-					-0-
08	INC G-10		532	-0-	532	1103	88	1	444	2	N	-0-					-0-
09	INC G-10		526	-0-	526	1629	77	1	449	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4530	X	4187	-0-	-343	-0-	346	1	3841	2	N	-0-					33
05	4681	X	4215	-0-	-466	-0-	621	1	3594	2	N	-0-					33
06	4530	X	3953	-0-	-577	-0-	578	1	3375	2	N	-0-					33
07	4433	X	3931	-0-	-502	-0-	549	1	3382	2	N	-0-					33
08	4340	X	3866	-0-	-474	-0-	534	1	3332	2	N	-0-					33
09	4200	X	3657	-0-	-543	-0-	657	1	3000	2	N	-0-					33

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2516	X	2516	-0-	-0-	-0-	208	1	2308	2	N	-0-					-0-
05	2627	X	2627	-0-	-0-	-0-	387	1	2240	2	N	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	407	1	2380	2	N	-0-					-0-
07	2604	X	2523	-0-	-81	-0-	352	1	2171	2	N	-0-					-0-
08	2635	X	2246	-0-	-389	-0-	310	1	1936	2	N	-0-					-0-
09	2790	X	1849	-0-	-941	-0-	332	1	1517	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	295	-0-	-155	-0-	24	1	271	2	N	-0-					-0-
05	465	X	288	-0-	-177	-0-	42	1	246	2	N	-0-					-0-
06	450	X	247	-0-	-203	-0-	36	1	211	2	N	-0-					-0-
07	465	X	263	-0-	-202	-0-	37	1	226	2	N	-0-					-0-
08	434	X	283	-0-	-151	-0-	39	1	244	2	N	-0-					-0-
09	300	X	266	-0-	-34	-0-	48	1	218	2	N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1152	-0-	-18	-0-	1152	2			N	-0-					9
05	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					9
06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					9
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					9
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					9
09	1110	N	1053	-0-	-57	-0-	1053	2			N	-0-					9

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1080	N	108	-0-	-972	-0-	108	2			N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-					-0-
08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
*09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

04	2130	X	2007	-0-	-123	-0-	2007	3			N	-0-					20
05	2263	X	2049	-0-	-214	-0-	2049	3			N	-0-					20
06	2190	X	1964	-0-	-226	-0-	1964	3			N	-0-					20
07	2263	X	1538	-0-	-725	-0-	1538	3			N	-0-					20
08	2170	X	1825	-0-	-345	-0-	1825	3			N	-0-					20
09	2010	X	1855	-0-	-155	-0-	1855	3			N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

04	1470	N	60	-0-	-1410	-0-	60	2			N	-0-					20
05	1519	N	1489	-0-	-30	-0-	1489	2			N	-0-					20
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					20
07	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					20
08	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					20
09	2250	N	1783	-0-	-467	-0-	1783	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

04	690	N	505	-0-	-185	-0-	505	2			N	-0-					-0-
05	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

04	3120	X	2853	-0-	-267	-0-	2853	2			N	-0-					58
05	3224	X	2833	-0-	-391	-0-	2833	2			N	-0-					58
06	3120	X	2576	-0-	-544	-0-	2576	2			N	-0-					58
07	3100	X	2611	-0-	-489	-0-	2611	2			N	-0-					58
08	3069	X	2653	-0-	-416	-0-	2653	2			N	-0-					58
09	2850	X	2319	-0-	-531	-0-	2319	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

04	1170	N	1074	-0-	-96	-0-	1074	2			N	-0-					26
05	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					26
06	1140	N	653	-0-	-487	-0-	653	2			N	-0-					26
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					26
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					26
*09	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

04	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
09	600	N	586	-0-	-14	-0-	586	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

04	1680	X	742	-0-	-938	-0-	742	3			N	-0-					-0-
05	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
06	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
07	2718	X	2718	-0-	-0-	-0-	2718	3			N	-0-					-0-
08	2356	X	2306	-0-	-50	-0-	2306	3			N	-0-					-0-
09	2460	X	2269	-0-	-191	-0-	2269	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
06	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
07	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
*09	2167	N	2167	-0-	-0-	-0-	2167	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

04	1770	X	1603	-0-	-167	-0-	1603	3			N	-0-					-0-
05	1705	X	1526	-0-	-179	-0-	1526	3			N	-0-					-0-
06	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
07	1705	X	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
08	1674	X	1137	-0-	-537	-0-	1137	3			N	-0-					-0-
09	1950	X	-0-	-0-	-1950	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

04	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
09	1440	N	1312	-0-	-128	-0-	1312	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

04	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
05	2480	X	2104	-0-	-376	-0-	2104	3			N	-0-					-0-
06	2400	X	2203	-0-	-197	-0-	2203	3			N	-0-					-0-
07	2480	X	2110	-0-	-370	-0-	2110	3			N	-0-					-0-
08	2480	X	2163	-0-	-317	-0-	2163	3			N	-0-					-0-
*09	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

04	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

04	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					110
05	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					110
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					110
*07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					110
*08	682	N	602	-0-	-80	-0-	602	3			Y	-0-					110
*09	660	N	501	-0-	-159	-0-	501	3			Y	-0-					110

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X	1286	-0-	-154	-0-	1286	3			N	-0-					-0-
05	1488	X	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
06	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
07	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
08	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
*09	1793	X	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9104	X	9104	-0-	-0-	-0-	9104	3			Y	-0-					94
05	8866	X	8505	-0-	-361	-0-	8505	3			Y	-0-					94
06	8970	X	8686	-0-	-284	-0-	8686	3			Y	-0-					94
*07	9393	X	8042	-0-	-1351	-0-	8042	3			Y	-0-					94
*08	9393	X	8554	-0-	-839	-0-	8554	3			Y	-0-					94
*09	9090	X	7667	-0-	-1423	-0-	7667	3			Y	-0-					94

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-
05	1333	X	776	-0-	-557	-0-	776	3			N	-0-					-0-
06	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
07	1333	X	1227	-0-	-106	-0-	1227	3			N	-0-					-0-
08	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1470	X	1223	-0-	-247	-0-	1223	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
08	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
09	870	N	749	-0-	-121	-0-	749	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1093	-0-	-17	-0-	1093	3			Y	-0-					71
05	1222	N	1222	-0-	-0-	-0-	1222	3			Y	-0-					71
06	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					71
*07	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					71
*08	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					71
*09	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					71

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
05	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
09	1050	N	856	-0-	-194	-0-	856	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

04	900	X	889	-0-	-11	-0-	889	2			N	-0-					-0-
05	899	X	862	-0-	-37	-0-	862	2			N	-0-					-0-
06	923	X	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	1173	X	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
*09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

04	5910	X	5458	-0-	-452	-0-	5458	2			N	-0-					-0-
05	5921	X	5913	-0-	-8	-0-	5913	2			N	-0-					-0-
06	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
07	5922	X	5922	-0-	-0-	-0-	5922	2			N	-0-					-0-
08	5921	X	5633	-0-	-288	-0-	5633	2			N	-0-					-0-
09	5820	X	5395	-0-	-425	-0-	5395	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

04	4410	X	4241	-0-	-169	-0-	4241	2			N	-0-					-0-
05	4464	X	4259	-0-	-205	-0-	4259	2			N	-0-					-0-
06	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-
07	4464	X	4399	-0-	-65	-0-	4399	2			N	-0-					-0-
08	4436	X	4436	-0-	-0-	-0-	4436	2			N	-0-					-0-
09	4410	X	4287	-0-	-123	-0-	4287	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2210	X	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
05	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
07	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
08	2666	X	2480	-0-	-186	-0-	2480	2			N	-0-					-0-
09	2640	X	2285	-0-	-355	-0-	2285	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-
05	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*09	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
05	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
06	1238	X	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1271	X	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
08	1271	X	1241	-0-	-30	-0-	1241	2			N	-0-					-0-
09	1230	X	1107	-0-	-123	-0-	1107	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1934	-0-	-436	-0-	1934	2			N	-0-					-0-
05	2418	X	2088	-0-	-330	-0-	2088	2			N	-0-					-0-
06	2340	X	2279	-0-	-61	-0-	2279	2			N	-0-					-0-
07	2232	X	2092	-0-	-140	-0-	2092	2			N	-0-					-0-
08	2232	X	1861	-0-	-371	-0-	1861	2			N	-0-					-0-
09	2280	X	1711	-0-	-569	-0-	1711	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2597	-0-	-253	-0-	2597	2			N	-0-					-0-
05	2883	X	2749	-0-	-134	-0-	2749	2			N	-0-					-0-
06	2790	X	2612	-0-	-178	-0-	2612	2			N	-0-					-0-
07	2883	X	2652	-0-	-231	-0-	2652	2			N	-0-					-0-
08	2759	X	2735	-0-	-24	-0-	2735	2			N	-0-					-0-
*09	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	729	2			N	-0-					-0-
05	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
08	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1664	-0-	-256	-0-	1664	2			N	-0-					-0-
05	1922	X	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
07	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
08	2086	X	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
09	1980	X	1890	-0-	-90	-0-	1890	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	X	1280	-0-	-190	-0-	1280	2			N	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
06	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
07	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1740	X	1613	-0-	-127	-0-	1613	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

04	1380	X	1201	-0-	-179	-0-	1201	2			N	-0-					-0-
05	1395	X	1239	-0-	-156	-0-	1239	2			N	-0-					-0-
06	1350	X	1136	-0-	-214	-0-	1136	2			N	-0-					-0-
07	1302	X	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
08	1271	X	957	-0-	-314	-0-	957	2			N	-0-					-0-
09	1200	X	977	-0-	-223	-0-	977	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

04	773	X	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
06	787	X	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	806	X	752	-0-	-54	-0-	752	2			N	-0-					-0-
08	837	X	694	-0-	-143	-0-	694	2			N	-0-					-0-
09	810	X	630	-0-	-180	-0-	630	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

04	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-
09	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

04	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

04	1380	#	1281	-0-	-99	-0-	190	1	1091	3	N	-0-					-0-
05	1426	#	1130	-0-	-296	-0-	167	1	963	3	N	-0-					-0-
06	1380	#	1175	-0-	-205	-0-	174	1	1001	3	N	-0-					-0-
07	1364	#	1228	-0-	-136	-0-	185	1	1043	3	N	-0-					-0-
08	1382	R	1382	-0-	-0-	-0-	185	1	1197	3	N	-0-					-0-
*09	2000	R	2000	-0-	-0-	-0-	184	1	1816	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	628	-0-	-182	-0-	103	1	525	2	N	-0-					-0-
05	744	N	503	-0-	-241	-0-	79	1	424	2	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	71	1	415	2	N	-0-					-0-
07	INC G-10		557	-0-	557	557	68	1	489	2	N	-0-					-0-
08	INC G-10		531	-0-	531	1088	88	1	443	2	N	-0-					-0-
09	INC G-10		436	-0-	436	1524	64	1	372	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

04	5070	#	2963	-0-	-2107	-0-	172	1	2791	3	N	-0-					-0-
05	5704	#	4979	-0-	-725	-0-	379	1	4600	3	N	-0-					-0-
06	5520	#	3957	-0-	-1563	-0-	260	1	3697	3	N	-0-					-0-
07	5704	#	5140	-0-	-564	-0-	429	1	4711	3	N	-0-					-0-
08	4991	#	4551	-0-	-440	-0-	409	1	4142	3	N	-0-					-0-
*09	4949	R	4949	-0-	-0-	-0-	436	1	4513	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

04	4740	X	2439	-0-	-2301	-0-	142	1	2297	3	N	-0-					-0-
05	4929	X	4314	-0-	-615	-0-	328	1	3986	3	N	-0-					-0-
06	4770	X	3731	-0-	-1039	-0-	246	1	3485	3	N	-0-					-0-
07	4929	X	4893	-0-	-36	-0-	408	1	4485	3	N	-0-					-0-
08	4434	X	4434	-0-	-0-	-0-	399	1	4035	3	N	-0-					-0-
*09	4250	X	4250	-0-	-0-	-0-	374	1	3876	3	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

04	1800 N	1730	-0-	-70	-0-	274	1	1456	2	N	-0-					-0-
05	1798 N	1678	-0-	-120	-0-	263	1	1415	2	N	-0-					-0-
06	1645 N	1645	-0-	-0-	-0-	240	1	1405	2	N	-0-					-0-
07	INC G-10	1706	-0-	1706	1706	209	1	1497	2	N	-0-					-0-
08	INC G-10	1673	-0-	1673	3379	277	1	1396	2	N	-0-					-0-
09	INC G-10	1561	-0-	1561	4940	228	1	1333	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

04	7 X	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	9 X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
06	15 X	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
07	INC G-10	6	-0-	6	6	1	1	5	2	N	-0-					-0-
08	INC G-10	7	-0-	7	13	1	1	6	2	N	-0-					-0-
09	INC G-10	6	-0-	6	19	1	1	5	2	N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	602	2	9	9	N	8					199
05	806	N	510	-0-	-296	-0-	484	2	26	9	N	24	173	1			50
06	840	N	-0-	-0-	-840	-0-					N	59					109
07	1104	N	1104	-0-	-0-	-0-	1084	2	20	9	N	18					127
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					127
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10448	X	2604	-0-	-7844	-0-	2339	2	265	9	N	241	155	1			331
05	4250	X	4250	-0-	-0-	-0-	3921	2	329	9	N	299	359	1			271
06	2700	X	-0-	-0-	-2700	-0-					N	163	210	1			224
07	2790	X	1835	-0-	-955	-0-	1350	3	485	9	Y	441	401	1			264
08	2790	X	1108	-0-	-1682	-0-	633	3	475	9	Y	432	419	1			277
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					277

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1476	N	1476	-0-	-0-	-0-	1286	2	190	9	N	173	111	1			204
05	1085	N	889	-0-	-196	-0-	797	2	92	9	N	84	101	1			187
06	1050	N	-0-	-0-	-1050	-0-					N	193	184	1			196
07	1800	N	1800	-0-	-0-	-0-	1475	3	325	9	Y	295	315	1			176
08	1753	N	1753	-0-	-0-	-0-	1435	3	318	9	Y	289	280	1			185
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					185

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9137	X	2415	-0-	-6722	-0-	1939	2	476	9	N	433	279	1			331
05	1573	X	1573	-0-	-0-	-0-	1345	2	228	9	N	207	249	1			289
06	1740	X	-0-	-0-	-1740	-0-					N	279	275	1			293
07	2958	X	2958	-0-	-0-	-0-	2881	3	77	9	Y	70	323	1			40
08	2721	X	2721	-0-	-0-	-0-	2648	3	73	9	Y	66	64	1			42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	660	-0-	-90	-0-	628	2	32	9	N	29	18	1			71
05	664	N	664	-0-	-0-	-0-	635	2	29	9	N	26	32	1			65
06	690	N	-0-	-0-	-690	-0-					N	27	68	1			24
07	732	N	732	-0-	-0-	-0-	712	3	20	9	Y	18	31	1			11
08	738	N	738	-0-	-0-	-0-	719	3	19	9	Y	17	17	1			11
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

04	2182	N	2182	-0-	-0-	-0-	193	1	1989	2	Y	-0-					-0-
05	2232	N	1917	-0-	-315	-0-	153	1	1764	2	Y	-0-					-0-
06	2190	N	1849	-0-	-341	-0-	147	1	1702	2	Y	-0-					-0-
07	2263	#	2051	-0-	-212	-0-	172	1	1876	2	Y	3	3	8			-0-
							3	9									
08	2263	#	2009	-0-	-254	-0-	182	1	1827	2	Y	-0-					-0-
09	2190	#	1562	-0-	-628	-0-	157	1	1405	2	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

04	5040	#	4966	-0-	-74	-0-	4833	3	133	9	N	121	181	1			174
05	5146	#	4285	-0-	-861	-0-	4168	3	117	9	N	106	179	1	1	8	100
06	5010	#	4971	-0-	-39	-0-	4831	3	140	9	N	127					227
07	5177	#	5095	-0-	-82	-0-	4978	3	117	9	N	106	179	1	2	8	152
08	5177	#	4353	-0-	-824	-0-	4244	3	109	9	N	99	183	1			68
*09	5036	R	5036	-0-	-0-	-0-	4906	3	130	9	N	118					186

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*09	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

04	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
05	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

04	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	465	N	158	-0-	-307	-0-	158	2			N	-0-					-0-
08	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-
09	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	620	N	237	-0-	-383	-0-	237	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	692	-0-	-58	-0-	692	3			Y	-0-					201
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					201
06	720	N	667	-0-	-53	-0-	667	3			Y	-0-					201
07	713	N	692	-0-	-21	-0-	692	3			Y	-0-					201
08	713	N	673	-0-	-40	-0-	673	3			Y	-0-					201
09	660	N	653	-0-	-7	-0-	653	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
07	682	N	441	-0-	-241	-0-	441	2			Y	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-

CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

04	0	A	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2013 - P&A 03-28-2013

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

04	445	X	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	690	X	472	-0-	-218	-0-	472	2			N	-0-					-0-
07	713	X	490	-0-	-223	-0-	490	2			N	-0-					-0-
08	713	X	398	-0-	-315	-0-	398	2			N	-0-					-0-
09	480	X	369	-0-	-111	-0-	369	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

04	982	N	982	-0-	-0-	-0-	876	3	106	9	N	96					205
05	980	N	980	-0-	-0-	-0-	978	3	2	9	N	2					207
06	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					209
07	1023	N	624	-0-	-399	-0-	621	3	3	9	N	3					212
08	1059	N	1059	-0-	-0-	-0-	1052	3	7	9	N	6					218
*09	1139	N	1139	-0-	-0-	-0-	1136	3	3	9	N	3	2	8			219

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					116
05	651	N	591	-0-	-60	-0-	582	3	9	9	N	8					124
06	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					128
07	898	N	898	-0-	-0-	-0-	897	3	1	9	N	1					129
08	589	N	534	-0-	-55	-0-	532	3	2	9	N	2					131
09	630	N	581	-0-	-49	-0-	572	3	9	9	N	8	1	8			138

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					98
05	1426	N	1267	-0-	-159	-0-	1267	3			N	-0-					98
06	1860	N	1315	-0-	-545	-0-	1315	3			N	-0-					98
07	1395	N	1132	-0-	-263	-0-	1132	3			N	-0-					98
08	1271	N	722	-0-	-549	-0-	722	3			N	-0-					98
09	1320	N	581	-0-	-739	-0-	581	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
08	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
*09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	1457	N	934	-0-	-523	-0-	934	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	B -0-	15	2			N	-0-					47
05	31	N	15	-0-	-16	B -0-	15	2			N	-0-					47
06	15	N	15	-0-	-0-	B -0-	15	2			N	-0-					47
07	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					47
*08	10	N	10	-0-	-0-	B -0-	10	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	B -0-	295	2			N	-0-					-0-
05	310	N	227	-0-	-83	B -0-	227	2			N	-0-					-0-
06	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-
07	310	N	171	-0-	-139	B -0-	171	2			N	-0-					-0-
08	296	N	296	-0-	-0-	B -0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	237	N	237	-0-	-0-	B -0-	237	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	297	-0-	-123	-0-	297	2			Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	2			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	421	-0-	-179	-0-	421	2			Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	367	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2071	N	1535	-0-	-536	-0-	1535	2			N	-0-					-0-
05	3038		1164	-0-	-1874	-0-	1164	2			N	-0-					-0-
06	2940		1117	-0-	-1823	-0-	1117	2			N	-0-					-0-
07	3038		1031	-0-	-2007	-0-	1031	2			N	-0-					-0-
08	2573	#	1206	-0-	-1367	-0-	1206	2			N	-0-					-0-
09	1530	#	1234	-0-	-296	-0-	1234	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2013 - PLUGGED 05-24-2013

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	816	-0-	-204	-0-	816	2			N	-0-					-0-
05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					-0-
06	990	X	736	-0-	-254	-0-	736	2			N	-0-					-0-
07	1023	X	689	-0-	-334	-0-	689	2			N	-0-					-0-
08	837	X	584	-0-	-253	-0-	584	2			N	-0-					-0-
09	810	X	405	-0-	-405	-0-	405	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	33	-0-	-507	-0-	33	2			N	-0-					20
05	558	X	55	-0-	-503	-0-	55	2			N	-0-					20
06	540	X	127	-0-	-413	-0-	123	2	4	9	N	4					24
07	558	X	210	-0-	-348	-0-	208	2	2	9	N	2					26
08	62	X	40	-0-	-22	-0-	38	2	2	9	N	2					28
09	120	X	3	-0-	-117	-0-	3	2			N	-0-					28

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

04	360	N	295	-0-	-65	-0-	295	2			N	-0-					166
05	434	N	237	-0-	-197	-0-	235	2	2	9	N	2					168
06	589	N	589	-0-	-0-	-0-	585	2	4	9	N	4					172
07	734	N	734	-0-	-0-	-0-	731	2	3	9	N	3					175
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					175
09	600	N	281	-0-	-319	-0-	281	2			N	-0-					175

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

04	461	N	461	-0-	-0-	-0-	435	3	26	9	N	24					48
05	372	N	372	-0-	-0-	-0-	349	3	23	9	N	21					69
06	304	N	304	-0-	-0-	-0-	286	3	18	9	N	16					85
07	465	N	392	-0-	-73	-0-	384	3	8	9	N	7					92
08	372	N	323	-0-	-49	-0-	306	3	17	9	N	15					107
*09	313	N	313	-0-	-0-	-0-	299	3	14	9	N	13					120

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

04	5628	X	5628	-0-	-0-	-0-	5628	2			N	-0-					-0-
05	6144	X	6144	-0-	-0-	-0-	6144	2			N	-0-					-0-
06	5580	X	5556	-0-	-24	-0-	5556	2			N	-0-					-0-
07	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
08	6138	X	5813	-0-	-325	-0-	5813	2			N	-0-					-0-
09	5940	X	5895	-0-	-45	-0-	5895	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

04	120	N	30	-0-	-90	-0-	30	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

04	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	360	N	248	-0-	-112	-0-	248	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*08	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

04	750	N	698	-0-	-52	-0-	698	2			N	-0-					64
05	899	N	829	-0-	-70	-0-	829	2			N	-0-					64
06	900	N	647	-0-	-253	-0-	647	2			N	-0-					64
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					64
*08	837	N	678	-0-	-159	-0-	678	2			N	-0-					64
*09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					97
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					97
06	990	N	246	-0-	-744	-0-	246	2			N	-0-					97
07	837	N	432	-0-	-405	-0-	432	2			N	-0-					97
08	589	N	166	-0-	-423	-0-	166	2			N	-0-					97
*09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
FORBES, C. C. COMPANY 275603
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

04	540	N	501	-0-	-39	-0-	500	2	1	9	N	1					81
05	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1					82
06	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					83
07	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1					84
*08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

04	463	N	463	-0-	-0-	-0-	1	1	462	3	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	1	1	362	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	1	1	433	3	Y	-0-					-0-
07	INC G-10		473	-0-	473	473	1	1	472	3	Y	-0-					-0-
08	INC G-10		527	-0-	527	1000	1	1	526	3	Y	-0-					-0-
09	INC G-10		249	-0-	249	1249	1	1	248	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

04	945	N	945	-0-	-0-	-0-	1	1	944	3	N	-0-					171
05	837	N	774	-0-	-63	-0-	1	1	773	3	N	-0-					171
06	933	N	933	-0-	-0-	-0-	1	1	929	3	N	3	3	8			171
							3	9									
07	992	N	899	-0-	-93	-0-	1	1	898	3	N	-0-					171
08	1146	N	1146	-0-	-0-	-0-	1	1	1145	3	N	-0-					171
09	930	N	725	-0-	-205	-0-	1	1	724	3	N	-0-					171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

04	2220	X	1260	-0-	-960	-0-	1	1	1259	3	N	-0-					93
05	2294	X	962	-0-	-1332	-0-	1	1	961	3	N	-0-					93
06	1410	X	1152	-0-	-258	-0-	1	1	1151	3	N	-0-					93
07	1457	X	1177	-0-	-280	-0-	1	1	1176	3	N	-0-					93
08	1302	X	1150	-0-	-152	-0-	1	1	1149	3	N	-0-					93
09	1140	N	802	-0-	-338	-0-	1	1	801	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

04	150	N	122	-0-	-28	-0-	1	1	121	3	N	-0-					-0-
05	155	N	71	-0-	-84	-0-	1	1	70	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	1	1	97	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	1	1	99	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	1	1	54	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05		0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					79
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					79
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					79
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					79
09	300	N	209	-0-	-91	-0-	209	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

04	450	N	439	-0-	-11	-0-	439	3			N	-0-					150
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					150
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					150
07	465	N	383	-0-	-82	-0-	383	3			N	-0-					150
08	403	N	253	-0-	-150	-0-	253	3			N	-0-					150
09	420	N	239	-0-	-181	-0-	239	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

04	999	N	999	-0-	-0-	-0-	999	3			N	-0-					84
05	961	N	754	-0-	-207	-0-	754	3			N	-0-					84
06	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					84
07	1023	N	911	-0-	-112	-0-	911	3			N	-0-					84
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					84
09	1020	N	477	-0-	-543	-0-	462	3	15	9	N	14					98

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

04	840	N	789	-0-	-51	-0-	789	3			Y	-0-					22
05	775	N	599	-0-	-176	-0-	599	3			Y	-0-					22
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					22
07	911	N	911	-0-	-0-	-0-	50	1	861	3	Y	-0-					22
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					22
09	870	N	450	-0-	-420	-0-	449	3	1	9	Y	1					23

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

04	1140	N	931	-0-	-209	-0-	928	3	3	9	Y	3					18
05	806	N	762	-0-	-44	-0-	760	3	2	9	Y	2					20
06	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1					21
07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					23
08	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	Y	3					26
09	1110	N	721	-0-	-389	-0-	721	3			Y	-0-					26

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	97	3	6	9	Y	5	18	1			10
05	93	N	59	-0-	-34	-0-	55	3	4	9	Y	4					14
06	114	N	114	-0-	-0-	-0-	107	3	7	9	Y	6	18	1			2
07	93	N	76	-0-	-17	-0-	74	3	2	9	Y	2					4
08	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7
09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					7

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	466	-0-	-74	-0-	460	3	6	9	Y	5	18	1			10
05	558	N	154	-0-	-404	-0-	150	3	4	9	Y	4					14
06	210	N	157	-0-	-53	-0-	150	3	7	9	Y	6	18	1			2
07	496	N	151	-0-	-345	-0-	149	3	2	9	Y	2					4
08	163	N	163	-0-	-0-	-0-	160	3	3	9	Y	3					7
09	150	N	87	-0-	-63	-0-	87	3			Y	-0-					7

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	50	-0-	-280	-0-	47	3	3	9	Y	3					107
05	341	N	5	-0-	-336	-0-	5	3			Y	-0-					107
06	180	N	-0-	-0-	-180	-0-					Y	-0-					107
07	62	N	-0-	-0-	-62	-0-					Y	-0-					107
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					107
*09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					107

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11
06	30	N	-0-	-0-	-30	-0-					Y	-0-					11
07	62	N	-0-	-0-	-62	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	500	-0-	-910	-0-	480	3	20	9	Y	18	82	1			43
05	1457	N	379	-0-	-1078	-0-	355	3	24	9	Y	22					65
06	1095	N	1095	-0-	-0-	-0-	1048	3	47	9	Y	43	75	1			33
07	1476	N	1476	-0-	-0-	-0-	1441	3	35	9	Y	32					65
08	1550	N	1550	-0-	-0-	-0-	1510	3	40	9	Y	36	84	1			17
09	1110	N	816	-0-	-294	-0-	816	3			Y	-0-					17

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					36
05	465	N	286	-0-	-179	-0-	286	3			Y	-0-					36
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					36
07	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					36
08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					36
*09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					36

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2
05	403	N	294	-0-	-109	-0-	294	3			Y	-0-					2
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2
08	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					3
09	570	N	251	-0-	-319	-0-	251	3			Y	-0-					3

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

04	420	N	413	-0-	-7	-0-	406	3	7	9	Y	6					56
05	434	N	253	-0-	-181	-0-	246	3	7	9	Y	6					62
06	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4					66
07	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					70
08	332	N	332	-0-	-0-	-0-	323	3	9	9	Y	8					78
09	300	N	196	-0-	-104	-0-	196	3			Y	-0-					78

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					109
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					109
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					109
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					109
08	217	N	112	-0-	-105	-0-	112	3			Y	-0-					109
*09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

04	1080	N	201	-0-	-879	-0-	201	3			Y	-0-					34
05	1085	N	281	-0-	-804	-0-	281	3			Y	-0-					34
06	717	N	717	-0-	-0-	-0-	713	3	4	9	Y	4					38
07	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1					39
08	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					39
09	720	N	453	-0-	-267	-0-	453	3			Y	-0-					39

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

04	1649	N	1649	-0-	-0-	-0-	1637	3	12	9	Y	11	36	1			18
05	1333	N	1134	-0-	-199	-0-	1124	3	10	9	Y	9					27
06	1696	N	1696	-0-	-0-	-0-	1684	3	12	9	Y	11	36	1			2
07	1775	N	1775	-0-	-0-	-0-	1772	3	3	9	Y	3					5
08	1588	N	1588	-0-	-0-	-0-	1580	3	8	9	Y	7					12
09	1500	N	894	-0-	-606	-0-	894	3			Y	-0-					12

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

04	930	N	54	-0-	-876	-0-	54	3			Y	-0-					19
05	961	N	1	-0-	-960	-0-	1	3			Y	-0-					19
06	300	N	-0-	-0-	-300	-0-					Y	-0-					19
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					19
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					19
*09	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	988	-0-	-2	-0-	988	3			Y	-0-					27
05	899	N	572	-0-	-327	-0-	572	3			Y	-0-					27
06	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					27
07	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					27
08	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					27
09	930	N	578	-0-	-352	-0-	578	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1468	N	1468	-0-	-0-	-0-	1456	3	12	9	Y	11	36	1			18
05	1395	N	1213	-0-	-182	-0-	1203	3	10	9	Y	9					27
06	1643	N	1643	-0-	-0-	-0-	1631	3	12	9	Y	11	36	1			2
07	1524	N	1524	-0-	-0-	-0-	1521	3	3	9	Y	3					5
08	1654	N	1654	-0-	-0-	-0-	1646	3	8	9	Y	7					12
09	1500	N	926	-0-	-574	-0-	926	3			Y	-0-					12

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	7	1			5
05	527	N	268	-0-	-259	-0-	267	3	1	9	Y	1					6
06	761	N	761	-0-	-0-	-0-	757	3	4	9	Y	4	7	1			3
07	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3					6
08	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3	7	1			2
09	630	N	321	-0-	-309	-0-	321	3			Y	-0-					2

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	126	-0-	-24	-0-	119	3	7	9	Y	6	19	1			12
05	133	N	133	-0-	-0-	-0-	129	3	4	9	Y	4					16
06	149	N	149	-0-	-0-	-0-	143	3	6	9	Y	5	18	1			3
07	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					4
08	127	N	127	-0-	-0-	-0-	123	3	4	9	Y	4					8
09	120	N	72	-0-	-48	-0-	72	3			Y	-0-					8

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	745	-0-	-35	-0-	728	3	17	9	Y	15	67	1			48
05	837	N	597	-0-	-240	-0-	577	3	20	9	Y	18					66
06	883	N	883	-0-	-0-	-0-	843	3	40	9	Y	36	62	1			40
07	819	N	819	-0-	-0-	-0-	790	3	29	9	Y	26					66
08	881	N	881	-0-	-0-	-0-	848	3	33	9	Y	30	69	1			27
09	780	N	481	-0-	-299	-0-	481	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	166	-0-	-764	-0-	166	3			Y	-0-					34
05	589	N	356	-0-	-233	-0-	356	3			Y	-0-					34
06	696	N	696	-0-	-0-	-0-	693	3	3	9	Y	3					37
07	975	N	975	-0-	-0-	-0-	973	3	2	9	Y	2					39
08	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					39
09	690	N	615	-0-	-75	-0-	615	3			Y	-0-					39

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5	18	1			10
05	961	N	672	-0-	-289	-0-	668	3	4	9	Y	4					14
06	1007	N	1007	-0-	-0-	-0-	1000	3	7	9	Y	6	18	1			2
07	1074	N	1074	-0-	-0-	-0-	1073	3	1	9	Y	1					3
08	990	N	990	-0-	-0-	-0-	986	3	4	9	Y	4					7
09	900	N	530	-0-	-370	-0-	530	3			Y	-0-					7

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
05	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	510	N	361	-0-	-149	-0-	361	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	324	3	6	9	N	5	5	8			-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
05	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	690	N	422	-0-	-268	-0-	422	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	207	-0-	-453	-0-	207	3			N	-0-					-0-
05	651	N	317	-0-	-334	-0-	317	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-	68	3	40	9	N	36					74
05	94	N	94	-0-	-0-	-0-	72	3	22	9	N	20					94
06	119	N	119	-0-	-0-	-0-	97	3	22	9	N	20					114
07	124	N	104	-0-	-20	-0-	84	3	20	9	N	18					132
08	93	N	81	-0-	-12	-0-	53	3	28	9	N	25					157
09	120	N	49	-0-	-71	-0-	34	3	15	9	N	14					171

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1048	-0-	-92	-0-	1048	3			N	-0-					104
05	1147	N	592	-0-	-555	-0-	592	3			N	-0-					104
06	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					104
07	1085	N	987	-0-	-98	-0-	987	3			N	-0-					104
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					104
09	1170	N	704	-0-	-466	-0-	704	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	794	-0-	-136	-0-	790	3	4	9	N	4					78
05	930	N	593	-0-	-337	-0-	564	3	29	9	N	26					104
06	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6					110
07	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					112
08	1029	N	1029	-0-	-0-	-0-	1027	3	2	9	N	2					114
09	720	N	507	-0-	-213	-0-	506	3	1	9	N	1					115

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					52
05	496	N	297	-0-	-199	-0-	296	3	1	9	N	1					53
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					53
07	496	N	199	-0-	-297	-0-	199	3			N	-0-					53
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					53
09	300	N	57	-0-	-243	-0-	57	3			N	-0-					53

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	N	2					167
05	928	N	928	-0-	-0-	-0-	917	3	11	9	N	10					177
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-	162	1			15
07	2091	N	2091	-0-	-0-	-0-	2079	3	12	9	N	11					26
08	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3					29
*09	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2					31

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					123
05	672	N	672	-0-	-0-	-0-	648	3	24	9	N	22					145
06	1221	N	1221	-0-	-0-	-0-	1209	3	12	9	N	11					156
07	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4					160
08	1269	N	1269	-0-	-0-	-0-	1263	3	6	9	N	5					165
09	1230	N	846	-0-	-384	-0-	843	3	3	9	N	3					168

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

04	600	N	527	-0-	-73	-0-	524	3	3	9	N	3					107
05	620	N	321	-0-	-299	-0-	318	3	3	9	N	3					110
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					110
07	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					111
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					111
09	540	N	315	-0-	-225	-0-	315	3			N	-0-					111

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

04	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					85
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					88
06	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					92
07	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					95
08	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					97
09	300	N	285	-0-	-15	-0-	283	3	2	9	N	2					99

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

04	420	N	368	-0-	-52	-0-	367	3	1	9	N	1					22
05	372	N	223	-0-	-149	-0-	217	3	6	9	N	5					27
06	455	N	455	-0-	-0-	-0-	452	3	3	9	N	3					30
07	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					33
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					33
09	450	N	210	-0-	-240	-0-	210	3			N	-0-					33

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

04	30	N	23	-0-	-7	-0-	23	2			N	-0-					82
*05	31	N	11	-0-	-20	-0-	11	2			N	-0-					82
*06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					82
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					19
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					19
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					68
*05	124	N	90	-0-	-34	-0-	90	2			N	-0-					68
*06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					68
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					37
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					37
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

04	600	N	545	-0-	-55	-0-	545	2			Y	-0-					7
05	620	N	463	-0-	-157	-0-	463	2			Y	-0-					7
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					7
07	558	N	554	-0-	-4	-0-	554	2			Y	-0-					7
08	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					7
09	450	N	434	-0-	-16	-0-	434	2			Y	-0-					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	806	N	324	-0-	-482	-0-	324	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	900	N	866	-0-	-34	-0-	866	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

04	660	N	611	-0-	-49	-0-	611	2			N	-0-					-0-
05	651	N	462	-0-	-189	-0-	462	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	620	N	347	-0-	-273	-0-	347	2			N	-0-					-0-
08	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-
09	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	2			N	-0-					-0-
08	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
09	990	N	756	-0-	-234	-0-	756	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

04	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					34
05	1243	N	1243	-0-	-0-	-0-	1241	2	2	9	N	2					36
06	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					38
07	1337	N	1337	-0-	-0-	-0-	1334	2	3	9	N	3					41
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					41
*09	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	N	2					43

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

04	1088	N	1088	-0-	-0-	-0-	979	2	109	9	N	99	180	0			125
05	1178	N	659	-0-	-519	-0-	539	2	120	9	N	109					234
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					234
07	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					234
08	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					234
09	1080	N	640	-0-	-440	-0-	617	2	23	9	N	21					199

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	713	N	517	-0-	-196	-0-	517	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
09	720	N	466	-0-	-254	-0-	466	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	110	-0-	-70	-0-	104	2	6	9	N	5					90
05	186	N	76	-0-	-110	-0-	74	2	2	9	N	2					92
06	120	N	84	-0-	-36	-0-	77	2	7	9	N	6					98
07	124	N	96	-0-	-28	-0-	88	2	8	9	N	7					105
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					105
*09	92	N	92	-0-	-0-	-0-	91	2	1	9	N	1					106

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3408	-0-	-192	-0-	3408	2			N	-0-					19
05	3658	X	2178	-0-	-1480	-0-	2178	2			N	-0-					19
06	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					19
07	3534	X	2611	-0-	-923	-0-	2611	2			N	-0-					19
08	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					19
09	3990	X	3538	-0-	-452	-0-	3538	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					19
05	124	N	-0-	-0-	-124	-0-					N	-0-					19
06	30	N	-0-	-0-	-30	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					122
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					122
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					122
07	403	N	274	-0-	-129	-0-	274	2			N	-0-					122
08	341	N	255	-0-	-86	-0-	255	2			N	-0-	93	1			29
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					29

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					74
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					74
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					74
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					74
*08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

04	1020	N	820	-0-	-200	-0-	819	2	1	9	N	1	1	8			-0-
05	1054	N	486	-0-	-568	-0-	486	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1	1	8			-0-
09	990	N	636	-0-	-354	-0-	636	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					142
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					142
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					142
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					142
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					142
09	240	N	186	-0-	-54	-0-	186	2			N	-0-					142

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					42
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					42
06	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					49
07	602	N	602	-0-	-0-	-0-	594	2	8	9	N	7					56
08	591	N	591	-0-	-0-	-0-	587	2	4	9	N	4					60
09	330	N	308	-0-	-22	-0-	307	2	1	9	N	1					61

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	236	-0-	-304	-0-	236	2			N	-0-					109
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					109
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-	24	1			85
07	248	N	72	-0-	-176	-0-	60	2	12	9	N	11					96
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-	25	1			71
09	270	N	179	-0-	-91	-0-	179	2			N	-0-					71

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	73	-0-	-587	-0-	73	2			Y	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	313	-0-	-617	-0-	313	2			N	-0-					50
05	806	N	416	-0-	-390	-0-	416	2			N	-0-					50
06	450	N	140	-0-	-310	-0-	140	2			N	-0-					50
07	310	N	143	-0-	-167	-0-	143	2			N	-0-					50
08	403	N	-0-	-0-	-403	-0-					N	-0-					50
09	150	N	86	-0-	-64	-0-	86	2			N	-0-					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					84
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					84
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					84
07	341	N	-0-	-0-	-341	-0-					N	-0-					84
08	186	N	-0-	-0-	-186	-0-					N	-0-					84
09	60	N	-0-	-0-	-60	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	75	-0-	-105	-0-	75	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					117
05	217	N	112	-0-	-105	-0-	112	2			N	-0-					117
06	267	N	267	-0-	-0-	-0-	253	2	14	9	N	13					130
07	274	N	274	-0-	-0-	-0-	253	2	21	9	N	19					149
08	252	N	252	-0-	-0-	-0-	233	2	19	9	N	17					166
09	270	N	108	-0-	-162	-0-	106	2	2	9	N	2					168

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	720	N	545	-0-	-175	-0-	545	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	#	2239	-0-	-761	-0-	72	1	2167	3	N	-0-					180
05	3100	#	1875	-0-	-1225	-0-	72	1	1803	3	N	-0-					180
06	3000	#	2595	-0-	-405	-0-	72	1	2523	3	N	-0-					180
07	2945	#	2765	-0-	-180	-0-	72	1	2693	3	N	-0-					180
08	2325	#	2114	-0-	-211	-0-	72	1	2042	3	N	-0-					180
09	2610	#	472	-0-	-2138	-0-	72	1	400	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11010	X	9058	-0-	-1952	-0-	421	1	8637	3	N	-0-					-0-
05	11377	X	9321	-0-	-2056	-0-	431	1	8890	3	N	-0-					-0-
06	10890	X	10655	-0-	-235	-0-	508	1	10137	3	N	9	9	8			-0-
							10	9									
07	10530	X	10530	-0-	-0-	-0-	501	1	10029	3	N	-0-					-0-
08	10816	X	10816	-0-	-0-	-0-	535	1	10281	3	N	-0-					-0-
*09	10881	X	10881	-0-	-0-	-0-	547	1	10334	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12600	X	11478	-0-	-1122	-0-	533	1	10944	3	N	1	1	8			-0-
							1	9									
05	13020	X	11547	-0-	-1473	-0-	534	1	11012	3	N	1	1	8			-0-
							1	9									
06	12240	X	11325	-0-	-915	-0-	540	1	10785	3	N	-0-					-0-
07	12121	X	11353	-0-	-768	-0-	540	1	10812	3	N	1	1	8			-0-
							1	9									
08	11904	X	11211	-0-	-693	-0-	555	1	10656	3	N	-0-					-0-
09	11490	X	10622	-0-	-868	-0-	534	1	10088	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9870	X	8012	-0-	-1858	-0-	372	1	7639	3	N	1	1	8			-0-
							1	9									
05	9486	X	8658	-0-	-828	-0-	400	1	8258	3	N	-0-					-0-
06	10672	X	10672	-0-	-0-	-0-	509	1	10162	3	N	1	1	8			-0-
							1	9									
07	10448	X	10448	-0-	-0-	-0-	497	1	9951	3	N	-0-					-0-
08	9654	X	9654	-0-	-0-	-0-	478	1	9176	3	N	-0-					-0-
09	8610	X	8543	-0-	-67	-0-	429	1	8113	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9240	X	8565	-0-	-675	-0-	398	1	8167	3	N	-0-					-0-
05	9486	X	8619	-0-	-867	-0-	398	1	8218	3	N	3	3	8			-0-
							3	9									
06	9090	X	8375	-0-	-715	-0-	400	1	7975	3	N	-0-					-0-
07	8928	X	8197	-0-	-731	-0-	390	1	7806	3	N	1	1	8			-0-
							1	9									
08	8866	X	8503	-0-	-363	-0-	421	1	8082	3	N	-0-					-0-
09	8580	X	7905	-0-	-675	-0-	397	1	7508	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	1813	-0-	-1397	-0-	1813	1			N	-0-					-0-
05	3317	X	2932	-0-	-385	-0-	2932	1			N	-0-					-0-
06	2545	X	2545	-0-	-0-	-0-	2545	1			N	-0-					-0-
07	2365	X	2365	-0-	-0-	-0-	2365	1			N	-0-					-0-
08	2303	X	2303	-0-	-0-	-0-	2303	1			N	-0-					-0-
*09	2994	N	2994	-0-	-0-	-0-	2994	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	225	-0-	-105	-0-	201	3	24	9	N	22	35	1			51
05	279	N	268	-0-	-11	-0-	233	3	35	9	N	32	39	1			44
06	248	N	248	-0-	-0-	-0-	217	3	31	9	N	28	44	1			28
07	248	N	226	-0-	-22	-0-	198	3	28	9	N	25					53
08	279	N	205	-0-	-74	-0-	170	3	35	9	N	32					85
*09	320	N	320	-0-	-0-	-0-	251	3	69	9	N	63	51	1			97

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	27280		6633	-0-	-20647	7512	6633	3			Y	-0-					-0-
*01	10043	R	2531	-0-	-7512	-0-	2531	3			Y	-0-					-0-
*02	12763	R	12763	-0-	-0-	-0-	12503	3	260	9	Y	236	135	1			101
*03	12513	R	12513	-0-	-0-	-0-	12315	3	198	9	Y	180	221	1			60
*04	13001	R	13001	-0-	-0-	-0-	12848	3	153	9	Y	139	173	1			26
*05	9232	R	9232	-0-	-0-	-0-	9129	3	103	9	Y	94	91	1			29
*06	9294	R	9294	-0-	-0-	-0-	9161	3	133	9	Y	121	106	1			44
*07	8419	R	8419	-0-	-0-	-0-	8266	3	153	9	Y	139	149	1			34
*08	8541	R	8541	-0-	-0-	-0-	8427	3	114	9	Y	104	106	1			32
*09	9488	R	9488	-0-	-0-	-0-	9372	3	116	9	Y	105	79	1			58

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10168	#	8647	-0-	-1521	-0-	8271	3	376	9	Y	342	324	1			91
*01	10902	R	10902	-0-	-0-	-0-	10648	3	254	9	Y	231	212	1			110
*02	7504	#	3977	-0-	-3527	-0-	3727	3	250	9	Y	227	240	1			97
*03	9888	R	9888	-0-	-0-	-0-	9539	3	349	9	Y	317	309	1			105
*04	10560	#	6700	-0-	-3860	-0-	6459	3	241	9	Y	219	283	1			41
*05	10912	#	8415	-0-	-2497	-0-	8148	3	267	9	Y	243	208	1			76
*06	10560	#	9163	-0-	-1397	-0-	8941	3	222	9	Y	202	204	1			74
*07	9889	#	5362	-0-	-4527	-0-	5059	3	303	9	Y	275	282	1			67
*08	9889	#	7725	-0-	-2164	-0-	7433	3	292	9	Y	265	250	1			82
*09	11734	R	11734	-0-	-0-	-0-	11354	3	380	9	Y	345	236	1			191

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	#	354	-0-	-846	-0-	354	3			N	-0-					33
05	1178	#	396	-0-	-782	-0-	396	3			N	-0-					33
06	780	#	369	-0-	-411	-0-	369	3			N	-0-					33
07	651	#	254	-0-	-397	-0-	254	3			N	-0-					33
08	651	#	126	-0-	-525	-0-	126	3			N	-0-					33
09	390	#	32	-0-	-358	-0-	32	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3610	R	3610	-0-	-0-	-0-	3595	1	15	9	Y	14					64
05	3621	R	3621	-0-	-0-	-0-	3621	1			Y	-0-					64
06	3079	R	3079	-0-	-0-	-0-	3062	1	17	9	Y	15	64	1			15
07	DLQ G-10		2850	-0-	2850	2850	2850	1			Y	-0-					15
08	DLQ G-10		3690	-0-	3690	6540	3672	1	18	9	Y	16					31
09	DLQ G-10		3485	-0-	3485	10025	3466	1	19	9	Y	17					48

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	#	427	-0-	-263	-0-	407	2	20	9	N	18	3	8			71
05	899	#	664	-0-	-235	-0-	654	2	10	9	N	9					80
06	870	#	716	-0-	-154	-0-	683	2	33	9	N	30					110
07	1454	R	1454	-0-	-0-	-0-	1454	2			N	-0-					110
08	651	#	646	-0-	-5	-0-	635	2	11	9	N	10					120
09	720	#	638	-0-	-82	-0-	627	2	11	9	N	10					130

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	#	606	-0-	-114	-0-	471	2	135	9	N	123					198
05	744	#	550	-0-	-194	-0-	442	2	108	9	N	98	176	1			120
06	720	#	442	-0-	-278	-0-	380	2	62	9	N	56					176
07	620	#	485	-0-	-135	-0-	442	2	43	9	N	39					215
08	620	#	439	-0-	-181	-0-	353	2	86	9	N	78	172	1			121
09	600	#	305	-0-	-295	-0-	274	2	31	9	N	28					149

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
06	360	#	348	-0-	-12	-0-	348	2			N	-0-					-0-
07	372	#	337	-0-	-35	-0-	337	2			N	-0-					-0-
08	366	R	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	360	#	350	-0-	-10	-0-	350	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	450	N	109	-0-	-341	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BHP BILLITON PET(TXLA OP) CO 068596
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 11/02/2012 TOTAL DEPTH 9293 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	683	-0-	-517	-0-	683	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	930	N	748	-0-	-182	-0-	748	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	1145	-0-	-205	-0-	1136	2	9	9	N	8					110
05	1333	#	1162	-0-	-171	-0-	1132	2	30	9	N	27					137
06	1200	#	1093	-0-	-107	-0-	1071	2	22	9	N	20					157
07	1240	#	1237	-0-	-3	-0-	1087	2	150	9	N	136	215	1			78
08	1240	#	1222	-0-	-18	-0-	1089	2	133	9	N	121	166	1			33
*09	1151	R	1151	-0-	-0-	-0-	1123	2	28	9	N	25					58

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	269	-0-	-31	-0-	269	2			N	-0-					18
05	310	N	144	-0-	-166	-0-	144	2			N	-0-					18
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					18
*08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					18
09	360	N	247	-0-	-113	-0-	247	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					43
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					43
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					43
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					43
*08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					43
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	538	-0-	-752	-0-	538	2			N	-0-					236
05	1116	N	501	-0-	-615	-0-	501	2			N	-0-					236
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					236
07	558	N	482	-0-	-76	-0-	482	2			N	-0-					236
08	496	N	449	-0-	-47	-0-	449	2			N	-0-					236
09	540	N	474	-0-	-66	-0-	474	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	961	N	709	-0-	-252	-0-	709	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	810	-0-	-151	-0-	810	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	930	N	650	-0-	-280	-0-	650	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

04	824 N	824	-0-	-0-	-0-	27	1	797	2	N	-0-					-0-
05	788 N	788	-0-	-0-	-0-	29	1	759	2	N	-0-					-0-
06	812 N	812	-0-	-0-	-0-	28	1	784	2	N	-0-					-0-
07	806 N	806	-0-	-0-	-0-	27	1	779	2	N	-0-					-0-
08	800 N	800	-0-	-0-	-0-	28	1	772	2	N	-0-					-0-
09	810 N	773	-0-	-37	-0-	25	1	748	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

04	149 N	149	-0-	-0-	-0-	5	1	144	2	N	-0-					-0-
05	124 N	109	-0-	-15	-0-	4	1	105	2	N	-0-					-0-
06	150 N	131	-0-	-19	-0-	5	1	126	2	N	-0-					-0-
07	155 N	102	-0-	-53	-0-	3	1	99	2	N	-0-					-0-
08	140 N	140	-0-	-0-	-0-	5	1	135	2	N	-0-					-0-
*09	146 N	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

04	1708 N	1708	-0-	-0-	-0-	56	1	1652	2	N	-0-					-0-
05	1674 N	1119	-0-	-555	-0-	41	1	1078	2	N	-0-					-0-
06	1811 N	1811	-0-	-0-	-0-	63	1	1748	2	N	-0-					-0-
07	1767 N	1680	-0-	-87	-0-	56	1	1624	2	N	-0-					-0-
08	1648 N	1648	-0-	-0-	-0-	58	1	1590	2	N	-0-					-0-
09	1800 X	1620	-0-	-180	-0-	53	1	1567	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

04	1063 N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-					-0-
05	1054 N	703	-0-	-351	-0-	26	1	677	2	N	-0-					-0-
06	1136 N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-					-0-
07	1085 N	1052	-0-	-33	-0-	35	1	1017	2	N	-0-					-0-
08	1034 N	1034	-0-	-0-	-0-	36	1	998	2	N	-0-					-0-
09	1140 N	1017	-0-	-123	-0-	34	1	983	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

04	2060 N	2060	-0-	-0-	-0-	68	1	1992	2	N	-0-					-0-
05	2015 N	1451	-0-	-564	-0-	53	1	1398	2	N	-0-					-0-
06	2128 N	2128	-0-	-0-	-0-	74	1	2054	2	N	-0-					-0-
07	2139 N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-					-0-
08	1898 N	1898	-0-	-0-	-0-	67	1	1831	2	N	-0-					-0-
09	2130 X	1942	-0-	-188	-0-	64	1	1878	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

04	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
05	1116	N	824	-0-	-292	-0-	30	1	794	2	N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	41	1	1129	2	N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	38	1	1115	2	N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	40	1	1090	2	N	-0-					-0-
09	1170	N	1112	-0-	-58	-0-	37	1	1075	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

04	544	N	544	-0-	-0-	-0-	18	1	526	2	N	-0-					-0-
05	372	N	279	-0-	-93	-0-	10	1	269	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	17	1	468	2	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	15	1	442	2	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	14	1	401	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

04	785	N	785	-0-	-0-	-0-	26	1	759	2	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	23	1	603	2	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	28	1	780	2	N	-0-					-0-
07	744	N	636	-0-	-108	-0-	21	1	615	2	N	-0-					-0-
08	620	N	515	-0-	-105	-0-	18	1	497	2	N	-0-					-0-
09	810	N	547	-0-	-263	-0-	18	1	529	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1054	N	937	-0-	-117	-0-	937	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	1054	N	890	-0-	-164	-0-	890	3			N	-0-					-0-
08	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
*09	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

04	270	N	234	-0-	-36	-0-	8	1	226	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	12	1	329	2	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	17	1	477	2	N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

04	142	N	142	-0-	-0-	-0-	5	1	137	2	N	-0-					-0-
05	124	N	69	-0-	-55	-0-	3	1	66	2	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	4	1	115	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	4	1	102	2	N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-			-0-
05	992	N	426	-0-	-566	-0-	16	1	410	2	N	-0-			-0-
06	1184	N	1184	-0-	-0-	-0-	41	1	1143	2	N	-0-			-0-
07	992	N	985	-0-	-7	-0-	33	1	952	2	N	-0-			-0-
08	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-
09	1020	N	909	-0-	-111	-0-	30	1	879	2	N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	612	-0-	-18	-0-	20	1	592	2	N	-0-			-0-
05	651	N	551	-0-	-100	-0-	20	1	531	2	N	-0-			-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	N	-0-			-0-
07	620	N	577	-0-	-43	-0-	19	1	558	2	N	-0-			-0-
08	558	N	449	-0-	-109	-0-	16	1	433	2	N	-0-			-0-
09	630	N	568	-0-	-62	-0-	19	1	549	2	N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	985	N	985	-0-	-0-	-0-	32	1	953	2	N	-0-			-0-
05	992	N	711	-0-	-281	-0-	26	1	685	2	N	-0-			-0-
06	1026	N	1026	-0-	-0-	-0-	36	1	990	2	N	-0-			-0-
07	1023	N	991	-0-	-32	-0-	33	1	958	2	N	-0-			-0-
08	950	N	950	-0-	-0-	-0-	33	1	917	2	N	-0-			-0-
09	1020	N	914	-0-	-106	-0-	30	1	884	2	N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-
05	310	N	267	-0-	-43	-0-	10	1	257	2	N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	13	1	364	2	N	-0-			-0-
07	403	N	354	-0-	-49	-0-	12	1	342	2	N	-0-			-0-
08	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-			-0-
09	390	N	320	-0-	-70	-0-	11	1	309	2	N	-0-			-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-			-0-
05	1240	N	771	-0-	-469	-0-	28	1	743	2	N	-0-			-0-
06	1326	N	1326	-0-	-0-	-0-	46	1	1280	2	N	-0-			-0-
07	1209	N	1195	-0-	-14	-0-	40	1	1155	2	N	-0-			-0-
08	1256	N	1256	-0-	-0-	-0-	44	1	1212	2	N	-0-			-0-
09	1320	N	1140	-0-	-180	-0-	38	1	1102	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	293	-0-	-277	-0-	10	1	283	2	N	-0-			-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	114	-0-	-366	-0-	4	1	110	2	N	-0-			-0-
05	774	N	774	-0-	-0-	-0-	28	1	746	2	N	-0-			-0-
06	996	N	996	-0-	-0-	-0-	35	1	961	2	N	-0-			-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-			-0-
08	945	N	945	-0-	-0-	-0-	33	1	912	2	N	-0-			-0-
09	990	N	914	-0-	-76	-0-	30	1	884	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-
07	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-
08	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-			-0-
09	60	N	41	-0-	-19	-0-	1	1	40	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1360	X	1360	-0-	-0-	-0-	45	1	1315	2	N	-0-			-0-
05	1395	X	1273	-0-	-122	-0-	46	1	1227	2	N	-0-			-0-
06	1350	X	1307	-0-	-43	-0-	45	1	1262	2	N	-0-			-0-
07	1395	X	1307	-0-	-88	-0-	44	1	1263	2	N	-0-			-0-
08	1395	X	1341	-0-	-54	-0-	47	1	1294	2	N	-0-			-0-
09	1320	N	1222	-0-	-98	-0-	40	1	1182	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1106	-0-	-4	-0-	36	1	1070	2	N	-0-			-0-
05	1147	N	1116	-0-	-31	-0-	41	1	1075	2	N	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	40	1	1104	2	N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-			-0-
08	1171	N	1171	-0-	-0-	-0-	41	1	1130	2	N	-0-			-0-
09	1140	N	1116	-0-	-24	-0-	37	1	1079	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	11	1	311	2	N	-0-			-0-
05	434	N	229	-0-	-205	-0-	8	1	221	2	N	-0-			-0-
06	360	N	221	-0-	-139	-0-	8	1	213	2	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	11	1	322	2	N	-0-			-0-
08	472	N	472	-0-	-0-	-0-	17	1	455	2	N	-0-			-0-
*09	436	N	436	-0-	-0-	-0-	14	1	422	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-			-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-			-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	3			N	-0-			-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	62	N	19	-0-	-43	-0-	19	3			N	-0-			-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-			-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	1090	-0-	-110	-0-	36	1	1054	2	N	-0-			-0-
05	1147	N	1021	-0-	-126	-0-	37	1	984	2	N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	41	1	1127	2	N	-0-			-0-
07	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-			-0-
08	1074	N	1074	-0-	-0-	-0-	38	1	1036	2	N	-0-			-0-
09	1170	N	805	-0-	-365	-0-	27	1	778	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	328	-0-	-199	-0-	12	1	316	2	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	14	1	385	2	N	-0-					-0-
07	527	N	488	-0-	-39	-0-	16	1	472	2	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	14	1	415	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	N	1138	-0-	-0-	-0-	37	1	1101	2	N	-0-					-0-
05	1178	N	588	-0-	-590	-0-	21	1	567	2	N	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	45	1	1240	2	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	38	1	1091	2	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	37	1	1007	2	N	-0-					-0-
09	1290	N	1030	-0-	-260	-0-	34	1	996	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	10	1	302	2	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	11	1	292	2	N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	12	1	345	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
05	868	N	674	-0-	-194	-0-	25	1	649	2	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					-0-
07	868	N	648	-0-	-220	-0-	22	1	626	2	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	33	1	919	2	N	-0-					-0-
09	900	N	857	-0-	-43	-0-	28	1	829	2	N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	539	-0-	-91	-0-	18	1	521	2	N	-0-					-0-
05	651	N	451	-0-	-200	-0-	16	1	435	2	N	-0-					-0-
06	540	N	495	-0-	-45	-0-	17	1	478	2	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	18	1	514	2	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	15	1	444	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	22	1	649	2	N	-0-					-0-
05	713	N	481	-0-	-232	-0-	18	1	463	2	N	-0-					-0-
06	630	N	575	-0-	-55	-0-	20	1	555	2	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	19	1	549	2	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	19	1	520	2	N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	19	1	564	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	32	1	938	2	N	-0-					-0-
05	992	N	858	-0-	-134	-0-	31	1	827	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-					-0-
09	990	N	899	-0-	-91	-0-	30	1	869	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	26	1	771	2	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	26	1	681	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	25	1	696	2	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	30	1	815	2	N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	10	1	275	2	N	-0-					-0-
07	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					-0-
09	300	N	282	-0-	-18	-0-	9	1	273	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1063	N	1063	-0-	-0-	-0-	35	1	1028	2	N	-0-					-0-
05	962	N	962	-0-	-0-	-0-	35	1	927	2	N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	33	1	918	2	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	32	1	922	2	N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-					-0-
09	960	N	893	-0-	-67	-0-	29	1	864	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	8	1	244	2	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	17	1	451	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	13	1	386	2	N	-0-					-0-
08	465	N	421	-0-	-44	-0-	15	1	406	2	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	13	1	376	2	N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1549	-0-	-11	-0-	51	1	1498	2	N	-0-					-0-
05	1612	X	1460	-0-	-152	-0-	53	1	1407	2	N	-0-					-0-
06	1560	X	1484	-0-	-76	-0-	52	1	1432	2	N	-0-					-0-
07	1612	X	1431	-0-	-181	-0-	48	1	1383	2	N	-0-					-0-
08	1612	X	1518	-0-	-94	-0-	53	1	1465	2	N	-0-					-0-
09	1470	N	1411	-0-	-59	-0-	46	1	1365	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	557	-0-	-43	-0-	18	1	539	2	N	-0-					-0-
05	620	N	402	-0-	-218	-0-	15	1	387	2	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	18	1	489	2	N	-0-					-0-
07	589	N	478	-0-	-111	-0-	16	1	462	2	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	16	1	453	2	N	-0-					-0-
09	510	N	432	-0-	-78	-0-	14	1	418	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1145	N	1145	-0-	-0-	-0-	38	1	1107	2	N	-0-					-0-
05	1218	N	1218	-0-	-0-	-0-	44	1	1174	2	N	-0-					-0-
06	2898	N	2898	-0-	-0-	-0-	101	1	2797	2	N	-0-					-0-
07	2180	N	2180	-0-	-0-	-0-	73	1	2107	2	N	-0-					-0-
08	2184	N	2184	-0-	-0-	-0-	77	1	2107	2	N	-0-					-0-
09	2910	X	1759	-0-	-1151	-0-	58	1	1701	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	56	1	1663	2	N	-0-					-0-
05	1674	N	1467	-0-	-207	-0-	54	1	1413	2	N	-0-					-0-
06	1530	N	1401	-0-	-129	-0-	49	1	1352	2	N	-0-					-0-
07	1767	N	1728	-0-	-39	-0-	58	1	1670	2	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	49	1	1358	2	N	-0-					-0-
*09	1466	N	1466	-0-	-0-	-0-	48	1	1418	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	992	N	863	-0-	-129	-0-	863	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*09	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1147	N	1009	-0-	-138	-0-	1009	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
08	1023	N	996	-0-	-27	-0-	996	2			N	-0-					-0-
09	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1309	N	1309	-0-	-0-	-0-	1303	3	6	9	N	5					60
05	1369	N	1369	-0-	-0-	-0-	1359	3	10	9	N	9					69
06	1508	N	1508	-0-	-0-	-0-	1505	3	3	9	N	3					72
07	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					72
08	1364	N	1208	-0-	-156	-0-	1199	3	9	9	N	8					80
*09	1440	N	1440	-0-	-0-	-0-	1359	3	81	9	N	74					154

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	453	-0-	-177	-0-	453	2			N	-0-					-0-
05	589	N	458	-0-	-131	-0-	458	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

04	1673	N	1673	-0-	-0-	-0-	55	1	1618	2	N	-0-					-0-
05	1395	N	1068	-0-	-327	-0-	39	1	1029	2	N	-0-					-0-
06	1794	N	1794	-0-	-0-	-0-	62	1	1732	2	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	56	1	1632	2	N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	57	1	1562	2	N	-0-					-0-
09	1800	N	1581	-0-	-219	-0-	52	1	1529	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

04	1724	N	1724	-0-	-0-	-0-	57	1	1667	2	N	-0-					-0-
05	1767	N	935	-0-	-832	-0-	34	1	901	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	65	1	1802	2	N	-0-					-0-
07	1767	N	1549	-0-	-218	-0-	52	1	1497	2	N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	60	1	1660	2	N	-0-					-0-
09	1860	N	1509	-0-	-351	-0-	50	1	1459	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

04	1880	N	1880	-0-	-0-	-0-	62	1	1818	2	N	-0-					-0-
05	1860	N	1057	-0-	-803	-0-	39	1	1018	2	N	-0-					-0-
06	1823	N	1823	-0-	-0-	-0-	63	1	1760	2	N	-0-					-0-
07	1891	N	1876	-0-	-15	-0-	63	1	1813	2	N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	66	1	1809	2	N	-0-					-0-
09	1830	N	1813	-0-	-17	-0-	60	1	1753	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

04	990	N	690	-0-	-300	-0-	23	1	667	2	N	-0-					-0-
05	1085	N	915	-0-	-170	-0-	33	1	882	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	33	1	967	2	N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	37	1	1019	2	N	-0-					-0-
*09	988	N	988	-0-	-0-	-0-	33	1	955	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

04	1312	N	1312	-0-	-0-	-0-	43	1	1269	2	N	-0-					-0-
05	1302	N	1056	-0-	-246	-0-	39	1	1017	2	N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	46	1	1281	2	N	-0-					-0-
07	1364	N	1274	-0-	-90	-0-	43	1	1231	2	N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	41	1	1119	2	N	-0-					-0-
09	1320	N	935	-0-	-385	-0-	31	1	904	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

04	344	N	344	-0-	-0-	-0-	11	1	333	2	N	-0-					-0-
05	341	N	307	-0-	-34	-0-	11	1	296	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	11	1	304	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	10	1	297	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1389	N	1389	-0-	-0-	-0-	46	1	1343	2	N	-0-					-0-
05	1364	N	1035	-0-	-329	-0-	38	1	997	2	N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	51	1	1417	2	N	-0-					-0-
07	1364	N	1363	-0-	-1	-0-	45	1	1318	2	N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	47	1	1289	2	N	-0-					-0-
09	1470	N	1312	-0-	-158	-0-	43	1	1269	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-					-0-
05	496	N	382	-0-	-114	-0-	14	1	368	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	16	1	461	2	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	17	1	467	2	N	-0-					-0-
09	480	N	299	-0-	-181	-0-	10	1	289	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	23	1	690	2	N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	26	1	732	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-					-0-
09	750	N	660	-0-	-90	-0-	22	1	638	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	21	1	620	2	N	-0-					-0-
05	651	N	617	-0-	-34	-0-	23	1	594	2	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	23	1	650	2	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	23	1	670	2	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2969	X	2969	-0-	-0-	-0-	97	1	2872	2	N	-0-					-0-
05	2356	X	1505	-0-	-851	-0-	55	1	1450	2	N	-0-					-0-
06	3282	X	3282	-0-	-0-	-0-	114	1	3168	2	N	-0-					-0-
07	2795	X	2795	-0-	-0-	-0-	93	1	2702	2	N	-0-					-0-
08	2718	X	2718	-0-	-0-	-0-	95	1	2623	2	N	-0-					-0-
09	3270	X	2589	-0-	-681	-0-	85	1	2504	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	600	N	301	-0-	-299	-0-	301	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	33	1	986	2	N	-0-					-0-
05	961	N	829	-0-	-132	-0-	30	1	799	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	35	1	958	2	N	-0-					-0-
07	1054	N	959	-0-	-95	-0-	32	1	927	2	N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	34	1	931	2	N	-0-					-0-
09	990	N	928	-0-	-62	-0-	31	1	897	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	12	1	353	2	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	11	1	294	2	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	11	1	313	2	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	11	1	312	2	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	10	1	302	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2356	N	2356	-0-	-0-	-0-	77	1	2279	2	N	-0-					-0-
05	1734	N	1734	-0-	-0-	-0-	63	1	1671	2	N	-0-					-0-
06	2693	N	2693	-0-	-0-	-0-	94	1	2599	2	N	-0-					-0-
07	2782	N	2782	-0-	-0-	-0-	93	1	2689	2	N	-0-					-0-
08	2643	N	2643	-0-	-0-	-0-	93	1	2550	2	N	-0-					-0-
09	2700	N	2367	-0-	-333	-0-	78	1	2289	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	17	1	494	2	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	17	1	442	2	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	16	1	450	2	N	-0-					-0-
07	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-					-0-
08	465	N	400	-0-	-65	-0-	14	1	386	2	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	13	1	393	2	N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1530	-0-	-0-	-0-	50	1	1480	2	N	-0-					-0-
05	1550	N	1028	-0-	-522	-0-	38	1	990	2	N	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	56	1	1555	2	N	-0-					-0-
07	1581	N	1484	-0-	-97	-0-	50	1	1434	2	N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-					-0-
09	1620	N	1366	-0-	-254	-0-	45	1	1321	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2558	X	2558	-0-	-0-	-0-	84	1	2474	2	N	-0-					-0-
05	2299	X	2299	-0-	-0-	-0-	84	1	2215	2	N	-0-					-0-
06	2929	X	2929	-0-	-0-	-0-	102	1	2827	2	N	-0-					-0-
07	2891	X	2891	-0-	-0-	-0-	96	1	2795	2	N	-0-					-0-
08	3068	N	3068	-0-	-0-	-0-	108	1	2960	2	N	-0-					-0-
09	2940	X	2664	-0-	-276	-0-	88	1	2576	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1254	N	1254	-0-	-0-	-0-	41	1	1213	2	N	-0-					-0-
05	1147	N	803	-0-	-344	-0-	29	1	774	2	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	49	1	1364	2	N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	43	1	1232	2	N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	42	1	1166	2	N	-0-					-0-
09	1410	N	1175	-0-	-235	-0-	39	1	1136	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1540	N	1540	-0-	-0-	-0-	51	1	1489	2	N	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	61	1	1601	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1581	N	1226	-0-	-355	-0-	41	1	1185	2	N	-0-					-0-
08	1674	N	874	-0-	-800	-0-	31	1	843	2	N	-0-					-0-
*09	1623	N	1623	-0-	-0-	-0-	53	1	1570	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	36	1	946	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	1085	N	994	-0-	-91	-0-	33	1	961	2	N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-					-0-
09	1020	N	921	-0-	-99	-0-	30	1	891	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	1457	N	875	-0-	-582	-0-	875	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1023	N	510	-0-	-513	-0-	510	3			N	-0-					-0-
08	868	N	278	-0-	-590	-0-	278	3			N	-0-					-0-
*09	2858	N	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1620	N	1412	-0-	-208	-0-	1412	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	26	1	779	2	N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	25	1	653	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	24	1	674	2	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	24	1	700	2	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	25	1	702	2	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	23	1	674	2	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	21	1	589	2	N	-0-					-0-
07	713	N	661	-0-	-52	-0-	22	1	639	2	N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	23	1	641	2	N	-0-					-0-
*09	658	N	658	-0-	-0-	-0-	22	1	636	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
05	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
08	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
09	750	N	648	-0-	-102	-0-	648	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1938	-0-	-102	-0-	1938	3			N	-0-					-0-
05	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	2040	N	1948	-0-	-92	-0-	1948	3			N	-0-					-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	26	1	734	2	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	27	1	789	2	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	28	1	774	2	N	-0-					-0-
09	750	N	696	-0-	-54	-0-	23	1	673	2	N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3205	-0-	-335	-0-	105	1	3100	2	N	-0-					-0-
05	3472	X	2462	-0-	-1010	-0-	90	1	2372	2	N	-0-					-0-
06	3360	X	3094	-0-	-266	-0-	108	1	2986	2	N	-0-					-0-
07	3641	X	3641	-0-	-0-	-0-	122	1	3519	2	N	-0-					-0-
08	3681	X	3681	-0-	-0-	-0-	129	1	3552	2	N	-0-					-0-
*09	3356	X	3356	-0-	-0-	-0-	111	1	3245	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-					-0-
05	1116	N	667	-0-	-449	-0-	24	1	643	2	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	23	1	635	2	N	-0-					-0-
07	947	N	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-
08	682	N	604	-0-	-78	-0-	21	1	583	2	N	-0-					-0-
09	660	N	653	-0-	-7	-0-	22	1	631	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3644	-0-	-46	-0-	120	1	3524	2	N	-0-					-0-
05	3751	X	2843	-0-	-908	-0-	104	1	2739	2	N	-0-					-0-
06	3600	X	3586	-0-	-14	-0-	125	1	3461	2	N	-0-					-0-
07	3751	X	3629	-0-	-122	-0-	121	1	3508	2	N	-0-					-0-
08	3751	X	3585	-0-	-166	-0-	126	1	3459	2	N	-0-					-0-
09	3630	X	3212	-0-	-418	-0-	106	1	3106	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1953	N	1953	-0-	-0-	-0-	64	1	1889	2	N	-0-					-0-
05	1953	N	1550	-0-	-403	-0-	57	1	1493	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	63	1	1742	2	N	-0-					-0-
07	2015	N	1961	-0-	-54	-0-	65	1	1896	2	N	-0-					-0-
08	1902	N	1902	-0-	-0-	-0-	67	1	1835	2	N	-0-					-0-
*09	1827	N	1827	-0-	-0-	-0-	60	1	1767	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2451	N	2451	-0-	-0-	-0-	80	1	2371	2	N	-0-					-0-
05	2449	N	1740	-0-	-709	-0-	64	1	1676	2	N	-0-					-0-
06	2100	N	1922	-0-	-178	-0-	67	1	1855	2	N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	88	1	2538	2	N	-0-					-0-
08	2426	N	2426	-0-	-0-	-0-	85	1	2341	2	N	-0-					-0-
09	2460	X	2309	-0-	-151	-0-	76	1	2233	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
09	2040	X	1896	-0-	-144	-0-	1896	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
05	1581	N	1539	-0-	-42	-0-	1539	2			N	-0-					-0-
06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
07	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					-0-
08	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2802	N	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
06	2701	N	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
07	2821	N	2723	-0-	-98	-0-	2723	3			N	-0-					-0-
08	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
09	2790	X	2547	-0-	-243	-0-	2547	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
05	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1271	N	817	-0-	-454	-0-	817	3			N	-0-					-0-
08	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-
09	1230	X	817	-0-	-413	-0-	817	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
08	1333	N	1084	-0-	-249	-0-	1084	3			N	-0-					-0-
*09	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
*09	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	930	N	659	-0-	-271	-0-	659	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1234	-0-	-86	-0-	41	1	1193	2	N	-0-					-0-
05	1209	N	1192	-0-	-17	-0-	44	1	1148	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	46	1	1263	2	N	-0-					-0-
07	1271	N	1239	-0-	-32	-0-	41	1	1198	2	N	-0-					-0-
08	1178	N	1090	-0-	-88	-0-	38	1	1052	2	N	-0-					-0-
09	1320	N	1294	-0-	-26	-0-	43	1	1251	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2164	-0-	-86	-0-	2164	2			N	-0-					-0-
05	2325	X	1521	-0-	-804	-0-	1521	2			N	-0-					-0-
06	2250	X	2236	-0-	-14	-0-	2236	2			N	-0-					-0-
07	2232	X	2122	-0-	-110	-0-	2122	2			N	-0-					-0-
08	2232	X	2109	-0-	-123	-0-	2109	2			N	-0-					-0-
09	2250	X	1979	-0-	-271	-0-	1979	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1485	-0-	-45	-0-	49	1	1436	2	N	-0-					-0-
05	1550	N	1243	-0-	-307	-0-	45	1	1198	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1550	N	1400	-0-	-150	-0-	47	1	1353	2	N	-0-					-0-
08	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
09	1500	N	1430	-0-	-70	-0-	47	1	1383	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2411	N	2411	-0-	-0-	-0-	79	1	2332	2	N	-0-					-0-
05	2077	N	1901	-0-	-176	-0-	69	1	1832	2	N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	81	1	2256	2	N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	79	1	2279	2	N	-0-					-0-
08	2307	N	2307	-0-	-0-	-0-	81	1	2226	2	N	-0-					-0-
09	2400	X	2296	-0-	-104	-0-	76	1	2220	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	21	1	624	2	N	-0-			-0-
05	620	N	619	-0-	-1	-0-	23	1	596	2	N	-0-			-0-
06	600	N	510	-0-	-90	-0-	18	1	492	2	N	-0-			-0-
07	682	N	606	-0-	-76	-0-	20	1	586	2	N	-0-			-0-
08	620	N	534	-0-	-86	-0-	19	1	515	2	N	-0-			-0-
09	510	N	477	-0-	-33	-0-	16	1	461	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

04	630	N	612	-0-	-18	-0-	612	2			N	-0-			-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-			-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-			-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-
09	630	N	593	-0-	-37	-0-	593	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

04	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-			-0-
05	229	N	229	-0-	-0-	-0-	8	1	221	2	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	8	1	218	2	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	8	1	245	2	N	-0-			-0-
08	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-
09	240	N	230	-0-	-10	-0-	8	1	222	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

04	690	N	396	-0-	-294	-0-	13	1	383	2	N	-0-			-0-
05	806	N	748	-0-	-58	-0-	27	1	721	2	N	-0-			-0-
06	739	N	739	-0-	-0-	-0-	26	1	713	2	N	-0-			-0-
07	769	N	769	-0-	-0-	-0-	26	1	743	2	N	-0-			-0-
08	777	N	777	-0-	-0-	-0-	27	1	750	2	N	-0-			-0-
09	750	N	712	-0-	-38	-0-	23	1	689	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

04	540	N	459	-0-	-81	-0-	15	1	444	2	N	-0-			-0-
05	527	N	449	-0-	-78	-0-	16	1	433	2	N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	18	1	495	2	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	20	1	576	2	N	-0-			-0-
08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-
*09	1089	N	1089	-0-	-0-	-0-	36	1	1053	2	N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

04	650	N	650	-0-	-0-	-0-	21	1	629	2	N	-0-			-0-
05	465	N	419	-0-	-46	-0-	15	1	404	2	N	-0-			-0-
06	620	N	620	-0-	-0-	-0-	22	1	598	2	N	-0-			-0-
07	682	N	586	-0-	-96	-0-	20	1	566	2	N	-0-			-0-
08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-			-0-
09	630	N	581	-0-	-49	-0-	19	1	562	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

04	1845	N	1845	-0-	-0-	-0-	61	1	1784	2	N	-0-			-0-
05	1891	N	1318	-0-	-573	-0-	48	1	1270	2	N	-0-			-0-
06	1887	N	1887	-0-	-0-	-0-	66	1	1821	2	N	-0-			-0-
07	1922	N	1697	-0-	-225	-0-	57	1	1640	2	N	-0-			-0-
08	1466	N	1466	-0-	-0-	-0-	51	1	1415	2	N	-0-			-0-
09	1890	N	1707	-0-	-183	-0-	56	1	1651	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2340	X	2269	-0-	-71	-0-	74	1	2195	2	N	-0-			-0-
05	2356	X	2109	-0-	-247	-0-	77	1	2032	2	N	-0-			-0-
06	2232	X	2232	-0-	-0-	-0-	78	1	2154	2	N	-0-			-0-
07	2356	X	2228	-0-	-128	-0-	74	1	2154	2	N	-0-			-0-
08	2356	X	2179	-0-	-177	-0-	76	1	2103	2	N	-0-			-0-
09	2280	X	2126	-0-	-154	-0-	70	1	2056	2	N	-0-			-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

04	840	N	794	-0-	-46	-0-	794	3			N	-0-			-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-			-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-			-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-			-0-
08	775	N	669	-0-	-106	-0-	669	3			N	-0-			-0-
09	750	N	682	-0-	-68	-0-	682	3			N	-0-			-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

04	2182	N	2182	-0-	-0-	-0-	72	1	2110	2	N	-0-			-0-
05	2139	N	2069	-0-	-70	-0-	76	1	1993	2	N	-0-			-0-
06	2022	N	2022	-0-	-0-	-0-	70	1	1952	2	N	-0-			-0-
07	2263	N	2015	-0-	-248	-0-	67	1	1948	2	N	-0-			-0-
08	2077	N	1957	-0-	-120	-0-	69	1	1888	2	N	-0-			-0-
09	2010	N	1896	-0-	-114	-0-	62	1	1834	2	N	-0-			-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

04	1668	N	1668	-0-	-0-	-0-	55	1	1613	2	N	-0-			-0-
05	1550	N	1441	-0-	-109	-0-	53	1	1388	2	N	-0-			-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-			-0-
07	1736	N	1504	-0-	-232	-0-	50	1	1454	2	N	-0-			-0-
08	1502	N	1502	-0-	-0-	-0-	53	1	1449	2	N	-0-			-0-
*09	1557	N	1557	-0-	-0-	-0-	51	1	1506	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

04	660	N	660	-0-	-0-	-0-	22	1	638	2	N	-0-			-0-
05	662	N	662	-0-	-0-	-0-	24	1	638	2	N	-0-			-0-
06	660	N	637	-0-	-23	-0-	22	1	615	2	N	-0-			-0-
07	682	N	647	-0-	-35	-0-	22	1	625	2	N	-0-			-0-
08	662	N	662	-0-	-0-	-0-	23	1	639	2	N	-0-			-0-
*09	633	N	633	-0-	-0-	-0-	21	1	612	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

04	420	N	402	-0-	-18	-0-	13	1	389	2	N	-0-					-0-
05	496	N	401	-0-	-95	-0-	15	1	386	2	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	14	1	397	2	N	-0-					-0-
07	403	N	401	-0-	-2	-0-	13	1	388	2	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	15	1	413	2	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	12	1	367	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

04	1547	N	1547	-0-	-0-	-0-	51	1	1496	2	N	-0-					-0-
05	1643	N	1256	-0-	-387	-0-	46	1	1210	2	N	-0-					-0-
06	1410	N	1049	-0-	-361	-0-	36	1	1013	2	N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	55	1	1602	2	N	-0-					-0-
08	1271	N	1182	-0-	-89	-0-	41	1	1141	2	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	40	1	1161	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

04	1830	X	1732	-0-	-98	-0-	57	1	1675	2	N	-0-					-0-
05	1674	X	1591	-0-	-83	-0-	58	1	1533	2	N	-0-					-0-
06	1620	X	1258	-0-	-362	-0-	44	1	1214	2	N	-0-					-0-
07	1798	X	1546	-0-	-252	-0-	52	1	1494	2	N	-0-					-0-
08	1971	X	1971	-0-	-0-	-0-	69	1	1902	2	N	-0-					-0-
*09	1797	N	1797	-0-	-0-	-0-	59	1	1738	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

04	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
08	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	1920	X	1842	-0-	-78	-0-	1842	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

04	2580	X	2487	-0-	-93	-0-	2487	2			N	-0-					-0-
05	2666	X	2411	-0-	-255	-0-	2411	2			N	-0-					-0-
06	2520	X	2456	-0-	-64	-0-	2456	2			N	-0-					-0-
07	2573	X	2469	-0-	-104	-0-	2469	2			N	-0-					-0-
08	2573	X	2434	-0-	-139	-0-	2434	2			N	-0-					-0-
09	2490	X	2126	-0-	-364	-0-	2126	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	1023	N	946	-0-	-77	-0-	946	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	960	N	889	-0-	-71	-0-	889	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	1370	-0-	-40	-0-	1370	2			N	-0-					-0-
05	1457	X	1334	-0-	-123	-0-	1334	2			N	-0-					-0-
06	1350	X	1234	-0-	-116	-0-	1234	2			N	-0-					-0-
07	1426	X	1225	-0-	-201	-0-	1225	2			N	-0-					-0-
08	1426	X	1233	-0-	-193	-0-	1233	2			N	-0-					-0-
*09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
05	1271	N	1193	-0-	-78	-0-	1193	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
*09	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	887	-0-	-193	-0-	887	2			N	-0-					-0-
05	1054	N	771	-0-	-283	-0-	771	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
09	900	N	886	-0-	-14	-0-	886	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1580	-0-	-250	-0-	52	1	1528	2	N	-0-					-0-
05	1736	X	1556	-0-	-180	-0-	57	1	1499	2	N	-0-					-0-
06	1650	X	1569	-0-	-81	-0-	55	1	1514	2	N	-0-					-0-
07	1674	X	1593	-0-	-81	-0-	53	1	1540	2	N	-0-					-0-
08	1643	X	1553	-0-	-90	-0-	54	1	1499	2	N	-0-					-0-
09	1560	N	1504	-0-	-56	-0-	50	1	1454	2	N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	23	1	682	2	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	18	1	471	2	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	24	1	663	2	N	-0-					-0-
07	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	22	1	614	2	N	-0-					-0-
09	690	N	559	-0-	-131	-0-	18	1	541	2	N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	67	1	1989	2	N	-0-					-0-
05	2015	N	1410	-0-	-605	-0-	51	1	1359	2	N	-0-					-0-
06	2144	N	2144	-0-	-0-	-0-	75	1	2069	2	N	-0-					-0-
07	2139	N	2022	-0-	-117	-0-	67	1	1955	2	N	-0-					-0-
08	1955	N	1955	-0-	-0-	-0-	69	1	1886	2	N	-0-					-0-
09	2130	N	1894	-0-	-236	-0-	62	1	1832	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-					-0-
05	930	N	820	-0-	-110	-0-	30	1	790	2	N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	33	1	911	2	N	-0-					-0-
07	930	N	909	-0-	-21	-0-	30	1	879	2	N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	32	1	881	2	N	-0-					-0-
09	930	N	893	-0-	-37	-0-	29	1	864	2	N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	710	N	710	-0-	-0-	-0-	23	1	687	2	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	20	1	523	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	17	1	471	2	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-					-0-
*09	718	N	718	-0-	-0-	-0-	24	1	694	2	N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1076	-0-	-64	-0-	35	1	1041	2	N	-0-					-0-
05	1178	N	1034	-0-	-144	-0-	38	1	996	2	N	-0-					-0-
06	1080	N	990	-0-	-90	-0-	34	1	956	2	N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-					-0-
08	1049	N	1049	-0-	-0-	-0-	37	1	1012	2	N	-0-					-0-
*09	1010	N	1010	-0-	-0-	-0-	33	1	977	2	N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-
05	961	N	740	-0-	-221	-0-	27	1	713	2	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	34	1	932	2	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	32	1	893	2	N	-0-					-0-
09	960	N	897	-0-	-63	-0-	30	1	867	2	N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
05	930	N	614	-0-	-316	-0-	22	1	592	2	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	47	1	1300	2	N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	37	1	1023	2	N	-0-					-0-
09	1350	N	1020	-0-	-330	-0-	34	1	986	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
07	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
09	780	N	767	-0-	-13	-0-	767	2			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1293	N	1293	-0-	-0-	-0-	42	1	1251	2	N	-0-					-0-
05	1271	N	1197	-0-	-74	-0-	44	1	1153	2	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	43	1	1189	2	N	-0-					-0-
07	1333	N	1262	-0-	-71	-0-	42	1	1220	2	N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	44	1	1219	2	N	-0-					-0-
09	1230	N	1146	-0-	-84	-0-	38	1	1108	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	949	-0-	-131	-0-	949	2			N	-0-					-0-
05	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	990	N	813	-0-	-177	-0-	813	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	678	-0-	-35	-0-	678	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
09	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1263	N	1263	-0-	-0-	-0-	41	1	1222	2	N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	24	1	626	2	N	-0-					-0-
06	1445	N	1445	-0-	-0-	-0-	50	1	1395	2	N	-0-					-0-
07	1302	N	1199	-0-	-103	-0-	40	1	1159	2	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	40	1	1105	2	N	-0-					-0-
09	1440	N	1084	-0-	-356	-0-	36	1	1048	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1075	N	1075	-0-	-0-	-0-	35	1	1040	2	N	-0-					-0-
05	1085	N	796	-0-	-289	-0-	29	1	767	2	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	36	1	986	2	N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	35	1	1008	2	N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	36	1	994	2	N	-0-					-0-
*09	1045	N	1045	-0-	-0-	-0-	34	1	1011	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1271	N	656	-0-	-615	-0-	24	1	632	2	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-					-0-
07	1302	N	1293	-0-	-9	-0-	43	1	1250	2	N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	43	1	1196	2	N	-0-					-0-
09	1440	N	1190	-0-	-250	-0-	39	1	1151	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-					-0-
05	1302	N	707	-0-	-595	-0-	26	1	681	2	N	-0-					-0-
06	1458	N	1458	-0-	-0-	-0-	51	1	1407	2	N	-0-					-0-
07	1364	N	1329	-0-	-35	-0-	44	1	1285	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
09	1470	N	1210	-0-	-260	-0-	40	1	1170	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1415	N	1415	-0-	-0-	-0-	46	1	1369	2	N	-0-					-0-
05	1395	N	1147	-0-	-248	-0-	42	1	1105	2	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	45	1	1237	2	N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	47	1	1355	2	N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	43	1	1194	2	N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	43	1	1247	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-					-0-
05	1364	N	722	-0-	-642	-0-	26	1	696	2	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	56	1	1551	2	N	-0-					-0-
07	1457	N	1393	-0-	-64	-0-	46	1	1347	2	N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	48	1	1325	2	N	-0-					-0-
09	1620	N	1321	-0-	-299	-0-	44	1	1277	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2531	X	2531	-0-	-0-	-0-	83	1	2448	2	N	-0-					-0-
05	2511	X	1495	-0-	-1016	-0-	55	1	1440	2	N	-0-					-0-
06	2889	X	2889	-0-	-0-	-0-	100	1	2789	2	N	-0-					-0-
07	2604	X	2499	-0-	-105	-0-	83	1	2416	2	N	-0-					-0-
08	2604	X	2278	-0-	-326	-0-	80	1	2198	2	N	-0-					-0-
09	2880	X	2340	-0-	-540	-0-	77	1	2263	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1473	-0-	-57	-0-	48	1	1425	2	N	-0-					-0-
05	1240	N	1206	-0-	-34	-0-	44	1	1162	2	N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	51	1	1427	2	N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	52	1	1503	2	N	-0-					-0-
08	1708	N	1708	-0-	-0-	-0-	60	1	1648	2	N	-0-					-0-
*09	1612	N	1612	-0-	-0-	-0-	53	1	1559	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

04	1110	N	1056	-0-	-54	-0-	35	1	1021	2	N	-0-					-0-
05	1085	N	977	-0-	-108	-0-	36	1	941	2	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	34	1	956	2	N	-0-					-0-
07	1085	N	906	-0-	-179	-0-	30	1	876	2	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	32	1	885	2	N	-0-					-0-
09	990	N	838	-0-	-152	-0-	28	1	810	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

04	1729	N	1729	-0-	-0-	-0-	57	1	1672	2	N	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	50	1	1330	2	N	-0-					-0-
06	1819	N	1819	-0-	-0-	-0-	63	1	1756	2	N	-0-					-0-
07	1729	N	1729	-0-	-0-	-0-	58	1	1671	2	N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	61	1	1679	2	N	-0-					-0-
09	1830	N	1659	-0-	-171	-0-	55	1	1604	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

04	867	N	867	-0-	-0-	-0-	28	1	839	2	N	-0-					-0-
05	899	N	683	-0-	-216	-0-	25	1	658	2	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	31	1	861	2	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	28	1	820	2	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	29	1	810	2	N	-0-					-0-
09	900	N	824	-0-	-76	-0-	27	1	797	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

04	870	N	720	-0-	-150	-0-	720	2			N	-0-					-0-
05	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	806	N	719	-0-	-87	-0-	719	2			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

04	1830	X	1767	-0-	-63	-0-	58	1	1709	2	N	-0-					-0-
05	1860	X	1396	-0-	-464	-0-	51	1	1345	2	N	-0-					-0-
06	1800	X	1795	-0-	-5	-0-	62	1	1733	2	N	-0-					-0-
07	1860	X	1748	-0-	-112	-0-	58	1	1690	2	N	-0-					-0-
08	1829	X	1765	-0-	-64	-0-	62	1	1703	2	N	-0-					-0-
09	1800	N	1584	-0-	-216	-0-	52	1	1532	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

04	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	47	1	1309	2	N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	68	1	1972	2	N	-0-					-0-
08	1885	N	1885	-0-	-0-	-0-	66	1	1819	2	N	-0-					-0-
*09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1388	N	1388	-0-	-0-	-0-	46	1	1342	2	N	-0-					-0-
05	1364	N	1160	-0-	-204	-0-	42	1	1118	2	N	-0-					-0-
06	1399	N	1399	-0-	-0-	-0-	49	1	1350	2	N	-0-					-0-
07	1426	N	1367	-0-	-59	-0-	46	1	1321	2	N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	48	1	1316	2	N	-0-					-0-
09	1410	N	1202	-0-	-208	-0-	40	1	1162	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2736	X	2736	-0-	-0-	-0-	90	1	2646	2	N	-0-					-0-
05	2821	N	2164	-0-	-657	-0-	79	1	2085	2	N	-0-					-0-
06	3000	N	3158	-0-	158	158	110	1	3048	2	N	-0-					-0-
07	3100	N	2984	-0-	-116	42	100	1	2884	2	N	-0-					-0-
08	2921	N	2879	-0-	-42	-0-	101	1	2778	2	N	-0-					-0-
09	3150	X	2670	-0-	-480	-0-	88	1	2582	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	15	1	434	2	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	16	1	427	2	N	-0-					-0-
09	480	N	398	-0-	-82	-0-	13	1	385	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2414	X	2414	-0-	-0-	-0-	79	1	2335	2	N	-0-					-0-
05	2449	X	1479	-0-	-970	-0-	54	1	1425	2	N	-0-					-0-
06	2370	X	1811	-0-	-559	-0-	63	1	1748	2	N	-0-					-0-
07	2480	X	1832	-0-	-648	-0-	61	1	1771	2	N	-0-					-0-
08	2480	X	2032	-0-	-448	-0-	71	1	1961	2	N	-0-					-0-
*09	1989	N	1989	-0-	-0-	-0-	66	1	1923	2	N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	20	1	529	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	33	1	903	2	N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	28	1	816	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	28	1	775	2	N	-0-					-0-
09	930	N	780	-0-	-150	-0-	26	1	754	2	N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	29	1	857	2	N	-0-					-0-
05	899	N	662	-0-	-237	-0-	24	1	638	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	30	1	877	2	N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	33	1	906	2	N	-0-					-0-
09	990	N	860	-0-	-130	-0-	28	1	832	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
05	2747	X	2747	-0-	-0-	-0-	2747	3			N	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
07	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					-0-
08	2629	X	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
*09	2476	X	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1176	N	1176	-0-	-0-	-0-	39	1	1137	2	N	-0-					-0-
05	899	N	852	-0-	-47	-0-	31	1	821	2	N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	39	1	1096	2	N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	35	1	1008	2	N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	33	1	913	2	N	-0-					-0-
09	1140	N	982	-0-	-158	-0-	32	1	950	2	N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-
05	1178	N	762	-0-	-416	-0-	28	1	734	2	N	-0-					-0-
06	960	N	875	-0-	-85	-0-	30	1	845	2	N	-0-					-0-
07	992	N	947	-0-	-45	-0-	32	1	915	2	N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	37	1	1005	2	N	-0-					-0-
09	960	X	934	-0-	-26	-0-	31	1	903	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1912	-0-	-68	-0-	1912	3			N	-0-					-0-
05	2108	N	1820	-0-	-288	-0-	1820	3			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
08	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
09	2040	N	1857	-0-	-183	-0-	1857	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1836	N	1836	-0-	-0-	-0-	60	1	1776	2	N	-0-			-0-
05	1798	N	1519	-0-	-279	-0-	55	1	1464	2	N	-0-			-0-
06	1864	N	1864	-0-	-0-	-0-	65	1	1799	2	N	-0-			-0-
07	1891	N	1865	-0-	-26	-0-	62	1	1803	2	N	-0-			-0-
08	1837	N	1837	-0-	-0-	-0-	64	1	1773	2	N	-0-			-0-
09	1860	N	1763	-0-	-97	-0-	58	1	1705	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2009	X	2009	-0-	-0-	-0-	66	1	1943	2	N	-0-			-0-
05	1891	X	1688	-0-	-203	-0-	62	1	1626	2	N	-0-			-0-
06	1928	X	1928	-0-	-0-	-0-	67	1	1861	2	N	-0-			-0-
07	2119	X	2119	-0-	-0-	-0-	71	1	2048	2	N	-0-			-0-
08	2077	X	1912	-0-	-165	-0-	67	1	1845	2	N	-0-			-0-
09	2010	X	1764	-0-	-246	-0-	58	1	1706	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
05	651	N	585	-0-	-66	-0-	585	2			N	-0-			-0-
06	540	N	190	-0-	-350	-0-	190	2			N	-0-			-0-
07	620	N	138	-0-	-482	-0-	138	2			N	-0-			-0-
08	589	N	28	-0-	-561	-0-	28	2			N	-0-			-0-
09	180	N	2	-0-	-178	-0-	2	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	23	1	675	2	N	-0-			-0-
05	713	N	528	-0-	-185	-0-	19	1	509	2	N	-0-			-0-
06	744	N	744	-0-	-0-	-0-	26	1	718	2	N	-0-			-0-
07	713	N	680	-0-	-33	-0-	23	1	657	2	N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	24	1	651	2	N	-0-			-0-
09	750	N	639	-0-	-111	-0-	21	1	618	2	N	-0-			-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	17	1	504	2	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-			-0-
06	522	N	522	-0-	-0-	-0-	18	1	504	2	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	16	1	469	2	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	16	1	449	2	N	-0-			-0-
09	510	N	426	-0-	-84	-0-	14	1	412	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	931	N	931	-0-	-0-	-0-	31	1	900	2	N	-0-			-0-
05	961	N	675	-0-	-286	-0-	25	1	650	2	N	-0-			-0-
06	940	N	940	-0-	-0-	-0-	33	1	907	2	N	-0-			-0-
07	998	N	998	-0-	-0-	-0-	33	1	965	2	N	-0-			-0-
08	971	N	971	-0-	-0-	-0-	34	1	937	2	N	-0-			-0-
*09	942	N	942	-0-	-0-	-0-	31	1	911	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
06	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
07	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
08	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
*09	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

04	784	N	784	-0-	-0-	-0-	26	1	758	2	N	-0-					-0-
05	775	N	713	-0-	-62	-0-	26	1	687	2	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	27	1	736	2	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	26	1	749	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	25	1	688	2	N	-0-					-0-
09	750	N	689	-0-	-61	-0-	23	1	666	2	N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

04	1536	N	1536	-0-	-0-	-0-	50	1	1486	2	N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	38	1	1009	2	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	54	1	1510	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	47	1	1354	2	N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	51	1	1395	2	N	-0-					-0-
09	1560	N	1226	-0-	-334	-0-	40	1	1186	2	N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

04	1726	N	1726	-0-	-0-	-0-	57	1	1669	2	N	-0-					-0-
05	1612	N	1612	-0-	-0-	-0-	59	1	1553	2	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	58	1	1603	2	N	-0-					-0-
07	1674	N	1559	-0-	-115	-0-	52	1	1507	2	N	-0-					-0-
08	1685	N	1685	-0-	-0-	-0-	59	1	1626	2	N	-0-					-0-
09	1650	N	1649	-0-	-1	-0-	54	1	1595	2	N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

04	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
05	496	N	464	-0-	-32	-0-	17	1	447	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	16	1	454	2	N	-0-					-0-
07	496	N	472	-0-	-24	-0-	16	1	456	2	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	15	1	452	2	N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

04	1710	N	1650	-0-	-60	-0-	54	1	1596	2	N	-0-					-0-
05	1798	N	1462	-0-	-336	-0-	53	1	1409	2	N	-0-					-0-
06	1734	N	1734	-0-	-0-	-0-	60	1	1674	2	N	-0-					-0-
07	1919	N	1919	-0-	-0-	-0-	64	1	1855	2	N	-0-					-0-
08	1906	N	1906	-0-	-0-	-0-	67	1	1839	2	N	-0-					-0-
09	1740	N	1736	-0-	-4	-0-	57	1	1679	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

04	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-			-0-
05	434	N	432	-0-	-2	-0-	16	1	416	2	N	-0-			-0-
06	429	N	429	-0-	-0-	-0-	15	1	414	2	N	-0-			-0-
07	434	N	431	-0-	-3	-0-	14	1	417	2	N	-0-			-0-
08	445	N	445	-0-	-0-	-0-	16	1	429	2	N	-0-			-0-
*09	421	N	421	-0-	-0-	-0-	14	1	407	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

04	1950	X	1532	-0-	-418	-0-	50	1	1482	2	N	-0-			-0-
05	1922	X	1391	-0-	-531	-0-	51	1	1340	2	N	-0-			-0-
06	1860	X	1180	-0-	-680	-0-	41	1	1139	2	N	-0-			-0-
07	1922	X	1439	-0-	-483	-0-	48	1	1391	2	N	-0-			-0-
08	1581	X	1264	-0-	-317	-0-	44	1	1220	2	N	-0-			-0-
*09	3000	N	3058	-0-	58	58	101	1	2957	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

04	1169	N	1169	-0-	-0-	-0-	38	1	1131	2	N	-0-			-0-
05	1129	N	1129	-0-	-0-	-0-	41	1	1088	2	N	-0-			-0-
06	1092	N	1092	-0-	-0-	-0-	38	1	1054	2	N	-0-			-0-
07	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-
08	1271	N	1271	-0-	-0-	-0-	45	1	1226	2	N	-0-			-0-
*09	1233	N	1233	-0-	-0-	-0-	41	1	1192	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

04	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-
05	775	N	768	-0-	-7	-0-	768	2			N	-0-			-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-			-0-
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
09	810	N	702	-0-	-108	-0-	702	2			N	-0-			-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

04	1149	N	1149	-0-	-0-	-0-	38	1	1111	2	N	-0-			-0-
05	1116	N	882	-0-	-234	-0-	32	1	850	2	N	-0-			-0-
06	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	N	-0-			-0-
07	1178	N	1082	-0-	-96	-0-	36	1	1046	2	N	-0-			-0-
08	1072	N	1072	-0-	-0-	-0-	38	1	1034	2	N	-0-			-0-
09	1140	N	1011	-0-	-129	-0-	33	1	978	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-			-0-
05	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-			-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-			-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-			-0-
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-			-0-
09	1200	N	1168	-0-	-32	-0-	1168	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	932	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	1085	N	949	-0-	-136	-0-	949	3			N	-0-					-0-
08	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	19	1	491	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	16	1	441	2	N	-0-					-0-
07	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	18	1	499	2	N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	16	1	464	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
06	600	N	504	-0-	-96	-0-	504	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1384	N	1384	-0-	-0-	-0-	45	1	1339	2	N	-0-					-0-
05	1271	N	1034	-0-	-237	-0-	38	1	996	2	N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	38	1	1051	2	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	58	1	1686	2	N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	55	1	1509	2	N	-0-					-0-
*09	1486	N	1486	-0-	-0-	-0-	49	1	1437	2	N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1350	-0-	-0-	-0-	44	1	1306	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	37	1	974	2	N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
07	1395	N	1274	-0-	-121	-0-	43	1	1231	2	N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	42	1	1155	2	N	-0-					-0-
09	1320	N	917	-0-	-403	-0-	30	1	887	2	N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-
05	620	N	400	-0-	-220	-0-	15	1	385	2	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	20	1	551	2	N	-0-					-0-
07	682	N	583	-0-	-99	-0-	19	1	564	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	20	1	564	2	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-
05	620	N	513	-0-	-107	-0-	513	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
05	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
07	1860	N	1799	-0-	-61	-0-	1799	3			N	-0-					-0-
08	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					-0-
*09	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	690	N	586	-0-	-104	-0-	586	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1209	N	1044	-0-	-165	-0-	1044	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
09	1140	N	1100	-0-	-40	-0-	1100	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

04	1036	N	1036	-0-	-0-	-0-	34	1	1002	2	N	-0-					-0-
05	1178	N	533	-0-	-645	-0-	19	1	514	2	N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	40	1	1106	2	N	-0-					-0-
07	1085	N	965	-0-	-120	-0-	32	1	933	2	N	-0-					-0-
08	979	N	979	-0-	-0-	-0-	34	1	945	2	N	-0-					-0-
09	1140	N	880	-0-	-260	-0-	29	1	851	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

04	1598	N	1598	-0-	-0-	-0-	52	1	1546	2	N	-0-					-0-
05	1674	N	1266	-0-	-408	-0-	46	1	1220	2	N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	56	1	1569	2	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	56	1	1626	2	N	-0-					-0-
08	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	53	1	1558	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

04	2057	N	2057	-0-	-0-	-0-	68	1	1989	2	N	-0-					-0-
05	1984	N	1277	-0-	-707	-0-	47	1	1230	2	N	-0-					-0-
06	2243	N	2243	-0-	-0-	-0-	78	1	2165	2	N	-0-					-0-
07	2139	N	1920	-0-	-219	-0-	64	1	1856	2	N	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	68	1	1885	2	N	-0-					-0-
09	2250	N	1756	-0-	-494	-0-	58	1	1698	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1245	N	1245	-0-	-0-	-0-	41	1	1204	2	N	-0-			-0-
05	1302	N	1119	-0-	-183	-0-	41	1	1078	2	N	-0-			-0-
06	1272	N	1272	-0-	-0-	-0-	44	1	1228	2	N	-0-			-0-
07	1302	N	1251	-0-	-51	-0-	42	1	1209	2	N	-0-			-0-
08	1254	N	1254	-0-	-0-	-0-	44	1	1210	2	N	-0-			-0-
09	1260	N	1208	-0-	-52	-0-	40	1	1168	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4765	X	4765	-0-	-0-	-0-	4765	2			N	-0-			-0-
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-			-0-
06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-			-0-
07	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-			-0-
08	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-			-0-
09	4770	X	4696	-0-	-74	-0-	4696	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1320	N	1255	-0-	-65	-0-	1255	2			N	-0-			-0-
05	1364	N	1124	-0-	-240	-0-	1124	2			N	-0-			-0-
06	1110	N	998	-0-	-112	-0-	998	2			N	-0-			-0-
07	1302	N	1033	-0-	-269	-0-	1033	2			N	-0-			-0-
08	1116	N	969	-0-	-147	-0-	969	2			N	-0-			-0-
09	990	N	948	-0-	-42	-0-	948	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1544	N	1544	-0-	-0-	-0-	51	1	1493	2	N	-0-			-0-
05	1550	N	1001	-0-	-549	-0-	37	1	964	2	N	-0-			-0-
06	1437	N	1437	-0-	-0-	-0-	50	1	1387	2	N	-0-			-0-
07	1581	N	1173	-0-	-408	-0-	39	1	1134	2	N	-0-			-0-
08	1403	N	1403	-0-	-0-	-0-	49	1	1354	2	N	-0-			-0-
*09	1820	X	1820	-0-	-0-	-0-	60	1	1760	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	870	N	856	-0-	-14	-0-	856	2			N	-0-			-0-
05	899	N	725	-0-	-174	-0-	725	2			N	-0-			-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-			-0-
08	713	N	634	-0-	-79	-0-	634	2			N	-0-			-0-
09	1020	N	676	-0-	-344	-0-	676	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
05	496	N	418	-0-	-78	-0-	418	2			N	-0-			-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-
07	496	N	486	-0-	-10	-0-	486	2			N	-0-			-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-			-0-
09	480	N	407	-0-	-73	-0-	407	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1178	N	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
07	1209	N	1107	-0-	-102	-0-	1107	2			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
09	1110	N	950	-0-	-160	-0-	950	2			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	962	N	962	-0-	-0-	-0-	32	1	930	2	N	-0-					-0-
05	930	N	667	-0-	-263	-0-	24	1	643	2	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	34	1	944	2	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	31	1	901	2	N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					-0-
09	990	N	849	-0-	-141	-0-	28	1	821	2	N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	715	-0-	-155	-0-	23	1	692	2	N	-0-					-0-
05	806	N	647	-0-	-159	-0-	24	1	623	2	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	24	1	662	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	21	1	622	2	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	22	1	593	2	N	-0-					-0-
09	690	N	586	-0-	-104	-0-	19	1	567	2	N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	32	1	954	2	N	-0-					-0-
05	868	N	797	-0-	-71	-0-	29	1	768	2	N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	32	1	896	2	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	29	1	829	2	N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					-0-
09	930	N	837	-0-	-93	-0-	28	1	809	2	N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1943	N	1943	-0-	-0-	-0-	64	1	1879	2	N	-0-					-0-
05	1728	N	1728	-0-	-0-	-0-	63	1	1665	2	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	67	1	1871	2	N	-0-					-0-
07	1914	N	1914	-0-	-0-	-0-	64	1	1850	2	N	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	67	1	1856	2	N	-0-					-0-
09	1950	N	1837	-0-	-113	-0-	61	1	1776	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1674	N	1519	-0-	-155	-0-	1519	2			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
09	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
09	1050	N	857	-0-	-193	-0-	857	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	513	-0-	-357	-0-	513	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	480	N	329	-0-	-151	-0-	329	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
*09	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
05	1829	N	1753	-0-	-76	-0-	1753	2			N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
07	1767	N	1703	-0-	-64	-0-	1703	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1800	N	1755	-0-	-45	-0-	1755	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
05	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1519	N	1408	-0-	-111	-0-	1408	2			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
09	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
05	744	N	532	-0-	-212	-0-	532	2			N	-0-					-0-
06	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
07	713	N	580	-0-	-133	-0-	580	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	20	1	516	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	20	1	548	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	20	1	580	2	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	20	1	559	2	N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	19	1	561	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1430	N	1430	-0-	-0-	-0-	47	1	1383	2	N	-0-					-0-
05	1426	N	837	-0-	-589	-0-	31	1	806	2	N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	54	1	1505	2	N	-0-					-0-
07	1488	N	1413	-0-	-75	-0-	47	1	1366	2	N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	46	1	1278	2	N	-0-					-0-
09	1560	N	1215	-0-	-345	-0-	40	1	1175	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1346	N	1346	-0-	-0-	-0-	44	1	1302	2	N	-0-					-0-
05	1333	N	1256	-0-	-77	-0-	46	1	1210	2	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	45	1	1249	2	N	-0-					-0-
07	1395	N	1255	-0-	-140	-0-	42	1	1213	2	N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	46	1	1262	2	N	-0-					-0-
09	1290	N	1223	-0-	-67	-0-	40	1	1183	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
05	2170	X	2120	-0-	-50	-0-	2120	2			N	-0-					-0-
06	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
07	2387	X	2180	-0-	-207	-0-	2180	2			N	-0-					-0-
08	2387	X	2171	-0-	-216	-0-	2171	2			N	-0-					-0-
09	2160	N	2113	-0-	-47	-0-	2113	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	171	-0-	-39	-0-	6	1	165	2	N	-0-					-0-
05	217	N	149	-0-	-68	-0-	5	1	144	2	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	7	1	202	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	8	1	220	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	7	1	200	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2010	X	1909	-0-	-101	-0-	63	1	1846	2	N	-0-			-0-
05	1953	X	1138	-0-	-815	-0-	42	1	1096	2	N	-0-			-0-
06	1908	X	1908	-0-	-0-	-0-	66	1	1842	2	N	-0-			-0-
07	2043	X	2043	-0-	-0-	-0-	68	1	1975	2	N	-0-			-0-
08	1984	X	1819	-0-	-165	-0-	64	1	1755	2	N	-0-			-0-
09	1920	X	1780	-0-	-140	-0-	59	1	1721	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-			-0-
05	868	N	815	-0-	-53	-0-	815	2			N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-			-0-
07	899	N	820	-0-	-79	-0-	820	2			N	-0-			-0-
08	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-
09	840	N	788	-0-	-52	-0-	788	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-			-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-			-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
09	510	N	503	-0-	-7	-0-	503	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-			-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-			-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-			-0-
09	1170	N	1111	-0-	-59	-0-	1111	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	477	2			N	-0-			-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-			-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-			-0-
07	496	N	460	-0-	-36	-0-	460	2			N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
09	480	N	448	-0-	-32	-0-	448	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-			-0-
05	775	N	744	-0-	-31	-0-	744	2			N	-0-			-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-			-0-
07	806	N	750	-0-	-56	-0-	750	2			N	-0-			-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
09	750	N	725	-0-	-25	-0-	725	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1493	N	1493	-0-	-0-	-0-	49	1	1444	2	N	-0-			-0-
05	1488	N	1261	-0-	-227	-0-	46	1	1215	2	N	-0-			-0-
06	1481	N	1481	-0-	-0-	-0-	51	1	1430	2	N	-0-			-0-
07	1550	N	1455	-0-	-95	-0-	49	1	1406	2	N	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	50	1	1386	2	N	-0-			-0-
09	1470	N	1306	-0-	-164	-0-	43	1	1263	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	17	1	498	2	N	-0-					-0-
05	527	N	479	-0-	-48	-0-	17	1	462	2	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	16	1	446	2	N	-0-					-0-
07	527	N	494	-0-	-33	-0-	16	1	478	2	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	18	1	485	2	N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	16	1	480	2	N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	28	1	834	2	N	-0-					-0-
05	868	N	808	-0-	-60	-0-	29	1	779	2	N	-0-					-0-
06	750	N	635	-0-	-115	-0-	22	1	613	2	N	-0-					-0-
07	899	N	833	-0-	-66	-0-	28	1	805	2	N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	29	1	807	2	N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	24	1	717	2	N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	868	N	796	-0-	-72	-0-	796	2			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	572	-0-	-238	-0-	19	1	553	2	N	-0-					-0-
05	806	N	693	-0-	-113	-0-	25	1	668	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	28	1	790	2	N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	28	1	798	2	N	-0-					-0-
08	682	N	651	-0-	-31	-0-	23	1	628	2	N	-0-					-0-
*09	845	N	845	-0-	-0-	-0-	28	1	817	2	N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0-	-0-	27	1	800	2	N	-0-					-0-
05	775	N	736	-0-	-39	-0-	27	1	709	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	37	1	1078	2	N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	36	1	1000	2	N	-0-					-0-
*09	1009	N	1009	-0-	-0-	-0-	33	1	976	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	992	N	855	-0-	-137	-0-	855	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	961	N	790	-0-	-171	-0-	790	2			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	654	-0-	-126	-0-	21	1	633	2	N	-0-					-0-
05	837	N	601	-0-	-236	-0-	22	1	579	2	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	23	1	648	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	23	1	625	2	N	-0-					-0-
09	660	N	626	-0-	-34	-0-	21	1	605	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
05	868	N	750	-0-	-118	-0-	750	2			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
07	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
09	810	N	696	-0-	-114	-0-	696	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
05	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
06	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
07	1922	N	1576	-0-	-346	-0-	1576	2			N	-0-					-0-
08	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-
09	1710	N	1460	-0-	-250	-0-	1460	2			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
05	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-					-0-
06	1560	X	1532	-0-	-28	-0-	1532	2			N	-0-					-0-
07	1643	X	1519	-0-	-124	-0-	1519	2			N	-0-					-0-
08	1643	X	1543	-0-	-100	-0-	1543	2			N	-0-					-0-
09	1530	N	1491	-0-	-39	-0-	1491	2			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
05	2046	N	1910	-0-	-136	-0-	1910	2			N	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
07	2046	N	1931	-0-	-115	-0-	1931	2			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1950	N	1863	-0-	-87	-0-	1863	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1923	N	1923	-0-	-0-	-0-	63	1	1860	2	N	-0-					-0-
05	1953	N	1754	-0-	-199	-0-	64	1	1690	2	N	-0-					-0-
06	1862	N	1862	-0-	-0-	-0-	65	1	1797	2	N	-0-					-0-
07	1953	N	1860	-0-	-93	-0-	62	1	1798	2	N	-0-					-0-
08	1786	N	1786	-0-	-0-	-0-	63	1	1723	2	N	-0-					-0-
09	1860	N	1760	-0-	-100	-0-	58	1	1702	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
05	1209	N	1022	-0-	-187	-0-	1022	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1178	N	1063	-0-	-115	-0-	1063	2			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
09	1080	N	1027	-0-	-53	-0-	1027	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	10	1	283	2	N	-0-			-0-
05	310	N	284	-0-	-26	-0-	10	1	274	2	N	-0-			-0-
06	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-			-0-
07	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-			-0-
08	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-			-0-
09	330	N	301	-0-	-29	-0-	10	1	291	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-			-0-
05	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-			-0-
06	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-			-0-
08	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-			-0-
09	2220	X	1909	-0-	-311	-0-	1909	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
05	1581	N	1503	-0-	-78	-0-	55	1	1448	2	N	-0-			-0-
06	1482	N	1482	-0-	-0-	-0-	52	1	1430	2	N	-0-			-0-
07	1674	N	1674	-0-	-0-	-0-	56	1	1618	2	N	-0-			-0-
08	1632	N	1632	-0-	-0-	-0-	57	1	1575	2	N	-0-			-0-
09	1590	X	1539	-0-	-51	-0-	51	1	1488	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			-0-
05	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-			-0-
06	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-			-0-
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-			-0-
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-			-0-
*09	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-			-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-			-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-			-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-			-0-
*09	990	N	990	-0-	-0-	-0-	990	3			N	-0-			-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-			-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-			-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-			-0-
*09	992	N	992	-0-	-0-	-0-	992	3			N	-0-			-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-			-0-
05	1395	N	1290	-0-	-105	-0-	1290	3			N	-0-			-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
07	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-			-0-
08	1302	N	1008	-0-	-294	-0-	1008	3			N	-0-			-0-
09	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	1023	N	821	-0-	-202	-0-	821	3			N	-0-					-0-
08	868	N	725	-0-	-143	-0-	725	3			N	-0-					-0-
09	930	N	630	-0-	-300	-0-	630	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1260	N	1170	-0-	-90	-0-	1170	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
05	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

04	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1350	N	1252	-0-	-98	-0-	1252	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

04	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
07	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
*09	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

04	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
08	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
09	1230	N	1121	-0-	-109	-0-	1121	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-
06	330	N	211	-0-	-119	-0-	211	3			N	-0-			-0-
07	372	N	170	-0-	-202	-0-	170	3			N	-0-			-0-
08	248	N	144	-0-	-104	-0-	144	3			N	-0-			-0-
09	210	N	123	-0-	-87	-0-	123	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-			-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-			-0-
09	690	N	561	-0-	-129	-0-	561	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1996	N	1996	-0-	-0-	-0-	66	1	1930	2	N	-0-			-0-
05	1893	N	1893	-0-	-0-	-0-	69	1	1824	2	N	-0-			-0-
06	1982	N	1982	-0-	-0-	-0-	69	1	1913	2	N	-0-			-0-
07	1802	N	1802	-0-	-0-	-0-	60	1	1742	2	N	-0-			-0-
08	1833	N	1833	-0-	-0-	-0-	64	1	1769	2	N	-0-			-0-
*09	2053	X	2053	-0-	-0-	-0-	68	1	1985	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	902	3			N	-0-			-0-
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-			-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-			-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-			-0-
*09	869	N	869	-0-	-0-	-0-	869	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-			-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-			-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-			-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-			-0-
09	1380	N	1197	-0-	-183	-0-	1197	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5795	X	5795	-0-	-0-	-0-	190	1	5605	2	N	-0-			-0-
05	5828	X	4329	-0-	-1499	-0-	158	1	4171	2	N	-0-			-0-
06	6094	X	6094	-0-	-0-	-0-	212	1	5882	2	N	-0-			-0-
07	5983	X	5670	-0-	-313	-0-	189	1	5481	2	N	-0-			-0-
08	5983	X	5639	-0-	-344	-0-	198	1	5441	2	N	-0-			-0-
09	6090	X	5310	-0-	-780	-0-	175	1	5135	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3660	X	3577	-0-	-83	-0-	117	1	3460	2	N	-0-			-0-
05	3751	X	2276	-0-	-1475	-0-	83	1	2193	2	N	-0-			-0-
06	3919	X	3919	-0-	-0-	-0-	136	1	3783	2	N	-0-			-0-
07	3751	X	3566	-0-	-185	-0-	119	1	3447	2	N	-0-			-0-
08	3689	X	3529	-0-	-160	-0-	124	1	3405	2	N	-0-			-0-
09	3930	X	3431	-0-	-499	-0-	113	1	3318	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3888	X	3888	-0-	-0-	-0-	128	1	3760	2	N	-0-					-0-
05	3968	X	2825	-0-	-1143	-0-	103	1	2722	2	N	-0-					-0-
06	3980	X	3980	-0-	-0-	-0-	138	1	3842	2	N	-0-					-0-
07	4030	X	3903	-0-	-127	-0-	130	1	3773	2	N	-0-					-0-
08	4030	X	3802	-0-	-228	-0-	133	1	3669	2	N	-0-					-0-
*09	3704	X	3704	-0-	-0-	-0-	122	1	3582	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

04	2640	X	2366	-0-	-274	-0-	78	1	2288	2	N	-0-					-0-
05	2604	X	1979	-0-	-625	-0-	72	1	1907	2	N	-0-					-0-
06	2520	X	2330	-0-	-190	-0-	81	1	2249	2	N	-0-					-0-
07	2604	X	2323	-0-	-281	-0-	78	1	2245	2	N	-0-					-0-
08	2449	X	2230	-0-	-219	-0-	78	1	2152	2	N	-0-					-0-
*09	2071	N	2071	-0-	-0-	-0-	68	1	2003	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

04	1444	N	1444	-0-	-0-	-0-	47	1	1397	2	N	-0-					-0-
05	1488	N	1314	-0-	-174	-0-	48	1	1266	2	N	-0-					-0-
06	1463	N	1463	-0-	-0-	-0-	51	1	1412	2	N	-0-					-0-
07	1488	N	1393	-0-	-95	-0-	46	1	1347	2	N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	50	1	1381	2	N	-0-					-0-
09	1470	N	1308	-0-	-162	-0-	43	1	1265	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

04	1440	X	1425	-0-	-15	-0-	47	1	1378	2	N	-0-					-0-
05	1488	X	1277	-0-	-211	-0-	47	1	1230	2	N	-0-					-0-
06	1453	X	1453	-0-	-0-	-0-	51	1	1402	2	N	-0-					-0-
07	1488	X	1112	-0-	-376	-0-	37	1	1075	2	N	-0-					-0-
08	1488	X	1295	-0-	-193	-0-	45	1	1250	2	N	-0-					-0-
09	1440	N	1278	-0-	-162	-0-	42	1	1236	2	N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

04	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
05	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1290	N	1260	-0-	-30	-0-	1260	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	868	N	696	-0-	-172	-0-	696	2			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

04	2700	X	2662	-0-	-38	-0-	2662	2			N	-0-					-0-
05	2790	X	2452	-0-	-338	-0-	2452	2			N	-0-					-0-
06	2640	X	2527	-0-	-113	-0-	2527	2			N	-0-					-0-
07	2759	X	2505	-0-	-254	-0-	2505	2			N	-0-					-0-
08	2759	X	2395	-0-	-364	-0-	2395	2			N	-0-					-0-
09	2670	X	2396	-0-	-274	-0-	2396	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
05	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
06	2311	N	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
09	2370	X	2215	-0-	-155	-0-	2215	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3865	X	3865	-0-	-0-	-0-	3865	2			N	-0-					-0-
05	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
06	3600	X	3445	-0-	-155	-0-	3445	2			N	-0-					-0-
07	3999	X	3564	-0-	-435	-0-	3564	2			N	-0-					-0-
08	3999	X	3632	-0-	-367	-0-	3632	2			N	-0-					-0-
09	3870	X	3238	-0-	-632	-0-	3238	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3113	-0-	113	113	102	1	3011	2	N	-0-					-0-
05	2773	N	2660	-0-	-113	-0-	97	1	2563	2	N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	90	1	2494	2	N	-0-					-0-
07	1829	X	1235	-0-	-594	-0-	41	1	1194	2	N	-0-					-0-
08	1829	X	1318	-0-	-511	-0-	46	1	1272	2	N	-0-					-0-
*09	4178	X	4178	-0-	-0-	-0-	138	1	4040	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	46	1	1348	2	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	45	1	1182	2	N	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	50	1	1402	2	N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	51	1	1491	2	N	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-					-0-
*09	1410	N	1410	-0-	-0-	-0-	46	1	1364	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	2	1	54	2	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	2	1	55	2	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	1	1	43	2	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	35	1	1025	2	N	-0-					-0-
05	1006	N	1006	-0-	-0-	-0-	37	1	969	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	37	1	1039	2	N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-					-0-
*09	1340	N	1340	-0-	-0-	-0-	44	1	1296	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
05	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
06	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
07	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
09	2130	N	2038	-0-	-92	-0-	2038	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	X	2245	-0-	-65	-0-	74	1	2171	2	N	-0-					-0-
05	2356	X	1650	-0-	-706	-0-	60	1	1590	2	N	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	83	1	2301	2	N	-0-					-0-
07	2325	X	2206	-0-	-119	-0-	74	1	2132	2	N	-0-					-0-
08	2325	X	2192	-0-	-133	-0-	77	1	2115	2	N	-0-					-0-
09	2250	N	2099	-0-	-151	-0-	69	1	2030	2	N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

04	4406	X	4406	-0-	-0-	-0-	145	1	4261	2	N	-0-					-0-
05	4464	X	3858	-0-	-606	-0-	141	1	3717	2	N	-0-					-0-
06	4320	X	4257	-0-	-63	-0-	148	1	4109	2	N	-0-					-0-
07	4557	X	4273	-0-	-284	-0-	143	1	4130	2	N	-0-					-0-
08	4557	X	4242	-0-	-315	-0-	149	1	4093	2	N	-0-					-0-
09	4410	X	4067	-0-	-343	-0-	134	1	3933	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

04	765	N	765	-0-	-0-	-0-	25	1	740	2	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	25	1	671	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	27	1	739	2	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	25	1	723	2	N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	26	1	720	2	N	-0-					-0-
09	780	N	717	-0-	-63	-0-	24	1	693	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

04	2062	N	2062	-0-	-0-	-0-	68	1	1994	2	N	-0-					-0-
05	2108	N	1758	-0-	-350	-0-	64	1	1694	2	N	-0-					-0-
06	2099	N	2099	-0-	-0-	-0-	73	1	2026	2	N	-0-					-0-
07	2139	N	2041	-0-	-98	-0-	68	1	1973	2	N	-0-					-0-
08	2024	N	2024	-0-	-0-	-0-	71	1	1953	2	N	-0-					-0-
09	2100	N	1955	-0-	-145	-0-	64	1	1891	2	N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

04	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
05	2449	N	2360	-0-	-89	-0-	2360	2			N	-0-					-0-
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
07	2573	N	2283	-0-	-290	-0-	2283	2			N	-0-					-0-
08	2356	N	2025	-0-	-331	-0-	2025	2			N	-0-					-0-
*09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

04	2212	N	2212	-0-	-0-	-0-	73	1	2139	2	N	-0-					-0-
05	2232	N	1812	-0-	-420	-0-	66	1	1746	2	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	75	1	2074	2	N	-0-					-0-
07	2294	N	2241	-0-	-53	-0-	75	1	2166	2	N	-0-					-0-
08	1965	N	1965	-0-	-0-	-0-	69	1	1896	2	N	-0-					-0-
09	2220	X	2177	-0-	-43	-0-	72	1	2105	2	N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

04	1322	N	1322	-0-	-0-	-0-	43	1	1279	2	N	-0-					-0-
05	1333	N	1298	-0-	-35	-0-	47	1	1251	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-					-0-
07	1364	N	1302	-0-	-62	-0-	43	1	1259	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	46	1	1264	2	N	-0-					-0-
*09	1272	N	1272	-0-	-0-	-0-	42	1	1230	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
05	1984	N	1924	-0-	-60	-0-	1924	2			N	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
07	2046	N	1907	-0-	-139	-0-	1907	2			N	-0-					-0-
08	1922	N	1914	-0-	-8	-0-	1914	2			N	-0-					-0-
09	1890	N	1842	-0-	-48	-0-	1842	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2202	N	2202	-0-	-0-	-0-	72	1	2130	2	N	-0-					-0-
05	2139	N	1224	-0-	-915	-0-	45	1	1179	2	N	-0-					-0-
06	2654	N	2654	-0-	-0-	-0-	92	1	2562	2	N	-0-					-0-
07	2199	N	2199	-0-	-0-	-0-	73	1	2126	2	N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	76	1	2099	2	N	-0-					-0-
09	2070	N	2048	-0-	-22	-0-	67	1	1981	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1512	-0-	-18	-0-	50	1	1462	2	N	-0-					-0-
05	1581	N	1328	-0-	-253	-0-	48	1	1280	2	N	-0-					-0-
06	1320	N	1316	-0-	-4	-0-	46	1	1270	2	N	-0-					-0-
07	1613	N	1613	-0-	-0-	-0-	54	1	1559	2	N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-
09	1320	N	1283	-0-	-37	-0-	42	1	1241	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1987	N	1987	-0-	-0-	-0-	65	1	1922	2	N	-0-					-0-
05	1984	N	1499	-0-	-485	-0-	55	1	1444	2	N	-0-					-0-
06	2036	N	2036	-0-	-0-	-0-	71	1	1965	2	N	-0-					-0-
07	2046	N	1812	-0-	-234	-0-	60	1	1752	2	N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	66	1	1808	2	N	-0-					-0-
09	2040	X	1805	-0-	-235	-0-	59	1	1746	2	N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-					-0-
05	1364	N	1210	-0-	-154	-0-	44	1	1166	2	N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	44	1	1225	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	42	1	1229	2	N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-
09	1260	N	1155	-0-	-105	-0-	38	1	1117	2	N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	N	944	-0-	-0-	-0-	31	1	913	2	N	-0-					-0-
05	961	N	627	-0-	-334	-0-	23	1	604	2	N	-0-					-0-
06	750	N	707	-0-	-43	-0-	25	1	682	2	N	-0-					-0-
07	961	N	586	-0-	-375	-0-	20	1	566	2	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	32	1	887	2	N	-0-					-0-
*09	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	861	-0-	-9	-0-	28	1	833	2	N	-0-					-0-
05	837	N	768	-0-	-69	-0-	28	1	740	2	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	30	1	822	2	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	30	1	881	2	N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	30	1	885	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1032	N	1032	-0-	-0-	-0-	34	1	998	2	N	-0-					-0-
05	1054	N	828	-0-	-226	-0-	30	1	798	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	35	1	977	2	N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	32	1	922	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	31	1	898	2	N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1926	N	1926	-0-	-0-	-0-	63	1	1863	2	N	-0-					-0-
05	1928	N	1928	-0-	-0-	-0-	70	1	1858	2	N	-0-					-0-
06	1796	N	1796	-0-	-0-	-0-	62	1	1734	2	N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	63	1	1826	2	N	-0-					-0-
08	1964	N	1964	-0-	-0-	-0-	69	1	1895	2	N	-0-					-0-
*09	1946	N	1946	-0-	-0-	-0-	64	1	1882	2	N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2524	N	2524	-0-	-0-	-0-	83	1	2441	2	N	-0-					-0-
05	2542	N	2399	-0-	-143	-0-	88	1	2311	2	N	-0-					-0-
06	2463	N	2463	-0-	-0-	-0-	86	1	2377	2	N	-0-					-0-
07	2604	N	2458	-0-	-146	-0-	82	1	2376	2	N	-0-					-0-
08	2387	N	2289	-0-	-98	-0-	80	1	2209	2	N	-0-					-0-
09	2460	N	2193	-0-	-267	-0-	72	1	2121	2	N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2011	-0-	-89	-0-	66	1	1945	2	N	-0-					-0-
05	2170	X	1724	-0-	-446	-0-	63	1	1661	2	N	-0-					-0-
06	2120	X	2120	-0-	-0-	-0-	74	1	2046	2	N	-0-					-0-
07	2108	X	2054	-0-	-54	-0-	69	1	1985	2	N	-0-					-0-
08	2077	X	1998	-0-	-79	-0-	70	1	1928	2	N	-0-					-0-
09	2130	N	1958	-0-	-172	-0-	65	1	1893	2	N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	N	1407	-0-	-0-	-0-	46	1	1361	2	N	-0-					-0-
05	1488	N	1140	-0-	-348	-0-	42	1	1098	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1457	N	1307	-0-	-150	-0-	44	1	1263	2	N	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	51	1	1399	2	N	-0-					-0-
09	1500	N	1354	-0-	-146	-0-	45	1	1309	2	N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
05	930	N	882	-0-	-48	-0-	882	2			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1269	-0-	-171	-0-	1269	2			N	-0-					-0-
05	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	2			N	-0-					-0-
07	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	111	-0-	-249	-0-	111	2			N	-0-					-0-
05	341	N	92	-0-	-249	-0-	92	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	300	N	96	-0-	-204	-0-	96	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1334	X	1334	-0-	-0-	-0-	44	1	1290	2	N	-0-					-0-
05	1209	X	790	-0-	-419	-0-	29	1	761	2	N	-0-					-0-
06	1388	X	1388	-0-	-0-	-0-	48	1	1340	2	N	-0-					-0-
07	1364	X	1187	-0-	-177	-0-	40	1	1147	2	N	-0-					-0-
08	1364	X	1132	-0-	-232	-0-	40	1	1092	2	N	-0-					-0-
09	1380	N	902	-0-	-478	-0-	30	1	872	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1121	X	1121	-0-	-0-	-0-	37	1	1084	2	N	-0-					-0-
05	1147	X	947	-0-	-200	-0-	35	1	912	2	N	-0-					-0-
06	1110	X	1063	-0-	-47	-0-	37	1	1026	2	N	-0-					-0-
07	1147	X	1031	-0-	-116	-0-	34	1	997	2	N	-0-					-0-
08	1198	X	1198	-0-	-0-	-0-	42	1	1156	2	N	-0-					-0-
*09	1054	N	1054	-0-	-0-	-0-	35	1	1019	2	N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2625	-0-	-195	-0-	86	1	2539	2	N	-0-					-0-
05	2697	X	2041	-0-	-656	-0-	74	1	1967	2	N	-0-					-0-
06	2566	X	2566	-0-	-0-	-0-	89	1	2477	2	N	-0-					-0-
07	2728	X	2697	-0-	-31	-0-	90	1	2607	2	N	-0-					-0-
08	2728	X	2640	-0-	-88	-0-	93	1	2547	2	N	-0-					-0-
09	2640	X	2518	-0-	-122	-0-	83	1	2435	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
05	3566	X	3566	-0-	-0-	-0-	3566	3			N	-0-					-0-
06	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
08	3407	X	3407	-0-	-0-	-0-	3407	3			N	-0-					-0-
*09	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
07	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-
08	1984	N	1983	-0-	-1	-0-	1983	3			N	-0-					-0-
09	1890	N	1811	-0-	-79	-0-	1811	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
05	341	N	293	-0-	-48	-0-	11	1	282	2	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	11	1	295	2	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	10	1	301	2	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	11	1	293	2	N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1072	N	1072	-0-	-0-	-0-	35	1	1037	2	N	-0-					-0-
05	1085	N	856	-0-	-229	-0-	31	1	825	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	36	1	1008	2	N	-0-					-0-
07	1116	N	1004	-0-	-112	-0-	34	1	970	2	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	37	1	1017	2	N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	33	1	958	2	N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	48	1	1405	2	N	-0-					-0-
05	1488	N	937	-0-	-551	-0-	34	1	903	2	N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	56	1	1545	2	N	-0-					-0-
07	1488	N	1275	-0-	-213	-0-	43	1	1232	2	N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	49	1	1338	2	N	-0-					-0-
09	1590	N	1345	-0-	-245	-0-	44	1	1301	2	N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1039	N	1039	-0-	-0-	-0-	34	1	1005	2	N	-0-					-0-
05	1054	N	810	-0-	-244	-0-	30	1	780	2	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	37	1	1014	2	N	-0-					-0-
07	1085	N	984	-0-	-101	-0-	33	1	951	2	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	33	1	921	2	N	-0-					-0-
09	1050	N	968	-0-	-82	-0-	32	1	936	2	N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1398	-0-	-12	-0-	46	1	1352	2	N	-0-					-0-
05	1488	N	1275	-0-	-213	-0-	46	1	1229	2	N	-0-					-0-
06	1492	N	1492	-0-	-0-	-0-	52	1	1440	2	N	-0-					-0-
07	1457	N	1445	-0-	-12	-0-	48	1	1397	2	N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	49	1	1342	2	N	-0-					-0-
09	1500	N	1343	-0-	-157	-0-	44	1	1299	2	N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1259	-0-	-121	-0-	1259	2			N	-0-					-0-
05	1488	N	1360	-0-	-128	-0-	1360	2			N	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
07	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1470	N	1306	-0-	-164	-0-	1306	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					-0-
05	1147	N	910	-0-	-237	-0-	910	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
09	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1163	-0-	-307	-0-	38	1	1125	2	N	-0-					-0-
05	1240	N	757	-0-	-483	-0-	28	1	729	2	N	-0-					-0-
06	990	N	793	-0-	-197	-0-	28	1	765	2	N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	39	1	1137	2	N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	40	1	1108	2	N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	31	1	896	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1346	-0-	-34	-0-	44	1	1302	2	N	-0-					-0-
05	1364	N	1024	-0-	-340	-0-	37	1	987	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	50	1	1399	2	N	-0-					-0-
07	1395	N	1375	-0-	-20	-0-	46	1	1329	2	N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	47	1	1302	2	N	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	42	1	1246	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2195	N	2195	-0-	-0-	-0-	72	1	2123	2	N	-0-					-0-
05	2232	N	2039	-0-	-193	-0-	74	1	1965	2	N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	75	1	2097	2	N	-0-					-0-
07	2263	N	2166	-0-	-97	-0-	72	1	2094	2	N	-0-					-0-
08	2177	N	2177	-0-	-0-	-0-	76	1	2101	2	N	-0-					-0-
09	2160	N	2099	-0-	-61	-0-	69	1	2030	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2431	X	2431	-0-	-0-	-0-	80	1	2351	2	N	-0-					-0-
05	2356	X	1740	-0-	-616	-0-	63	1	1677	2	N	-0-					-0-
06	2614	X	2614	-0-	-0-	-0-	91	1	2523	2	N	-0-					-0-
07	2511	X	2363	-0-	-148	-0-	79	1	2284	2	N	-0-					-0-
08	2511	X	2305	-0-	-206	-0-	81	1	2224	2	N	-0-					-0-
09	2610	N	2219	-0-	-391	-0-	73	1	2146	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1007	N	1007	-0-	-0-	-0-	33	1	974	2	N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	34	1	891	2	N	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	36	1	997	2	N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	34	1	990	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	30	1	826	2	N	-0-					-0-
09	1020	N	707	-0-	-313	-0-	23	1	684	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1570	N	1570	-0-	-0-	-0-	52	1	1518	2	N	-0-					-0-
05	1581	N	1344	-0-	-237	-0-	49	1	1295	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1612	N	1491	-0-	-121	-0-	50	1	1441	2	N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	59	1	1627	2	N	-0-					-0-
09	1530	N	1427	-0-	-103	-0-	47	1	1380	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1490	N	1490	-0-	-0-	-0-	49	1	1441	2	N	-0-					-0-
05	1519	N	1250	-0-	-269	-0-	46	1	1204	2	N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	53	1	1471	2	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	49	1	1431	2	N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	52	1	1438	2	N	-0-					-0-
09	1530	N	1392	-0-	-138	-0-	46	1	1346	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1848	N	1848	-0-	-0-	-0-	61	1	1787	2	N	-0-					-0-
05	1922	N	1637	-0-	-285	-0-	60	1	1577	2	N	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	66	1	1820	2	N	-0-					-0-
07	1922	N	1878	-0-	-44	-0-	63	1	1815	2	N	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	64	1	1762	2	N	-0-					-0-
09	1890	N	1737	-0-	-153	-0-	57	1	1680	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	39	1	1135	2	N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	38	1	1002	2	N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	41	1	1136	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	39	1	1126	2	N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	35	1	951	2	N	-0-					-0-
09	1170	N	1079	-0-	-91	-0-	36	1	1043	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	X	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-
05	527	X	444	-0-	-83	-0-	16	1	428	2	N	-0-					-0-
06	538	X	538	-0-	-0-	-0-	19	1	519	2	N	-0-					-0-
07	549	X	549	-0-	-0-	-0-	18	1	531	2	N	-0-					-0-
08	545	X	545	-0-	-0-	-0-	19	1	526	2	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	17	1	506	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	21	1	623	2	N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	20	1	525	2	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	22	1	617	2	N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	20	1	537	2	N	-0-					-0-
09	630	N	543	-0-	-87	-0-	18	1	525	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1529	N	1529	-0-	-0-	-0-	50	1	1479	2	N	-0-					-0-
05	1550	N	1235	-0-	-315	-0-	45	1	1190	2	N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	54	1	1504	2	N	-0-					-0-
07	1581	N	1535	-0-	-46	-0-	51	1	1484	2	N	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	53	1	1454	2	N	-0-					-0-
09	1560	N	1432	-0-	-128	-0-	47	1	1385	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	2057	-0-	-43	-0-	68	1	1989	2	N	-0-					-0-
05	2108	X	1840	-0-	-268	-0-	67	1	1773	2	N	-0-					-0-
06	2067	X	2067	-0-	-0-	-0-	72	1	1995	2	N	-0-					-0-
07	2139	X	2079	-0-	-60	-0-	69	1	2010	2	N	-0-					-0-
08	2139	X	1996	-0-	-143	-0-	70	1	1926	2	N	-0-					-0-
09	2070	N	1887	-0-	-183	-0-	62	1	1825	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2161	-0-	-239	-0-	71	1	2090	2	N	-0-					-0-
05	2480	X	1926	-0-	-554	-0-	70	1	1856	2	N	-0-					-0-
06	2070	X	1871	-0-	-199	-0-	65	1	1806	2	N	-0-					-0-
07	2232	X	1834	-0-	-398	-0-	61	1	1773	2	N	-0-					-0-
08	2232	X	2003	-0-	-229	-0-	70	1	1933	2	N	-0-					-0-
*09	3000	N	4027	-0-	1027	1027	133	1	3894	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

04	2760	X	1494	-0-	-1266	-0-	49	1	1445	2	N	-0-					-0-
05	2728	X	1392	-0-	-1336	-0-	51	1	1341	2	N	-0-					-0-
06	2353	X	2353	-0-	-0-	-0-	82	1	2271	2	N	-0-					-0-
07	3358	X	3358	-0-	-0-	-0-	112	1	3246	2	N	-0-					-0-
08	2958	X	2958	-0-	-0-	-0-	104	1	2854	2	N	-0-					-0-
*09	2685	X	2685	-0-	-0-	-0-	88	1	2597	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

04	4410	X	4336	-0-	-74	-0-	142	1	4194	2	N	-0-					-0-
05	4464	X	3807	-0-	-657	-0-	139	1	3668	2	N	-0-					-0-
06	4300	X	4300	-0-	-0-	-0-	149	1	4151	2	N	-0-					-0-
07	4495	X	4188	-0-	-307	-0-	140	1	4048	2	N	-0-					-0-
08	4495	X	4134	-0-	-361	-0-	145	1	3989	2	N	-0-					-0-
09	4350	X	3685	-0-	-665	-0-	121	1	3564	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

04	3510	X	3468	-0-	-42	-0-	114	1	3354	2	N	-0-					-0-
05	3503	X	2853	-0-	-650	-0-	104	1	2749	2	N	-0-					-0-
06	3524	X	3524	-0-	-0-	-0-	122	1	3402	2	N	-0-					-0-
07	3596	X	3375	-0-	-221	-0-	113	1	3262	2	N	-0-					-0-
08	3596	X	3273	-0-	-323	-0-	115	1	3158	2	N	-0-					-0-
09	3510	X	3120	-0-	-390	-0-	103	1	3017	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

04	1454	N	1454	-0-	-0-	-0-	48	1	1406	2	N	-0-					-0-
05	1457	N	1292	-0-	-165	-0-	47	1	1245	2	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	49	1	1353	2	N	-0-					-0-
07	1488	N	1246	-0-	-242	-0-	42	1	1204	2	N	-0-					-0-
08	1302	N	1034	-0-	-268	-0-	36	1	998	2	N	-0-					-0-
09	1410	N	987	-0-	-423	-0-	33	1	954	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

04	1140	N	1066	-0-	-74	-0-	35	1	1031	2	N	-0-					-0-
05	1178	N	996	-0-	-182	-0-	36	1	960	2	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	38	1	1063	2	N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	36	1	1048	2	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	34	1	1001	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	42	1	1114	2	N	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	48	1	1332	2	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	46	1	1330	2	N	-0-					-0-
08	1369	N	1369	-0-	-0-	-0-	48	1	1321	2	N	-0-					-0-
09	1380	N	1315	-0-	-65	-0-	43	1	1272	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-					-0-
05	1426	N	1105	-0-	-321	-0-	40	1	1065	2	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	47	1	1310	2	N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	47	1	1351	2	N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	46	1	1253	2	N	-0-					-0-
*09	1291	N	1291	-0-	-0-	-0-	43	1	1248	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

04	1440	N	1404	-0-	-36	-0-	46	1	1358	2	N	-0-					-0-
05	1364	N	1267	-0-	-97	-0-	46	1	1221	2	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	52	1	1456	2	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	51	1	1469	2	N	-0-					-0-
08	1616	N	1616	-0-	-0-	-0-	57	1	1559	2	N	-0-					-0-
*09	1608	X	1608	-0-	-0-	-0-	53	1	1555	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

04	1071	N	1071	-0-	-0-	-0-	35	1	1036	2	N	-0-					-0-
05	961	N	887	-0-	-74	-0-	32	1	855	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-					-0-
07	1116	N	1006	-0-	-110	-0-	34	1	972	2	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	35	1	978	2	N	-0-					-0-
09	990	N	981	-0-	-9	-0-	32	1	949	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

04	1029	N	1029	-0-	-0-	-0-	34	1	995	2	N	-0-					-0-
05	1116	N	993	-0-	-123	-0-	36	1	957	2	N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	36	1	1007	2	N	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	34	1	971	2	N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	36	1	983	2	N	-0-					-0-
09	1050	N	993	-0-	-57	-0-	33	1	960	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

04	1667	N	1667	-0-	-0-	-0-	55	1	1612	2	N	-0-					-0-
05	1674	N	1370	-0-	-304	-0-	50	1	1320	2	N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	55	1	1519	2	N	-0-					-0-
07	1736	N	1625	-0-	-111	-0-	54	1	1571	2	N	-0-					-0-
08	1608	N	1608	-0-	-0-	-0-	56	1	1552	2	N	-0-					-0-
09	1560	N	1541	-0-	-19	-0-	51	1	1490	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

04	1620	N	1612	-0-	-8	-0-	53	1	1559	2	N	-0-					-0-
05	1643	N	1430	-0-	-213	-0-	52	1	1378	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1674	N	1604	-0-	-70	-0-	54	1	1550	2	N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	56	1	1554	2	N	-0-					-0-
09	1620	N	1537	-0-	-83	-0-	51	1	1486	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

04	2400	X	2201	-0-	-199	-0-	72	1	2129	2	N	-0-					-0-
05	2480	X	1719	-0-	-761	-0-	63	1	1656	2	N	-0-					-0-
06	2400	X	1748	-0-	-652	-0-	61	1	1687	2	N	-0-					-0-
07	2480	X	1836	-0-	-644	-0-	61	1	1775	2	N	-0-					-0-
08	2263	X	1828	-0-	-435	-0-	64	1	1764	2	N	-0-					-0-
*09	1797	N	1797	-0-	-0-	-0-	59	1	1738	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2082	N	2082	-0-	-0-	-0-	68	1	2014	2	N	-0-					-0-
05	2170	N	1850	-0-	-320	-0-	67	1	1783	2	N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	67	1	1854	2	N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	70	1	2018	2	N	-0-					-0-
08	2060	N	2060	-0-	-0-	-0-	72	1	1988	2	N	-0-					-0-
09	2070	X	1995	-0-	-75	-0-	66	1	1929	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

04	1723	N	1723	-0-	-0-	-0-	57	1	1666	2	N	-0-					-0-
05	1767	N	1537	-0-	-230	-0-	56	1	1481	2	N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	58	1	1611	2	N	-0-					-0-
07	1767	N	1639	-0-	-128	-0-	55	1	1584	2	N	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	60	1	1650	2	N	-0-					-0-
09	1680	N	1622	-0-	-58	-0-	53	1	1569	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

04	2061	N	2061	-0-	-0-	-0-	68	1	1993	2	N	-0-					-0-
05	2077	N	1673	-0-	-404	-0-	61	1	1612	2	N	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	72	1	2000	2	N	-0-					-0-
07	2139	N	1999	-0-	-140	-0-	67	1	1932	2	N	-0-					-0-
08	1981	N	1981	-0-	-0-	-0-	69	1	1912	2	N	-0-					-0-
09	2070	N	1863	-0-	-207	-0-	61	1	1802	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

04	1288	N	1288	-0-	-0-	-0-	42	1	1246	2	N	-0-					-0-
05	1333	N	1153	-0-	-180	-0-	42	1	1111	2	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-					-0-
07	1333	N	1263	-0-	-70	-0-	42	1	1221	2	N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	44	1	1209	2	N	-0-					-0-
09	1260	N	1203	-0-	-57	-0-	40	1	1163	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

04	1789	N	1789	-0-	-0-	-0-	59	1	1730	2	N	-0-					-0-
05	1798	N	1166	-0-	-632	-0-	43	1	1123	2	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	67	1	1873	2	N	-0-					-0-
07	1860	N	1786	-0-	-74	-0-	60	1	1726	2	N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	61	1	1687	2	N	-0-					-0-
09	1950	N	1618	-0-	-332	-0-	53	1	1565	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

04	916	N	916	-0-	-0-	-0-	30	1	886	2	N	-0-					-0-
05	992	N	427	-0-	-565	-0-	16	1	411	2	N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	38	1	1045	2	N	-0-					-0-
07	961	N	875	-0-	-86	-0-	29	1	846	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	30	1	813	2	N	-0-					-0-
09	1080	N	802	-0-	-278	-0-	26	1	776	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

04	2370	X	2272	-0-	-98	-0-	75	1	2197	2	N	-0-					-0-
05	2387	X	1547	-0-	-840	-0-	56	1	1491	2	N	-0-					-0-
06	2310	X	2139	-0-	-171	-0-	74	1	2065	2	N	-0-					-0-
07	2387	X	2229	-0-	-158	-0-	74	1	2155	2	N	-0-					-0-
08	2356	X	2149	-0-	-207	-0-	75	1	2074	2	N	-0-					-0-
09	2130	N	2070	-0-	-60	-0-	68	1	2002	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1319	N	1319	-0-	-0-	-0-	43	1	1276	2	N	-0-			-0-
05	1333	N	1240	-0-	-93	-0-	45	1	1195	2	N	-0-			-0-
06	1433	N	1433	-0-	-0-	-0-	50	1	1383	2	N	-0-			-0-
07	1391	N	1391	-0-	-0-	-0-	46	1	1345	2	N	-0-			-0-
08	1556	N	1556	-0-	-0-	-0-	55	1	1501	2	N	-0-			-0-
*09	1377	N	1377	-0-	-0-	-0-	45	1	1332	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2242	X	2242	-0-	-0-	-0-	74	1	2168	2	N	-0-			-0-
05	2108	X	1120	-0-	-988	-0-	41	1	1079	2	N	-0-			-0-
06	2465	X	2465	-0-	-0-	-0-	86	1	2379	2	N	-0-			-0-
07	2325	X	2250	-0-	-75	-0-	75	1	2175	2	N	-0-			-0-
08	2325	X	2094	-0-	-231	-0-	73	1	2021	2	N	-0-			-0-
*09	1924	N	1924	-0-	-0-	-0-	63	1	1861	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1180	N	1180	-0-	-0-	-0-	39	1	1141	2	N	-0-			-0-
05	1178	N	859	-0-	-319	-0-	31	1	828	2	N	-0-			-0-
06	1262	N	1262	-0-	-0-	-0-	44	1	1218	2	N	-0-			-0-
07	1209	N	1156	-0-	-53	-0-	39	1	1117	2	N	-0-			-0-
08	1151	N	1151	-0-	-0-	-0-	40	1	1111	2	N	-0-			-0-
09	1260	N	1111	-0-	-149	-0-	37	1	1074	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-
05	1116	N	994	-0-	-122	-0-	994	2			N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
07	1116	N	1032	-0-	-84	-0-	1032	2			N	-0-			-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-			-0-
09	1020	N	1004	-0-	-16	-0-	1004	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	593	-0-	-37	-0-	593	2			N	-0-			-0-
05	620	N	568	-0-	-52	-0-	568	2			N	-0-			-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
07	620	N	587	-0-	-33	-0-	587	2			N	-0-			-0-
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
09	600	N	551	-0-	-49	-0-	551	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-			-0-
05	806	N	674	-0-	-132	-0-	674	2			N	-0-			-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-			-0-
07	837	N	787	-0-	-50	-0-	787	2			N	-0-			-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
09	780	N	726	-0-	-54	-0-	726	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	803	-0-	-7	-0-	803	2			N	-0-			-0-
05	775	N	700	-0-	-75	-0-	700	2			N	-0-			-0-
06	720	N	690	-0-	-30	-0-	690	2			N	-0-			-0-
07	837	N	822	-0-	-15	-0-	822	2			N	-0-			-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
*09	701	N	701	-0-	-0-	-0-	701	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-
05	1426	N	1197	-0-	-229	-0-	1197	2			N	-0-					-0-
06	1200	N	1128	-0-	-72	-0-	1128	2			N	-0-					-0-
07	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
*09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	992	N	834	-0-	-158	-0-	834	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	937	-0-	-55	-0-	937	2			N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
09	930	N	882	-0-	-48	-0-	882	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	995	-0-	-25	-0-	995	2			N	-0-					-0-
05	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1651	N	1651	-0-	-0-	-0-	54	1	1597	2	N	-0-					-0-
05	1535	N	1535	-0-	-0-	-0-	56	1	1479	2	N	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	55	1	1532	2	N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	57	1	1638	2	N	-0-					-0-
08	1722	N	1722	-0-	-0-	-0-	60	1	1662	2	N	-0-					-0-
*09	1683	N	1683	-0-	-0-	-0-	55	1	1628	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	899	N	775	-0-	-124	-0-	775	2			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	1200	N	1082	-0-	-118	-0-	1082	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2056	N	2056	-0-	-0-	-0-	68	1	1988	2	N	-0-					-0-
05	1953	N	1750	-0-	-203	-0-	64	1	1686	2	N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	67	1	1862	2	N	-0-					-0-
07	2139	N	2025	-0-	-114	-0-	68	1	1957	2	N	-0-					-0-
08	2040	N	2040	-0-	-0-	-0-	72	1	1968	2	N	-0-					-0-
09	1920	N	1850	-0-	-70	-0-	61	1	1789	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1644	N	1644	-0-	-0-	-0-	54	1	1590	2	N	-0-			-0-
05	1550	N	1138	-0-	-412	-0-	42	1	1096	2	N	-0-			-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-			-0-
07	1581	N	1576	-0-	-5	-0-	53	1	1523	2	N	-0-			-0-
08	1452	N	1452	-0-	-0-	-0-	51	1	1401	2	N	-0-			-0-
09	1650	N	1417	-0-	-233	-0-	47	1	1370	2	N	-0-			-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1380	N	1364	-0-	-16	-0-	45	1	1319	2	N	-0-			-0-
05	1395	N	1248	-0-	-147	-0-	46	1	1202	2	N	-0-			-0-
06	1355	N	1355	-0-	-0-	-0-	47	1	1308	2	N	-0-			-0-
07	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-			-0-
08	1348	N	1348	-0-	-0-	-0-	47	1	1301	2	N	-0-			-0-
09	1350	N	1301	-0-	-49	-0-	43	1	1258	2	N	-0-			-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	X	627	-0-	-93	-0-	21	1	606	2	N	-0-			-0-
05	713	X	553	-0-	-160	-0-	20	1	533	2	N	-0-			-0-
06	690	X	630	-0-	-60	-0-	22	1	608	2	N	-0-			-0-
07	682	X	644	-0-	-38	-0-	21	1	623	2	N	-0-			-0-
08	651	X	644	-0-	-7	-0-	23	1	621	2	N	-0-			-0-
09	630	N	627	-0-	-3	-0-	21	1	606	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4560	X	4479	-0-	-81	-0-	147	1	4332	2	N	-0-			-0-
05	4619	X	3952	-0-	-667	-0-	144	1	3808	2	N	-0-			-0-
06	4470	X	4407	-0-	-63	-0-	153	1	4254	2	N	-0-			-0-
07	4619	X	4440	-0-	-179	-0-	148	1	4292	2	N	-0-			-0-
08	4619	X	4122	-0-	-497	-0-	144	1	3978	2	N	-0-			-0-
09	4470	X	4060	-0-	-410	-0-	134	1	3926	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
05	558	N	478	-0-	-80	-0-	478	3			N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-			-0-
07	589	N	492	-0-	-97	-0-	492	3			N	-0-			-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-			-0-
09	480	N	370	-0-	-110	-0-	370	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-			-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-			-0-
06	960	N	913	-0-	-47	-0-	913	3			N	-0-			-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-			-0-
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-			-0-
*09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
08	496	N	467	-0-	-29	-0-	467	3			N	-0-			-0-
09	540	N	415	-0-	-125	-0-	415	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1147	N	956	-0-	-191	-0-	956	3			N	-0-					-0-
08	1116	N	724	-0-	-392	-0-	724	3			N	-0-					-0-
09	1050	N	617	-0-	-433	-0-	617	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	41	1	1209	2	N	-0-					-0-
05	1240	N	1065	-0-	-175	-0-	39	1	1026	2	N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	38	1	1049	2	N	-0-					-0-
07	1302	N	1282	-0-	-20	-0-	43	1	1239	2	N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	43	1	1190	2	N	-0-					-0-
*09	1168	N	1168	-0-	-0-	-0-	39	1	1129	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	988	-0-	-92	-0-	32	1	956	2	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	34	1	896	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	29	1	798	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	34	1	985	2	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	33	1	915	2	N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	30	1	868	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	N	1381	-0-	-0-	-0-	45	1	1336	2	N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	55	1	1465	2	N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	57	1	1577	2	N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	53	1	1531	2	N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	47	1	1305	2	N	-0-					-0-
09	1620	N	1174	-0-	-446	-0-	39	1	1135	2	N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1302	N	1081	-0-	-221	-0-	1081	2			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
08	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-
09	1170	N	1047	-0-	-123	-0-	1047	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
*09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

04	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

04	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-					-0-
05	1550	N	1139	-0-	-411	-0-	42	1	1097	2	N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	56	1	1566	2	N	-0-					-0-
07	1612	N	1496	-0-	-116	-0-	50	1	1446	2	N	-0-					-0-
08	1523	N	1523	-0-	-0-	-0-	53	1	1470	2	N	-0-					-0-
09	1620	N	1492	-0-	-128	-0-	49	1	1443	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
09	900	X	830	-0-	-70	-0-	830	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

04	923	N	923	-0-	-0-	-0-	30	1	893	2	N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	36	1	993	2	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	32	1	921	2	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	33	1	899	2	N	-0-					-0-
09	1020	N	737	-0-	-283	-0-	24	1	713	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

04	978	N	978	-0-	-0-	-0-	32	1	946	2	N	-0-					-0-
05	1178	N	879	-0-	-299	-0-	32	1	847	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	35	1	970	2	N	-0-					-0-
07	1023	N	1005	-0-	-18	-0-	34	1	971	2	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	34	1	941	2	N	-0-					-0-
09	1020	N	881	-0-	-139	-0-	29	1	852	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
05	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1147	N	1044	-0-	-103	-0-	1044	3			N	-0-					-0-
08	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
09	1020	N	969	-0-	-51	-0-	969	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1951	-0-	-59	-0-	64	1	1887	2	N	-0-					-0-
05	1984	X	1608	-0-	-376	-0-	59	1	1549	2	N	-0-					-0-
06	1995	X	1995	-0-	-0-	-0-	69	1	1926	2	N	-0-					-0-
07	2015	X	1923	-0-	-92	-0-	64	1	1859	2	N	-0-					-0-
08	2015	X	1919	-0-	-96	-0-	67	1	1852	2	N	-0-					-0-
09	2010	N	1869	-0-	-141	-0-	62	1	1807	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	X	554	-0-	-0-	-0-	18	1	536	2	N	-0-					-0-
05	713	X	518	-0-	-195	-0-	19	1	499	2	N	-0-					-0-
06	690	X	534	-0-	-156	-0-	19	1	515	2	N	-0-					-0-
07	713	X	526	-0-	-187	-0-	18	1	508	2	N	-0-					-0-
08	558	X	550	-0-	-8	-0-	19	1	531	2	N	-0-					-0-
09	540	N	516	-0-	-24	-0-	17	1	499	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	38	1	1105	2	N	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	39	1	1030	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	38	1	1065	2	N	-0-					-0-
07	1178	N	1099	-0-	-79	-0-	37	1	1062	2	N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	38	1	1044	2	N	-0-					-0-
09	1110	N	1036	-0-	-74	-0-	34	1	1002	2	N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1003	N	1003	-0-	-0-	-0-	33	1	970	2	N	-0-					-0-
05	961	N	475	-0-	-486	-0-	17	1	458	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	28	1	778	2	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	34	1	972	2	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	36	1	976	2	N	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	32	1	926	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4047	X	4047	-0-	-0-	-0-	133	1	3914	2	N	-0-					-0-
05	3450	X	3450	-0-	-0-	-0-	126	1	3324	2	N	-0-					-0-
06	4021	X	4021	-0-	-0-	-0-	140	1	3881	2	N	-0-					-0-
07	4185	X	3976	-0-	-209	-0-	132	1	3844	2	N	-0-					-0-
08	4185	X	3909	-0-	-276	-0-	137	1	3772	2	N	-0-					-0-
09	4050	X	3593	-0-	-457	-0-	118	1	3475	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1805	-0-	-55	-0-	59	1	1746	2	N	-0-					-0-
05	1860	X	1694	-0-	-166	-0-	62	1	1632	2	N	-0-					-0-
06	1770	X	1761	-0-	-9	-0-	61	1	1700	2	N	-0-					-0-
07	1860	X	1766	-0-	-94	-0-	59	1	1707	2	N	-0-					-0-
08	1860	X	1778	-0-	-82	-0-	62	1	1716	2	N	-0-					-0-
09	1770	N	1717	-0-	-53	-0-	57	1	1660	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2318	-0-	-142	-0-	76	1	2242	2	N	-0-					-0-
05	2449	X	2088	-0-	-361	-0-	76	1	2012	2	N	-0-					-0-
06	2280	X	2169	-0-	-111	-0-	75	1	2094	2	N	-0-					-0-
07	2387	X	2248	-0-	-139	-0-	75	1	2173	2	N	-0-					-0-
08	2387	X	2287	-0-	-100	-0-	80	1	2207	2	N	-0-					-0-
*09	2201	N	2201	-0-	-0-	-0-	73	1	2128	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-					-0-
05	1205	N	1205	-0-	-0-	-0-	44	1	1161	2	N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	43	1	1206	2	N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	42	1	1206	2	N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	45	1	1235	2	N	-0-					-0-
09	1260	N	1198	-0-	-62	-0-	39	1	1159	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	504	-0-	-66	-0-	17	1	487	2	N	-0-					-0-
05	510	X	510	-0-	-0-	-0-	19	1	491	2	N	-0-					-0-
06	762	X	762	-0-	-0-	-0-	26	1	736	2	N	-0-					-0-
07	947	X	947	-0-	-0-	-0-	32	1	915	2	N	-0-					-0-
08	912	X	912	-0-	-0-	-0-	32	1	880	2	N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	21	1	609	2	N	-0-					-0-
05	620	N	484	-0-	-136	-0-	18	1	466	2	N	-0-					-0-
06	480	N	383	-0-	-97	-0-	13	1	370	2	N	-0-					-0-
07	651	N	368	-0-	-283	-0-	12	1	356	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	18	1	501	2	N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	21	1	604	2	N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	17	1	495	2	N	-0-					-0-
05	558	N	462	-0-	-96	-0-	17	1	445	2	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	17	1	479	2	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	17	1	485	2	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	18	1	483	2	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	15	1	449	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	33	1	978	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	33	1	928	2	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	34	1	923	2	N	-0-					-0-
09	960	N	889	-0-	-71	-0-	29	1	860	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1770	N	1678	-0-	-92	-0-	55	1	1623	2	N	-0-			-0-
05	1798	N	1655	-0-	-143	-0-	60	1	1595	2	N	-0-			-0-
06	1705	N	1705	-0-	-0-	-0-	59	1	1646	2	N	-0-			-0-
07	1736	N	1667	-0-	-69	-0-	55	1	1612	2	N	-0-			-0-
08	1753	N	1753	-0-	-0-	-0-	62	1	1691	2	N	-0-			-0-
09	1710	N	1667	-0-	-43	-0-	55	1	1612	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	27	1	809	2	N	-0-			-0-
05	868	N	789	-0-	-79	-0-	29	1	760	2	N	-0-			-0-
06	807	N	807	-0-	-0-	-0-	28	1	779	2	N	-0-			-0-
07	868	N	805	-0-	-63	-0-	27	1	778	2	N	-0-			-0-
08	805	N	805	-0-	-0-	-0-	28	1	777	2	N	-0-			-0-
09	810	N	768	-0-	-42	-0-	25	1	743	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1980	X	1907	-0-	-73	-0-	63	1	1844	2	N	-0-			-0-
05	2015	X	1764	-0-	-251	-0-	64	1	1700	2	N	-0-			-0-
06	1950	X	1859	-0-	-91	-0-	65	1	1794	2	N	-0-			-0-
07	2015	X	1871	-0-	-144	-0-	62	1	1809	2	N	-0-			-0-
08	1984	X	1858	-0-	-126	-0-	65	1	1793	2	N	-0-			-0-
09	1860	N	1790	-0-	-70	-0-	59	1	1731	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2250	X	2049	-0-	-201	-0-	67	1	1982	2	N	-0-			-0-
05	2325	X	1982	-0-	-343	-0-	72	1	1910	2	N	-0-			-0-
06	2190	X	2121	-0-	-69	-0-	74	1	2047	2	N	-0-			-0-
07	2232	X	2050	-0-	-182	-0-	68	1	1982	2	N	-0-			-0-
08	2165	X	2165	-0-	-0-	-0-	76	1	2089	2	N	-0-			-0-
*09	2137	N	2137	-0-	-0-	-0-	70	1	2067	2	N	-0-			-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	26	1	760	2	N	-0-			-0-
05	775	N	730	-0-	-45	-0-	27	1	703	2	N	-0-			-0-
06	797	N	797	-0-	-0-	-0-	28	1	769	2	N	-0-			-0-
07	806	N	758	-0-	-48	-0-	25	1	733	2	N	-0-			-0-
08	801	N	801	-0-	-0-	-0-	28	1	773	2	N	-0-			-0-
09	810	N	709	-0-	-101	-0-	23	1	686	2	N	-0-			-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	37	1	1086	2	N	-0-			-0-
05	1116	N	1038	-0-	-78	-0-	38	1	1000	2	N	-0-			-0-
06	1112	N	1112	-0-	-0-	-0-	39	1	1073	2	N	-0-			-0-
07	1116	N	917	-0-	-199	-0-	31	1	886	2	N	-0-			-0-
08	1104	N	1104	-0-	-0-	-0-	39	1	1065	2	N	-0-			-0-
09	1110	X	1075	-0-	-35	-0-	35	1	1040	2	N	-0-			-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	23	1	667	2	N	-0-			-0-
05	775	N	651	-0-	-124	-0-	24	1	627	2	N	-0-			-0-
06	702	N	702	-0-	-0-	-0-	24	1	678	2	N	-0-			-0-
07	713	N	603	-0-	-110	-0-	20	1	583	2	N	-0-			-0-
08	718	N	718	-0-	-0-	-0-	25	1	693	2	N	-0-			-0-
09	690	N	653	-0-	-37	-0-	22	1	631	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	24	1	715	2	N	-0-					-0-
05	682	N	670	-0-	-12	-0-	24	1	646	2	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	25	1	729	2	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	27	1	732	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	23	1	679	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

04	1050	N	1048	-0-	-2	-0-	34	1	1014	2	N	-0-					-0-
05	1085	N	884	-0-	-201	-0-	32	1	852	2	N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	35	1	984	2	N	-0-					-0-
07	1085	N	990	-0-	-95	-0-	33	1	957	2	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	34	1	949	2	N	-0-					-0-
09	1020	N	969	-0-	-51	-0-	32	1	937	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

04	870	N	850	-0-	-20	-0-	28	1	822	2	N	-0-					-0-
05	899	N	801	-0-	-98	-0-	29	1	772	2	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	27	1	760	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	28	1	806	2	N	-0-					-0-
08	806	N	764	-0-	-42	-0-	27	1	737	2	N	-0-					-0-
09	780	N	734	-0-	-46	-0-	24	1	710	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

04	1208	N	1208	-0-	-0-	-0-	40	1	1168	2	N	-0-					-0-
05	1209	N	952	-0-	-257	-0-	35	1	917	2	N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	43	1	1192	2	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	39	1	1145	2	N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	41	1	1126	2	N	-0-					-0-
09	1230	N	1101	-0-	-129	-0-	36	1	1065	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

04	854	N	854	-0-	-0-	-0-	28	1	826	2	N	-0-					-0-
05	1054	N	624	-0-	-430	-0-	23	1	601	2	N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	29	1	791	2	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	29	1	841	2	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					-0-
09	810	N	782	-0-	-28	-0-	26	1	756	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

04	1114	N	1114	-0-	-0-	-0-	37	1	1077	2	N	-0-					-0-
05	1240	N	829	-0-	-411	-0-	30	1	799	2	N	-0-					-0-
06	1159	N	1159	-0-	-0-	-0-	40	1	1119	2	N	-0-					-0-
07	1147	N	1072	-0-	-75	-0-	36	1	1036	2	N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	37	1	1010	2	N	-0-					-0-
09	1170	N	1024	-0-	-146	-0-	34	1	990	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

04	1582	N	1582	-0-	-0-	-0-	52	1	1530	2	N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	42	1	1108	2	N	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	57	1	1582	2	N	-0-					-0-
07	1643	N	1462	-0-	-181	-0-	49	1	1413	2	N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	40	1	1113	2	N	-0-					-0-
*09	1310	N	1310	-0-	-0-	-0-	43	1	1267	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1730	-0-	-100	-0-	57	1	1673	2	N	-0-					-0-
05	1860	N	1691	-0-	-169	-0-	62	1	1629	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	56	1	1565	2	N	-0-					-0-
07	1798	N	1729	-0-	-69	-0-	58	1	1671	2	N	-0-					-0-
08	1705	N	1699	-0-	-6	-0-	60	1	1639	2	N	-0-					-0-
09	1620	N	1618	-0-	-2	-0-	53	1	1565	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
05	1519	N	553	-0-	-966	-0-	20	1	533	2	N	-0-					-0-
06	1628	N	1628	-0-	-0-	-0-	57	1	1571	2	N	-0-					-0-
07	1643	N	1548	-0-	-95	-0-	52	1	1496	2	N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	49	1	1360	2	N	-0-					-0-
09	1620	N	1303	-0-	-317	-0-	43	1	1260	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-					-0-
05	1054	N	441	-0-	-613	-0-	16	1	425	2	N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	42	1	1177	2	N	-0-					-0-
07	1116	N	1092	-0-	-24	-0-	36	1	1056	2	N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	38	1	1047	2	N	-0-					-0-
09	1140	N	1029	-0-	-111	-0-	34	1	995	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6570	X	6435	-0-	-135	-0-	211	1	6224	2	N	-0-					-0-
05	6355	X	4543	-0-	-1812	-0-	166	1	4377	2	N	-0-					-0-
06	6397	X	6397	-0-	-0-	-0-	223	1	6174	2	N	-0-					-0-
07	6665	X	6026	-0-	-639	-0-	201	1	5825	2	N	-0-					-0-
08	6665	X	5714	-0-	-951	-0-	200	1	5514	2	N	-0-					-0-
09	6450	X	5596	-0-	-854	-0-	185	1	5411	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3420	X	3373	-0-	-47	-0-	111	1	3262	2	N	-0-					-0-
05	3410	X	2153	-0-	-1257	-0-	79	1	2074	2	N	-0-					-0-
06	3590	X	3590	-0-	-0-	-0-	125	1	3465	2	N	-0-					-0-
07	3472	X	3331	-0-	-141	-0-	111	1	3220	2	N	-0-					-0-
08	3472	X	3244	-0-	-228	-0-	114	1	3130	2	N	-0-					-0-
09	3600	X	3090	-0-	-510	-0-	102	1	2988	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1067	-0-	-133	-0-	35	1	1032	2	N	-0-					-0-
05	1364	N	555	-0-	-809	-0-	20	1	535	2	N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	44	1	1223	2	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	42	1	1232	2	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	41	1	1125	2	N	-0-					-0-
09	1260	N	1088	-0-	-172	-0-	36	1	1052	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1437	N	1437	-0-	-0-	-0-	47	1	1390	2	N	-0-					-0-
05	1426	N	866	-0-	-560	-0-	32	1	834	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	52	1	1453	2	N	-0-					-0-
07	1457	N	1329	-0-	-128	-0-	44	1	1285	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	44	1	1204	2	N	-0-					-0-
09	1500	N	1200	-0-	-300	-0-	40	1	1160	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2078	N	2078	-0-	-0-	-0-	68	1	2010	2	N	-0-			-0-
05	2077	N	1021	-0-	-1056	-0-	37	1	984	2	N	-0-			-0-
06	2599	N	2599	-0-	-0-	-0-	90	1	2509	2	N	-0-			-0-
07	2139	N	2073	-0-	-66	-0-	69	1	2004	2	N	-0-			-0-
08	1880	N	1880	-0-	-0-	-0-	66	1	1814	2	N	-0-			-0-
09	2610	X	1843	-0-	-767	-0-	61	1	1782	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	588	-0-	-192	-0-	588	2			N	-0-			-0-
05	806	N	631	-0-	-175	-0-	631	2			N	-0-			-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-			-0-
*09	891	N	891	-0-	-0-	-0-	891	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-			-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-			-0-
07	589	N	559	-0-	-30	-0-	559	2			N	-0-			-0-
08	558	N	544	-0-	-14	-0-	544	2			N	-0-			-0-
09	570	N	530	-0-	-40	-0-	530	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1026	-0-	-24	-0-	1026	3			N	-0-			-0-
05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-			-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-			-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-			-0-
09	1020	N	991	-0-	-29	-0-	991	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-			-0-
05	1023	N	963	-0-	-60	-0-	963	3			N	-0-			-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-			-0-
07	992	N	977	-0-	-15	-0-	977	3			N	-0-			-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-			-0-
09	960	N	923	-0-	-37	-0-	923	3			N	-0-			-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3510	X	3304	-0-	-206	-0-	109	1	3195	2	N	-0-			-0-
05	3503	X	2451	-0-	-1052	-0-	89	1	2362	2	N	-0-			-0-
06	3511	X	3511	-0-	-0-	-0-	122	1	3389	2	N	-0-			-0-
07	3410	X	3207	-0-	-203	-0-	107	1	3100	2	N	-0-			-0-
08	3410	X	3118	-0-	-292	-0-	109	1	3009	2	N	-0-			-0-
09	3510	X	2943	-0-	-567	-0-	97	1	2846	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	547	-0-	-42	-0-	15	1	532	3	Y	-0-					-0-
11	540	N	515	-0-	-25	-0-	14	1	501	3	Y	-0-					-0-
12	589	N	514	-0-	-75	-0-	15	1	492	3	Y	6	5	1			1
							7	9									
01	558	N	488	-0-	-70	-0-	14	1	466	3	Y	7	7	1			1
							8	9									
02	476	N	443	-0-	-33	-0-	12	1	423	3	Y	7	7	1			1
							8	9									
03	527	N	478	-0-	-49	-0-	14	1	456	3	Y	7	7	1			1
							8	9									
04	480	N	132	-0-	-348	-0-	4	1	124	3	Y	4	4	1			1
							4	9									
05	496	N	439	-0-	-57	-0-	13	1	417	3	Y	8	7	1			2
							9	9									
*06	480	N	181	-0-	-299	-0-	5	1	172	3	Y	4	5	1			1
							4	9									
*07	429	N	429	-0-	-0-	-0-	12	1	400	3	Y	15	14	1			2
							17	9									
08	653	N	653	-0-	-0-	-0-	19	1	624	3	Y	9	9	1			2
							10	9									
*09	586	N	586	-0-	-0-	-0-	18	1	568	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

*10	783	N	783	-0-	-0-	-0-	21	1	752	3	Y	9	9	1			2
							10	9									
11	747	N	747	-0-	-0-	-0-	20	1	718	3	Y	8	9	1			1
							9	9									
12	752	N	752	-0-	-0-	-0-	21	1	723	3	Y	7	7	1			1
							8	9									
01	770	N	770	-0-	-0-	-0-	23	1	739	3	Y	7	7	1			1
							8	9									
02	691	N	691	-0-	-0-	-0-	19	1	664	3	Y	7	7	1			1
							8	9									
03	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			1
							8	9									
04	690	N	686	-0-	-4	-0-	20	1	665	3	Y	1	2	1			-0-
							1	9									
05	713	N	97	-0-	-616	-0-	3	1	94	3	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

*10	1802	N	1802	-0-	-0-	-0-	48	1	1733	3	Y	19	19	1			3
							21	9									
11	1740	N	1694	-0-	-46	-0-	46	1	1629	3	Y	17	17	1			3
							19	9									
12	1798	N	1761	-0-	-37	-0-	50	1	1696	3	Y	14	14	1			3
							15	9									
01	1798	N	1754	-0-	-44	-0-	51	1	1689	3	Y	13	14	1			2
							14	9									
02	1596	N	1570	-0-	-26	-0-	42	1	1511	3	Y	15	14	1			3
							17	9									
03	1767	N	1645	-0-	-122	-0-	48	1	1587	3	Y	9	10	1			2
							10	9									
04	1710	N	1493	-0-	-217	-0-	44	1	1441	3	Y	7	7	1			2
							8	9									
05	1736	N	1610	-0-	-126	-0-	47	1	1554	3	Y	8	8	1			2
							9	9									
*06	1590	N	1567	-0-	-23	-0-	46	1	1514	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1612	N	1469	-0-	-143	-0-	42	1	1415	3	Y	11	10	1			3
							12	9									
09	1560	N	993	-0-	-567	-0-	29	1	952	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1302	N	1184	-0-	-118	-0-	32	1	1152	3	Y	-0-					-0-
11	1230	N	1150	-0-	-80	-0-	31	1	1119	3	Y	-0-					-0-
12	1240	N	1192	-0-	-48	-0-	34	1	1151	3	Y	6	5	1			1
							7	9									
01	1196	N	1196	-0-	-0-	-0-	35	1	1153	3	Y	7	7	1			1
							8	9									
02	1082	N	1082	-0-	-0-	-0-	29	1	1045	3	Y	7	7	1			1
							8	9									
03	1209	N	1163	-0-	-46	-0-	34	1	1121	3	Y	7	7	1			1
							8	9									
04	1170	N	1022	-0-	-148	-0-	30	1	983	3	Y	8	7	1			2
							9	9									
05	1209	N	1087	-0-	-122	-0-	32	1	1046	3	Y	8	8	1			2
							9	9									
*06	1140	N	936	-0-	-204	-0-	27	1	902	3	Y	6	7	1			1
							7	9									
*07	1054	N	728	-0-	-326	-0-	20	1	689	3	Y	17	16	1			2
							19	9									
08	1234	N	1234	-0-	-0-	-0-	35	1	1187	3	Y	11	10	1			3
							12	9									
*09	1166	N	1166	-0-	-0-	-0-	35	1	1119	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	3	1	115	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	3	1	116	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
*06	120	N	116	-0-	-4	-0-	3	1	113	3	Y	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	4	1	126	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	4	1	134	3	Y	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	619	N	619	-0-	-0-	-0-	17	1	602	3	Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	19	1	634	3	Y	6	5	1			1
							7	9									
01	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			1
							8	9									
02	534	N	534	-0-	-0-	-0-	14	1	512	3	Y	7	7	1			1
							8	9									
03	589	N	580	-0-	-9	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
04	570	N	550	-0-	-20	-0-	16	1	525	3	Y	8	7	1			2
							9	9									
05	589	N	587	-0-	-2	-0-	17	1	561	3	Y	8	8	1			2
							9	9									
*06	570	N	539	-0-	-31	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
*07	558	N	326	-0-	-232	-0-	9	1	298	3	Y	17	16	1			2
							19	9									
08	687	N	687	-0-	-0-	-0-	20	1	655	3	Y	11	10	1			3
							12	9									
*09	578	N	578	-0-	-0-	-0-	17	1	549	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	795	-0-	-11	-0-	21	1	764	3	Y	9	9	1			2
							10	9									
11	880	N	880	-0-	-0-	-0-	24	1	847	3	Y	8	9	1			1
							9	9									
12	924	N	924	-0-	-0-	-0-	26	1	890	3	Y	7	7	1			1
							8	9									
01	906	N	906	-0-	-0-	-0-	27	1	871	3	Y	7	7	1			1
							8	9									
02	814	N	814	-0-	-0-	-0-	22	1	784	3	Y	7	7	1			1
							8	9									
03	930	N	867	-0-	-63	-0-	25	1	834	3	Y	7	7	1			1
							8	9									
04	870	N	611	-0-	-259	-0-	18	1	585	3	Y	7	6	1			2
							8	9									
05	899	N	263	-0-	-636	-0-	8	1	246	3	Y	8	8	1			2
							9	9									
*06	840	N	535	-0-	-305	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
*07	815	N	815	-0-	-0-	-0-	23	1	773	3	Y	17	16	1			2
							19	9									
08	898	N	898	-0-	-0-	-0-	26	1	860	3	Y	11	10	1			3
							12	9									
*09	882	N	882	-0-	-0-	-0-	26	1	844	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

*10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	9	1	284	3	Y	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	9	1	294	3	Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	9	1	293	3	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	9	1	283	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	274	-0-	-222	-0-	7	1	267	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	5	1	179	3	Y	7	6	1			1
							8	9									
12	310	N	188	-0-	-122	-0-	5	1	175	3	Y	7	7	1			1
							8	9									
01	279	N	181	-0-	-98	-0-	5	1	168	3	Y	7	7	1			1
							8	9									
02	169	N	169	-0-	-0-	-0-	4	1	157	3	Y	7	7	1			1
							8	9									
03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
04	180	N	180	-0-	-0-	-0-	5	1	167	3	Y	7	6	1			2
							8	9									
05	208	N	208	-0-	-0-	-0-	6	1	193	3	Y	8	8	1			2
							9	9									
*06	210	N	206	-0-	-4	-0-	6	1	193	3	Y	6	7	1			1
							7	9									
*07	186	N	165	-0-	-21	-0-	5	1	154	3	Y	5	5	1			1
							6	9									
08	217	N	148	-0-	-69	-0-	4	1	144	3	Y	-0-	1	1			-0-
09	210	N	151	-0-	-59	-0-	5	1	146	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	669	N	669	-0-	-0-	-0-	18	1	641	3	Y	9	9	1			2
							10	9									
11	635	N	635	-0-	-0-	-0-	17	1	609	3	Y	8	9	1			1
							9	9									
12	651	N	630	-0-	-21	-0-	18	1	604	3	Y	7	7	1			1
							8	9									
01	651	N	580	-0-	-71	-0-	17	1	555	3	Y	7	7	1			1
							8	9									
02	588	N	245	-0-	-343	-0-	6	1	231	3	Y	7	7	1			1
							8	9									
03	620	N	447	-0-	-173	-0-	13	1	426	3	Y	7	7	1			1
							8	9									
04	570	N	270	-0-	-300	-0-	8	1	253	3	Y	8	7	1			2
							9	9									
05	279	N	119	-0-	-160	-0-	3	1	113	3	Y	3	4	1			1
							3	9									
*06	450	N	232	-0-	-218	-0-	7	1	223	3	Y	2	3	1			-0-
							2	9									
*07	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	7	1	211	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	203	-0-	-262	-0-	5	1	198	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	5	1	175	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	16	1	527	3	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
03	532	N	532	-0-	-0-	-0-	15	1	510	3	Y	6	5	1			1
							7	9									
04	540	N	460	-0-	-80	-0-	13	1	439	3	Y	7	6	1			2
							8	9									
05	620	N	599	-0-	-21	-0-	17	1	573	3	Y	8	8	1			2
							9	9									
*06	539	N	539	-0-	-0-	-0-	16	1	516	3	Y	6	7	1			1
							7	9									
*07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									
08	589	N	442	-0-	-147	-0-	13	1	419	3	Y	9	9	1			2
							10	9									
09	540	N	402	-0-	-138	-0-	12	1	390	3	Y	-0-	2	1			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	4	1	129	3	Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	3	1	108	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	5	1	148	3	Y	-0-					-0-
*06	131	N	131	-0-	-0-	-0-	4	1	127	3	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	4	1	128	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	4	1	134	3	Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	5	1	150	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	486	N	486	-0-	-0-	-0-	13	1	463	3	Y	9	9	1			2
							10	9									
11	419	N	419	-0-	-0-	-0-	11	1	399	3	Y	8	9	1			1
							9	9									
12	412	N	412	-0-	-0-	-0-	12	1	392	3	Y	7	7	1			1
							8	9									
01	496	N	391	-0-	-105	-0-	11	1	372	3	Y	7	7	1			1
							8	9									
02	763	N	763	-0-	-0-	-0-	21	1	734	3	Y	7	7	1			1
							8	9									
03	437	N	437	-0-	-0-	-0-	13	1	416	3	Y	7	7	1			1
							8	9									
04	390	N	340	-0-	-50	-0-	10	1	321	3	Y	8	7	1			2
							9	9									
05	837	N	387	-0-	-450	-0-	11	1	367	3	Y	8	8	1			2
							9	9									
*06	420	N	324	-0-	-96	-0-	9	1	308	3	Y	6	7	1			1
							7	9									
*07	341	N	325	-0-	-16	-0-	9	1	297	3	Y	17	16	1			2
							19	9									
08	403	N	301	-0-	-102	-0-	8	1	283	3	Y	9	9	1			2
							10	9									
09	330	N	283	-0-	-47	-0-	8	1	275	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1786	N	1786	-0-	-0-	-0-	48	1	1728	3	Y	9	9	1			2
							10	9									
11	1680	N	1670	-0-	-10	-0-	45	1	1616	3	Y	8	9	1			1
							9	9									
12	1842	N	1842	-0-	-0-	-0-	53	1	1781	3	Y	7	7	1			1
							8	9									
01	2052	N	2052	-0-	-0-	-0-	60	1	1984	3	Y	7	7	1			1
							8	9									
02	1925	N	1925	-0-	-0-	-0-	52	1	1865	3	Y	7	7	1			1
							8	9									
03	1921	N	1921	-0-	-0-	-0-	56	1	1857	3	Y	7	7	1			1
							8	9									
04	1916	N	1916	-0-	-0-	-0-	56	1	1851	3	Y	8	7	1			2
							9	9									
05	1935	N	1935	-0-	-0-	-0-	57	1	1869	3	Y	8	8	1			2
							9	9									
*06	1840	N	1840	-0-	-0-	-0-	54	1	1779	3	Y	6	7	1			1
							7	9									
*07	1736	N	1607	-0-	-129	-0-	46	1	1542	3	Y	17	16	1			2
							19	9									
08	1736	N	1481	-0-	-255	-0-	43	1	1426	3	Y	11	10	1			3
							12	9									
09	1830	N	1447	-0-	-383	-0-	43	1	1392	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	289	-0-	-21	-0-	8	1	281	3	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	11	1	376	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
03	369	N	369	-0-	-0-	-0-	11	1	351	3	Y	6	5	1			1
							7	9									
04	330	N	316	-0-	-14	-0-	9	1	299	3	Y	7	6	1			2
							8	9									
05	341	N	338	-0-	-3	-0-	10	1	319	3	Y	8	8	1			2
							9	9									
*06	330	N	260	-0-	-70	-0-	8	1	252	3	Y	-0-	2	1			-0-
*07	341	N	138	-0-	-203	-0-	4	1	134	3	Y	-0-					-0-
08	341	N	280	-0-	-61	-0-	8	1	272	3	Y	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	469	-0-	-58	-0-	13	1	456	3	Y	-0-					-0-
11	510	N	369	-0-	-141	-0-	10	1	359	3	Y	-0-					-0-
12	496	N	410	-0-	-86	-0-	12	1	391	3	Y	6	5	1			1
							7	9									
01	465	N	410	-0-	-55	-0-	12	1	390	3	Y	7	7	1			1
							8	9									
02	373	N	373	-0-	-0-	-0-	10	1	355	3	Y	7	7	1			1
							8	9									
03	403	N	326	-0-	-77	-0-	9	1	309	3	Y	7	7	1			1
							8	9									
04	484	N	484	-0-	-0-	-0-	14	1	463	3	Y	6	5	1			2
							7	9									
05	637	N	637	-0-	-0-	-0-	19	1	610	3	Y	7	7	1			2
							8	9									
*06	368	N	368	-0-	-0-	-0-	11	1	350	3	Y	6	7	1			1
							7	9									
*07	540	N	540	-0-	-0-	-0-	15	1	506	3	Y	17	16	1			2
							19	9									
08	601	N	601	-0-	-0-	-0-	17	1	574	3	Y	9	9	1			2
							10	9									
*09	563	N	563	-0-	-0-	-0-	17	1	546	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	652	-0-	-92	-0-	17	1	625	3	Y	9	9	1			2
							10	9									
11	630	N	613	-0-	-17	-0-	16	1	588	3	Y	8	9	1			1
							9	9									
12	682	N	149	-0-	-533	-0-	4	1	139	3	Y	5	5	1			1
							6	9									
01	1039	N	1039	-0-	-0-	-0-	31	1	1008	3	Y	-0-	1	1			-0-
02	912	N	912	-0-	-0-	-0-	25	1	887	3	Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	18	1	602	3	Y	-0-					-0-
04	810	N	193	-0-	-617	-0-	6	1	187	3	Y	-0-					-0-
05	837	N	687	-0-	-150	-0-	20	1	667	3	Y	-0-					-0-
*06	709	N	709	-0-	-0-	-0-	21	1	687	3	Y	1	1	1			-0-
							1	9									
*07	766	N	766	-0-	-0-	-0-	21	1	726	3	Y	17	15	1			2
							19	9									
08	682	N	340	-0-	-342	-0-	10	1	320	3	Y	9	9	1			2
							10	9									
*09	754	N	754	-0-	-0-	-0-	22	1	721	3	Y	10	10	1			2
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	628	N	628	-0-	-0-	-0-	17	1	611	3	Y	-0-					-0-
11	600	N	561	-0-	-39	-0-	15	1	546	3	Y	-0-					-0-
12	527	N	404	-0-	-123	-0-	12	1	392	3	Y	-0-					-0-
01	620	N	269	-0-	-351	-0-	8	1	261	3	Y	-0-					-0-
02	532	N	217	-0-	-315	-0-	6	1	211	3	Y	-0-					-0-
03	403	N	227	-0-	-176	-0-	6	1	214	3	Y	6	5	1			1
							7	9									
04	270	N	196	-0-	-74	-0-	6	1	182	3	Y	7	6	1			2
							8	9									
05	421	N	421	-0-	-0-	-0-	12	1	400	3	Y	8	8	1			2
							9	9									
*06	444	N	444	-0-	-0-	-0-	13	1	424	3	Y	6	7	1			1
							7	9									
*07	552	N	552	-0-	-0-	-0-	15	1	518	3	Y	17	16	1			2
							19	9									
08	434	N	412	-0-	-22	-0-	12	1	390	3	Y	9	9	1			2
							10	9									
09	450	N	426	-0-	-24	-0-	13	1	413	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1301	-0-	-32	-0-	35	1	1256	3	Y	9	9	1			2
							10	9									
11	1260	N	1094	-0-	-166	-0-	30	1	1055	3	Y	8	9	1			1
							9	9									
12	1240	N	1182	-0-	-58	-0-	34	1	1147	3	Y	1	2	1			-0-
							1	9									
01	1302	N	1179	-0-	-123	-0-	35	1	1144	3	Y	-0-					-0-
02	1075	N	1075	-0-	-0-	-0-	29	1	1046	3	Y	-0-					-0-
03	1178	N	1154	-0-	-24	-0-	34	1	1113	3	Y	6	5	1			1
							7	9									
04	1140	N	1032	-0-	-108	-0-	30	1	994	3	Y	7	6	1			2
							8	9									
05	1178	N	1109	-0-	-69	-0-	33	1	1067	3	Y	8	8	1			2
							9	9									
*06	1110	N	1107	-0-	-3	-0-	32	1	1068	3	Y	6	7	1			1
							7	9									
*07	1166	N	1166	-0-	-0-	-0-	33	1	1114	3	Y	17	16	1			2
							19	9									
08	1143	N	1143	-0-	-0-	-0-	33	1	1098	3	Y	11	10	1			3
							12	9									
*09	1107	N	1107	-0-	-0-	-0-	33	1	1062	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	540	-0-	-18	-0-	15	1	525	3	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
12	558	N	388	-0-	-170	-0-	11	1	370	3	Y	6	5	1			1
							7	9									
01	531	N	531	-0-	-0-	-0-	15	1	508	3	Y	7	7	1			1
							8	9									
02	504	N	493	-0-	-11	-0-	13	1	472	3	Y	7	7	1			1
							8	9									
03	521	N	521	-0-	-0-	-0-	15	1	498	3	Y	7	7	1			1
							8	9									
04	510	N	460	-0-	-50	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
05	558	N	496	-0-	-62	-0-	14	1	473	3	Y	8	8	1			2
							9	9									
*06	548	N	548	-0-	-0-	-0-	16	1	525	3	Y	6	7	1			1
							7	9									
*07	590	N	590	-0-	-0-	-0-	16	1	555	3	Y	17	16	1			2
							19	9									
08	506	N	506	-0-	-0-	-0-	14	1	482	3	Y	9	9	1			2
							10	9									
09	540	N	162	-0-	-378	-0-	5	1	157	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2604	N	2109	-0-	-495	-0-	56	1	2033	3	Y	18	19	1			3
							20	9									
11	2520	N	2061	-0-	-459	-0-	56	1	1986	3	Y	17	17	1			3
							19	9									
12	1922	N	1912	-0-	-10	-0-	55	1	1848	3	Y	8	9	1			2
							9	9									
01	2108	N	1282	-0-	-826	-0-	38	1	1237	3	Y	6	7	1			1
							7	9									
02	1932	N	1628	-0-	-304	-0-	44	1	1576	3	Y	7	7	1			1
							8	9									
03	1982	N	1982	-0-	-0-	-0-	58	1	1916	3	Y	7	7	1			1
							8	9									
04	1972	N	1972	-0-	-0-	-0-	58	1	1905	3	Y	8	7	1			2
							9	9									
05	2087	N	2087	-0-	-0-	-0-	61	1	2017	3	Y	8	8	1			2
							9	9									
*06	2107	N	2107	-0-	-0-	-0-	61	1	2039	3	Y	6	7	1			1
							7	9									
*07	2204	N	2204	-0-	-0-	-0-	63	1	2122	3	Y	17	16	1			2
							19	9									
08	2297	N	2297	-0-	-0-	-0-	66	1	2219	3	Y	11	10	1			3
							12	9									
*09	2293	N	2293	-0-	-0-	-0-	68	1	2213	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	796	N	796	-0-	-0-	-0-	21	1	775	3	Y	-0-					-0-
11	750	N	750	-0-	-0-	-0-	20	1	730	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	22	1	754	3	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	23	1	757	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	19	1	682	3	Y	-0-					-0-
03	758	N	758	-0-	-0-	-0-	22	1	729	3	Y	6	5	1			1
							7	9									
04	738	N	738	-0-	-0-	-0-	21	1	709	3	Y	7	6	1			2
							8	9									
05	790	N	790	-0-	-0-	-0-	23	1	758	3	Y	8	8	1			2
							9	9									
*06	570	N	424	-0-	-146	-0-	12	1	411	3	Y	1	3	1			-0-
							1	9									
*07	589	N	267	-0-	-322	-0-	7	1	241	3	Y	17	15	1			2
							19	9									
08	589	N	24	-0-	-565	-0-	1	1	19	3	Y	4	5	1			1
							4	9									
09	420	N	11	-0-	-409	-0-	11	3			Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2116	N	2116	-0-	-0-	-0-	56	1	2039	3	Y	19	19	1			3
							21	9									
11	1980	N	1939	-0-	-41	-0-	52	1	1868	3	Y	17	17	1			3
							19	9									
12	1994	N	1994	-0-	-0-	-0-	57	1	1928	3	Y	8	9	1			2
							9	9									
01	2046	N	1943	-0-	-103	-0-	57	1	1879	3	Y	6	7	1			1
							7	9									
02	1820	N	1794	-0-	-26	-0-	49	1	1737	3	Y	7	7	1			1
							8	9									
03	1984	N	1972	-0-	-12	-0-	57	1	1907	3	Y	7	7	1			1
							8	9									
04	1890	N	1794	-0-	-96	-0-	52	1	1733	3	Y	8	7	1			2
							9	9									
05	1984	N	1889	-0-	-95	-0-	56	1	1824	3	Y	8	8	1			2
							9	9									
*06	1920	N	1630	-0-	-290	-0-	48	1	1575	3	Y	6	7	1			1
							7	9									
*07	1860	N	1368	-0-	-492	-0-	39	1	1310	3	Y	17	16	1			2
							19	9									
08	1891	N	476	-0-	-1415	-0-	13	1	451	3	Y	11	10	1			3
							12	9									
09	1620	N	640	-0-	-980	-0-	19	1	609	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	474	-0-	-115	-0-	13	1	453	3	Y	7	8	1			1
							8	9									
11	860	N	860	-0-	-0-	-0-	23	1	828	3	Y	8	8	1			1
							9	9									
12	786	N	786	-0-	-0-	-0-	22	1	756	3	Y	7	7	1			1
							8	9									
01	668	N	668	-0-	-0-	-0-	20	1	640	3	Y	7	7	1			1
							8	9									
02	532	N	409	-0-	-123	-0-	11	1	390	3	Y	7	7	1			1
							8	9									
03	589	N	462	-0-	-127	-0-	13	1	441	3	Y	7	7	1			1
							8	9									
04	570	N	436	-0-	-134	-0-	13	1	414	3	Y	8	7	1			2
							9	9									
05	540	N	540	-0-	-0-	-0-	16	1	515	3	Y	8	8	1			2
							9	9									
*06	614	N	614	-0-	-0-	-0-	18	1	589	3	Y	6	7	1			1
							7	9									
*07	590	N	590	-0-	-0-	-0-	16	1	555	3	Y	17	16	1			2
							19	9									
08	571	N	571	-0-	-0-	-0-	16	1	543	3	Y	11	10	1			3
							12	9									
*09	639	N	639	-0-	-0-	-0-	19	1	608	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*10	952	N	952	-0-	-0-	-0-	25	1	917	3	Y	9	9	1			2
							10	9									
11	786	N	786	-0-	-0-	-0-	21	1	757	3	Y	7	8	1			1
							8	9									
12	682	N	409	-0-	-273	-0-	12	1	389	3	Y	7	7	1			1
							8	9									
01	827	N	827	-0-	-0-	-0-	24	1	795	3	Y	7	7	1			1
							8	9									
02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
03	856	N	856	-0-	-0-	-0-	25	1	823	3	Y	7	7	1			1
							8	9									
04	802	N	802	-0-	-0-	-0-	23	1	770	3	Y	8	7	1			2
							9	9									
05	800	N	800	-0-	-0-	-0-	23	1	768	3	Y	8	8	1			2
							9	9									
*06	737	N	737	-0-	-0-	-0-	21	1	709	3	Y	6	7	1			1
							7	9									
*07	775	N	775	-0-	-0-	-0-	22	1	734	3	Y	17	16	1			2
							19	9									
08	759	N	759	-0-	-0-	-0-	22	1	725	3	Y	11	10	1			3
							12	9									
09	720	N	705	-0-	-15	-0-	21	1	672	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	932	-0-	-91	-0-	25	1	897	3	Y	9	9	1			2
							10	9									
11	930	N	883	-0-	-47	-0-	24	1	850	3	Y	8	9	1			1
							9	9									
12	961	N	818	-0-	-143	-0-	23	1	787	3	Y	7	7	1			1
							8	9									
01	930	N	853	-0-	-77	-0-	25	1	820	3	Y	7	7	1			1
							8	9									
02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
03	905	N	905	-0-	-0-	-0-	26	1	871	3	Y	7	7	1			1
							8	9									
04	840	N	835	-0-	-5	-0-	24	1	802	3	Y	8	7	1			2
							9	9									
05	930	N	907	-0-	-23	-0-	27	1	871	3	Y	8	8	1			2
							9	9									
*06	884	N	884	-0-	-0-	-0-	26	1	851	3	Y	6	7	1			1
							7	9									
*07	904	N	904	-0-	-0-	-0-	25	1	860	3	Y	17	16	1			2
							19	9									
08	899	N	895	-0-	-4	-0-	26	1	857	3	Y	11	10	1			3
							12	9									
09	870	N	834	-0-	-36	-0-	25	1	797	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	924	N	924	-0-	-0-	-0-	25	1	899	3	Y	-0-	1	1			-0-
11	757	N	757	-0-	-0-	-0-	21	1	736	3	Y	-0-					-0-
12	868	N	726	-0-	-142	-0-	21	1	702	3	Y	3	2	1			1
							3	9									
01	868	N	741	-0-	-127	-0-	22	1	712	3	Y	6	6	1			1
							7	9									
02	700	N	694	-0-	-6	-0-	19	1	667	3	Y	7	7	1			1
							8	9									
03	782	N	782	-0-	-0-	-0-	23	1	751	3	Y	7	7	1			1
							8	9									
04	736	N	736	-0-	-0-	-0-	21	1	706	3	Y	8	7	1			2
							9	9									
05	775	N	756	-0-	-19	-0-	22	1	725	3	Y	8	8	1			2
							9	9									
*06	754	N	754	-0-	-0-	-0-	22	1	725	3	Y	6	7	1			1
							7	9									
*07	796	N	796	-0-	-0-	-0-	22	1	755	3	Y	17	16	1			2
							19	9									
08	806	N	806	-0-	-0-	-0-	23	1	771	3	Y	11	10	1			3
							12	9									
*09	784	N	784	-0-	-0-	-0-	23	1	749	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	841	N	841	-0-	-0-	-0-	22	1	808	3	Y	10	11	1			2
							11	9									
11	687	N	687	-0-	-0-	-0-	19	1	661	3	Y	6	7	1			1
							7	9									
12	893	N	893	-0-	-0-	-0-	25	1	861	3	Y	6	6	1			1
							7	9									
01	546	N	546	-0-	-0-	-0-	16	1	524	3	Y	5	5	1			1
							6	9									
02	757	N	757	-0-	-0-	-0-	20	1	729	3	Y	7	7	1			1
							8	9									
03	855	N	855	-0-	-0-	-0-	25	1	822	3	Y	7	7	1			1
							8	9									
04	805	N	805	-0-	-0-	-0-	23	1	773	3	Y	8	7	1			2
							9	9									
05	810	N	810	-0-	-0-	-0-	24	1	777	3	Y	8	8	1			2
							9	9									
*06	824	N	824	-0-	-0-	-0-	24	1	793	3	Y	6	7	1			1
							7	9									
*07	881	N	881	-0-	-0-	-0-	25	1	837	3	Y	17	16	1			2
							19	9									
08	907	N	907	-0-	-0-	-0-	26	1	869	3	Y	11	10	1			3
							12	9									
*09	775	N	775	-0-	-0-	-0-	23	1	740	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	815	N	815	-0-	-0-	-0-	22 1 4 9		793	3	Y	-0-	2	1			-0-
11	794	N	794	-0-	-0-	-0-	22 1		772	3	Y	-0-					-0-
12	775	N	284	-0-	-491	-0-	8 1		276	3	Y	-0-					-0-
01	775	N	47	-0-	-728	-0-	1 1		46	3	Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	13 1 4 9		441	3	Y	4	3	1			1
04	364	N	364	-0-	-0-	-0-	10 1 7 9		347	3	Y	6	5	1			2
05	434	N	434	-0-	-0-	-0-	13 1 8 9		413	3	Y	7	7	1			2
*06	540	N	540	-0-	-0-	-0-	16 1 7 9		517	3	Y	6	7	1			1
*07	674	N	674	-0-	-0-	-0-	19 1 19 9		636	3	Y	17	16	1			2
08	821	N	821	-0-	-0-	-0-	23 1 12 9		786	3	Y	11	10	1			3
*09	796	N	796	-0-	-0-	-0-	23 1 12 9		761	3	Y	11	12	1			2

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	764	-0-	-42	-0-	21	1	743	3	Y	-0-	1	1			-0-
11	780	N	711	-0-	-69	-0-	19	1	692	3	Y	-0-					-0-
12	775	N	681	-0-	-94	-0-	20	1	660	3	Y	1	1	1			-0-
							1	9									
01	775	N	701	-0-	-74	-0-	20	1	673	3	Y	7	6	1			1
							8	9									
02	672	N	655	-0-	-17	-0-	18	1	629	3	Y	7	7	1			1
							8	9									
03	723	N	723	-0-	-0-	-0-	21	1	694	3	Y	7	7	1			1
							8	9									
04	730	N	730	-0-	-0-	-0-	21	1	700	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
*06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
*07	846	N	846	-0-	-0-	-0-	24	1	803	3	Y	17	16	1			2
							19	9									
08	839	N	839	-0-	-0-	-0-	24	1	803	3	Y	11	10	1			3
							12	9									
*09	839	N	839	-0-	-0-	-0-	25	1	802	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

*10	372	N	313	-0-	-59	-0-	8	1	305	3	Y	-0-					-0-
11	330	N	291	-0-	-39	-0-	8	1	283	3	Y	-0-					-0-
12	341	N	334	-0-	-7	-0-	10	1	324	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-
04	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	10	1	313	3	Y	-0-					-0-
*06	330	N	308	-0-	-22	-0-	9	1	299	3	Y	-0-					-0-
*07	310	N	304	-0-	-6	-0-	9	1	295	3	Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	9	1	296	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	8	1	276	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

*10	584	N	584	-0-	-0-	-0-	16	1	568	3	Y	-0-	2	1			-0-
11	550	N	550	-0-	-0-	-0-	15	1	535	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	16	1	548	3	Y	1	1	1			-0-
							1	9									
01	540	N	540	-0-	-0-	-0-	16	1	516	3	Y	7	6	1			1
							8	9									
02	505	N	505	-0-	-0-	-0-	14	1	483	3	Y	7	7	1			1
							8	9									
03	564	N	564	-0-	-0-	-0-	16	1	540	3	Y	7	7	1			1
							8	9									
04	527	N	527	-0-	-0-	-0-	15	1	503	3	Y	8	7	1			2
							9	9									
05	527	N	520	-0-	-7	-0-	15	1	496	3	Y	8	8	1			2
							9	9									
*06	510	N	439	-0-	-71	-0-	13	1	420	3	Y	5	6	1			1
							6	9									
*07	527	N	454	-0-	-73	-0-	13	1	441	3	Y	-0-	1	1			-0-
08	527	N	438	-0-	-89	-0-	13	1	425	3	Y	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	13	1	418	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	226	-0-	-22	-0-	6	1	220	3	Y	-0-	1	1			-0-
11	483	N	483	-0-	-0-	-0-	13	1	470	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	11	1	362	3	Y	1	1	1			-0-
							1	9									
01	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	6	1			1
							8	9									
02	319	N	319	-0-	-0-	-0-	8	1	303	3	Y	7	7	1			1
							8	9									
03	357	N	357	-0-	-0-	-0-	10	1	339	3	Y	7	7	1			1
							8	9									
04	322	N	322	-0-	-0-	-0-	9	1	304	3	Y	8	7	1			2
							9	9									
05	343	N	343	-0-	-0-	-0-	10	1	324	3	Y	8	8	1			2
							9	9									
*06	316	N	316	-0-	-0-	-0-	9	1	301	3	Y	5	6	1			1
							6	9									
*07	321	N	321	-0-	-0-	-0-	9	1	312	3	Y	-0-	1	1			-0-
08	326	N	326	-0-	-0-	-0-	9	1	317	3	Y	-0-					-0-
09	330	N	310	-0-	-20	-0-	9	1	301	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	456	-0-	-9	-0-	12	1	444	3	Y	-0-	2	1			-0-
11	450	N	438	-0-	-12	-0-	12	1	426	3	Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	13	1	432	3	Y	1	1	1			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	13	1	434	3	Y	7	6	1			1
							8	9									
02	420	N	408	-0-	-12	-0-	11	1	389	3	Y	7	7	1			1
							8	9									
03	444	N	444	-0-	-0-	-0-	13	1	423	3	Y	7	7	1			1
							8	9									
04	450	N	407	-0-	-43	-0-	12	1	386	3	Y	8	7	1			2
							9	9									
05	465	N	444	-0-	-21	-0-	13	1	422	3	Y	8	8	1			2
							9	9									
*06	435	N	435	-0-	-0-	-0-	13	1	415	3	Y	6	7	1			1
							7	9									
*07	437	N	437	-0-	-0-	-0-	12	1	406	3	Y	17	16	1			2
							19	9									
08	434	N	424	-0-	-10	-0-	12	1	400	3	Y	11	10	1			3
							12	9									
*09	431	N	431	-0-	-0-	-0-	13	1	406	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	171	-0-	-108	-0-	4 9	1 9	158	3	Y	8	9	1			1
11	329	N	329	-0-	-0-	-0-	9 9	1 9	311	3	Y	8	8	1			1
12	381	N	381	-0-	-0-	-0-	11 8	1 9	362	3	Y	7	7	1			1
01	388	N	388	-0-	-0-	-0-	11 8	1 9	369	3	Y	7	7	1			1
02	308	N	302	-0-	-6	-0-	8 8	1 9	286	3	Y	7	7	1			1
03	341	N	326	-0-	-15	-0-	9 8	1 9	309	3	Y	7	7	1			1
04	330	N	234	-0-	-96	-0-	7 9	1 9	218	3	Y	8	7	1			2
05	341	N	255	-0-	-86	-0-	7 9	1 9	239	3	Y	8	8	1			2
*06	330	N	221	-0-	-109	-0-	6	1	215	3	Y	-0-	2	1			-0-
*07	248	N	150	-0-	-98	-0-	4	1	146	3	Y	-0-					-0-
08	248	N	138	-0-	-110	-0-	4	1	134	3	Y	-0-					-0-
09	210	N	62	-0-	-148	-0-	2	1	60	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	616	-0-	-4	-0-	16 10	1 9	590	3	Y	9	9	1			2
11	600	N	526	-0-	-74	-0-	14 1	1 9	511	3	Y	1	3	1			-0-
12	589	N	476	-0-	-113	-0-	14	1	462	3	Y	-0-					-0-
01	620	N	479	-0-	-141	-0-	14	1	465	3	Y	-0-					-0-
02	504	N	444	-0-	-60	-0-	12 6	1 9	426	3	Y	5	4	1			1
03	507	N	507	-0-	-0-	-0-	15 8	1 9	484	3	Y	7	7	1			1
04	501	N	501	-0-	-0-	-0-	14 9	1 9	478	3	Y	8	7	1			2
05	535	N	535	-0-	-0-	-0-	16 9	1 9	510	3	Y	8	8	1			2
*06	518	N	518	-0-	-0-	-0-	15 7	1 9	496	3	Y	6	7	1			1
*07	552	N	552	-0-	-0-	-0-	15 19	1 9	518	3	Y	17	16	1			2
08	561	N	561	-0-	-0-	-0-	16 12	1 9	533	3	Y	11	10	1			3
*09	541	N	541	-0-	-0-	-0-	16 12	1 9	513	3	Y	11	12	1			2

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	864	N	864	-0-	-0-	-0-	23 10	1 9	831	3	Y	9	9	1			2
11	810	N	786	-0-	-24	-0-	21 9	1 9	756	3	Y	8	9	1			1
12	868	N	821	-0-	-47	-0-	24 1	1 9	796	3	Y	1	2	1			-0-
01	868	N	787	-0-	-81	-0-	23	1	764	3	Y	-0-					-0-
02	736	N	736	-0-	-0-	-0-	20	1	716	3	Y	-0-					-0-
03	826	N	826	-0-	-0-	-0-	24 7	1 9	795	3	Y	6	5	1			1
04	750	N	742	-0-	-8	-0-	22 8	1 9	712	3	Y	7	6	1			2
05	806	N	750	-0-	-56	-0-	22 9	1 9	719	3	Y	8	8	1			2
*06	810	N	746	-0-	-64	-0-	22 7	1 9	717	3	Y	6	7	1			1
*07	803	N	803	-0-	-0-	-0-	23 19	1 9	761	3	Y	17	16	1			2
08	799	N	799	-0-	-0-	-0-	23 12	1 9	764	3	Y	11	10	1			3
09	690	N	665	-0-	-25	-0-	20 12	1 9	633	3	Y	11	12	1			2

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1469	N	1469	-0-	-0-	-0-	39 10	1 9	1420	3	Y	9	9	1			2
11	1365	N	1365	-0-	-0-	-0-	37 9	1 9	1319	3	Y	8	9	1			1
12	1206	N	1206	-0-	-0-	-0-	34 8	1 9	1164	3	Y	7	7	1			1
01	899	N	801	-0-	-98	-0-	23 8	1 9	770	3	Y	7	7	1			1
02	812	N	664	-0-	-148	-0-	18 8	1 9	638	3	Y	7	7	1			1
03	899	N	720	-0-	-179	-0-	21 8	1 9	691	3	Y	7	7	1			1
04	780	N	665	-0-	-115	-0-	19 9	1 9	637	3	Y	8	7	1			2
05	744	N	701	-0-	-43	-0-	20 9	1 9	672	3	Y	8	8	1			2
*06	690	N	681	-0-	-9	-0-	20 6	1 9	655	3	Y	5	6	1			1
*07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-	1	1			-0-
08	717	N	717	-0-	-0-	-0-	21	1	696	3	Y	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	20 1	1 9	654	3	Y	1	1	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1090	-0-	-26	-0-	29	1	1041	3	Y	18	18	1			3
							20	9									
11	1110	N	1049	-0-	-61	-0-	28	1	1002	3	Y	17	17	1			3
							19	9									
12	1147	N	1074	-0-	-73	-0-	31	1	1034	3	Y	8	9	1			2
							9	9									
01	1085	N	1058	-0-	-27	-0-	31	1	1020	3	Y	6	7	1			1
							7	9									
02	980	N	939	-0-	-41	-0-	25	1	906	3	Y	7	7	1			1
							8	9									
03	1085	N	1059	-0-	-26	-0-	31	1	1020	3	Y	7	7	1			1
							8	9									
04	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	7	1			2
							9	9									
05	1054	N	803	-0-	-251	-0-	24	1	772	3	Y	6	7	1			1
							7	9									
*06	1045	N	1045	-0-	-0-	-0-	30	1	1007	3	Y	7	7	1			1
							8	9									
*07	1171	N	1171	-0-	-0-	-0-	33	1	1119	3	Y	17	16	1			2
							19	9									
08	1135	N	1135	-0-	-0-	-0-	33	1	1090	3	Y	11	10	1			3
							12	9									
*09	1031	N	1031	-0-	-0-	-0-	30	1	989	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	589	-0-	-0-	-0-	16	1	562	3	Y	10	9	1			2
							11	9									
11	683	N	683	-0-	-0-	-0-	18	1	656	3	Y	8	9	1			1
							9	9									
12	686	N	686	-0-	-0-	-0-	19	1	659	3	Y	7	7	1			1
							8	9									
01	677	N	677	-0-	-0-	-0-	20	1	649	3	Y	7	7	1			1
							8	9									
02	497	N	497	-0-	-0-	-0-	13	1	476	3	Y	7	7	1			1
							8	9									
03	527	N	420	-0-	-107	-0-	12	1	400	3	Y	7	7	1			1
							8	9									
04	510	N	312	-0-	-198	-0-	9	1	296	3	Y	6	5	1			2
							7	9									
05	527	N	514	-0-	-13	-0-	15	1	491	3	Y	7	7	1			2
							8	9									
*06	578	N	578	-0-	-0-	-0-	17	1	554	3	Y	6	7	1			1
							7	9									
*07	646	N	646	-0-	-0-	-0-	18	1	609	3	Y	17	16	1			2
							19	9									
08	692	N	692	-0-	-0-	-0-	20	1	660	3	Y	11	10	1			3
							12	9									
*09	671	N	671	-0-	-0-	-0-	20	1	640	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

*10	649 N	649	-0-	-0-	-0-	17	1	632	3	Y	-0-					-0-
11	599 N	599	-0-	-0-	-0-	16	1	583	3	Y	-0-					-0-
12	625 N	625	-0-	-0-	-0-	18	1	600	3	Y	6	5	1			1
						7	9									
01	620 N	611	-0-	-9	-0-	18	1	585	3	Y	7	7	1			1
						8	9									
02	560 N	543	-0-	-17	-0-	15	1	520	3	Y	7	7	1			1
						8	9									
03	620 N	588	-0-	-32	-0-	17	1	563	3	Y	7	7	1			1
						8	9									
04	600 N	572	-0-	-28	-0-	17	1	546	3	Y	8	7	1			2
						9	9									
05	620 N	592	-0-	-28	-0-	17	1	566	3	Y	8	8	1			2
						9	9									
*06	570 N	569	-0-	-1	-0-	16	1	546	3	Y	6	7	1			1
						7	9									
*07	599 N	599	-0-	-0-	-0-	17	1	563	3	Y	17	16	1			2
						19	9									
08	589 N	586	-0-	-3	-0-	17	1	557	3	Y	11	10	1			3
						12	9									
09	570 N	566	-0-	-4	-0-	17	1	537	3	Y	11	12	1			2
						12	9									

DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

*10	558 N	544	-0-	-14	-0-	14	1	519	3	Y	10	9	1			2
						11	9									
11	642 N	642	-0-	-0-	-0-	17	1	617	3	Y	7	8	1			1
						8	9									
12	772 N	772	-0-	-0-	-0-	22	1	742	3	Y	7	7	1			1
						8	9									
01	558 N	483	-0-	-75	-0-	14	1	462	3	Y	6	6	1			1
						7	9									
02	588 N	-0-	-0-	-588	-0-					Y	-0-	1	1			-0-
03	944 N	944	-0-	-0-	-0-	28	1	916	3	Y	-0-					-0-
04	707 N	707	-0-	-0-	-0-	21	1	686	3	Y	-0-					-0-
05	687 N	687	-0-	-0-	-0-	20	1	667	3	Y	-0-					-0-
*06	900 N	630	-0-	-270	-0-	18	1	612	3	Y	-0-					-0-
*07	744 N	566	-0-	-178	-0-	16	1	550	3	Y	-0-					-0-
08	682 N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	630 N	-0-	-0-	-630	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2139	N	2136	-0-	-3	-0-	57	1	2058	3	Y	19	19	1			3
							21	9									
11	2070	N	2029	-0-	-41	-0-	55	1	1955	3	Y	17	17	1			3
							19	9									
12	2139	N	2083	-0-	-56	-0-	59	1	2009	3	Y	14	14	1			3
							15	9									
01	2139	N	2061	-0-	-78	-0-	61	1	1988	3	Y	11	12	1			2
							12	9									
02	2700	N	2700	-0-	-0-	-0-	73	1	2619	3	Y	7	8	1			1
							8	9									
03	2077	N	2069	-0-	-8	-0-	60	1	2001	3	Y	7	7	1			1
							8	9									
04	2010	N	1935	-0-	-75	-0-	57	1	1869	3	Y	8	7	1			2
							9	9									
05	2170	N	1736	-0-	-434	-0-	51	1	1676	3	Y	8	8	1			2
							9	9									
*06	2010	N	1819	-0-	-191	-0-	53	1	1759	3	Y	6	7	1			1
							7	9									
*07	2015	N	1897	-0-	-118	-0-	54	1	1824	3	Y	17	16	1			2
							19	9									
08	1901	N	1901	-0-	-0-	-0-	55	1	1834	3	Y	11	10	1			3
							12	9									
*09	1883	N	1883	-0-	-0-	-0-	56	1	1815	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	334	-0-	-193	-0-	9	1	324	3	Y	1	1	1			-0-
							1	9									
11	780	N	780	-0-	-0-	-0-	21	1	750	3	Y	8	7	1			1
							9	9									
12	912	N	912	-0-	-0-	-0-	26	1	878	3	Y	7	7	1			1
							8	9									
01	803	N	803	-0-	-0-	-0-	24	1	771	3	Y	7	7	1			1
							8	9									
02	661	N	661	-0-	-0-	-0-	18	1	635	3	Y	7	7	1			1
							8	9									
03	698	N	698	-0-	-0-	-0-	20	1	670	3	Y	7	7	1			1
							8	9									
04	659	N	659	-0-	-0-	-0-	19	1	631	3	Y	8	7	1			2
							9	9									
05	620	N	610	-0-	-10	-0-	18	1	583	3	Y	8	8	1			2
							9	9									
*06	729	N	729	-0-	-0-	-0-	21	1	701	3	Y	6	7	1			1
							7	9									
*07	682	N	682	-0-	-0-	-0-	19	1	644	3	Y	17	16	1			2
							19	9									
08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	10	1			3
							12	9									
*09	646	N	646	-0-	-0-	-0-	19	1	615	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	921	N	921	-0-	-0-	-0-	24	1	886	3	Y	10	10	1			2
							11	9									
11	884	N	884	-0-	-0-	-0-	24	1	848	3	Y	11	11	1			2
							12	9									
12	886	N	886	-0-	-0-	-0-	25	1	851	3	Y	9	9	1			2
							10	9									
01	868	N	859	-0-	-9	-0-	25	1	825	3	Y	8	9	1			1
							9	9									
02	2220	N	2220	-0-	-0-	-0-	60	1	2152	3	Y	7	7	1			1
							8	9									
03	909	N	909	-0-	-0-	-0-	26	1	875	3	Y	7	7	1			1
							8	9									
04	840	N	825	-0-	-15	-0-	24	1	792	3	Y	8	7	1			2
							9	9									
05	961	N	878	-0-	-83	-0-	26	1	843	3	Y	8	8	1			2
							9	9									
*06	882	N	882	-0-	-0-	-0-	26	1	849	3	Y	6	7	1			1
							7	9									
*07	918	N	918	-0-	-0-	-0-	26	1	873	3	Y	17	16	1			2
							19	9									
08	902	N	902	-0-	-0-	-0-	26	1	864	3	Y	11	10	1			3
							12	9									
*09	967	N	967	-0-	-0-	-0-	29	1	926	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

*10	248	N	214	-0-	-34	-0-	5	1	199	3	Y	9	9	1			2
							10	9									
11	210	N	207	-0-	-3	-0-	5	1	194	3	Y	7	8	1			1
							8	9									
12	341	N	341	-0-	-0-	-0-	10	1	323	3	Y	7	7	1			1
							8	9									
01	270	N	270	-0-	-0-	-0-	8	1	254	3	Y	7	7	1			1
							8	9									
02	520	N	520	-0-	-0-	-0-	14	1	498	3	Y	7	7	1			1
							8	9									
03	380	N	380	-0-	-0-	-0-	11	1	361	3	Y	7	7	1			1
							8	9									
04	415	N	415	-0-	-0-	-0-	12	1	394	3	Y	8	7	1			2
							9	9									
05	495	N	495	-0-	-0-	-0-	14	1	472	3	Y	8	8	1			2
							9	9									
*06	360	N	172	-0-	-188	-0-	5	1	160	3	Y	6	7	1			1
							7	9									
*07	372	N	255	-0-	-117	-0-	7	1	231	3	Y	15	14	1			2
							17	9									
08	372	N	182	-0-	-190	-0-	5	1	177	3	Y	-0-	2	1			-0-
*09	195	N	195	-0-	-0-	-0-	6	1	189	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	920	N	920	-0-		-0-	-0-	24	1	885	3	Y	10	9	1			2
								11	9									
11	835	N	835	-0-		-0-	-0-	22	1	804	3	Y	8	9	1			1
								9	9									
12	806	N	738	-0-		-68	-0-	21	1	709	3	Y	7	7	1			1
								8	9									
01	806	N	551	-0-		-255	-0-	16	1	527	3	Y	7	7	1			1
								8	9									
02	728	N	691	-0-		-37	-0-	19	1	664	3	Y	7	7	1			1
								8	9									
03	861	N	861	-0-		-0-	-0-	25	1	828	3	Y	7	7	1			1
								8	9									
04	877	N	877	-0-		-0-	-0-	26	1	843	3	Y	7	6	1			2
								8	9									
05	916	N	916	-0-		-0-	-0-	27	1	880	3	Y	8	8	1			2
								9	9									
*06	779	N	779	-0-		-0-	-0-	23	1	750	3	Y	5	6	1			1
								6	9									
*07	862	N	862	-0-		-0-	-0-	24	1	819	3	Y	17	16	1			2
								19	9									
08	814	N	814	-0-		-0-	-0-	23	1	779	3	Y	11	10	1			3
								12	9									
09	780	N	779	-0-		-1	-0-	23	1	744	3	Y	11	12	1			2
								12	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	671	-0-		-42	-0-	18	1	643	3	Y	9	9	1			2
								10	9									
11	660	N	621	-0-		-39	-0-	17	1	595	3	Y	8	9	1			1
								9	9									
12	682	N	661	-0-		-21	-0-	19	1	634	3	Y	7	7	1			1
								8	9									
01	682	N	625	-0-		-57	-0-	18	1	599	3	Y	7	7	1			1
								8	9									
02	588	N	574	-0-		-14	-0-	15	1	551	3	Y	7	7	1			1
								8	9									
03	651	N	618	-0-		-33	-0-	18	1	592	3	Y	7	7	1			1
								8	9									
04	600	N	547	-0-		-53	-0-	16	1	522	3	Y	8	7	1			2
								9	9									
05	651	N	580	-0-		-71	-0-	17	1	554	3	Y	8	8	1			2
								9	9									
*06	600	N	577	-0-		-23	-0-	17	1	553	3	Y	6	7	1			1
								7	9									
*07	640	N	640	-0-		-0-	-0-	18	1	603	3	Y	17	16	1			2
								19	9									
08	643	N	643	-0-		-0-	-0-	18	1	613	3	Y	11	10	1			3
								12	9									
*09	604	N	604	-0-		-0-	-0-	18	1	574	3	Y	11	12	1			2
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	623	N	623	-0-	-0-	-0-	16 1 10 9	597	3	Y	9	9	1			2
11	926	N	926	-0-	-0-	-0-	25 1 9 9	892	3	Y	8	9	1			1
12	682	N	484	-0-	-198	-0-	14 1 8 9	462	3	Y	7	7	1			1
01	620	N	200	-0-	-420	-0-	6 1 8 9	186	3	Y	7	7	1			1
02	868	N	455	-0-	-413	-0-	12 1 8 9	435	3	Y	7	7	1			1
03	546	N	546	-0-	-0-	-0-	16 1 8 9	522	3	Y	7	7	1			1
04	724	N	724	-0-	-0-	-0-	21 1 9 9	694	3	Y	8	7	1			2
05	658	N	658	-0-	-0-	-0-	19 1 9 9	630	3	Y	8	8	1			2
*06	591	N	591	-0-	-0-	-0-	17 1 7 9	567	3	Y	6	7	1			1
*07	744	N	601	-0-	-143	-0-	17 1 17 9	567	3	Y	15	14	1			2
08	651	N	554	-0-	-97	-0-	16 1	538	3	Y	-0-	2	1			-0-
09	600	N	574	-0-	-26	-0-	17 1	557	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

*10	713	N	661	-0-	-52	-0-	18 1	643	3	Y	-0-					-0-
11	690	N	669	-0-	-21	-0-	18 1	651	3	Y	-0-					-0-
12	700	N	700	-0-	-0-	-0-	20 1 7 9	673	3	Y	6	5	1			1
01	753	N	753	-0-	-0-	-0-	22 1 8 9	723	3	Y	7	7	1			1
02	1542	N	1542	-0-	-0-	-0-	42 1 8 9	1492	3	Y	7	7	1			1
03	713	N	626	-0-	-87	-0-	18 1 8 9	600	3	Y	7	7	1			1
04	720	N	581	-0-	-139	-0-	17 1 9 9	555	3	Y	8	7	1			2
05	775	N	619	-0-	-156	-0-	18 1 9 9	592	3	Y	8	8	1			2
*06	611	N	611	-0-	-0-	-0-	18 1 7 9	586	3	Y	6	7	1			1
*07	589	N	468	-0-	-121	-0-	13 1 13 9	442	3	Y	12	11	1			2
08	698	N	698	-0-	-0-	-0-	20 1 11 9	667	3	Y	10	9	1			3
09	600	N	60	-0-	-540	-0-	1 1 12 9	47	3	Y	11	12	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2217	N	2217	-0-	-0-	-0-	59	1	2138	3	Y	18	19	1			3
							20	9									
11	2100	N	2068	-0-	-32	-0-	56	1	1993	3	Y	17	17	1			3
							19	9									
12	2108	N	1861	-0-	-247	-0-	53	1	1799	3	Y	8	9	1			2
							9	9									
01	2170	N	1872	-0-	-298	-0-	55	1	1810	3	Y	6	7	1			1
							7	9									
02	1932	N	1643	-0-	-289	-0-	45	1	1590	3	Y	7	7	1			1
							8	9									
03	1860	N	1837	-0-	-23	-0-	53	1	1776	3	Y	7	7	1			1
							8	9									
04	1830	N	1746	-0-	-84	-0-	51	1	1686	3	Y	8	7	1			2
							9	9									
05	1842	N	1842	-0-	-0-	-0-	54	1	1779	3	Y	8	8	1			2
							9	9									
*06	1810	N	1810	-0-	-0-	-0-	53	1	1750	3	Y	6	7	1			1
							7	9									
*07	1868	N	1868	-0-	-0-	-0-	53	1	1796	3	Y	17	16	1			2
							19	9									
08	1860	N	1849	-0-	-11	-0-	53	1	1783	3	Y	12	11	1			3
							13	9									
*09	1833	N	1833	-0-	-0-	-0-	54	1	1754	3	Y	23	21	1			5
							25	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	720	N	720	-0-	-0-	-0-	19	1	691	3	Y	9	9	1			2
							10	9									
11	648	N	648	-0-	-0-	-0-	17	1	622	3	Y	8	9	1			1
							9	9									
12	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			1
							8	9									
01	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
02	593	N	593	-0-	-0-	-0-	16	1	569	3	Y	7	7	1			1
							8	9									
03	669	N	669	-0-	-0-	-0-	19	1	642	3	Y	7	7	1			1
							8	9									
04	661	N	661	-0-	-0-	-0-	19	1	633	3	Y	8	7	1			2
							9	9									
05	684	N	684	-0-	-0-	-0-	20	1	655	3	Y	8	8	1			2
							9	9									
*06	649	N	649	-0-	-0-	-0-	19	1	623	3	Y	6	7	1			1
							7	9									
*07	651	N	393	-0-	-258	-0-	11	1	363	3	Y	17	16	1			2
							19	9									
08	651	N	171	-0-	-480	-0-	5	1	158	3	Y	7	7	1			2
							8	9									
09	660	N	131	-0-	-529	-0-	4	1	127	3	Y	-0-	2	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1147	-0-	-0-	-0-	31	1	1105	3	Y	10	9	1			2
							11	9									
11	1110	N	1090	-0-	-20	-0-	29	1	1052	3	Y	8	9	1			1
							9	9									
12	1119	N	1119	-0-	-0-	-0-	32	1	1079	3	Y	7	7	1			1
							8	9									
01	1147	N	1095	-0-	-52	-0-	32	1	1055	3	Y	7	7	1			1
							8	9									
02	2067	N	2067	-0-	-0-	-0-	56	1	2003	3	Y	7	7	1			1
							8	9									
03	1116	N	999	-0-	-117	-0-	29	1	962	3	Y	7	7	1			1
							8	9									
04	1050	N	895	-0-	-155	-0-	26	1	860	3	Y	8	7	1			2
							9	9									
05	1147	N	968	-0-	-179	-0-	28	1	931	3	Y	8	8	1			2
							9	9									
*06	1106	N	1106	-0-	-0-	-0-	32	1	1067	3	Y	6	7	1			1
							7	9									
*07	1121	N	1121	-0-	-0-	-0-	32	1	1070	3	Y	17	16	1			2
							19	9									
08	1123	N	1123	-0-	-0-	-0-	32	1	1079	3	Y	11	10	1			3
							12	9									
*09	1048	N	1048	-0-	-0-	-0-	31	1	1005	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1002	N	1002	-0-	-0-	-0-	27	1	965	3	Y	9	9	1			2
							10	9									
11	960	N	957	-0-	-3	-0-	26	1	922	3	Y	8	9	1			1
							9	9									
12	1023	N	485	-0-	-538	-0-	14	1	463	3	Y	7	7	1			1
							8	9									
01	992	N	695	-0-	-297	-0-	20	1	667	3	Y	7	7	1			1
							8	9									
02	1501	N	1501	-0-	-0-	-0-	41	1	1452	3	Y	7	7	1			1
							8	9									
03	735	N	735	-0-	-0-	-0-	21	1	706	3	Y	7	7	1			1
							8	9									
04	744	N	744	-0-	-0-	-0-	22	1	713	3	Y	8	7	1			2
							9	9									
05	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									
*06	800	N	800	-0-	-0-	-0-	23	1	770	3	Y	6	7	1			1
							7	9									
*07	928	N	928	-0-	-0-	-0-	26	1	883	3	Y	17	16	1			2
							19	9									
08	1087	N	1087	-0-	-0-	-0-	31	1	1044	3	Y	11	10	1			3
							12	9									
*09	993	N	993	-0-	-0-	-0-	29	1	952	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1137	-0-	-10	-0-	30	1	1087	3	Y	18	19	1			3
							20	9									
11	1140	N	1072	-0-	-68	-0-	29	1	1024	3	Y	17	17	1			3
							19	9									
12	1178	N	1096	-0-	-82	-0-	31	1	1050	3	Y	14	14	1			3
							15	9									
01	1147	N	1090	-0-	-57	-0-	32	1	1044	3	Y	13	14	1			2
							14	9									
02	1008	N	993	-0-	-15	-0-	27	1	949	3	Y	15	14	1			3
							17	9									
03	1058	N	1058	-0-	-0-	-0-	31	1	1017	3	Y	9	10	1			2
							10	9									
04	969	N	969	-0-	-0-	-0-	28	1	933	3	Y	7	7	1			2
							8	9									
05	1021	N	1021	-0-	-0-	-0-	30	1	982	3	Y	8	8	1			2
							9	9									
*06	973	N	973	-0-	-0-	-0-	28	1	938	3	Y	6	7	1			1
							7	9									
*07	1006	N	1006	-0-	-0-	-0-	28	1	959	3	Y	17	16	1			2
							19	9									
08	1009	N	1009	-0-	-0-	-0-	29	1	968	3	Y	11	10	1			3
							12	9									
*09	966	N	966	-0-	-0-	-0-	29	1	925	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	936	N	936	-0-	-0-	-0-	25	1	891	3	Y	18	18	1			3
							20	9									
11	796	N	796	-0-	-0-	-0-	21	1	758	3	Y	15	16	1			2
							17	9									
12	910	N	910	-0-	-0-	-0-	26	1	872	3	Y	11	11	1			2
							12	9									
01	651	N	604	-0-	-47	-0-	18	1	578	3	Y	7	8	1			1
							8	9									
02	2194	N	2194	-0-	-0-	-0-	60	1	2126	3	Y	7	7	1			1
							8	9									
03	928	N	928	-0-	-0-	-0-	27	1	893	3	Y	7	7	1			1
							8	9									
04	625	N	625	-0-	-0-	-0-	18	1	599	3	Y	7	6	1			2
							8	9									
05	899	N	114	-0-	-785	-0-	3	1	107	3	Y	4	5	1			1
							4	9									
*06	870	N	247	-0-	-623	-0-	7	1	234	3	Y	5	5	1			1
							6	9									
*07	651	N	489	-0-	-162	-0-	14	1	456	3	Y	17	16	1			2
							19	9									
08	763	N	763	-0-	-0-	-0-	22	1	729	3	Y	11	10	1			3
							12	9									
*09	934	N	934	-0-	-0-	-0-	28	1	894	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

*10	1302	N	1263	-0-	-39	-0-	33	1	1209	3	Y	19	19	1			3
							21	9									
11	1260	N	1216	-0-	-44	-0-	33	1	1164	3	Y	17	17	1			3
							19	9									
12	1302	N	1240	-0-	-62	-0-	35	1	1190	3	Y	14	14	1			3
							15	9									
01	1271	N	1243	-0-	-28	-0-	36	1	1193	3	Y	13	14	1			2
							14	9									
02	2216	N	2216	-0-	-0-	-0-	60	1	2139	3	Y	15	14	1			3
							17	9									
03	1223	N	1223	-0-	-0-	-0-	35	1	1176	3	Y	11	12	1			2
							12	9									
04	1110	N	1089	-0-	-21	-0-	32	1	1049	3	Y	7	7	1			2
							8	9									
05	1155	N	1155	-0-	-0-	-0-	34	1	1112	3	Y	8	8	1			2
							9	9									
*06	1155	N	1155	-0-	-0-	-0-	34	1	1114	3	Y	6	7	1			1
							7	9									
*07	1116	N	1098	-0-	-18	-0-	31	1	1048	3	Y	17	16	1			2
							19	9									
08	1147	N	1087	-0-	-60	-0-	31	1	1044	3	Y	11	10	1			3
							12	9									
09	1110	N	1054	-0-	-56	-0-	31	1	1016	3	Y	6	8	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1405	N	1405	-0-	-0-	-0-	37	1	1348	3	Y	18	18	1			3
							20	9									
11	1349	N	1349	-0-	-0-	-0-	36	1	1294	3	Y	17	17	1			3
							19	9									
12	1357	N	1357	-0-	-0-	-0-	39	1	1307	3	Y	10	11	1			2
							11	9									
01	1346	N	1346	-0-	-0-	-0-	40	1	1298	3	Y	7	8	1			1
							8	9									
02	1234	N	1234	-0-	-0-	-0-	33	1	1193	3	Y	7	7	1			1
							8	9									
03	1336	N	1336	-0-	-0-	-0-	39	1	1289	3	Y	7	7	1			1
							8	9									
04	1290	N	1274	-0-	-16	-0-	37	1	1228	3	Y	8	7	1			2
							9	9									
05	1342	N	1342	-0-	-0-	-0-	39	1	1294	3	Y	8	8	1			2
							9	9									
*06	1290	N	1265	-0-	-25	-0-	37	1	1221	3	Y	6	7	1			1
							7	9									
*07	1333	N	1314	-0-	-19	-0-	37	1	1258	3	Y	17	16	1			2
							19	9									
08	1333	N	1261	-0-	-72	-0-	36	1	1213	3	Y	11	10	1			3
							12	9									
09	1260	N	1185	-0-	-75	-0-	35	1	1133	3	Y	15	15	1			3
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1034	N	1034	-0-	-0-	-0-	28	1	997	3	Y	8	9	1			1
							9	9									
11	1129	N	1129	-0-	-0-	-0-	30	1	1090	3	Y	8	8	1			1
							9	9									
12	1079	N	1079	-0-	-0-	-0-	31	1	1040	3	Y	7	7	1			1
							8	9									
01	992	N	918	-0-	-74	-0-	27	1	883	3	Y	7	7	1			1
							8	9									
02	1005	N	1005	-0-	-0-	-0-	27	1	970	3	Y	7	7	1			1
							8	9									
03	1085	N	988	-0-	-97	-0-	29	1	951	3	Y	7	7	1			1
							8	9									
04	900	N	886	-0-	-14	-0-	26	1	851	3	Y	8	7	1			2
							9	9									
05	1085	N	937	-0-	-148	-0-	27	1	901	3	Y	8	8	1			2
							9	9									
*06	960	N	846	-0-	-114	-0-	25	1	814	3	Y	6	7	1			1
							7	9									
*07	930	N	855	-0-	-75	-0-	24	1	812	3	Y	17	16	1			2
							19	9									
08	930	N	838	-0-	-92	-0-	24	1	802	3	Y	11	10	1			3
							12	9									
*09	818	N	818	-0-	-0-	-0-	24	1	782	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	887	-0-	-43	-0-	24	1	853	3	Y	9	9	1			2
							10	9									
11	870	N	839	-0-	-31	-0-	23	1	807	3	Y	8	9	1			1
							9	9									
12	899	N	856	-0-	-43	-0-	24	1	824	3	Y	7	7	1			1
							8	9									
01	899	N	844	-0-	-55	-0-	25	1	811	3	Y	7	7	1			1
							8	9									
02	788	N	788	-0-	-0-	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
03	850	N	850	-0-	-0-	-0-	25	1	817	3	Y	7	7	1			1
							8	9									
04	784	N	784	-0-	-0-	-0-	23	1	752	3	Y	8	7	1			2
							9	9									
05	818	N	818	-0-	-0-	-0-	24	1	785	3	Y	8	8	1			2
							9	9									
*06	712	N	712	-0-	-0-	-0-	21	1	684	3	Y	6	7	1			1
							7	9									
*07	527	N	408	-0-	-119	-0-	11	1	384	3	Y	12	11	1			2
							13	9									
08	527	N	445	-0-	-82	-0-	13	1	421	3	Y	10	9	1			3
							11	9									
*09	703	N	703	-0-	-0-	-0-	21	1	670	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	871	N	871	-0-	-0-	-0-	23	1	848	3	Y	-0-	1	1			-0-
11	840	N	830	-0-	-10	-0-	23	1	807	3	Y	-0-					-0-
12	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1	1	1			-0-
							1	9									
01	868	N	843	-0-	-25	-0-	25	1	810	3	Y	7	6	1			1
							8	9									
02	786	N	786	-0-	-0-	-0-	21	1	757	3	Y	7	7	1			1
							8	9									
03	868	N	835	-0-	-33	-0-	24	1	803	3	Y	7	7	1			1
							8	9									
04	810	N	773	-0-	-37	-0-	22	1	742	3	Y	8	7	1			2
							9	9									
05	868	N	830	-0-	-38	-0-	24	1	797	3	Y	8	8	1			2
							9	9									
*06	811	N	811	-0-	-0-	-0-	24	1	780	3	Y	6	7	1			1
							7	9									
*07	838	N	838	-0-	-0-	-0-	24	1	795	3	Y	17	16	1			2
							19	9									
08	837	N	833	-0-	-4	-0-	24	1	797	3	Y	11	10	1			3
							12	9									
*09	821	N	821	-0-	-0-	-0-	24	1	785	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	713	-0-		-0-	-0-	19	1	693	3	Y	1	1	1			-0-
								1	9									
11	682	N	682	-0-		-0-	-0-	18	1	655	3	Y	8	7	1			1
								9	9									
12	684	N	684	-0-		-0-	-0-	19	1	657	3	Y	7	7	1			1
								8	9									
01	713	N	647	-0-		-66	-0-	19	1	620	3	Y	7	7	1			1
								8	9									
02	644	N	570	-0-		-74	-0-	15	1	547	3	Y	7	7	1			1
								8	9									
03	682	N	594	-0-		-88	-0-	17	1	569	3	Y	7	7	1			1
								8	9									
04	630	N	449	-0-		-181	-0-	13	1	427	3	Y	8	7	1			2
								9	9									
05	620	N	427	-0-		-193	-0-	12	1	406	3	Y	8	8	1			2
								9	9									
*06	570	N	235	-0-		-335	-0-	7	1	221	3	Y	6	7	1			1
								7	9									
*07	465	N	330	-0-		-135	-0-	9	1	308	3	Y	12	11	1			2
								13	9									
08	641	N	641	-0-		-0-	-0-	18	1	612	3	Y	10	9	1			3
								11	9									
*09	639	N	639	-0-		-0-	-0-	19	1	608	3	Y	11	12	1			2
								12	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	858	N	858	-0-		-0-	-0-	23	1	835	3	Y	-0-	1	1			-0-
11	819	N	819	-0-		-0-	-0-	22	1	797	3	Y	-0-					-0-
12	837	N	824	-0-		-13	-0-	24	1	797	3	Y	3	2	1			1
								3	9									
01	837	N	805	-0-		-32	-0-	24	1	774	3	Y	6	6	1			1
								7	9									
02	756	N	429	-0-		-327	-0-	11	1	410	3	Y	7	7	1			1
								8	9									
03	837	N	521	-0-		-316	-0-	15	1	498	3	Y	7	7	1			1
								8	9									
04	780	N	579	-0-		-201	-0-	17	1	553	3	Y	8	7	1			2
								9	9									
05	643	N	643	-0-		-0-	-0-	19	1	615	3	Y	8	8	1			2
								9	9									
*06	510	N	248	-0-		-262	-0-	7	1	235	3	Y	5	6	1			1
								6	9									
*07	589	N	245	-0-		-344	-0-	7	1	238	3	Y	-0-	1	1			-0-
08	651	N	364	-0-		-287	-0-	11	1	353	3	Y	-0-					-0-
*09	958	N	958	-0-		-0-	-0-	29	1	928	3	Y	1	1	1			-0-
								1	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1631	N	1631	-0-	-0-	-0-	43	1	1568	3	Y	18	19	1			3
							20	9									
11	1560	N	1484	-0-	-76	-0-	40	1	1425	3	Y	17	17	1			3
							19	9									
12	1612	N	1535	-0-	-77	-0-	44	1	1480	3	Y	10	11	1			2
							11	9									
01	1672	N	1672	-0-	-0-	-0-	49	1	1615	3	Y	7	8	1			1
							8	9									
02	1400	N	1398	-0-	-2	-0-	38	1	1352	3	Y	7	7	1			1
							8	9									
03	1550	N	1521	-0-	-29	-0-	44	1	1469	3	Y	7	7	1			1
							8	9									
04	1530	N	1427	-0-	-103	-0-	42	1	1376	3	Y	8	7	1			2
							9	9									
05	1550	N	1500	-0-	-50	-0-	44	1	1447	3	Y	8	8	1			2
							9	9									
*06	1470	N	1456	-0-	-14	-0-	42	1	1407	3	Y	6	7	1			1
							7	9									
*07	1507	N	1507	-0-	-0-	-0-	43	1	1445	3	Y	17	16	1			2
							19	9									
08	1493	N	1493	-0-	-0-	-0-	43	1	1438	3	Y	11	10	1			3
							12	9									
*09	1434	N	1434	-0-	-0-	-0-	43	1	1379	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1046	-0-	-8	-0-	28	1	1008	3	Y	9	9	1			2
							10	9									
11	1020	N	983	-0-	-37	-0-	27	1	947	3	Y	8	9	1			1
							9	9									
12	1023	N	1021	-0-	-2	-0-	29	1	984	3	Y	7	7	1			1
							8	9									
01	1054	N	1034	-0-	-20	-0-	30	1	996	3	Y	7	7	1			1
							8	9									
02	924	N	880	-0-	-44	-0-	24	1	848	3	Y	7	7	1			1
							8	9									
03	1023	N	980	-0-	-43	-0-	28	1	944	3	Y	7	7	1			1
							8	9									
04	990	N	917	-0-	-73	-0-	27	1	881	3	Y	8	7	1			2
							9	9									
05	992	N	973	-0-	-19	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
*06	960	N	949	-0-	-11	-0-	28	1	914	3	Y	6	7	1			1
							7	9									
*07	974	N	974	-0-	-0-	-0-	27	1	928	3	Y	17	16	1			2
							19	9									
08	968	N	968	-0-	-0-	-0-	28	1	928	3	Y	11	10	1			3
							12	9									
09	930	N	924	-0-	-6	-0-	27	1	885	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	971	N	971	-0-	-0-	-0-	26	1	934	3	Y	10	8	1			2
							11	9									
11	1170	N	1170	-0-	-0-	-0-	32	1	1129	3	Y	8	9	1			1
							9	9									
12	1713	N	1713	-0-	-0-	-0-	49	1	1656	3	Y	7	7	1			1
							8	9									
01	2073	N	2073	-0-	-0-	-0-	61	1	2004	3	Y	7	7	1			1
							8	9									
02	1224	N	1224	-0-	-0-	-0-	33	1	1183	3	Y	7	7	1			1
							8	9									
03	1550	N	889	-0-	-661	-0-	26	1	855	3	Y	7	7	1			1
							8	9									
04	1500	N	535	-0-	-965	-0-	15	1	512	3	Y	7	6	1			2
							8	9									
05	1364	N	812	-0-	-552	-0-	24	1	779	3	Y	8	8	1			2
							9	9									
*06	870	N	859	-0-	-11	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
*07	1226	N	1226	-0-	-0-	-0-	35	1	1172	3	Y	17	16	1			2
							19	9									
08	1212	N	1212	-0-	-0-	-0-	35	1	1165	3	Y	11	10	1			3
							12	9									
*09	1124	N	1124	-0-	-0-	-0-	33	1	1077	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*10	3038	X	872	-0-	-2166	-0-	23	1	837	3	Y	11	11	1			2
							12	9									
11	2940	X	879	-0-	-2061	-0-	24	1	853	3	Y	2	4	1			-0-
							2	9									
12	3038	X	939	-0-	-2099	-0-	27	1	910	3	Y	2	2	1			-0-
							2	9									
01	1074	N	1074	-0-	-0-	-0-	32	1	1041	3	Y	1	1	1			-0-
							1	9									
02	951	N	951	-0-	-0-	-0-	26	1	925	3	Y	-0-					-0-
03	930	N	898	-0-	-32	-0-	26	1	872	3	Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	29	1	957	3	Y	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	30	1	985	3	Y	-0-					-0-
*06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					-0-
*07	1064	N	1064	-0-	-0-	-0-	31	1	1033	3	Y	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	29	1	982	3	Y	-0-					-0-
*09	989	N	989	-0-	-0-	-0-	30	1	958	3	Y	1	1	1			-0-
							1	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1742	N	1742	-0-	-0-	-0-	47	1	1684	3	Y	10	10	1			2
							11	9									
11	1672	N	1672	-0-	-0-	-0-	45	1	1618	3	Y	8	9	1			1
							9	9									
12	1687	N	1687	-0-	-0-	-0-	48	1	1631	3	Y	7	7	1			1
							8	9									
01	1651	N	1651	-0-	-0-	-0-	49	1	1594	3	Y	7	7	1			1
							8	9									
02	1435	N	1435	-0-	-0-	-0-	39	1	1388	3	Y	7	7	1			1
							8	9									
03	1674	N	1642	-0-	-32	-0-	48	1	1586	3	Y	7	7	1			1
							8	9									
04	1590	N	1563	-0-	-27	-0-	46	1	1508	3	Y	8	7	1			2
							9	9									
05	1597	N	1597	-0-	-0-	-0-	47	1	1541	3	Y	8	8	1			2
							9	9									
*06	1590	N	1564	-0-	-26	-0-	46	1	1511	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1612	N	1605	-0-	-7	-0-	46	1	1547	3	Y	11	10	1			3
							12	9									
*09	1570	N	1570	-0-	-0-	-0-	47	1	1511	3	Y	11	12	1			2
							12	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1519	N	1518	-0-	-1	-0-	41	1	1467	3	Y	9	9	1			2
							10	9									
11	1470	N	742	-0-	-728	-0-	20	1	718	3	Y	4	5	1			1
							4	9									
12	1519	N	1095	-0-	-424	-0-	31	1	1060	3	Y	4	4	1			1
							4	9									
01	1697	N	1697	-0-	-0-	-0-	50	1	1639	3	Y	7	7	1			1
							8	9									
02	1400	N	1400	-0-	-0-	-0-	38	1	1354	3	Y	7	7	1			1
							8	9									
03	1518	N	1518	-0-	-0-	-0-	44	1	1466	3	Y	7	7	1			1
							8	9									
04	1650	N	1037	-0-	-613	-0-	30	1	999	3	Y	7	6	1			2
							8	9									
05	1550	N	379	-0-	-1171	-0-	11	1	359	3	Y	8	8	1			2
							9	9									
*06	1470	N	650	-0-	-820	-0-	19	1	624	3	Y	6	7	1			1
							7	9									
*07	1085	N	997	-0-	-88	-0-	28	1	950	3	Y	17	16	1			2
							19	9									
08	1115	N	1115	-0-	-0-	-0-	32	1	1071	3	Y	11	10	1			3
							12	9									
*09	1114	N	1114	-0-	-0-	-0-	33	1	1069	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	824	-0-	-323	-0-		22 1 11 9	791	3	Y	10	9	1			2
11	1050	N	903	-0-	-147	-0-		24 1 9 9	870	3	Y	8	9	1			1
12	961	N	916	-0-	-45	-0-		26 1 8 9	882	3	Y	7	7	1			1
01	913	N	913	-0-	-0-	-0-		27 1 8 9	878	3	Y	7	7	1			1
02	840	N	823	-0-	-17	-0-		22 1 8 9	793	3	Y	7	7	1			1
03	885	N	885	-0-	-0-	-0-		26 1 8 9	851	3	Y	7	7	1			1
04	599	N	599	-0-	-0-	-0-		17 1 8 9	574	3	Y	7	6	1			2
05	558	N	491	-0-	-67	-0-		14 1 7 9	470	3	Y	6	7	1			1
*06	638	N	638	-0-	-0-	-0-		18 1 8 9	612	3	Y	7	7	1			1
*07	849	N	849	-0-	-0-	-0-		24 1 19 9	806	3	Y	17	16	1			2
08	947	N	947	-0-	-0-	-0-		27 1 12 9	908	3	Y	11	10	1			3
*09	931	N	931	-0-	-0-	-0-		27 1 12 9	892	3	Y	11	12	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	573	-0-	-16	-0-		15 1 1 9	557	3	Y	1	1	1			-0-
11	543	N	543	-0-	-0-	-0-		15 1 9 9	519	3	Y	8	7	1			1
12	559	N	559	-0-	-0-	-0-		16 1 8 9	535	3	Y	7	7	1			1
01	564	N	564	-0-	-0-	-0-		16 1 8 9	540	3	Y	7	7	1			1
02	504	N	503	-0-	-1	-0-		14 1 8 9	481	3	Y	7	7	1			1
03	546	N	546	-0-	-0-	-0-		16 1 8 9	522	3	Y	7	7	1			1
04	515	N	515	-0-	-0-	-0-		15 1 9 9	491	3	Y	8	7	1			2
05	530	N	530	-0-	-0-	-0-		15 1 9 9	506	3	Y	8	8	1			2
*06	521	N	521	-0-	-0-	-0-		15 1 7 9	499	3	Y	6	7	1			1
*07	560	N	560	-0-	-0-	-0-		16 1 19 9	525	3	Y	17	16	1			2
08	527	N	470	-0-	-57	-0-		13 1 10 9	447	3	Y	9	9	1			2
09	510	N	446	-0-	-64	-0-		13 1 10 9	423	3	Y	9	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	943	N	943	-0-	-0-	-0-	25	1	917	3	Y	1	1	1			-0-
							1	9									
11	914	N	914	-0-	-0-	-0-	25	1	880	3	Y	8	7	1			1
							9	9									
12	935	N	935	-0-	-0-	-0-	27	1	900	3	Y	7	7	1			1
							8	9									
01	934	N	934	-0-	-0-	-0-	27	1	899	3	Y	7	7	1			1
							8	9									
02	842	N	842	-0-	-0-	-0-	23	1	811	3	Y	7	7	1			1
							8	9									
03	930	N	690	-0-	-240	-0-	20	1	662	3	Y	7	7	1			1
							8	9									
04	907	N	907	-0-	-0-	-0-	26	1	872	3	Y	8	7	1			2
							9	9									
05	998	N	998	-0-	-0-	-0-	29	1	960	3	Y	8	8	1			2
							9	9									
*06	845	N	845	-0-	-0-	-0-	25	1	813	3	Y	6	7	1			1
							7	9									
*07	930	N	794	-0-	-136	-0-	22	1	753	3	Y	17	16	1			2
							19	9									
08	961	N	727	-0-	-234	-0-	21	1	694	3	Y	11	10	1			3
							12	9									
09	840	N	672	-0-	-168	-0-	20	1	640	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*10	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-	1	1			-0-
11	90	N	50	-0-	-40	-0-	1	1	49	3	Y	-0-					-0-
12	93	N	31	-0-	-62	-0-	1	1	27	3	Y	3	2	1			1
							3	9									
01	93	N	15	-0-	-78	-0-	13	3	2	9	Y	2	3	1			-0-
02	58	N	58	-0-	-0-	-0-	1	1	49	3	Y	7	6	1			1
							8	9									
03	31	N	22	-0-	-9	-0-	14	3	8	9	Y	7	7	1			1
04	91	N	91	-0-	-0-	-0-	2	1	80	3	Y	8	7	1			2
							9	9									
05	56	N	56	-0-	-0-	-0-	1	1	46	3	Y	8	8	1			2
							9	9									
*06	85	N	85	-0-	-0-	-0-	2	1	77	3	Y	5	6	1			1
							6	9									
*07	550	N	550	-0-	-0-	-0-	16	1	534	3	Y	-0-	1	1			-0-
08	390	N	390	-0-	-0-	-0-	11	1	379	3	Y	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	9	1	295	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	971	N	971	-0-		-0-	-0-		26	1	935	3	Y	9	9	1			2
									10	9									
11	839	N	839	-0-		-0-	-0-		23	1	808	3	Y	7	8	1			1
									8	9									
12	1006	N	1006	-0-		-0-	-0-		29	1	969	3	Y	7	7	1			1
									8	9									
01	961	N	953	-0-		-8	-0-		28	1	917	3	Y	7	7	1			1
									8	9									
02	819	N	819	-0-		-0-	-0-		22	1	789	3	Y	7	7	1			1
									8	9									
03	807	N	807	-0-		-0-	-0-		23	1	776	3	Y	7	7	1			1
									8	9									
04	720	N	595	-0-		-125	-0-		17	1	569	3	Y	8	7	1			2
									9	9									
05	744	N	645	-0-		-99	-0-		19	1	617	3	Y	8	8	1			2
									9	9									
*06	720	N	680	-0-		-40	-0-		20	1	653	3	Y	6	7	1			1
									7	9									
*07	831	N	831	-0-		-0-	-0-		23	1	789	3	Y	17	16	1			2
									19	9									
08	803	N	803	-0-		-0-	-0-		23	1	768	3	Y	11	10	1			3
									12	9									
*09	722	N	722	-0-		-0-	-0-		21	1	689	3	Y	11	12	1			2
									12	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

04	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*10	620	N	281	-0-		-339	-0-		7	1	266	3	Y	7	8	1			1
									8	9									
11	630	N	534	-0-		-96	-0-		14	1	511	3	Y	8	8	1			1
									9	9									
12	772	N	772	-0-		-0-	-0-		22	1	742	3	Y	7	7	1			1
									8	9									
01	829	N	829	-0-		-0-	-0-		24	1	797	3	Y	7	7	1			1
									8	9									
02	809	N	809	-0-		-0-	-0-		22	1	779	3	Y	7	7	1			1
									8	9									
03	555	N	555	-0-		-0-	-0-		16	1	531	3	Y	7	7	1			1
									8	9									
04	430	N	430	-0-		-0-	-0-		12	1	409	3	Y	8	7	1			2
									9	9									
05	628	N	628	-0-		-0-	-0-		18	1	601	3	Y	8	8	1			2
									9	9									
*06	658	N	658	-0-		-0-	-0-		19	1	632	3	Y	6	7	1			1
									7	9									
*07	705	N	705	-0-		-0-	-0-		20	1	662	3	Y	21	19	1			3
									23	9									
08	706	N	706	-0-		-0-	-0-		20	1	672	3	Y	13	13	1			3
									14	9									
*09	652	N	652	-0-		-0-	-0-		19	1	618	3	Y	14	14	1			3
									15	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2728	N	2662	-0-	-66	-0-	71	1	2571	3	Y	18	18	1			3
							20	9									
11	2610	N	2259	-0-	-351	-0-	61	1	2179	3	Y	17	17	1			3
							19	9									
12	2666	N	2389	-0-	-277	-0-	68	1	2306	3	Y	14	14	1			3
							15	9									
01	2666	N	2386	-0-	-280	-0-	70	1	2302	3	Y	13	14	1			2
							14	9									
02	2159	N	2159	-0-	-0-	-0-	58	1	2084	3	Y	15	14	1			3
							17	9									
03	2396	N	2396	-0-	-0-	-0-	70	1	2314	3	Y	11	12	1			2
							12	9									
04	2250	N	2244	-0-	-6	-0-	66	1	2170	3	Y	7	7	1			2
							8	9									
05	2357	N	2357	-0-	-0-	-0-	69	1	2279	3	Y	8	8	1			2
							9	9									
*06	2250	N	1886	-0-	-364	-0-	55	1	1824	3	Y	6	7	1			1
							7	9									
*07	2325	N	600	-0-	-1725	-0-	17	1	568	3	Y	14	13	1			2
							15	9									
08	2325	N	1699	-0-	-626	-0-	49	1	1638	3	Y	11	10	1			3
							12	9									
*09	1684	N	1684	-0-	-0-	-0-	50	1	1622	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	2127	-0-	-973	4264	56	1	2043	3	Y	25	26	1			4
							28	9									
11	3000	N	1929	-0-	-1071	3193	52	1	1860	3	Y	15	17	1			2
							17	9									
12	3100	N	1819	-0-	-1281	1912	52	1	1754	3	Y	12	12	1			2
							13	9									
01	3100	N	2039	-0-	-1061	851	60	1	1964	3	Y	14	14	1			2
							15	9									
02	2716	N	1865	-0-	-851	-0-	50	1	1795	3	Y	18	17	1			3
							20	9									
03	1829	N	1742	-0-	-87	-0-	50	1	1677	3	Y	14	14	1			3
							15	9									
04	2065	N	2065	-0-	-0-	-0-	60	1	1990	3	Y	14	13	1			4
							15	9									
05	2111	N	2111	-0-	-0-	-0-	62	1	2035	3	Y	13	14	1			3
							14	9									
*06	2045	N	2045	-0-	-0-	-0-	60	1	1973	3	Y	11	12	1			2
							12	9									
*07	2129	N	2129	-0-	-0-	-0-	60	1	2025	3	Y	40	37	1			5
							44	9									
08	2144	N	2144	-0-	-0-	-0-	61	1	2053	3	Y	27	25	1			7
							30	9									
*09	2088	N	2088	-0-	-0-	-0-	62	1	1995	3	Y	28	29	1			6
							31	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	1080	-0-	-5	-0-	29	1	1040	3	Y	10	11	1			2
							11	9									
11	1080	N	1040	-0-	-40	-0-	28	1	1003	3	Y	8	9	1			1
							9	9									
12	1085	N	1023	-0-	-62	-0-	29	1	986	3	Y	7	7	1			1
							8	9									
01	1085	N	1013	-0-	-72	-0-	30	1	975	3	Y	7	7	1			1
							8	9									
02	980	N	947	-0-	-33	-0-	26	1	913	3	Y	7	7	1			1
							8	9									
03	1023	N	1020	-0-	-3	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
04	1010	N	1010	-0-	-0-	-0-	29	1	972	3	Y	8	7	1			2
							9	9									
05	1055	N	1055	-0-	-0-	-0-	31	1	1015	3	Y	8	8	1			2
							9	9									
*06	1024	N	1024	-0-	-0-	-0-	30	1	987	3	Y	6	7	1			1
							7	9									
*07	1073	N	1073	-0-	-0-	-0-	30	1	1024	3	Y	17	16	1			2
							19	9									
08	1072	N	1072	-0-	-0-	-0-	31	1	1029	3	Y	11	10	1			3
							12	9									
*09	1018	N	1018	-0-	-0-	-0-	30	1	976	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	N	2777	-0-	-13	-0-	73	1	2652	3	Y	47	47	1			8
							52	9									
11	2760	N	2672	-0-	-88	-0-	72	1	2557	3	Y	39	41	1			6
							43	9									
12	2874	N	2874	-0-	-0-	-0-	82	1	2763	3	Y	26	27	1			5
							29	9									
01	2818	N	2818	-0-	-0-	-0-	82	1	2707	3	Y	26	27	1			4
							29	9									
02	2507	N	2507	-0-	-0-	-0-	68	1	2413	3	Y	24	24	1			4
							26	9									
03	2728	N	2122	-0-	-606	-0-	61	1	2042	3	Y	17	18	1			3
							19	9									
04	2640	N	2466	-0-	-174	-0-	72	1	2370	3	Y	22	19	1			6
							24	9									
05	2728	N	2671	-0-	-57	-0-	78	1	2561	3	Y	29	29	1			6
							32	9									
*06	2559	N	2559	-0-	-0-	-0-	74	1	2456	3	Y	26	27	1			5
							29	9									
*07	2695	N	2695	-0-	-0-	-0-	76	1	2553	3	Y	60	57	1			8
							66	9									
08	2733	N	2733	-0-	-0-	-0-	78	1	2614	3	Y	37	36	1			9
							41	9									
09	T. A.		2561	-0-	2561	2561	75	1	2443	3	Y	39	40	1			8
							43	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	822	N	822	-0-		-0-		-0-		22	1	790	3	Y	9	9	1			2
										10	9									
11	784	N	784	-0-		-0-		-0-		21	1	754	3	Y	8	9	1			1
										9	9									
12	867	N	867	-0-		-0-		-0-		25	1	834	3	Y	7	7	1			1
										8	9									
01	806	N	800	-0-		-6		-0-		23	1	769	3	Y	7	7	1			1
										8	9									
02	741	N	741	-0-		-0-		-0-		20	1	713	3	Y	7	7	1			1
										8	9									
03	930	N	930	-0-		-0-		-0-		27	1	895	3	Y	7	7	1			1
										8	9									
04	872	N	872	-0-		-0-		-0-		25	1	838	3	Y	8	7	1			2
										9	9									
05	897	N	897	-0-		-0-		-0-		26	1	862	3	Y	8	8	1			2
										9	9									
*06	859	N	859	-0-		-0-		-0-		25	1	827	3	Y	6	7	1			1
										7	9									
*07	891	N	891	-0-		-0-		-0-		25	1	847	3	Y	17	16	1			2
										19	9									
08	856	N	856	-0-		-0-		-0-		24	1	820	3	Y	11	10	1			3
										12	9									
09	840	N	833	-0-		-7		-0-		25	1	799	3	Y	8	9	1			2
										9	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	602	-0-		-18		-0-		16	1	576	3	Y	9	9	1			2
										10	9									
11	600	N	523	-0-		-77		-0-		14	1	500	3	Y	8	9	1			1
										9	9									
12	620	N	556	-0-		-64		-0-		16	1	532	3	Y	7	7	1			1
										8	9									
01	589	N	558	-0-		-31		-0-		16	1	534	3	Y	7	7	1			1
										8	9									
02	508	N	508	-0-		-0-		-0-		14	1	486	3	Y	7	7	1			1
										8	9									
03	559	N	559	-0-		-0-		-0-		16	1	535	3	Y	7	7	1			1
										8	9									
04	510	N	418	-0-		-92		-0-		12	1	399	3	Y	6	5	1			2
										7	9									
05	546	N	546	-0-		-0-		-0-		16	1	522	3	Y	7	7	1			2
										8	9									
*06	579	N	579	-0-		-0-		-0-		17	1	555	3	Y	6	7	1			1
										7	9									
*07	600	N	600	-0-		-0-		-0-		17	1	564	3	Y	17	16	1			2
										19	9									
08	527	N	334	-0-		-193		-0-		9	1	313	3	Y	11	10	1			3
										12	9									
09	540	N	216	-0-		-324		-0-		6	1	199	3	Y	10	11	1			2
										11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	534	N	534	-0-	-0-	-0-	14	1	510	3	Y	9	9	1			2
							10	9									
11	453	N	453	-0-	-0-	-0-	12	1	432	3	Y	8	9	1			1
							9	9									
12	501	N	501	-0-	-0-	-0-	14	1	479	3	Y	7	7	1			1
							8	9									
01	415	N	415	-0-	-0-	-0-	12	1	395	3	Y	7	7	1			1
							8	9									
02	333	N	333	-0-	-0-	-0-	9	1	316	3	Y	7	7	1			1
							8	9									
03	496	N	420	-0-	-76	-0-	12	1	400	3	Y	7	7	1			1
							8	9									
04	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	7	1			2
							9	9									
05	372	N	339	-0-	-33	-0-	10	1	322	3	Y	6	7	1			1
							7	9									
*06	464	N	464	-0-	-0-	-0-	13	1	443	3	Y	7	7	1			1
							8	9									
*07	417	N	417	-0-	-0-	-0-	11	1	387	3	Y	17	16	1			2
							19	9									
08	488	N	488	-0-	-0-	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
*09	452	N	452	-0-	-0-	-0-	13	1	428	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2418	N	2413	-0-	-5	-0-	64	1	2329	3	Y	18	18	1			3
							20	9									
11	2340	N	2299	-0-	-41	-0-	62	1	2218	3	Y	17	17	1			3
							19	9									
12	2325	N	2228	-0-	-97	-0-	64	1	2149	3	Y	14	14	1			3
							15	9									
01	2418	N	2162	-0-	-256	-0-	64	1	2086	3	Y	11	12	1			2
							12	9									
02	2156	N	1955	-0-	-201	-0-	53	1	1894	3	Y	7	8	1			1
							8	9									
03	2281	N	2281	-0-	-0-	-0-	66	1	2207	3	Y	7	7	1			1
							8	9									
04	2185	N	2185	-0-	-0-	-0-	64	1	2112	3	Y	8	7	1			2
							9	9									
05	2214	N	2214	-0-	-0-	-0-	65	1	2140	3	Y	8	8	1			2
							9	9									
*06	2220	N	2220	-0-	-0-	-0-	65	1	2148	3	Y	6	7	1			1
							7	9									
*07	2303	N	2303	-0-	-0-	-0-	66	1	2215	3	Y	20	18	1			3
							22	9									
08	2232	N	2198	-0-	-34	-0-	63	1	2113	3	Y	20	18	1			5
							22	9									
*09	2137	N	2137	-0-	-0-	-0-	63	1	2049	3	Y	23	23	1			5
							25	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1096	N	1096	-0-	-0-	-0-	29	1	1056	3	Y	10	9	1			2
							11	9									
11	1010	N	1010	-0-	-0-	-0-	27	1	974	3	Y	8	9	1			1
							9	9									
12	1019	N	1019	-0-	-0-	-0-	29	1	982	3	Y	7	7	1			1
							8	9									
01	1054	N	1012	-0-	-42	-0-	30	1	974	3	Y	7	7	1			1
							8	9									
02	952	N	914	-0-	-38	-0-	25	1	881	3	Y	7	7	1			1
							8	9									
03	1023	N	970	-0-	-53	-0-	28	1	934	3	Y	7	7	1			1
							8	9									
04	990	N	906	-0-	-84	-0-	26	1	872	3	Y	7	6	1			2
							8	9									
05	1041	N	1041	-0-	-0-	-0-	31	1	1001	3	Y	8	8	1			2
							9	9									
*06	954	N	954	-0-	-0-	-0-	28	1	919	3	Y	6	7	1			1
							7	9									
*07	1009	N	1009	-0-	-0-	-0-	28	1	962	3	Y	17	16	1			2
							19	9									
08	1023	N	991	-0-	-32	-0-	28	1	951	3	Y	11	10	1			3
							12	9									
09	960	N	933	-0-	-27	-0-	28	1	893	3	Y	11	12	1			2
							12	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1266	-0-	-284	-0-	34	1	1224	3	Y	7	8	1			1
							8	9									
11	1440	N	1340	-0-	-100	-0-	36	1	1295	3	Y	8	8	1			1
							9	9									
12	1457	N	1366	-0-	-91	-0-	39	1	1319	3	Y	7	7	1			1
							8	9									
01	1420	N	1420	-0-	-0-	-0-	42	1	1370	3	Y	7	7	1			1
							8	9									
02	1260	N	1231	-0-	-29	-0-	33	1	1190	3	Y	7	7	1			1
							8	9									
03	1364	N	1338	-0-	-26	-0-	39	1	1291	3	Y	7	7	1			1
							8	9									
04	1350	N	1241	-0-	-109	-0-	36	1	1196	3	Y	8	7	1			2
							9	9									
05	1364	N	1309	-0-	-55	-0-	38	1	1262	3	Y	8	8	1			2
							9	9									
*06	1309	N	1309	-0-	-0-	-0-	38	1	1264	3	Y	6	7	1			1
							7	9									
*07	1385	N	1385	-0-	-0-	-0-	39	1	1327	3	Y	17	16	1			2
							19	9									
08	1361	N	1361	-0-	-0-	-0-	39	1	1310	3	Y	11	10	1			3
							12	9									
*09	1287	N	1287	-0-	-0-	-0-	38	1	1237	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	399	-0-	-407	-0-		10	1	379	3	Y	9	9	1			2
								10	9									
11	360	N	275	-0-	-85	-0-		7	1	267	3	Y	1	3	1			-0-
								1	9									
12	341	N	282	-0-	-59	-0-		8	1	274	3	Y	-0-					-0-
01	403	N	221	-0-	-182	-0-		7	1	214	3	Y	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-		55	1	1948	3	Y	5	4	1			1
								6	9									
03	1562	N	1562	-0-	-0-	-0-		45	1	1509	3	Y	7	7	1			1
								8	9									
04	1302	N	1302	-0-	-0-	-0-		38	1	1255	3	Y	8	7	1			2
								9	9									
05	1255	N	1255	-0-	-0-	-0-		37	1	1209	3	Y	8	8	1			2
								9	9									
*06	1143	N	1143	-0-	-0-	-0-		33	1	1103	3	Y	6	7	1			1
								7	9									
*07	1146	N	1146	-0-	-0-	-0-		32	1	1095	3	Y	17	16	1			2
								19	9									
08	981	N	981	-0-	-0-	-0-		28	1	941	3	Y	11	10	1			3
								12	9									
09	1080	N	568	-0-	-512	-0-		17	1	539	3	Y	11	12	1			2
								12	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1209	N	729	-0-	-480	-0-		19	1	691	3	Y	17	19	1			3
								19	9									
11	1050	N	995	-0-	-55	-0-		27	1	949	3	Y	17	17	1			3
								19	9									
12	1178	N	1087	-0-	-91	-0-		31	1	1045	3	Y	10	11	1			2
								11	9									
01	1086	N	1086	-0-	-0-	-0-		32	1	1046	3	Y	7	8	1			1
								8	9									
02	958	N	958	-0-	-0-	-0-		26	1	924	3	Y	7	7	1			1
								8	9									
03	1064	N	1064	-0-	-0-	-0-		31	1	1025	3	Y	7	7	1			1
								8	9									
04	1006	N	1006	-0-	-0-	-0-		29	1	968	3	Y	8	7	1			2
								9	9									
05	1073	N	1073	-0-	-0-	-0-		31	1	1033	3	Y	8	8	1			2
								9	9									
*06	1035	N	1035	-0-	-0-	-0-		30	1	998	3	Y	6	7	1			1
								7	9									
*07	1023	N	663	-0-	-360	-0-		19	1	625	3	Y	17	16	1			2
								19	9									
08	1023	N	940	-0-	-83	-0-		27	1	901	3	Y	11	10	1			3
								12	9									
09	1050	N	399	-0-	-651	-0-		12	1	375	3	Y	11	12	1			2
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	953	N	953	-0-		-0-		-0-		25	1	908	3	Y	18	18	1			3
										20	9									
11	870	N	766	-0-		-104		-0-		20	1	727	3	Y	17	17	1			3
										19	9									
12	899	N	748	-0-		-151		-0-		21	1	716	3	Y	10	11	1			2
										11	9									
01	899	N	858	-0-		-41		-0-		25	1	825	3	Y	7	8	1			1
										8	9									
02	781	N	781	-0-		-0-		-0-		21	1	752	3	Y	7	7	1			1
										8	9									
03	884	N	884	-0-		-0-		-0-		26	1	850	3	Y	7	7	1			1
										8	9									
04	862	N	862	-0-		-0-		-0-		25	1	828	3	Y	8	7	1			2
										9	9									
05	874	N	874	-0-		-0-		-0-		26	1	839	3	Y	8	8	1			2
										9	9									
*06	853	N	853	-0-		-0-		-0-		25	1	821	3	Y	6	7	1			1
										7	9									
*07	884	N	884	-0-		-0-		-0-		25	1	840	3	Y	17	16	1			2
										19	9									
08	868	N	857	-0-		-11		-0-		25	1	820	3	Y	11	10	1			3
										12	9									
09	810	N	651	-0-		-159		-0-		19	1	620	3	Y	11	12	1			2
										12	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1581	N	1562	-0-		-19		-0-		42	1	1510	3	Y	9	9	1			2
										10	9									
11	1500	N	1498	-0-		-2		-0-		41	1	1448	3	Y	8	9	1			1
										9	9									
12	1550	N	1516	-0-		-34		-0-		43	1	1465	3	Y	7	7	1			1
										8	9									
01	1550	N	1514	-0-		-36		-0-		45	1	1461	3	Y	7	7	1			1
										8	9									
02	1400	N	1377	-0-		-23		-0-		37	1	1332	3	Y	7	7	1			1
										8	9									
03	1532	N	1532	-0-		-0-		-0-		45	1	1479	3	Y	7	7	1			1
										8	9									
04	1470	N	1453	-0-		-17		-0-		42	1	1402	3	Y	8	7	1			2
										9	9									
05	1523	N	1523	-0-		-0-		-0-		45	1	1469	3	Y	8	8	1			2
										9	9									
*06	1470	N	1178	-0-		-292		-0-		34	1	1137	3	Y	6	7	1			1
										7	9									
*07	1519	N	890	-0-		-629		-0-		25	1	853	3	Y	11	11	1			1
										12	9									
08	1724	N	1724	-0-		-0-		-0-		50	1	1662	3	Y	11	9	1			3
										12	9									
09	990	N	656	-0-		-334		-0-		19	1	626	3	Y	10	11	1			2
										11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	1022	-0-	-1	-0-	27	1	985	3	Y	9	8	1			2
							10	9									
11	990	N	976	-0-	-14	-0-	26	1	941	3	Y	8	9	1			1
							9	9									
12	1023	N	997	-0-	-26	-0-	28	1	961	3	Y	7	7	1			1
							8	9									
01	1023	N	986	-0-	-37	-0-	29	1	949	3	Y	7	7	1			1
							8	9									
02	924	N	880	-0-	-44	-0-	24	1	848	3	Y	7	7	1			1
							8	9									
03	992	N	969	-0-	-23	-0-	28	1	933	3	Y	7	7	1			1
							8	9									
04	960	N	918	-0-	-42	-0-	27	1	882	3	Y	8	7	1			2
							9	9									
05	992	N	909	-0-	-83	-0-	27	1	873	3	Y	8	8	1			2
							9	9									
*06	930	N	490	-0-	-440	-0-	14	1	472	3	Y	4	5	1			1
							4	9									
*07	1022	N	1022	-0-	-0-	-0-	29	1	975	3	Y	16	15	1			2
							18	9									
08	969	N	969	-0-	-0-	-0-	28	1	929	3	Y	11	10	1			3
							12	9									
*09	909	N	909	-0-	-0-	-0-	27	1	870	3	Y	11	12	1			2
							12	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1891	N	1730	-0-	-161	-0-	46	1	1673	3	Y	10	9	1			2
							11	9									
11	1830	N	1717	-0-	-113	-0-	47	1	1661	3	Y	8	9	1			1
							9	9									
12	1860	N	1745	-0-	-115	-0-	50	1	1687	3	Y	7	7	1			1
							8	9									
01	1767	N	1767	-0-	-0-	-0-	52	1	1707	3	Y	7	7	1			1
							8	9									
02	1596	N	1583	-0-	-13	-0-	43	1	1532	3	Y	7	7	1			1
							8	9									
03	1736	N	1681	-0-	-55	-0-	49	1	1624	3	Y	7	7	1			1
							8	9									
04	1710	N	1592	-0-	-118	-0-	46	1	1537	3	Y	8	7	1			2
							9	9									
05	1767	N	1653	-0-	-114	-0-	49	1	1595	3	Y	8	8	1			2
							9	9									
*06	1620	N	1562	-0-	-58	-0-	46	1	1509	3	Y	6	7	1			1
							7	9									
*07	1643	N	1604	-0-	-39	-0-	46	1	1539	3	Y	17	16	1			2
							19	9									
08	1643	N	1578	-0-	-65	-0-	45	1	1521	3	Y	11	10	1			3
							12	9									
*09	1525	N	1525	-0-	-0-	-0-	45	1	1468	3	Y	11	12	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1490	-0-		-60	-0-		40	1	1439	3	Y	10	9	1			2
									11	9									
11	1470	N	1391	-0-		-79	-0-		38	1	1344	3	Y	8	9	1			1
									9	9									
12	1457	N	1336	-0-		-121	-0-		38	1	1290	3	Y	7	7	1			1
									8	9									
01	1488	N	1434	-0-		-54	-0-		42	1	1384	3	Y	7	7	1			1
									8	9									
02	1288	N	1254	-0-		-34	-0-		34	1	1212	3	Y	7	7	1			1
									8	9									
03	1395	N	1395	-0-		-0-	-0-		41	1	1346	3	Y	7	7	1			1
									8	9									
04	1380	N	1307	-0-		-73	-0-		38	1	1260	3	Y	8	7	1			2
									9	9									
05	1395	N	1384	-0-		-11	-0-		41	1	1334	3	Y	8	8	1			2
									9	9									
*06	1350	N	1320	-0-		-30	-0-		38	1	1275	3	Y	6	7	1			1
									7	9									
*07	1364	N	1279	-0-		-85	-0-		36	1	1224	3	Y	17	16	1			2
									19	9									
08	1395	N	1352	-0-		-43	-0-		39	1	1301	3	Y	11	10	1			3
									12	9									
09	1320	N	1269	-0-		-51	-0-		38	1	1219	3	Y	11	12	1			2
									12	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	959	N	959	-0-		-0-	-0-		26	1	933	3	Y	-0-	1	1			-0-
11	865	N	865	-0-		-0-	-0-		24	1	841	3	Y	-0-					-0-
12	867	N	867	-0-		-0-	-0-		25	1	841	3	Y	1	1	1			-0-
									1	9									
01	838	N	838	-0-		-0-	-0-		25	1	805	3	Y	7	6	1			1
									8	9									
02	808	N	808	-0-		-0-	-0-		22	1	778	3	Y	7	7	1			1
									8	9									
03	870	N	870	-0-		-0-	-0-		25	1	837	3	Y	7	7	1			1
									8	9									
04	750	N	715	-0-		-35	-0-		21	1	685	3	Y	8	7	1			2
									9	9									
05	775	N	597	-0-		-178	-0-		17	1	571	3	Y	8	8	1			2
									9	9									
*06	750	N	463	-0-		-287	-0-		13	1	444	3	Y	5	6	1			1
									6	9									
*07	969	N	969	-0-		-0-	-0-		28	1	941	3	Y	-0-	1	1			-0-
08	859	N	859	-0-		-0-	-0-		25	1	834	3	Y	-0-					-0-
*09	802	N	802	-0-		-0-	-0-		24	1	775	3	Y	3	2	1			1
									3	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2914	N	2792	-0-		-122	-0-	74	1	2697	3	Y	19	27	1			3
								21	9									
11	2820	N	2639	-0-		-181	-0-	71	1	2549	3	Y	17	17	1			3
								19	9									
12	2883	N	2680	-0-		-203	-0-	77	1	2588	3	Y	14	14	1			3
								15	9									
01	2790	N	2657	-0-		-133	-0-	78	1	2565	3	Y	13	14	1			2
								14	9									
02	2464	N	2400	-0-		-64	-0-	65	1	2318	3	Y	15	14	1			3
								17	9									
03	2642	N	2642	-0-		-0-	-0-	77	1	2548	3	Y	15	15	1			3
								17	9									
04	2484	N	2484	-0-		-0-	-0-	72	1	2397	3	Y	14	13	1			4
								15	9									
05	2606	N	2606	-0-		-0-	-0-	77	1	2512	3	Y	15	16	1			3
								17	9									
*06	2460	N	2460	-0-		-0-	-0-	72	1	2375	3	Y	12	13	1			2
								13	9									
*07	2480	N	2361	-0-		-119	-0-	67	1	2275	3	Y	17	17	1			2
								19	9									
08	2480	N	2362	-0-		-118	-0-	68	1	2282	3	Y	11	10	1			3
								12	9									
09	2460	N	2303	-0-		-157	-0-	69	1	2222	3	Y	11	12	1			2
								12	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1538	-0-		-12	-0-	41	1	1477	3	Y	18	18	1			3
								20	9									
11	1500	N	1443	-0-		-57	-0-	39	1	1385	3	Y	17	17	1			3
								19	9									
12	1488	N	1473	-0-		-15	-0-	42	1	1416	3	Y	14	14	1			3
								15	9									
01	1550	N	1451	-0-		-99	-0-	42	1	1395	3	Y	13	14	1			2
								14	9									
02	1344	N	1298	-0-		-46	-0-	35	1	1246	3	Y	15	14	1			3
								17	9									
03	1488	N	1457	-0-		-31	-0-	42	1	1405	3	Y	9	10	1			2
								10	9									
04	1410	N	1348	-0-		-62	-0-	39	1	1301	3	Y	7	7	1			2
								8	9									
05	1457	N	1434	-0-		-23	-0-	42	1	1383	3	Y	8	8	1			2
								9	9									
*06	1410	N	1357	-0-		-53	-0-	40	1	1310	3	Y	6	7	1			1
								7	9									
*07	1395	N	1323	-0-		-72	-0-	37	1	1267	3	Y	17	16	1			2
								19	9									
08	1426	N	1341	-0-		-85	-0-	39	1	1290	3	Y	11	10	1			3
								12	9									
09	1350	N	1287	-0-		-63	-0-	38	1	1237	3	Y	11	12	1			2
								12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2178	N	2178	-0-	-0-	-0-	58	1	2110	3	Y	9	8	1			2
							10	9									
11	2100	N	1846	-0-	-254	-0-	50	1	1788	3	Y	7	8	1			1
							8	9									
12	2108	N	1528	-0-	-580	-0-	44	1	1476	3	Y	7	7	1			1
							8	9									
01	2373	N	2373	-0-	-0-	-0-	70	1	2295	3	Y	7	7	1			1
							8	9									
02	1949	N	1949	-0-	-0-	-0-	53	1	1888	3	Y	7	7	1			1
							8	9									
03	2057	N	2057	-0-	-0-	-0-	60	1	1989	3	Y	7	7	1			1
							8	9									
04	1863	N	1863	-0-	-0-	-0-	54	1	1800	3	Y	8	7	1			2
							9	9									
05	1982	N	1982	-0-	-0-	-0-	58	1	1915	3	Y	8	8	1			2
							9	9									
*06	1906	N	1906	-0-	-0-	-0-	56	1	1842	3	Y	7	8	1			1
							8	9									
*07	1977	N	1977	-0-	-0-	-0-	56	1	1884	3	Y	34	31	1			4
							37	9									
08	1958	N	1958	-0-	-0-	-0-	56	1	1879	3	Y	21	20	1			5
							23	9									
*09	1881	N	1881	-0-	-0-	-0-	56	1	1800	3	Y	23	23	1			5
							25	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2697	N	2594	-0-	-103	-0-	69	1	2515	3	Y	9	9	1			2
							10	9									
11	2580	N	2485	-0-	-95	-0-	67	1	2409	3	Y	8	9	1			1
							9	9									
12	2604	N	2546	-0-	-58	-0-	73	1	2465	3	Y	7	7	1			1
							8	9									
01	2604	N	2505	-0-	-99	-0-	74	1	2423	3	Y	7	7	1			1
							8	9									
02	2324	N	2250	-0-	-74	-0-	61	1	2181	3	Y	7	7	1			1
							8	9									
03	2542	N	2312	-0-	-230	-0-	67	1	2237	3	Y	7	7	1			1
							8	9									
04	2430	N	2084	-0-	-346	-0-	61	1	2014	3	Y	8	7	1			2
							9	9									
05	2480	N	2263	-0-	-217	-0-	67	1	2187	3	Y	8	8	1			2
							9	9									
*06	2250	N	2185	-0-	-65	-0-	64	1	2114	3	Y	6	7	1			1
							7	9									
*07	2269	N	2269	-0-	-0-	-0-	65	1	2185	3	Y	17	16	1			2
							19	9									
08	2263	N	1781	-0-	-482	-0-	51	1	1718	3	Y	11	10	1			3
							12	9									
09	2160	N	1213	-0-	-947	-0-	36	1	1168	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1215	-0-	-118	-0-	32	1	1172	3	Y	10	9	1			2
							11	9									
11	1230	N	1085	-0-	-145	-0-	29	1	1048	3	Y	7	8	1			1
							8	9									
12	1209	N	1151	-0-	-58	-0-	33	1	1110	3	Y	7	7	1			1
							8	9									
01	1209	N	1117	-0-	-92	-0-	33	1	1076	3	Y	7	7	1			1
							8	9									
02	1021	N	1021	-0-	-0-	-0-	28	1	985	3	Y	7	7	1			1
							8	9									
03	1147	N	1124	-0-	-23	-0-	33	1	1083	3	Y	7	7	1			1
							8	9									
04	1080	N	999	-0-	-81	-0-	29	1	961	3	Y	8	7	1			2
							9	9									
05	1147	N	1060	-0-	-87	-0-	31	1	1020	3	Y	8	8	1			2
							9	9									
*06	1080	N	1033	-0-	-47	-0-	30	1	996	3	Y	6	7	1			1
							7	9									
*07	1038	N	1038	-0-	-0-	-0-	29	1	990	3	Y	17	16	1			2
							19	9									
08	1054	N	983	-0-	-71	-0-	28	1	943	3	Y	11	10	1			3
							12	9									
*09	970	N	970	-0-	-0-	-0-	29	1	929	3	Y	11	12	1			2
							12	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

*10	2170	N	2012	-0-	-158	-0-	54	1	1938	3	Y	18	18	1			3
							20	9									
11	2070	N	1821	-0-	-249	-0-	49	1	1753	3	Y	17	17	1			3
							19	9									
12	2139	N	1912	-0-	-227	-0-	55	1	1842	3	Y	14	14	1			3
							15	9									
01	2015	N	1927	-0-	-88	-0-	57	1	1856	3	Y	13	14	1			2
							14	9									
02	1745	N	1745	-0-	-0-	-0-	47	1	1681	3	Y	15	14	1			3
							17	9									
03	1895	N	1895	-0-	-0-	-0-	55	1	1830	3	Y	9	10	1			2
							10	9									
04	1845	N	1845	-0-	-0-	-0-	54	1	1783	3	Y	7	7	1			2
							8	9									
05	2110	N	2110	-0-	-0-	-0-	62	1	2039	3	Y	8	8	1			2
							9	9									
*06	1898	N	1898	-0-	-0-	-0-	55	1	1836	3	Y	6	7	1			1
							7	9									
*07	1891	N	1767	-0-	-124	-0-	50	1	1698	3	Y	17	16	1			2
							19	9									
08	1891	N	1681	-0-	-210	-0-	48	1	1621	3	Y	11	10	1			3
							12	9									
09	1890	N	1707	-0-	-183	-0-	51	1	1644	3	Y	11	12	1			2
							12	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

04	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
05	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	713	N	350	-0-	-363	-0-	350	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	403	N	280	-0-	-123	-0-	280	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	2			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	403	N	264	-0-	-139	-0-	264	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1034	-0-	-166	-0-	1032	2	2	9	N	2	5	1			1
05	1333	N	1017	-0-	-316	-0-	1015	2	2	9	N	2					3
06	1050	N	939	-0-	-111	-0-	937	2	2	9	N	2					5
07	1054	N	1034	-0-	-20	-0-	1033	2	1	9	N	1					6
08	1367	N	1367	-0-	-0-	-0-	1365	2	2	9	N	2	5	1			3
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1004	-0-	-136	-0-	1004	2			N	-0-					-0-
05	1178	N	1001	-0-	-177	-0-	1001	2			N	-0-					-0-
06	1350	N	864	-0-	-486	-0-	864	2			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1669	-0-	-1331	8339	1665	2	4	9	Y	4	8	1			2
05	3100	N	1510	-0-	-1590	6749	1507	2	3	9	Y	3					5
06	3000	N	1364	-0-	-1636	5113	1361	2	3	9	Y	3					8
07	3100	N	810	-0-	-2290	2823	808	2	2	9	Y	2					10
08	3100	N	1286	-0-	-1814	1009	1284	2	2	9	Y	2	8	1			4
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					4

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	1268	2	6	9	Y	5	8	1			2
05	1256	N	1256	-0-	-0-	-0-	1254	2	2	9	Y	2					4
06	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3					7
07	1233	N	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					9
08	930	N	708	-0-	-222	-0-	706	2	2	9	Y	2	7	1			4
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1620	-0-	-180	-0-	1619	2	1	9	Y	1					14
05	2108	X	1560	-0-	-548	-0-	1559	2	1	9	Y	1					15
06	2040	X	1489	-0-	-551	-0-	1488	2	1	9	Y	1					16
07	2108	X	1334	-0-	-774	-0-	1333	2	1	9	Y	1					17
08	1674	X	1452	-0-	-222	-0-	1451	2	1	9	Y	1	15	1			3
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					3

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	1271	N	929	-0-	-342	-0-	929	2			N	-0-					-0-
06	960	N	839	-0-	-121	-0-	839	2			N	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	722	-0-	-508	-0-	722	2			N	-0-					-0-
05	1271	N	574	-0-	-697	-0-	574	2			N	-0-					-0-
06	960	N	868	-0-	-92	-0-	868	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	342	2	1	9	N	1					22
05	372	N	304	-0-	-68	-0-	302	2	2	9	N	2					24
06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					25
07	341	N	312	-0-	-29	-0-	311	2	1	9	N	1					26
08	330	N	330	-0-	-0-	-0-	328	2	2	9	N	2	24	1			4
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1319	-0-	-1	-0-	1316	2	3	9	N	3	6	1			1
05	1767	N	1320	-0-	-447	-0-	1318	2	2	9	N	2					3
06	1290	N	1233	-0-	-57	-0-	1231	2	2	9	N	2					5
07	1396	N	1396	-0-	-0-	-0-	1394	2	2	9	N	2					7
08	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	N	1	5	1			3
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
05	1457	N	1291	-0-	-166	-0-	1291	2			N	-0-					-0-
06	1260	N	1171	-0-	-89	-0-	1171	2			N	-0-					-0-
07	1519	N	1208	-0-	-311	-0-	1208	2			N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-	1	1			-0-
05	3353	X	3353	-0-	-0-	-0-	3352	2	1	9	N	1					1
06	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					1
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					1
08	3508	X	3508	-0-	-0-	-0-	3507	2	1	9	N	1	1	1			1
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	216	-0-	-804	-0-	216	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1480	-0-	-20	-0-	1480	2			N	-0-					6
05	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1					7
06	1950	N	1162	-0-	-788	-0-	1162	2			N	-0-					7
07	1519	N	1084	-0-	-435	-0-	1083	2	1	9	N	1					8
08	1953	N	1634	-0-	-319	-0-	1634	2			N	-0-	7	1			1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
05	1953	N	1777	-0-	-176	-0-	1777	2			N	-0-					-0-
06	1620	N	1596	-0-	-24	-0-	1596	2			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
08	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2060	-0-	-850	-0-	2060	2			N	-0-					-0-
05	3007	X	2794	-0-	-213	-0-	2794	2			N	-0-					-0-
06	3210	X	1933	-0-	-1277	-0-	1933	2			N	-0-					-0-
07	3317	X	1816	-0-	-1501	-0-	1816	2			N	-0-					-0-
08	3317	X	2068	-0-	-1249	-0-	2068	2			N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1773	-0-	-297	-0-	98	1	1671	3	N	4					150
							4	9									
05	2046	N	1509	-0-	-537	-0-	90	1	1419	3	N	-0-					150
06	2431	N	2431	-0-	-0-	-0-	120	1	2304	3	N	6					156
							7	9									
07	2309	N	2309	-0-	-0-	-0-	120	1	2186	3	N	3					159
							3	9									
08	2207	N	2207	-0-	-0-	-0-	127	1	2077	3	N	3					162
							3	9									
09	2430	N	2011	-0-	-419	-0-	125	1	1883	3	N	3					165
							3	9									

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1347	-0-	-153	-0-	74	1	1273	3	N	-0-					-0-
05	1364	N	1248	-0-	-116	-0-	74	1	1174	3	N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	78	1	1506	3	N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	80	1	1458	3	N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	86	1	1401	3	N	-0-					-0-
09	1590	N	1302	-0-	-288	-0-	81	1	1221	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

04	1290	N	1106	-0-	-184	-0-	61	1	1045	3	N	-0-					-0-
05	1302	N	758	-0-	-544	-0-	47	1	711	3	N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	53	1	1022	3	N	-0-					-0-
07	1147	N	1058	-0-	-89	-0-	55	1	1003	3	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	55	1	902	3	N	-0-					-0-
09	1080	N	961	-0-	-119	-0-	60	1	901	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

04	840	N	608	-0-	-232	-0-	33	1	575	3	N	-0-					-0-
05	775	N	550	-0-	-225	-0-	33	1	517	3	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	36	1	695	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	39	1	710	3	N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	44	1	661	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

04	1230	N	1080	-0-	-150	-0-	59	1	1021	3	N	-0-					-0-
05	1209	N	860	-0-	-349	-0-	51	1	809	3	N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	70	1	1356	3	N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	71	1	1282	3	N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	75	1	1219	3	N	-0-					-0-
09	1440	N	1176	-0-	-264	-0-	73	1	1103	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

04	1320	N	1250	-0-	-70	-0-	69	1	1181	3	N	-0-					-0-
05	1271	N	1112	-0-	-159	-0-	67	1	1045	3	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	62	1	1200	3	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	69	1	1245	3	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	77	1	1254	3	N	-0-					-0-
09	1260	N	1243	-0-	-17	-0-	78	1	1165	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

04	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-					-0-
05	930	N	757	-0-	-173	-0-	45	1	712	3	N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	46	1	900	3	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	51	1	930	3	N	-0-					-0-
08	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-
09	960	N	898	-0-	-62	-0-	56	1	842	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3120	X	2623	-0-	-497	-0-	144	1	2479	3	N	-0-			-0-
05	3224	X	2308	-0-	-916	-0-	137	1	2171	3	N	-0-			-0-
06	3120	X	3088	-0-	-32	-0-	152	1	2936	3	N	-0-			-0-
07	3100	X	3095	-0-	-5	-0-	162	1	2933	3	N	-0-			-0-
08	3086	X	3086	-0-	-0-	-0-	178	1	2908	3	N	-0-			-0-
09	INC	G-10	2910	-0-	2910	2910	181	1	2729	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	1394	-0-	-286	-0-	77	1	1317	3	N	-0-			-0-
05	1705	N	1127	-0-	-578	-0-	70	1	1057	3	N	-0-			-0-
06	1828	N	1828	-0-	-0-	-0-	90	1	1738	3	N	-0-			-0-
07	2081	N	2081	-0-	-0-	-0-	110	1	1971	3	N	-0-			-0-
08	2031	N	2031	-0-	-0-	-0-	117	1	1914	3	N	-0-			-0-
09	1830	N	1715	-0-	-115	-0-	108	1	1607	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	837	-0-	-213	-0-	46	1	791	3	N	-0-			82
05	961	N	801	-0-	-160	-0-	49	1	752	3	N	-0-			82
06	999	N	999	-0-	-0-	-0-	49	1	950	3	N	-0-			82
07	970	N	970	-0-	-0-	-0-	51	1	919	3	N	-0-			82
08	935	N	935	-0-	-0-	-0-	54	1	881	3	N	-0-			82
09	990	N	898	-0-	-92	-0-	56	1	842	3	N	-0-			82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1320	N	1156	-0-	-164	-0-	64	1	1092	3	N	-0-			82
05	1333	N	1104	-0-	-229	-0-	66	1	1038	3	N	-0-			82
06	1337	N	1337	-0-	-0-	-0-	66	1	1271	3	N	-0-			82
07	1469	N	1469	-0-	-0-	-0-	77	1	1392	3	N	-0-			82
08	1422	N	1422	-0-	-0-	-0-	82	1	1340	3	N	-0-			82
09	1350	N	1259	-0-	-91	-0-	79	1	1180	3	N	-0-			82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1350	N	1142	-0-	-208	-0-	63	1	1076	3	N	3			22
							3	9							
05	1457	N	965	-0-	-492	-0-	58	1	907	3	N	-0-			22
06	1621	N	1621	-0-	-0-	-0-	79	1	1540	3	N	2			24
							2	9							
07	1507	N	1507	-0-	-0-	-0-	79	1	1428	3	N	-0-			24
08	1516	N	1516	-0-	-0-	-0-	88	1	1428	3	N	-0-			24
09	1620	N	1423	-0-	-197	-0-	89	1	1334	3	N	-0-			24

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	533	-0-	-37	-0-	29	1	504	3	N	-0-			-0-
05	589	N	475	-0-	-114	-0-	28	1	447	3	N	-0-			-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	3	N	-0-			-0-
07	625	N	625	-0-	-0-	-0-	33	1	592	3	N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	36	1	588	3	N	-0-			-0-
09	660	N	535	-0-	-125	-0-	33	1	502	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2130	N	1827	-0-	-303	-0-	100	1	1727	3	N	-0-			55
05	2077	N	1884	-0-	-193	-0-	111	1	1773	3	N	-0-			55
06	1976	N	1976	-0-	-0-	-0-	98	1	1878	3	N	-0-			55
07	2284	N	2284	-0-	-0-	-0-	119	1	2165	3	N	-0-			55
08	2209	N	2209	-0-	-0-	-0-	128	1	2081	3	N	-0-			55
09	1980	N	1957	-0-	-23	-0-	122	1	1835	3	N	-0-			55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	N	1687	-0-	-383	-0-	93	1	1594	3	N	-0-			-0-
05	1953	N	1610	-0-	-343	-0-	95	1	1515	3	N	-0-			-0-
06	2069	N	2069	-0-	-0-	-0-	101	1	1968	3	N	-0-			-0-
07	2073	N	2073	-0-	-0-	-0-	108	1	1965	3	N	-0-			-0-
08	2008	N	2008	-0-	-0-	-0-	116	1	1892	3	N	-0-			-0-
09	2070	N	1904	-0-	-166	-0-	119	1	1785	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2040	N	1849	-0-	-191	-0-	101	1	1748	3	N	-0-			-0-
05	2046	N	1875	-0-	-171	-0-	113	1	1762	3	N	-0-			-0-
06	2030	N	2030	-0-	-0-	-0-	100	1	1930	3	N	-0-			-0-
07	2121	N	2121	-0-	-0-	-0-	111	1	2010	3	N	-0-			-0-
08	2142	N	2142	-0-	-0-	-0-	124	1	2018	3	N	-0-			-0-
09	2040	N	1981	-0-	-59	-0-	123	1	1858	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2070	N	1783	-0-	-287	-0-	98	1	1685	3	N	-0-			-0-
05	2015	N	1797	-0-	-218	-0-	106	1	1691	3	N	-0-			-0-
06	2051	N	2051	-0-	-0-	-0-	101	1	1950	3	N	-0-			-0-
07	2015	N	2015	-0-	-0-	-0-	105	1	1910	3	N	-0-			-0-
08	2089	N	2089	-0-	-0-	-0-	121	1	1968	3	N	-0-			-0-
09	2040	N	1952	-0-	-88	-0-	121	1	1831	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	396	-0-	-84	-0-	22	1	374	3	N	-0-			-0-
05	465	N	363	-0-	-102	-0-	22	1	341	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	23	1	441	3	N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-			-0-
08	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-
09	450	N	445	-0-	-5	-0-	28	1	417	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	675	-0-	-45	-0-	37	1	638	3	N	-0-			-0-
05	744	N	640	-0-	-104	-0-	38	1	602	3	N	-0-			-0-
06	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-			-0-
07	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-			-0-
08	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-			-0-
09	750	N	735	-0-	-15	-0-	46	1	689	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2430	X	2265	-0-	-165	-0-	124	1	2141	3	N	-0-			-0-
05	2511	X	1908	-0-	-603	-0-	113	1	1795	3	N	-0-			-0-
06	2748	X	2748	-0-	-0-	-0-	135	1	2613	3	N	-0-			-0-
07	2662	X	2662	-0-	-0-	-0-	139	1	2523	3	N	-0-			-0-
08	2689	X	2689	-0-	-0-	-0-	155	1	2534	3	N	-0-			-0-
*09	2508	X	2508	-0-	-0-	-0-	157	1	2351	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1035	-0-	-165	-0-	57	1	978	3	N	-0-					-0-
05	1178	N	891	-0-	-287	-0-	54	1	837	3	N	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	63	1	1212	3	N	-0-					-0-
07	1188	N	1188	-0-	-0-	-0-	62	1	1126	3	N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	67	1	1101	3	N	-0-					-0-
09	1290	N	1090	-0-	-200	-0-	68	1	1022	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	548	-0-	-112	-0-	30	1	518	3	N	-0-					-0-
05	651	N	506	-0-	-145	-0-	30	1	476	3	N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	39	1	698	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
09	750	N	632	-0-	-118	-0-	40	1	592	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	25	1	430	3	N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	28	1	437	3	N	1	1	8			-0-
							1	9									
06	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	30	1	543	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	34	1	550	3	N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	34	1	521	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	430	-0-	-80	-0-	24	1	406	3	N	-0-					-0-
05	527	N	402	-0-	-125	-0-	24	1	378	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	27	1	497	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	30	1	460	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6175	X	6175	-0-	-0-	-0-	5879	3	296	9	Y	269	192	1			281
05	4960	X	2876	-0-	-2084	-0-	2851	3	25	9	Y	23	191	1			113
06	4800	X	582	-0-	-4218	-0-	582	3			Y	-0-					113
07	5828	X	1598	-0-	-4230	-0-	1598	3			Y	-0-					113
08	5828	X	582	-0-	-5246	-0-	582	3			Y	-0-					113
09	5640	X	1633	-0-	-4007	-0-	1459	3	174	9	Y	158					271

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

04	5054	X	5054	-0-	-0-	-0-	4883	3	171	9	Y	155	182	1			301
05	6225	X	6225	-0-	-0-	-0-	6157	3	68	9	Y	62	167	1			196
06	4449	X	4449	-0-	-0-	-0-	4391	3	58	9	Y	53	111	1			138
*07	3051	X	3051	-0-	-0-	-0-	2994	3	57	9	Y	52					190
*08	3063	X	3063	-0-	-0-	-0-	2975	3	88	9	Y	80	129	1			141
*09	3504	X	3504	-0-	-0-	-0-	3407	3	97	9	Y	88					229

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

04	540	X	-0-	-0-	-540	-0-					Y	-0-					41
05	13972	X	13972	-0-	-0-	-0-	13944	3	28	9	Y	25					66
06	20948	X	20948	-0-	-0-	-0-	20661	3	287	9	Y	261					327
*07	14312	X	14312	-0-	-0-	-0-	14121	3	191	9	Y	174	313	1			188
*08	10690	X	10690	-0-	-0-	-0-	10549	3	141	9	Y	128					316
*09	9521	X	9521	-0-	-0-	-0-	9414	3	107	9	Y	97					413

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

04	2820	X	2710	-0-	-110	-0-	2624	3	86	9	Y	78	92	1			151
05	2460	X	2460	-0-	-0-	-0-	2392	3	68	9	Y	62	84	1			129
06	3120	X	2661	-0-	-459	-0-	2603	3	58	9	Y	53	73	1			109
*07	2168	X	2168	-0-	-0-	-0-	2139	3	29	9	Y	26					135
*08	2377	X	2377	-0-	-0-	-0-	2334	3	43	9	Y	39	91	1			83
*09	2781	X	2781	-0-	-0-	-0-	2716	3	65	9	Y	59					142

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

04	6665	X	6665	-0-	-0-	-0-	6546	3	119	9	N	108	334	1			193
05	5053	X	4868	-0-	-185	-0-	4831	3	37	9	N	34					227
06	5010	X	4961	-0-	-49	-0-	4924	3	37	9	N	34					261
07	4764	X	4764	-0-	-0-	-0-	4705	3	59	9	N	54					315
08	6882	X	5034	-0-	-1848	-0-	5034	3			N	-0-					315
09	6660	X	5817	-0-	-843	-0-	5817	3			N	-0-					315

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9390	X	7318	-0-	-2072	-0-	7041	3	277	9	N	252	286	1			285
05	7192	X	5556	-0-	-1636	-0-	5146	3	410	9	N	373	367	1			291
06	8764	X	8764	-0-	-0-	-0-	8419	3	345	9	N	314	371	1			234
07	9203	X	9203	-0-	-0-	-0-	8867	3	336	9	N	305	308	1			231
08	7812	X	7564	-0-	-248	-0-	7265	3	299	9	N	272					503
09	7560	X	7508	-0-	-52	-0-	7230	3	278	9	N	253	403	1			353

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	1178	-0-	-1522	-0-	1138	3	40	9	Y	36	99	1			70
05	2850	X	2850	-0-	-0-	-0-	2767	3	83	9	Y	75					145
06	4987	X	4987	-0-	-0-	-0-	4910	3	77	9	Y	70	116	1			99
*07	3100	N	5165	-0-	2065	2065	5060	3	105	9	Y	95					194
*08	3100	N	4136	-0-	1036	3101	4046	3	90	9	Y	82	176	1			100
*09	6842	X	3741	-0-	-3101	-0-	3680	3	61	9	Y	55					155

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5790	X	72	-0-	-5718	-0-	58	3	14	9	N	13					204
05	5983	X	1757	-0-	-4226	-0-	1717	3	40	9	N	36					240
06	5790	X	3957	-0-	-1833	-0-	3898	3	59	9	N	54					294
07	4105	X	4105	-0-	-0-	-0-	4064	3	41	9	N	37					331
08	6209	X	6209	-0-	-0-	-0-	6190	3	19	9	N	17					348
*09	5876	X	5876	-0-	-0-	-0-	5861	3	15	9	N	14					362

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3099	-0-	-711	-0-	3069	3	30	9	Y	27					209
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					209
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-					209
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					209
08	INC G-10		5076	-0-	5076	5076	5076	3			Y	-0-					209
09	INC G-10		4059	-0-	4059	9135	4059	3			Y	-0-					209

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2947	-0-	-173	-0-	2928	3	19	9	Y	17					348
05	3193	X	1964	-0-	-1229	-0-	1934	3	30	9	Y	27					375
06	2940	X	2249	-0-	-691	-0-	2231	3	18	9	Y	16	283	1			108
*07	2420	X	2420	-0-	-0-	-0-	2392	3	28	9	Y	25					133
*08	2742	X	2742	-0-	-0-	-0-	2720	3	22	9	Y	20					153
*09	1582	X	1582	-0-	-0-	-0-	1569	3	13	9	Y	12					165

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3327	-0-	-813	-0-	3299	3	28	9	Y	25	85	1			94
05	4278	X	3042	-0-	-1236	-0-	3008	3	34	9	Y	31	52	1			73
06	5611	X	5611	-0-	-0-	-0-	5582	3	29	9	Y	26	41	1			58
*07	2852	X	2852	-0-	-0-	-0-	2823	3	29	9	Y	26					84
*08	1098	X	1098	-0-	-0-	-0-	1098	3			Y	-0-	57	1			27
*09	1196	X	1196	-0-	-0-	-0-	1163	3	33	9	Y	30					57

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1523	N	1523	-0-	-0-	-0-	1494	3	29	9	N	26	188	1			189
05	1705	N	1446	-0-	-259	-0-	1423	3	23	9	N	21					210
06	1650	N	1241	-0-	-409	-0-	1213	3	28	9	N	25					235
07	1581	N	1397	-0-	-184	-0-	1363	3	34	9	N	31					266
08	1457	N	1250	-0-	-207	-0-	1219	3	31	9	N	28					294
*09	1295	N	1295	-0-	-0-	-0-	1288	3	7	9	N	6	192	1			108

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3460	-0-	-1160	-0-	3388	3	72	9	Y	65	322	1			152
05	4619	X	3108	-0-	-1511	-0-	3090	3	18	9	Y	16					168
06	3870	X	2567	-0-	-1303	-0-	2544	3	23	9	Y	21					189
*07	1895	X	1895	-0-	-0-	-0-	1875	3	20	9	Y	18					207
*08	2229	X	2229	-0-	-0-	-0-	2134	3	95	9	Y	86					293
*09	1435	X	1435	-0-	-0-	-0-	1421	3	14	9	Y	13					306

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4950	X	2089	-0-	-2861	-0-	2049	3	40	9	Y	36	154	1			89
05	4774	X	3640	-0-	-1134	-0-	3557	3	83	9	Y	75					164
06	3930	X	3023	-0-	-907	-0-	2946	3	77	9	Y	70	131	1			103
*07	4205	X	4205	-0-	-0-	-0-	4136	3	69	9	Y	63					166
*08	3459	X	3459	-0-	-0-	-0-	3398	3	61	9	Y	55	151	1			70
*09	3434	X	3434	-0-	-0-	-0-	3373	3	61	9	Y	55					125

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3820	-0-	-320	-0-	3792	3	28	9	Y	25	53	1			68
05	4128	X	4128	-0-	-0-	-0-	4026	3	102	9	Y	93	38	1			123
06	5419	X	5419	-0-	-0-	-0-	5332	3	87	9	Y	79	70	1			132
*07	3895	X	3895	-0-	-0-	-0-	3851	3	44	9	Y	40					172
*08	4321	X	4321	-0-	-0-	-0-	4234	3	87	9	Y	79	116	1			135
*09	4281	X	4281	-0-	-0-	-0-	4184	3	97	9	Y	88					223

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	1068	-0-	-1152	-0-	1048	3	20	9	Y	18	77	1			45
05	1891	N	1860	-0-	-31	-0-	1819	3	41	9	Y	37					82
06	1544	N	1544	-0-	-0-	-0-	1505	3	39	9	Y	35	66	1			51
*07	1842	N	1842	-0-	-0-	-0-	1807	3	35	9	Y	32					83
*08	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	75	1			35
*09	1564	N	1564	-0-	-0-	-0-	1503	3	61	9	Y	55					90

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	3940	-0-	-200	-0-	3900	3	40	9	Y	36					386
05	4391	X	4391	-0-	-0-	-0-	4311	3	80	9	Y	73					459
06	4383	X	4383	-0-	-0-	-0-	4329	3	54	9	Y	49	366	1			142
*07	4358	X	4358	-0-	-0-	-0-	4302	3	56	9	Y	51					193
*08	2154	X	2154	-0-	-0-	-0-	2109	3	45	9	Y	41					234
*09	1709	X	1709	-0-	-0-	-0-	1663	3	46	9	Y	42					276

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	2533	-0-	-1217	-0-	2507	3	26	9	N	24	187	1			219
05	3875	X	2364	-0-	-1511	-0-	2346	3	18	9	N	16					235
06	3150	X	3144	-0-	-6	-0-	3110	3	34	9	N	31					266
07	1856	X	1856	-0-	-0-	-0-	1826	3	30	9	N	27					293
08	2635	X	2231	-0-	-404	-0-	2209	3	22	9	N	20					313
09	2820	X	2264	-0-	-556	-0-	2250	3	14	9	N	13					326

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3588	-0-	-522	-0-	3499	3	89	9	N	81	186	1			270
05	4154	X	2984	-0-	-1170	-0-	2900	3	84	9	N	76					346
06	3930	X	3524	-0-	-406	-0-	3417	3	107	9	N	97	188	1			255
07	4309	X	4309	-0-	-0-	-0-	4182	3	127	9	N	115					370
08	3720	X	3693	-0-	-27	-0-	3584	3	109	9	N	99					469
*09	3828	X	3828	-0-	-0-	-0-	3726	3	102	9	N	93	375	1			187

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	4444	-0-	-626	-0-	4416	3	28	9	N	25					235
05	5239	X	3755	-0-	-1484	-0-	3744	3	11	9	N	10					245
06	5070	X	3353	-0-	-1717	-0-	3351	3	2	9	N	2					247
07	8620	X	8620	-0-	-0-	-0-	8476	3	144	9	N	131					378
08	8109	X	8109	-0-	-0-	-0-	7977	3	132	9	N	120	392	1			106
*09	7304	X	7304	-0-	-0-	-0-	7225	3	79	9	N	72					178

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

04	4050	X	2392	-0-	-1658	-0-	2345	3	47	9	N	43					282
05	3999	X	3738	-0-	-261	-0-	3648	3	90	9	N	82					364
06	4744	X	4744	-0-	-0-	-0-	4665	3	79	9	N	72	188	1			248
07	5533	X	5533	-0-	-0-	-0-	5438	3	95	9	N	86					334
08	5418	X	5418	-0-	-0-	-0-	5353	3	65	9	N	59					393
09	4740	X	2276	-0-	-2464	-0-	2250	3	26	9	N	24					417

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

*10	1488	N	440	-0-	-1048	-0-	12 10	1 9	418	3	Y	9	9	1			2
11	1645	N	1645	-0-	-0-	-0-	45 9	1 9	1591	3	Y	8	9	1			1
12	1023	N	989	-0-	-34	-0-	28 8	1 9	953	3	Y	7	7	1			1
01	962	N	962	-0-	-0-	-0-	28 8	1 9	926	3	Y	7	7	1			1
02	950	N	950	-0-	-0-	-0-	26 8	1 9	916	3	Y	7	7	1			1
03	1116	N	1116	-0-	-0-	-0-	32 8	1 9	1076	3	Y	7	7	1			1
04	1094	N	1094	-0-	-0-	-0-	32 9	1 9	1053	3	Y	8	7	1			2
05	1289	N	1289	-0-	-0-	-0-	38 9	1 9	1242	3	Y	8	8	1			2
*06	1300	N	1300	-0-	-0-	-0-	38 7	1 9	1255	3	Y	6	7	1			1
*07	1450	N	1450	-0-	-0-	-0-	41 19	1 9	1390	3	Y	17	16	1			2
08	1422	N	1422	-0-	-0-	-0-	41 12	1 9	1369	3	Y	11	10	1			3
*09	1339	N	1339	-0-	-0-	-0-	40 12	1 9	1287	3	Y	11	12	1			2

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

04	3420	X	3338	-0-	-82	-0-	193	1	3023	3	Y	111	114	1			117
							122	9									
05	3534	X	3356	-0-	-178	-0-	200	1	3066	3	Y	82	115	1			84
							90	9									
06	3420	X	3135	-0-	-285	-0-	180	1	2894	3	Y	55	101	1			38
							61	9									
07	3534	X	3124	-0-	-410	-0-	192	1	2865	3	Y	61					99
							67	9									
08	3441	X	2976	-0-	-465	-0-	210	1	2691	3	Y	68	81	1			86
							75	9									
09	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					86

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

04	8250	X	7522	-0-	-728	-0-	446	1	7004	3	Y	65	174	1			67
							72	9									
05	8525	X	7447	-0-	-1078	-0-	456	1	6976	3	Y	14					81
							15	9									
06	7890	X	7210	-0-	-680	-0-	421	1	6761	3	Y	25					106
							28	9									
07	7967	X	6969	-0-	-998	-0-	437	1	6501	3	Y	28					134
							31	9									
08	7781	X	6150	-0-	-1631	-0-	442	1	5668	3	Y	36					170
							40	9									
09	7530	X	NO RPT	-0-	-7530	-0-					Y	NO RPT					170

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

04	10350	X	9553	-0-	-797	-0-	568	1	8912	3	Y	66					178
							73	9									
05	10168	X	9782	-0-	-386	-0-	599	1	9165	3	Y	16					194
							18	9									
06	9641	X	9641	-0-	-0-	-0-	566	1	9075	3	Y	-0-					194
07	9920	X	9623	-0-	-297	-0-	606	1	9017	3	Y	-0-					194
08	9858	X	9725	-0-	-133	-0-	701	1	8993	3	Y	28					222
							31	9									
09	9630	X	NO RPT	-0-	-9630	-0-					Y	NO RPT					222

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13890	X	13199	-0-	-691	-0-	789	1	12380	3	Y	27					81
							30	9									
05	14384	X	13933	-0-	-451	-0-	854	1	13072	3	Y	6					87
							7	9									
06	13920	X	12920	-0-	-1000	-0-	758	1	12162	3	Y	-0-					87
07	13950	X	12797	-0-	-1153	-0-	805	1	11992	3	Y	-0-					87
08	13640	X	13142	-0-	-498	-0-	950	1	12180	3	Y	11					98
							12	9									
09	13470	X	NO RPT	-0-	-13470	-0-					Y	NO RPT					98

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	42	1	659	3	Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	40	1	610	3	Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	36	1	580	3	Y	-0-					-0-
07	713	N	614	-0-	-99	-0-	39	1	575	3	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	54	1	694	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11790	X	10717	-0-	-1073	-0-	639	1	10030	3	N	44					156
							48	9									
05	11966	X	5505	-0-	-6461	-0-	336	1	5147	3	N	20					176
							22	9									
06	11580	X	6946	-0-	-4634	-0-	407	1	6530	3	N	8					184
							9	9									
07	11966	X	6000	-0-	-5966	-0-	377	1	5610	3	N	12					196
							13	9									
08	11067	X	7190	-0-	-3877	-0-	518	1	6648	3	N	22					218
							24	9									
09	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					218

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6192	X	6192	-0-	-0-	-0-	370	1	5804	3	N	16					195
							18	9									
05	6045	X	4584	-0-	-1461	-0-	280	1	4292	3	N	11					206
							12	9									
06	5370	X	4107	-0-	-1263	-0-	240	1	3857	3	N	9					215
							10	9									
07	6386	X	4220	-0-	-2166	-0-	266	1	3954	3	N	-0-					215
08	6386	X	5012	-0-	-1374	-0-	361	1	4632	3	N	17					232
							19	9									
09	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					232

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7091	X	7091	-0-	-0-	-0-	423	1	6634	3	N	31					115
							34	9									
05	9645	X	9645	-0-	-0-	-0-	590	1	9034	3	N	19					134
							21	9									
06	9005	X	9005	-0-	-0-	-0-	527	1	8454	3	N	22					156
							24	9									
07	9012	X	9012	-0-	-0-	-0-	565	1	8416	3	N	28					184
							31	9									
08	8291	X	8291	-0-	-0-	-0-	598	1	7668	3	N	23					207
							25	9									
09	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					207

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5394	X	5394	-0-	-0-	-0-	321 37	1 9	5036	3	N	34					165
05	5664	X	5664	-0-	-0-	-0-	346 28	1 9	5290	3	N	25					190
06	5411	X	5411	-0-	-0-	-0-	316 28	1 9	5067	3	N	25					215
07	5580	X	5221	-0-	-359	-0-	326 37	1 9	4858	3	N	34	189	1			60
08	5580	X	3340	-0-	-2240	-0-	241 11	1 9	3088	3	N	10					70
09	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					70

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7320	X	6757	-0-	-563	-0-	405 3	1 9	6349	3	N	3					154
05	7564	X	7104	-0-	-460	-0-	434 24	1 9	6646	3	N	22					176
06	7320	X	5519	-0-	-1801	-0-	323 19	1 9	5177	3	N	17					193
07	7223	X	6818	-0-	-405	-0-	427 28	1 9	6363	3	N	25					218
08	6975	X	5681	-0-	-1294	-0-	409 32	1 9	5240	3	N	29	185	1			62
09	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					62

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8400	X	7148	-0-	-1252	-0-	428	1	6720	3	N	-0-					-0-
05	8680	X	7328	-0-	-1352	-0-	449	1	6879	3	N	-0-					-0-
06	8280	X	7184	-0-	-1096	-0-	411 177	1 9	6596	3	N	161	161	1			-0-
07	7967	X	6989	-0-	-978	-0-	440	1	6549	3	N	-0-					-0-
08	7378	X	7026	-0-	-352	-0-	508	1	6518	3	N	-0-					-0-
09	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25770	X	25032	-0-	-738	-0-	1493	1	23415	3	N	113	190	1			176
							124	9									
05	26629	X	25686	-0-	-943	-0-	1569	1	24009	3	N	98					274
							108	9									
06	25620	X	25328	-0-	-292	-0-	1478	1	23711	3	N	126	185	1			215
							139	9									
07	26443	X	24922	-0-	-1521	-0-	1562	1	23254	3	N	96	182	1			129
							106	9									
08	25854	X	25324	-0-	-530	-0-	1827	1	23427	3	N	64					193
							70	9									
09	25320	X	NO RPT	-0-	-25320	-0-					N	NO RPT					193

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11172	X	11172	-0-	-0-	-0-	662	1	10379	3	N	119	183	1			282
							131	9									
05	12679	X	11277	-0-	-1402	-0-	685	1	10479	3	N	103	178	1			207
							113	9									
06	12270	X	10591	-0-	-1679	-0-	615	1	9866	3	N	100	187	1			120
							110	9									
07	10137	X	10094	-0-	-43	-0-	628	1	9355	3	N	101					221
							111	9									
08	10711	X	10711	-0-	-0-	-0-	767	1	9834	3	N	100	190	1			131
							110	9									
09	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					131

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	22650	X	21366	-0-	-1284	-0-	1277	1	20027	3	N	56					263
							62	9									
05	23405	X	22149	-0-	-1256	-0-	1357	1	20771	3	N	19					282
							21	9									
06	22410	X	21187	-0-	-1223	-0-	1242	1	19920	3	N	23					305
							25	9									
07	22847	X	21256	-0-	-1591	-0-	1334	1	19858	3	N	58	190	1			173
							64	9									
08	22072	X	21508	-0-	-564	-0-	1554	1	19929	3	N	23					196
							25	9									
09	21420	X	NO RPT	-0-	-21420	-0-					N	NO RPT					196

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2983	-0-	-197	-0-	178	1	2790	3	Y	14					31
							15	9									
05	3472	X	3025	-0-	-447	-0-	185	1	2837	3	Y	3					34
							3	9									
06	3360	X	2898	-0-	-462	-0-	170	1	2728	3	Y	-0-					34
07	3286	X	2777	-0-	-509	-0-	175	1	2602	3	Y	-0-					34
08	3069	X	2758	-0-	-311	-0-	199	1	2553	3	Y	5					39
							6	9									
09	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					39

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1118	-0-	-232	-0-	65	1	1019	3	N	31	184	1			60
							34	9									
05	1302	X	1074	-0-	-228	-0-	66	1	1008	3	N	-0-					60
06	1260	X	1214	-0-	-46	-0-	70	1	1127	3	N	15					75
							17	9									
07	1302	X	1119	-0-	-183	-0-	70	1	1049	3	N	-0-					75
08	1147	X	1076	-0-	-71	-0-	78	1	998	3	N	-0-					75
09	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					75

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11760	X	10667	-0-	-1093	-0-	637	1	9993	3	N	34					126
							37	9									
05	13601	X	13601	-0-	-0-	-0-	832	1	12738	3	N	28					154
							31	9									
06	15267	X	15267	-0-	-0-	-0-	893	1	14326	3	N	44					198
							48	9									
07	12299	X	12299	-0-	-0-	-0-	759	1	11297	3	N	221					419
							243	9									
08	12905	X	12905	-0-	-0-	-0-	933	1	11963	3	N	8	188	1			239
							9	9									
09	12660	X	NO RPT	-0-	-12660	-0-					N	NO RPT					239

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-					183
05	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					183
06	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-					183
07	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					183
08	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					183
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					183

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	4156	-0-	-164	-0-	239	1	3756	3	Y	146					224
							161	9									
05	4495	X	4369	-0-	-126	-0-	255	1	3905	3	Y	190	190	1			224
							209	9									
06	4350	X	2754	-0-	-1596	-0-	158	1	2528	3	Y	62	183	1			103
							68	9									
07	4495	X	-0-	-0-	-4495	-0-					Y	-0-					103
08	4572	X	4572	-0-	-0-	-0-	328	1	4209	3	Y	32					135
							35	9									
09	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					135

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	992	-0-	-28	-0-	59	1	933	3	N	-0-					-0-
05	1054	X	1040	-0-	-14	-0-	64	1	976	3	N	-0-					-0-
06	1171	X	1171	-0-	-0-	-0-	58	1	926	3	N	170					170
							187	9									
07	1023	X	995	-0-	-28	-0-	63	1	932	3	N	-0-					170
08	1029	X	1029	-0-	-0-	-0-	74	1	955	3	N	-0-					170
09	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4574	-0-	-46	-0-	269	1	4225	3	Y	73	76	1			78
							80	9									
05	4898	X	4738	-0-	-160	-0-	287	1	4392	3	Y	54	76	1			56
							59	9									
06	4740	X	4627	-0-	-113	-0-	267	1	4279	3	Y	74	79	1			51
							81	9									
07	4898	X	4638	-0-	-260	-0-	286	1	4262	3	Y	82					133
							90	9									
08	4714	X	4714	-0-	-0-	-0-	334	1	4281	3	Y	90	108	1			115
							99	9									
09	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					115

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

04	15540	X	14697	-0-	-843	-0-	876	1	13747	3	N	67					260
							74	9									
05	16058	X	15121	-0-	-937	-0-	925	1	14153	3	N	39					299
							43	9									
06	15540	X	14487	-0-	-1053	-0-	847	1	13594	3	N	42	190	1			151
							46	9									
07	15872	X	14455	-0-	-1417	-0-	906	1	13485	3	N	58					209
							64	9									
08	15190	X	14490	-0-	-700	-0-	1048	1	13435	3	N	6					215
							7	9									
09	14700	X	NO RPT	-0-	-14700	-0-					N	NO RPT					215

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

04	23580	X	21731	-0-	-1849	-0-	1299	1	20374	3	N	53	190	1			152
							58	9									
05	24180	X	22769	-0-	-1411	-0-	1395	1	21344	3	N	27					179
							30	9									
06	22740	X	21813	-0-	-927	-0-	1277	1	20483	3	N	48					227
							53	9									
07	23188	X	21766	-0-	-1422	-0-	1366	1	20333	3	N	61					288
							67	9									
08	22444	X	22002	-0-	-442	-0-	1589	1	20384	3	N	26	188	1			126
							29	9									
09	22020	X	NO RPT	-0-	-22020	-0-					N	NO RPT					126

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

04	3255	X	3255	-0-	-0-	-0-	193	1	3034	3	Y	25					99
							28	9									
05	3311	X	3311	-0-	-0-	-0-	203	1	3101	3	Y	6					105
							7	9									
06	3197	X	3197	-0-	-0-	-0-	187	1	3004	3	Y	5					110
							6	9									
07	INC G-10		3211	-0-	3211	3211	200	1	2981	3	Y	27	95	1			42
							30	9									
08	INC G-10		3205	-0-	3205	6416	231	1	2965	3	Y	8					50
							9	9									
09	0	X	NO RPT	-0-	-0-	6416					Y	NO RPT					50

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

04	1330 X	1330	-0-	-0-	-0-	76 58	1 9	1196	3	N	53	190	1			89
05	1162 X	1162	-0-	-0-	-0-	68 46	1 9	1048	3	N	42					131
06	693 X	693	-0-	-0-	-0-	40 7	1 9	646	3	N	6					137
07	1364 X	1067	-0-	-297	-0-	63 64	1 9	940	3	N	58					195
08	1364 X	671	-0-	-693	-0-	48 7	1 9	616	3	N	6					201
09	1320 X	NO RPT	-0-	-1320	-0-					N	NO RPT					201

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

04	2970 X	2911	-0-	-59	-0-	173 28	1 9	2710	3	Y	25					99
05	3069 X	3025	-0-	-44	-0-	185 7	1 9	2833	3	Y	6					105
06	2970 X	2881	-0-	-89	-0-	169 6	1 9	2706	3	Y	5					110
07	3069 X	2903	-0-	-166	-0-	181 30	1 9	2692	3	Y	27	95	1			42
08	3007 X	1966	-0-	-1041	-0-	142 9	1 9	1815	3	Y	8					50
09	2940 X	NO RPT	-0-	-2940	-0-					Y	NO RPT					50

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2770	N	2770	-0-	-0-	-0-	166	1	2604	3	Y	-0-					1
05	2966	N	2966	-0-	-0-	-0-	182	1	2784	3	Y	-0-					1
06	2671	N	2671	-0-	-0-	-0-	157	1	2514	3	Y	-0-					1
07	2852	X	2660	-0-	-192	-0-	167	1	2493	3	Y	-0-					1
08	2852	X	2515	-0-	-337	-0-	182	1	2333	3	Y	-0-					1
09	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					1

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6142	X	6142	-0-	-0-	-0-	365	1	5725	3	N	47					212
							52	9									
05	5945	X	5945	-0-	-0-	-0-	363	1	5560	3	N	20					232
							22	9									
06	5525	X	5525	-0-	-0-	-0-	324	1	5198	3	N	3	185	1			50
							3	9									
07	6180	X	6180	-0-	-0-	-0-	385	1	5739	3	N	51					101
							56	9									
08	5615	X	5615	-0-	-0-	-0-	405	1	5195	3	N	14					115
							15	9									
09	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					115

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19860	X	18649	-0-	-1211	-0-	1115	1	17486	3	N	44					378
							48	9									
05	19933	X	18852	-0-	-1081	-0-	1154	1	17668	3	N	27					405
							30	9									
06	19290	X	17964	-0-	-1326	-0-	1052	1	16878	3	N	31					436
							34	9									
07	19933	X	17680	-0-	-2253	-0-	1110	1	16530	3	N	36					472
							40	9									
08	19282	X	17855	-0-	-1427	-0-	1291	1	16562	3	N	2					474
							2	9									
09	18660	X	NO RPT	-0-	-18660	-0-					N	NO RPT					474

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6442	X	6442	-0-	-0-	-0-	383	1	6013	3	N	42					193
							46	9									
05	6582	X	6582	-0-	-0-	-0-	402	1	6147	3	N	30					223
							33	9									
06	6460	X	6460	-0-	-0-	-0-	367	1	5887	3	N	187	187	1			223
							206	9									
07	6193	X	6193	-0-	-0-	-0-	390	1	5803	3	N	-0-					223
08	6140	X	6140	-0-	-0-	-0-	444	1	5696	3	N	-0-					223
09	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	15363	-0-	-927	-0-	915	1	14357	3	N	83	188	1			164
							91	9									
05	16833	X	15814	-0-	-1019	-0-	968	1	14810	3	N	33					197
							36	9									
06	16020	X	14921	-0-	-1099	-0-	874	1	14026	3	N	19					216
							21	9									
07	16523	X	14323	-0-	-2200	-0-	898	1	13373	3	N	47					263
							52	9									
08	15872	X	14902	-0-	-970	-0-	1075	1	13784	3	N	39	188	1			114
							43	9									
09	15360	X	NO RPT	-0-	-15360	-0-					N	NO RPT					114

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13830	X	11960	-0-	-1870	-0-	713	1	11192	3	Y	50					244
							55	9									
05	14043	X	13940	-0-	-103	-0-	853	1	13051	3	Y	33					277
							36	9									
06	13140	X	9995	-0-	-3145	-0-	583	1	9358	3	Y	49	190	1			136
							54	9									
07	13578	X	11739	-0-	-1839	-0-	738	1	10982	3	Y	17					153
							19	9									
08	12369	X	11682	-0-	-687	-0-	840	1	10775	3	Y	61					214
							67	9									
09	13500	X	NO RPT	-0-	-13500	-0-					Y	NO RPT					214

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13170	X	11882	-0-	-1288	-0-	710	1	11144	3	N	25					78
							28	9									
05	13361	X	12147	-0-	-1214	-0-	744	1	11394	3	N	8					86
							9	9									
06	12930	X	11493	-0-	-1437	-0-	674	1	10804	3	N	14					100
							15	9									
07	12834	X	11427	-0-	-1407	-0-	718	1	10688	3	N	19					119
							21	9									
08	12276	X	11440	-0-	-836	-0-	826	1	10599	3	N	14					133
							15	9									
09	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					133

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16620	#	14060	-0-	-2560	-0-	841	1	13198	3	N	19					230
							21	9									
05	15872	#	15134	-0-	-738	-0-	926	1	14172	3	N	33					263
							36	9									
06	14940	#	13978	-0-	-962	-0-	820	1	13158	3	N	-0-					263
07	15438	#	14595	-0-	-843	-0-	885	1	13174	3	N	487	175	1			575
							536	9									
08	15224	R	15224	-0-	-0-	-0-	1101	1	14120	3	N	3					578
							3	9									
09	14640	#	NO RPT	-0-	-14640	-0-					N	NO RPT					578

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

04	9025	X	9025	-0-	-0-	-0-	9025	3			N	-0-					-0-
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
08	8169	X	8169	-0-	-0-	-0-	8169	3			N	-0-					-0-
*09	5668	X	5668	-0-	-0-	-0-	5668	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

04	510	X	259	-0-	-251	-0-	259	3			N	-0-					-0-
05	558	X	245	-0-	-313	-0-	245	3			N	-0-					-0-
06	270	X	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	X	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	279	X	164	-0-	-115	-0-	164	3			N	-0-					-0-
09	270	X	127	-0-	-143	-0-	127	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
08	310	N	171	-0-	-139	-0-	171	2			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

04	150	N	49	-0-	-101	-0-	49	2			N	-0-					-0-
05	186	N	78	-0-	-108	-0-	78	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	1178	N	794	-0-	-384	-0-	794	3			N	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
07	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
08	806	N	522	-0-	-284	-0-	522	3			N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	775	N	318	-0-	-457	-0-	318	3			N	-0-					-0-
06	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	558	N	260	-0-	-298	-0-	260	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	899	N	463	-0-	-436	-0-	463	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	1550	N	794	-0-	-756	-0-	794	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
09	750	N	685	-0-	-65	-0-	685	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	1426	N	722	-0-	-704	-0-	722	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	713	N	328	-0-	-385	-0-	328	3			N	-0-					-0-
09	690	N	507	-0-	-183	-0-	507	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
*09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
05	1240	N	606	-0-	-634	-0-	606	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	1085	N	577	-0-	-508	-0-	577	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
09	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	1147	N	577	-0-	-570	-0-	577	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	961	N	463	-0-	-498	-0-	463	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	961	N	433	-0-	-528	-0-	433	3			N	-0-					-0-
06	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	434	N	188	-0-	-246	-0-	188	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	1519	N	693	-0-	-826	-0-	693	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
09	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1302	N	606	-0-	-696	-0-	606	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	1488	N	838	-0-	-650	-0-	838	3			N	-0-					-0-
06	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
09	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	868	N	404	-0-	-464	-0-	404	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	1085	N	549	-0-	-536	-0-	549	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	1581	N	722	-0-	-859	-0-	722	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
05	2015	N	867	-0-	-1148	-0-	867	3			N	-0-					-0-
06	960	N	854	-0-	-106	-0-	854	3			N	-0-					-0-
07	992	N	708	-0-	-284	-0-	708	3			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
09	840	N	698	-0-	-142	-0-	698	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	1364	N	606	-0-	-758	-0-	606	3			N	-0-					-0-
06	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
07	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	1240	N	577	-0-	-663	-0-	577	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	1271	N	650	-0-	-621	-0-	650	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	527	N	245	-0-	-282	-0-	245	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	1302	N	650	-0-	-652	-0-	650	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
09	600	N	533	-0-	-67	-0-	533	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
05	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	533	-0-	-67	-0-	533	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1922	N	924	-0-	-998	-0-	924	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

04	27691	X	9026	-0-	-18665	-0-	9026	3			N	-0-					-0-
05	7908	X	7908	-0-	-0-	-0-	7908	3			N	-0-					-0-
06	7004	X	7004	-0-	-0-	-0-	7004	3			N	-0-					-0-
07	7652	X	7652	-0-	-0-	-0-	7652	3			N	-0-					-0-
08	8170	X	8170	-0-	-0-	-0-	8170	3			N	-0-					-0-
*09	5668	X	5668	-0-	-0-	-0-	5668	3			N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

04	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
05	1488	N	577	-0-	-911	-0-	577	3			N	-0-					-0-
06	720	N	502	-0-	-218	-0-	502	3			N	-0-					-0-
07	713	N	463	-0-	-250	-0-	463	3			N	-0-					-0-
08	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

04	1042 N	1042	-0-	-0-	-0-	974	3	68	9	Y	62	52	1			47
05	1736 N	1021	-0-	-715	-0-	966	3	55	9	Y	50	61	1			36
*06	810 N	290	-0-	-520	-0-	247	3	43	9	Y	39	46	1			29
07	1085 N	974	-0-	-111	-0-	942	3	32	9	Y	29	26	1			32
08	1023 N	968	-0-	-55	-0-	926	3	42	9	Y	38	52	1			18
*09	966 N	966	-0-	-0-	-0-	936	3	30	9	Y	27	18	1			27

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

04	3000 N	153	-0-	-2847	3927	153	2			N	-0-					-0-
05	3100 N	323	-0-	-2777	1150	323	2			N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	1150					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

04	390 N	371	-0-	-19	-0-	371	3			N	-0-					-0-
05	352 N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390 N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*08	349 N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	360 N	337	-0-	-23	-0-	337	3			N	-0-					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC //CONT.// 458821
SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	R	302	-0-	-0-	-0-	268	2	34	9	Y	31					107
05	399	R	399	-0-	-0-	-0-	368	2	31	9	Y	28					135
06	369	R	369	-0-	-0-	-0-	352	2	17	9	Y	15					150
07	443	R	443	-0-	-0-	-0-	402	2	41	9	Y	37					187
08	407	R	407	-0-	-0-	-0-	388	2	19	9	Y	17	176	0			28
*09	388	R	388	-0-	-0-	-0-	358	2	30	9	Y	27					55

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

04	600	#	291	-0-	-309	-0-	291	2			N	-0-					12
05	527	#	282	-0-	-245	-0-	282	2			N	-0-					12
06	360	#	252	-0-	-108	-0-	252	2			N	-0-					12
07	372	#	242	-0-	-130	-0-	242	2			N	-0-					12
08	310	#	227	-0-	-83	-0-	227	2			N	-0-					12
09	300	#	207	-0-	-93	-0-	207	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

04	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
05	93	#	42	-0-	-51	-0-	42	3			N	-0-					9
06	90	#	42	-0-	-48	-0-	42	3			N	-0-					9
07	42	R	42	-0-	-0-	-0-	42	3			N	-0-					9
08	43	R	43	-0-	-0-	-0-	43	3			N	-0-					9
*09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

04	780	#	747	-0-	-33	-0-	747	3			N	-0-					97
05	806	#	740	-0-	-66	-0-	740	3			N	-0-					97
06	780	#	551	-0-	-229	-0-	551	3			N	-0-					97
07	806	#	514	-0-	-292	-0-	510	3	4	9	N	4					101
08	775	#	608	-0-	-167	-0-	607	3	1	9	N	1					102
09	750	#	636	-0-	-114	-0-	636	3			N	-0-					102

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

04	523	R	523	-0-	-0-	-0-	523	3			Y	-0-					5
05	527	#	518	-0-	-9	-0-	518	3			Y	-0-					5
06	510	#	386	-0-	-124	-0-	386	3			Y	-0-					5
07	527	#	360	-0-	-167	-0-	357	3	3	9	Y	3					8
08	527	#	426	-0-	-101	-0-	425	3	1	9	Y	1					9
09	510	#	424	-0-	-86	-0-	424	3			Y	-0-					9

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	#	114	-0-	-6	-0-	114	3			N	-0-					36
05	124	#	93	-0-	-31	-0-	93	3			N	-0-					36
06	120	#	91	-0-	-29	-0-	91	3			N	-0-					36
07	124	#	67	-0-	-57	-0-	67	3			N	-0-					36
08	124	#	49	-0-	-75	-0-	49	3			N	-0-					36
09	120	#	57	-0-	-63	-0-	57	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					11
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					11
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					11
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					11
09	30	#	21	-0-	-9	-0-	21	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	R	1171	-0-	-0-	-0-	1147	3	24	9	N	22					70
05	1078	R	1078	-0-	-0-	-0-	1055	3	23	9	N	21					91
06	1020	#	844	-0-	-176	-0-	825	3	19	9	N	17					108
07	1209	#	952	-0-	-257	-0-	928	3	24	9	N	22					130
08	1209	#	1135	-0-	-74	-0-	1113	3	22	9	N	20					150
09	1170	#	1167	-0-	-3	-0-	1136	3	31	9	N	28					178

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	R	504	-0-	-0-	-0-	498	3	6	9	Y	5					69
05	558	#	493	-0-	-65	-0-	493	3			Y	-0-					69
06	540	#	375	-0-	-165	-0-	368	3	7	9	Y	6					75
07	558	#	325	-0-	-233	-0-	323	3	2	9	Y	2					77
08	527	#	406	-0-	-121	-0-	405	3	1	9	Y	1					78
09	510	#	445	-0-	-65	-0-	445	3			Y	-0-					78

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					5
05	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5
06	90	#	18	-0-	-72	-0-	18	3			Y	-0-					5
07	93	#	17	-0-	-76	-0-	17	3			Y	-0-					5
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
09	30	#	21	-0-	-9	-0-	21	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	R	972	-0-	-0-	-0-	972	3			Y	-0-					36
05	1054	#	963	-0-	-91	-0-	962	3	1	9	Y	1					37
06	1020	#	717	-0-	-303	-0-	717	3			Y	-0-					37
07	1054	#	619	-0-	-435	-0-	613	3	6	9	Y	5					42
08	992	#	728	-0-	-264	-0-	728	3			Y	-0-					42
09	960	#	699	-0-	-261	-0-	699	3			Y	-0-					42

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	R	249	-0-	-0-	-0-	249	3			Y	-0-					3
05	279	#	247	-0-	-32	-0-	247	3			Y	-0-					3
06	270	#	184	-0-	-86	-0-	184	3			Y	-0-					3
07	279	#	155	-0-	-124	-0-	153	3	2	9	Y	2					5
08	248	#	182	-0-	-66	-0-	182	3			Y	-0-					5
09	240	#	170	-0-	-70	-0-	170	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	R	149	-0-	-0-	-0-	149	3			Y	-0-					20
05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					20
07	155	#	102	-0-	-53	-0-	102	3			Y	-0-					20
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					21
09	150	#	127	-0-	-23	-0-	127	3			Y	-0-					21

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	R	149	-0-	-0-	-0-	149	3			Y	-0-					20
05	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					20
07	155	#	102	-0-	-53	-0-	102	3			Y	-0-					20
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					21
09	150	#	127	-0-	-23	-0-	127	3			Y	-0-					21

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1346	R	1346	-0-	-0-	-0-	1345	3	1	9	Y	1					47
05	1519	#	1332	-0-	-187	-0-	1332	3			Y	-0-					47
06	1470	#	992	-0-	-478	-0-	992	3			Y	-0-					47
07	1519	#	894	-0-	-625	-0-	885	3	9	9	Y	8					55
08	1395	#	1053	-0-	-342	-0-	1052	3	1	9	Y	1					56
09	1350	#	1165	-0-	-185	-0-	1165	3			Y	-0-					56

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	R	100	-0-	-0-	-0-	100	3			Y	-0-					16
05	102	R	102	-0-	-0-	-0-	99	3	3	9	Y	3					19
06	90	#	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	#	55	-0-	-38	-0-	51	3	4	9	Y	4					23
08	93	#	83	-0-	-10	-0-	81	3	2	9	Y	2					25
09	90	#	68	-0-	-22	-0-	64	3	4	9	Y	4					29

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	787	R	787	-0-	-0-	-0-	787	2			N	-0-					222
05	837	#	820	-0-	-17	-0-	820	2			N	-0-					222
06	810	#	788	-0-	-22	-0-	785	2	3	9	N	3	174	0			51
07	837	#	816	-0-	-21	-0-	816	2			N	-0-					51
08	837	#	814	-0-	-23	-0-	814	2			N	-0-					51
*09	798	R	798	-0-	-0-	-0-	798	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	#	1014	-0-	-576	-0-	150	1	864	2	Y	-0-					143
05	1488	#	945	-0-	-543	-0-	892	2	53	9	Y	48	169	1			22
06	1440	#	1016	-0-	-424	-0-	1016	2			Y	-0-					22
07	1302	#	155	-0-	-1147	-0-	155	1			Y	-0-					22
08	1970	R	1970	-0-	-0-	-0-	1970	2			Y	-0-					22
09	1020	#	1006	-0-	-14	-0-	1006	2			Y	-0-					22

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY //CONT.// 877099
WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	R	527	-0-	-0-	-0-	150	1	377	2	Y	-0-					23
05	403	#	390	-0-	-13	-0-	390	2			Y	-0-					23
06	509	R	509	-0-	-0-	-0-	150	1	359	2	Y	-0-					23
07	403	#	155	-0-	-248	-0-	155	1			Y	-0-					23
08	910	R	910	-0-	-0-	-0-	909	2	1	9	Y	1	1	8			23
*09	544	R	544	-0-	-0-	-0-	544	2			Y	-0-					23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	229	-0-	-131	-0-	229	2			Y	-0-					12
05	372	#	206	-0-	-166	-0-	206	2			Y	-0-					12
06	360	#	186	-0-	-174	-0-	186	2			Y	-0-					12
07	370	R	370	-0-	-0-	-0-	370	2			Y	-0-					12
08	279	#	211	-0-	-68	-0-	211	2			Y	-0-					12
*09	446	R	446	-0-	-0-	-0-	446	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	355	-0-	-35	-0-	316	2	39	9	N	35					86
05	403	#	389	-0-	-14	-0-	359	2	30	9	N	27					113
06	390	#	387	-0-	-3	-0-	356	2	31	9	N	28					141
07	372	#	359	-0-	-13	-0-	317	2	42	9	N	38					179
08	403	#	379	-0-	-24	-0-	344	2	35	9	N	32	179	1			32
09	390	#	336	-0-	-54	-0-	297	2	39	9	N	35					67

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	R	402	-0-	-0-	-0-	402	2			Y	-0-					12
05	372	#	343	-0-	-29	-0-	343	2			Y	-0-					12
06	360	#	337	-0-	-23	-0-	337	2			Y	-0-					12
07	372	#	335	-0-	-37	-0-	335	2			Y	-0-					12
08	372	#	365	-0-	-7	-0-	365	2			Y	-0-					12
*09	444	R	444	-0-	-0-	-0-	444	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	25	-0-	-5	-0-	25	3			Y	-0-					62
05	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
06	30	#	18	-0-	-12	-0-	18	3			Y	-0-					62
07	31	#	17	-0-	-14	-0-	17	3			Y	-0-					62
08	31	#	20	-0-	-11	-0-	20	3			Y	-0-					62
09	DLQ G-10		21	-0-	21	21	21	3			Y	-0-					62

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

04	1080	#	170	-0-	-910	-0-	170	2			N	-0-					-0-
05	1116	#	108	-0-	-1008	-0-	108	2			N	-0-					-0-
06	930	#	84	-0-	-846	-0-	84	2			N	-0-					-0-
07	930	#	121	-0-	-809	-0-	121	2			N	-0-					-0-
08	868	#	98	-0-	-770	-0-	98	2			N	-0-					-0-
*09	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

04	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	#	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	#	88	-0-	-2	-0-	88	2			N	-0-					-0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

04	90	#	39	-0-	-51	-0-	39	3			N	-0-					9
05	62	#	38	-0-	-24	-0-	38	3			N	-0-					9
06	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
07	38	R	38	-0-	-0-	-0-	38	3			N	-0-					9
08	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9
*09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

04	90	#	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	50	-0-	-40	-0-	50	3			Y	-0-					-0-
05	93	#	55	-0-	-38	-0-	55	3			Y	-0-					-0-
06	90	#	26	-0-	-64	-0-	26	3			Y	-0-					-0-
07	62	#	26	-0-	-36	-0-	26	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	47	-0-	-13	-0-	47	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

04	240	#	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	248	#	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	#	98	-0-	-82	-0-	98	3			Y	-0-					-0-
07	186	#	98	-0-	-88	-0-	98	3			Y	-0-					-0-
08	217	#	178	-0-	-39	-0-	178	3			Y	-0-					-0-
09	210	#	178	-0-	-32	-0-	178	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

04	1110	#	1059	-0-	-51	-0-	78	1	981	2	N	-0-					40
05	1147	#	1125	-0-	-22	-0-	83	1	1042	2	N	-0-					40
06	1134	R	1134	-0-	-0-	-0-	84	1	1050	2	N	-0-					40
07	1179	R	1179	-0-	-0-	-0-	87	1	1092	2	N	-0-					40
08	1147	#	166	-0-	-981	-0-	12	1	154	2	N	-0-					40
09	1140	#	164	-0-	-976	-0-	12	1	152	2	N	-0-					40

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

04	358	R	358	-0-	-0-	-0-	23	1	329	2	N	5	23	1			19
							6	9									
05	350	R	350	-0-	-0-	-0-	21	1	305	2	N	22					41
							24	9									
06	360	#	222	-0-	-138	-0-	15	1	207	2	N	-0-					41
07	372	#	300	-0-	-72	-0-	19	1	273	2	N	7	23	1			25
							8	9									
08	372	#	302	-0-	-70	-0-	19	1	274	2	N	8					33
							9	9									
09	360	#	301	-0-	-59	-0-	18	1	254	2	N	26	23	1			36
							29	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	480	-0-	-120	-0-	30	1	439	2	Y	10	45	1			39
							11	9									
05	620	#	482	-0-	-138	-0-	29	1	406	2	Y	43					82
							47	9									
06	480	#	377	-0-	-103	-0-	25	1	352	2	Y	-0-					82
07	511	R	511	-0-	-0-	-0-	32	1	465	2	Y	13	46	1			49
							14	9									
08	517	R	517	-0-	-0-	-0-	32	1	466	2	Y	17					66
							19	9									
*09	521	R	521	-0-	-0-	-0-	30	1	432	2	Y	54	47	1			73
							59	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	#	165	-0-	-176	-0-	165	2			N	-0-					-0-
06	330	#	167	-0-	-163	-0-	167	2			N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	180	#	101	-0-	-79	-0-	101	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

04	211	R	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
06	210	#	199	-0-	-11	-0-	199	2			Y	-0-					-0-
07	217	#	204	-0-	-13	-0-	204	2			Y	-0-					-0-
08	217	#	201	-0-	-16	-0-	201	2			Y	-0-					-0-
*09	198	R	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

04	630	#	598	-0-	-32	-0-	598	3			Y	-0-					18
05	651	#	593	-0-	-58	-0-	592	3	1	9	Y	1					19
06	630	#	441	-0-	-189	-0-	441	3			Y	-0-					19
07	651	#	394	-0-	-257	-0-	391	3	3	9	Y	3					22
08	620	#	465	-0-	-155	-0-	465	3			Y	-0-					22
09	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					22

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

04	540	#	498	-0-	-42	-0-	498	3			Y	-0-					5
05	558	#	494	-0-	-64	-0-	493	3	1	9	Y	1					6
06	540	#	404	-0-	-136	-0-	404	3			Y	-0-					6
07	558	#	360	-0-	-198	-0-	357	3	3	9	Y	3					9
08	527	#	425	-0-	-102	-0-	425	3			Y	-0-					9
09	DLQ G-10		445	-0-	445	445	445	3			Y	-0-					9

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

04	330	#	299	-0-	-31	-0-	299	3			Y	-0-					42
05	310	#	296	-0-	-14	-0-	296	3			Y	-0-					42
06	300	#	221	-0-	-79	-0-	221	3			Y	-0-					42
07	310	#	205	-0-	-105	-0-	204	3	1	9	Y	1					43
08	310	#	244	-0-	-66	-0-	243	3	1	9	Y	1					44
09	DLQ G-10		254	-0-	254	254	254	3			Y	-0-					44

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	125	-0-	-25	-0-	125	3			Y	-0-					3
05	155	#	123	-0-	-32	-0-	123	3			Y	-0-					3
06	150	#	110	-0-	-40	-0-	110	3			Y	-0-					3
07	124	#	85	-0-	-39	-0-	85	3			Y	-0-					3
08	124	#	122	-0-	-2	-0-	121	3	1	9	Y	1					4
09	DLQ G-10		85	-0-	85	85	85	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	50	-0-	-10	-0-	50	3			Y	-0-					1
05	62	#	49	-0-	-13	-0-	49	3			Y	-0-					1
06	60	#	37	-0-	-23	-0-	37	3			Y	-0-					1
07	62	#	34	-0-	-28	-0-	34	3			Y	-0-					1
08	62	#	61	-0-	-1	-0-	61	3			Y	-0-					1
09	DLQ G-10		42	-0-	42	42	42	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	R	1341	-0-	-0-	-0-	1271	3	70	9	N	64					232
05	1291	R	1291	-0-	-0-	-0-	1257	3	34	9	N	31					263
06	974	R	974	-0-	-0-	-0-	938	3	36	9	N	33	189	1			107
07	933	R	933	-0-	-0-	-0-	869	3	64	9	N	58					165
08	1091	R	1091	-0-	-0-	-0-	1033	3	58	9	N	53					218
*09	1151	R	1151	-0-	-0-	-0-	1081	3	70	9	N	64					282

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	R	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	970	R	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1102	R	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*09	1086	R	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

04	INC G-10	3611	-0-	3611	7206	3611	2			N	-0-					52
05	INC G-10	3721	-0-	3721	10927	3721	2			N	-0-					52
06	INC G-10	3519	-0-	3519	14446	3519	2			N	-0-					52
07	INC G-10	3210	-0-	3210	17656	3210	2			N	-0-					52
08	21449 R	3793	-0-	-17656	-0-	3793	2			N	-0-					52
*09	3524 R	3524	-0-	-0-	-0-	3524	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

04	2370 #	2181	-0-	-189	-0-	2174	2	7	9	N	6					104
05	2387 #	2289	-0-	-98	-0-	2283	2	6	9	N	5					109
06	2190 #	2127	-0-	-63	-0-	2121	2	6	9	N	5					114
07	2263 #	2103	-0-	-160	-0-	2097	2	6	9	N	5					119
08	2294 #	2198	-0-	-96	-0-	2191	2	7	9	N	6					125
09	2220 #	1819	-0-	-401	-0-	1815	2	4	9	N	4	1	8			128

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

04	750 #	694	-0-	-56	-0-	694	2			N	-0-					39
05	775 #	721	-0-	-54	-0-	721	2			N	-0-					39
06	720 #	627	-0-	-93	-0-	627	2			N	-0-					39
07	744 #	597	-0-	-147	-0-	597	2			N	-0-					39
08	859 R	859	-0-	-0-	-0-	859	2			N	-0-					39
*09	721 R	721	-0-	-0-	-0-	721	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

04	210 N	192	-0-	-18	-0-	7	1	181	3	Y	4	14	1			9
						4	9									
05	217 N	157	-0-	-60	-0-	153	3	4	9	Y	4					13
06	210 N	193	-0-	-17	-0-	183	3	10	9	Y	9	12	1			10
07	218 N	218	-0-	-0-	-0-	207	3	11	9	Y	10	11	1			9
08	245 N	245	-0-	-0-	-0-	14	1	219	3	Y	11					20
						12	9									
*09	234 N	234	-0-	-0-	-0-	13	1	211	3	Y	9	10	1			19
						10	9									

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	81	-0-	-69	-0-	80	3	1	9	N	1					206
05	155	X	8	-0-	-147	-0-	8	3			N	-0-					206
06	150	X	-0-	-0-	-150	-0-					N	-0-					206
07	155	X	-0-	-0-	-155	-0-					N	-0-					206
08	155	X	9	-0-	-146	-0-	9	3			N	-0-					206
09	90	X	-0-	-0-	-90	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	5	1	144	3	N	-0-					-0-
05	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	803	2	4	9	N	4					69
05	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					73
06	810	N	752	-0-	-58	-0-	750	2	2	9	N	2					75
07	837	N	-0-	-0-	-837	-0-					N	-0-					75
08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					75
*09	818	N	818	-0-	-0-	-0-	818	2			N	-0-					75

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	609	2	7	9	N	6	1	8			169
05	560	N	560	-0-	-0-	-0-	557	2	3	9	N	3	2	8			170
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					170
07	651	N	-0-	-0-	-651	-0-					N	-0-					170
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					170
*09	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					172

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	#	977	-0-	-373	-0-	977	3			N	-0-					-0-
05	1333	#	1196	-0-	-137	-0-	1196	3			N	-0-					-0-
06	1290	#	1130	-0-	-160	-0-	1130	3			N	-0-					-0-
07	1146	R	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	1209	#	1116	-0-	-93	-0-	1116	3			N	-0-					-0-
09	1170	#	578	-0-	-592	-0-	578	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	321	-0-	-429	-0-	321	2			N	-0-					-0-
05	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
06	780	N	530	-0-	-250	-0-	530	2			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	185	-0-	-145	-0-	185	2			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	270	N	132	-0-	-138	-0-	132	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	354	-0-	-366	-0-	354	2			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	352	-0-	-338	-0-	352	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	720	N	546	-0-	-174	-0-	546	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	390	-0-	-390	-0-	390	2			N	-0-					-0-
05	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
06	750	N	509	-0-	-241	-0-	509	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1489	-0-	-11	-0-	1489	2			N	-0-					-0-
05	1550	N	1536	-0-	-14	-0-	1536	2			N	-0-					-0-
06	1500	N	1492	-0-	-8	-0-	1492	2			N	-0-					-0-
07	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
08	1550	N	1525	-0-	-25	-0-	1525	2			N	-0-					-0-
09	1500	N	1308	-0-	-192	-0-	1308	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
09	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	2961	-0-	-159	-0-	2961	2			N	-0-					-0-
05	3224	X	2779	-0-	-445	-0-	2779	2			N	-0-					-0-
06	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
07	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					-0-
08	3100	X	2872	-0-	-228	-0-	2872	2			N	-0-					-0-
09	2970	X	2590	-0-	-380	-0-	2590	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1444	-0-	-26	-0-	1444	2			N	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
09	1500	N	1284	-0-	-216	-0-	1284	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
05	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
06	1800	N	1638	-0-	-162	-0-	1638	2			N	-0-					-0-
07	1953	N	1620	-0-	-333	-0-	1620	2			N	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			N	-0-					-0-
09	1650	N	1299	-0-	-351	-0-	1299	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					-0-
05	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	1020	2			N	-0-					-0-
07	1054	N	1012	-0-	-42	-0-	1012	2			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
09	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	3000	N	3333	-0-	333	333	3333	3			N	-0-					-0-
07	2931	N	2598	-0-	-333	-0-	2598	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	2550	X	276	-0-	-2274	-0-	276	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-
08	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

04	780	N	234	-0-	-546	-0-	234	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

04	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	1920	N	813	-0-	-1107	-0-	813	2			N	-0-					-0-
07	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			N	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

04	2070	N	2047	-0-	-23	-0-	30	1	2017	2	N	-0-					4
05	2046	N	1612	-0-	-434	-0-	31	1	1581	2	N	-0-					4
06	2192	N	2192	-0-	-0-	-0-	30	1	2162	2	N	-0-					4
07	2108	N	904	-0-	-1204	-0-	31	1	873	2	N	-0-					4
08	2385	N	2385	-0-	-0-	-0-	31	1	2354	2	N	-0-					4
09	2190	N	1937	-0-	-253	-0-	30	1	1907	2	N	-0-					4

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	X	4711	-0-	-1169	-0-	30	1 2 9	4679	2	N	2	2	8			60
05	6076	X	4451	-0-	-1625	-0-	31	1	4420	2	N	-0-					60
06	5880	X	4796	-0-	-1084	-0-	30	1	4766	2	N	-0-					60
07	INC G-10		4894	-0-	4894	4894	31	1	4863	2	N	-0-					60
08	INC G-10		4420	-0-	4420	9314	31	1	4389	2	N	-0-					60
*09	13991	X	4677	-0-	-9314	-0-	30	1	4647	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10020	X	7325	-0-	-2695	-0-	30	1	7295	2	N	-0-					-0-
05	10230	X	6808	-0-	-3422	-0-	31	1	6777	2	N	-0-					-0-
06	9917	X	9917	-0-	-0-	-0-	30	1	9887	2	N	-0-					-0-
07	INC G-10		7039	-0-	7039	7039	31	1	7008	2	N	-0-					-0-
08	INC G-10		6031	-0-	6031	13070	31	1	6000	2	N	-0-					-0-
*09	22104	X	9034	-0-	-13070	-0-	30	1	9004	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1237	-0-	-113	-0-	1237	2			N	-0-					57
05	1333	N	1193	-0-	-140	-0-	1193	2			N	-0-					57
06	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					57
07	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					57
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					57
*09	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	160	2			N	-0-					23
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					23
06	150	N	114	-0-	-36	-0-	114	2			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	2			N	-0-					23
08	155	N	13	-0-	-142	-0-	13	2			N	-0-					23
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	#	818	-0-	-1432	-0-	818	2			N	-0-					-0-
05	2325	#	2213	-0-	-112	-0-	2213	2			N	-0-					-0-
06	1710	#	1671	-0-	-39	-0-	1671	2			N	-0-					-0-
07	1767	#	1752	-0-	-15	-0-	1752	2			N	-0-					-0-
*08	2663	R	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
09	2130	#	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
05	961	N	868	-0-	-93 B	-0-	868	2			N	-0-					-0-
06	900	N	864	-0-	-36 B	-0-	864	2			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
08	868	N	816	-0-	-52 B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	830	-0-	-40 B	-0-	830	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					90
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					90
06	480	N	246	-0-	-234	-0-	240	2	6	9	N	5	5	8			90
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					90
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					90
*09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	355	2	20	9	N	18	19	1			11
05	381	N	381	-0-	-0-	-0-	362	2	19	9	N	17	25	1			3
06	406	N	406	-0-	-0-	-0-	389	2	17	9	N	15	9	1			9
07	T. A.		400	-0-	400	400	382	2	18	9	N	16	9	1			16
08	T. A.		369	-0-	369	769	354	2	15	9	N	14	19	1			11
*09	1156	X	387	-0-	-769	-0-	372	2	15	9	N	14	19	1			6

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	301	-0-	-209	-0-	300	3	1	9	Y	1	3	1			2
05	496	N	73	-0-	-423	-0-	73	3			Y	-0-					2
06	450	N	-0-	-0-	-450	-0-					Y	-0-					2
*07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					61

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0-	-0-	1089	3	10	9	Y	9	9	1			13
05	1128	N	1128	-0-	-0-	-0-	1113	3	15	9	Y	14	15	1			12
06	1080	N	1075	-0-	-5	-0-	1065	3	10	9	Y	9	13	1			8
07	1147	N	1100	-0-	-47	-0-	1090	3	10	9	Y	9	6	1			11
08	1116	N	1075	-0-	-41	-0-	1066	3	9	9	Y	8	6	1			13
09	1080	N	940	-0-	-140	-0-	930	3	10	9	Y	9	7	1			15

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
05	1177	N	1177	-0-	-0-	-0-	1177	3			Y	-0-					145
06	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					145
07	1116	N	815	-0-	-301	-0-	815	3			Y	-0-					145
08	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					145
*09	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	Y	1					146

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	95	-0-	-0-	-95	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

04	2432	N	1771	-0-	-661	-0-	1756	3	15	9	Y	14	13	1			18
05	1871	N	1871	-0-	-0-	-0-	1851	3	20	9	Y	18	21	1			15
06	1803	N	1803	-0-	-0-	-0-	1789	3	14	9	Y	13	17	1			11
07	1705	N	1659	-0-	-46	-0-	1647	3	12	9	Y	11	8	1			14
08	1705	N	6	-0-	-1699	-0-	6	3			Y	-0-					14
09	1650	N	-0-	-0-	-1650	-0-					Y	-0-					14

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

04	2941	N	2914	-0-	-27	-0-	2908	3	6	9	N	5					379
05	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					379
06	2985	X	2985	-0-	-0-	-0-	2979	3	6	9	N	5	183	1			201
07	3258	X	3258	-0-	-0-	-0-	3249	3	9	9	N	8					209
*08	3038	X	2830	-0-	-208	-0-	2817	3	13	9	N	12					221
09	2940	X	2344	-0-	-596	-0-	2335	3	9	9	N	8					229

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

04	1260	N	1172	-0-	-88	-0-	1157	3	15	9	Y	14	13	1			18
05	1233	N	1233	-0-	-0-	-0-	1213	3	20	9	Y	18	21	1			15
06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	Y	13	17	1			11
07	1231	N	1231	-0-	-0-	-0-	1218	3	13	9	Y	12	8	1			15
08	1251	N	1251	-0-	-0-	-0-	1240	3	11	9	Y	10	8	1			17
*09	1156	N	1156	-0-	-0-	-0-	1143	3	13	9	Y	12	9	1			20

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

04	330	N	236	-0-	-94	-0-	236	3			Y	-0-					89
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					89
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					89
07	248	N	211	-0-	-37	-0-	211	3			Y	-0-					89
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					89
09	210	N	203	-0-	-7	-0-	202	3	1	9	Y	1					90

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	558	N	558	-0-	-0-	-0-	550	3	8	9	Y	7	6	1			9
05	589	N	556	-0-	-33	-0-	546	3	10	9	Y	9	10	1			8
06	570	N	503	-0-	-67	-0-	496	3	7	9	Y	6	9	1			5
07	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7	4	1			8
08	601	N	601	-0-	-0-	-0-	597	3	4	9	Y	4	4	1			8
*09	569	N	569	-0-	-0-	-0-	562	3	7	9	Y	6	4	1			10

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1394	-0-	-136	-0-	1375	3	19	9	Y	17	16	1			22
05	1333	N	994	-0-	-339	-0-	980	3	14	9	Y	13	24	1			11
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					11
07	1426	N	-0-	-0-	-1426	-0-					Y	-0-					11
08	992	N	-0-	-0-	-992	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	229	-0-	-251	-0-	21	1	208	2	N	-0-					120
05	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					120
06	191	N	191	-0-	-0-	-0-	24	1	167	2	N	-0-					120
07	248	N	89	-0-	-159	-0-	5	1	84	2	N	-0-					120
08	309	N	309	-0-	-0-	-0-	18	1	291	2	N	-0-					120
*09	180	N	53	-0-	-127	-0-	2	1	51	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	27	1	192	2	N	-0-					93
05	186	N	68	-0-	-118	-0-	5	1	63	2	N	-0-					93
06	150	N	22	-0-	-128	-0-	2	1	20	2	N	-0-					93
07	217	N	14	-0-	-203	-0-	2	1	12	2	N	-0-					93
08	107	N	107	-0-	-0-	-0-	13	1	94	2	N	-0-					93
*09	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					93

FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					194
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					194
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					65
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					65
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65
07	155	N	-0-	-0-	-155	-0-					N	-0-					65
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					214
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					214
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					214
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					214
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					214
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					123
05	738	N	738	-0-	-0-	-0-	736	3	2	9	N	2					125
06	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					126
07	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					128
08	791	N	791	-0-	-0-	-0-	790	3	1	9	N	1					129
*09	760	N	760	-0-	-0-	-0-	758	3	2	9	N	2					131

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2					119
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					119
06	810	N	633	-0-	-177	-0-	630	3	3	9	N	3					122
07	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3					125
08	1303	N	1303	-0-	-0-	-0-	1299	3	4	9	N	4					129
*09	1286	N	1286	-0-	-0-	-0-	1279	3	7	9	N	6					135

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	741	-0-	-9	-0-	741	3			N	-0-					27
05	744	N	314	-0-	-430	-0-	314	3			N	-0-					27
06	602	N	602	-0-	-0-	-0-	601	3	1	9	N	1					28
07	775	N	732	-0-	-43	-0-	724	3	8	9	N	7					35
08	510	N	510	-0-	-0-	-0-	507	3	3	9	N	3					38
*09	826	N	826	-0-	-0-	-0-	824	3	2	9	N	2					40

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

04	1320	N	1129	-0-	-191	-0-	1129	3			N	-0-					191
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					191
06	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					191
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					191
08	1333	N	1105	-0-	-228	-0-	1105	3			N	-0-					191
*09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					191

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

04	14B DENY		4	-0-	4	30515	4	3			N	-0-					25
05	14B DENY		3	-0-	3	30518	3	3			N	-0-					25
06	14B DENY		5	-0-	5	30523	5	3			N	-0-					25
07	30524	X	1	-0-	-30523	-0-	1	3			N	-0-					25
08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
09	5	N	-0-	-0-	-5	-0-					N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					29
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					29
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					29
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					29
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					29
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

04	T. A.		77	-0-	77	28763	77	3			N	-0-					161
05	T. A.		60	-0-	60	28823	60	3			N	-0-					161
06	28900	X	77	-0-	-28823	-0-	76	3	1	9	N	1					162
07	80	X	80	-0-	-0-	-0-	74	3	6	9	N	5					167
08	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					168
09	90	N	72	-0-	-18	-0-	71	3	1	9	N	1					169

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

04	480	N	436	-0-	-44	-0-	436	3			N	-0-					58
05	744	N	97	-0-	-647	-0-	97	3			N	-0-					58
06	90	N	-0-	-0-	-90	-0-					N	-0-					58
07	465	N	322	-0-	-143	-0-	322	3			N	-0-					58
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					58
*09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					58

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	900	-0-	-0-	-0-	893	3	7	9	Y	6					6
05	868	N	690	-0-	-178	-0-	686	3	4	9	Y	4					10
06	959	N	959	-0-	-0-	-0-	956	3	3	9	Y	3					13
07	952	N	952	-0-	-0-	-0-	948	3	4	9	Y	4					17
08	906	N	906	-0-	-0-	-0-	902	3	4	9	Y	4					21
09	900	N	523	-0-	-377	-0-	523	3			Y	-0-					21

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					4
05	682	N	531	-0-	-151	-0-	528	3	3	9	Y	3					7
06	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					9
07	682	N	666	-0-	-16	-0-	664	3	2	9	Y	2					11
08	717	N	717	-0-	-0-	-0-	715	3	2	9	Y	2					13
09	660	N	315	-0-	-345	-0-	315	3			Y	-0-					13

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	677	-0-	-193	-0-	668	3	9	9	Y	8					16
05	899	N	461	-0-	-438	-0-	459	3	2	9	Y	2					18
06	963	N	963	-0-	-0-	-0-	950	3	13	9	Y	12					30
07	939	N	939	-0-	-0-	-0-	928	3	11	9	Y	10					40
08	895	N	895	-0-	-0-	-0-	888	3	7	9	Y	6					46
09	900	N	384	-0-	-516	-0-	384	3			Y	-0-					46

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	1117	3	6	9	Y	5					28
05	1116	N	885	-0-	-231	-0-	882	3	3	9	Y	3					31
06	1170	N	1170	-0-	-0-	-0-	1166	3	4	9	Y	4					35
07	1161	N	1161	-0-	-0-	-0-	1154	3	7	9	Y	6					41
08	1121	N	1121	-0-	-0-	-0-	1112	3	9	9	Y	8	49	1			-0-
09	1140	N	676	-0-	-464	-0-	676	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1867	N	1867	-0-	-0-	-0-	1859	3	8	9	Y	7					19
05	1891	N	1311	-0-	-580	-0-	1307	3	4	9	Y	4					23
06	1969	N	1969	-0-	-0-	-0-	1965	3	4	9	Y	4					27
07	1922	N	1920	-0-	-2	-0-	1914	3	6	9	Y	5					32
08	1774	N	1774	-0-	-0-	-0-	1768	3	6	9	Y	5					37
09	1830	N	849	-0-	-981	-0-	849	3			Y	-0-					37

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					138
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					138
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					138
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					138
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					138
09	690	N	412	-0-	-278	-0-	412	3			N	-0-					138

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	858	3	12	9	Y	11					11
05	775	N	743	-0-	-32	-0-	735	3	8	9	Y	7					18
06	915	N	915	-0-	-0-	-0-	908	3	7	9	Y	6					24
07	899	N	862	-0-	-37	-0-	855	3	7	9	Y	6					30
08	816	N	816	-0-	-0-	-0-	809	3	7	9	Y	6					36
09	900	N	546	-0-	-354	-0-	546	3			Y	-0-					36

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	369	-0-	-81	-0-	362	3	7	9	Y	6					15
05	434	N	90	-0-	-344	-0-	86	3	4	9	Y	4					19
06	432	N	432	-0-	-0-	-0-	429	3	3	9	Y	3					22
07	381	N	381	-0-	-0-	-0-	377	3	4	9	Y	4					26
08	394	N	394	-0-	-0-	-0-	388	3	6	9	Y	5					31
09	420	N	158	-0-	-262	-0-	158	3			Y	-0-					31

MCWHORTER, V. M. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	782	3	8	9	Y	7					19
05	713	N	566	-0-	-147	-0-	562	3	4	9	Y	4					23
06	737	N	737	-0-	-0-	-0-	734	3	3	9	Y	3					26
07	813	N	813	-0-	-0-	-0-	806	3	7	9	Y	6					32
08	804	N	804	-0-	-0-	-0-	798	3	6	9	Y	5					37
09	750	N	293	-0-	-457	-0-	293	3			Y	-0-					37

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	535	-0-	-185	-0-	522	3	13	9	Y	12					67
05	744	N	396	-0-	-348	-0-	388	3	8	9	Y	7					74
06	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					83
07	679	N	679	-0-	-0-	-0-	664	3	15	9	Y	14					97
08	692	N	692	-0-	-0-	-0-	671	3	21	9	Y	19	116	1			-0-
09	600	N	306	-0-	-294	-0-	306	3			Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	262	-0-	-158	-0-	262	3			N	-0-					151
05	341	N	237	-0-	-104	-0-	235	3	2	9	N	2	2	8			151
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					151
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					151
08	313	N	313	-0-	-0-	-0-	312	3	1	9	N	1	1	8			151
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					11
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					11
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					11
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					11
08	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					11
09	DLQ G-10	NO RPT		-0-	-0-	349					Y	NO RPT					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			Y	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			Y	-0-					45
07	1679	N	1679	-0-	-0-	-0-	1679	3			Y	-0-					45
08	DLQ G-10		1571	-0-	1571	1571	1571	3			Y	-0-					45
09	DLQ G-10	NO RPT		-0-	-0-	1571					Y	NO RPT					45

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					45
05	1488	N	1003	-0-	-485	-0-	1003	3			N	-0-					45
06	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					45
07	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					45
08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					45
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					45

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3069					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	690	-0-	-210	-0-	690	2			N	-0-					28
05	961	N	631	-0-	-330	-0-	631	2			N	-0-					28
06	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					30
07	839	N	839	-0-	-0-	-0-	838	2	1	9	N	1					31
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					31
09	810	N	550	-0-	-260	-0-	550	2			N	-0-	23	0			9

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					13
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					13
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					13
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					13
09	60	N	31	-0-	-29	-0-	31	2			N	-0-	10	0			4

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2013 - PLUGGED 06-28-2013

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

04	90	N	87	-0-	-3	-0-	83	2	4	9	N	4					19
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					19
06	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1					20
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					20
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					20
09	60	N	40	-0-	-20	-0-	40	2			N	-0-	15	0			6

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

04	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					12
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					12
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					12
07	217	N	138	-0-	-79	-0-	138	2			Y	-0-					12
08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					12
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					12

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

04	330	N	317	-0-	-13	-0-	316	2	1	9	N	1					5
05	372	N	242	-0-	-130	-0-	241	2	1	9	N	1					6
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					6
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					6
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					6
09	300	N	148	-0-	-152	-0-	148	2			N	-0-	4	0			2

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

04	242	N	242	-0-	-0-	-0-	239	2	3	9	N	3					9
05	279	N	185	-0-	-94	-0-	184	2	1	9	N	1					10
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					10
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					10
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
09	240	N	111	-0-	-129	-0-	111	2			N	-0-	8	0			3

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

04	930	N	806	-0-	-124	-0-	804	2	2	9	N	2					23
05	992	N	669	-0-	-323	-0-	668	2	1	9	N	1					24
06	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1					25
07	837	N	779	-0-	-58	-0-	778	2	1	9	N	1					26
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					26
09	840	N	420	-0-	-420	-0-	420	2			N	-0-	19	0			8

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					48
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					48
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					48
07	155	N	104	-0-	-51	-0-	104	2			N	-0-					48
08	124	N	95	-0-	-29	-0-	95	2			N	-0-					48
09	120	N	75	-0-	-45	-0-	75	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

04	330	N	288	-0-	-42	-0-	288	2			N	-0-					22
05	341	N	237	-0-	-104	-0-	237	2			N	-0-					22
06	298	N	298	-0-	-0-	-0-	297	2	1	9	N	1					23
07	310	N	304	-0-	-6	-0-	303	2	1	9	N	1					24
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					24
09	300	N	111	-0-	-189	-0-	111	2			N	-0-	18	0			7

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

04	180	N	160	-0-	-20	-0-	160	2			N	-0-					15
05	186	N	125	-0-	-61	-0-	125	2			N	-0-					15
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					15
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					15
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					15
09	150	N	82	-0-	-68	-0-	82	2			N	-0-	12	0			4

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

04	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

04	330	N	274	-0-	-56	-0-	270	2	4	9	N	4					19
05	372	N	141	-0-	-231	-0-	141	2			N	-0-					19
06	180	N	75	-0-	-105	-0-	74	2	1	9	N	1					20
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					20
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					20
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-	14	0			6

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

04	180	N	130	-0-	-50	-0-	126	2	4	9	N	4					10
05	186	N	104	-0-	-82	-0-	104	2			N	-0-					10
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					10
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					10
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					10
09	150	N	77	-0-	-73	-0-	77	2			N	-0-	7	0			3

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-		-10	-0-	80	2			N	-0-					18
05	93	N	63	-0-		-30	-0-	63	2			N	-0-					18
06	77	N	77	-0-		-0-	-0-	77	2			N	-0-					18
07	93	N	83	-0-		-10	-0-	83	2			N	-0-					18
08	85	N	85	-0-		-0-	-0-	85	2			N	-0-					18
09	90	N	38	-0-		-52	-0-	38	2			N	-0-	14	0			5

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	411	-0-		-39	-0-	408	2	3	9	N	3					27
05	465	N	282	-0-		-183	-0-	281	2	1	9	N	1					28
06	404	N	404	-0-		-0-	-0-	403	2	1	9	N	1					29
07	434	N	416	-0-		-18	-0-	414	2	2	9	N	2					31
08	348	N	348	-0-		-0-	-0-	348	2			N	-0-					31
09	390	N	185	-0-		-205	-0-	185	2			N	-0-	23	0			9

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	273	-0-		-57	-0-	270	2	3	9	N	3					15
05	341	N	233	-0-		-108	-0-	232	2	1	9	N	1					16
06	297	N	297	-0-		-0-	-0-	297	2			N	-0-					16
07	302	N	302	-0-		-0-	-0-	302	2			N	-0-					16
08	304	N	304	-0-		-0-	-0-	304	2			N	-0-					16
09	300	N	209	-0-		-91	-0-	209	2			N	-0-	12	0			5

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	8	-0-		-682	-0-	8	2			N	-0-					-0-
05	713	N	14	-0-		-699	-0-	14	2			N	-0-					-0-
06	240	N	7	-0-		-233	-0-	7	2			N	-0-					-0-
07	8	N	-0-	-0-		-8	-0-					N	-0-					-0-
08	14	N	-0-	-0-		-14	-0-					N	-0-					-0-
*09	10	N	10	-0-		-0-	-0-	10	2			N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-		-0-	-0-	396	2			N	-0-					-0-
05	355	N	355	-0-		-0-	-0-	355	2			N	-0-					-0-
06	386	N	386	-0-		-0-	-0-	386	2			N	-0-					-0-
07	403	N	403	-0-		-0-	-0-	403	2			N	-0-					-0-
08	398	N	398	-0-		-0-	-0-	398	2			N	-0-					-0-
09	390	N	304	-0-		-86	-0-	304	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	854	-0-		-76	-0-	844	2	10	9	N	9					68
05	961	N	771	-0-		-190	-0-	768	2	3	9	N	3					71
06	907	N	907	-0-		-0-	-0-	901	2	6	9	N	5					76
07	957	N	957	-0-		-0-	-0-	950	2	7	9	N	6					82
08	935	N	935	-0-		-0-	-0-	929	2	6	9	N	5					87
09	900	N	641	-0-		-259	-0-	639	2	2	9	N	2					89

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
06	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
07	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					4
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					4
06	90	N	53	-0-	-37	-0-	53	2			Y	-0-					4
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					4
08	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					4
09	60	N	26	-0-	-34	-0-	26	2			Y	-0-					4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

04	690	N	101	-0-	-589	-0-	101	2			N	-0-					78
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					78
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					78
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					78
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					78
09	630	N	416	-0-	-214	-0-	415	2	1	9	N	1					66

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

04	390	N	267	-0-	-123	-0-	267	2			N	-0-					-0-
05	465	N	251	-0-	-214	-0-	251	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	197	-0-	-133	-0-	197	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

04	630	N	555	-0-	-75	-0-	555	2			N	-0-					29
05	620	N	442	-0-	-178	-0-	442	2			N	-0-					29
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					29
07	589	N	465	-0-	-124	-0-	465	2			N	-0-					29
08	434	N	423	-0-	-11	-0-	423	2			N	-0-					29
09	600	N	235	-0-	-365	-0-	235	2			N	-0-					29

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	300	N	170	-0-	-130	-0-	170	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	400	-0-	-50	-0-	400	2			N	-0-					-0-
05	465	N	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	450	N	256	-0-	-194	-0-	256	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	437	-0-	-133	-0-	437	2			N	-0-					-0-
05	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
05	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					59
05	341	N	321	-0-	-20	-0-	321	2			Y	-0-					59
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					59
07	372	N	346	-0-	-26	-0-	346	2			Y	-0-					59
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					59
09	360	N	169	-0-	-191	-0-	169	2			Y	-0-					59

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	529	2			Y	-0-					-0-
05	558	N	475	-0-	-83	-0-	475	2			Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	2			N	-0-					17
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					17
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	330	N	184	-0-	-146	-0-	184	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	302	-0-	-28	-0-	302	2			N	-0-					43
05	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					46
06	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					51
07	823	N	823	-0-	-0-	-0-	811	2	12	9	N	11					62
08	777	N	777	-0-	-0-	-0-	766	2	11	9	N	10					72
09	780	N	417	-0-	-363	-0-	410	2	7	9	N	6					78

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					14
05	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					14
06	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					14
07	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					14
08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					14
09	990	N	678	-0-	-312	-0-	678	2			Y	-0-					14

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6	-0-	444	2			Y	-0-					19
05	465	N	371	-0-	-94	-0-	371	2			Y	-0-					19
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					19
07	465	N	368	-0-	-97	-0-	368	2			Y	-0-					19
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					19
09	420	N	320	-0-	-100	-0-	320	2			Y	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

04	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

04	810	N	787	-0-	-23	-0-	787	2			N	-0-					10
05	837	N	648	-0-	-189	-0-	648	2			N	-0-					10
06	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1					11
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					11
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					11
09	840	N	530	-0-	-310	-0-	530	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

04	480	N	451	-0-	-29	-0-	451	2			N	-0-					56
05	496	N	386	-0-	-110	-0-	386	2			N	-0-					56
06	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1					57
07	511	N	511	-0-	-0-	-0-	508	2	3	9	N	3					60
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					60
09	480	N	298	-0-	-182	-0-	298	2			N	-0-					60

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					26
05	1240	N	1007	-0-	-233	-0-	1007	2			N	-0-					26
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					26
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					26
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					26
09	1260	N	821	-0-	-439	-0-	821	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

04	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
05	682	N	236	-0-	-446	-0-	236	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	660	N	284	-0-	-376	-0-	284	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1477	-0-	-1523	141	1477	2			N	-0-					-0-
05	1488	N	1204	-0-	-284	-0-	1204	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	1512	2			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1380	N	926	-0-	-454	-0-	926	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
07	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
08	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
*09	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	950	-0-	-10	-0-	941	2	9	9	N	8					68
05	992	N	788	-0-	-204	-0-	784	2	4	9	N	4					72
06	933	N	933	-0-	-0-	-0-	929	2	4	9	N	4					76
07	992	N	975	-0-	-17	-0-	973	2	2	9	N	2					78
08	957	N	957	-0-	-0-	-0-	956	2	1	9	N	1					79
09	930	N	674	-0-	-256	-0-	670	2	4	9	N	4					83

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					81
*05	124	N	74	-0-	-50	-0-	74	2			N	-0-					81
*06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					81
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					60
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					60
09	90	N	38	-0-	-52	-0-	38	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					64
05	1116	N	907	-0-	-209	-0-	907	2			N	-0-					64
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					64
07	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					64
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					64
09	1110	N	645	-0-	-465	-0-	645	2			N	-0-					64

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	823	-0-	-47	-0-	823	2			N	-0-					-0-
05	899	N	625	-0-	-274	-0-	625	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
*09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	49	2	2	9	N	2					26
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					26
06	179	N	179	-0-	-0-	-0-	171	2	8	9	N	7					33
07	139	N	139	-0-	-0-	-0-	135	2	4	9	N	4					37
08	155	N	87	-0-	-68	-0-	85	2	2	9	N	2					39
09	180	N	130	-0-	-50	-0-	128	2	2	9	N	2					41

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

04	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
05	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

04	3463	X	3463	-0-	-0-	-0-	3452	2	11	9	N	10					75
05	3162	X	1956	-0-	-1206	-0-	1952	2	4	9	N	4					79
06	3824	X	3824	-0-	-0-	-0-	3817	2	7	9	N	6					85
07	3534	X	3344	-0-	-190	-0-	3336	2	8	9	N	7					92
08	3144	X	3144	-0-	-0-	-0-	3138	2	6	9	N	5					97
09	3810	X	1748	-0-	-2062	-0-	1745	2	3	9	N	3					100

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

04	390	N	28	-0-	-362	-0-	28	2			N	-0-					-0-
05	403	N	20	-0-	-383	-0-	20	2			N	-0-					-0-
06	360	N	9	-0-	-351	-0-	9	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

04	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
05	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					101
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					101
06	533	N	533	-0-	-0-	-0-	444	2	89	9	N	81	182	1			-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
05	1674	N	1126	-0-	-548	-0-	1126	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	2010	N	1218	-0-	-792	-0-	1218	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	137	-0-	-103	-0-	137	2			N	-0-					78
05	186	N	54	-0-	-132	-0-	54	2			N	-0-					78
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					78
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					78
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					78
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	1800	N	324	-0-	-1476	-0-	324	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
05	868	N	387	-0-	-481	-0-	387	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	240	N	143	-0-	-97	-0-	143	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	662	2	2	9	N	2					146
05	744	N	147	-0-	-597	-0-	147	2			N	-0-					146
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					146
07	682	N	623	-0-	-59	-0-	623	2			N	-0-					146
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					146
09	570	N	256	-0-	-314	-0-	256	2			N	-0-					146

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					102
05	434	N	393	-0-	-41	-0-	393	2			N	-0-					102
06	747	N	747	-0-	-0-	-0-	728	2	19	9	N	17					119
07	682	N	618	-0-	-64	-0-	617	2	1	9	N	1					120
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					120
09	750	N	46	-0-	-704	-0-	46	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	53	-0-	-277	-0-	53	2			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
05	558	N	274	-0-	-284	-0-	274	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	600	N	335	-0-	-265	-0-	335	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	460	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	540	N	248	-0-	-292	-0-	248	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	X	1207	-0-	-293	-0-	1200	2	7	9	N	6					84
05	1519	X	605	-0-	-914	-0-	605	2			N	-0-					84
06	1602	X	1602	-0-	-0-	-0-	1601	2	1	9	N	1					85
07	1706	X	1706	-0-	-0-	-0-	1703	2	3	9	N	3					88
08	1288	X	1288	-0-	-0-	-0-	1286	2	2	9	N	2					90
09	1590	X	948	-0-	-642	-0-	948	2			N	-0-					90

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	620	N	258	-0-	-362	-0-	258	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	713	N	457	-0-	-256	-0-	457	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	780	N	378	-0-	-402	-0-	378	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
05	310	N	99	-0-	-211	-0-	99	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	270	N	15	-0-	-255	-0-	15	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2225	N	2225	-0-	-0-	-0-	2217	3	8	9	N	7					44
05	1734	N	1734	-0-	-0-	-0-	1730	3	4	9	N	4	38	1			10
06	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					10
07	2366	N	2366	-0-	-0-	-0-	2354	3	12	9	N	11					21
08	2247	N	2247	-0-	-0-	-0-	2246	3	1	9	N	1					22
*09	1520	N	1520	-0-	-0-	-0-	1518	3	2	9	N	2					24

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

04	3004	X	3004	-0-	-0-	-0-	2996	3	8	9	N	7					149
05	3038	X	2103	-0-	-935	-0-	2103	3			N	-0-					149
06	3295	X	3295	-0-	-0-	-0-	3288	3	7	9	N	6					155
07	3392	X	3392	-0-	-0-	-0-	3384	3	8	9	N	7					162
08	3374	X	3374	-0-	-0-	-0-	3365	3	9	9	N	8					170
09	3090	X	2258	-0-	-832	-0-	2258	3			N	-0-					170

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

04	1380	N	1357	-0-	-23	-0-	1343	3	14	9	N	13					25
05	1426	N	759	-0-	-667	-0-	753	3	6	9	N	5					30
06	1569	N	1569	-0-	-0-	-0-	1551	3	18	9	N	16					46
07	1395	N	1219	-0-	-176	-0-	1208	3	11	9	N	10					56
08	1197	N	1197	-0-	-0-	-0-	1182	3	15	9	N	14					70
09	1560	N	540	-0-	-1020	-0-	540	3			N	-0-					70

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

04	1590	N	773	-0-	-817	-0-	773	3			Y	-0-					-0-
05	1364	N	519	-0-	-845	-0-	519	3			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
09	1110	N	342	-0-	-768	-0-	342	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

04	660	N	638	-0-	-22	-0-	638	3			N	-0-					3
05	620	N	367	-0-	-253	-0-	367	3			N	-0-					3
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					3
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					3
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					3
09	750	N	211	-0-	-539	-0-	211	3			N	-0-					3

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	540	N	227	-0-	-313	-0-	227	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

04	780	N	576	-0-	-204	-0-	576	3			N	-0-					-0-
05	744	N	336	-0-	-408	-0-	336	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	720	N	365	-0-	-355	-0-	365	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

04	360	N	97	-0-	-263	-0-	97	3			N	-0-					171
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					171
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					171
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					171
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					171
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					171

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

04	1230	N	976	-0-	-254	-0-	976	2			N	-0-					-0-
05	1395	N	909	-0-	-486	-0-	909	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
09	1140	N	729	-0-	-411	-0-	729	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					61
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					61
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					61
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					61
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					61
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	620	N	278	-0-	-342	-0-	278	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	780	N	312	-0-	-468	-0-	312	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
05	744	N	460	-0-	-284	-0-	460	2			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
09	1110	N	369	-0-	-741	-0-	369	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	570	N	193	-0-	-377	-0-	193	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

04	2610	N	2505	-0-	-105	-0-	2505	2			N	-0-					125
05	2635	N	777	-0-	-1858	-0-	777	2			N	-0-	11	1			114
06	2090	N	2090	-0-	-0-	-0-	2082	2	8	9	N	7					121
07	2604	N	1701	-0-	-903	-0-	1700	2	1	9	N	1					122
08	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					122
09	2100	N	1619	-0-	-481	-0-	1619	2			N	-0-					122

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
*08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

04	330	N	310	-0-	-20	-0-	310	1			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	1			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	1			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	219	-0-	-184	-0-	219	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	480	N	314	-0-	-166	-0-	314	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	527	N	286	-0-	-241	-0-	286	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					125
05	713	N	466	-0-	-247	-0-	30	1	436	3	N	-0-					125
06	480	N	418	-0-	-62	-0-	30	1	388	3	N	-0-					125
07	759	N	759	-0-	-0-	-0-	30	1	729	3	N	-0-					125
08	584	N	584	-0-	-0-	-0-	30	1	554	3	N	-0-					125
*09	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	N	1546	-0-	-0-	-0-	30	1	1513	3	N	3					85
							3	9									
05	1457	N	1216	-0-	-241	-0-	30	1	1169	3	N	15					100
							17	9									
06	1409	N	1409	-0-	-0-	-0-	30	1	1379	3	N	-0-					100
07	1612	N	1437	-0-	-175	-0-	30	1	1407	3	N	-0-					100
08	1459	N	1459	-0-	-0-	-0-	30	1	1429	3	N	-0-					100
09	1410	N	1407	-0-	-3	-0-	30	1	1377	3	N	-0-					100

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	205	-0-	-215	-0-	205	2			Y	-0-					3
05	434	N	133	-0-	-301	-0-	133	2			Y	-0-					3
06	390	N	113	-0-	-277	-0-	113	2			Y	-0-					3
07	217	N	132	-0-	-85	-0-	132	2			Y	-0-					3
08	124	N	113	-0-	-11	-0-	113	2			Y	-0-					3
*09	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

04	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

04	1031	N	1031	-0-	-0-	-0-	1031	2			Y	-0-					8
05	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					8
06	990	N	927	-0-	-63	-0-	927	2			Y	-0-					8
07	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					8
08	1147	N	934	-0-	-213	-0-	934	2			Y	-0-					8
09	930	N	894	-0-	-36	-0-	894	2			Y	-0-					8

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

04	1110	N	950	-0-	-160	-0-	950	2			Y	-0-					5
05	1085	N	984	-0-	-101	-0-	984	2			Y	-0-					5
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					5
07	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					5
08	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					5
09	1080	N	954	-0-	-126	-0-	954	2			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					2
06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					2
07	310	N	285	-0-	-25	-0-	285	2			Y	-0-					2
08	310	N	254	-0-	-56	-0-	254	2			Y	-0-					2
09	270	N	236	-0-	-34	-0-	236	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16290	X	-0-	-0-	-16290	-0-					N	1	1	8			35
05	16833	X	-0-	-0-	-16833	-0-					N	-0-					35
06	16290	X	-0-	-0-	-16290	-0-					N	31	31	8			35
07	19685	X	-0-	-0-	-19685	-0-					N	1	1	8			35
08	4836	X	4836	-0-	-0-	-0-	4826	2	10	9	N	9					44
*09	8256	X	8256	-0-	-0-	-0-	8248	2	8	9	N	7	1	8			50

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROPEL ENERGY, LLC 681457
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	496	N	370	-0-	-126	-0-	370	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	390	N	314	-0-	-76	-0-	314	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
06	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					62
05	2387	N	1742	-0-	-645	-0-	1742	2			N	-0-					62
06	2160	N	1335	-0-	-825	-0-	1335	2			N	-0-					62
07	2077	N	1359	-0-	-718	-0-	1359	2			N	-0-					62
08	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					62
*09	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					62

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

04	240	#	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	248	#	13	-0-	-235	-0-	13	3			N	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

04	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					35
05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					35
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					35
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					35
*08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					35
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					35

PLUGGED AND ABANDONED_____ 02/01/2013 - PLUGGED 02-01-2013

FWB (CANYON SAND) //CONT.// 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC //CONT.// 036587
LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

04	120	#	72	-0-	-48	-0-	72	3			N	-0-						-0-
05	124	#	80	-0-	-44	-0-	80	3			N	-0-						-0-
06	90	#	80	-0-	-10	-0-	80	3			N	-0-						-0-
07	93	#	27	-0-	-66	-0-	27	3			N	-0-						-0-
08	110	R	110	-0-	-0-	-0-	110	3			N	-0-						-0-
09	90	#	66	-0-	-24	-0-	66	3			N	-0-						-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

04	2640	#	1971	-0-	-669	-0-	1964	3	7	9	N	6	180	1				17
05	2728	#	1350	-0-	-1378	-0-	1344	3	6	9	N	5						22
06	2610	#	2591	-0-	-19	-0-	2581	3	10	9	N	9						31
07	2831	R	2831	-0-	-0-	-0-	2824	3	7	9	N	6						37
08	2731	R	2731	-0-	-0-	-0-	2724	3	7	9	N	6						43
09	2580	#	1513	-0-	-1067	-0-	1507	3	6	9	N	5						48

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

04	900	N	896	-0-	-4	-0-	60	1	836	3	N	-0-						-0-
05	930	N	900	-0-	-30	-0-	65	1	835	3	N	-0-						-0-
06	900	N	778	-0-	-122	-0-	55	1	723	3	N	-0-						-0-
07	998	N	998	-0-	-0-	-0-	75	1	923	3	N	-0-						-0-
08	1137	N	1137	-0-	-0-	-0-	77	1	1052	3	N	7	7	8				-0-
							8	9										
*09	962	N	962	-0-	-0-	-0-	65	1	893	3	N	4	4	8				-0-
							4	9										

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

04	660	N	629	-0-	-31	-0-	56	1	573	2	Y	-0-						-0-
05	682	N	533	-0-	-149	-0-	48	1	485	2	Y	-0-						-0-
06	660	N	486	-0-	-174	-0-	44	1	438	2	Y	4	4	8				-0-
							4	9										
07	651	N	528	-0-	-123	-0-	48	1	480	2	Y	-0-						-0-
08	615	N	615	-0-	-0-	-0-	56	1	559	2	Y	-0-						-0-
*09	601	N	601	-0-	-0-	-0-	55	1	540	2	Y	5	5	8				-0-
							6	9										

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-			-0-
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
05	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-			-0-
06	60	N	18	-0-	-42	-0-	2	1	16	3	N	-0-			-0-
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
*09	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

04	782	N	782	-0-	-0-	-0-	70	1	712	2	Y	-0-			-0-
05	742	N	742	-0-	-0-	-0-	67	1	675	2	Y	-0-			-0-
06	660	N	588	-0-	-72	-0-	54	1	534	2	Y	-0-			-0-
07	806	N	754	-0-	-52	-0-	69	1	685	2	Y	-0-			-0-
08	824	N	824	-0-	-0-	-0-	76	1	748	2	Y	-0-			-0-
*09	750	N	750	-0-	-0-	-0-	69	1	681	2	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	26	-0-	-5	-0-	1	1	25	2	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-			-0-
07	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-			-0-
09	90	N	71	-0-	-19	-0-	3	1	68	2	N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

04	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-			-0-
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-			-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	Y	-0-			-0-
07	248	N	213	-0-	-35	-0-	16	1	197	3	Y	-0-			-0-
08	217	N	211	-0-	-6	-0-	16	1	195	3	Y	-0-			-0-
09	210	N	188	-0-	-22	-0-	14	1	174	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

04	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-			-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-			-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-			-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-			-0-
08	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-			-0-
*09	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	285	-0-	-45	-0-	25	1	260	2	N	-0-			-0-
05	310	N	265	-0-	-45	-0-	24	1	241	2	N	-0-			-0-
06	300	N	239	-0-	-61	-0-	22	1	217	2	N	-0-			-0-
07	310	N	258	-0-	-52	-0-	24	1	234	2	N	-0-			-0-
08	279	N	246	-0-	-33	-0-	23	1	223	2	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	21	1	204	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	166	-0-	-74	-0-	10	1	156	3	N	-0-			-0-
05	248	N	178	-0-	-70	-0-	11	1	167	3	N	-0-			-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-			-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
09	180	N	165	-0-	-15	-0-	10	1	155	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	238	-0-	-32	-0-	14	1	224	3	N	-0-			-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-			-0-
09	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-			-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	378	N	378	-0-	-0-	-0-	76	1	302	2	N	-0-			15
05	372	N	353	-0-	-19	-0-	84	1	269	2	N	-0-			15
06	360	N	328	-0-	-32	-0-	79	1	249	2	N	-0-			15
07	403	N	326	-0-	-77	-0-	87	1	239	2	N	-0-			15
08	341	N	304	-0-	-37	-0-	87	1	217	2	N	-0-			15
09	330	N	277	-0-	-53	-0-	277	2			N	-0-			15

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	913	X	913	-0-	-0-	-0-	47	1	866	2	N	-0-			-0-
*05	853	X	853	-0-	-0-	-0-	48	1	805	2	N	-0-			-0-
*06	841	X	841	-0-	-0-	-0-	50	1	791	2	N	-0-			-0-
*07	896	X	896	-0-	-0-	-0-	53	1	843	2	N	-0-			-0-
*08	875	X	875	-0-	-0-	-0-	52	1	823	2	N	-0-			-0-
*09	829	X	829	-0-	-0-	-0-	53	1	776	2	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

04	0	W	138	-0-	138	2331	8	1	130	3	N	-0-					-0-
05	0	W	135	-0-	135	2466	8	1	127	3	N	-0-					-0-
06	0	W	121	-0-	121	2587	7	1	114	3	N	-0-					-0-
07	0	W	147	-0-	147	2734	9	1	138	3	N	-0-					-0-
08	2871	X	137	-0-	-2734	-0-	8	1	129	3	N	-0-					-0-
09	150	X	128	-0-	-22	-0-	8	1	120	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

04	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	N	-0-					3
05	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					3
06	810	N	152	-0-	-658	-0-	42	1	110	2	N	-0-					3
07	1085	N	492	-0-	-593	-0-	47	1	445	2	N	-0-					3
08	961	N	901	-0-	-60	-0-	83	1	818	2	N	-0-					3
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2013 - PLUGGED 05-16-2013

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

04	SI MULT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2013 - PLUGGED 05-21-2013

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					22

PLUGGED AND ABANDONED_____ 05/11/2013 - PLUGGED 05-11-2013

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

04	540	N	520	-0-	-20	B	-0-	520	2		N	-0-					-0-
05	589	N	553	-0-	-36	B	-0-	553	2		N	-0-					-0-
06	540	N	540	-0-	-0-	B	-0-	540	2		N	-0-					-0-
07	555	N	555	-0-	-0-	B	-0-	555	2		N	-0-					-0-
08	558	N	513	-0-	-45	B	-0-	513	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	527	-0-	-13	B	-0-	527	2		N	-0-					-0-

FERGUS (GRAYBURG UP) //CONT.// 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

04	0 A	-0-	-0-	-0-		-0-			N	-0-			-0-
	PLUGGED AND ABANDONED_____ 04/25/2013 - P&A 04-25-2013												

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

04	1560 X	801	-0-	-759	-0-	789	3	12	9	N	11				128
05	1519 X	1294	-0-	-225	-0-	1283	3	11	9	N	10				138
06	1104 X	1104	-0-	-0-	-0-	1094	3	10	9	N	9				147
07	899 X	637	-0-	-262	-0-	626	3	11	9	N	10				157
08	1302 X	642	-0-	-660	-0-	630	3	12	9	N	11				168
09	1260 X	645	-0-	-615	-0-	639	3	6	9	N	5				173

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

04	1320 X	-0-	-0-	-1320	-0-					N	16	16	8		75
05	1364 X	-0-	-0-	-1364	-0-					N	4	4	8		75
06	1320 X	-0-	-0-	-1320	-0-					N	-0-	75	1		-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-				-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AU WELL #: 1 RRCID -> 158259 COMPL. DATE 03/22/1996 TOTAL DEPTH 10760 PERF.10300 - 10344

04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

04	54	R	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	47	R	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
08	62	#	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	#	29	-0-	-31	-0-	29	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	558	N	79	-0-	-479	-0-	79	2			N	-0-					-0-
08	496	N	77	-0-	-419	-0-	77	2			N	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
05	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
08	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	B	-0-	708	2	4	9	N	4					77
*05	0	N	-0-	-0-	-0-	B	-0-					N	5					82
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					105
05	806	N	587	-0-	-219 B	-0-	587	2			N	-0-					105
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					105
07	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					105
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					105
09/01 BALANCING DATE STATUS -> -0-																	
*09	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					105

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

*10	620	N	451	-0-	-169	-0-	168	1	283	2	N	-0-					147
*11	540	N	535	-0-	-5	-0-	165	1	370	2	N	-0-					147
*12	558	N	447	-0-	-111	-0-	162	1	285	2	N	-0-					147
*01	465	N	420	-0-	-45	-0-	158	1	262	2	N	-0-					147
*02	504	N	347	-0-	-157	-0-	128	1	219	2	N	-0-					147
*03	461	N	461	-0-	-0-	-0-	205	1	256	2	N	-0-					147
*04	420	N	384	-0-	-36	-0-	145	1	239	2	N	-0-					147
*05	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					147
*06	450	N	319	-0-	-131	-0-	135	1	184	2	N	-0-					147
*07	403	N	45	-0-	-358	-0-	13	1	32	2	N	-0-					147
*08	424	N	424	-0-	-0-	-0-	134	1	290	2	N	-0-	123	1			24
*09	531	N	531	-0-	-0-	-0-	165	1	353	2	N	12					36
							13	9									

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

04	1571	N	1571	-0-	-0-	-0-	594	1	977	2	N	-0-					69
05	1457	N	807	-0-	-650	-0-	449	1	357	2	N	1					70
							1	9									
06	1322	N	1322	-0-	-0-	-0-	560	1	761	2	N	1					71
							1	9									
07	1691	N	1691	-0-	-0-	-0-	505	1	1186	2	N	-0-					71
08	1563	N	1563	-0-	-0-	-0-	492	1	1068	2	N	3	56	1			18
							3	9									
*09	1572	N	1572	-0-	-0-	-0-	499	1	1071	2	N	2					20
							2	9									

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	880	-0-	-230	-0-	825	2	55	9	N	50					162
05	1085	N	729	-0-	-356	-0-	688	2	41	9	N	37	168	1			31
06	720	N	327	-0-	-393	-0-	273	2	54	9	N	49					80
07	899	N	570	-0-	-329	-0-	514	2	56	9	N	51					131
08	744	N	518	-0-	-226	-0-	467	2	51	9	N	46					177
*09	488	N	488	-0-	-0-	-0-	438	2	50	9	N	45	166	1			56

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

04	870	X	809	-0-	-61	-0-	766	2	43	9	N	39					179
05	868	X	572	-0-	-296	-0-	539	2	33	9	N	30	155	1			54
06	810	X	792	-0-	-18	-0-	745	2	47	9	N	43					97
07	837	X	826	-0-	-11	-0-	784	2	42	9	N	38					135
08	837	X	831	-0-	-6	-0-	791	2	40	9	N	36					171
09	810	X	765	-0-	-45	-0-	734	2	31	9	N	28					199

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					N	-0-					14
05	217	N	122	-0-	-95	-0-	30	1	92	2	N	-0-					14
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					14
07	134	N	134	-0-	-0-	-0-	104	1	30	2	N	-0-					14
*08	130	N	130	-0-	-0-	-0-	80	1	50	2	N	-0-					14
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					14

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1131	-0-	-99	-0-	1124	2	7	9	N	6					148
05	1240	N	1023	-0-	-217	-0-	1017	2	6	9	N	5					153
06	1140	N	994	-0-	-146	-0-	993	2	1	9	N	1					154
07	1178	N	969	-0-	-209	-0-	968	2	1	9	N	1					155
08	1023	N	956	-0-	-67	-0-	956	2			N	-0-					155
09	990	N	853	-0-	-137	-0-	853	2			N	-0-					155

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2641	N	2641	-0-	-0-	-0-	2565	2	76	9	N	69	180	1			42
05	2560	N	2560	-0-	-0-	-0-	2526	2	34	9	N	31					73
06	2405	N	2405	-0-	-0-	-0-	2359	2	46	9	N	42					115
07	2532	N	2532	-0-	-0-	-0-	2482	2	50	9	N	45					160
08	2178	N	2178	-0-	-0-	-0-	2136	2	42	9	N	38					198
*09	2073	N	2073	-0-	-0-	-0-	2037	2	36	9	N	33	183	1			48

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	590	-0-	-130	-0-	576	2	14	9	N	13					200
05	961	N	546	-0-	-415	-0-	476	2	70	9	N	64	177	1			87
06	955	N	955	-0-	-0-	-0-	931	2	24	9	N	22					109
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					109
08	558	N	356	-0-	-202	-0-	300	2	56	9	N	51					160
*09	1100	N	1100	-0-	-0-	-0-	1063	2	37	9	N	34					194

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

*10	3255	#	1007	-0-	-2248	-0-	1007	3			Y	-0-					-0-
*11	840	#	578	-0-	-262	-0-	578	3			Y	-0-					-0-
*12	868	#	659	-0-	-209	-0-	659	3			Y	-0-					-0-
*01	1159	R	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
*02	1337	R	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
*03	1960	R	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
*04	2094	R	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
*05	2162	R	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
*06	2073	R	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
*07	1851	R	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
*08	1993	R	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
*09	1948	R	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

04	1380	N	1003	-0-	-377	-0-	1003	3			N	-0-					-0-
05	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1410	N	1005	-0-	-405	-0-	1005	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) //CONT.// 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	32	-0-	-148	-0-	32	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1318	-0-	-182 B	-0-	1318	2			N	-0-					-0-
05	1457	N	1213	-0-	-244 B	-0-	1213	2			N	-0-					-0-
06	1380	N	1035	-0-	-345 B	-0-	1035	2			N	-0-					-0-
07	1364	N	957	-0-	-407 B	-0-	957	2			N	-0-					-0-
08	1209	N	837	-0-	-372 B	-0-	837	2			N	-0-					-0-
09	1050	N	815	-0-	-235 B	-0-	815	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	902	-0-	-118 B	-0-	902	2			N	-0-					-0-
05	992	N	943	-0-	-49 B	-0-	943	2			N	-0-					-0-
06	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
07	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
08	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
09	870	N	747	-0-	-123 B	-0-	747	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0- B	-0-	369	2	51	9	N	46					112
05	434	N	373	-0-	-61 B	-0-	373	2			N	-0-					112
06	390	N	374	-0-	-16 B	-0-	367	2	7	9	N	6	6	8			112
07	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					112
08	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					112
09	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					112

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1561	-0-	-179 B	-0-	360	1	1201	2	N	-0-					-0-
05	1612	N	1583	-0-	-29 B	-0-	372	1	1211	2	N	-0-					-0-
06	1680	N	1446	-0-	-234 B	-0-	360	1	1084	2	N	2	2	8			-0-
							2	9									
07	1612	N	1612	-0-	-0- B	-0-	372	1	1240	2	N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	372	1	1225	2	N	-0-					-0-
*09	1507	N	1507	-0-	-0- B	-0-	360	1	1147	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					73
05	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					73
06	1200	N	1074	-0-	-126 B	-0-	1074	3			N	-0-					73
07	1209	N	870	-0-	-339 B	-0-	870	3			N	-0-					73
08	961	N	749	-0-	-212 B	-0-	749	3			N	-0-					73
09	1080	N	1044	-0-	-36 B	-0-	1044	3			N	-0-					73

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	60	-0-	-60 B	-0-	60	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
05	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
08	775	N	653	-0-	-122 B	-0-	653	2			N	-0-					-0-
09	870	N	815	-0-	-55 B	-0-	815	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
05	1333	N	1191	-0-	-142 B	-0-	1191	2			N	-0-					-0-
06	1260	N	1196	-0-	-64 B	-0-	1196	2			N	-0-					-0-
07	1333	N	1310	-0-	-23 B	-0-	1310	2			N	-0-					-0-
08	1178	N	1129	-0-	-49 B	-0-	1129	2			N	-0-					-0-
*09	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0- B	-0-	130	2			Y	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			Y	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			Y	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			Y	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	2			Y	-0-					-0-
09	120	N	118	-0-	-2 B	-0-	118	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					91
05	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					91
06	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					91
07	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					91
08	2077	N	2047	-0-	-30 B	-0-	2047	2			N	-0-					91
09	2070	N	2065	-0-	-5 B	-0-	2065	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2431	N	2431	-0-	-0- B	-0-	2431	2			Y	-0-					-0-
05	2449	N	2298	-0-	-151 B	-0-	2298	2			Y	-0-					-0-
06	2400	N	2385	-0-	-15 B	-0-	2385	2			Y	-0-					-0-
07	2480	N	2354	-0-	-126 B	-0-	2354	2			Y	-0-					-0-
08	2294	N	1796	-0-	-498 B	-0-	1796	2			Y	-0-					-0-
*09	2463	N	2463	-0-	-0- B	-0-	2463	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	2			N	-0-					-0-
06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
07	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
09	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	346	-0-	-104 B	-0-	346	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
08	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
09	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1536	N	1536	-0-	-0- B	-0-	1514	2	22	9	N	20					119
05	1581	N	1345	-0-	-236 B	-0-	1320	2	25	9	N	23					142
06	1410	N	1405	-0-	-5 B	-0-	1383	2	22	9	N	20					162
07	1581	N	1430	-0-	-151 B	-0-	1421	2	9	9	N	8					170
08	1333	N	1278	-0-	-55 B	-0-	1256	2	22	9	N	20					190
*09	1513	N	1513	-0-	-0- B	-0-	1488	2	25	9	N	23					213

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
05	465	N	422	-0-	-43 B	-0-	422	2			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
07	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
08	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
09	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2956	N	2956	-0-	-0- B	-0-	360	1	2596	2	N	-0-					-0-
05	2976	N	2814	-0-	-162 B	-0-	372	1	2442	2	N	-0-					-0-
06	2869	N	2869	-0-	-0- B	-0-	360	1	2509	2	N	-0-					-0-
07	3069	N	2937	-0-	-132 B	-0-	372	1	2565	2	N	-0-					-0-
08	2821	N	2694	-0-	-127 B	-0-	372	1	2322	2	N	-0-					-0-
09	2880	N	2693	-0-	-187 B	-0-	360	1	2333	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	891	-0-	-39 B	-0-	889	2	2	9	N	2					47
05	1642	N	1642	-0-	-0- B	-0-	1622	2	20	9	N	18					65
06	966	N	966	-0-	-0- B	-0-	962	2	4	9	N	4					69
07	930	N	844	-0-	-86 B	-0-	838	2	6	9	N	5					74
08	1643	N	1074	-0-	-569 B	-0-	1062	2	12	9	N	11					85
*09	1307	N	1307	-0-	-0- B	-0-	1297	2	10	9	N	9					94

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	N	2569	-0-	-11 B	-0-	2569	2			N	-0-					-0-
05	2635	N	2581	-0-	-54 B	-0-	2581	2			N	-0-					-0-
06	2520	N	2478	-0-	-42 B	-0-	2478	2			N	-0-					-0-
07	2666	N	2587	-0-	-79 B	-0-	2587	2			N	-0-					-0-
08	2573	N	2517	-0-	-56 B	-0-	2517	2			N	-0-					-0-
09	2490	N	2474	-0-	-16 B	-0-	2474	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2899	X	2899	-0-	-0- B	-0-	2899	2			N	-0-					177
05	3007	X	2496	-0-	-511 B	-0-	2494	2	2	9	N	2					179
06	2910	X	2715	-0-	-195 B	-0-	2715	2			N	-0-					179
07	3007	X	2843	-0-	-164 B	-0-	2841	2	2	9	N	2					181
08	3007	X	2579	-0-	-428 B	-0-	2579	2			N	-0-					181
*09	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					181

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
06	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
07	1023	N	997	-0-	-26 B	-0-	997	2			N	-0-					-0-
08	992	N	934	-0-	-58 B	-0-	934	2			N	-0-					-0-
*09	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1364	-0-	-76 B	-0-	135	1	1229	2	N	-0-					-0-
05	1488	N	1234	-0-	-254 B	-0-	139	1	1095	2	N	-0-					-0-
06	1415	N	1415	-0-	-0- B	-0-	135	1	1280	2	N	-0-					-0-
07	1421	N	1421	-0-	-0- B	-0-	139	1	1282	2	N	-0-					-0-
08	1353	N	1353	-0-	-0- B	-0-	139	1	1214	2	N	-0-					-0-
09	1410	N	1336	-0-	-74 B	-0-	135	1	1201	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1038	-0-	-102 B	-0-	1038	2			N	-0-					-0-
05	1147	N	1057	-0-	-90 B	-0-	1057	2			N	-0-					-0-
06	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
07	1085	N	1040	-0-	-45 B	-0-	1040	2			N	-0-					-0-
08	1054	N	1022	-0-	-32 B	-0-	1022	2			N	-0-					-0-
09	1020	N	987	-0-	-33 B	-0-	987	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					17
05	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					17
06	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					17
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					17
08	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					17
*09	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2484	N	2484	-0-	-0- B	-0-	2476	2	8	9	N	7					62
05	2542	N	1899	-0-	-643 B	-0-	1896	2	3	9	N	3					65
06	2461	N	2461	-0-	-0- B	-0-	2457	2	4	9	N	4					69
07	2573	N	2392	-0-	-181 B	-0-	2391	2	1	9	N	1					70
08	1918	N	1918	-0-	-0- B	-0-	1917	2	1	9	N	1					71
09	2460	N	2396	-0-	-64 B	-0-	2396	2			N	-0-					71

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
05	527	N	489	-0-	-38 B	-0-	489	2			N	-0-					-0-
06	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
07	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
08	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
*09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-			-0-
05	806	N	802	-0-	-4	B	-0-	802	2			N	-0-			-0-
06	750	N	749	-0-	-1	B	-0-	749	2			N	-0-			-0-
07	806	N	745	-0-	-61	B	-0-	745	2			N	-0-			-0-
08	806	N	740	-0-	-66	B	-0-	740	2			N	-0-			-0-
*09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

04	1650	N	1589	-0-	-61	B	-0-	1589	2			N	-0-			-0-
05	1736	N	1277	-0-	-459	B	-0-	1277	2			N	-0-			-0-
06	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-			-0-
07	1643	N	1497	-0-	-146	B	-0-	1497	2			N	-0-			-0-
08	1327	N	1327	-0-	-0-	B	-0-	1327	2			N	-0-			-0-
*09	1592	N	1592	-0-	-0-	B	-0-	1592	2			N	-0-			-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

04	1737	N	1737	-0-	-0-	B	-0-	67	1	1670	2	N	-0-			-0-
05	1736	N	1258	-0-	-478	B	-0-	67	1	1191	2	N	-0-			-0-
06	1590	N	1537	-0-	-53	B	-0-	67	1	1470	2	N	-0-			-0-
07	1798	N	1636	-0-	-162	B	-0-	67	1	1569	2	N	-0-			-0-
08	1271	N	1033	-0-	-238	B	-0-	67	1	966	2	N	-0-			-0-
*09	1763	N	1763	-0-	-0-	B	-0-	67	1	1696	2	N	-0-			-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

04	1442	N	1442	-0-	-0-	B	-0-	1442	2			N	-0-			-0-
05	1457	N	841	-0-	-616	B	-0-	841	2			N	-0-			-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-			-0-
07	1488	N	1344	-0-	-144	B	-0-	1344	2			N	-0-			-0-
08	837	N	809	-0-	-28	B	-0-	809	2			N	-0-			-0-
*09	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-			-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

04	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-			-0-
05	1922	N	1796	-0-	-126	B	-0-	1796	2			N	-0-			-0-
06	1740	N	1701	-0-	-39	B	-0-	1701	2			N	-0-			-0-
07	1883	N	1883	-0-	-0-	B	-0-	1883	2			N	-0-			-0-
08	1798	N	1659	-0-	-139	B	-0-	1659	2			N	-0-			-0-
09	1710	N	1686	-0-	-24	B	-0-	1686	2			N	-0-			-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-			-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-			-0-
07	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-			-0-
08	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-			-0-
*09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-			-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

04	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-			-0-
05	1302	N	1279	-0-	-23	B	-0-	1279	2			N	-0-			-0-
06	1350	N	1299	-0-	-51	B	-0-	1299	2			N	-0-			-0-
07	1426	N	1364	-0-	-62	B	-0-	1364	2			N	-0-			-0-
08	1271	N	1200	-0-	-71	B	-0-	1200	2			N	-0-			-0-
*09	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1747	N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					-0-
05	1767	N	1708	-0-	-59	B	-0-	1708	2			N	-0-					-0-
06	1740	N	1711	-0-	-29	B	-0-	1711	2			N	-0-					-0-
07	1798	N	1760	-0-	-38	B	-0-	1760	2			N	-0-					-0-
08	1705	N	1412	-0-	-293	B	-0-	1412	2			N	-0-					-0-
09	1710	N	1569	-0-	-141	B	-0-	1569	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2127	N	2127	-0-	-0-	B	-0-	2127	2			N	-0-					-0-
05	2201	N	2089	-0-	-112	B	-0-	2089	2			N	-0-					-0-
06	2118	N	2118	-0-	-0-	B	-0-	2118	2			N	-0-					-0-
07	2201	N	2147	-0-	-54	B	-0-	2147	2			N	-0-					-0-
08	2077	N	1992	-0-	-85	B	-0-	1992	2			N	-0-					-0-
09	2130	N	2075	-0-	-55	B	-0-	2075	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	B	-0-	738	2			N	-0-					-0-
05	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-
06	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
08	930	N	881	-0-	-49	B	-0-	881	2			N	-0-					-0-
*09	1662	N	1662	-0-	-0-	B	-0-	1662	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2039	N	2039	-0-	-0-	B	-0-	2039	2			N	-0-					99
05	2108	N	1974	-0-	-134	B	-0-	1974	2			N	-0-					99
06	1980	N	1938	-0-	-42	B	-0-	1938	2			N	-0-					99
07	2108	N	1850	-0-	-258	B	-0-	1850	2			N	-0-					99
08	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					99
09	1950	N	1914	-0-	-36	B	-0-	1914	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	644	-0-	-16	B	-0-	644	2			N	-0-					-0-
05	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
06	660	N	629	-0-	-31	B	-0-	629	2			N	-0-					-0-
07	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
08	682	N	638	-0-	-44	B	-0-	638	2			N	-0-					-0-
09	630	N	602	-0-	-28	B	-0-	602	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
05	558	N	487	-0-	-71	B	-0-	487	2			N	-0-					-0-
06	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
07	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
08	496	N	484	-0-	-12	B	-0-	484	2			N	-0-					-0-
*09	511	N	511	-0-	-0-	B	-0-	511	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	365	-0-	-55	B	-0-	365	2			N	-0-					-0-
05	434	N	314	-0-	-120	B	-0-	314	2			N	-0-					-0-
06	390	N	345	-0-	-45	B	-0-	345	2			N	-0-					-0-
07	372	N	348	-0-	-24	B	-0-	348	2			N	-0-					-0-
08	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*09	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
05	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
08	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					-0-
*09	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

04	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
05	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
07	744	N	681	-0-	-63 B	-0-	681	2			N	-0-					-0-
08	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-
09	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

04	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
05	1240	N	1166	-0-	-74 B	-0-	1166	2			N	-0-					-0-
06	1200	N	1179	-0-	-21 B	-0-	1179	2			N	-0-					-0-
07	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
08	1178	N	1146	-0-	-32 B	-0-	1146	2			N	-0-					-0-
09	1170	N	1160	-0-	-10 B	-0-	1160	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

04	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
05	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
07	961	N	816	-0-	-145 B	-0-	816	2			N	-0-					-0-
08	837	N	830	-0-	-7 B	-0-	830	2			N	-0-					-0-
09	900	N	773	-0-	-127 B	-0-	773	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
07	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
09	390	N	296	-0-	-94 B	-0-	296	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	279	N	224	-0-	-55 B	-0-	224	2			N	-0-					-0-
08	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
*09	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

04	1050	N	998	-0-	-52 B	-0-	998	2			N	-0-					-0-
05	2046	N	900	-0-	-1146 B	-0-	900	2			N	-0-					-0-
06	990	N	953	-0-	-37 B	-0-	953	2			N	-0-					-0-
07	1023	N	966	-0-	-57 B	-0-	966	2			N	-0-					-0-
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09	960	N	937	-0-	-23 B	-0-	937	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1406	-0-	-4 B	-0-	1406	2			N	-0-					-0-
05	1519	N	1206	-0-	-313 B	-0-	1206	2			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
07	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-
08	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
09	1350	N	1212	-0-	-138 B	-0-	1212	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
05	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-
06	1470	N	1375	-0-	-95 B	-0-	1375	2			N	-0-					-0-
07	1550	N	1366	-0-	-184 B	-0-	1366	2			N	-0-					-0-
08	1550	N	1337	-0-	-213 B	-0-	1337	2			N	-0-					-0-
*09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*09	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2696	N	2696	-0-	-0- B	-0-	2696	2			N	-0-					-0-
05	2728	N	2433	-0-	-295 B	-0-	2433	2			N	-0-					-0-
06	2580	N	2505	-0-	-75 B	-0-	2505	2			N	-0-					-0-
07	2790	N	2390	-0-	-400 B	-0-	2390	2			N	-0-					-0-
08	2418	N	2400	-0-	-18 B	-0-	2400	2			N	-0-					-0-
09	2520	N	2433	-0-	-87 B	-0-	2433	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
08	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3922	-0-	-8 B	-0-	3922	2			N	-0-					44
05	4061	X	3759	-0-	-302 B	-0-	3759	2			N	-0-					44
06	3933	X	3933	-0-	-0- B	-0-	3933	2			N	-0-					44
07	4061	X	3881	-0-	-180 B	-0-	3881	2			N	-0-					44
08	4061	X	3568	-0-	-493 B	-0-	3568	2			N	-0-					44
09	3930	X	3855	-0-	-75 B	-0-	3855	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	650	-0-	-10 B	-0-	650	2			N	-0-					-0-
05	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
07	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
08	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
*09	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2852	N	2852	-0-	-0-	B	-0-	2852	2			N	-0-					-0-
05	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
06	2772	N	2772	-0-	-0-	B	-0-	2772	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	B	-0-	2778	2			N	-0-					-0-
08	2612	N	2612	-0-	-0-	B	-0-	2612	2			N	-0-					-0-
*09	2644	N	2644	-0-	-0-	B	-0-	2644	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

04	1254	N	1254	-0-	-0-	B	-0-	1254	2			N	-0-					-0-
05	1240	N	924	-0-	-316	B	-0-	924	2			N	-0-					-0-
06	1050	N	937	-0-	-113	B	-0-	937	2			N	-0-					-0-
07	1302	N	716	-0-	-586	B	-0-	716	2			N	-0-					-0-
08	930	N	925	-0-	-5	B	-0-	925	2			N	-0-					-0-
09	930	N	698	-0-	-232	B	-0-	698	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
05	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
06	240	N	223	-0-	-17	B	-0-	223	2			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
08	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
*09	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

04	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
05	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
06	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
08	682	N	645	-0-	-37	B	-0-	645	2			N	-0-					-0-
09	660	N	581	-0-	-79	B	-0-	581	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

04	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					-0-
05	1612	N	1402	-0-	-210	B	-0-	1402	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
07	1550	N	1468	-0-	-82	B	-0-	1468	2			N	-0-					-0-
08	1395	N	1365	-0-	-30	B	-0-	1365	2			N	-0-					-0-
09	1500	N	1437	-0-	-63	B	-0-	1437	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

04	780	N	747	-0-	-33	B	-0-	747	2			N	-0-					-0-
05	868	N	630	-0-	-238	B	-0-	630	2			N	-0-					-0-
06	690	N	667	-0-	-23	B	-0-	667	2			N	-0-					-0-
07	775	N	655	-0-	-120	B	-0-	655	2			N	-0-					-0-
08	620	N	574	-0-	-46	B	-0-	574	2			N	-0-					-0-
*09	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

04	840	N	736	-0-	-104	B	-0-	736	3			N	-0-					-0-
05	930	N	677	-0-	-253	B	-0-	677	3			N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
08	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
09	750	N	735	-0-	-15	B	-0-	735	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
05	1674	N	1520	-0-	-154	B	-0-	1520	2			N	-0-					-0-
06	1690	N	1690	-0-	-0-	B	-0-	1690	2			N	-0-					-0-
07	1652	N	1652	-0-	-0-	B	-0-	1652	2			N	-0-					-0-
08	1519	N	1454	-0-	-65	B	-0-	1454	2			N	-0-					-0-
09	1680	N	1619	-0-	-61	B	-0-	1619	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
05	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
06	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
07	279	N	46	-0-	-233	B	-0-	46	2			N	-0-					-0-
08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
05	899	N	742	-0-	-157	B	-0-	742	2			N	-0-					-0-
06	810	N	804	-0-	-6	B	-0-	804	2			N	-0-					-0-
07	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
08	744	N	673	-0-	-71	B	-0-	673	2			N	-0-					-0-
09	810	N	796	-0-	-14	B	-0-	796	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	B	-0-	441	3			N	-0-					-0-
05	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
06	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	620	N	460	-0-	-160	B	-0-	460	3			N	-0-					-0-
09	660	N	396	-0-	-264	B	-0-	396	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1691	N	1691	-0-	-0-	B	-0-	1691	2			N	-0-					25
05	1705	N	884	-0-	-821	B	-0-	884	2			N	-0-					25
06	1650	N	1618	-0-	-32	B	-0-	1618	2			N	-0-					25
07	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					25
08	1791	N	1791	-0-	-0-	B	-0-	1791	2			N	-0-					25
*09	2152	N	2152	-0-	-0-	B	-0-	2152	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1461	-0-	-9	B	-0-	1461	2			N	-0-					-0-
05	1519	N	1411	-0-	-108	B	-0-	1411	2			N	-0-					-0-
06	1440	N	1422	-0-	-18	B	-0-	1422	2			N	-0-					-0-
07	1519	N	1511	-0-	-8	B	-0-	1511	2			N	-0-					-0-
08	1426	N	1404	-0-	-22	B	-0-	1404	2			N	-0-					-0-
*09	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	993	-0-	-87	B	-0-	22	1	971	2	N	-0-					-0-
05	1209	N	1120	-0-	-89	B	-0-	22	1	1098	2	N	-0-					-0-
06	1110	N	879	-0-	-231	B	-0-	22	1	857	2	N	-0-					-0-
07	1023	N	995	-0-	-28	B	-0-	22	1	973	2	N	-0-					-0-
08	1175	N	1175	-0-	-0-	B	-0-	22	1	1153	2	N	-0-					-0-
*09	1210	N	1210	-0-	-0-	B	-0-	22	1	1188	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-					-0-
05	279	N	146	-0-	-133 B	-0-	146	3			N	-0-					-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
*09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

04	1950	N	1843	-0-	-107 B	-0-	1843	2			N	-0-					30
05	1953	N	1633	-0-	-320 B	-0-	1633	2			N	-0-					30
06	1890	N	1576	-0-	-314 B	-0-	1576	2			N	-0-					30
07	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					30
08	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					30
*09	1676	N	1676	-0-	-0- B	-0-	1676	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	372	N	249	-0-	-123 B	-0-	249	2			N	-0-					-0-
08	403	N	222	-0-	-181 B	-0-	222	2			N	-0-					-0-
09	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

04	2910	X	2802	-0-	-108 B	-0-	2802	2			N	-0-					-0-
05	2976	X	2590	-0-	-386 B	-0-	2590	2			N	-0-					-0-
06	2880	X	2747	-0-	-133 B	-0-	2747	2			N	-0-					-0-
07	2976	X	2787	-0-	-189 B	-0-	2787	2			N	-0-					-0-
08	2883	X	2396	-0-	-487 B	-0-	2396	2			N	-0-					-0-
09	2760	N	2748	-0-	-12 B	-0-	2748	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

04	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

04	570	N	531	-0-	-39 B	-0-	531	2			N	-0-					-0-
05	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	2			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
08	558	N	473	-0-	-85 B	-0-	473	2			N	-0-					-0-
09	510	N	474	-0-	-36 B	-0-	474	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

04	960	N	926	-0-	-34 B	-0-	926	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	960	N	929	-0-	-31 B	-0-	929	2			N	-0-					-0-
07	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
08	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
09	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1117	-0-	97 B	-67371	1117	2			N	-0-					-0-
05	1302	N	756	-0-	-546 B	-67371	756	2			N	-0-					-0-
06	1170	N	977	-0-	-193 B	-67371	977	2			N	-0-					-0-
07	1147	N	869	-0-	-278 B	-67371	869	2			N	-0-					-0-
08	744	N	581	-0-	-163 B	-67371	581	2			N	-0-					-0-
09	990	N	846	-0-	-144 B	-67371	846	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	403	N	322	-0-	-81 B	-0-	322	2			N	-0-					-0-
06	420	N	359	-0-	-61 B	-0-	359	2			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2615	-0-	-235 B	-0-	2615	2			N	-0-					64
05	2852	X	2238	-0-	-614 B	-0-	2238	2			N	-0-					64
06	2642	N	2642	-0-	-0- B	-0-	2642	2			N	-0-					64
07	2697	N	2656	-0-	-41 B	-0-	2656	2			N	-0-					64
08	2232	N	1834	-0-	-398 B	-0-	1834	2			N	-0-					64
09	2640	N	2579	-0-	-61 B	-0-	2579	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	356	2	6	9	N	5					203
05	372	N	344	-0-	-28 B	-0-	332	2	12	9	N	11	176	1			38
06	360	N	285	-0-	-75 B	-0-	283	2	2	9	N	2					40
07	372	N	322	-0-	-50 B	-0-	314	2	8	9	N	7					47
08	341	N	286	-0-	-55 B	-0-	285	2	1	9	N	1					48
*09	335	N	335	-0-	-0- B	-0-	333	2	2	9	N	2					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
05	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
06	1020	N	906	-0-	-114 B	-0-	906	2			N	-0-					-0-
07	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-
08	899	N	796	-0-	-103 B	-0-	796	2			N	-0-					-0-
09	900	N	692	-0-	-208 B	-0-	692	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
08	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
*09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1146	-0-	-144 B	-0-	1146	2			N	-0-					-0-
05	1364	N	1226	-0-	-138 B	-0-	1226	2			N	-0-					-0-
06	1290	N	1082	-0-	-208 B	-0-	1082	2			N	-0-					-0-
07	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
08	1240	N	1212	-0-	-28 B	-0-	1212	2			N	-0-					-0-
*09	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1036	-0-	-14 B	-0-	1004	2	32	9	N	29					171
05	1054	N	960	-0-	-94 B	-0-	932	2	28	9	N	25					196
06	990	N	974	-0-	-16 B	-0-	943	2	31	9	N	28	190	1			34
07	1085	N	1026	-0-	-59 B	-0-	997	2	29	9	N	26					60
08	961	N	921	-0-	-40 B	-0-	895	2	26	9	N	24					84
*09	1035	N	1035	-0-	-0- B	-0-	999	2	36	9	N	33					117

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
05	434	N	277	-0-	-157 B	-0-	277	2			N	-0-					-0-
06	450	N	326	-0-	-124 B	-0-	326	2			N	-0-					-0-
07	434	N	355	-0-	-79 B	-0-	355	2			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
06	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
07	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
08	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
09	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3224	X	3224	-0-	-0- B	-0-	3224	2			N	-0-					-0-
05	3255	X	2968	-0-	-287 B	-0-	2968	2			N	-0-					-0-
06	3393	X	3393	-0-	-0- B	-0-	3391	2	2	9	N	2	2	8			-0-
07	3355	X	3355	-0-	-0- B	-0-	3355	2			N	-0-					-0-
08	3255	X	3160	-0-	-95 B	-0-	3160	2			N	-0-					-0-
09	3390	X	3164	-0-	-226 B	-0-	3164	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					52
05	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					52
06	330	N	306	-0-	-24 B	-0-	306	2			N	-0-					52
07	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					52
08	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					52
09	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
05	1488	N	1425	-0-	-63 B	-0-	1425	2			N	-0-					-0-
06	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
07	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
08	1426	N	1181	-0-	-245 B	-0-	1181	2			N	-0-					-0-
09	1620	N	1398	-0-	-222 B	-0-	1398	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					104
05	2294	N	2230	-0-	-64 B	-0-	2230	2			N	-0-					104
06	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					104
07	2305	N	2305	-0-	-0- B	-0-	2305	2			N	-0-					104
08	2232	N	2182	-0-	-50 B	-0-	2182	2			N	-0-					104
09	2220	N	2139	-0-	-81 B	-0-	2139	2			N	-0-					104

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
05	2449	N	2285	-0-	-164 B	-0-	2285	2			N	-0-					-0-
06	2310	N	2271	-0-	-39 B	-0-	2271	2			N	-0-					-0-
07	2449	N	2435	-0-	-14 B	-0-	2435	2			N	-0-					-0-
08	2294	N	2186	-0-	-108 B	-0-	2186	2			N	-0-					-0-
*09	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

04	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
05	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
06	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
07	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
08	1023	N	941	-0-	-82 B	-0-	941	2			N	-0-					-0-
*09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

04	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					-0-
05	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
07	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
08	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
09	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					84
05	744	N	629	-0-	-115 B	-0-	629	2			N	-0-					84
06	630	N	530	-0-	-100 B	-0-	530	2			N	-0-					84
07	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					84
08	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					84
*09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

04	2940	X	2862	-0-	-78 B	-0-	2862	2			N	-0-					-0-
05	2976	X	2603	-0-	-373 B	-0-	2603	2			N	-0-					-0-
06	2880	X	2869	-0-	-11 B	-0-	2869	2			N	-0-					-0-
07	2976	X	2666	-0-	-310 B	-0-	2666	2			N	-0-					-0-
08	2945	X	2532	-0-	-413 B	-0-	2532	2			N	-0-					-0-
09	2880	N	2297	-0-	-583 B	-0-	2297	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

04	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-					-0-
05	2232	N	1857	-0-	-375 B	-0-	1857	2			N	-0-					-0-
06	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
07	2108	N	1939	-0-	-169 B	-0-	1939	2			N	-0-					-0-
08	1868	N	1868	-0-	-0- B	-0-	1868	2			N	-0-					-0-
09	1950	N	1829	-0-	-121 B	-0-	1829	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	B	-0-	1458	2			N	-0-					-0-
05	1519	N	1414	-0-	-105	B	-0-	1414	2			N	-0-					-0-
06	1440	N	1433	-0-	-7	B	-0-	1433	2			N	-0-					-0-
07	1519	N	1464	-0-	-55	B	-0-	1464	2			N	-0-					-0-
08	1426	N	1354	-0-	-72	B	-0-	1354	2			N	-0-					-0-
09	1440	N	1388	-0-	-52	B	-0-	1388	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3176	-0-	-184	B	-0-	3176	2			N	-0-					-0-
05	3534	X	3060	-0-	-474	B	-0-	3060	2			N	-0-					-0-
06	3420	X	3119	-0-	-301	B	-0-	3119	2			N	-0-					-0-
07	3534	X	3131	-0-	-403	B	-0-	3131	2			N	-0-					-0-
08	3286	X	3032	-0-	-254	B	-0-	3032	2			N	-0-					-0-
09	3120	X	3048	-0-	-72	B	-0-	3048	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1321	-0-	-59	B	-0-	67	1	1254	2	N	-0-					-0-
05	1426	N	1398	-0-	-28	B	-0-	67	1	1331	2	N	-0-					-0-
06	1299	N	1299	-0-	-0-	B	-0-	67	1	1232	2	N	-0-					-0-
07	1364	N	1272	-0-	-92	B	-0-	67	1	1205	2	N	-0-					-0-
08	1395	N	1238	-0-	-157	B	-0-	67	1	1171	2	N	-0-					-0-
*09	1334	N	1334	-0-	-0-	B	-0-	67	1	1267	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4110	X	3908	-0-	-202	B	-0-	3908	2			N	-0-					67
05	4247	X	4036	-0-	-211	B	-0-	4036	2			N	-0-					67
06	3930	X	3476	-0-	-454	B	-0-	3476	2			N	-0-					67
07	4030	X	3583	-0-	-447	B	-0-	3583	2			N	-0-					67
08	4030	X	3424	-0-	-606	B	-0-	3424	2			N	-0-					67
*09	3745	X	3745	-0-	-0-	B	-0-	3745	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
05	558	N	529	-0-	-29	B	-0-	529	2			N	-0-					-0-
06	540	N	515	-0-	-25	B	-0-	515	2			N	-0-					-0-
07	527	N	522	-0-	-5	B	-0-	522	2			N	-0-					-0-
08	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-
09	510	N	496	-0-	-14	B	-0-	496	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2012	N	2012	-0-	-0-	B	-0-	2012	2			N	-0-					-0-
05	2008	N	2008	-0-	-0-	B	-0-	2008	2			N	-0-					-0-
06	1764	N	1764	-0-	-0-	B	-0-	1764	2			N	-0-					-0-
07	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-
08	2096	N	2096	-0-	-0-	B	-0-	2096	2			N	-0-					-0-
*09	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-
05	2465	N	2465	-0-	-0-	B	-0-	2465	2			N	-0-					-0-
06	2430	N	2315	-0-	-115	B	-0-	2315	2			N	-0-					-0-
07	2542	N	2393	-0-	-149	B	-0-	2393	2			N	-0-					-0-
08	2480	N	2251	-0-	-229	B	-0-	2251	2			N	-0-					-0-
09	2310	N	2298	-0-	-12	B	-0-	2298	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	2			N	-0-					-0-
07	124	N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	638	-0-	-112	B	-0-	638	2			N	-0-					-0-
05	775	N	704	-0-	-71	B	-0-	704	2			N	-0-					-0-
06	870	N	593	-0-	-277	B	-0-	593	2			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
08	713	N	517	-0-	-196	B	-0-	517	2			N	-0-					-0-
*09	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
05	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
06	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
08	403	N	396	-0-	-7	B	-0-	396	2			N	-0-					-0-
09	390	N	375	-0-	-15	B	-0-	375	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1048	-0-	-32	B	-0-	1048	2			N	-0-					-0-
05	1062	N	1062	-0-	-0-	B	-0-	1062	2			N	-0-					-0-
06	1080	N	567	-0-	-513	B	-0-	567	2			N	-0-					-0-
07	1085	N	512	-0-	-573	B	-0-	512	2			N	-0-					-0-
08	1054	N	494	-0-	-560	B	-0-	494	2			N	-0-					-0-
09	570	N	463	-0-	-107	B	-0-	463	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					44
05	465	N	395	-0-	-70	B	-0-	395	3			N	-0-					44
06	450	N	410	-0-	-40	B	-0-	410	3			N	-0-					44
07	496	N	401	-0-	-95	B	-0-	401	3			N	-0-					44
08	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					44
09	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
05	1519	N	1353	-0-	-166	B	-0-	1353	2			N	-0-					-0-
06	1470	N	1434	-0-	-36	B	-0-	1434	2			N	-0-					-0-
07	1516	N	1516	-0-	-0-	B	-0-	1516	2			N	-0-					-0-
08	1364	N	1335	-0-	-29	B	-0-	1335	2			N	-0-					-0-
09	1440	N	1370	-0-	-70	B	-0-	1370	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
05	589	N	243	-0-	-346	B	-0-	243	2			N	-0-					-0-
06	570	N	175	-0-	-395	B	-0-	175	2			N	-0-					-0-
07	589	N	149	-0-	-440	B	-0-	149	2			N	-0-					-0-
08	248	N	190	-0-	-58	B	-0-	190	2			N	-0-					-0-
*09	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					52
05	1612	N	1500	-0-	-112 B	-0-	1500	2			N	-0-					52
06	1440	N	1365	-0-	-75 B	-0-	1365	2			N	-0-					52
07	1643	N	1410	-0-	-233 B	-0-	1410	2			N	-0-					52
08	1488	N	1158	-0-	-330 B	-0-	1158	2			N	-0-					52
*09	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3333	-0-	-147 B	-0-	3333	2			N	-0-					-0-
05	3596	X	3472	-0-	-124 B	-0-	3472	2			N	-0-					-0-
06	3480	X	3438	-0-	-42 B	-0-	3438	2			N	-0-					-0-
07	3596	X	3349	-0-	-247 B	-0-	3349	2			N	-0-					-0-
08	3472	X	3291	-0-	-181 B	-0-	3291	2			N	-0-					-0-
09	3450	X	3270	-0-	-180 B	-0-	3270	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
*09	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	480	N	468	-0-	-12 B	-0-	468	2			N	-0-					-0-
07	496	N	471	-0-	-25 B	-0-	471	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
05	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
06	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
07	899	N	849	-0-	-50 B	-0-	849	2			N	-0-					-0-
08	868	N	777	-0-	-91 B	-0-	777	2			N	-0-					-0-
*09	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1352	-0-	-28 B	-0-	1352	2			N	-0-					-0-
05	1426	N	1199	-0-	-227 B	-0-	1199	2			N	-0-					-0-
06	1380	N	1354	-0-	-26 B	-0-	1354	2			N	-0-					-0-
07	1395	N	1394	-0-	-1 B	-0-	1394	2			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
09	1350	N	1327	-0-	-23 B	-0-	1327	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					-0-
05	4530	X	4530	-0-	-0- B	-0-	4530	2			N	-0-					-0-
06	4257	X	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
07	4036	X	4036	-0-	-0- B	-0-	4036	2			N	-0-					-0-
08	3733	X	3733	-0-	-0- B	-0-	3733	2			N	-0-					-0-
*09	4319	X	4319	-0-	-0- B	-0-	4319	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4081	X	4081	-0-	-0- B	-0-	4081	2			N	-0-					-0-
05	4185	X	4185	-0-	-0- B	-0-	4185	2			N	-0-					-0-
06	3861	X	3861	-0-	-0- B	-0-	3861	2			N	-0-					-0-
07	3603	X	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
08	3117	X	3117	-0-	-0- B	-0-	3117	2			N	-0-					-0-
*09	3845	X	3845	-0-	-0- B	-0-	3845	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

04	4350	X	4350	-0-	-0- B	-0-	4350	2			N	-0-					-0-
05	3906	X	3906	-0-	-0- B	-0-	3906	2			N	-0-					-0-
06	4143	X	4143	-0-	-0- B	-0-	4143	2			N	-0-					-0-
07	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
08	3285	X	3285	-0-	-0- B	-0-	3285	2			N	-0-					-0-
*09	3457	X	3457	-0-	-0- B	-0-	3457	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

04	2490	N	2453	-0-	-37 B	-0-	2453	2			N	-0-					-0-
05	2573	N	2431	-0-	-142 B	-0-	2431	2			N	-0-					-0-
06	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
07	2542	N	2444	-0-	-98 B	-0-	2444	2			N	-0-					-0-
08	2418	N	2222	-0-	-196 B	-0-	2222	2			N	-0-					-0-
*09	2454	N	2454	-0-	-0- B	-0-	2454	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

04	1290	N	1065	-0-	-225 B	-0-	1065	2			N	-0-					-0-
05	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
07	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
08	1147	N	990	-0-	-157 B	-0-	990	2			N	-0-					-0-
*09	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

04	240	N	173	-0-	-67 B	-0-	173	2			N	-0-					-0-
05	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
06	180	N	87	-0-	-93 B	-0-	87	2			N	-0-					-0-
07	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
08	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
09	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

04	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
06	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
07	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
08	1023	N	1013	-0-	-10 B	-0-	1013	2			N	-0-					-0-
09	990	N	971	-0-	-19 B	-0-	971	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

04	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	620	N	573	-0-	-47 B	-0-	573	2			N	-0-					-0-
08	620	N	565	-0-	-55 B	-0-	565	2			N	-0-					-0-
*09	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	2			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1790	-0-	-100	B	-0-	1790	2			N	-0-					-0-
05	1922	N	1771	-0-	-151	B	-0-	1771	2			N	-0-					-0-
06	1770	N	1634	-0-	-136	B	-0-	1634	2			N	-0-					-0-
07	1860	N	1617	-0-	-243	B	-0-	1617	2			N	-0-					-0-
08	1767	N	1199	-0-	-568	B	-0-	1199	2			N	-0-					-0-
09	1620	N	1441	-0-	-179	B	-0-	1441	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					-0-
05	1581	N	1525	-0-	-56	B	-0-	1525	2			N	-0-					-0-
06	1440	N	1283	-0-	-157	B	-0-	1283	2			N	-0-					-0-
07	1550	N	1501	-0-	-49	B	-0-	1501	2			N	-0-					-0-
08	1519	N	1432	-0-	-87	B	-0-	1432	2			N	-0-					-0-
*09	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1972	-0-	-8	B	-0-	1972	2			N	-0-					-0-
05	2108	N	1947	-0-	-161	B	-0-	1947	2			N	-0-					-0-
06	1830	N	1721	-0-	-109	B	-0-	1721	2			N	-0-					-0-
07	2046	N	1984	-0-	-62	B	-0-	1984	2			N	-0-					-0-
08	1953	N	1792	-0-	-161	B	-0-	1792	2			N	-0-					-0-
*09	1897	N	1897	-0-	-0-	B	-0-	1897	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	448	-0-	-2	B	-0-	448	2			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	2			N	-0-					-0-
08	527	N	55	-0-	-472	B	-0-	55	2			N	-0-					-0-
09	450	N	264	-0-	-186	B	-0-	264	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4440	X	4140	-0-	-300	B	-0-	4140	2			N	-0-					-0-
05	4634	X	4634	-0-	-0-	B	-0-	4634	2			N	-0-					-0-
06	4440	X	4264	-0-	-176	B	-0-	4264	2			N	-0-					-0-
07	4371	X	4247	-0-	-124	B	-0-	4247	2			N	-0-					-0-
08	4619	X	3880	-0-	-739	B	-0-	3880	2			N	-0-					-0-
*09	4453	X	4453	-0-	-0-	B	-0-	4453	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	469	-0-	-41	B	-0-	469	2			N	-0-					-0-
05	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
06	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-
07	496	N	442	-0-	-54	B	-0-	442	2			N	-0-					-0-
08	527	N	461	-0-	-66	B	-0-	461	2			N	-0-					-0-
09	450	N	449	-0-	-1	B	-0-	449	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1176	-0-	-84	B	-0-	1176	2			N	-0-					-0-
05	1201	N	1201	-0-	-0-	B	-0-	1201	2			N	-0-					-0-
06	1140	N	1091	-0-	-49	B	-0-	1091	2			N	-0-					-0-
07	1209	N	991	-0-	-218	B	-0-	991	2			N	-0-					-0-
08	1209	N	1001	-0-	-208	B	-0-	1001	2			N	-0-					-0-
09	1080	N	877	-0-	-203	B	-0-	877	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	1624	-0-	-0-	B	-0-	1624	2			N	-0-					-0-
05	1674	N	1648	-0-	-26	B	-0-	1648	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-
07	1674	N	1616	-0-	-58	B	-0-	1616	2			N	-0-					-0-
08	1643	N	1513	-0-	-130	B	-0-	1513	2			N	-0-					-0-
*09	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2199	N	2199	-0-	-0-	B	-0-	2199	2			N	-0-					-0-
05	2080	N	2080	-0-	-0-	B	-0-	2080	2			N	-0-					-0-
06	2100	N	1946	-0-	-154	B	-0-	1946	2			N	-0-					-0-
07	2263	N	1973	-0-	-290	B	-0-	1973	2			N	-0-					-0-
08	2077	N	1781	-0-	-296	B	-0-	1781	2			N	-0-					-0-
09	1950	N	1380	-0-	-570	B	-0-	1380	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	558	N	530	-0-	-28	B	-0-	530	2			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
09	570	N	481	-0-	-89	B	-0-	481	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2519	-0-	-181	B	-0-	2519	2			N	-0-					-0-
05	2945	X	2706	-0-	-239	B	-0-	2706	2			N	-0-					-0-
06	2850	X	2515	-0-	-335	B	-0-	2515	2			N	-0-					-0-
07	2945	X	2450	-0-	-495	B	-0-	2450	2			N	-0-					-0-
08	2697	X	2126	-0-	-571	B	-0-	2126	2			N	-0-					-0-
*09	2530	N	2530	-0-	-0-	B	-0-	2530	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5940	X	5605	-0-	-335	B	-0-	5605	2			N	-0-					-0-
05	6138	X	5718	-0-	-420	B	-0-	5718	2			N	-0-					-0-
06	5700	X	5441	-0-	-259	B	-0-	5441	2			N	-0-					-0-
07	5943	X	5943	-0-	-0-	B	-0-	5943	2			N	-0-					-0-
08	5797	X	5325	-0-	-472	B	-0-	5325	2			N	-0-					-0-
09	5430	X	5317	-0-	-113	B	-0-	5317	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2326	N	2326	-0-	-0-	B	-0-	2326	2			N	-0-					-0-
05	2351	N	2351	-0-	-0-	B	-0-	2351	2			N	-0-					-0-
06	2244	N	2244	-0-	-0-	B	-0-	2244	2			N	-0-					-0-
07	2418	N	2292	-0-	-126	B	-0-	2292	2			N	-0-					-0-
08	2356	N	2112	-0-	-244	B	-0-	2112	2			N	-0-					-0-
*09	2371	N	2371	-0-	-0-	B	-0-	2371	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
05	1333	N	1150	-0-	-183	B	-0-	1150	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
07	1302	N	1229	-0-	-73	B	-0-	1229	2			N	-0-					-0-
08	1147	N	995	-0-	-152	B	-0-	995	2			N	-0-					-0-
*09	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

04	1096	N	1096	-0-	-0-	B	-0-	1096	2			N	-0-					-0-
05	1147	N	561	-0-	-586	B	-0-	561	2			N	-0-					-0-
06	1050	N	763	-0-	-287	B	-0-	763	2			N	-0-					-0-
07	1147	N	1134	-0-	-13	B	-0-	1134	2			N	-0-					-0-
08	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
*09	1186	N	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

04	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					-0-
05	1488	N	1409	-0-	-79	B	-0-	1409	2			N	-0-					-0-
06	1410	N	1350	-0-	-60	B	-0-	1350	2			N	-0-					-0-
07	1426	N	1374	-0-	-52	B	-0-	1374	2			N	-0-					-0-
08	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
09	1350	N	1261	-0-	-89	B	-0-	1261	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

04	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
05	713	N	661	-0-	-52	B	-0-	661	2			N	-0-					-0-
06	660	N	653	-0-	-7	B	-0-	653	2			N	-0-					-0-
07	682	N	671	-0-	-11	B	-0-	671	2			N	-0-					-0-
08	656	N	656	-0-	-0-	B	-0-	656	2			N	-0-					-0-
09	660	N	653	-0-	-7	B	-0-	653	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

04	1320	N	1320	-0-	-0-	B	-0-	1320	2			N	-0-					-0-
05	1395	N	1350	-0-	-45	B	-0-	1350	2			N	-0-					-0-
06	1290	N	1284	-0-	-6	B	-0-	1284	2			N	-0-					-0-
07	1364	N	1303	-0-	-61	B	-0-	1303	2			N	-0-					-0-
08	1364	N	1247	-0-	-117	B	-0-	1247	2			N	-0-					-0-
09	1290	N	1279	-0-	-11	B	-0-	1279	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

04	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
05	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
06	810	N	714	-0-	-96	B	-0-	714	2			N	-0-					-0-
07	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
08	837	N	788	-0-	-49	B	-0-	788	2			N	-0-					-0-
*09	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

04	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	22	1	232	2	N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
09	240	N	212	-0-	-28	B	-0-	212	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1599	N	1599	-0-	-0-	B	-0-	1599	2			N	-0-					-0-
05	1550	N	1507	-0-	-43	B	-0-	1507	2			N	-0-					-0-
06	1607	N	1607	-0-	-0-	B	-0-	1607	2			N	-0-					-0-
07	1643	N	1595	-0-	-48	B	-0-	1595	2			N	-0-					-0-
08	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					-0-
09	1620	N	1484	-0-	-136	B	-0-	1484	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

04	1893	N	1893	-0-	-0-	B	-0-	1893	2			N	-0-					-0-
05	2046	N	1964	-0-	-82	B	-0-	45	1	1919	2	N	-0-					-0-
06	1890	N	1857	-0-	-33	B	-0-	45	1	1812	2	N	-0-					-0-
07	1953	N	1893	-0-	-60	B	-0-	1843	2	50	9	N	45	45	8			-0-
08	1953	N	1827	-0-	-126	B	-0-	45	1	1782	2	N	-0-					-0-
09	1860	N	1731	-0-	-129	B	-0-	45	1	1686	2	N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

04	270	N	212	-0-	-58	B	-0-	212	2			N	-0-					-0-
05	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
07	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
08	217	N	182	-0-	-35	B	-0-	182	2			N	-0-					-0-
09	210	N	184	-0-	-26	B	-0-	184	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

04	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-
05	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
06	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
07	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
08	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
09	300	N	276	-0-	-24	B	-0-	276	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

04	1530	N	1523	-0-	-7	B	-0-	1523	2			N	-0-					-0-
05	1612	N	1509	-0-	-103	B	-0-	1509	2			N	-0-					-0-
06	1410	N	1395	-0-	-15	B	-0-	1395	2			N	-0-					-0-
07	1581	N	1449	-0-	-132	B	-0-	1449	2			N	-0-					-0-
08	1519	N	1290	-0-	-229	B	-0-	1290	2			N	-0-					-0-
*09	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

04	4830	X	4740	-0-	-90	B	-0-	4740	2			N	-0-					-0-
05	4960	X	4713	-0-	-247	B	-0-	4713	2			N	-0-					-0-
06	4800	X	4362	-0-	-438	B	-0-	4362	2			N	-0-					-0-
07	4960	X	4173	-0-	-787	B	-0-	4173	2			N	-0-					-0-
08	4898	X	4187	-0-	-711	B	-0-	4187	2			N	-0-					-0-
*09	4528	X	4528	-0-	-0-	B	-0-	4528	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

04	720	N	717	-0-	-3	B	-0-	717	2			N	-0-					-0-
05	713	N	688	-0-	-25	B	-0-	688	2			N	-0-					-0-
06	660	N	652	-0-	-8	B	-0-	652	2			N	-0-					-0-
07	744	N	693	-0-	-51	B	-0-	693	2			N	-0-					-0-
08	682	N	646	-0-	-36	B	-0-	646	2			N	-0-					-0-
09	660	N	643	-0-	-17	B	-0-	643	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1488	N	1488	-0-	-0-	B	-0-	1488	2			N	-0-					-0-
05	1612	N	1513	-0-	-99	B	-0-	1513	2			N	-0-					-0-
06	1440	N	1416	-0-	-24	B	-0-	1416	2			N	-0-					-0-
07	1550	N	1439	-0-	-111	B	-0-	1439	2			N	-0-					-0-
08	1519	N	1309	-0-	-210	B	-0-	1309	2			N	-0-					-0-
*09	1412	N	1412	-0-	-0-	B	-0-	1412	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

04	210	N	178	-0-	-32	B	-0-	178	2			N	-0-					-0-
05	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
08	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

04	1898	N	1898	-0-	-0-	B	-0-	22	1	1876	2	N	-0-					-0-
05	1984	N	1952	-0-	-32	B	-0-	22	1	1930	2	N	-0-					-0-
06	1920	N	1882	-0-	-38	B	-0-	22	1	1860	2	N	-0-					-0-
07	1953	N	1827	-0-	-126	B	-0-	1827	2			N	-0-					-0-
08	1953	N	1911	-0-	-42	B	-0-	22	1	1889	2	N	-0-					-0-
09	1890	N	1708	-0-	-182	B	-0-	22	1	1686	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

04	630	N	597	-0-	-33	B	-0-	597	2			N	-0-					-0-
05	651	N	604	-0-	-47	B	-0-	604	2			N	-0-					-0-
06	600	N	577	-0-	-23	B	-0-	577	2			N	-0-					-0-
07	620	N	583	-0-	-37	B	-0-	583	2			N	-0-					-0-
08	589	N	553	-0-	-36	B	-0-	553	2			N	-0-					-0-
09	570	N	544	-0-	-26	B	-0-	544	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

04	840	N	789	-0-	-51	B	-0-	780	2	9	9	N	8					64
05	899	N	864	-0-	-35	B	-0-	840	2	24	9	N	22					86
06	827	N	827	-0-	-0-	B	-0-	823	2	4	9	N	4	2	8			88
07	829	N	829	-0-	-0-	B	-0-	823	2	6	9	N	5					93
08	868	N	758	-0-	-110	B	-0-	748	2	10	9	N	9					102
09	840	N	770	-0-	-70	B	-0-	761	2	9	9	N	8					110

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

04	1255	N	1255	-0-	-0-	B	-0-	1255	2			N	-0-					-0-
05	1271	N	1210	-0-	-61	B	-0-	1210	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					-0-
07	1302	N	987	-0-	-315	B	-0-	987	2			N	-0-					-0-
08	1209	N	631	-0-	-578	B	-0-	631	2			N	-0-					-0-
09	1230	N	1135	-0-	-95	B	-0-	1135	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

04	1530	N	1320	-0-	-210	B	-0-	1320	2			N	-0-					-0-
05	1519	N	1247	-0-	-272	B	-0-	1247	2			N	-0-					-0-
06	1350	N	1245	-0-	-105	B	-0-	1245	2			N	-0-					-0-
07	1364	N	1229	-0-	-135	B	-0-	1229	2			N	-0-					-0-
08	1240	N	1133	-0-	-107	B	-0-	1133	2			N	-0-					-0-
09	1260	N	1165	-0-	-95	B	-0-	1165	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

04	PRTL PLG	112	-0-	112	8755	6 44	1 9	62	2	N	40					120
05	PRTL PLG	102	-0-	102	8857	7 22	1 9	73	2	N	20					140
06	PRTL PLG	74	-0-	74	8931	2 55	1 9	17	2	N	50	168	1			22
07	PRTL PLG	-0-	-0-	-0-	8931					N	16					38
08	PRTL PLG	48	-0-	48	8979	3 22	1 9	23	2	N	20					58
09	PRTL PLG	-0-	-0-	-0-	8979					N	22					80

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

04	1110	#	527	-0-	-583	-0-	483	3	44	9	N	40					156
05	1147	#	329	-0-	-818	-0-	290	3	39	9	N	35					191
06	774	R	774	-0-	-0-	-0-	705	3	69	9	N	63	157	1			97
07	1081	R	1081	-0-	-0-	-0-	962	3	119	9	N	108	160	1			45
08	1093	R	1093	-0-	-0-	-0-	951	3	142	9	N	129					174
09	780	#	440	-0-	-340	-0-	419	3	21	9	N	19					193

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	2					47
05	5	N	3	-0-	-2	-0-	1	2	2	9	N	2					49
06	0	N	-0-	-0-	-0-	-0-					N	1					50
07	14	N	14	-0-	-0-	-0-	13	2	1	9	N	1					51
08	3	N	-0-	-0-	-3	-0-					N	1					52
09	0	N	-0-	-0-	-0-	-0-					N	1					53

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	271	2			N	-0-					3
05	310	N	159	-0-	-151	-0-	159	2			N	-0-					3
06	210	N	51	-0-	-159	-0-	51	2			N	-0-					3
07	310	#	46	-0-	-264	-0-	46	2			N	-0-					3
08	279	#	47	-0-	-232	-0-	47	2			N	-0-					-0-
09	270	#	180	-0-	-90	-0-	180	2			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3820		3820	-0-	-0-	-0-	76	1	3646	2	Y	89					240
							98	9									
05	2553		2553	-0-	-0-	-0-	53	1	2398	2	Y	93	190	1			143
							102	9									
06	2400		1903	-0-	-497	-0-	36	1	1772	2	Y	86					229
							95	9									
*07	7207		2484	-0-	-4723	-0-	50	1	2334	2	Y	91	130	1			190
							100	9									
08	2576		2576	-0-	-0-	-0-	56	1	2443	2	Y	70					260
							77	9									
09	2400		2122	-0-	-278	-0-	52	1	1951	2	Y	108	183	1			185
							119	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	4693	-0-	-1037	-0-	86	1	4124	2	Y	439	222	1			439
							483	9									
05	5630	X	5630	-0-	-0-	-0-	110	1	5190	2	Y	300	529	1			210
							330	9									
06	5821	X	5821	-0-	-0-	-0-	116	1	5355	2	Y	318					528
							350	9									
*07	6349	X	6349	-0-	-0-	-0-	124	1	5833	2	Y	356	403	1			481
							392	9									
08	5642	X	5126	-0-	-516	-0-	97	1	4689	2	Y	309	540	1			250
							340	9									
*09	7507	X	7507	-0-	-0-	-0-	180	1	6906	2	Y	383	222	1			411
							421	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3149	X	3149	-0-	-0-	-0-	3097	2	52	9	Y	47					198
05	1550	X	740	-0-	-810	-0-	687	2	53	9	Y	48					246
06	1500	X	920	-0-	-580	-0-	36	1	838	2	Y	42					288
							46	9									
07	1747	X	1747	-0-	-0-	-0-	823	1	876	2	Y	44					332
							48	9									
08	1550	X	916	-0-	-634	-0-	22	1	859	2	Y	32	188	1			176
							35	9									
09	1500	X	1185	-0-	-315	-0-	48	1	1087	2	Y	45					221
							50	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5091	X	1369	-0-	-3722	-0-	28	1	1337	2	Y	4					147
							4	9									
05	620	X	412	-0-	-208	-0-	9	1	394	2	Y	8					155
							9	9									
06	600	X	368	-0-	-232	-0-	7	1	327	2	Y	31					186
							34	9									
*07	3100	X	951	-0-	-2149	-0-	18	1	853	2	Y	73	178	1			81
							80	9									
08	3100	X	913	-0-	-2187	-0-	18	1	770	2	Y	114					195
							125	9									
09	1380	X	800	-0-	-580	-0-	19	1	706	2	Y	68	177	1			86
							75	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	6	1	145	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	152	1	162	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	3	1	131	2	Y	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9203	X	9203	-0-	-0-	-0-	184	1	8886	2	Y	121	184	1			61
							133	9									
05	6156	X	6156	-0-	-0-	-0-	121	1	5849	2	Y	169					230
							186	9									
06	6249	X	6249	-0-	-0-	-0-	120	1	5943	2	Y	169	336	1			63
							186	9									
*07	6506	X	6506	-0-	-0-	-0-	133	1	6202	2	Y	155					218
							171	9									
08	5816	X	5816	-0-	-0-	-0-	126	1	5544	2	Y	133	170	1			181
							146	9									
09	5400	X	2359	-0-	-3041	-0-	51	1	1938	2	Y	336	349	1			168
							370	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	4378	-0-	-1472	-0-	86	1	4124	2	Y	153	83	1			153
							168	9									
05	5748	X	5748	-0-	-0-	-0-	117	1	5525	2	Y	96	182	1			67
							106	9									
06	5558	X	5558	-0-	-0-	-0-	116	1	5355	2	Y	79					146
							87	9									
*07	6058	X	6058	-0-	-0-	-0-	124	1	5833	2	Y	92	112	1			126
							101	9									
08	5735	X	4856	-0-	-879	-0-	96	1	4673	2	Y	79	141	1			64
							87	9									
*09	7086	X	7086	-0-	-0-	-0-	178	1	6814	2	Y	85	57	1			92
							94	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5160	X	3903	-0-	-1257	-0-	77	1	3712	2	Y	104	54	1			104
							114	9									
05	5257	X	5257	-0-	-0-	-0-	107	1	5076	2	Y	67	124	1			47
							74	9									
06	4530	X	4173	-0-	-357	-0-	87	1	4016	2	Y	64					111
							70	9									
*07	4681	X	4547	-0-	-134	-0-	93	1	4375	2	Y	72	84	1			99
							79	9									
08	5270	X	3666	-0-	-1604	-0-	73	1	3517	2	Y	69	112	1			56
							76	9									
*09	5367	X	5367	-0-	-0-	-0-	134	1	5141	2	Y	84	49	1			91
							92	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	263	-0-	-187	-0-	263	2			Y	-0-					29
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					29
06	420	N	190	-0-	-230	-0-	8	1	182	2	Y	-0-					29
07	411	N	411	-0-	-0-	-0-	199	1	212	2	Y	-0-					29
08	173	N	173	-0-	-0-	-0-	4	1	169	2	Y	-0-					29
09	180	N	162	-0-	-18	-0-	7	1	155	2	Y	-0-					29

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3920	X	2740	-0-	-1180	-0-	2662	2	78	9	N	71					222
05	2852	X	1326	-0-	-1526	-0-	1301	2	25	9	N	23	191	1			54
06	2760	X	2298	-0-	-462	-0-	91	1	2093	2	N	104					158
							114	9									
07	4002	X	4002	-0-	-0-	-0-	1869	1	2044	2	N	81					239
							89	9									
08	2852	X	1832	-0-	-1020	-0-	45	1	1757	2	N	27	179	1	1	8	86
							30	9									
09	2730	X	1997	-0-	-733	-0-	79	1	1815	2	N	94					180
							103	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7710	X	-0-	-0-	-7710	-0-					N	56					148
05	14234	X	14234	-0-	-0-	-0-	14179	2	55	9	N	50					198
06	8040	X	8040	-0-	-0-	-0-	332	1	7658	2	N	45					243
							50	9									
07	15223	X	15223	-0-	-0-	-0-	7313	1	7879	2	N	28					271
							31	9									
08	7998	X	7037	-0-	-961	-0-	175	1	6808	2	N	49	191	1			129
							54	9									
*09	8242	X	8242	-0-	-0-	-0-	344	1	7862	2	N	33					162
							36	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1692	-0-	-558	-0-	1692	2			N	-0-	54	1			74
05	1178	N	903	-0-	-275	-0-	903	2			N	-0-					74
06	2130	N	1564	-0-	-566	-0-	65	1	1499	2	N	-0-					74
07	2942	N	2942	-0-	-0-	-0-	1425	1	1517	2	N	-0-					74
08	1382	N	1382	-0-	-0-	-0-	34	1	1348	2	N	-0-					74
09	1560	N	1332	-0-	-228	-0-	56	1	1276	2	N	-0-	31	1			43

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3266	-0-	-1234	-0-	64	1	3093	2	Y	99	40	1			98
							109	9									
05	4381	X	4381	-0-	-0-	-0-	88	1	4166	2	Y	115	133	1			80
							127	9									
06	4081	X	4081	-0-	-0-	-0-	83	1	3885	2	Y	103					183
							113	9									
*07	4104	X	4104	-0-	-0-	-0-	82	1	3898	2	Y	113	139	1			157
							124	9									
08	4371	X	2808	-0-	-1563	-0-	54	1	2671	2	Y	75	172	1			60
							83	9									
09	4230	X	4225	-0-	-5	-0-	103	1	3999	2	Y	112	54	1			118
							123	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13279	X	13279	-0-	-0-	-0-	13233	2	46	9	N	42	130	1			220
05	12090	X	6402	-0-	-5688	-0-	6372	2	30	9	N	27					247
06	11700	X	10888	-0-	-812	-0-	450	1	10379	2	N	54	1	8			300
							59	9									
07	20508	X	20508	-0-	-0-	-0-	9910	1	10548	2	N	45					345
							50	9									
08	12090	X	9830	-0-	-2260	-0-	241	1	9539	2	N	45					390
							50	9									
09	11700	X	10177	-0-	-1523	-0-	428	1	9705	2	N	40	163	1			267
							44	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	930	-0-	-930	-0-	898	2	32	9	N	29	166	1			35
05	806	N	525	-0-	-281	-0-	491	2	34	9	N	31					66
06	1380	N	754	-0-	-626	-0-	30	1	702	2	N	20					86
							22	9									
07	1369	N	1369	-0-	-0-	-0-	649	1	691	2	N	26					112
							29	9									
08	664	N	664	-0-	-0-	-0-	16	1	619	2	N	26					138
							29	9									
09	750	N	670	-0-	-80	-0-	27	1	612	2	N	28					166
							31	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	N	1506	-0-	-0-	-0-	30	1	1423	2	Y	48					69
							53	9									
05	1251	N	1251	-0-	-0-	-0-	26	1	1178	2	Y	43					112
							47	9									
06	1046	N	1046	-0-	-0-	-0-	20	1	975	2	Y	46					158
							51	9									
*07	1203	N	1203	-0-	-0-	-0-	24	1	1121	2	Y	53	176	1			35
							58	9									
*08	854	N	854	-0-	-0-	-0-	18	1	770	2	Y	60					95
							66	9									
*09	819	N	819	-0-	-0-	-0-	21	1	777	2	Y	19					114
							21	9									

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43		13	-0-	-30	-0-	13	3			N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4920	X	4920	-0-	-0-	-0-	4753	2	167	9	N	152	378	1			255
05	4844	X	4844	-0-	-0-	-0-	4587	2	257	9	N	234	187	1			302
06	4200	X	4107	-0-	-93	-0-	3957	2	150	9	N	136	188	1			250
07	4867	X	4459	-0-	-408	-0-	4254	2	205	9	N	186	185	1			251
08	4867	X	3641	-0-	-1226	-0-	3507	2	134	9	N	122					373
09	4710	X	3703	-0-	-1007	-0-	3507	2	196	9	N	178	193	1			358

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	315	3	8	9	Y	7					55
05	341	N	317	-0-	-24	-0-	317	3			Y	-0-					55
06	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					60
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					60
08	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					62
*09	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					63

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					18
05	341	N	275	-0-	-66	-0-	272	3	3	9	Y	3					21
06	360	N	313	-0-	-47	-0-	312	3	1	9	Y	1					22
07	403	N	305	-0-	-98	-0-	298	3	7	9	Y	6					28
08	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3					31
*09	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8					39

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	222	-0-	-78	-0-	208	3	14	9	N	13					185
05	310	N	304	-0-	-6	-0-	282	3	22	9	N	20	180	1			25
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					25
07	293	N	293	-0-	-0-	-0-	281	3	12	9	N	11					36
08	310	N	239	-0-	-71	-0-	219	3	20	9	N	18	1	8			53
*09	433	N	433	-0-	-0-	-0-	421	3	12	9	N	11					64

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	626	3	1	9	Y	1					4
05	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					7
06	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1					8
07	610	N	610	-0-	-0-	-0-	598	3	12	9	Y	11					19
08	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7					26
*09	595	N	595	-0-	-0-	-0-	578	3	17	9	Y	15					41

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	579	-0-	-411	-0-	570	3	9	9	Y	8					58
05	1023	N	597	-0-	-426	-0-	597	3			Y	-0-					58
06	990	N	753	-0-	-237	-0-	749	3	4	9	Y	4					62
07	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					62
08	930	N	930	-0-	-0-	-0-	927	3	3	9	Y	3					65
*09	899	N	899	-0-	-0-	-0-	897	3	2	9	Y	2					67

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	432	-0-	-138	-0-	432	2			N	-0-					18
05	558	X	325	-0-	-233	-0-	325	2			N	-0-					18
06	540	X	499	-0-	-41	-0-	499	2			N	-0-					18
07	564	X	564	-0-	-0-	-0-	564	2			N	-0-					18
08	489	X	489	-0-	-0-	-0-	469	2	20	9	N	18					36
09	510	X	450	-0-	-60	-0-	442	2	8	9	N	7					43

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	99	-0-	-231	-0-	99	2			N	-0-					144
05	310	N	-0-	-0-	-310	-0-					N	-0-					144
06	300	N	-0-	-0-	-300	-0-					N	-0-					144
07	93	N	-0-	-0-	-93	-0-					N	31					175
08	5	N	5	-0-	-0-	-0-	4	2	1	9	N	1					176
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					176

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					10
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					10
06	60	N	-0-	-0-	-60	-0-					N	-0-					10
07	62	N	-0-	-0-	-62	-0-					N	-0-					10
08	15	N	6	-0-	-9	-0-	6	2			N	-0-					10
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					10

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	515	-0-	-115	-0-	515	2			N	-0-					-0-
05	651	X	468	-0-	-183	-0-	468	2			N	-0-					-0-
06	630	X	413	-0-	-217	-0-	413	2			N	-0-					-0-
07	651	X	427	-0-	-224	-0-	427	2			N	-0-					-0-
08	620	X	488	-0-	-132	-0-	488	2			N	-0-					-0-
09	510	X	501	-0-	-9	-0-	501	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	881	-0-	-139	-0-	881	2			N	-0-					-0-
05	1054	X	1027	-0-	-27	-0-	1027	2			N	-0-					-0-
06	1020	X	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	X	835	-0-	-219	-0-	835	2			N	-0-					-0-
08	1023	X	847	-0-	-176	-0-	847	2			N	-0-					-0-
09	990	X	664	-0-	-326	-0-	664	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	307	-0-	-83	-0-	303	2	4	9	N	4					50
05	403	X	337	-0-	-66	-0-	337	2			N	-0-					50
06	360	X	348	-0-	-12	-0-	348	2			N	-0-					50
07	372	X	-0-	-0-	-372	-0-					N	-0-					50
08	709	X	709	-0-	-0-	-0-	709	2			N	-0-					50
09	360	X	340	-0-	-20	-0-	340	2			N	-0-					50

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013														

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013														

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013														

SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013														

SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013														

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

04	120	#	58	-0-	-62	-0-	57	2	1	9	Y	1					49
05	93	#	88	-0-	-5	-0-	87	2	1	9	Y	1					50
06	90	#	79	-0-	-11	-0-	78	2	1	9	Y	1					51
07	93	#	76	-0-	-17	-0-	75	2	1	9	Y	1					52
08	93	#	86	-0-	-7	-0-	86	2			Y	-0-					52
09	90	#	69	-0-	-21	-0-	69	2			Y	-0-					52

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
			PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12														

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

04	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	8	R	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	306	-0-	306	306	306	3			N	-0-					-0-
08	14B2	EXT	670	-0-	670	976	670	3			N	-0-					-0-
09	14B2	EXT	658	-0-	658	1634	658	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	111	1	624	3	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	34	1	645	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	96	1	579	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	45	1	670	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	91	1	649	3	N	-0-					-0-
09	690	N	620	-0-	-70	-0-	56	1	564	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	677	2	2	9	N	2					127
05	961	N	738	-0-	-223	-0-	694	2	44	9	N	40					167
06	930	N	697	-0-	-233	-0-	685	2	12	9	N	11					178
07	713	N	659	-0-	-54	-0-	641	2	18	9	N	16	154	1			40
08	744	N	535	-0-	-209	-0-	532	2	3	9	N	3					43
09	690	N	590	-0-	-100	-0-	586	2	4	9	N	4					47

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	797	-0-	-223	-0-	797	3			N	-0-					-0-
05	1023	#	623	-0-	-400	-0-	623	3			N	-0-					-0-
06	990	#	481	-0-	-509	-0-	481	3			N	-0-					-0-
07	837	#	6	-0-	-831	-0-	6	3			N	-0-					-0-
08	837	#	326	-0-	-511	-0-	326	3			N	-0-					-0-
*09	995	R	995	-0-	-0-	-0-	995	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	422	-0-	-118	-0-	422	2			N	-0-					-0-
05	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	69	1	376	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	75	1	386	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
05	961	N	855	-0-	-106	-0-	855	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	990	N	906	-0-	-84	-0-	906	2			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	768	N	768	-0-	-0-	-0-	21	1	747	3	Y	-0-					-0-
11	780	N	580	-0-	-200	-0-	16	1	564	3	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	5	1			1
							7	9									
01	775	N	322	-0-	-453	-0-	9	1	305	3	Y	7	7	1			1
							8	9									
02	532	N	285	-0-	-247	-0-	8	1	269	3	Y	7	7	1			1
							8	9									
03	1194	N	1194	-0-	-0-	-0-	35	1	1158	3	Y	1	2	1			-0-
							1	9									
04	1005	N	1005	-0-	-0-	-0-	30	1	975	3	Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	30	1	1001	3	Y	-0-					-0-
*06	993	N	993	-0-	-0-	-0-	29	1	956	3	Y	7	6	1			1
							8	9									
*07	930	N	922	-0-	-8	-0-	26	1	877	3	Y	17	16	1			2
							19	9									
08	930	N	798	-0-	-132	-0-	23	1	763	3	Y	11	10	1			3
							12	9									
09	990	N	891	-0-	-99	-0-	26	1	853	3	Y	11	12	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	6	1	231	3	Y	-0-					-0-
12	248	N	108	-0-	-140	-0-	3	1	105	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	6	1	217	3	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-
04	748	N	748	-0-	-0-	-0-	22	1	726	3	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	29	1	947	3	Y	-0-					-0-
*06	794	N	794	-0-	-0-	-0-	23	1	770	3	Y	1	1	1			-0-
							1	9									
*07	750	N	750	-0-	-0-	-0-	21	1	710	3	Y	17	15	1			2
							19	9									
08	431	N	431	-0-	-0-	-0-	12	1	407	3	Y	11	10	1			3
							12	9									
09	780	N	534	-0-	-246	-0-	16	1	506	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	655	N	655	-0-	-0-	-0-	18	1	637	3	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	17	1	610	3	Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	19	1	643	3	Y	6	5	1			1
							7	9									
01	651	N	582	-0-	-69	-0-	17	1	557	3	Y	7	7	1			1
							8	9									
02	588	N	483	-0-	-105	-0-	13	1	462	3	Y	7	7	1			1
							8	9									
03	682	N	524	-0-	-158	-0-	15	1	501	3	Y	7	7	1			1
							8	9									
04	570	N	485	-0-	-85	-0-	14	1	462	3	Y	8	7	1			2
							9	9									
05	540	N	540	-0-	-0-	-0-	16	1	515	3	Y	8	8	1			2
							9	9									
*06	550	N	550	-0-	-0-	-0-	16	1	527	3	Y	6	7	1			1
							7	9									
*07	658	N	658	-0-	-0-	-0-	18	1	621	3	Y	17	16	1			2
							19	9									
08	656	N	656	-0-	-0-	-0-	19	1	625	3	Y	11	10	1			3
							12	9									
*09	544	N	544	-0-	-0-	-0-	16	1	516	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	713	N	604	-0-	-109	-0-	16	1	588	3	Y	-0-	2	1			-0-
11	630	N	563	-0-	-67	-0-	15	1	548	3	Y	-0-					-0-
12	620	N	582	-0-	-38	-0-	17	1	564	3	Y	1	1	1			-0-
							1	9									
01	589	N	577	-0-	-12	-0-	17	1	552	3	Y	7	6	1			1
							8	9									
02	532	N	515	-0-	-17	-0-	14	1	493	3	Y	7	7	1			1
							8	9									
03	589	N	569	-0-	-20	-0-	16	1	545	3	Y	7	7	1			1
							8	9									
04	570	N	543	-0-	-27	-0-	16	1	518	3	Y	8	7	1			2
							9	9									
05	589	N	557	-0-	-32	-0-	16	1	532	3	Y	8	8	1			2
							9	9									
*06	570	N	535	-0-	-35	-0-	15	1	513	3	Y	6	7	1			1
							7	9									
*07	566	N	566	-0-	-0-	-0-	16	1	531	3	Y	17	16	1			2
							19	9									
08	558	N	497	-0-	-61	-0-	14	1	471	3	Y	11	10	1			3
							12	9									
09	540	N	523	-0-	-17	-0-	15	1	496	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	839	-0-	-60	-0-	22	1	808	3	Y	8	7	1			1
							9	9									
11	895	N	895	-0-	-0-	-0-	24	1	862	3	Y	8	8	1			1
							9	9									
12	895	N	895	-0-	-0-	-0-	25	1	862	3	Y	7	7	1			1
							8	9									
01	943	N	943	-0-	-0-	-0-	28	1	907	3	Y	7	7	1			1
							8	9									
02	812	N	788	-0-	-24	-0-	21	1	759	3	Y	7	7	1			1
							8	9									
03	899	N	864	-0-	-35	-0-	25	1	831	3	Y	7	7	1			1
							8	9									
04	870	N	817	-0-	-53	-0-	24	1	784	3	Y	8	7	1			2
							9	9									
05	868	N	829	-0-	-39	-0-	24	1	796	3	Y	8	8	1			2
							9	9									
*06	840	N	799	-0-	-41	-0-	23	1	769	3	Y	6	7	1			1
							7	9									
*07	837	N	823	-0-	-14	-0-	23	1	781	3	Y	17	16	1			2
							19	9									
08	837	N	827	-0-	-10	-0-	24	1	791	3	Y	11	10	1			3
							12	9									
*09	784	N	784	-0-	-0-	-0-	23	1	749	3	Y	11	12	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	300	N	300	-0-	-0-	-0-	8	1	292	3	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	11	1	384	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	11	1	370	3	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	11	1	358	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	8	1	251	3	Y	5	4	1			1
							6	9									
04	348	N	348	-0-	-0-	-0-	10	1	330	3	Y	7	6	1			2
							8	9									
05	335	N	335	-0-	-0-	-0-	10	1	316	3	Y	8	8	1			2
							9	9									
*06	307	N	307	-0-	-0-	-0-	9	1	291	3	Y	6	7	1			1
							7	9									
*07	329	N	329	-0-	-0-	-0-	9	1	301	3	Y	17	16	1			2
							19	9									
08	265	N	265	-0-	-0-	-0-	7	1	248	3	Y	9	9	1			2
							10	9									
09	300	N	158	-0-	-142	-0-	5	1	153	3	Y	-0-	2	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	804	N	804	-0-	-0-	-0-	22	1	782	3	Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	24	1	847	3	Y	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	31	1	1048	3	Y	6	5	1			1
							7	9									
01	1031	N	1031	-0-	-0-	-0-	30	1	993	3	Y	7	7	1			1
							8	9									
02	895	N	895	-0-	-0-	-0-	24	1	863	3	Y	7	7	1			1
							8	9									
03	880	N	880	-0-	-0-	-0-	25	1	847	3	Y	7	7	1			1
							8	9									
04	1014	N	1014	-0-	-0-	-0-	30	1	975	3	Y	8	7	1			2
							9	9									
05	981	N	981	-0-	-0-	-0-	29	1	943	3	Y	8	8	1			2
							9	9									
*06	913	N	913	-0-	-0-	-0-	27	1	879	3	Y	6	7	1			1
							7	9									
*07	932	N	932	-0-	-0-	-0-	26	1	887	3	Y	17	16	1			2
							19	9									
08	847	N	847	-0-	-0-	-0-	24	1	811	3	Y	11	10	1			3
							12	9									
09	900	N	740	-0-	-160	-0-	22	1	706	3	Y	11	12	1			2
							12	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2358	N	2358	-0-	-0-	-0-	63	1	2275	3	Y	18	18	1			3
							20	9									
11	2240	N	2240	-0-	-0-	-0-	60	1	2161	3	Y	17	17	1			3
							19	9									
12	2298	N	2298	-0-	-0-	-0-	66	1	2217	3	Y	14	14	1			3
							15	9									
01	2356	N	2281	-0-	-75	-0-	67	1	2202	3	Y	11	12	1			2
							12	9									
02	2100	N	2054	-0-	-46	-0-	56	1	1990	3	Y	7	8	1			1
							8	9									
03	2294	N	2271	-0-	-23	-0-	66	1	2197	3	Y	7	7	1			1
							8	9									
04	2220	N	2177	-0-	-43	-0-	64	1	2104	3	Y	8	7	1			2
							9	9									
05	2263	N	2242	-0-	-21	-0-	66	1	2167	3	Y	8	8	1			2
							9	9									
*06	2190	N	2114	-0-	-76	-0-	62	1	2045	3	Y	6	7	1			1
							7	9									
*07	2263	N	2147	-0-	-116	-0-	61	1	2067	3	Y	17	16	1			2
							19	9									
08	2232	N	2099	-0-	-133	-0-	61	1	2026	3	Y	11	10	1			3
							12	9									
09	2100	N	2050	-0-	-50	-0-	61	1	1977	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1053	-0-		-280	-0-	28	1	1005	3	Y	18	18	1			3
									20 9									
11	1200	N	1012	-0-		-188	-0-	27	1	976	3	Y	8	10	1			1
									9 9									
12	1054	N	1005	-0-		-49	-0-	29	1	968	3	Y	7	7	1			1
									8 9									
01	1054	N	993	-0-		-61	-0-	29	1	956	3	Y	7	7	1			1
									8 9									
02	952	N	900	-0-		-52	-0-	24	1	868	3	Y	7	7	1			1
									8 9									
03	993	N	993	-0-		-0-	-0-	29	1	956	3	Y	7	7	1			1
									8 9									
04	973	N	973	-0-		-0-	-0-	28	1	936	3	Y	8	7	1			2
									9 9									
05	992	N	962	-0-		-30	-0-	28	1	925	3	Y	8	8	1			2
									9 9									
*06	960	N	898	-0-		-62	-0-	26	1	865	3	Y	6	7	1			1
									7 9									
*07	1023	N	905	-0-		-118	-0-	25	1	861	3	Y	17	16	1			2
									19 9									
08	961	N	851	-0-		-110	-0-	24	1	815	3	Y	11	10	1			3
									12 9									
09	900	N	718	-0-		-182	-0-	21	1	685	3	Y	11	12	1			2
									12 9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

*10	837	N	744	-0-		-93	-0-	20	1	724	3	Y	-0-	2	1			-0-
11	750	N	710	-0-		-40	-0-	19	1	691	3	Y	-0-					-0-
12	795	N	795	-0-		-0-	-0-	23	1	771	3	Y	1	1	1			-0-
								1	9									
01	751	N	751	-0-		-0-	-0-	22	1	721	3	Y	7	6	1			1
								8	9									
02	672	N	667	-0-		-5	-0-	18	1	641	3	Y	7	7	1			1
								8	9									
03	806	N	730	-0-		-76	-0-	21	1	701	3	Y	7	7	1			1
								8	9									
04	720	N	699	-0-		-21	-0-	20	1	670	3	Y	8	7	1			2
								9	9									
05	744	N	704	-0-		-40	-0-	21	1	674	3	Y	8	8	1			2
								9	9									
*06	720	N	618	-0-		-102	-0-	18	1	593	3	Y	6	7	1			1
								7	9									
*07	743	N	743	-0-		-0-	-0-	21	1	703	3	Y	17	16	1			2
								19	9									
08	724	N	724	-0-		-0-	-0-	21	1	691	3	Y	11	10	1			3
								12	9									
*09	678	N	678	-0-		-0-	-0-	20	1	646	3	Y	11	12	1			2
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2022	N	2022	-0-	-0-	-0-	54	1	1968	3	Y	-0-	1	1			-0-
11	1027	N	1027	-0-	-0-	-0-	28	1	999	3	Y	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	30	1	1008	3	Y	6	5	1			1
							7	9									
01	940	N	940	-0-	-0-	-0-	28	1	904	3	Y	7	7	1			1
							8	9									
02	777	N	777	-0-	-0-	-0-	21	1	748	3	Y	7	7	1			1
							8	9									
03	806	N	733	-0-	-73	-0-	21	1	704	3	Y	7	7	1			1
							8	9									
04	905	N	905	-0-	-0-	-0-	26	1	871	3	Y	7	6	1			2
							8	9									
05	901	N	901	-0-	-0-	-0-	26	1	866	3	Y	8	8	1			2
							9	9									
*06	986	N	986	-0-	-0-	-0-	29	1	950	3	Y	6	7	1			1
							7	9									
*07	1432	N	1432	-0-	-0-	-0-	41	1	1372	3	Y	17	16	1			2
							19	9									
08	1497	N	1497	-0-	-0-	-0-	43	1	1442	3	Y	11	10	1			3
							12	9									
*09	1419	N	1419	-0-	-0-	-0-	42	1	1365	3	Y	11	12	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	933	-0-	-183	-0-	25	1	908	3	Y	-0-					-0-
11	1080	N	804	-0-	-276	-0-	22	1	782	3	Y	-0-					-0-
12	992	N	984	-0-	-8	-0-	28	1	949	3	Y	6	5	1			1
							7	9									
01	1006	N	1006	-0-	-0-	-0-	30	1	968	3	Y	7	7	1			1
							8	9									
02	805	N	805	-0-	-0-	-0-	22	1	775	3	Y	7	7	1			1
							8	9									
03	992	N	925	-0-	-67	-0-	27	1	891	3	Y	6	6	1			1
							7	9									
04	990	N	964	-0-	-26	-0-	28	1	928	3	Y	7	6	1			2
							8	9									
05	995	N	995	-0-	-0-	-0-	29	1	957	3	Y	8	8	1			2
							9	9									
*06	908	N	908	-0-	-0-	-0-	26	1	875	3	Y	6	7	1			1
							7	9									
*07	992	N	623	-0-	-369	-0-	17	1	587	3	Y	17	16	1			2
							19	9									
08	992	N	438	-0-	-554	-0-	12	1	417	3	Y	8	8	1			2
							9	9									
09	840	N	818	-0-	-22	-0-	24	1	783	3	Y	10	10	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1038	-0-	-233	-0-	28	1	999	3	Y	10	10	1			2
							11	9									
11	1170	N	968	-0-	-202	-0-	26	1	933	3	Y	8	9	1			1
							9	9									
12	1011	N	1011	-0-	-0-	-0-	29	1	974	3	Y	7	7	1			1
							8	9									
01	1126	N	1126	-0-	-0-	-0-	33	1	1085	3	Y	7	7	1			1
							8	9									
02	908	N	908	-0-	-0-	-0-	25	1	875	3	Y	7	7	1			1
							8	9									
03	1023	N	1019	-0-	-4	-0-	30	1	981	3	Y	7	7	1			1
							8	9									
04	1080	N	990	-0-	-90	-0-	29	1	952	3	Y	8	7	1			2
							9	9									
05	1024	N	1024	-0-	-0-	-0-	30	1	985	3	Y	8	8	1			2
							9	9									
*06	990	N	983	-0-	-7	-0-	29	1	947	3	Y	6	7	1			1
							7	9									
*07	1023	N	986	-0-	-37	-0-	28	1	939	3	Y	17	16	1			2
							19	9									
08	1023	N	975	-0-	-48	-0-	28	1	935	3	Y	11	10	1			3
							12	9									
*09	938	N	938	-0-	-0-	-0-	28	1	898	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1024	N	1024	-0-	-0-	-0-	27	1	976	3	Y	19	20	1			3
							21	9									
11	1076	N	1076	-0-	-0-	-0-	29	1	1028	3	Y	17	17	1			3
							19	9									
12	1072	N	1072	-0-	-0-	-0-	30	1	1031	3	Y	10	11	1			2
							11	9									
01	1023	N	997	-0-	-26	-0-	29	1	960	3	Y	7	8	1			1
							8	9									
02	924	N	815	-0-	-109	-0-	22	1	785	3	Y	7	7	1			1
							8	9									
03	1023	N	721	-0-	-302	-0-	21	1	692	3	Y	7	7	1			1
							8	9									
04	960	N	617	-0-	-343	-0-	18	1	590	3	Y	8	7	1			2
							9	9									
05	899	N	564	-0-	-335	-0-	16	1	539	3	Y	8	8	1			2
							9	9									
*06	739	N	739	-0-	-0-	-0-	21	1	711	3	Y	6	7	1			1
							7	9									
*07	784	N	784	-0-	-0-	-0-	22	1	743	3	Y	17	16	1			2
							19	9									
08	756	N	756	-0-	-0-	-0-	22	1	722	3	Y	11	10	1			3
							12	9									
09	750	N	722	-0-	-28	-0-	21	1	689	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1249	-0-	-115	-0-	33	1	1206	3	Y	9	9	1			2
							10	9									
11	1290	N	1234	-0-	-56	-0-	33	1	1192	3	Y	8	9	1			1
							9	9									
12	1265	N	1265	-0-	-0-	-0-	36	1	1221	3	Y	7	7	1			1
							8	9									
01	1240	N	1235	-0-	-5	-0-	36	1	1191	3	Y	7	7	1			1
							8	9									
02	1148	N	1084	-0-	-64	-0-	29	1	1047	3	Y	7	7	1			1
							8	9									
03	1271	N	1197	-0-	-74	-0-	35	1	1154	3	Y	7	7	1			1
							8	9									
04	1200	N	1148	-0-	-52	-0-	33	1	1106	3	Y	8	7	1			2
							9	9									
05	1212	N	1212	-0-	-0-	-0-	36	1	1167	3	Y	8	8	1			2
							9	9									
*06	1170	N	1170	-0-	-0-	-0-	34	1	1129	3	Y	6	7	1			1
							7	9									
*07	1210	N	1210	-0-	-0-	-0-	34	1	1157	3	Y	17	16	1			2
							19	9									
08	1209	N	1183	-0-	-26	-0-	34	1	1137	3	Y	11	10	1			3
							12	9									
*09	1152	N	1152	-0-	-0-	-0-	34	1	1106	3	Y	11	12	1			2
							12	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	448	N	448	-0-	-0-	-0-	12	1	417	3	Y	17	17	1			3
							19	9									
11	480	N	370	-0-	-110	-0-	10	1	351	3	Y	8	10	1			1
							9	9									
12	434	N	388	-0-	-46	-0-	11	1	369	3	Y	7	7	1			1
							8	9									
01	434	N	404	-0-	-30	-0-	12	1	384	3	Y	7	7	1			1
							8	9									
02	381	N	381	-0-	-0-	-0-	10	1	363	3	Y	7	7	1			1
							8	9									
03	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			1
							8	9									
04	426	N	426	-0-	-0-	-0-	12	1	405	3	Y	8	7	1			2
							9	9									
05	478	N	478	-0-	-0-	-0-	14	1	455	3	Y	8	8	1			2
							9	9									
*06	526	N	526	-0-	-0-	-0-	15	1	504	3	Y	6	7	1			1
							7	9									
*07	597	N	597	-0-	-0-	-0-	17	1	563	3	Y	15	14	1			2
							17	9									
08	549	N	549	-0-	-0-	-0-	16	1	533	3	Y	-0-	2	1			-0-
*09	507	N	507	-0-	-0-	-0-	15	1	492	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	389	N	389	-0-	-0-	-0-	10	1	379	3	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	10	1	362	3	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	11	1	368	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	11	1	374	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	11	1	362	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	11	1	348	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	11	1	361	3	Y	-0-					-0-
*06	360	N	360	-0-	-0-	-0-	10	1	342	3	Y	7	6	1			1
							8	9									
*07	388	N	388	-0-	-0-	-0-	11	1	358	3	Y	17	16	1			2
							19	9									
08	369	N	369	-0-	-0-	-0-	10	1	349	3	Y	9	9	1			2
							10	9									
09	360	N	346	-0-	-14	-0-	10	1	336	3	Y	-0-	2	1			-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	779	N	779	-0-	-0-	-0-	21	1	747	3	Y	10	9	1			2
							11	9									
11	750	N	746	-0-	-4	-0-	20	1	717	3	Y	8	9	1			1
							9	9									
12	755	N	755	-0-	-0-	-0-	21	1	726	3	Y	7	7	1			1
							8	9									
01	775	N	747	-0-	-28	-0-	22	1	717	3	Y	7	7	1			1
							8	9									
02	700	N	675	-0-	-25	-0-	18	1	649	3	Y	7	7	1			1
							8	9									
03	747	N	747	-0-	-0-	-0-	22	1	717	3	Y	7	7	1			1
							8	9									
04	739	N	739	-0-	-0-	-0-	21	1	709	3	Y	8	7	1			2
							9	9									
05	813	N	813	-0-	-0-	-0-	24	1	780	3	Y	8	8	1			2
							9	9									
*06	764	N	764	-0-	-0-	-0-	22	1	735	3	Y	6	7	1			1
							7	9									
*07	782	N	782	-0-	-0-	-0-	22	1	741	3	Y	17	16	1			2
							19	9									
08	775	N	763	-0-	-12	-0-	22	1	729	3	Y	11	10	1			3
							12	9									
09	750	N	732	-0-	-18	-0-	22	1	698	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1411	-0-		-15	-0-	38	1	1362	3	Y	10	10	1			2
								11	9									
11	1440	N	1338	-0-		-102	-0-	36	1	1293	3	Y	8	9	1			1
								9	9									
12	1395	N	1369	-0-		-26	-0-	39	1	1322	3	Y	7	7	1			1
								8	9									
01	1426	N	1346	-0-		-80	-0-	40	1	1298	3	Y	7	7	1			1
								8	9									
02	1260	N	1226	-0-		-34	-0-	33	1	1185	3	Y	7	7	1			1
								8	9									
03	1350	N	1350	-0-		-0-	-0-	39	1	1303	3	Y	7	7	1			1
								8	9									
04	1296	N	1296	-0-		-0-	-0-	38	1	1250	3	Y	7	6	1			2
								8	9									
05	1348	N	1348	-0-		-0-	-0-	40	1	1299	3	Y	8	8	1			2
								9	9									
*06	1290	N	1286	-0-		-4	-0-	37	1	1242	3	Y	6	7	1			1
								7	9									
*07	1333	N	1302	-0-		-31	-0-	37	1	1246	3	Y	17	16	1			2
								19	9									
08	1333	N	1304	-0-		-29	-0-	37	1	1255	3	Y	11	10	1			3
								12	9									
09	1290	N	1255	-0-		-35	-0-	37	1	1206	3	Y	11	12	1			2
								12	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	816	N	816	-0-		-0-	-0-	22	1	783	3	Y	10	9	1			2
								11	9									
11	660	N	596	-0-		-64	-0-	16	1	571	3	Y	8	9	1			1
								9	9									
12	682	N	660	-0-		-22	-0-	19	1	633	3	Y	7	7	1			1
								8	9									
01	682	N	651	-0-		-31	-0-	19	1	624	3	Y	7	7	1			1
								8	9									
02	601	N	601	-0-		-0-	-0-	16	1	577	3	Y	7	7	1			1
								8	9									
03	684	N	684	-0-		-0-	-0-	20	1	656	3	Y	7	7	1			1
								8	9									
04	663	N	663	-0-		-0-	-0-	19	1	635	3	Y	8	7	1			2
								9	9									
05	683	N	683	-0-		-0-	-0-	20	1	654	3	Y	8	8	1			2
								9	9									
*06	653	N	653	-0-		-0-	-0-	19	1	627	3	Y	6	7	1			1
								7	9									
*07	699	N	699	-0-		-0-	-0-	20	1	660	3	Y	17	16	1			2
								19	9									
08	667	N	667	-0-		-0-	-0-	19	1	636	3	Y	11	10	1			3
								12	9									
09	660	N	537	-0-		-123	-0-	16	1	509	3	Y	11	12	1			2
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	817	-0-		-20	-0-		22	1	784	3	Y	10	9	1			2
									11	9									
11	810	N	772	-0-		-38	-0-		21	1	742	3	Y	8	9	1			1
									9	9									
12	806	N	791	-0-		-15	-0-		23	1	760	3	Y	7	7	1			1
									8	9									
01	808	N	808	-0-		-0-	-0-		24	1	776	3	Y	7	7	1			1
									8	9									
02	728	N	711	-0-		-17	-0-		19	1	684	3	Y	7	7	1			1
									8	9									
03	796	N	796	-0-		-0-	-0-		23	1	765	3	Y	7	7	1			1
									8	9									
04	750	N	749	-0-		-1	-0-		22	1	718	3	Y	8	7	1			2
									9	9									
05	779	N	779	-0-		-0-	-0-		23	1	747	3	Y	8	8	1			2
									9	9									
*06	750	N	646	-0-		-104	-0-		19	1	620	3	Y	6	7	1			1
									7	9									
*07	775	N	763	-0-		-12	-0-		21	1	723	3	Y	17	16	1			2
									19	9									
08	775	N	775	-0-		-0-	-0-		22	1	741	3	Y	11	10	1			3
									12	9									
*09	703	N	703	-0-		-0-	-0-		21	1	670	3	Y	11	12	1			2
									12	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	559	-0-		-30	-0-		15	1	544	3	Y	-0-					-0-
11	630	N	508	-0-		-122	-0-		14	1	494	3	Y	-0-					-0-
12	558	N	549	-0-		-9	-0-		16	1	533	3	Y	-0-					-0-
01	558	N	543	-0-		-15	-0-		16	1	527	3	Y	-0-					-0-
02	501	N	501	-0-		-0-	-0-		14	1	487	3	Y	-0-					-0-
03	560	N	560	-0-		-0-	-0-		16	1	537	3	Y	6	5	1			1
									7	9									
04	510	N	492	-0-		-18	-0-		14	1	470	3	Y	7	6	1			2
									8	9									
05	527	N	514	-0-		-13	-0-		15	1	490	3	Y	8	8	1			2
									9	9									
*06	510	N	481	-0-		-29	-0-		14	1	460	3	Y	6	7	1			1
									7	9									
*07	537	N	537	-0-		-0-	-0-		15	1	503	3	Y	17	16	1			2
									19	9									
08	527	N	509	-0-		-18	-0-		14	1	483	3	Y	11	10	1			3
									12	9									
*09	501	N	501	-0-		-0-	-0-		15	1	474	3	Y	11	12	1			2
									12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	448	N	448	-0-		-0-	-0-		12 1 11 9	425	3	Y	10	8	1			2
11	420	N	391	-0-		-29	-0-		10 1 9 9	372	3	Y	8	9	1			1
12	403	N	393	-0-		-10	-0-		11 1 8 9	374	3	Y	7	7	1			1
01	434	N	400	-0-		-34	-0-		12 1 8 9	380	3	Y	7	7	1			1
02	371	N	371	-0-		-0-	-0-		10 1 8 9	353	3	Y	7	7	1			1
03	433	N	433	-0-		-0-	-0-		12 1 8 9	413	3	Y	7	7	1			1
04	428	N	428	-0-		-0-	-0-		12 1 9 9	407	3	Y	8	7	1			2
05	423	N	423	-0-		-0-	-0-		12 1 9 9	402	3	Y	8	8	1			2
*06	405	N	405	-0-		-0-	-0-		12 1 7 9	386	3	Y	6	7	1			1
*07	411	N	411	-0-		-0-	-0-		11 1 19 9	381	3	Y	17	16	1			2
08	403	N	385	-0-		-18	-0-		11 1 12 9	362	3	Y	11	10	1			3
09	420	N	371	-0-		-49	-0-		11 1 11 9	349	3	Y	10	11	1			2

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1142	-0-		-5	-0-		30 1 19 9	1093	3	Y	17	17	1			3
11	1140	N	1043	-0-		-97	-0-		28 1 9 9	1006	3	Y	8	10	1			1
12	1147	N	1123	-0-		-24	-0-		32 1 8 9	1083	3	Y	7	7	1			1
01	1210	N	1210	-0-		-0-	-0-		36 1 8 9	1166	3	Y	7	7	1			1
02	982	N	982	-0-		-0-	-0-		27 1 8 9	947	3	Y	7	7	1			1
03	956	N	956	-0-		-0-	-0-		28 1 7 9	921	3	Y	6	6	1			1
04	1095	N	1095	-0-		-0-	-0-		32 1 8 9	1055	3	Y	7	6	1			2
05	1084	N	1084	-0-		-0-	-0-		32 1 9 9	1043	3	Y	8	8	1			2
*06	1047	N	1047	-0-		-0-	-0-		30 1 7 9	1010	3	Y	6	7	1			1
*07	1110	N	1110	-0-		-0-	-0-		31 1 19 9	1060	3	Y	17	16	1			2
08	1108	N	1108	-0-		-0-	-0-		32 1 12 9	1064	3	Y	11	10	1			3
*09	1057	N	1057	-0-		-0-	-0-		31 1 12 9	1014	3	Y	11	12	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1612	N	1520	-0-	-92	-0-	40	1	1460	3	Y	18	18	1			3
							20	9									
11	1560	N	1272	-0-	-288	-0-	34	1	1219	3	Y	17	17	1			3
							19	9									
12	1550	N	1075	-0-	-475	-0-	31	1	1033	3	Y	10	11	1			2
							11	9									
01	1519	N	891	-0-	-628	-0-	26	1	857	3	Y	7	8	1			1
							8	9									
02	1176	N	639	-0-	-537	-0-	17	1	614	3	Y	7	7	1			1
							8	9									
03	1085	N	559	-0-	-526	-0-	16	1	535	3	Y	7	7	1			1
							8	9									
04	875	N	875	-0-	-0-	-0-	25	1	841	3	Y	8	7	1			2
							9	9									
05	1221	N	1221	-0-	-0-	-0-	36	1	1176	3	Y	8	8	1			2
							9	9									
*06	1590	N	1590	-0-	-0-	-0-	46	1	1537	3	Y	6	7	1			1
							7	9									
*07	2026	N	2026	-0-	-0-	-0-	58	1	1949	3	Y	17	16	1			2
							19	9									
08	1691	N	1691	-0-	-0-	-0-	49	1	1630	3	Y	11	10	1			3
							12	9									
09	1590	N	951	-0-	-639	-0-	28	1	911	3	Y	11	12	1			2
							12	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1450	N	1450	-0-	-0-	-0-	39	1	1401	3	Y	9	9	1			2
							10	9									
11	1376	N	1376	-0-	-0-	-0-	37	1	1330	3	Y	8	9	1			1
							9	9									
12	1395	N	1304	-0-	-91	-0-	37	1	1259	3	Y	7	7	1			1
							8	9									
01	1401	N	1401	-0-	-0-	-0-	41	1	1352	3	Y	7	7	1			1
							8	9									
02	1273	N	1273	-0-	-0-	-0-	35	1	1230	3	Y	7	7	1			1
							8	9									
03	1384	N	1384	-0-	-0-	-0-	40	1	1336	3	Y	7	7	1			1
							8	9									
04	1350	N	1326	-0-	-24	-0-	39	1	1278	3	Y	8	7	1			2
							9	9									
05	1426	N	1363	-0-	-63	-0-	40	1	1314	3	Y	8	8	1			2
							9	9									
*06	1350	N	1313	-0-	-37	-0-	38	1	1268	3	Y	6	7	1			1
							7	9									
*07	1364	N	1355	-0-	-9	-0-	38	1	1298	3	Y	17	16	1			2
							19	9									
08	1364	N	1353	-0-	-11	-0-	39	1	1302	3	Y	11	10	1			3
							12	9									
*09	1303	N	1303	-0-	-0-	-0-	39	1	1252	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1645	N	1645	-0-	-0-	-0-	44	1	1591	3	Y	9	9	1			2
							10	9									
11	1620	N	1585	-0-	-35	-0-	43	1	1533	3	Y	8	9	1			1
							9	9									
12	1643	N	1608	-0-	-35	-0-	46	1	1554	3	Y	7	7	1			1
							8	9									
01	1643	N	1584	-0-	-59	-0-	47	1	1529	3	Y	7	7	1			1
							8	9									
02	1484	N	638	-0-	-846	-0-	17	1	614	3	Y	6	6	1			1
							7	9									
03	1612	N	1383	-0-	-229	-0-	40	1	1335	3	Y	7	7	1			1
							8	9									
04	1627	N	1627	-0-	-0-	-0-	48	1	1571	3	Y	7	6	1			2
							8	9									
05	1601	N	1601	-0-	-0-	-0-	47	1	1545	3	Y	8	8	1			2
							9	9									
*06	1504	N	1504	-0-	-0-	-0-	44	1	1453	3	Y	6	7	1			1
							7	9									
*07	1674	N	1528	-0-	-146	-0-	43	1	1466	3	Y	17	16	1			2
							19	9									
08	1612	N	1548	-0-	-64	-0-	45	1	1491	3	Y	11	10	1			3
							12	9									
*09	1528	N	1528	-0-	-0-	-0-	45	1	1471	3	Y	11	12	1			2
							12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	879	-0-	-51	-0-	23	1	848	3	Y	7	8	1			1
							8	9									
11	985	N	985	-0-	-0-	-0-	27	1	949	3	Y	8	8	1			1
							9	9									
12	2053	N	2053	-0-	-0-	-0-	59	1	1986	3	Y	7	7	1			1
							8	9									
01	2313	N	2313	-0-	-0-	-0-	68	1	2237	3	Y	7	7	1			1
							8	9									
02	1431	N	1431	-0-	-0-	-0-	39	1	1384	3	Y	7	7	1			1
							8	9									
03	2046	N	1190	-0-	-856	-0-	35	1	1147	3	Y	7	7	1			1
							8	9									
04	2040	N	1612	-0-	-428	-0-	47	1	1556	3	Y	8	7	1			2
							9	9									
05	1581	N	911	-0-	-670	-0-	27	1	875	3	Y	8	8	1			2
							9	9									
*06	1170	N	873	-0-	-297	-0-	25	1	841	3	Y	6	7	1			1
							7	9									
*07	1674	N	861	-0-	-813	-0-	24	1	818	3	Y	17	16	1			2
							19	9									
08	899	N	708	-0-	-191	-0-	20	1	676	3	Y	11	10	1			3
							12	9									
*09	923	N	923	-0-	-0-	-0-	27	1	884	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	310	-0-	-0-	-0-		8	1	302	3	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-		8	1	280	3	Y	-0-					-0-
12	310	N	297	-0-	-13	-0-		9	1	288	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-		9	1	311	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-		7	1	266	3	Y	-0-					-0-
03	305	N	305	-0-	-0-	-0-		9	1	296	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-		7	1	236	3	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-		6	1	191	3	Y	-0-					-0-
*06	160	N	160	-0-	-0-	-0-		5	1	155	3	Y	-0-					-0-
*07	298	N	298	-0-	-0-	-0-		9	1	289	3	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-		3	1	108	3	Y	-0-					-0-
09	150	N	87	-0-	-63	-0-		3	1	84	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

*10	1116	N	1114	-0-	-2	-0-		30	1	1076	3	Y	7	8	1			1
								8	9									
11	1110	N	1024	-0-	-86	-0-		28	1	989	3	Y	6	6	1			1
								7	9									
12	1147	N	1039	-0-	-108	-0-		30	1	1005	3	Y	4	4	1			1
								4	9									
01	1116	N	1017	-0-	-99	-0-		30	1	981	3	Y	5	5	1			1
								6	9									
02	952	N	922	-0-	-30	-0-		25	1	889	3	Y	7	7	1			1
								8	9									
03	1054	N	1005	-0-	-49	-0-		29	1	968	3	Y	7	7	1			1
								8	9									
04	990	N	944	-0-	-46	-0-		27	1	908	3	Y	8	7	1			2
								9	9									
05	1023	N	961	-0-	-62	-0-		28	1	924	3	Y	8	8	1			2
								9	9									
*06	990	N	904	-0-	-86	-0-		26	1	871	3	Y	6	7	1			1
								7	9									
*07	992	N	926	-0-	-66	-0-		26	1	881	3	Y	17	16	1			2
								19	9									
08	961	N	895	-0-	-66	-0-		26	1	857	3	Y	11	10	1			3
								12	9									
09	900	N	847	-0-	-53	-0-		25	1	810	3	Y	11	12	1			2
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	N	1780	-0-	-80	-0-	47	1	1693	3	Y	36	36	1			6
							40	9									
11	1827	N	1827	-0-	-0-	-0-	49	1	1742	3	Y	33	34	1			5
							36	9									
12	1860	N	1850	-0-	-10	-0-	52	1	1769	3	Y	26	26	1			5
							29	9									
01	1811	N	1811	-0-	-0-	-0-	53	1	1734	3	Y	22	23	1			4
							24	9									
02	1680	N	1631	-0-	-49	-0-	44	1	1564	3	Y	21	21	1			4
							23	9									
03	1798	N	1773	-0-	-25	-0-	51	1	1702	3	Y	18	19	1			3
							20	9									
04	1740	N	1680	-0-	-60	-0-	49	1	1614	3	Y	15	14	1			4
							17	9									
05	1798	N	1703	-0-	-95	-0-	50	1	1636	3	Y	15	16	1			3
							17	9									
*06	1740	N	1632	-0-	-108	-0-	47	1	1571	3	Y	13	14	1			2
							14	9									
*07	1736	N	831	-0-	-905	-0-	23	1	783	3	Y	23	22	1			3
							25	9									
08	1851	N	1851	-0-	-0-	-0-	53	1	1775	3	Y	21	19	1			5
							23	9									
09	1620	N	1480	-0-	-140	-0-	44	1	1412	3	Y	22	22	1			5
							24	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	510	-0-	-79	-0-	14	1	496	3	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	16	1	571	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	18	1	612	3	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	18	1	595	3	Y	-0-					-0-
02	532	N	390	-0-	-142	-0-	11	1	379	3	Y	-0-					-0-
03	620	N	389	-0-	-231	-0-	11	1	378	3	Y	-0-					-0-
04	600	N	459	-0-	-141	-0-	13	1	446	3	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	15	1	495	3	Y	-0-					-0-
*06	390	N	258	-0-	-132	-0-	8	1	250	3	Y	-0-					-0-
*07	465	N	455	-0-	-10	-0-	13	1	442	3	Y	-0-					-0-
08	678	N	678	-0-	-0-	-0-	20	1	657	3	Y	1	1	1			-0-
							1	9									
*09	581	N	581	-0-	-0-	-0-	17	1	552	3	Y	11	9	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1793	-0-		-5	-0-	47	1 30 9	1716	3	Y	27	27	1			5
11	1740	N	1225	-0-		-515	-0-	33	1 25 9	1167	3	Y	23	24	1			4
12	1736	N	1216	-0-		-520	-0-	34	1 22 9	1160	3	Y	20	20	1			4
01	1798	N	701	-0-		-1097	-0-	20	1 20 9	661	3	Y	18	19	1			3
02	1148	N	531	-0-		-617	-0-	14	1 17 9	500	3	Y	15	15	1			3
03	1240	N	604	-0-		-636	-0-	17	1 17 9	570	3	Y	15	15	1			3
04	732	N	732	-0-		-0-	-0-	21	1 15 9	696	3	Y	14	13	1			4
05	790	N	790	-0-		-0-	-0-	23	1 17 9	750	3	Y	15	16	1			3
*06	770	N	770	-0-		-0-	-0-	22	1 14 9	734	3	Y	13	14	1			2
*07	1659	N	1659	-0-		-0-	-0-	47	1 35 9	1577	3	Y	32	30	1			4
08	1783	N	1783	-0-		-0-	-0-	51	1 12 9	1720	3	Y	11	12	1			3
*09	1055	N	1055	-0-		-0-	-0-	31	1 10 9	1014	3	Y	9	10	1			2

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1324	-0-		-40	-0-	36	1 1 9	1287	3	Y	1	1	1			-0-
11	1320	N	1283	-0-		-37	-0-	35	1 9 9	1239	3	Y	8	7	1			1
12	1302	N	1261	-0-		-41	-0-	36	1 8 9	1217	3	Y	7	7	1			1
01	1333	N	917	-0-		-416	-0-	27	1 8 9	882	3	Y	7	7	1			1
02	1242	N	1242	-0-		-0-	-0-	34	1 7 9	1201	3	Y	6	6	1			1
03	1271	N	1263	-0-		-8	-0-	37	1 8 9	1218	3	Y	7	7	1			1
04	900	N	812	-0-		-88	-0-	24	1 8 9	780	3	Y	7	6	1			2
05	1364	N	1000	-0-		-364	-0-	29	1 9 9	962	3	Y	8	8	1			2
*06	1338	N	1338	-0-		-0-	-0-	39	1 7 9	1292	3	Y	6	7	1			1
*07	1262	N	1262	-0-		-0-	-0-	36	1 19 9	1207	3	Y	17	16	1			2
08	992	N	436	-0-		-556	-0-	12	1 12 9	412	3	Y	11	10	1			3
09	930	N	558	-0-		-372	-0-	16	1 12 9	530	3	Y	11	12	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2325	N	1894	-0-	-431	-0-	51	1	1833	3	Y	9	9	1			2
							10	9									
11	2010	N	1787	-0-	-223	-0-	48	1	1730	3	Y	8	9	1			1
							9	9									
12	1891	N	1802	-0-	-89	-0-	52	1	1742	3	Y	7	7	1			1
							8	9									
01	1891	N	1767	-0-	-124	-0-	52	1	1707	3	Y	7	7	1			1
							8	9									
02	1680	N	1583	-0-	-97	-0-	43	1	1532	3	Y	7	7	1			1
							8	9									
03	1798	N	1653	-0-	-145	-0-	48	1	1597	3	Y	7	7	1			1
							8	9									
04	1710	N	1235	-0-	-475	-0-	36	1	1190	3	Y	8	7	1			2
							9	9									
05	1767	N	1333	-0-	-434	-0-	39	1	1285	3	Y	8	8	1			2
							9	9									
*06	1601	N	1601	-0-	-0-	-0-	47	1	1547	3	Y	6	7	1			1
							7	9									
*07	1606	N	1606	-0-	-0-	-0-	46	1	1538	3	Y	20	18	1			3
							22	9									
08	1576	N	1576	-0-	-0-	-0-	45	1	1509	3	Y	20	18	1			5
							22	9									
*09	1497	N	1497	-0-	-0-	-0-	44	1	1428	3	Y	23	23	1			5
							25	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1369	N	1369	-0-	-0-	-0-	37	1	1322	3	Y	9	9	1			2
							10	9									
11	1350	N	1296	-0-	-54	-0-	35	1	1252	3	Y	8	9	1			1
							9	9									
12	1315	N	1315	-0-	-0-	-0-	38	1	1269	3	Y	7	7	1			1
							8	9									
01	1364	N	1301	-0-	-63	-0-	38	1	1255	3	Y	7	7	1			1
							8	9									
02	1204	N	1173	-0-	-31	-0-	32	1	1133	3	Y	7	7	1			1
							8	9									
03	1322	N	1322	-0-	-0-	-0-	38	1	1276	3	Y	7	7	1			1
							8	9									
04	1260	N	1258	-0-	-2	-0-	37	1	1212	3	Y	8	7	1			2
							9	9									
05	1306	N	1306	-0-	-0-	-0-	38	1	1259	3	Y	8	8	1			2
							9	9									
*06	1290	N	1263	-0-	-27	-0-	37	1	1219	3	Y	6	7	1			1
							7	9									
*07	1302	N	1242	-0-	-60	-0-	35	1	1188	3	Y	17	16	1			2
							19	9									
08	1302	N	1197	-0-	-105	-0-	34	1	1151	3	Y	11	10	1			3
							12	9									
09	1260	N	363	-0-	-897	-0-	11	1	343	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2120	N	2120	-0-	-0-	-0-	57	1	2052	3	Y	10	9	1			2
							11	9									
11	2130	N	2006	-0-	-124	-0-	54	1	1943	3	Y	8	9	1			1
							9	9									
12	2108	N	2021	-0-	-87	-0-	58	1	1955	3	Y	7	7	1			1
							8	9									
01	2108	N	1886	-0-	-222	-0-	56	1	1822	3	Y	7	7	1			1
							8	9									
02	1876	N	1831	-0-	-45	-0-	50	1	1773	3	Y	7	7	1			1
							8	9									
03	2175	N	2175	-0-	-0-	-0-	63	1	2104	3	Y	7	7	1			1
							8	9									
04	2034	N	2034	-0-	-0-	-0-	59	1	1966	3	Y	8	7	1			2
							9	9									
05	2052	N	2052	-0-	-0-	-0-	60	1	1983	3	Y	8	8	1			2
							9	9									
*06	1920	N	1638	-0-	-282	-0-	48	1	1583	3	Y	6	7	1			1
							7	9									
*07	1984	N	1857	-0-	-127	-0-	52	1	1768	3	Y	34	31	1			4
							37	9									
08	2116	N	2116	-0-	-0-	-0-	61	1	2032	3	Y	21	20	1			5
							23	9									
*09	1916	N	1916	-0-	-0-	-0-	57	1	1834	3	Y	23	23	1			5
							25	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	972	N	972	-0-	-0-	-0-	26	1	946	3	Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	26	1	927	3	Y	-0-					-0-
12	983	N	983	-0-	-0-	-0-	28	1	955	3	Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	29	1	938	3	Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	24	1	848	3	Y	-0-					-0-
03	992	N	974	-0-	-18	-0-	28	1	939	3	Y	6	5	1			1
							7	9									
04	930	N	910	-0-	-20	-0-	26	1	876	3	Y	7	6	1			2
							8	9									
05	973	N	973	-0-	-0-	-0-	29	1	935	3	Y	8	8	1			2
							9	9									
*06	960	N	931	-0-	-29	-0-	27	1	897	3	Y	6	7	1			1
							7	9									
*07	971	N	971	-0-	-0-	-0-	27	1	925	3	Y	17	16	1			2
							19	9									
08	961	N	924	-0-	-37	-0-	26	1	886	3	Y	11	10	1			3
							12	9									
*09	899	N	899	-0-	-0-	-0-	27	1	860	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	978	N	978	-0-	-0-	-0-	26	1	942	3	Y	9	8	1			2
							10	9									
11	936	N	936	-0-	-0-	-0-	25	1	902	3	Y	8	9	1			1
							9	9									
12	971	N	971	-0-	-0-	-0-	28	1	935	3	Y	7	7	1			1
							8	9									
01	953	N	953	-0-	-0-	-0-	28	1	917	3	Y	7	7	1			1
							8	9									
02	838	N	838	-0-	-0-	-0-	23	1	807	3	Y	7	7	1			1
							8	9									
03	961	N	945	-0-	-16	-0-	27	1	910	3	Y	7	7	1			1
							8	9									
04	930	N	885	-0-	-45	-0-	26	1	850	3	Y	8	7	1			2
							9	9									
05	938	N	938	-0-	-0-	-0-	27	1	902	3	Y	8	8	1			2
							9	9									
*06	930	N	905	-0-	-25	-0-	26	1	872	3	Y	6	7	1			1
							7	9									
*07	930	N	925	-0-	-5	-0-	26	1	881	3	Y	16	15	1			2
							18	9									
08	951	N	951	-0-	-0-	-0-	27	1	912	3	Y	11	10	1			3
							12	9									
*09	894	N	894	-0-	-0-	-0-	26	1	856	3	Y	11	12	1			2
							12	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1106	-0-	-289	-0-	29	1	1067	3	Y	9	10	1			2
							10	9									
11	1380	N	1083	-0-	-297	-0-	29	1	1045	3	Y	8	9	1			1
							9	9									
12	1815	N	1815	-0-	-0-	-0-	52	1	1755	3	Y	7	7	1			1
							8	9									
01	1526	N	1526	-0-	-0-	-0-	45	1	1473	3	Y	7	7	1			1
							8	9									
02	1323	N	1323	-0-	-0-	-0-	36	1	1279	3	Y	7	7	1			1
							8	9									
03	1705	N	1464	-0-	-241	-0-	43	1	1413	3	Y	7	7	1			1
							8	9									
04	1470	N	1449	-0-	-21	-0-	42	1	1398	3	Y	8	7	1			2
							9	9									
05	1486	N	1486	-0-	-0-	-0-	44	1	1433	3	Y	8	8	1			2
							9	9									
*06	1438	N	1438	-0-	-0-	-0-	42	1	1389	3	Y	6	7	1			1
							7	9									
*07	1488	N	1459	-0-	-29	-0-	41	1	1399	3	Y	17	16	1			2
							19	9									
08	1488	N	1455	-0-	-33	-0-	42	1	1401	3	Y	11	10	1			3
							12	9									
09	1440	N	1405	-0-	-35	-0-	42	1	1351	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1055	N	1055	-0-	-0-	-0-	28	1	1027	3	Y	-0-	2	1			-0-
11	982	N	982	-0-	-0-	-0-	27	1	955	3	Y	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	29	1	970	3	Y	1	1	1			-0-
							1	9									
01	999	N	999	-0-	-0-	-0-	29	1	962	3	Y	7	6	1			1
							8	9									
02	830	N	830	-0-	-0-	-0-	22	1	800	3	Y	7	7	1			1
							8	9									
03	992	N	925	-0-	-67	-0-	27	1	890	3	Y	7	7	1			1
							8	9									
04	960	N	857	-0-	-103	-0-	25	1	823	3	Y	8	7	1			2
							9	9									
05	930	N	875	-0-	-55	-0-	26	1	840	3	Y	8	8	1			2
							9	9									
*06	900	N	829	-0-	-71	-0-	24	1	798	3	Y	6	7	1			1
							7	9									
*07	899	N	736	-0-	-163	-0-	21	1	696	3	Y	17	16	1			2
							19	9									
08	868	N	594	-0-	-274	-0-	17	1	565	3	Y	11	10	1			3
							12	9									
09	810	N	603	-0-	-207	-0-	18	1	573	3	Y	11	12	1			2
							12	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1641	N	1641	-0-	-0-	-0-	44	1	1586	3	Y	10	11	1			2
							11	9									
11	1369	N	1369	-0-	-0-	-0-	37	1	1323	3	Y	8	9	1			1
							9	9									
12	1392	N	1392	-0-	-0-	-0-	40	1	1344	3	Y	7	7	1			1
							8	9									
01	1313	N	1313	-0-	-0-	-0-	39	1	1266	3	Y	7	7	1			1
							8	9									
02	980	N	790	-0-	-190	-0-	21	1	761	3	Y	7	7	1			1
							8	9									
03	1395	N	474	-0-	-921	-0-	14	1	452	3	Y	7	7	1			1
							8	9									
04	1260	N	744	-0-	-516	-0-	22	1	714	3	Y	7	6	1			2
							8	9									
05	880	N	880	-0-	-0-	-0-	26	1	845	3	Y	8	8	1			2
							9	9									
*06	1047	N	1047	-0-	-0-	-0-	30	1	1010	3	Y	6	7	1			1
							7	9									
*07	1303	N	1303	-0-	-0-	-0-	37	1	1247	3	Y	17	16	1			2
							19	9									
08	1328	N	1328	-0-	-0-	-0-	38	1	1278	3	Y	11	10	1			3
							12	9									
*09	1265	N	1265	-0-	-0-	-0-	37	1	1216	3	Y	11	12	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	852	-0-		-47	-0-	23	1	819	3	Y	9	9	1			2
								10	9									
11	870	N	771	-0-		-99	-0-	21	1	741	3	Y	8	9	1			1
								9	9									
12	837	N	559	-0-		-278	-0-	16	1	536	3	Y	6	6	1			1
								7	9									
01	861	N	861	-0-		-0-	-0-	25	1	828	3	Y	7	7	1			1
								8	9									
02	740	N	740	-0-		-0-	-0-	20	1	712	3	Y	7	7	1			1
								8	9									
03	817	N	817	-0-		-0-	-0-	24	1	785	3	Y	7	7	1			1
								8	9									
04	810	N	767	-0-		-43	-0-	22	1	736	3	Y	8	7	1			2
								9	9									
05	837	N	801	-0-		-36	-0-	23	1	769	3	Y	8	8	1			2
								9	9									
*06	810	N	753	-0-		-57	-0-	22	1	724	3	Y	6	7	1			1
								7	9									
*07	806	N	783	-0-		-23	-0-	22	1	742	3	Y	17	16	1			2
								19	9									
08	806	N	774	-0-		-32	-0-	22	1	740	3	Y	11	10	1			3
								12	9									
09	750	N	727	-0-		-23	-0-	21	1	694	3	Y	11	12	1			2
								12	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	902	N	902	-0-		-0-	-0-	24	1	868	3	Y	9	9	1			2
								10	9									
11	870	N	822	-0-		-48	-0-	22	1	791	3	Y	8	9	1			1
								9	9									
12	855	N	855	-0-		-0-	-0-	24	1	823	3	Y	7	7	1			1
								8	9									
01	899	N	864	-0-		-35	-0-	25	1	831	3	Y	7	7	1			1
								8	9									
02	766	N	766	-0-		-0-	-0-	21	1	737	3	Y	7	7	1			1
								8	9									
03	899	N	899	-0-		-0-	-0-	26	1	865	3	Y	7	7	1			1
								8	9									
04	848	N	848	-0-		-0-	-0-	25	1	814	3	Y	8	7	1			2
								9	9									
05	882	N	882	-0-		-0-	-0-	26	1	847	3	Y	8	8	1			2
								9	9									
*06	870	N	845	-0-		-25	-0-	25	1	813	3	Y	6	7	1			1
								7	9									
*07	874	N	874	-0-		-0-	-0-	25	1	831	3	Y	16	15	1			2
								18	9									
08	899	N	836	-0-		-63	-0-	24	1	800	3	Y	11	10	1			3
								12	9									
*09	796	N	796	-0-		-0-	-0-	23	1	761	3	Y	11	12	1			2
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1602	-0-		-103	-0-		43	1	1539	3	Y	18	18	1			3
									20	9									
11	1620	N	1501	-0-		-119	-0-		40	1	1442	3	Y	17	17	1			3
									19	9									
12	1550	N	1531	-0-		-19	-0-		44	1	1472	3	Y	14	14	1			3
									15	9									
01	1612	N	1512	-0-		-100	-0-		44	1	1454	3	Y	13	14	1			2
									14	9									
02	1400	N	1369	-0-		-31	-0-		37	1	1315	3	Y	15	14	1			3
									17	9									
03	1550	N	1484	-0-		-66	-0-		43	1	1424	3	Y	15	15	1			3
									17	9									
04	1470	N	1416	-0-		-54	-0-		41	1	1361	3	Y	13	12	1			4
									14	9									
05	1519	N	1487	-0-		-32	-0-		44	1	1435	3	Y	7	9	1			2
									8	9									
*06	1440	N	1427	-0-		-13	-0-		42	1	1378	3	Y	6	7	1			1
									7	9									
*07	1469	N	1469	-0-		-0-	-0-		42	1	1408	3	Y	17	16	1			2
									19	9									
08	1488	N	1455	-0-		-33	-0-		42	1	1401	3	Y	11	10	1			3
									12	9									
09	1410	N	1396	-0-		-14	-0-		41	1	1343	3	Y	11	12	1			2
									12	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	868	N	858	-0-		-10	-0-		23	1	835	3	Y	-0-					-0-
11	840	N	690	-0-		-150	-0-		19	1	671	3	Y	-0-					-0-
12	837	N	713	-0-		-124	-0-		20	1	690	3	Y	3	2	1			1
									3	9									
01	868	N	731	-0-		-137	-0-		21	1	703	3	Y	6	6	1			1
									7	9									
02	670	N	670	-0-		-0-	-0-		18	1	644	3	Y	7	7	1			1
									8	9									
03	735	N	735	-0-		-0-	-0-		21	1	706	3	Y	7	7	1			1
									8	9									
04	716	N	716	-0-		-0-	-0-		21	1	686	3	Y	8	7	1			2
									9	9									
05	754	N	754	-0-		-0-	-0-		22	1	723	3	Y	8	8	1			2
									9	9									
*06	698	N	698	-0-		-0-	-0-		20	1	671	3	Y	6	7	1			1
									7	9									
*07	713	N	191	-0-		-522	-0-		5	1	174	3	Y	11	11	1			1
									12	9									
08	713	N	692	-0-		-21	-0-		20	1	660	3	Y	11	9	1			3
									12	9									
09	690	N	148	-0-		-542	-0-		4	1	134	3	Y	9	10	1			2
									10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	351	-0-	-52	-0-	9	1	342	3	Y	-0-					-0-
11	390	N	345	-0-	-45	-0-	9	1	336	3	Y	-0-					-0-
12	403	N	389	-0-	-14	-0-	11	1	371	3	Y	6	5	1			1
							7	9									
01	341	N	304	-0-	-37	-0-	9	1	287	3	Y	7	7	1			1
							8	9									
02	336	N	295	-0-	-41	-0-	8	1	279	3	Y	7	7	1			1
							8	9									
03	403	N	371	-0-	-32	-0-	11	1	352	3	Y	7	7	1			1
							8	9									
04	422	N	422	-0-	-0-	-0-	12	1	401	3	Y	8	7	1			2
							9	9									
05	410	N	410	-0-	-0-	-0-	12	1	389	3	Y	8	8	1			2
							9	9									
*06	402	N	402	-0-	-0-	-0-	12	1	383	3	Y	6	7	1			1
							7	9									
*07	434	N	412	-0-	-22	-0-	11	1	382	3	Y	17	16	1			2
							19	9									
08	411	N	411	-0-	-0-	-0-	12	1	387	3	Y	11	10	1			3
							12	9									
*09	382	N	382	-0-	-0-	-0-	11	1	359	3	Y	11	12	1			2
							12	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

04	1577	N	1577	-0-	-0-	-0-	98	1	1479	3	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	57	1	831	3	Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	40	1	601	3	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	33	1	512	3	Y	-0-					-0-
09	900	N	516	-0-	-384	-0-	31	1	485	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

04	1080	N	422	-0-	-658	-0-	26 10	1 9	386	3	Y	9	10	1			4
05	899	N	594	-0-	-305	-0-	36 13	1 9	545	3	Y	12	14	1			2
06	987	N	987	-0-	-0-	-0-	62 12	1 9	913	3	Y	11	12	1			1
07	581	N	581	-0-	-0-	-0-	35 12	1 9	534	3	Y	11	9	1			3
08	1045	N	1045	-0-	-0-	-0-	62 12	1 9	971	3	Y	11	12	1			2
*09	990	N	815	-0-	-175	-0-	48 13	1 9	754	3	Y	12	12	1			2

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

04	672	N	672	-0-	-0-	-0-	41 10	1 9	621	3	Y	9	10	1			3
05	682	N	589	-0-	-93	-0-	36 10	1 9	543	3	Y	9	9	1			3
06	723	N	723	-0-	-0-	-0-	46 2	1 9	675	3	Y	2	3	1			2
07	682	N	118	-0-	-564	-0-	7 3	1 9	108	3	Y	3	4	1			1
08	2094	N	2094	-0-	-0-	-0-	126 1	1 9	1967	3	Y	1	2	1			-0-
*09	717	N	717	-0-	-0-	-0-	43 2	1 9	672	3	Y	2	2	1			-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

04	232	N	232	-0-	-0-	-0-	14 3	1 9	215	3	Y	3	3	1			1
05	239	N	239	-0-	-0-	-0-	15 4	1 9	220	3	Y	4	4	1			1
06	437	N	437	-0-	-0-	-0-	28 2	1 9	407	3	Y	2	3	1			-0-
07	248	N	191	-0-	-57	-0-	12 3	1 9	176	3	Y	3	2	1			1
08	423	N	423	-0-	-0-	-0-	25 2	1 9	396	3	Y	2	3	1			-0-
09	450	N	369	-0-	-81	-0-	22 3	1 9	344	3	Y	3	3	1			-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	868	N	340	-0-	-528	-0-	21	1	319	3	Y	-0-					-0-
06	570	N	518	-0-	-52	-0-	33	1	485	3	Y	-0-					-0-
*07	713	N	546	-0-	-167	-0-	34	1	512	3	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	18	1	282	3	Y	-0-					-0-
09	DLQ	G-10	170	-0-	170	170	10	1	160	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	8	1	124	3	Y	2	2	1			1
							2	9									
05	439	N	439	-0-	-0-	-0-	27	1	410	3	Y	2	3	1			-0-
							2	9									
06	627	N	627	-0-	-0-	-0-	40	1	584	3	Y	3	3	1			-0-
							3	9									
07	263	N	263	-0-	-0-	-0-	16	1	244	3	Y	3	2	1			1
							3	9									
08	372	N	176	-0-	-196	-0-	10	1	164	3	Y	2	3	1			-0-
							2	9									
09	DLQ G-10		119	-0-	119	119	7	1	109	3	Y	3	3	1			-0-
							3	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		29	-0-	29	29	2	1	27	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

04	1482	N	1482	-0-	-0-	-0-	91	1	1376	3	Y	14	15	1			6
							15	9									
05	1624	N	1624	-0-	-0-	-0-	99	1	1504	3	Y	19	21	1			4
							21	9									
06	900	N	745	-0-	-155	-0-	46	1	681	3	Y	16	18	1			2
							18	9									
07	1109	N	1109	-0-	-0-	-0-	67	1	1023	3	Y	17	14	1			5
							19	9									
08	1451	N	1451	-0-	-0-	-0-	86	1	1346	3	Y	17	19	1			3
							19	9									
*09	DLQ G-10		1302	-0-	1302	1302	77	1	1204	3	Y	19	19	1			3
							21	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

04	570	N	-0-	-0-	-570	-0-					Y	3	3	1			1
05	569	N	569	-0-	-0-	-0-	35	1	530	3	Y	4	4	1			1
							4	9									
06	594	N	594	-0-	-0-	-0-	38	1	554	3	Y	2	3	1			-0-
							2	9									
07	573	N	573	-0-	-0-	-0-	35	1	535	3	Y	3	2	1			1
							3	9									
08	594	N	594	-0-	-0-	-0-	36	1	555	3	Y	3	3	1			1
							3	9									
09	DLQ G-10		720	-0-	720	720	43	1	675	3	Y	2	3	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1483	N	1483	-0-	-0-	-0-	92	1	1388	3	Y	3	4	1			1
							3	9									
05	682	N	132	-0-	-550	-0-	8	1	118	3	Y	5	5	1			1
							6	9									
06	786	N	786	-0-	-0-	-0-	50	1	732	3	Y	4	4	1			1
							4	9									
07	682	N	667	-0-	-15	-0-	41	1	623	3	Y	3	3	1			1
							3	9									
08	672	N	672	-0-	-0-	-0-	40	1	628	3	Y	4	4	1			1
							4	9									
09	DLQ G-10		733	-0-	733	733	44	1	683	3	Y	5	5	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

04	420	N	351	-0-	-69	-0-	22	1	329	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	300	N	150	-0-	-150	-0-	10	1	140	3	Y	-0-					-0-
07	372	N	303	-0-	-69	-0-	19	1	284	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	25	1	388	3	Y	-0-					-0-
09	DLQ G-10		347	-0-	347	347	21	1	326	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

04	1050	N	957	-0-	-93	-0-	59	1	890	3	Y	7	8	1			3
							8	9									
05	1085	N	275	-0-	-810	-0-	16	1	247	3	Y	11	12	1			2
							12	9									
06	1041	N	1041	-0-	-0-	-0-	66	1	966	3	Y	8	9	1			1
							9	9									
07	992	N	874	-0-	-118	-0-	53	1	811	3	Y	9	7	1			3
							10	9									
08	951	N	951	-0-	-0-	-0-	57	1	884	3	Y	9	10	1			2
							10	9									
*09	DLQ G-10		988	-0-	988	988	59	1	919	3	Y	9	10	1			1
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

04	390	N	353	-0-	-37	-0-	22	1	331	3	Y	-0-					-0-
05	403	N	181	-0-	-222	-0-	11	1	170	3	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	17	1	255	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	19	1	288	3	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

04	1890	N	1129	-0-	-761	-0-	69	1	1042	3	Y	16	18	1			6
							18	9									
05	1846	N	1846	-0-	-0-	-0-	113	1	1709	3	Y	22	24	1			4
							24	9									
06	990	N	776	-0-	-214	-0-	48	1	707	3	Y	19	21	1			2
							21	9									
*07	1421	N	1421	-0-	-0-	-0-	87	1	1313	3	Y	19	15	1			6
							21	9									
*08	1896	N	1896	-0-	-0-	-0-	113	1	1763	3	Y	18	21	1			3
							20	9									
*09	1244	N	1244	-0-	-0-	-0-	74	1	1147	3	Y	21	21	1			3
							23	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	12	-0-	-198	-0-	6	3	6	9	Y	5	7	1			2
05	373	N	373	-0-	-0-	-0-	22	1	337	3	Y	13	14	1			1
							14	9									
*06	670	N	670	-0-	-0-	-0-	42	1	622	3	Y	5	6	1			-0-
							6	9									
*07	1899	N	1899	-0-	-0-	-0-	117	1	1774	3	Y	7	5	1			2
							8	9									
08	1177	N	1177	-0-	-0-	-0-	70	1	1096	3	Y	10	10	1			2
							11	9									
*09	1326	N	1326	-0-	-0-	-0-	79	1	1234	3	Y	12	12	1			2
							13	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

04	570	N	302	-0-	-268	-0-	18	1	278	3	Y	5	6	1			2
							6	9									
05	589	N	288	-0-	-301	-0-	17	1	263	3	Y	7	8	1			1
							8	9									
06	323	N	323	-0-	-0-	-0-	20	1	297	3	Y	5	5	1			1
							6	9									
07	334	N	334	-0-	-0-	-0-	20	1	308	3	Y	5	4	1			2
							6	9									
08	285	N	285	-0-	-0-	-0-	17	1	264	3	Y	4	5	1			1
							4	9									
09	330	N	247	-0-	-83	-0-	14	1	226	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

04	566	N	566	-0-	-0-	-0-	35	1	521	3	Y	9	10	1			3
							10	9									
05	2293	N	2293	-0-	-0-	-0-	141	1	2139	3	Y	12	13	1			2
							13	9									
06	1050	N	1050	-0-	-0-	-0-	66	1	973	3	Y	10	11	1			1
							11	9									
07	589	N	573	-0-	-16	-0-	35	1	527	3	Y	10	8	1			3
							11	9									
08	837	N	387	-0-	-450	-0-	23	1	354	3	Y	9	10	1			2
							10	9									
09	1050	N	307	-0-	-743	-0-	18	1	277	3	Y	11	11	1			2
							12	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

04	750	N	705	-0-	-45	-0-	43	1	652	3	Y	9	10	1			3
							10	9									
05	775	N	533	-0-	-242	-0-	32	1	488	3	Y	12	13	1			2
							13	9									
06	789	N	789	-0-	-0-	-0-	50	1	728	3	Y	10	11	1			1
							11	9									
07	809	N	809	-0-	-0-	-0-	49	1	749	3	Y	10	8	1			3
							11	9									
08	942	N	942	-0-	-0-	-0-	56	1	875	3	Y	10	11	1			2
							11	9									
09	780	N	759	-0-	-21	-0-	45	1	701	3	Y	12	12	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	856	-0-		-284	-0-	53	1 7 9	796	3	Y	6	6	1			2
05	837	N	688	-0-		-149	-0-	42	1 7 9	639	3	Y	6	7	1			1
06	1011	N	1011	-0-		-0-	-0-	64	1 7 9	940	3	Y	6	6	1			1
*07	899	N	821	-0-		-78	-0-	50	1 7 9	764	3	Y	6	5	1			2
08	888	N	888	-0-		-0-	-0-	53	1 6 9	829	3	Y	5	6	1			1
*09	1020	N	798	-0-		-222	-0-	48	1 8 9	742	3	Y	7	7	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-		-0-	-0-	35	1 6 9	531	3	Y	5	5	1			2
05	573	N	573	-0-		-0-	-0-	35	1 6 9	532	3	Y	5	6	1			1
06	580	N	580	-0-		-0-	-0-	37	1 4 9	539	3	Y	4	4	1			1
07	438	N	438	-0-		-0-	-0-	27	1 4 9	407	3	Y	4	4	1			1
08	439	N	439	-0-		-0-	-0-	26	1 6 9	407	3	Y	5	5	1			1
09	570	N	565	-0-		-5	-0-	34	1 6 9	525	3	Y	5	5	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1090	N	1090	-0-		-0-	-0-	68	1	1022	3	Y	-0-	1	1			-0-
05	403	N	269	-0-		-134	-0-	17	1 1 9	251	3	Y	1	1	1			-0-
06	404	N	404	-0-		-0-	-0-	26	1 1 9	377	3	Y	1	1	1			-0-
07	687	N	687	-0-		-0-	-0-	42	1 1 9	644	3	Y	1	1	1			-0-
08	383	N	383	-0-		-0-	-0-	23	1 1 9	359	3	Y	1	1	1			-0-
*09	390	N	277	-0-		-113	-0-	17	1 1 9	259	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	213	-0-		-327	-0-	13	1 4 9	196	3	Y	4	5	1			1
05	372	N	236	-0-		-136	-0-	14	1 4 9	218	3	Y	4	4	1			1
06	373	N	373	-0-		-0-	-0-	24	1 3 9	346	3	Y	3	3	1			1
07	509	N	509	-0-		-0-	-0-	31	1 3 9	475	3	Y	3	3	1			1
*08	274	N	274	-0-		-0-	-0-	16	1 3 9	255	3	Y	3	3	1			1
*09	788	N	788	-0-		-0-	-0-	47	1 2 9	739	3	Y	2	3	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	48	1	724	3	Y	5	6	1			2
							6	9									
05	775	N	775	-0-	-0-	-0-	47	1	721	3	Y	6	7	1			1
							7	9									
06	648	N	648	-0-	-0-	-0-	41	1	600	3	Y	6	6	1			1
							7	9									
*07	811	N	811	-0-	-0-	-0-	50	1	754	3	Y	6	5	1			2
							7	9									
08	913	N	913	-0-	-0-	-0-	55	1	852	3	Y	5	6	1			1
							6	9									
*09	895	N	895	-0-	-0-	-0-	54	1	833	3	Y	7	7	1			1
							8	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

04	INC G-10		387	-0-	387	735	24	1	363	3	Y	-0-					-0-
05	INC G-10		323	-0-	323	1058	20	1	303	3	Y	-0-					-0-
06	INC G-10		472	-0-	472	1530	30	1	442	3	Y	-0-					-0-
07	INC G-10		386	-0-	386	1916	24	1	362	3	Y	-0-					-0-
08	1000	N	459	-0-	-541	1375	28	1	431	3	Y	-0-					-0-
*09	1802	N	427	-0-	-1375	-0-	26	1	401	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

04	T. A.		1425	-0-	1425	2725	88	1	1326	3	Y	10	12	1			4
							11	9									
05	T. A.		1000	-0-	1000	3725	61	1	921	3	Y	16	17	1			3
							18	9									
06	T. A.		728	-0-	728	4453	46	1	668	3	Y	13	14	1			2
							14	9									
07	T. A.		302	-0-	302	4755	18	1	271	3	Y	12	10	1			4
							13	9									
08	T. A.		270	-0-	270	5025	16	1	246	3	Y	7	10	1			1
							8	9									
*09	3000	N	460	-0-	-2540	2485	28	1	431	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

04	570	N	503	-0-	-67	-0-	31	1	470	3	Y	2	1	1			1
							2	9									
05	589	N	417	-0-	-172	-0-	26	1	387	3	Y	4	5	1			-0-
							4	9									
06	603	N	603	-0-	-0-	-0-	39	1	564	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	33	1	493	3	Y	2	1	1			1
							2	9									
08	403	N	261	-0-	-142	-0-	16	1	243	3	Y	2	3	1			-0-
							2	9									
*09	691	N	691	-0-	-0-	-0-	41	1	643	3	Y	6	5	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1534	N	1534	-0-	-0-	-0-	95	1	1439	3	Y	-0-	1	1			-0-
05	837	N	152	-0-	-685	-0-	9	1	141	3	Y	2	2	1			-0-
							2	9									
06	1260	N	678	-0-	-582	-0-	43	1	634	3	Y	1	1	1			-0-
							1	9									
*07	1364	N	941	-0-	-423	-0-	58	1	882	3	Y	1	1	1			-0-
							1	9									
08	693	N	693	-0-	-0-	-0-	42	1	651	3	Y	-0-					-0-
*09	1228	N	1228	-0-	-0-	-0-	74	1	1154	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	N	1414	-0-	-0-	-0-	87	1	1316	3	Y	10	11	1			4
							11	9									
05	775	N	606	-0-	-169	-0-	37	1	556	3	Y	12	14	1			2
							13	9									
06	870	N	641	-0-	-229	-0-	40	1	591	3	Y	9	9	1			2
							10	9									
07	899	N	66	-0-	-833	-0-	4	1	59	3	Y	3	4	1			1
							3	9									
08	620	N	84	-0-	-536	-0-	5	1	71	3	Y	7	7	1			1
							8	9									
*09	717	N	717	-0-	-0-	-0-	43	1	667	3	Y	6	6	1			1
							7	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	181	-0-	-419	-0-	11	1	168	3	Y	2	2	1			1
							2	9									
05	896	N	896	-0-	-0-	-0-	55	1	839	3	Y	2	3	1			-0-
							2	9									
06	672	N	672	-0-	-0-	-0-	43	1	626	3	Y	3	3	1			-0-
							3	9									
07	783	N	783	-0-	-0-	-0-	48	1	732	3	Y	3	2	1			1
							3	9									
08	806	N	795	-0-	-11	-0-	48	1	746	3	Y	1	2	1			-0-
							1	9									
*09	880	N	880	-0-	-0-	-0-	53	1	824	3	Y	3	3	1			-0-
							3	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	76	1	1148	3	Y	10	11	1			4
							11	9									
05	1085	N	977	-0-	-108	-0-	60	1	906	3	Y	10	11	1			3
							11	9									
06	1050	N	960	-0-	-90	-0-	61	1	896	3	Y	3	3	1			3
							3	9									
*07	1429	N	1429	-0-	-0-	-0-	88	1	1338	3	Y	3	5	1			1
							3	9									
*08	1152	N	1152	-0-	-0-	-0-	69	1	1080	3	Y	3	3	1			1
							3	9									
*09	1017	N	1017	-0-	-0-	-0-	61	1	954	3	Y	2	3	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	886	N	886	-0-	-0-	-0-	55	1	822	3	Y	8	7	1			3
							9	9									
05	682	N	563	-0-	-119	-0-	34	1	515	3	Y	13	15	1			1
							14	9									
06	810	N	386	-0-	-424	-0-	24	1	349	3	Y	12	13	1			-0-
							13	9									
*07	899	N	621	-0-	-278	-0-	38	1	570	3	Y	12	8	1			4
							13	9									
08	874	N	874	-0-	-0-	-0-	52	1	810	3	Y	11	13	1			2
							12	9									
09	390	N	363	-0-	-27	-0-	21	1	328	3	Y	13	13	1			2
							14	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	31	1	469	3	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	44	1	663	3	Y	-0-					-0-
06	360	N	294	-0-	-66	-0-	19	1	275	3	Y	-0-					-0-
07	372	N	163	-0-	-209	-0-	10	1	153	3	Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	47	1	742	3	Y	-0-					-0-
*09	546	N	546	-0-	-0-	-0-	33	1	513	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	90	N	33	-0-	-57	-0-	2	1	31	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1247	N	1247	-0-	-0-	-0-	77	1	1162	3	Y	7	8	1			3
							8	9									
05	1443	N	1443	-0-	-0-	-0-	89	1	1347	3	Y	6	7	1			2
							7	9									
*06	1044	N	1044	-0-	-0-	-0-	66	1	972	3	Y	5	5	1			2
							6	9									
*07	1287	N	1287	-0-	-0-	-0-	79	1	1202	3	Y	5	5	1			2
							6	9									
08	1108	N	1108	-0-	-0-	-0-	66	1	1036	3	Y	5	6	1			1
							6	9									
*09	T. A.		1053	-0-	1053	1053	63	1	983	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	654	-0-	-96	-0-	40	1	605	3	Y	8	10	1			3
							9	9									
05	744	N	626	-0-	-118	-0-	38	1	581	3	Y	6	7	1			2
							7	9									
*06	659	N	659	-0-	-0-	-0-	42	1	610	3	Y	6	6	1			2
							7	9									
07	682	N	-0-	-0-	-682	-0-					Y	1	3	1			-0-
08	1404	N	1404	-0-	-0-	-0-	84	1	1316	3	Y	4	3	1			1
							4	9									
*09	834	N	834	-0-	-0-	-0-	50	1	777	3	Y	6	6	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	562	-0-	-278	-0-	35	1	527	3	Y	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	95	1	1443	3	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	65	1	945	3	Y	-0-					-0-
*07	1129	N	1129	-0-	-0-	-0-	70	1	1059	3	Y	-0-					-0-
08	930	N	930	-0-	-0-	-0-	56	1	874	3	Y	-0-					-0-
*09	1099	N	1099	-0-	-0-	-0-	66	1	1033	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	472	-0-	-188	-0-	29	1	437	3	Y	5	5	1			2
							6	9									
05	682	N	605	-0-	-77	-0-	37	1	561	3	Y	6	7	1			1
							7	9									
06	793	N	793	-0-	-0-	-0-	50	1	736	3	Y	6	6	1			1
							7	9									
*07	1248	N	1248	-0-	-0-	-0-	77	1	1165	3	Y	5	4	1			2
							6	9									
08	1508	N	1508	-0-	-0-	-0-	90	1	1412	3	Y	5	6	1			1
							6	9									
*09	1452	N	1452	-0-	-0-	-0-	87	1	1358	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	55	1	826	3	Y	10	11	1			4
							11	9									
05	824	N	824	-0-	-0-	-0-	50	1	759	3	Y	14	15	1			3
							15	9									
06	750	N	41	-0-	-709	-0-	2	1	29	3	Y	9	10	1			2
							10	9									
*07	1928	N	1928	-0-	-0-	-0-	119	1	1802	3	Y	6	6	1			2
							7	9									
08	853	N	853	-0-	-0-	-0-	51	1	802	3	Y	-0-	2	1			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	463	-0-	-227	-0-	28	1	424	3	Y	10	11	1			4
							11	9									
05	651	N	615	-0-	-36	-0-	37	1	564	3	Y	13	15	1			2
							14	9									
06	815	N	815	-0-	-0-	-0-	51	1	752	3	Y	11	12	1			1
							12	9									
*07	933	N	933	-0-	-0-	-0-	57	1	864	3	Y	11	9	1			3
							12	9									
08	844	N	844	-0-	-0-	-0-	50	1	782	3	Y	11	12	1			2
							12	9									
*09	810	N	594	-0-	-216	-0-	35	1	546	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	29	1	446	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1152	N	1152	-0-	-0-	-0-	72	1	1080	3	Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	40	1	605	3	Y	1	1	1			-0-
							1	9									
06	660	N	577	-0-	-83	-0-	37	1	540	3	Y	-0-					-0-
07	682	N	447	-0-	-235	-0-	28	1	419	3	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	33	1	511	3	Y	1	1	1			-0-
							1	9									
*09	977	N	977	-0-	-0-	-0-	59	1	917	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

04	360	N	251	-0-	-109	-0-	15	1	230	3	Y	5	5	1			2
							6	9									
05	527	N	-0-	-0-	-527	-0-					Y	5	6	1			1
06	210	N	-0-	-0-	-210	-0-					Y	4	4	1			1
07	248	N	12	-0-	-236	-0-	1	1	11	3	Y	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

04	453	N	453	-0-	-0-	-0-	28	1	422	3	Y	3	3	1			1
							3	9									
05	348	N	348	-0-	-0-	-0-	21	1	323	3	Y	4	4	1			1
							4	9									
06	332	N	332	-0-	-0-	-0-	21	1	309	3	Y	2	3	1			-0-
							2	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	Y	3	2	1			1
							3	9									
08	310	N	308	-0-	-2	-0-	18	1	287	3	Y	3	3	1			1
							3	9									
09	330	N	230	-0-	-100	-0-	14	1	214	3	Y	2	3	1			-0-
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

04	150	N	107	-0-	-43	-0-	7	1	100	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
*09	270	N	149	-0-	-121	-0-	9	1	140	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

04	1525	N	1525	-0-	-0-	-0-	95	1	1430	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	40	1	603	3	Y	-0-					-0-
*06	805	N	805	-0-	-0-	-0-	51	1	754	3	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	62	1	947	3	Y	-0-					-0-
08	713	N	713	-0-	-0-	-0-	43	1	670	3	Y	-0-					-0-
*09	810	N	671	-0-	-139	-0-	40	1	631	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	25	-0-	-485	-0-	1	1	20	3	Y	4	5	1			1
							4	9									
05	2439	N	2439	-0-	-0-	-0-	151	1	2280	3	Y	7	7	1			1
							8	9									
*06	1891	N	1891	-0-	-0-	-0-	121	1	1766	3	Y	4	5	1			-0-
							4	9									
*07	1632	N	1632	-0-	-0-	-0-	100	1	1525	3	Y	6	4	1			2
							7	9									
08	1224	N	1224	-0-	-0-	-0-	73	1	1145	3	Y	5	6	1			1
							6	9									
*09	1890	N	1132	-0-	-758	-0-	68	1	1057	3	Y	6	6	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		2052	-0-	2052	3246	128	1	1924	3	Y	-0-					-0-
05	T. A.		2143	-0-	2143	5389	133	1	2010	3	Y	-0-					-0-
06	T. A.		2059	-0-	2059	7448	132	1	1927	3	Y	-0-					-0-
*07	T. A.		2210	-0-	2210	9658	137	1	2073	3	Y	-0-					-0-
08	T. A.		2005	-0-	2005	11663	121	1	1884	3	Y	-0-					-0-
*09	13653	X	1990	-0-	-11663	-0-	120	1	1870	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0-	-0-	67	1	1007	3	Y	5	7	1			2
							6	9									
05	961	N	859	-0-	-102	-0-	53	1	805	3	Y	1	1	1			2
							1	9									
06	930	N	-0-	-0-	-930	-0-					Y	1	1	1			2
*07	1002	N	1002	-0-	-0-	-0-	62	1	940	3	Y	-0-	2	1			-0-
08	959	N	959	-0-	-0-	-0-	58	1	900	3	Y	1	1	1			-0-
							1	9									
*09	868	N	868	-0-	-0-	-0-	52	1	815	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	941	N	941	-0-	-0-	-0-	58	1	873	3	Y	9	10	1			3
							10	9									
05	899	N	459	-0-	-440	-0-	28	1	418	3	Y	12	13	1			2
							13	9									
06	810	N	420	-0-	-390	-0-	26	1	384	3	Y	9	10	1			1
							10	9									
07	961	N	152	-0-	-809	-0-	9	1	135	3	Y	7	6	1			2
							8	9									
08	465	N	250	-0-	-215	-0-	15	1	228	3	Y	6	7	1			1
							7	9									
*09	604	N	604	-0-	-0-	-0-	36	1	555	3	Y	12	11	1			2
							13	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		626	-0-	626	1204	39	1	587	3	Y	-0-					-0-
05	T. A.		644	-0-	644	1848	40	1	604	3	Y	-0-					-0-
06	T. A.		628	-0-	628	2476	40	1	588	3	Y	-0-					-0-
*07	T. A.		724	-0-	724	3200	45	1	679	3	Y	-0-					-0-
08	T. A.		585	-0-	585	3785	35	1	550	3	Y	-0-					-0-
*09	4472	X	687	-0-	-3785	-0-	41	1	646	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1347	N	1347	-0-	-0-	-0-		83	1	1253	3	Y	10	11	1			4
								11	9									
05	1512	N	1512	-0-	-0-	-0-		93	1	1406	3	Y	12	14	1			2
								13	9									
06	1576	N	1576	-0-	-0-	-0-		100	1	1464	3	Y	11	12	1			1
								12	9									
07	1113	N	1113	-0-	-0-	-0-		68	1	1033	3	Y	11	9	1			3
								12	9									
08	1085	N	955	-0-	-130	-0-		57	1	886	3	Y	11	12	1			2
								12	9									
*09	1590	N	745	-0-	-845	-0-		44	1	688	3	Y	12	12	1			2
								13	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	628	N	628	-0-	-0-	-0-		39	1	586	3	Y	3	3	1			1
								3	9									
05	620	N	167	-0-	-453	-0-		10	1	153	3	Y	4	4	1			1
								4	9									
06	1413	N	1413	-0-	-0-	-0-		90	1	1321	3	Y	2	3	1			-0-
								2	9									
07	1019	N	1019	-0-	-0-	-0-		63	1	953	3	Y	3	2	1			1
								3	9									
08	1411	N	1411	-0-	-0-	-0-		85	1	1323	3	Y	3	3	1			1
								3	9									
09	1410	N	559	-0-	-851	-0-		34	1	523	3	Y	2	3	1			-0-
								2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-		67	1	1019	3	Y	9	11	1			3
								10	9									
05	992	N	473	-0-	-519	-0-		29	1	434	3	Y	9	10	1			2
								10	9									
06	990	N	300	-0-	-690	-0-		19	1	272	3	Y	8	8	1			2
								9	9									
07	1147	N	791	-0-	-356	-0-		48	1	734	3	Y	8	7	1			3
								9	9									
08	539	N	539	-0-	-0-	-0-		32	1	499	3	Y	7	9	1			1
								8	9									
*09	472	N	472	-0-	-0-	-0-		28	1	434	3	Y	9	9	1			1
								10	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-		68	1	1018	3	Y	8	9	1			3
								9	9									
05	784	N	784	-0-	-0-	-0-		48	1	724	3	Y	11	12	1			2
								12	9									
06	810	N	799	-0-	-11	-0-		50	1	739	3	Y	9	10	1			1
								10	9									
07	837	N	693	-0-	-144	-0-		42	1	641	3	Y	9	7	1			3
								10	9									
08	775	N	716	-0-	-59	-0-		43	1	663	3	Y	9	10	1			2
								10	9									
*09	685	N	559	-0-	-126	-0-		33	1	515	3	Y	10	10	1			2
								11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	58	1	868	3	Y	4	4	1			1
							4	9									
05	747	N	747	-0-	-0-	-0-	46	1	693	3	Y	7	7	1			1
							8	9									
06	947	N	947	-0-	-0-	-0-	60	1	881	3	Y	5	6	1			-0-
							6	9									
*07	999	N	999	-0-	-0-	-0-	61	1	931	3	Y	6	4	1			2
							7	9									
08	1003	N	1003	-0-	-0-	-0-	60	1	937	3	Y	5	6	1			1
							6	9									
09	960	N	813	-0-	-147	-0-	49	1	756	3	Y	7	7	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

04	2011	N	2011	-0-	-0-	-0-	125	1	1886	3	Y	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	67	1	1016	3	Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	51	1	753	3	Y	-0-					-0-
07	944	N	944	-0-	-0-	-0-	58	1	886	3	Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	48	1	755	3	Y	-0-					-0-
*09	810	N	621	-0-	-189	-0-	37	1	584	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

04	660	N	59	-0-	-601	-0-	4	1	53	3	Y	2	1	1			1
							2	9									
05	682	N	-0-	-0-	-682	-0-					Y	5	6	1			-0-
06	1347	N	1347	-0-	-0-	-0-	86	1	1260	3	Y	1	1	1			-0-
							1	9									
07	1231	N	1231	-0-	-0-	-0-	76	1	1152	3	Y	3	2	1			1
							3	9									
08	294	N	294	-0-	-0-	-0-	17	1	273	3	Y	4	4	1			1
							4	9									
*09	1350	N	1305	-0-	-45	-0-	79	1	1226	3	Y	-0-	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

04	698	N	698	-0-	-0-	-0-	43	1	652	3	Y	3	3	1			1
							3	9									
05	527	N	396	-0-	-131	-0-	24	1	364	3	Y	7	7	1			1
							8	9									
06	630	N	464	-0-	-166	-0-	29	1	429	3	Y	5	6	1			-0-
							6	9									
07	713	N	433	-0-	-280	-0-	26	1	400	3	Y	6	4	1			2
							7	9									
08	403	N	90	-0-	-313	-0-	5	1	79	3	Y	5	6	1			1
							6	9									
*09	556	N	556	-0-	-0-	-0-	33	1	516	3	Y	6	6	1			1
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	803	-0-	-127	-0-	50	1	750	3	Y	3	5	1			1
							3	9									
05	1031	N	1031	-0-	-0-	-0-	64	1	967	3	Y	-0-					1
06	1213	N	1213	-0-	-0-	-0-	78	1	1135	3	Y	-0-					1
07	1216	N	1216	-0-	-0-	-0-	75	1	1141	3	Y	-0-	1	1			-0-
08	1425	N	1425	-0-	-0-	-0-	86	1	1339	3	Y	-0-					-0-
*09	1140	N	1072	-0-	-68	-0-	65	1	1007	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0-	-0-	84	1	1270	3	Y	4	5	1			1
							4	9									
05	1514	N	1514	-0-	-0-	-0-	94	1	1419	3	Y	1	1	1			1
							1	9									
06	1608	N	1608	-0-	-0-	-0-	103	1	1504	3	Y	1	1	1			1
							1	9									
07	1515	N	1515	-0-	-0-	-0-	94	1	1420	3	Y	1	2	1			-0-
							1	9									
08	1539	N	1539	-0-	-0-	-0-	93	1	1445	3	Y	1	1	1			-0-
							1	9									
*09	1620	N	1541	-0-	-79	-0-	93	1	1447	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	53	1	795	3	Y	-0-	1	1			-0-
05	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-
06	510	N	490	-0-	-20	-0-	31	1	459	3	Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	64	1	974	3	Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	51	1	803	3	Y	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	48	1	755	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		742	-0-	742	1395	45	1	686	3	Y	10	11	1			4
							11	9									
05	T. A.		230	-0-	230	1625	13	1	204	3	Y	12	14	1			2
							13	9									
06	T. A.		592	-0-	592	2217	37	1	544	3	Y	10	11	1			1
							11	9									
07	T. A.		772	-0-	772	2989	47	1	713	3	Y	11	9	1			3
							12	9									
08	T. A.		558	-0-	558	3547	33	1	513	3	Y	11	12	1			2
							12	9									
*09	4445	X	898	-0-	-3547	-0-	53	1	832	3	Y	12	12	1			2
							13	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	116	-0-	-484	-0-	7	1	103	3	Y	5	6	1			2
							6	9									
05	837	N	304	-0-	-533	-0-	19	1	285	3	Y	-0-					2
06	90	N	9	-0-	-81	-0-	1	1	8	3	Y	-0-					2
07	718	N	718	-0-	-0-	-0-	45	1	673	3	Y	-0-	2	1			-0-
08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	43	1	665	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	368	-0-	-352	-0-	22	1	339	3	Y	6	7	1			2
							7	9									
05	421	N	421	-0-	-0-	-0-	25	1	385	3	Y	10	11	1			1
							11	9									
06	601	N	601	-0-	-0-	-0-	38	1	553	3	Y	9	9	1			1
							10	9									
07	774	N	774	-0-	-0-	-0-	47	1	718	3	Y	8	6	1			3
							9	9									
08	513	N	513	-0-	-0-	-0-	30	1	473	3	Y	9	10	1			2
							10	9									
09	600	N	365	-0-	-235	-0-	21	1	334	3	Y	9	10	1			1
							10	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		189	-0-	189	364	12	1	177	3	Y	-0-					-0-
05	INC G-10		366	-0-	366	730	23	1	343	3	Y	-0-					-0-
06	INC G-10		490	-0-	490	1220	31	1	459	3	Y	-0-					-0-
07	INC G-10		765	-0-	765	1985	47	1	718	3	Y	-0-					-0-
08	INC G-10		341	-0-	341	2326	21	1	320	3	Y	-0-					-0-
*09	2472	N	146	-0-	-2326	-0-	9	1	137	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	31	1	466	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	20	1	296	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	3	Y	-0-					-0-
*07	527	N	421	-0-	-106	-0-	26	1	395	3	Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	44	1	691	3	Y	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	24	1	381	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	22	1	330	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	15	1	221	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	25	1	383	3	Y	-0-					-0-
09	330	N	213	-0-	-117	-0-	13	1	200	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	64	1	961	3	Y	5	6	1			2
							6	9									
05	930	N	769	-0-	-161	-0-	47	1	718	3	Y	4	4	1			2
							4	9									
06	900	N	884	-0-	-16	-0-	56	1	826	3	Y	2	3	1			1
							2	9									
*07	930	N	830	-0-	-100	-0-	51	1	776	3	Y	3	3	1			1
							3	9									
08	979	N	979	-0-	-0-	-0-	59	1	917	3	Y	3	3	1			1
							3	9									
*09	931	N	931	-0-	-0-	-0-	56	1	873	3	Y	2	3	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	483	-0-	-147	-0-	30	1	447	3	Y	5	6	1			2
							6	9									
05	662	N	662	-0-	-0-	-0-	40	1	614	3	Y	7	8	1			1
							8	9									
06	564	N	564	-0-	-0-	-0-	35	1	520	3	Y	8	8	1			1
							9	9									
07	496	N	271	-0-	-225	-0-	16	1	247	3	Y	7	6	1			2
							8	9									
08	787	N	787	-0-	-0-	-0-	47	1	731	3	Y	8	9	1			1
							9	9									
*09	666	N	666	-0-	-0-	-0-	40	1	616	3	Y	9	9	1			1
							10	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
09	240	N	81	-0-	-159	-0-	5	1	76	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

04	401	N	401	-0-	-0-	-0-	25	1	376	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	18	1	279	3	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	20	1	291	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	38	1	584	3	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	43	1	666	3	Y	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	42	1	662	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

04	1503	N	1503	-0-	-0-	-0-	93	1	1403	3	Y	6	7	1			2
							7	9									
05	1085	N	704	-0-	-381	-0-	43	1	649	3	Y	11	12	1			1
							12	9									
06	1569	N	1569	-0-	-0-	-0-	100	1	1460	3	Y	8	9	1			-0-
							9	9									
07	1610	N	1610	-0-	-0-	-0-	99	1	1501	3	Y	9	6	1			3
							10	9									
08	1604	N	1604	-0-	-0-	-0-	96	1	1498	3	Y	9	10	1			2
							10	9									
*09	1564	N	1564	-0-	-0-	-0-	94	1	1460	3	Y	9	10	1			1
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	79	-0-	-221	-0-	5	1	71	3	Y	3	3	1			1
							3	9									
05	618	N	618	-0-	-0-	-0-	38	1	576	3	Y	4	4	1			1
							4	9									
06	558	N	558	-0-	-0-	-0-	36	1	520	3	Y	2	3	1			-0-
							2	9									
*07	310	N	310	-0-	-0-	-0-	19	1	288	3	Y	3	2	1			1
							3	9									
08	520	N	520	-0-	-0-	-0-	31	1	486	3	Y	3	3	1			1
							3	9									
*09	540	N	431	-0-	-109	-0-	26	1	403	3	Y	2	3	1			-0-
							2	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	195	-0-	-135	-0-	12	1	183	3	Y	-0-	1	1			-0-
05	341	N	286	-0-	-55	-0-	18	1	266	3	Y	2	2	1			-0-
							2	9									
06	579	N	579	-0-	-0-	-0-	37	1	541	3	Y	1	1	1			-0-
							1	9									
*07	350	N	350	-0-	-0-	-0-	22	1	327	3	Y	1	1	1			-0-
							1	9									
08	432	N	432	-0-	-0-	-0-	26	1	405	3	Y	1	1	1			-0-
							1	9									
09	570	N	371	-0-	-199	-0-	22	1	348	3	Y	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	402	-0-	-18	-0-	25	1	371	3	Y	5	5	1			2
							6	9									
05	496	N	304	-0-	-192	-0-	18	1	279	3	Y	6	7	1			1
							7	9									
06	762	N	762	-0-	-0-	-0-	48	1	707	3	Y	6	6	1			1
							7	9									
07	403	N	297	-0-	-106	-0-	18	1	276	3	Y	3	3	1			1
							3	9									
08	500	N	500	-0-	-0-	-0-	30	1	464	3	Y	5	5	1			1
							6	9									
09	750	N	489	-0-	-261	-0-	29	1	453	3	Y	6	6	1			1
							7	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	291	-0-	-249	-0-	18	1	267	3	Y	5	5	1			2
							6	9									
05	625	N	625	-0-	-0-	-0-	38	1	581	3	Y	5	6	1			1
							6	9									
06	1364	N	1364	-0-	-0-	-0-	87	1	1271	3	Y	5	5	1			1
							6	9									
07	661	N	661	-0-	-0-	-0-	41	1	616	3	Y	4	4	1			1
							4	9									
08	633	N	633	-0-	-0-	-0-	38	1	593	3	Y	2	3	1			-0-
							2	9									
*09	1350	N	533	-0-	-817	-0-	32	1	499	3	Y	2	2	1			-0-
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	28	1	419	3	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	25	1	375	3	Y	-0-					-0-
06	390	N	100	-0-	-290	-0-	6	1	94	3	Y	-0-					-0-
07	434	N	32	-0-	-402	-0-	2	1	30	3	Y	-0-					-0-
08	403	N	40	-0-	-363	-0-	2	1	38	3	Y	-0-					-0-
09	INC G-10		448	-0-	448	448	27	1	421	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	81	-0-	-99	-0-	5	1	76	3	Y	-0-	1	1			-0-
05	62	N	62	-0-	-0-	-0-	4	1	56	3	Y	2	2	1			-0-
							2	9									
06	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1	1	1			-0-
							1	9									
07	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1	1	1			-0-
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	223	3	Y	1	1	1			-0-
							1	9									
09	300	N	67	-0-	-233	-0-	4	1	62	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2080	N	2080	-0-	-0-	-0-	129	1	1951	3	Y	-0-					-0-
05	1860	N	1631	-0-	-229	-0-	101	1	1530	3	Y	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	119	1	1755	3	Y	-0-					-0-
*07	1892	N	1892	-0-	-0-	-0-	117	1	1775	3	Y	-0-					-0-
08	1643	N	1605	-0-	-38	-0-	97	1	1508	3	Y	-0-					-0-
*09	1860	N	1790	-0-	-70	-0-	108	1	1682	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	62	1	929	3	Y	10	12	1			4
							11	9									
05	930	N	870	-0-	-60	-0-	53	1	800	3	Y	15	16	1			3
							17	9									
06	984	N	984	-0-	-0-	-0-	62	1	909	3	Y	12	13	1			2
							13	9									
07	1043	N	1043	-0-	-0-	-0-	64	1	966	3	Y	12	10	1			4
							13	9									
08	1045	N	1045	-0-	-0-	-0-	62	1	970	3	Y	12	14	1			2
							13	9									
*09	990	N	875	-0-	-115	-0-	52	1	808	3	Y	14	14	1			2
							15	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

04	450	N	300	-0-	-150	-0-	18	1	276	3	N	5	6	1			2
							6	9									
05	527	N	376	-0-	-151	-0-	23	1	345	3	N	7	8	1			1
							8	9									
06	390	N	390	-0-	-0-	-0-	24	1	358	3	N	7	7	1			1
							8	9									
*07	583	N	583	-0-	-0-	-0-	36	1	540	3	N	6	5	1			2
							7	9									
08	452	N	452	-0-	-0-	-0-	27	1	418	3	N	6	7	1			1
							7	9									
09	390	N	202	-0-	-188	-0-	12	1	182	3	N	7	7	1			1
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	8 6	1 9	124	3	N	5	5	1			2
05	279	N	113	-0-	-166	-0-	7 6	1 9	100	3	N	5	6	1			1
06	180	N	180	-0-	-0-	-0-	11 6	1 9	163	3	N	5	5	1			1
07	155	N	147	-0-	-8	-0-	9 3	1 9	135	3	N	3	3	1			1
08	260	N	260	-0-	-0-	-0-	15 6	1 9	239	3	N	5	5	1			1
*09	471	N	471	-0-	-0-	-0-	28 6	1 9	437	3	N	5	5	1			1

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1983	N	1983	-0-	-0-	-0-	122	1	1838	3	N	21	23	1			8
							23	9									
05	1953	N	1727	-0-	-226	-0-	105	1	1593	3	N	26	29	1			5
							29	9									
06	1702	N	1702	-0-	-0-	-0-	107	1	1570	3	N	23	25	1			3
							25	9									
*07	2046	N	1697	-0-	-349	-0-	103	1	1570	3	N	22	18	1			7
							24	9									
08	1777	N	1777	-0-	-0-	-0-	106	1	1646	3	N	23	26	1			4
							25	9									
*09	1724	N	1724	-0-	-0-	-0-	102	1	1593	3	N	26	26	1			4
							29	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	285	-0-	-75	-0-	18	1	264	3	N	3	3	1			1
							3	9									
05	434	N	336	-0-	-98	-0-	21	1	311	3	N	4	4	1			1
							4	9									
06	405	N	405	-0-	-0-	-0-	26	1	377	3	N	2	3	1			-0-
							2	9									
07	310	N	299	-0-	-11	-0-	18	1	278	3	N	3	2	1			1
							3	9									
08	392	N	392	-0-	-0-	-0-	23	1	366	3	N	3	3	1			1
							3	9									
09	420	N	361	-0-	-59	-0-	22	1	337	3	N	2	3	1			-0-
							2	9									

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	356	-0-	-274	-0-	22	1	331	3	N	3	4	1			1
							3	9									
05	768	N	768	-0-	-0-	-0-	47	1	715	3	N	5	5	1			1
							6	9									
06	524	N	524	-0-	-0-	-0-	33	1	487	3	N	4	4	1			1
							4	9									
07	385	N	385	-0-	-0-	-0-	24	1	358	3	N	3	3	1			1
							3	9									
08	775	N	378	-0-	-397	-0-	23	1	351	3	N	4	4	1			1
							4	9									
*09	521	N	521	-0-	-0-	-0-	31	1	484	3	N	5	5	1			1
							6	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-		-0-	-0-	64	1	969	3	N	21	23	1			8
								23	9									
05	992	N	866	-0-		-126	-0-	52	1	784	3	N	27	30	1			5
								30	9									
06	1308	N	1308	-0-		-0-	-0-	82	1	1200	3	N	24	26	1			3
								26	9									
*07	1402	N	1402	-0-		-0-	-0-	85	1	1292	3	N	23	19	1			7
								25	9									
08	941	N	941	-0-		-0-	-0-	55	1	861	3	N	23	26	1			4
								25	9									
*09	1320	N	1087	-0-		-233	-0-	64	1	993	3	N	27	27	1			4
								30	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

04	1260	N	1107	-0-		-153	-0-	69	1	1038	3	N	-0-					-0-
05	1271	N	632	-0-		-639	-0-	39	1	593	3	N	-0-					-0-
06	990	N	922	-0-		-68	-0-	59	1	863	3	N	-0-					-0-
*07	1147	N	743	-0-		-404	-0-	46	1	697	3	N	-0-					-0-
08	861	N	861	-0-		-0-	-0-	52	1	809	3	N	-0-					-0-
*09	930	N	768	-0-		-162	-0-	46	1	722	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

04	681	N	681	-0-		-0-	-0-	42	1	629	3	N	9	10	1			3
								10	9									
05	866	N	866	-0-		-0-	-0-	53	1	800	3	N	12	13	1			2
								13	9									
06	875	N	875	-0-		-0-	-0-	55	1	809	3	N	10	11	1			1
								11	9									
07	713	N	612	-0-		-101	-0-	37	1	564	3	N	10	8	1			3
								11	9									
08	868	N	504	-0-		-364	-0-	30	1	463	3	N	10	11	1			2
								11	9									
*09	870	N	701	-0-		-169	-0-	42	1	647	3	N	11	11	1			2
								12	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

04	1537	N	1537	-0-		-0-	-0-	94	1	1432	3	N	10	13	1			4
								11	9									
05	1457	N	1330	-0-		-127	-0-	81	1	1238	3	N	10	11	1			3
								11	9									
06	1313	N	1313	-0-		-0-	-0-	83	1	1221	3	N	8	9	1			2
								9	9									
07	1581	N	788	-0-		-793	-0-	48	1	730	3	N	9	8	1			3
								10	9									
08	1333	N	823	-0-		-510	-0-	49	1	764	3	N	9	10	1			2
								10	9									
*09	1320	N	1175	-0-		-145	-0-	70	1	1095	3	N	9	10	1			1
								10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

04	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	71	-0-	-139	-0-	5	1	66	3	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1259	N	1259	-0-	-0-	-0-	77	1	1168	3	N	13	17	1			5
							14	9									
05	1147	N	1004	-0-	-143	-0-	62	1	935	3	N	6	7	1			4
							7	9									
06	995	N	995	-0-	-0-	-0-	63	1	925	3	N	6	6	1			4
							7	9									
07	1302	N	1096	-0-	-206	-0-	67	1	1022	3	N	6	8	1			2
							7	9									
*08	1128	N	1128	-0-	-0-	-0-	68	1	1054	3	N	5	6	1			1
							6	9									
*09	1048	N	1048	-0-	-0-	-0-	63	1	977	3	N	7	7	1			1
							8	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	977	-0-	-163	-0-	60	1 9	908	3	N	8	10	1			3
05	961	N	880	-0-	-81	-0-	54	1 9	825	3	N	1	1	1			3
06	957	N	957	-0-	-0-	-0-	61	1 9	896	3	N	-0-	1	1			2
07	1023	N	937	-0-	-86	-0-	58	1 9	878	3	N	1	3	1			-0-
*08	924	N	924	-0-	-0-	-0-	56	1 9	867	3	N	1	1	1			-0-
*09	960	N	860	-0-	-100	-0-	52	1 9	807	3	N	1	1	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3900	X	3533	-0-	-367	-0-	218	1 23 9	3292	3	N	21	25	1			8
05	4030	X	3062	-0-	-968	-0-	188	1 34 9	2840	3	N	31	34	1			5
06	3240	X	3160	-0-	-80	-0-	200	1 28 9	2932	3	N	25	27	1			3
*07	3658	X	3175	-0-	-483	-0-	195	1 28 9	2952	3	N	25	20	1			8
*08	3658	X	3273	-0-	-385	-0-	196	1 26 9	3051	3	N	24	28	1			4
*09	3480	X	3112	-0-	-368	-0-	186	1 32 9	2894	3	N	29	29	1			4

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1538	N	1538	-0-	-0-	-0-	95	1 2 9	1441	3	N	2	2	1			1
05	1195	N	1195	-0-	-0-	-0-	74	1 1 9	1120	3	N	1	2	1			-0-
06	1513	N	1513	-0-	-0-	-0-	97	1 2 9	1414	3	N	2	2	1			-0-
07	1414	N	1414	-0-	-0-	-0-	87	1 2 9	1325	3	N	2	1	1			1
*08	1342	N	1342	-0-	-0-	-0-	81	1 1 9	1260	3	N	1	2	1			-0-
*09	1227	N	1227	-0-	-0-	-0-	74	1 2 9	1151	3	N	2	2	1			-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	531	-0-	-129	-0-	33	1 3 9	495	3	N	3	4	1			1
05	622	N	622	-0-	-0-	-0-	38	1 7 9	577	3	N	6	6	1			1
*06	612	N	612	-0-	-0-	-0-	39	1 6 9	567	3	N	5	5	1			1
*07	717	N	717	-0-	-0-	-0-	44	1 4 9	669	3	N	4	4	1			1
08	620	N	591	-0-	-29	-0-	35	1 6 9	550	3	N	5	5	1			1
*09	600	N	502	-0-	-98	-0-	30	1 6 9	466	3	N	5	5	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1101	-0-	-9	-0-	68	1	1022	3	N	10	10	1			4
							11	9									
05	977	N	977	-0-	-0-	-0-	60	1	902	3	N	14	15	1			3
							15	9									
06	1025	N	1025	-0-	-0-	-0-	65	1	948	3	N	11	13	1			1
							12	9									
07	1178	N	1178	-0-	-0-	-0-	72	1	1093	3	N	12	9	1			4
							13	9									
08	1222	N	1222	-0-	-0-	-0-	73	1	1137	3	N	11	13	1			2
							12	9									
09	1020	N	761	-0-	-259	-0-	45	1	706	3	N	9	10	1			1
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	19	1	283	3	N	5	6	1			2
							6	9									
05	310	N	283	-0-	-27	-0-	17	1	258	3	N	7	8	1			1
							8	9									
06	300	N	300	-0-	-0-	-0-	19	1	274	3	N	6	6	1			1
							7	9									
07	310	N	287	-0-	-23	-0-	17	1	263	3	N	6	5	1			2
							7	9									
08	279	N	267	-0-	-12	-0-	16	1	245	3	N	5	6	1			1
							6	9									
09	300	N	260	-0-	-40	-0-	15	1	237	3	N	7	7	1			1
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	4400	-0-	-340	-0-	272	1	4105	3	N	21	24	1			8
							23	9									
05	4898	X	4474	-0-	-424	-0-	275	1	4165	3	N	31	34	1			5
							34	9									
*06	4740	X	4559	-0-	-181	-0-	290	1	4240	3	N	26	28	1			3
							29	9									
*07	4681	X	4235	-0-	-446	-0-	260	1	3947	3	N	25	20	1			8
							28	9									
08	4557	X	4194	-0-	-363	-0-	251	1	3918	3	N	23	27	1			4
							25	9									
*09	4560	X	4067	-0-	-493	-0-	243	1	3792	3	N	29	29	1			4
							32	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	1046	3	6	9	N	5					38
05	1240	N	1237	-0-	-3	-0-	1230	3	7	9	N	6					44
06	1230	N	1114	-0-	-116	-0-	1111	3	3	9	N	3					47
07	1143	N	1143	-0-	-0-	-0-	1140	3	3	9	N	3					50
08	1240	N	1106	-0-	-134	-0-	1084	3	22	9	N	20					70
09	1110	N	928	-0-	-182	-0-	928	3			N	-0-					70

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	187	-0-	-113	-0-	12	1	175	3	N	-0-					-0-
05	248	N	194	-0-	-54	-0-	12	1	182	3	N	-0-					-0-
*06	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
07	186	N	118	-0-	-68	-0-	7	1	111	3	N	-0-					-0-
08	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-
*09	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

04	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	2	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	39	2	N	-0-			-0-
07	48	N	48	-0-	-0-	-0-	48	2	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	38	2	N	-0-			-0-
*09	32	N	32	-0-	-0-	-0-	32	2	N	-0-			-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2	N	-0-			-0-
05	124	N	95	-0-	-29	-0-	95	2	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2	N	-0-			-0-
07	124	N	64	-0-	-60	-0-	64	2	N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	269	2	N	-0-			-0-
*09	114	N	114	-0-	-0-	-0-	114	2	N	-0-			-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	50	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	45	2	N	-0-			-0-
06	58	N	58	-0-	-0-	-0-	58	2	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	64	2	N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	57	2	N	-0-			-0-
09	60	N	49	-0-	-11	-0-	49	2	N	-0-			-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2	N	-0-			-0-
05	6	N	3	-0-	-3	-0-	3	2	N	-0-			-0-
06	117	N	117	-0-	-0-	-0-	117	2	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	7	2	N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	2	N	-0-			-0-
09	30	N	6	-0-	-24	-0-	6	2	N	-0-			-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	118	2	N	-0-			-0-
05	124	N	93	-0-	-31	-0-	93	2	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	93	2	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	126	2	N	-0-			-0-
08	93	N	75	-0-	-18	-0-	75	2	N	-0-			-0-
09	90	N	80	-0-	-10	-0-	80	2	N	-0-			-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	59	-0-	-31	-0-	59	2	N	-0-			-0-
05	62	N	61	-0-	-1	-0-	61	2	N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	81	2	N	-0-			-0-
07	62	N	35	-0-	-27	-0-	35	2	N	-0-			-0-
08	75	N	75	-0-	-0-	-0-	75	2	N	-0-			-0-
09	90	N	60	-0-	-30	-0-	60	2	N	-0-			-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	2	N	-0-			-0-
05	217	N	44	-0-	-173	-0-	44	2	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	126	2	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	108	2	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	189	2	N	-0-			-0-
*09	142	N	142	-0-	-0-	-0-	142	2	N	-0-			-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

04	480	N	285	-0-	-195	-0-	285	2			N	-0-					-0-
05	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	420	N	342	-0-	-78	-0-	342	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

04	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					57
05	341	N	204	-0-	-137	-0-	202	3	2	9	N	2					59
06	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					61
07	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					62
08	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					63
09	420	N	250	-0-	-170	-0-	249	3	1	9	N	1					64

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	360	N	17	-0-	-343	-0-	17	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	414	-0-	-36	-0-	414	2			N	-0-					14
05	465	N	341	-0-	-124	-0-	341	2			N	-0-					14
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					14
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					14
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					14
09	450	N	260	-0-	-190	-0-	260	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					30
05	341	N	148	-0-	-193	-0-	148	2			N	-0-					30
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					30
07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30
*08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					30
09	360	N	246	-0-	-114	-0-	246	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	236					241
06	0	N	-0-	-0-	-0-	-0-					N	177	369	1			49
*07	0	N	-0-	-0-	-0-	-0-					N	327					376
*08	0	N	-0-	-0-	-0-	-0-					N	32	186	1			222
09	0	N	-0-	-0-	-0-	-0-					N	37	180	1			79

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					262
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					262
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					262
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					262
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					262

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					57
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					57
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					57
07	248	N	230	-0-	-18	-0-	230	2			N	-0-					57
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					57
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	587	3	17	9	N	15					47
05	558	N	1	-0-	-557	-0-	1	3			N	-0-					47
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	X	314	-0-	-0-	-0-	178	3	136	9	N	124					219
05	124	X	2	-0-	-122	-0-	1	3	1	9	N	1	163	1			57
06	150	X	-0-	-0-	-150	-0-					N	-0-					57
07	155	X	-0-	-0-	-155	-0-					N	17					74
08	310	X	249	-0-	-61	-0-	95	3	154	9	N	140					214
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					214

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	X	992	-0-	-658	-0-	992	3			N	-0-					109
05	1426	X	449	-0-	-977	-0-	449	3			N	-0-					109
06	1380	X	1176	-0-	-204	-0-	1176	3			N	-0-					109
07	1023	X	259	-0-	-764	-0-	259	3			N	-0-					109
08	1023	X	458	-0-	-565	-0-	458	3			N	-0-					109
09	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					109

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8655	X	8655	-0-	-0-	-0-	8571	3	84	9	Y	76	79	1			22
05	12958	X	6923	-0-	-6035	-0-	6875	3	48	9	Y	44	57	1			9
06	13388	X	13388	-0-	-0-	-0-	13333	3	55	9	Y	50	51	1			8
07	10241	X	10241	-0-	-0-	-0-	10182	3	59	9	Y	54	52	1			10
08	5981	X	5981	-0-	-0-	-0-	5895	3	86	9	Y	78	76	1			12
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	1762	-0-	-1208	-0-	1709	3	53	9	N	48					107
05	3069	X	1335	-0-	-1734	-0-	1306	3	29	9	N	26					133
06	2970	X	2235	-0-	-735	-0-	2178	3	57	9	N	52	68	1			117
07	2573	X	1252	-0-	-1321	-0-	1231	3	21	9	N	19					136
08	1829	X	1517	-0-	-312	-0-	1503	3	14	9	N	13					149
09	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					149

UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	698	3	43	9	Y	39	40	1			11
05	2205	N	2205	-0-	-0-	-0-	1863	3	342	9	Y	311	262	1			60
06	1652	N	1652	-0-	-0-	-0-	1261	3	391	9	Y	355	358	1			57
07	1221	N	1221	-0-	-0-	-0-	806	3	415	9	Y	377	365	1			69
08	998	N	998	-0-	-0-	-0-	394	3	604	9	Y	549	533	1			85
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	640	3	84	9	Y	76	79	1			22
05	1581	N	542	-0-	-1039	-0-	494	3	48	9	Y	44	57	1			9
06	990	N	548	-0-	-442	-0-	493	3	55	9	Y	50	51	1			8
07	436	N	436	-0-	-0-	-0-	377	3	59	9	Y	54	52	1			10
08	861	N	861	-0-	-0-	-0-	775	3	86	9	Y	78	76	1			12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2399	-0-	-91	-0-	2231	3	168	9	N	153					312
05	2573	X	1924	-0-	-649	-0-	1818	3	106	9	N	96	179	1			229
06	2887	X	2887	-0-	-0-	-0-	2707	3	180	9	N	164	186	1			207
07	2793	X	2793	-0-	-0-	-0-	2617	3	176	9	N	160	1	8			366
08	2596	X	2596	-0-	-0-	-0-	2416	3	180	9	N	164	357	1			173
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					173

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	294	-0-	-36	-0-	294	3			N	-0-					56
05	341	X	236	-0-	-105	-0-	236	3			N	-0-					56
06	330	X	286	-0-	-44	-0-	286	3			N	-0-					56
07	341	X	267	-0-	-74	-0-	267	3			N	-0-					56
08	310	X	257	-0-	-53	-0-	257	3			N	-0-					56
09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					56

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1369	X	1369	-0-	-0-	-0-	1310	3	59	9	Y	54	153	1			113
05	2170	X	821	-0-	-1349	-0-	770	3	51	9	Y	46	37	1			122
06	2100	X	910	-0-	-1190	-0-	852	3	58	9	Y	53	53	1			122
07	635	N	635	-0-	-0-	-0-	573	3	62	9	Y	56	54	1			124
08	1329	N	1329	-0-	-0-	-0-	1241	3	88	9	Y	80	78	1			126
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1864	N	1864	-0-	-0-	-0-	1697	3	167	9	Y	152	158	1			43
05	1754	N	1754	-0-	-0-	-0-	1607	3	147	9	Y	134	151	1			26
06	2629	N	2629	-0-	-0-	-0-	2463	3	166	9	Y	151	153	1			24
07	2248	N	2248	-0-	-0-	-0-	2069	3	179	9	Y	163	157	1			30
08	1557	N	1557	-0-	-0-	-0-	1297	3	260	9	Y	236	229	1			37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	266	3	21	9	Y	19	20	1			5
05	372	N	221	-0-	-151	-0-	209	3	12	9	Y	11	14	1			2
06	360	N	200	-0-	-160	-0-	200	3			Y	-0-	2	1			-0-
07	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	606	-0-	-114	-0-	580	3	26	9	N	24					52
05	682	X	517	-0-	-165	-0-	489	3	28	9	N	25					77
06	796	X	796	-0-	-0-	-0-	744	3	52	9	N	47	101	1			23
07	802	X	802	-0-	-0-	-0-	770	3	32	9	N	29					52
08	765	X	765	-0-	-0-	-0-	720	3	45	9	N	41	75	1			18
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					18

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2739	X	2739	-0-	-0-	-0-	2655	3	84	9	Y	76	79	1			22
05	3317	X	2092	-0-	-1225	-0-	2044	3	48	9	Y	44	57	1			9
06	3210	X	2863	-0-	-347	-0-	2808	3	55	9	Y	50	51	1			8
07	3317	X	2939	-0-	-378	-0-	2880	3	59	9	Y	54	52	1			10
08	2821	X	2309	-0-	-512	-0-	2223	3	86	9	Y	78	76	1			12
09	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					12

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1456	-0-	-44	-0-	1379	3	77	9	N	70					104
05	1550	N	1349	-0-	-201	-0-	1294	3	55	9	N	50					154
06	1561	N	1561	-0-	-0-	-0-	1487	3	74	9	N	67	172	1			49
07	1622	N	1622	-0-	-0-	-0-	1552	3	70	9	N	64					113
08	1486	N	1486	-0-	-0-	-0-	1430	3	56	9	N	51					164
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1230	-0-	-150	-0-	1184	3	46	9	N	42					62
05	1395	N	1076	-0-	-319	-0-	1035	3	41	9	N	37					99
06	1511	N	1511	-0-	-0-	-0-	1456	3	55	9	N	50	56	1			93
07	1532	N	1532	-0-	-0-	-0-	1473	3	59	9	N	54	1	8			146
08	1428	N	1428	-0-	-0-	-0-	1383	3	45	9	N	41					187
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3308	-0-	-292	-0-	3189	3	119	9	N	108					159
05	3720	X	2963	-0-	-757	-0-	2898	3	65	9	N	59	156	1			62
06	3863	X	3863	-0-	-0-	-0-	3766	3	97	9	N	88	119	1			31
07	3596	X	3175	-0-	-421	-0-	3125	3	50	9	N	45	1	8			75
08	3410	X	1812	-0-	-1598	-0-	1756	3	56	9	N	51					126
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					126

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	608	3	84	9	Y	76	79	1			22
05	919	N	919	-0-	-0-	-0-	773	3	146	9	Y	133	129	1			26
06	668	N	668	-0-	-0-	-0-	502	3	166	9	Y	151	153	1			24
07	1318	N	1318	-0-	-0-	-0-	1139	3	179	9	Y	163	157	1			30
08	1411	N	1411	-0-	-0-	-0-	1151	3	260	9	Y	236	229	1			37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	1117	-0-	-1133	-0-	1092	3	25	9	N	23					69
05	1984	N	722	-0-	-1262	-0-	722	3			N	-0-					69
06	1421	N	1421	-0-	-0-	-0-	1353	3	68	9	N	62	83	1			48
07	1460	N	1460	-0-	-0-	-0-	1375	3	85	9	N	77					125
08	1782	N	1782	-0-	-0-	-0-	1653	3	129	9	N	117	186	1			56
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6796	X	1753	-0-	-5043	-0-	1703	3	50	9	Y	45	47	1			13
05	1641	X	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	34	1			5
06	2659	X	2659	-0-	-0-	-0-	2626	3	33	9	Y	30	30	1			5
07	2635	X	2278	-0-	-357	-0-	2243	3	35	9	Y	32	31	1			6
08	2170	X	836	-0-	-1334	-0-	792	3	44	9	Y	40	40	1			6
09	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					6

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10984	X	10984	-0-	-0-	-0-	10817	3	167	9	Y	152	158	1			43
05	11129	X	8817	-0-	-2312	-0-	8719	3	98	9	Y	89	115	1			17
06	10770	X	7122	-0-	-3648	-0-	7011	3	111	9	Y	101	102	1			16
07	13485	X	13485	-0-	-0-	-0-	13366	3	119	9	Y	108	104	1			20
08	11889	X	11889	-0-	-0-	-0-	11800	3	89	9	Y	81	88	1			13
09	10770	X	NO RPT	-0-	-10770	-0-					Y	NO RPT					13

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	1981	-0-	-179	-0-	1926	3	55	9	N	50	183	1			20
05	2232	X	1720	-0-	-512	-0-	1663	3	57	9	N	52					72
06	2434	X	2434	-0-	-0-	-0-	2350	3	84	9	N	76	122	1			26
07	2403	X	2403	-0-	-0-	-0-	2322	3	81	9	N	74					100
08	2251	X	2251	-0-	-0-	-0-	2174	3	77	9	N	70	124	1			46
09	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					46

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	665	-0-	-55	-0-	624	3	41	9	N	37					171
05	744	N	596	-0-	-148	-0-	551	3	45	9	N	41	173	1			39
06	865	N	865	-0-	-0-	-0-	829	3	36	9	N	33					72
07	857	N	857	-0-	-0-	-0-	815	3	42	9	N	38					110
08	844	N	844	-0-	-0-	-0-	804	3	40	9	N	36	125	1			21
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1083	-0-	-747	-0-	1049	3	34	9	N	31					149
05	1488	X	1070	-0-	-418	-0-	1037	3	33	9	N	30					179
06	1452	X	1452	-0-	-0-	-0-	1408	3	44	9	N	40	181	1			38
07	1556	X	1556	-0-	-0-	-0-	1510	3	46	9	N	42					80
08	1364	X	1364	-0-	-0-	-0-	1320	3	44	9	N	40					120
09	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					120

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3828	X	3828	-0-	-0-	-0-	3619	3	209	9	Y	190	197	1			54
05	3968	X	2111	-0-	-1857	-0-	1989	3	122	9	Y	111	144	1			21
06	3840	X	1864	-0-	-1976	-0-	1724	3	140	9	Y	127	128	1			20
07	4260	X	4260	-0-	-0-	-0-	4110	3	150	9	Y	136	131	1			25
08	3982	X	3982	-0-	-0-	-0-	3893	3	89	9	Y	81	93	1			13
09	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					13

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

04	1140	N	1100	-0-	-40	-0-	1058	3	42	9	N	38					120
05	1116	N	363	-0-	-753	-0-	343	3	20	9	N	18					138
06	1691	N	1691	-0-	-0-	-0-	1643	3	48	9	N	44	152	1			30
07	1391	N	1391	-0-	-0-	-0-	1341	3	50	9	N	45					75
08	1238	N	1238	-0-	-0-	-0-	1186	3	52	9	N	47	96	1			26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

04	966	N	966	-0-	-0-	-0-	896	3	70	9	N	64					246
05	819	N	819	-0-	-0-	-0-	788	3	31	9	N	28	176	1			98
06	1046	N	1046	-0-	-0-	-0-	1000	3	46	9	N	42	60	1			80
07	1053	N	1053	-0-	-0-	-0-	1006	3	47	9	N	43					123
08	1001	N	1001	-0-	-0-	-0-	986	3	15	9	N	14	98	1			39
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

04	1470	N	1313	-0-	-157	-0-	1240	3	73	9	N	66					187
05	1457	N	954	-0-	-503	-0-	928	3	26	9	N	24	170	1			41
06	1588	N	1588	-0-	-0-	-0-	1454	3	134	9	N	122	68	1			95
07	1664	N	1664	-0-	-0-	-0-	1569	3	95	9	N	86	132	1			49
08	1534	N	1534	-0-	-0-	-0-	1429	3	105	9	N	95					144
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

04	2114	X	2114	-0-	-0-	-0-	1936	3	178	9	Y	162	347	1			265
05	3348	X	2094	-0-	-1254	-0-	1978	3	116	9	Y	105	175	1			195
06	3240	X	1358	-0-	-1882	-0-	1318	3	40	9	Y	36	174	1			57
07	3000	X	3000	-0-	-0-	-0-	2703	3	297	9	Y	270					327
08	2542	X	2355	-0-	-187	-0-	2296	3	59	9	Y	54	45	1			336
09	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					336

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

04	2590	X	2590	-0-	-0-	-0-	2450	3	140	9	Y	127					226
05	2076	X	2076	-0-	-0-	-0-	1978	3	98	9	Y	89	174	1			141
06	3030	X	2894	-0-	-136	-0-	2781	3	113	9	Y	103	169	1			75
07	2810	X	2810	-0-	-0-	-0-	2736	3	74	9	Y	67	1	8			141
08	2635	X	1677	-0-	-958	-0-	1652	3	25	9	Y	23					164
09	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					164

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1625	N	1625	-0-	-0-	-0-	1562	3	63	9	Y	57	59	1			16
05	1674	N	1549	-0-	-125	-0-	1513	3	36	9	Y	33	43	1			6
06	2205	N	2205	-0-	-0-	-0-	2163	3	42	9	Y	38	38	1			6
07	1702	N	1702	-0-	-0-	-0-	1658	3	44	9	Y	40	39	1			7
08	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-	7	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	506	3	84	9	Y	76	79	1			22
05	501	N	501	-0-	-0-	-0-	453	3	48	9	Y	44	57	1			9
06	661	N	661	-0-	-0-	-0-	606	3	55	9	Y	50	51	1			8
07	667	N	667	-0-	-0-	-0-	608	3	59	9	Y	54	52	1			10
08	594	N	594	-0-	-0-	-0-	550	3	44	9	Y	40	44	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2215	N	2215	-0-	-0-	-0-	1964	3	251	9	Y	228	237	1			65
05	1705	N	1705	-0-	-0-	-0-	1559	3	146	9	Y	133	172	1			26
06	2513	N	2513	-0-	-0-	-0-	2347	3	166	9	Y	151	153	1			24
07	2444	N	2444	-0-	-0-	-0-	2265	3	179	9	Y	163	157	1			30
08	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	30	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	66	3	50	9	N	45					153
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					153
06	361	N	361	-0-	-0-	-0-	302	3	59	9	N	54	182	1			25
07	237	N	237	-0-	-0-	-0-	219	3	18	9	N	16					41
08	239	N	239	-0-	-0-	-0-	211	3	28	9	N	25					66
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	350	-0-	-10	-0-	318	3	32	9	N	29					150
05	341	N	312	-0-	-29	-0-	290	3	22	9	N	20					170
06	420	N	420	-0-	-0-	-0-	380	3	40	9	N	36	167	1			39
07	413	N	413	-0-	-0-	-0-	389	3	24	9	N	22	1	8			60
08	398	N	398	-0-	-0-	-0-	356	3	42	9	N	38					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1752	N	1752	-0-	-0-	-0-	1668	3	84	9	Y	76	79	1			22
05	1612	N	1198	-0-	-414	-0-	1150	3	48	9	Y	44	57	1			9
06	1422	N	1422	-0-	-0-	-0-	1367	3	55	9	Y	50	51	1			8
07	1446	N	1446	-0-	-0-	-0-	1387	3	59	9	Y	54	52	1			10
08	1198	N	1198	-0-	-0-	-0-	1112	3	86	9	Y	78	76	1			12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1336	N	1336	-0-	-0-	-0-	1294	3	42	9	Y	38	39	1			11
05	1364	N	1067	-0-	-297	-0-	1043	3	24	9	Y	22	29	1			4
06	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	Y	26	26	1			4
07	1147	N	1147	-0-	-0-	-0-	1117	3	30	9	Y	27	26	1			5
08	1253	N	1253	-0-	-0-	-0-	1210	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	N	1108	-0-	-0-	-0-	1087	3	21	9	Y	19	20	1			5
05	1302	N	873	-0-	-429	-0-	861	3	12	9	Y	11	14	1			2
06	952	N	952	-0-	-0-	-0-	938	3	14	9	Y	13	13	1			2
07	636	N	636	-0-	-0-	-0-	622	3	14	9	Y	13	13	1			2
08	804	N	804	-0-	-0-	-0-	804	3			Y	-0-	2	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4100	X	4100	-0-	-0-	-0-	3933	3	167	9	Y	152	158	1			43
05	5301	X	3290	-0-	-2011	-0-	3192	3	98	9	Y	89	115	1			17
06	5130	X	5120	-0-	-10	-0-	5009	3	111	9	Y	101	102	1			16
07	5092	X	5092	-0-	-0-	-0-	4973	3	119	9	Y	108	104	1			20
08	4666	X	4666	-0-	-0-	-0-	4494	3	172	9	Y	156	152	1			24
09	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					24

UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1157	N	1157	-0-	-0-	-0-	1094	3	63	9	Y	57	59	1			16
05	1271	N	1218	-0-	-53	-0-	1182	3	36	9	Y	33	43	1			6
06	1627	N	1627	-0-	-0-	-0-	1585	3	42	9	Y	38	38	1			6
07	1775	N	1775	-0-	-0-	-0-	1731	3	44	9	Y	40	39	1			7
08	2991	N	2991	-0-	-0-	-0-	2947	3	44	9	Y	40	41	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	1247	3	31	9	N	28					200
05	1364	N	1077	-0-	-287	-0-	1052	3	25	9	N	23	189	1			34
06	1563	N	1563	-0-	-0-	-0-	1518	3	45	9	N	41					75
07	1500	N	1500	-0-	-0-	-0-	1467	3	33	9	N	30					105
08	1437	N	1437	-0-	-0-	-0-	1400	3	37	9	N	34					139
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2180	-0-	-10	-0-	2152	3	28	9	N	25					72
05	2232	N	1833	-0-	-399	-0-	1811	3	22	9	N	20					92
06	2540	N	2540	-0-	-0-	-0-	2504	3	36	9	N	33	79	1			46
07	2551	N	2551	-0-	-0-	-0-	2517	3	34	9	N	31					77
08	2357	N	2357	-0-	-0-	-0-	2323	3	34	9	N	31					108
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	9694	-0-	6694	6694	9610	3	84	9	Y	76	79	1			22
05	3100	N	1324	-0-	-1776	4918	1276	3	48	9	Y	44	57	1			9
06	3000	N	1872	-0-	-1128	3790	1817	3	55	9	Y	50	51	1			8
07	3100	N	2872	-0-	-228	3562	2811	3	61	9	Y	55	52	1	1	8	10
08	6222	X	2660	-0-	-3562	-0-	2571	3	89	9	Y	81	78	1			13
09	2160	X	NO RPT	-0-	-2160	-0-					Y	NO RPT					13

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	384	-0-	-336	-0-	341	3	43	9	N	39					200
05	744	N	222	-0-	-522	-0-	202	3	20	9	N	18	182	1			36
06	420	N	409	-0-	-11	-0-	358	3	51	9	N	46					82
07	622	N	622	-0-	-0-	-0-	560	3	62	9	N	56					138
08	1037	N	1037	-0-	-0-	-0-	931	3	106	9	N	96	175	1			59
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		3	-0-	3	3	3	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

04	3090	X	2302	-0-	-788	-0-	2174	3	128	9	N	116					208
05	3193	X	1937	-0-	-1256	-0-	1864	3	73	9	N	66	189	1			85
06	3090	X	3076	-0-	-14	-0-	2929	3	147	9	N	134	158	1			61
07	2861	X	2861	-0-	-0-	-0-	2737	3	124	9	N	113	131	1			43
08	2679	X	2679	-0-	-0-	-0-	2560	3	119	9	N	108	133	1			18
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					18

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

04	2029	X	2029	-0-	-0-	-0-	1737	3	292	9	N	265	181	1			259
05	2294	X	1549	-0-	-745	-0-	1345	3	204	9	N	185	369	1			75
06	2220	X	2209	-0-	-11	-0-	1948	3	261	9	N	237	187	1			125
07	2294	X	1864	-0-	-430	-0-	1674	3	190	9	N	173	175	1			123
08	2201	X	2201	-0-	-0-	-0-	1894	3	307	9	N	279	276	1			126
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					126

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

04	1140	N	579	-0-	-561	-0-	505	3	74	9	N	67					111
05	1116	N	641	-0-	-475	-0-	575	3	66	9	N	60					171
06	1380	N	742	-0-	-638	-0-	703	3	39	9	N	35	165	1			41
07	790	N	790	-0-	-0-	-0-	717	3	73	9	N	66					107
08	774	N	774	-0-	-0-	-0-	697	3	77	9	N	70					177
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

04	1920	X	1920	-0-	-0-	-0-	1711	3	209	9	Y	190	197	1			54
05	2914	X	2698	-0-	-216	-0-	2505	3	193	9	Y	175	195	1			34
06	3213	X	3213	-0-	-0-	-0-	2994	3	219	9	Y	199	201	1			32
07	2140	N	2140	-0-	-0-	-0-	1907	3	233	9	Y	212	205	1			39
08	1232	N	1232	-0-	-0-	-0-	892	3	340	9	Y	309	300	1			48
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

04	960	N	935	-0-	-25	-0-	907	3	28	9	N	25					49
05	961	N	754	-0-	-207	-0-	734	3	20	9	N	18					67
06	1126	N	1126	-0-	-0-	-0-	1084	3	42	9	N	38	83	1			22
07	1016	N	1016	-0-	-0-	-0-	990	3	26	9	N	24	1	8			45
08	944	N	944	-0-	-0-	-0-	922	3	22	9	N	20					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

04	840	N	662	-0-	-178	-0-	626	3	36	9	N	33					118
05	868	N	572	-0-	-296	-0-	546	3	26	9	N	24					142
06	570	N	550	-0-	-20	-0-	539	3	11	9	N	10	135	1			17
07	521	N	521	-0-	-0-	-0-	513	3	8	9	N	7	1	8			23
08	471	N	471	-0-	-0-	-0-	459	3	12	9	N	11					34
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	665	N	665	-0-	-0-	-0-	581	3	84	9	Y	76	79	1			22
05	744	N	370	-0-	-374	-0-	322	3	48	9	Y	44	57	1			9
06	690	N	335	-0-	-355	-0-	280	3	55	9	Y	50	51	1			8
07	427	N	427	-0-	-0-	-0-	368	3	59	9	Y	54	52	1			10
08	440	N	440	-0-	-0-	-0-	354	3	86	9	Y	78	76	1			12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	214	3	334	9	Y	304	316	1			86
05	401	N	401	-0-	-0-	-0-	205	3	196	9	Y	178	230	1			34
06	471	N	471	-0-	-0-	-0-	248	3	223	9	Y	203	205	1			32
07	441	N	441	-0-	-0-	-0-	202	3	239	9	Y	217	209	1			40
08	494	N	494	-0-	-0-	-0-	149	3	345	9	Y	314	305	1			49
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	902	-0-	-28	-0-	846	3	56	9	N	51					125
05	925	N	925	-0-	-0-	-0-	900	3	25	9	N	23					148
06	780	N	535	-0-	-245	-0-	452	3	83	9	N	75	91	1			132
07	1071	N	1071	-0-	-0-	-0-	1007	3	64	9	N	58	1	8			189
08	1000	N	1000	-0-	-0-	-0-	945	3	55	9	N	50	172	1			67
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4924	X	4924	-0-	-0-	-0-	4924	3			Y	-0-					-0-
05	5580	X	2910	-0-	-2670	-0-	2910	3			Y	-0-					-0-
06	5400	X	4674	-0-	-726	-0-	4674	3			Y	-0-					-0-
07	4738	X	4738	-0-	-0-	-0-	4738	3			Y	-0-					-0-
08	5274	X	5274	-0-	-0-	-0-	5274	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1418	-0-	-1582	2569	1333	3	85	9	N	77					157
05	3100	N	1324	-0-	-1776	793	1246	3	78	9	N	71					228
06	2299	N	1506	-0-	-793	-0-	1428	3	78	9	N	71	181	1			118
07	1666	N	1666	-0-	-0-	-0-	1582	3	84	9	N	76	156	1			38
08	1562	N	1562	-0-	-0-	-0-	1476	3	86	9	N	78	68	1			48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1653	-0-	-57	-0-	1594	3	59	9	N	54					213
05	1581	N	1431	-0-	-150	-0-	1381	3	50	9	N	45	192	1			66
06	1918	N	1918	-0-	-0-	-0-	1861	3	57	9	N	52					118
07	1847	N	1847	-0-	-0-	-0-	1810	3	37	9	N	34	128	1	1	8	23
08	1681	N	1681	-0-	-0-	-0-	1636	3	45	9	N	41					64
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	638	3	155	9	N	141					351
05	868	N	510	-0-	-358	-0-	451	3	59	9	N	54	172	1			233
06	995	N	995	-0-	-0-	-0-	815	3	180	9	N	164	299	1			98
07	930	N	930	-0-	-0-	-0-	795	3	135	9	N	123	3	8			218
08	987	N	987	-0-	-0-	-0-	808	3	179	9	N	163	152	1			229
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	X	643	-0-	-0-	-0-	620	3	23	9	Y	21	22	1			6
05	465	X	339	-0-	-126	-0-	326	3	13	9	Y	12	16	1			2
06	450	X	166	-0-	-284	-0-	151	3	15	9	Y	14	14	1			2
07	165	N	165	-0-	-0-	-0-	148	3	17	9	Y	15	14	1			3
08	691	N	691	-0-	-0-	-0-	677	3	14	9	Y	13	14	1			2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2434	N	2434	-0-	-0-	-0-	2392	3	42	9	Y	38	39	1			11
05	1984	N	1359	-0-	-625	-0-	1335	3	24	9	Y	22	29	1			4
06	2305	N	2305	-0-	-0-	-0-	2276	3	29	9	Y	26	26	1			4
07	795	N	795	-0-	-0-	-0-	765	3	30	9	Y	27	26	1			5
08	930	N	930	-0-	-0-	-0-	887	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	596	3	42	9	Y	38	39	1			11
05	874	N	874	-0-	-0-	-0-	850	3	24	9	Y	22	29	1			4
06	480	N	209	-0-	-271	-0-	180	3	29	9	Y	26	26	1			4
07	239	N	239	-0-	-0-	-0-	209	3	30	9	Y	27	26	1			5
08	588	N	588	-0-	-0-	-0-	545	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38	39	1			11
05	713	N	582	-0-	-131	-0-	558	3	24	9	Y	22	29	1			4
06	765	N	765	-0-	-0-	-0-	736	3	29	9	Y	26	26	1			4
07	710	N	710	-0-	-0-	-0-	680	3	30	9	Y	27	26	1			5
08	860	N	860	-0-	-0-	-0-	816	3	44	9	Y	40	39	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	200	3	7	9	N	6					113
05	248	N	177	-0-	-71	-0-	168	3	9	9	N	8					121
06	242	N	242	-0-	-0-	-0-	231	3	11	9	N	10	110	1			21
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					21
08	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					39
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1078	-0-	-152	-0-	988	3	90	9	N	82					207
05	1240	N	874	-0-	-366	-0-	782	3	92	9	N	84	188	1			103
06	1254	N	1254	-0-	-0-	-0-	1154	3	100	9	N	91	143	1			51
07	1260	N	1260	-0-	-0-	-0-	1165	3	95	9	N	86	37	1			100
08	1123	N	1123	-0-	-0-	-0-	1025	3	98	9	N	89					189
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	3131	-0-	-199	-0-	3061	3	70	9	N	64					139
05	3348	X	2443	-0-	-905	-0-	2406	3	37	9	N	34					173
06	3824	X	3824	-0-	-0-	-0-	3751	3	73	9	N	66	161	1			78
07	3622	X	3622	-0-	-0-	-0-	3566	3	56	9	N	51					129
08	3224	X	3143	-0-	-81	-0-	3088	3	55	9	N	50					179
09	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					179

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	424	-0-	-26	-0-	398	3	26	9	N	24	152	1			43
05	465	N	358	-0-	-107	-0-	346	3	12	9	N	11					54
06	563	N	563	-0-	-0-	-0-	532	3	31	9	N	28					82
07	553	N	553	-0-	-0-	-0-	529	3	24	9	N	22	1	8			103
08	460	N	460	-0-	-0-	-0-	443	3	17	9	N	15	100	1			18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	484	-0-	-86	-0-	396	3	88	9	N	80					118
05	589	N	460	-0-	-129	-0-	375	3	85	9	N	77					195
06	988	N	988	-0-	-0-	-0-	894	3	94	9	N	85	170	1			110
07	1411	N	1411	-0-	-0-	-0-	1328	3	83	9	N	75	149	1			36
08	1269	N	1269	-0-	-0-	-0-	1183	3	86	9	N	78	72	1			42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1356	N	1356	-0-	-0-	-0-	1298	3	58	9	N	53					235
05	1395	N	1098	-0-	-297	-0-	1061	3	37	9	N	34	171	1			98
06	1612	N	1612	-0-	-0-	-0-	1551	3	61	9	N	55					153
07	1551	N	1551	-0-	-0-	-0-	1497	3	54	9	N	49					202
08	1468	N	1468	-0-	-0-	-0-	1418	3	50	9	N	45	168	1			79
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	275	-0-	-55	-0-	275	3			N	-0-					98
05	341	N	302	-0-	-39	-0-	258	3	44	9	N	40					138
06	366	N	366	-0-	-0-	-0-	344	3	22	9	N	20	127	1			31
07	292	N	292	-0-	-0-	-0-	273	3	19	9	N	17					48
08	329	N	329	-0-	-0-	-0-	309	3	20	9	N	18	51	1			15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1350	-0-	-90	-0-	1271	3	79	9	N	72					107
05	1239	N	1239	-0-	-0-	-0-	1193	3	46	9	N	42					149
06	2265	N	2265	-0-	-0-	-0-	2212	3	53	9	N	48	161	1			36
07	1283	N	1283	-0-	-0-	-0-	1224	3	59	9	N	54					90
08	1235	N	1235	-0-	-0-	-0-	1203	3	32	9	N	29	101	1			18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	12	1			-0-
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	15	1			3
07	29	N	29	-0-	-0-	-0-	9	3	20	9	Y	18	18	1			3
08	199	N	199	-0-	-0-	-0-	169	3	30	9	Y	27	26	1			4
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3480	X	3170	-0-	-310	-0-	3112	3	58	9	N	53					207
05	3348	X	2627	-0-	-721	-0-	2581	3	46	9	N	42					249
06	3587	X	3587	-0-	-0-	-0-	3513	3	74	9	N	67	193	1			123
07	3500	X	3500	-0-	-0-	-0-	3431	3	69	9	N	63	129	1	1	8	56
08	3286	X	3221	-0-	-65	-0-	3151	3	70	9	N	64					120
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					120

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2499	X	2499	-0-	-0-	-0-	2332	3	167	9	Y	152	158	1			43
05	6014	X	1918	-0-	-4096	-0-	1820	3	98	9	Y	89	115	1			17
06	5820	X	2987	-0-	-2833	-0-	2876	3	111	9	Y	101	102	1			16
07	3089	X	3089	-0-	-0-	-0-	2970	3	119	9	Y	108	104	1			20
08	2759	X	2552	-0-	-207	-0-	2380	3	172	9	Y	156	152	1			24
09	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					24

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1494	N	1494	-0-	-0-	-0-	1452	3	42	9	Y	38	39	1			11
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	29	1			4
06	1587	N	1587	-0-	-0-	-0-	1558	3	29	9	Y	26	26	1			4
07	1316	N	1316	-0-	-0-	-0-	1286	3	30	9	Y	27	26	1			5
08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-	5	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	8981	-0-	5981	5981	8878	3	103	9	Y	94					193
05	3100	N	3908	-0-	808	6789	3829	3	79	9	Y	72	173	1			92
06	3000	N	1465	-0-	-1535	5254	1342	3	123	9	Y	112	104	1			100
07	8123	X	2869	-0-	-5254	-0-	2686	3	183	9	Y	166	184	1			82
08	9269	X	511	-0-	-8758	-0-	511	3			Y	-0-					82
09	8970	X	NO RPT	-0-	-8970	-0-					Y	NO RPT					82

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6500	X	6500	-0-	-0-	-0-	6395	3	105	9	Y	95	99	1			27
05	7254	X	5680	-0-	-1574	-0-	5618	3	62	9	Y	56	72	1			11
06	8299	X	8299	-0-	-0-	-0-	8230	3	69	9	Y	63	64	1			10
07	8206	X	8206	-0-	-0-	-0-	8132	3	74	9	Y	67	65	1			12
08	7807	X	7807	-0-	-0-	-0-	7718	3	89	9	Y	81	80	1			13
09	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					13

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1708	N	1708	-0-	-0-	-0-	1671	3	37	9	N	34					84
05	1555	N	1555	-0-	-0-	-0-	1515	3	40	9	N	36					120
06	2073	N	2073	-0-	-0-	-0-	2006	3	67	9	N	61	102	1			79
07	1921	N	1921	-0-	-0-	-0-	1888	3	33	9	N	30	1	8			108
08	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					108
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1319	N	1319	-0-	-0-	-0-	1236	3	83	9	N	75					139
05	1098	N	1098	-0-	-0-	-0-	1040	3	58	9	N	53					192
06	1604	N	1604	-0-	-0-	-0-	1503	3	101	9	N	92	179	1			105
07	1838	N	1838	-0-	-0-	-0-	1719	3	119	9	N	108					213
08	1600	N	1600	-0-	-0-	-0-	1528	3	72	9	N	65	185	1			93
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3381	-0-	-549	-0-	3282	3	99	9	N	90					126
05	3813	X	2743	-0-	-1070	-0-	2674	3	69	9	N	63					189
06	3663	X	3663	-0-	-0-	-0-	3572	3	91	9	N	83	177	1			95
07	3975	X	3975	-0-	-0-	-0-	3891	3	84	9	N	76					171
08	3575	X	3575	-0-	-0-	-0-	3505	3	70	9	N	64	181	1			54
09	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					54

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8410	X	8410	-0-	-0-	-0-	8326	3	84	9	Y	76	79	1			22
05	8742	X	4954	-0-	-3788	-0-	4906	3	48	9	Y	44	57	1			9
06	10345	X	10345	-0-	-0-	-0-	10290	3	55	9	Y	50	51	1			8
07	9458	X	9458	-0-	-0-	-0-	9399	3	59	9	Y	54	52	1			10
08	8680	X	8336	-0-	-344	-0-	8247	3	89	9	Y	81	78	1			13
09	8400	X	NO RPT	-0-	-8400	-0-					Y	NO RPT					13

UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	583	N	583	-0-	-0-	-0-	499	3	84	9	Y	76	79	1			22
05	713	N	392	-0-	-321	-0-	344	3	48	9	Y	44	57	1			9
06	600	N	162	-0-	-438	-0-	107	3	55	9	Y	50	51	1			8
07	116	N	116	-0-	-0-	-0-	57	3	59	9	Y	54	52	1			10
08	246	N	246	-0-	-0-	-0-	160	3	86	9	Y	78	76	1			12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	108	3	29	9	Y	26	27	1			7
05	372	N	83	-0-	-289	-0-	65	3	18	9	Y	16	20	1			3
06	240	N	58	-0-	-182	-0-	38	3	20	9	Y	18	18	1			3
07	52	N	52	-0-	-0-	-0-	32	3	20	9	Y	18	18	1			3
08	998	N	998	-0-	-0-	-0-	968	3	30	9	Y	27	26	1			4
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3779	X	3779	-0-	-0-	-0-	3736	3	43	9	Y	39	40	1			11
05	5558	X	5558	-0-	-0-	-0-	5534	3	24	9	Y	22	29	1			4
06	4594	X	4594	-0-	-0-	-0-	4565	3	29	9	Y	26	26	1			4
07	5115	X	3710	-0-	-1405	-0-	3680	3	30	9	Y	27	26	1			5
08	3906	X	1891	-0-	-2015	-0-	1848	3	43	9	Y	39	38	1			6
09	5370	X	NO RPT	-0-	-5370	-0-					Y	NO RPT					6

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	743	-0-	-67	-0-	664	3	79	9	N	72					115
05	806	N	576	-0-	-230	-0-	544	3	32	9	N	29					144
06	849	N	849	-0-	-0-	-0-	777	3	72	9	N	65	176	1			33
07	816	N	816	-0-	-0-	-0-	759	3	57	9	N	52	1	8			84
08	755	N	755	-0-	-0-	-0-	694	3	61	9	N	55	108	1			31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1341	N	1341	-0-	-0-	-0-	1251	3	90	9	N	82					183
05	1488	N	1107	-0-	-381	-0-	1044	3	63	9	N	57	173	1			67
06	1561	N	1561	-0-	-0-	-0-	1463	3	98	9	N	89	56	1			100
07	1569	N	1569	-0-	-0-	-0-	1451	3	118	9	N	107					207
08	1433	N	1433	-0-	-0-	-0-	1334	3	99	9	N	90	178	1			119
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	586	3	146	9	N	133					192
05	744	N	578	-0-	-166	-0-	501	3	77	9	N	70	190	1			72
06	1007	N	1007	-0-	-0-	-0-	821	3	186	9	N	169	182	1			59
07	883	N	883	-0-	-0-	-0-	745	3	138	9	N	125					184
08	572	N	572	-0-	-0-	-0-	467	3	105	9	N	95	235	1			44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1227	-0-	-333	-0-	1144	3	83	9	N	75					206
05	1457	X	975	-0-	-482	-0-	920	3	55	9	N	50	181	1			75
06	1410	X	1409	-0-	-1	-0-	1328	3	81	9	N	74	97	1			52
07	1457	X	686	-0-	-771	-0-	660	3	26	9	N	24	1	8			75
08	1319	X	1319	-0-	-0-	-0-	1198	3	121	9	N	110					185
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					185

UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2406	X	2406	-0-	-0-	-0-	2322	3	84	9	Y	76	79	1			22
05	2108	X	2103	-0-	-5	-0-	2055	3	48	9	Y	44	57	1			9
06	2704	X	2704	-0-	-0-	-0-	2649	3	55	9	Y	50	51	1			8
07	2678	N	2678	-0-	-0-	-0-	2619	3	59	9	Y	54	52	1			10
08	2430	N	2430	-0-	-0-	-0-	2416	3	14	9	Y	13	21	1			2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3944	X	3944	-0-	-0-	-0-	3526	3	418	9	Y	380	395	1			108
05	2119	X	2119	-0-	-0-	-0-	1875	3	244	9	Y	222	287	1			43
06	3109	X	3109	-0-	-0-	-0-	2942	3	167	9	Y	152	171	1			24
07	4684	X	4684	-0-	-0-	-0-	4505	3	179	9	Y	163	157	1			30
08	4198	X	4198	-0-	-0-	-0-	3938	3	260	9	Y	236	229	1			37
09	3930	X	NO RPT	-0-	-3930	-0-					Y	NO RPT					37

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	345	3	43	9	Y	39	40	1			11
05	307	N	307	-0-	-0-	-0-	283	3	24	9	Y	22	29	1			4
06	240	N	225	-0-	-15	-0-	196	3	29	9	Y	26	26	1			4
07	179	N	179	-0-	-0-	-0-	149	3	30	9	Y	27	26	1			5
08	548	N	548	-0-	-0-	-0-	505	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1146	-0-	-24	-0-	1072	3	74	9	N	67					180
05	1209	N	959	-0-	-250	-0-	901	3	58	9	N	53					233
06	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	N	56	179	1			110
07	1194	N	1194	-0-	-0-	-0-	1149	3	45	9	N	41					151
08	1252	N	1252	-0-	-0-	-0-	1164	3	88	9	N	80					231
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2103	X	2103	-0-	-0-	-0-	1985	3	118	9	Y	107					292
05	2046	X	1167	-0-	-879	-0-	1152	3	15	9	Y	14	180	1			126
06	1650	N	1438	-0-	-212	-0-	1438	3			Y	-0-					126
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					126
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					126
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-	12	1			-0-
05	341	N	297	-0-	-44	-0-	273	3	24	9	Y	22	18	1			4
06	360	N	339	-0-	-21	-0-	310	3	29	9	Y	26	26	1			4
07	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	26	1			5
08	466	N	466	-0-	-0-	-0-	423	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2319	-0-	-21	-0-	2247	3	72	9	N	65					226
05	2325	N	1953	-0-	-372	-0-	1885	3	68	9	N	62	181	1			107
06	1710	N	1353	-0-	-357	-0-	1279	3	74	9	N	67	136	1			38
07	2576	N	2576	-0-	-0-	-0-	2510	3	66	9	N	60					98
08	2398	N	2398	-0-	-0-	-0-	2345	3	53	9	N	48	131	1			15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1693	-0-	-17	-0-	1660	3	33	9	N	30					143
05	1829	N	1481	-0-	-348	-0-	1456	3	25	9	N	23					166
06	1743	N	1743	-0-	-0-	-0-	1711	3	32	9	N	29	167	1			28
07	1796	N	1796	-0-	-0-	-0-	1762	3	34	9	N	31					59
08	1723	N	1723	-0-	-0-	-0-	1698	3	25	9	N	23	57	1			25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	2304	-0-	-1386	-0-	2122	3	182	9	N	165					277
05	3131	X	1554	-0-	-1577	-0-	1411	3	143	9	N	130					407
06	3030	X	1572	-0-	-1458	-0-	1363	3	209	9	N	190	464	1			133
07	2982	X	2982	-0-	-0-	-0-	2744	3	238	9	N	216					349
08	2574	X	2574	-0-	-0-	-0-	2417	3	157	9	N	143	354	1			138
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					138

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	130	3	79	9	N	72					121
05	217	N	217	-0-	-0-	-0-	161	3	56	9	N	51					172
06	228	N	228	-0-	-0-	-0-	154	3	74	9	N	67	172	1			67
07	212	N	212	-0-	-0-	-0-	143	3	69	9	N	63	83	1	1	8	46
08	215	N	215	-0-	-0-	-0-	153	3	62	9	N	56	86	1			16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2613	X	2613	-0-	-0-	-0-	2404	3	209	9	Y	190	197	1			54
05	3317	X	1857	-0-	-1460	-0-	1735	3	122	9	Y	111	144	1			21
06	3210	X	1776	-0-	-1434	-0-	1664	3	112	9	Y	102	107	1			16
07	2883	X	2458	-0-	-425	-0-	2339	3	119	9	Y	108	104	1			20
08	2697	X	1517	-0-	-1180	-0-	1345	3	172	9	Y	156	152	1			24
09	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					24

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	X	722	-0-	-0-	-0-	693	3	29	9	Y	26	27	1			7
05	609	X	609	-0-	-0-	-0-	591	3	18	9	Y	16	20	1			3
06	570	X	330	-0-	-240	-0-	310	3	20	9	Y	18	18	1			3
07	488	N	488	-0-	-0-	-0-	468	3	20	9	Y	18	18	1			3
08	776	N	776	-0-	-0-	-0-	746	3	30	9	Y	27	26	1			4
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2852	X	2852	-0-	-0-	-0-	2580	3	272	9	Y	247	171	1			229
05	3689	X	2281	-0-	-1408	-0-	2103	3	178	9	Y	162	179	1			212
06	3570	X	3314	-0-	-256	-0-	3069	3	245	9	Y	223	180	1			255
07	3458	X	3458	-0-	-0-	-0-	3378	3	80	9	Y	73	193	1	1	8	134
08	3174	X	3174	-0-	-0-	-0-	3148	3	26	9	Y	24					158
09	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					158

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3709	X	3709	-0-	-0-	-0-	3646	3	63	9	Y	57	59	1			16
05	3813	X	2878	-0-	-935	-0-	2842	3	36	9	Y	33	43	1			6
06	3895	X	3895	-0-	-0-	-0-	3853	3	42	9	Y	38	38	1			6
07	3658	X	3469	-0-	-189	-0-	3425	3	44	9	Y	40	39	1			7
08	3844	X	1770	-0-	-2074	-0-	1711	3	59	9	Y	54	53	1			8
09	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					8

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	X	52	-0-	-38	-0-	31	3	21	9	N	19					42
05	62	X	49	-0-	-13	-0-	34	3	15	9	N	14					56
06	60	X	52	-0-	-8	-0-	28	3	24	9	N	22					78
07	62	X	20	-0-	-42	-0-	12	3	8	9	N	7					85
08	62	X	4	-0-	-58	-0-	4	3			N	-0-					85
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					85

UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1407	N	1407	-0-	-0-	-0-	1365	3	42	9	Y	38	39	1			11
05	1550	N	1158	-0-	-392	-0-	1134	3	24	9	Y	22	29	1			4
06	1645	N	1645	-0-	-0-	-0-	1616	3	29	9	Y	26	26	1			4
07	1519	N	1519	-0-	-0-	-0-	1489	3	30	9	Y	27	26	1			5
08	1513	N	1513	-0-	-0-	-0-	1470	3	43	9	Y	39	38	1			6
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	1651	-0-	-839	-0-	1618	3	33	9	N	30					87
05	2573	X	1943	-0-	-630	-0-	1896	3	47	9	N	43					130
06	2910	X	2910	-0-	-0-	-0-	2847	3	63	9	N	57	154	1			33
07	2449	X	1777	-0-	-672	-0-	1748	3	29	9	N	26					59
08	1993	X	1993	-0-	-0-	-0-	1967	3	26	9	N	24	58	1			25
09	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					25

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1015	-0-	-125	-0-	921	3	94	9	N	85					157
05	1178	N	847	-0-	-331	-0-	781	3	66	9	N	60	176	1			41
06	1283	N	1283	-0-	-0-	-0-	1173	3	110	9	N	100					141
07	1161	N	1161	-0-	-0-	-0-	1097	3	64	9	N	58	158	1			41
08	1149	N	1149	-0-	-0-	-0-	1068	3	81	9	N	74	99	1			16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1478	-0-	-112	-0-	1377	3	101	9	N	92					138
05	1643	X	1251	-0-	-392	-0-	1174	3	77	9	N	70					208
06	1590	X	1572	-0-	-18	-0-	1489	3	83	9	N	75	175	1			108
07	1789	X	1789	-0-	-0-	-0-	1705	3	84	9	N	76					184
08	1629	X	1629	-0-	-0-	-0-	1570	3	59	9	N	54	186	1			52
09	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					52

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	X	428	-0-	-0-	-0-	369	3	59	9	N	54	190	1			61
05	316	X	316	-0-	-0-	-0-	284	3	32	9	N	29					90
06	510	X	232	-0-	-278	-0-	191	3	41	9	N	37	89	1			38
07	527	X	440	-0-	-87	-0-	408	3	32	9	N	29					67
08	527	X	411	-0-	-116	-0-	378	3	33	9	N	30					97
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1253	-0-	-457	-0-	1186	3	67	9	N	61					148
05	1705	N	1073	-0-	-632	-0-	1018	3	55	9	N	50					198
06	1317	N	1317	-0-	-0-	-0-	1247	3	70	9	N	64	172	1			90
07	1380	N	1380	-0-	-0-	-0-	1322	3	58	9	N	53					143
08	1282	N	1282	-0-	-0-	-0-	1221	3	61	9	N	55	175	1			23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2732	X	2732	-0-	-0-	-0-	2574	3	158	9	N	144					236
05	2079	X	2079	-0-	-0-	-0-	1978	3	101	9	N	92					328
06	2976	X	2976	-0-	-0-	-0-	2813	3	163	9	N	148	319	1			157
07	2811	X	2811	-0-	-0-	-0-	2647	3	164	9	N	149	133	1	1	8	172
08	2402	X	2402	-0-	-0-	-0-	2235	3	167	9	N	152	180	1			144
09	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					144

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	598	-0-	-392	-0-	595	3	3	9	N	3					52
05	1023	N	221	-0-	-802	-0-	221	3			N	-0-					52
06	990	N	64	-0-	-926	-0-	64	3			N	-0-					52
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					52
08	742	N	742	-0-	-0-	-0-	531	3	211	9	N	192	144	1			100
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1121	-0-	-169	-0-	1079	3	42	9	N	38					141
05	1333	N	955	-0-	-378	-0-	938	3	17	9	N	15					156
06	1315	N	1315	-0-	-0-	-0-	1300	3	15	9	N	14	149	1			21
07	1382	N	1382	-0-	-0-	-0-	1338	3	44	9	N	40					61
08	1268	N	1268	-0-	-0-	-0-	1222	3	46	9	N	42	75	1			28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2331	N	2331	-0-	-0-	-0-	2289	3	42	9	Y	38	39	1			11
05	2542	N	1634	-0-	-908	-0-	1610	3	24	9	Y	22	29	1			4
06	1620	N	1461	-0-	-159	-0-	1432	3	29	9	Y	26	26	1			4
07	2542	X	297	-0-	-2245	-0-	267	3	30	9	Y	27	26	1			5
08	2418	X	491	-0-	-1927	-0-	448	3	43	9	Y	39	38	1			6
09	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					6

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1743	N	1743	-0-	-0-	-0-	1680	3	63	9	Y	57	59	1			16
05	1922	N	1478	-0-	-444	-0-	1442	3	36	9	Y	33	43	1			6
06	2786	N	2786	-0-	-0-	-0-	2744	3	42	9	Y	38	38	1			6
07	2198	N	2198	-0-	-0-	-0-	2154	3	44	9	Y	40	39	1			7
08	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-	7	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2305	N	2305	-0-	-0-	-0-	2196	3	109	9	N	99	180	1			113
05	2263	N	2007	-0-	-256	-0-	1908	3	99	9	N	90					203
06	2661	N	2661	-0-	-0-	-0-	2537	3	124	9	N	113	283	1			33
07	2622	X	2622	-0-	-0-	-0-	2505	3	117	9	N	106	95	1			44
08	2442	X	2442	-0-	-0-	-0-	2322	3	120	9	N	109	122	1			31
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	691	-0-	-209	-0-	660	3	31	9	N	28					56
05	930	X	457	-0-	-473	-0-	440	3	17	9	N	15					71
06	900	X	613	-0-	-287	-0-	584	3	29	9	N	26	66	1			31
07	899	X	816	-0-	-83	-0-	785	3	31	9	N	28					59
08	713	X	656	-0-	-57	-0-	641	3	15	9	N	14	48	1			25
09	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					25

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	X	1286	-0-	-0-	-0-	1219	3	67	9	N	61					119
05	2015	X	1118	-0-	-897	-0-	1066	3	52	9	N	47					166
06	1869	X	1869	-0-	-0-	-0-	1772	3	97	9	N	88	181	1			73
07	1583	N	1583	-0-	-0-	-0-	1526	3	57	9	N	52					125
08	1580	N	1580	-0-	-0-	-0-	1514	3	66	9	N	60					185
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1622	-0-	-238	-0-	1544	3	78	9	N	71					266
05	1798	X	1364	-0-	-434	-0-	1291	3	73	9	N	66	176	1			156
06	1935	X	1935	-0-	-0-	-0-	1843	3	92	9	N	84	155	1			85
07	1968	X	1968	-0-	-0-	-0-	1869	3	99	9	N	90					175
08	1821	X	1821	-0-	-0-	-0-	1737	3	84	9	N	76	72	1			179
09	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					179

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2033	X	2033	-0-	-0-	-0-	1891	3	142	9	Y	129					295
05	2418	X	1596	-0-	-822	-0-	1506	3	90	9	Y	82	175	1			202
06	3512	X	3512	-0-	-0-	-0-	3329	3	183	9	Y	166	177	1			191
07	2041	N	2041	-0-	-0-	-0-	1966	3	75	9	Y	68	146	1	1	8	112
08	1843	N	1843	-0-	-0-	-0-	1808	3	35	9	Y	32					144
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					144

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	570	-0-	-120	-0-	552	3	18	9	N	16					49
05	620	X	529	-0-	-91	-0-	504	3	25	9	N	23					72
06	600	X	349	-0-	-251	-0-	307	3	42	9	N	38	74	1			36
07	692	X	692	-0-	-0-	-0-	672	3	20	9	N	18					54
08	589	X	573	-0-	-16	-0-	562	3	11	9	N	10					64
09	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					64

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3029	X	3029	-0-	-0-	-0-	2911	3	118	9	N	107					232
05	2401	X	2401	-0-	-0-	-0-	2283	3	118	9	N	107	170	1			169
06	2609	X	2609	-0-	-0-	-0-	2477	3	132	9	N	120	178	1			111
07	3379	X	2049	-0-	-1330	-0-	2009	3	40	9	N	36	1	8			146
08	3379	X	2162	-0-	-1217	-0-	2099	3	63	9	N	57					203
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					203

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1226	X	1226	-0-	-0-	-0-	1149	3	77	9	N	70					198
05	1147	X	426	-0-	-721	-0-	417	3	9	9	N	8					206
06	1110	X	149	-0-	-961	-0-	39	3	110	9	N	100	175	1			131
07	1147	X	155	-0-	-992	-0-	108	3	47	9	N	43	1	8			173
08	1271	X	408	-0-	-863	-0-	384	3	24	9	N	22					195
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					195

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	206	-0-	-4	-0-	174	3	32	9	N	29					114
05	268	X	268	-0-	-0-	-0-	245	3	23	9	N	21					135
06	264	X	264	-0-	-0-	-0-	202	3	62	9	N	56	145	1			46
07	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10	2	8			54
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	1055	-0-	-265	-0-	988	3	67	9	N	61					125
05	2170	X	1047	-0-	-1123	-0-	991	3	56	9	N	51					176
06	2100	X	1160	-0-	-940	-0-	1129	3	31	9	N	28	159	1			45
07	1991	N	1991	-0-	-0-	-0-	1798	3	193	9	N	175	2	8			218
08	2057	N	2057	-0-	-0-	-0-	1999	3	58	9	N	53					271
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					271

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	504	-0-	-456	-0-	504	3			N	-0-					190
05	961	N	387	-0-	-574	-0-	387	3			N	-0-					190
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					190
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					190
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					190
09	540	N	424	-0-	-116	-0-	424	3			N	-0-					190

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	256	3	67	9	N	61					61
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					61
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					61
07	341	N	248	-0-	-93	-0-	248	3			N	-0-					61
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					61
09	240	N	172	-0-	-68	-0-	172	3			N	-0-					61

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					59
05	248	N	248	-0-	-0-	-0-	227	3	21	9	N	19					78
06	240	N	91	-0-	-149	-0-	91	3			N	-0-					78
07	341	N	239	-0-	-102	-0-	239	3			N	-0-					78
08	139	N	139	-0-	-0-	-0-	138	3	1	9	N	1					79
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					79

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	312	2	9	9	Y	8					97
05	269	N	269	-0-	-0-	-0-	260	2	9	9	Y	8					105
06	330	N	273	-0-	-57	-0-	271	2	2	9	Y	2					107
07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					108
08	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					109
*09	371	N	371	-0-	-0-	-0-	367	2	4	9	Y	4					113

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	116	2	3	9	Y	3					33
05	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					36
06	120	N	101	-0-	-19	-0-	100	2	1	9	Y	1					37
07	112	N	112	-0-	-0-	-0-	111	2	1	9	Y	1					38
08	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					39
*09	137	N	137	-0-	-0-	-0-	136	2	1	9	Y	1					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1030	-0-	-50	-0-	1028	2	2	9	N	2					101
05	1085	N	1071	-0-	-14	-0-	1068	2	3	9	N	3					104
06	1042	N	1042	-0-	-0-	-0-	1034	2	8	9	N	7					111
07	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					112
08	1085	N	991	-0-	-94	-0-	990	2	1	9	N	1					113
09	1050	N	936	-0-	-114	-0-	935	2	1	9	N	1					114

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					85
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					85
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					85
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					85
*08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					85
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1377		1377	-0-	-0-	-0-	1377	2			N	-0-					247
05	3731		3731	-0-	-0-	-0-	3731	2			N	-0-					247
06	5731		5731	-0-	-0-	-0-	5731	2			N	-0-					247
07	1508		1508	-0-	-0-	-0-	1508	2			N	-0-					247
08	1395		203	-0-	-1192	-0-	203	2			N	-0-					247
09	1350		NO RPT	-0-	-1350	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					222
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					222
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					222
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					222
*08	959	N	959	-0-	-0-	-0-	953	2	6	9	N	5					227
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					227

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	74	2	8	9	N	7					709
05	80	N	80	-0-	-0-	-0-	74	2	6	9	N	5					714
06	0	N	-0-	-0-	-0-	-0-					N	5					719
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					719
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	513	-0-	-57	-0-	30	1	472	2	N	10					57
							11	9									
05	682	N	472	-0-	-210	-0-	28	1	435	2	N	8					65
							9	9									
06	630	N	464	-0-	-166	-0-	27	1	427	2	N	9					74
							10	9									
07	795	N	795	-0-	-0-	-0-	88	1	677	2	N	27					101
							30	9									
08	501	N	501	-0-	-0-	-0-	65	1	414	2	N	20					121
							22	9									
*09	863	N	863	-0-	-0-	-0-	102	1	737	2	N	22					143
							24	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	353	-0-	-97	-0-	21	1	328	2	N	4					22
							4	9									
05	496	N	429	-0-	-67	-0-	26	1	400	2	N	3					25
							3	9									
06	480	N	402	-0-	-78	-0-	24	1	374	2	N	4					29
							4	9									
07	372	N	344	-0-	-28	-0-	38	1	295	2	N	10					39
							11	9									
08	489	N	489	-0-	-0-	-0-	65	1	415	2	N	8					47
							9	9									
*09	429	N	429	-0-	-0-	-0-	51	1	369	2	N	8					55
							9	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	#	3403	-0-	-47	-0-	3403	2			Y	-0-					54
05	4092		3533	-0-	-559	-0-	3533	2			Y	-0-					54
06	4204		4204	-0-	-0-	-0-	4204	2			Y	-0-					54
07	4098	R	4098	-0-	-0-	-0-	4098	2			Y	-0-					54
08	4069	R	4069	-0-	-0-	-0-	4069	2			Y	-0-					54
09	4200	#	NO RPT	-0-	-4200	-0-					Y	NO RPT					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					6
05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					6
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					6
07	8	N	6	-0-	-2	-0-	6	2			Y	-0-					6
08	3	N	1	-0-	-2	-0-	1	2			Y	-0-					6
*09	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	186	N	63	-0-	-123 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	17	-0-	-133 B	-0-	17	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	961	N	300	-0-	-661 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	79	-0-	-641 B	-0-	79	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
08	527	N	163	-0-	-364 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	43	-0-	-347 B	-0-	43	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	90	N	7	-0-	-83 B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

04	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

04	300	N	29	-0-	-271	B	-0-	29	2			N	-0-					-0-
05	310	N	5	-0-	-305	B	-0-	5	2			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
08	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

04	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14	B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	30	-0-	-270 B	-0-	30	2			N	-0-					-0-
05	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
06	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	47	-0-	-103 B	-0-	47	2			N	-0-					-0-
05	186	N	8	-0-	-178 B	-0-	8	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-
05	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
*09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	13	N	1	-0-	-12	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
05	3	N	1	-0-	-2	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	B	-0-	20	2			N	-0-					-0-
05	124	N	3	-0-	-121	B	-0-	3	2			N	-0-					-0-
06	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	17	-0-	-43	B	-0-	17	2			N	-0-					-0-
05	62	N	4	-0-	-58	B	-0-	4	2			N	-0-					-0-
06	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
08	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	1	-0-	-269	B	-0-	1	2			N	-0-					-0-
05	310	N	3	-0-	-307	B	-0-	3	2			N	-0-					-0-
06	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
05	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	91	-0-	-209 B	-0-	91	2			N	-0-					-0-
05	310	N	14	-0-	-296 B	-0-	14	2			N	-0-					-0-
06	180	N	51	-0-	-129 B	-0-	51	2			N	-0-					-0-
07	93	N	27	-0-	-66 B	-0-	27	2			N	-0-					-0-
08	14	N	1	-0-	-13 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	763	3	4	9	N	4					27
05	868	N	579	-0-	-289	-0-	579	3			N	-0-					27
06	750	N	691	-0-	-59	-0-	685	3	6	9	N	5					32
07	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					37
08	712	N	712	-0-	-0-	-0-	705	3	7	9	N	6					43
09	690	N	671	-0-	-19	-0-	663	3	8	9	N	7					50

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

04	2213	N	2213	-0-	-0-	-0-	2192	3	21	9	N	19					53
05	2294	N	2159	-0-	-135	-0-	2147	3	12	9	N	11					64
06	2160	N	1748	-0-	-412	-0-	1726	3	22	9	N	20					84
07	2567	N	2567	-0-	-0-	-0-	2552	3	15	9	N	14					98
08	2170	N	1613	-0-	-557	-0-	1593	3	20	9	N	18					116
09	1740	N	1250	-0-	-490	-0-	1247	3	3	9	N	3					119

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

04	300	N	2	-0-	-298	-0-	2	3			N	-0-					47
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					47
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					47
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					47
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					47
*09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

04	2880	X	6	-0-	-2874	-0-	6	3			N	-0-					20
05	2976	X	1496	-0-	-1480	-0-	1493	3	3	9	N	3					23
06	2880	X	2034	-0-	-846	-0-	2026	3	8	9	N	7					30
07	1741	X	1741	-0-	-0-	-0-	1731	3	10	9	N	9					39
08	1488	X	998	-0-	-490	-0-	995	3	3	9	N	3					42
09	2040	X	1020	-0-	-1020	-0-	1006	3	14	9	N	13					55

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

04	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					53
05	2511	N	2395	-0-	-116	-0-	2394	3	1	9	N	1					54
06	2289	N	2289	-0-	-0-	-0-	2285	3	4	9	N	4					58
07	3100	N	3145	-0-	45	45	3138	3	7	9	N	6					64
08	2387	N	2133	-0-	-254	-0-	2126	3	7	9	N	6					70
09	2280	N	1925	-0-	-355	-0-	1918	3	7	9	N	6					76

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

04	4419	X	4419	-0-	-0-	-0-	4406	3	13	9	N	12					158
05	4695	X	4695	-0-	-0-	-0-	4689	3	6	9	N	5					163
06	4290	X	3509	-0-	-781	-0-	3507	3	2	9	N	2					165
07	4030	X	3957	-0-	-73	-0-	3951	3	6	9	N	5					170
08	4030	X	3026	-0-	-1004	-0-	3023	3	3	9	N	3					173
09	3900	X	2644	-0-	-1256	-0-	2643	3	1	9	N	1					174

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

04	4556	X	4556	-0-	-0-	-0-	4541	3	15	9	N	14					84
05	4588	X	3764	-0-	-824	-0-	3752	3	12	9	N	11	2	8			93
06	4440	X	4088	-0-	-352	-0-	4082	3	6	9	N	5					98
07	5794	X	5794	-0-	-0-	-0-	5781	3	13	9	N	12					110
08	4774	X	3751	-0-	-1023	-0-	3740	3	11	9	N	10					120
09	4560	X	3810	-0-	-750	-0-	3787	3	23	9	N	21	4	8			137

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	5	-0-		-175	-0-	1	3	4	9	N	4					26
05	0	N	-0-	-0-		-0-	-0-					N	2					28
06	320	N	320	-0-		-0-	-0-	318	3	2	9	N	2					30
07	163	N	163	-0-		-0-	-0-	163	3			N	-0-					30
08	159	N	159	-0-		-0-	-0-	155	3	4	9	N	4					34
09	330	N	156	-0-		-174	-0-	149	3	7	9	N	6					40

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	X	-0-	-0-		-1320	-0-					N	12					131
05	1364	X	761	-0-		-603	-0-	758	3	3	9	N	3					134
06	1320	X	730	-0-		-590	-0-	719	3	11	9	N	10					144
07	2185	X	2185	-0-		-0-	-0-	2175	3	10	9	N	9					153
08	775	X	659	-0-		-116	-0-	657	3	2	9	N	2					155
09	720	N	672	-0-		-48	-0-	663	3	9	9	N	8					163

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-		-0-	-0-	19 23	1 9	647	2	Y	21					31
05	620	N	472	-0-		-148	-0-	17 11	1 9	444	2	Y	10					41
06	660	N	552	-0-		-108	-0-	16 6	1 9	530	2	Y	5					46
07	713	N	601	-0-		-112	-0-	20 14	1 9	567	2	Y	13	41	1			18
08	574	N	574	-0-		-0-	-0-	20 15	1 9	539	2	Y	14					32
09	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					32

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-		-0-	-0-	4	1	123	2	Y	-0-					-0-
05	95	N	95	-0-		-0-	-0-	3	1	92	2	Y	-0-					-0-
06	123	N	123	-0-		-0-	-0-	4	1	119	2	Y	-0-					-0-
07	131	N	131	-0-		-0-	-0-	5	1	126	2	Y	-0-					-0-
08	62	N	24	-0-		-38	-0-	1	1	23	2	Y	-0-					-0-
09	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	748	-0-		-122	-0-	22 4	1 9	722	2	Y	4					9
05	837	N	450	-0-		-387	-0-	15 2	1 9	433	2	Y	2	8	1			3
06	870	N	689	-0-		-181	-0-	23 2	1 9	664	2	Y	2					5
07	803	N	803	-0-		-0-	-0-	28 3	1 9	772	2	Y	3					8
08	783	N	783	-0-		-0-	-0-	27 2	1 9	754	2	Y	2	8	1			2
09	690	N	NO RPT	-0-		-690	-0-					Y	NO RPT					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	14	1	455	2	Y	4					10
							4	9									
05	375	N	375	-0-	-0-	-0-	12	1	361	2	Y	2	9	1			3
							2	9									
06	569	N	569	-0-	-0-	-0-	19	1	547	2	Y	3					6
							3	9									
07	549	N	549	-0-	-0-	-0-	19	1	527	2	Y	3					9
							3	9									
08	615	N	615	-0-	-0-	-0-	21	1	592	2	Y	2	9	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	11	2	1	9	Y	1					2
05	10	N	8	-0-	-2	-0-	8	2			Y	-0-					2
06	11	N	9	-0-	-2	-0-	9	2			Y	-0-					2
07	12	N	10	-0-	-2	-0-	9	2	1	9	Y	1	2	1			1
08	8	N	8	-0-	-0-	-0-	7	2	1	9	Y	1					2
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	13	1	445	2	Y	7					16
							8	9									
05	434	N	409	-0-	-25	-0-	13	1	392	2	Y	4	15	1			5
							4	9									
06	420	N	353	-0-	-67	-0-	12	1	335	2	Y	5					10
							6	9									
07	434	N	358	-0-	-76	-0-	12	1	340	2	Y	5					15
							6	9									
08	403	N	380	-0-	-23	-0-	13	1	364	2	Y	3	15	1			3
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1453	N	1453	-0-	-0-	-0-	93	1	1360	2	Y	-0-	3	1			1
05	1152	N	1152	-0-	-0-	-0-	96	1	1055	2	Y	1					2
							1	9									
06	1531	N	1531	-0-	-0-	-0-	90	1	1441	2	Y	-0-					2
07	1553	N	1553	-0-	-0-	-0-	112	1	1440	2	Y	1					3
							1	9									
08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					3
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	30	1	1013	2	Y	11					16
							12	9									
05	775	N	766	-0-	-9	-0-	28	1	732	2	Y	5					21
							6	9									
06	1112	N	1112	-0-	-0-	-0-	33	1	1076	2	Y	3					24
							3	9									
07	890	N	890	-0-	-0-	-0-	30	1	852	2	Y	7	21	1			10
							8	9									
08	1106	N	1106	-0-	-0-	-0-	39	1	1059	2	Y	7					17
							8	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					17

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	22	1	721	2	Y	5					12
							6	9									
05	620	N	620	-0-	-0-	-0-	20	1	597	2	Y	3	11	1			4
							3	9									
06	703	N	703	-0-	-0-	-0-	23	1	677	2	Y	3					7
							3	9									
07	785	N	785	-0-	-0-	-0-	27	1	754	2	Y	4					11
							4	9									
08	663	N	663	-0-	-0-	-0-	23	1	638	2	Y	2	11	1			2
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	24	1	786	2	Y	2					3
							2	9									
05	672	N	672	-0-	-0-	-0-	22	1	650	2	Y	-0-	2	1			1
06	665	N	665	-0-	-0-	-0-	22	1	642	2	Y	1					2
							1	9									
07	919	N	919	-0-	-0-	-0-	32	1	887	2	Y	-0-					2
08	838	N	838	-0-	-0-	-0-	29	1	808	2	Y	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	25	1	837	2	Y	9					13
							10	9									
05	501	N	501	-0-	-0-	-0-	18	1	480	2	Y	3					16
							3	9									
06	907	N	907	-0-	-0-	-0-	27	1	878	2	Y	2					18
							2	9									
07	919	N	919	-0-	-0-	-0-	31	1	882	2	Y	5	16	1			7
							6	9									
08	682	N	682	-0-	-0-	-0-	24	1	651	2	Y	6					13
							7	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					13

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	867	-0-	-93	-0-	25	1	839	2	Y	3					6
							3	9									
05	930	N	737	-0-	-193	-0-	24	1	712	2	Y	1	5	1			2
							1	9									
06	900	N	900	-0-	-0-	-0-	30	1	869	2	Y	1					3
							1	9									
07	974	N	974	-0-	-0-	-0-	34	1	938	2	Y	2					5
							2	9									
08	862	N	862	-0-	-0-	-0-	29	1	832	2	Y	1	5	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	948	-0-	-72	-0-	28	1	914	2	Y	5					12
							6	9									
05	992	N	780	-0-	-212	-0-	25	1	751	2	Y	4	12	1			4
							4	9									
06	996	N	996	-0-	-0-	-0-	33	1	959	2	Y	4					8
							4	9									
07	992	N	984	-0-	-8	-0-	34	1	946	2	Y	4					12
							4	9									
08	917	N	917	-0-	-0-	-0-	31	1	883	2	Y	3	12	1			3
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					3

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	30	1	988	2	Y	4					10
							4	9									
05	852	N	852	-0-	-0-	-0-	28	1	822	2	Y	2	9	1			3
							2	9									
06	901	N	901	-0-	-0-	-0-	30	1	868	2	Y	3					6
							3	9									
07	961	N	864	-0-	-97	-0-	30	1	831	2	Y	3					9
							3	9									
08	837	N	772	-0-	-65	-0-	26	1	744	2	Y	2	9	1			2
							2	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					2

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1357	N	1357	-0-	-0-	-0-	39	1	1296	2	Y	20					29
							22	9									
05	1234	N	1234	-0-	-0-	-0-	44	1	1180	2	Y	9					38
							10	9									
06	1482	N	1482	-0-	-0-	-0-	43	1	1435	2	Y	4					42
							4	9									
07	1402	N	1402	-0-	-0-	-0-	47	1	1341	2	Y	13	38	1			17
							14	9									
08	1392	N	1392	-0-	-0-	-0-	49	1	1329	2	Y	13					30
							14	9									
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					30

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1362	N	1362	-0-	-0-	-0-	87	1	1275	2	Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	105	1	1153	2	Y	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	90	1	1444	2	Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	117	1	1504	2	Y	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	93	1	1248	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1324	N	1324	-0-	-0-	-0-	85	1	1239	2	Y	-0-					-0-
05	620	N	305	-0-	-315	-0-	25	1	280	2	Y	-0-					-0-
06	600	N	374	-0-	-226	-0-	22	1	352	2	Y	-0-					-0-
07	589	N	301	-0-	-288	-0-	22	1	279	2	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	20	1	287	2	Y	2	9	1			3
							2	9									
05	220	N	220	-0-	-0-	-0-	18	1	200	2	Y	2					5
							2	9									
06	355	N	355	-0-	-0-	-0-	21	1	333	2	Y	1					6
							1	9									
07	339	N	339	-0-	-0-	-0-	24	1	313	2	Y	2					8
							2	9									
08	278	N	278	-0-	-0-	-0-	19	1	258	2	Y	1					9
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					9

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	6	1	190	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	7	1	204	2	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	7	1	203	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	6	1	181	2	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	5	1	141	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	26	1	847	2	Y	-0-					1
05	713	N	713	-0-	-0-	-0-	23	1	690	2	Y	-0-	1	1			-0-
06	789	N	789	-0-	-0-	-0-	26	1	762	2	Y	1					1
							1	9									
07	856	N	856	-0-	-0-	-0-	30	1	826	2	Y	-0-					1
08	932	N	932	-0-	-0-	-0-	32	1	900	2	Y	-0-	1	1			-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-	-41	-0-	2	1	75	2	Y	2					5
							2	9									
05	95	N	95	-0-	-0-	-0-	3	1	90	2	Y	2	5	1			2
							2	9									
06	138	N	138	-0-	-0-	-0-	5	1	132	2	Y	1					3
							1	9									
07	137	N	137	-0-	-0-	-0-	5	1	130	2	Y	2					5
							2	9									
08	152	N	152	-0-	-0-	-0-	5	1	146	2	Y	1	5	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	589	-0-	-161	-0-	16	1	549	2	Y	22					33
							24	9									
05	775	N	406	-0-	-369	-0-	14	1	381	2	Y	10					43
							11	9									
06	826	N	826	-0-	-0-	-0-	24	1	796	2	Y	5					48
							6	9									
07	1165	N	1165	-0-	-0-	-0-	39	1	1111	2	Y	14	43	1			19
							15	9									
08	1172	N	1172	-0-	-0-	-0-	41	1	1114	2	Y	15					34
							17	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					34

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1155	N	1155	-0-	-0-	-0-	33	1	1120	2	Y	2					3
							2	9									
05	933	N	933	-0-	-0-	-0-	34	1	899	2	Y	-0-					3
06	1173	N	1173	-0-	-0-	-0-	34	1	1138	2	Y	1					4
							1	9									
07	682	N	464	-0-	-218	-0-	16	1	448	2	Y	-0-	3	1			1
08	682	N	238	-0-	-444	-0-	8	1	228	2	Y	2					3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

04	1134	N	1134	-0-	-0-	-0-	33	1	1101	2	Y	-0-					-0-
05	930	N	869	-0-	-61	-0-	28	1	841	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	40	1	1165	2	Y	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	42	1	1158	2	Y	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	38	1	1086	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

04	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	2	1	60	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

04	180	N	133	-0-	-47	-0-	4	1	118	2	Y	10					22
							11	9									
05	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	21	1			7
							7	9									
06	187	N	187	-0-	-0-	-0-	6	1	173	2	Y	7					14
							8	9									
07	179	N	179	-0-	-0-	-0-	6	1	166	2	Y	6					20
							7	9									
08	806	N	192	-0-	-614	-0-	6	1	182	2	Y	4	20	1			4
							4	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

04	856	N	856	-0-	-0-	-0-	25	1	827	2	Y	4					9
							4	9									
05	553	N	553	-0-	-0-	-0-	18	1	533	2	Y	2	8	1			3
							2	9									
06	626	N	626	-0-	-0-	-0-	21	1	603	2	Y	2					5
							2	9									
07	899	N	588	-0-	-311	-0-	20	1	565	2	Y	3					8
							3	9									
08	561	N	561	-0-	-0-	-0-	19	1	540	2	Y	2	8	1			2
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	24	1	811	2	Y	6					14
							7	9									
05	704	N	704	-0-	-0-	-0-	23	1	678	2	Y	3	13	1			4
							3	9									
06	847	N	847	-0-	-0-	-0-	28	1	815	2	Y	4					8
							4	9									
07	993	N	993	-0-	-0-	-0-	34	1	953	2	Y	5					13
							6	9									
08	859	N	859	-0-	-0-	-0-	29	1	827	2	Y	3	13	1			3
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-	-0-	-0-	33	1	1088	2	Y	23					53
							25	9									
05	1147	N	831	-0-	-316	-0-	27	1	787	2	Y	15	51	1			17
							17	9									
06	1222	N	1222	-0-	-0-	-0-	40	1	1164	2	Y	16					33
							18	9									
07	1178	N	1158	-0-	-20	-0-	40	1	1100	2	Y	16					49
							18	9									
08	1251	N	1251	-0-	-0-	-0-	42	1	1196	2	Y	12	50	1			11
							13	9									
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					11

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2184	N	2184	-0-	-0-	-0-	140	1	2044	2	Y	-0-	2	1			1
05	1650	N	1650	-0-	-0-	-0-	137	1	1513	2	Y	-0-					1
06	2546	N	2546	-0-	-0-	-0-	150	1	2395	2	Y	1					2
							1	9									
07	2358	N	2358	-0-	-0-	-0-	170	1	2188	2	Y	-0-					2
08	2331	N	2331	-0-	-0-	-0-	161	1	2170	2	Y	-0-					2
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2090	N	2090	-0-	-0-	-0-	133	1	1951	2	Y	5	24	1			9
							6	9									
05	1594	N	1594	-0-	-0-	-0-	132	1	1458	2	Y	4					13
							4	9									
06	2106	N	2106	-0-	-0-	-0-	124	1	1978	2	Y	4					17
							4	9									
07	2123	N	2123	-0-	-0-	-0-	153	1	1966	2	Y	4					21
							4	9									
08	2125	N	2125	-0-	-0-	-0-	147	1	1975	2	Y	3					24
							3	9									
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					24

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	27	1	894	2	Y	12					18
							13	9									
05	961	N	755	-0-	-206	-0-	27	1	722	2	Y	5					23
							6	9									
06	960	N	959	-0-	-1	-0-	28	1	928	2	Y	3					26
							3	9									
07	961	N	886	-0-	-75	-0-	30	1	848	2	Y	7	23	1			10
							8	9									
08	856	N	856	-0-	-0-	-0-	30	1	817	2	Y	8					18
							9	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					18

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1497	N	1497	-0-	-0-	-0-	44	1	1449	2	N	4					9
							4	9									
05	1426	N	1312	-0-	-114	-0-	43	1	1266	2	N	3	9	1			3
							3	9									
06	1410	N	1134	-0-	-276	-0-	38	1	1093	2	N	3					6
							3	9									
07	1550	N	613	-0-	-937	-0-	21	1	590	2	N	2					8
							2	9									
08	1302	N	1169	-0-	-133	-0-	40	1	1127	2	N	2	8	1			2
							2	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2032	N	2032	-0-	-0-	-0-	130	1	1901	2	N	1	3	1			1
							1	9									
05	1922	N	1620	-0-	-302	-0-	135	1	1484	2	N	1					2
							1	9									
06	2476	N	2476	-0-	-0-	-0-	146	1	2330	2	N	-0-					2
07	2376	N	2376	-0-	-0-	-0-	171	1	2205	2	N	-0-					2
08	2207	N	2207	-0-	-0-	-0-	153	1	2053	2	N	1					3
							1	9									
09	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					3

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	146	3	12	9	Y	11	11	8			-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1384	-0-	-146	-0-	1378	2	6	9	Y	5					110
05	1488	N	1333	-0-	-155	-0-	1333	2			Y	-0-					110
06	1440	N	1372	-0-	-68	-0-	1372	2			Y	-0-					110
07	1426	N	1401	-0-	-25	-0-	1401	2			Y	-0-					110
08	1333	N	1253	-0-	-80	-0-	1247	2	6	9	Y	5					115
09	1380	N	1268	-0-	-112	-0-	1259	2	9	9	Y	8					123

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					1

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2216	N	2216	-0-	-0-	-0-	142	1	2072	2	Y	2	11	1			4
							2	9									
05	2065	N	2065	-0-	-0-	-0-	172	1	1891	2	Y	2					6
							2	9									
06	2185	N	2185	-0-	-0-	-0-	129	1	2054	2	Y	2					8
							2	9									
07	2319	N	2319	-0-	-0-	-0-	167	1	2151	2	Y	1					9
							1	9									
08	2337	N	2337	-0-	-0-	-0-	162	1	2173	2	Y	2					11
							2	9									
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					11

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1371	N	1371	-0-	-0-	-0-	53	1	1318	2	Y	-0-	1	1			-0-
05	806	N	805	-0-	-1	-0-	29	1	776	2	Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	30	1	770	2	Y	1					1
							1	9									
07	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					1
08	1141	N	1141	-0-	-0-	-0-	55	1	1086	2	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1957	N	1957	-0-	-0-	-0-	124	1	1820	2	Y	12	64	1			24
							13	9									
05	1922	N	1608	-0-	-314	-0-	133	1	1463	2	Y	11					35
							12	9									
06	2363	N	2363	-0-	-0-	-0-	139	1	2213	2	Y	10					45
							11	9									
07	2191	N	2191	-0-	-0-	-0-	157	1	2023	2	Y	10					55
							11	9									
08	1898	N	1898	-0-	-0-	-0-	131	1	1758	2	Y	8					63
							9	9									
09	2370	N	NO RPT	-0-	-2370	-0-					Y	NO RPT					63

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2021	N	2021	-0-	-0-	-0-	79	1	1942	2	Y	-0-					-0-
05	1746	N	1746	-0-	-0-	-0-	64	1	1682	2	Y	-0-					-0-
06	2554	N	2554	-0-	-0-	-0-	96	1	2458	2	Y	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	87	1	1841	2	Y	-0-					-0-
08	1883	N	1883	-0-	-0-	-0-	91	1	1792	2	Y	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	885	N	885	-0-	-0-	-0-	34	1	851	2	Y	-0-					-0-
05	673	N	673	-0-	-0-	-0-	24	1	649	2	Y	-0-					-0-
06	847	N	847	-0-	-0-	-0-	32	1	815	2	Y	-0-					-0-
07	930	X	666	-0-	-264	-0-	30	1	636	2	Y	-0-					-0-
08	930	X	576	-0-	-354	-0-	28	1	548	2	Y	-0-					-0-
09	900	X	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	935	N	935	-0-	-0-	-0-	60	1	875	2	Y	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	84	1	926	2	Y	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	100	1	1603	2	Y	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	107	1	1382	2	Y	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	92	1	1233	2	Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1598	N	1598	-0-	-0-	-0-	102	1	1496	2	Y	-0-					-0-
05	1472	N	1472	-0-	-0-	-0-	123	1	1349	2	Y	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	121	1	1924	2	Y	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	134	1	1731	2	Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	133	1	1788	2	Y	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1864	N	1864	-0-	-0-	-0-	119	1	1745	2	N	-0-					-0-
05	1612	N	1412	-0-	-200	-0-	118	1	1294	2	N	-0-					-0-
06	2117	N	2117	-0-	-0-	-0-	125	1	1992	2	N	-0-					-0-
07	1922	N	1663	-0-	-259	-0-	120	1	1543	2	N	-0-					-0-
08	1543	N	1543	-0-	-0-	-0-	107	1	1436	2	N	-0-					-0-
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2198	N	2198	-0-	-0-	-0-	86 2	1 9	2110	2	Y	2	7	1			3
05	1798	N	1707	-0-	-91	-0-	62 1	1 9	1644	2	Y	1					4
06	3000	N	3049	-0-	49	49	115 1	1 9	2933	2	Y	1					5
07	2294	N	2245	-0-	-49	-0-	101 1	1 9	2143	2	Y	1					6
08	2004	N	2004	-0-	-0-	-0-	97	1	1907	2	Y	-0-					6
09	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					6

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2729	X	2729	-0-	-0-	-0-	103 2	1 9	2624	2	Y	2	10	1			4
05	2139	X	2073	-0-	-66	-0-	71 2	1 9	2000	2	Y	2					6
06	2956	X	2956	-0-	-0-	-0-	108 1	1 9	2847	2	Y	1					7
07	2821	X	2668	-0-	-153	-0-	117 2	1 9	2549	2	Y	2					9
08	2821	X	2612	-0-	-209	-0-	124 1	1 9	2487	2	Y	1					10
09	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					10

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	245	-0-	-775	-0-	10	1	235	2	N	-0-					-0-
05	1054	N	212	-0-	-842	-0-	8	1	204	2	N	-0-					-0-
06	360	N	192	-0-	-168	-0-	7	1	185	2	N	-0-					-0-
07	248	N	134	-0-	-114	-0-	6	1	128	2	N	-0-					-0-
08	217	N	167	-0-	-50	-0-	8	1	159	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	415	-0-	-515	-0-	27	1	388	2	N	-0-					-0-
05	651	N	276	-0-	-375	-0-	23	1	253	2	N	-0-					-0-
06	540	N	334	-0-	-206	-0-	20	1	314	2	N	-0-					-0-
07	434	N	285	-0-	-149	-0-	21	1	264	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	19	1	260	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	12	-0-	-138	-0-	1	1	11	2	N	-0-					-0-
05	186	N	44	-0-	-142	-0-	4	1	40	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	X	1000	-0-	-0-	-0-	64	1	936	2	Y	-0-					-0-
05	797	X	797	-0-	-0-	-0-	66	1	731	2	Y	-0-					-0-
06	1191	X	1191	-0-	-0-	-0-	70	1	1121	2	Y	-0-					-0-
07	1023	X	1015	-0-	-8	-0-	73	1	942	2	Y	-0-					-0-
08	1023	X	919	-0-	-104	-0-	64	1	855	2	Y	-0-					-0-
09	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1495	N	1495	-0-	-0-	-0-	96	1	1398	2	Y	1	7	1			2
							1	9									
05	1085	N	888	-0-	-197	-0-	74	1	812	2	Y	2					4
							2	9									
06	1327	N	1327	-0-	-0-	-0-	78	1	1248	2	Y	1					5
							1	9									
07	1432	N	1432	-0-	-0-	-0-	103	1	1328	2	Y	1					6
							1	9									
08	1368	N	1368	-0-	-0-	-0-	95	1	1273	2	Y	-0-					6
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					6

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	X	1892	-0-	-0-	-0-	121	1	1767	2	Y	4	24	1			9
							4	9									
05	1798	X	1488	-0-	-310	-0-	124	1	1360	2	Y	4					13
							4	9									
06	2434	X	2434	-0-	-0-	-0-	143	1	2287	2	Y	4					17
							4	9									
07	2429	X	2429	-0-	-0-	-0-	175	1	2250	2	Y	4					21
							4	9									
08	2183	X	2183	-0-	-0-	-0-	151	1	2029	2	Y	3					24
							3	9									
09	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					24

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2065	N	2065	-0-	-0-	-0-	132	1	1930	2	Y	3	19	1			7
							3	9									
05	1488	N	1457	-0-	-31	-0-	121	1	1333	2	Y	3					10
							3	9									
06	2177	N	2177	-0-	-0-	-0-	128	1	2046	2	Y	3					13
							3	9									
07	2136	N	2136	-0-	-0-	-0-	154	1	1979	2	Y	3					16
							3	9									
08	1972	N	1972	-0-	-0-	-0-	136	1	1833	2	Y	3					19
							3	9									
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					19

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1990	N	1990	-0-	-0-	-0-	127	1	1863	2	N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	127	1	1401	2	N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	142	1	2274	2	N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	131	1	1689	2	N	-0-					-0-
08	1860	N	1860	-0-	-0-	-0-	129	1	1731	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
05	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
06	4950	X	4863	-0-	-87	-0-	4863	2			N	-0-					-0-
07	5518	X	5200	-0-	-318	-0-	5200	2			N	-0-					-0-
08	5518	X	5257	-0-	-261	-0-	5257	2			N	-0-					-0-
09	5340	X	4992	-0-	-348	-0-	4992	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-
06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
07	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
09	2070	N	1955	-0-	-115	-0-	1955	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	65	-0-	-265	-0-	63	2	2	9	N	2					223
05	341	N	117	-0-	-224	-0-	113	2	4	9	N	4					227
06	180	N	73	-0-	-107	-0-	70	2	3	9	N	3					230
07	120	N	120	-0-	-0-	-0-	113	2	7	9	N	6					236
08	140	N	140	-0-	-0-	-0-	138	2	2	9	N	2	163	1			75
*09	184	N	184	-0-	-0-	-0-	175	2	9	9	N	8					83

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	N	1249	-0-	-0-	-0-	1240	2	9	9	N	8					169
05	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					170
06	1282	N	1282	-0-	-0-	-0-	1278	2	4	9	N	4					174
07	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					176
08	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	N	1					177
*09	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					178

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1984	N	1930	-0-	-54	-0-	1930	2			N	-0-					-0-
09	1920	N	1877	-0-	-43	-0-	1877	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
06	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
08	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
*09	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			Y	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1123	-0-	-47	-0-	1123	2			N	-0-					-0-
05	1302	N	1098	-0-	-204	-0-	1098	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1147	N	861	-0-	-286	-0-	861	2			N	-0-					-0-
08	1085	N	866	-0-	-219	-0-	866	2			N	-0-					-0-
09	1200	N	789	-0-	-411	-0-	789	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					15
05	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					15
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					15
07	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					15
08	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					15
*09	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					18
05	651	N	640	-0-	-11	-0-	633	2	7	9	N	6					24
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					24
07	744	N	640	-0-	-104	-0-	640	2			N	-0-					24
*08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					24
09	990	N	468	-0-	-522	-0-	468	2			N	-0-					24

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1451	-0-	-49	-0-	1451	2			Y	-0-					-0-
05	1550	N	1427	-0-	-123	-0-	1427	2			Y	-0-					-0-
06	1560	N	1515	-0-	-45	-0-	1515	2			Y	-0-					-0-
07	1488	N	1334	-0-	-154	-0-	1334	2			Y	-0-					-0-
08	1426	N	1385	-0-	-41	-0-	1385	2			Y	-0-					-0-
09	1530	N	1496	-0-	-34	-0-	1496	2			Y	-0-					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	58	1			-0-

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	18	1	182	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

04	203	N	203	-0-	-0-	-0-	34	1	169	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	35	1	140	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	46	1	137	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	30	1	137	3	N	-0-					-0-
09	180	N	138	-0-	-42	-0-	30	1	108	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

04	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	420	N	232	-0-	-188	-0-	232	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
07	465	N	186	-0-	-279	-0-	186	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	378	-0-	-162	-0-	378	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	258	-0-	-282	-0-	258	2			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	232	-0-	-458	-0-	232	2			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	10524					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	10524					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	10524					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	10524					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	10524					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	#	784	-0-	-176	-0-	784	3			N	-0-					-0-
05	992	#	913	-0-	-79	-0-	913	3			N	-0-					-0-
06	1050	#	860	-0-	-190	-0-	860	3			N	-0-					-0-
07	1085	#	891	-0-	-194	-0-	891	3			N	-0-					-0-
08	1085	#	901	-0-	-184	-0-	901	3			N	-0-					-0-
*09	874	R	874	-0-	-0-	-0-	874	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
07	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
*09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

04	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
07	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
*09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	326	-0-	-364	-0-	326	2			N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	1736	N	1432	-0-	-304	-0-	1432	2			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	1426	N	815	-0-	-611	-0-	815	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	754	-0-	-836	-0-	754	2			N	-0-					-0-
05	1550	N	534	-0-	-1016	-0-	534	2			N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1511	-0-	-649	-0-	1511	2			N	-0-					-0-
05	2232	N	1958	-0-	-274	-0-	1958	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
08	1953	N	1190	-0-	-763	-0-	1190	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	617	-0-	-253	-0-	617	2			N	-0-					-0-
05	806	N	27	-0-	-779	-0-	27	2			N	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	394	-0-	-566	-0-	394	2			N	-0-					-0-
05	961	N	37	-0-	-924	-0-	37	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	624	-0-	-1566	-0-	624	2			N	-0-					-0-
05	2046	N	11	-0-	-2035	-0-	11	2			N	-0-					-0-
06	3000	N	4177	-0-	1177	1177	4177	2			N	-0-					-0-
07	3100	N	2998	-0-	-102	1075	2998	2			N	-0-					-0-
08	3100	N	2414	-0-	-686	389	2414	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	389					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1019	-0-	-541	-0-	1019	2			N	-0-					-0-
05	1612	N	531	-0-	-1081	-0-	531	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1072	-0-	-188	-0-	1072	2			N	-0-					-0-
05	1302	N	1153	-0-	-149	-0-	1153	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	302	-0-	-748	-0-	302	2			N	-0-					-0-
05	1116	N	1010	-0-	-106	-0-	1010	2			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1336	-0-	-554	-0-	1336	2			N	-0-					-0-
05	1953	N	1604	-0-	-349	-0-	1604	2			N	-0-					-0-
06	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	353	-0-	-1717	-0-	353	2			N	-0-					-0-
05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
08	3100	N	3401	-0-	301	301	3401	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	301					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	323	-0-	-307	-0-	323	2			N	-0-					-0-
05	651	N	336	-0-	-315	-0-	336	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	463	-0-	-377	-0-	463	2			N	-0-					-0-
05	1054	N	236	-0-	-818	-0-	236	2			N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1018	-0-	-272	-0-	1018	2			N	-0-					-0-
05	1240	N	1002	-0-	-238	-0-	1002	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	992	N	636	-0-	-356	-0-	636	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
05	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	3000	N	3372	-0-	372	372	3372	2			N	-0-					-0-
07	3100	N	3126	-0-	26	398	3126	2			N	-0-					-0-
08	3100	N	3002	-0-	-98	300	3002	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	300					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
05	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
06	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
07	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	340	-0-	-440	-0-	340	2			N	-0-					-0-
05	806	N	544	-0-	-262	-0-	544	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	989	-0-	-571	-0-	989	2			N	-0-					-0-
05	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
07	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
08	1705	N	1628	-0-	-77	-0-	1628	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	354	-0-	-246	-0-	354	2			N	-0-					-0-
05	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
08	899	N	711	-0-	-188	-0-	711	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1807	-0-	-83	-0-	1807	2			N	-0-					-0-
05	1984	X	1814	-0-	-170	-0-	1814	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	372	-0-	-498	-0-	372	2			N	-0-					-0-
05	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1451	-0-	-139	-0-	1451	2			N	-0-					-0-
05	1643	N	1368	-0-	-275	-0-	1368	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	850	-0-	-650	-0-	850	2			N	-0-					-0-
05	1581	N	589	-0-	-992	-0-	589	2			N	-0-					-0-
06	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
07	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	632	-0-	-748	-0-	632	2			N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
08	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	749	-0-	-1201	-0-	749	2			N	-0-					-0-
05	1953	N	889	-0-	-1064	-0-	889	2			N	-0-					-0-
06	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
08	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	379	-0-	-131	-0-	379	2			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1457	N	1116	-0-	-341	-0-	1116	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	992	N	842	-0-	-150	-0-	842	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	702	-0-	-918	-0-	702	2			N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
06	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
08	1705	N	1609	-0-	-96	-0-	1609	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	591	-0-	-939	-0-	591	2			N	-0-					-0-
05	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
08	1488	N	881	-0-	-607	-0-	881	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	460	-0-	-140	-0-	460	2			N	-0-					-0-
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	465	N	298	-0-	-167	-0-	298	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

04	990	N	408	-0-	-582	-0-	408	2			N	-0-					-0-
05	992	N	475	-0-	-517	-0-	475	2			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

04	1500	N	656	-0-	-844	-0-	656	2			N	-0-					-0-
05	1457	N	1324	-0-	-133	-0-	1324	2			N	-0-					-0-
06	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

04	690	N	392	-0-	-298	-0-	392	2			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	899	N	638	-0-	-261	-0-	638	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	239	-0-	-121	-0-	239	2			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	62	-0-	-238	-0-	62	2			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1214	-0-	-496	-0-	1214	2			N	-0-					-0-
05	1736	N	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
06	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
07	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	2	-0-	-208	-0-	2	2			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	690	-0-	-240	-0-	690	2			N	-0-					-0-
05	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	806	N	412	-0-	-394	-0-	412	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1258	-0-	-182	-0-	1258	2			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BAGGETT 1L				WELL #: 5	RRCID -> 169592	COMPL. DATE 04/26/1998		TOTAL DEPTH 9600		PERF. 9293 - 9402						
04	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
05	1054	N	945	-0-	-109	-0-	945	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RIGGS "21"				WELL #: 7	RRCID -> 175415	COMPL. DATE 11/07/1999		TOTAL DEPTH 10265		PERF. 8912 - 9022						
04	240	N	115	-0-	-125	-0-	115	2			N	-0-					-0-
05	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SIGNAL-BAGGETT "29"				WELL #: 3	RRCID -> 175869	COMPL. DATE 12/16/1999		TOTAL DEPTH 9850		PERF. 9453 - 9714						
04	2070	N	1397	-0-	-673	-0-	1397	2			N	-0-					-0-
05	2170	N	1409	-0-	-761	-0-	1409	2			N	-0-					-0-
06	3000	N	3088	-0-	88	88	3088	2			N	-0-					-0-
07	2305	N	2217	-0-	-88	-0-	2217	2			N	-0-					-0-
08	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BAGGETT, E. G. "28"				WELL #: 7	RRCID -> 175870	COMPL. DATE 12/28/1999		TOTAL DEPTH 9708		PERF. 9209 - 9405						
04	1290	N	723	-0-	-567	-0-	723	2			N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	1426	N	635	-0-	-791	-0-	635	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BAGGETT, E. G. "28"				WELL #: 8	RRCID -> 175872	COMPL. DATE 01/19/2000		TOTAL DEPTH 9550		PERF. 8992 - 9195						
04	1290	N	690	-0-	-600	-0-	690	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BAGGETT "C"				WELL #: 10	RRCID -> 175884	COMPL. DATE 01/22/2000		TOTAL DEPTH 9626		PERF. 9344 - 9515						
04	960	N	585	-0-	-375	-0-	585	2			N	-0-					-0-
05	1023	N	882	-0-	-141	-0-	882	2			N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	471	-0-	-699	-0-	471	2			N	-0-					-0-
05	1085	N	57	-0-	-1028	-0-	57	2			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1771	-0-	-59	-0-	1771	2			N	-0-					-0-
05	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
08	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	219	-0-	-201	-0-	219	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
05	1209	N	1076	-0-	-133	-0-	1076	2			Y	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
08	1085	N	1057	-0-	-28	-0-	1057	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	504	-0-	-396	-0-	504	2			N	-0-					-0-
05	930	N	662	-0-	-268	-0-	662	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
05	1147	N	1085	-0-	-62	-0-	1085	2			Y	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	1038	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	764	-0-	-706	-0-	764	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
07	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
08	1953	N	1482	-0-	-471	-0-	1482	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1372	-0-	-38	-0-	1372	2			Y	-0-					-0-
05	1488	N	1484	-0-	-4	-0-	1484	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
08	1488	N	1380	-0-	-108	-0-	1380	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	596	-0-	-64	-0-	596	2			Y	-0-					-0-
05	651	N	621	-0-	-30	-0-	621	2			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	453	-0-	-297	-0-	453	2			N	-0-					-0-
05	744	N	569	-0-	-175	-0-	569	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1670	-0-	-70	-0-	1670	2			N	-0-					-0-
05	1767	N	1624	-0-	-143	-0-	1624	2			Y	-0-					-0-
06	1701	N	1701	-0-	-0-	-0-	1701	2			Y	-0-					-0-
07	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
08	1612	N	1528	-0-	-84	-0-	1528	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	625	-0-	-305	-0-	625	2			N	-0-					-0-
05	930	N	454	-0-	-476	-0-	454	2			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
05	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
06	3445	X	3445	-0-	-0-	-0-	3445	2			Y	-0-					-0-
07	3371	X	3371	-0-	-0-	-0-	3371	2			Y	-0-					-0-
08	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					96
05	1643	N	1565	-0-	-78	-0-	1564	2	1	9	Y	1					97
06	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					97
07	1643	X	1579	-0-	-64	-0-	1579	2			Y	-0-					97
08	1705	X	1460	-0-	-245	-0-	1460	2			Y	-0-					97
09	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					97

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	125	-0-	-835	-0-	125	2			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1519	N	1028	-0-	-491	-0-	1028	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	112	-0-	-338	-0-	112	2			N	-0-					-0-
05	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	110	-0-	-520	-0-	110	2			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	173	-0-	-967	-0-	173	2			N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1240	N	991	-0-	-249	-0-	991	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	124	-0-	-416	-0-	124	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	868	N	523	-0-	-345	-0-	523	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
05	4061	X	3530	-0-	-531	-0-	3530	2			N	-0-					-0-
06	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
07	4029	X	4029	-0-	-0-	-0-	4029	2			N	-0-					-0-
08	4836	X	3914	-0-	-922	-0-	3914	2			N	-0-					-0-
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	689	-0-	-391	-0-	689	2			N	-0-					-0-
05	1054	N	547	-0-	-507	-0-	547	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	773	-0-	-817	-0-	773	2			N	-0-					-0-
05	2015	N	772	-0-	-1243	-0-	772	2			N	-0-					-0-
06	1440	N	991	-0-	-449	-0-	991	2			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	899	-0-	-301	-0-	899	2			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1440	N	910	-0-	-530	-0-	910	2			N	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
05	2666	N	862	-0-	-1804	-0-	862	2			Y	-0-					-0-
06	3000	N	3858	-0-	858	858	3858	2			Y	-0-					-0-
07	3100	N	4584	-0-	1484	2342	4584	2			Y	-0-					-0-
08	3100	N	2923	-0-	-177	2165	2923	2			Y	-0-					-0-
09	1890	X	NO RPT	-0-	-1890	275					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	INC G-10		50	-0-	50	50	50	2			Y	-0-					-0-
08	INC G-10		23	-0-	23	73	23	2			Y	-0-					-0-
09	INC G-10		NO RPT	-0-	-0-	73					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

04	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
05	837	N	489	-0-	-348	-0-	489	2			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

04	T. A.		1390	-0-	1390	5934	1390	2			Y	-0-					1
05	T. A.		324	-0-	324	6258	323	2	1	9	Y	1					2
06	T. A.		1009	-0-	1009	7267	1009	2			Y	-0-					2
07	3100	N	1580	-0-	-1520	5747	1580	2			Y	-0-					2
08	3100	N	1707	-0-	-1393	4354	1707	2			Y	-0-					2
09	1020	N	NO RPT	-0-	-1020	3334					Y	NO RPT					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

04	1380	N	1366	-0-	-14	-0-	1364	2	2	9	Y	2					7
05	1581	N	834	-0-	-747	-0-	833	2	1	9	Y	1					8
06	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1					9
07	1426	N	1338	-0-	-88	-0-	1337	2	1	9	Y	1					10
08	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					10
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					10

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					1
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					1
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					1
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					1
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	1085	N	930	-0-	-155	-0-	930	2			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
06	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
07	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
08	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
09	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	28	-0-	28	675	28	2			N	-0-					-0-
05	14B	DENY	28	-0-	28	703	28	2			N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	703					N	-0-					-0-
07	734	N	31	-0-	-703	-0-	31	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1271	N	1073	-0-	-198	-0-	1073	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1519	N	1057	-0-	-462	-0-	1057	2			N	-0-					-0-
08	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	899	N	606	-0-	-293	-0-	606	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	868	N	701	-0-	-167	-0-	701	2			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-
05	1519	N	1151	-0-	-368	-0-	1151	2			N	-0-					-0-
06	1230	N	1104	-0-	-126	-0-	1104	2			N	-0-					-0-
07	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

04	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
07	2139	N	1406	-0-	-733	-0-	1406	2			N	-0-					-0-
08	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					-0-
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

04	2280	N	2157	-0-	-123	-0-	2157	2			N	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
08	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
09	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

04	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-					-0-
05	1271	N	931	-0-	-340	-0-	931	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

04	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
05	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
05	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
06	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
07	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					-0-
08	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-
06	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
07	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2938	-0-	-122	-0-	2934	2	4	9	Y	4					18
05	2945	X	2195	-0-	-750	-0-	2192	2	3	9	Y	3					21
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2					23
07	3448	X	3448	-0-	-0-	-0-	3445	2	3	9	Y	3					26
08	3038	X	2679	-0-	-359	-0-	2678	2	1	9	Y	1					27
09	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					27

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2590	N	2590	-0-	-0-	-0-	2582	2	8	9	Y	7	14	1			3
05	2294	N	2107	-0-	-187	-0-	2101	2	6	9	Y	5					8
06	2254	N	2254	-0-	-0-	-0-	2248	2	6	9	Y	5					13
07	2666	N	2057	-0-	-609	-0-	2053	2	4	9	Y	4					17
08	2108	N	2003	-0-	-105	-0-	2000	2	3	9	Y	3	13	1			7
09	2250	N	NO RPT	-0-	-2250	-0-					Y	NO RPT					7

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1654	N	1654	-0-	-0-	-0-	1652	2	2	9	Y	2	4	1			1
05	1551	N	1551	-0-	-0-	-0-	1549	2	2	9	Y	2					3
06	1680	N	1537	-0-	-143	-0-	1536	2	1	9	Y	1					4
07	1705	N	1429	-0-	-276	-0-	1428	2	1	9	Y	1					5
08	1550	N	1493	-0-	-57	-0-	1492	2	1	9	Y	1	4	1			2
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2779	N	2779	-0-	-0-	-0-	2777	2	2	9	N	2	3	1			1
05	2573	N	2355	-0-	-218	-0-	2354	2	1	9	N	1					2
06	2730	N	2436	-0-	-294	-0-	2435	2	1	9	N	1					3
07	2883	N	2018	-0-	-865	-0-	2018	2			N	-0-					3
08	2356	N	1671	-0-	-685	-0-	1670	2	1	9	N	1	3	1			1
09	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1	2	1			-0-
05	1643	N	1626	-0-	-17	-0-	1625	2	1	9	Y	1					1
06	1740	N	1740	-0-	-0-	-0-	1739	2	1	9	Y	1					2
07	1891	N	1533	-0-	-358	-0-	1533	2			Y	-0-					2
08	1612	N	1342	-0-	-270	-0-	1341	2	1	9	Y	1	2	1			1
09	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1227	-0-	-3	-0-	1227	2			Y	-0-					2
05	1302	N	604	-0-	-698	-0-	603	2	1	9	Y	1					3
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					3
07	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					3
08	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					3
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
05	3191	X	3191	-0-	-0-	-0-	3191	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
07	2697	X	2631	-0-	-66	-0-	2631	2			N	-0-					-0-
08	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-
05	5456	X	3510	-0-	-1946	-0-	3510	2			N	-0-					-0-
06	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					-0-
07	5490	X	5490	-0-	-0-	-0-	5490	2			N	-0-					-0-
08	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
09	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
05	1426	N	876	-0-	-550	-0-	876	2			N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
07	1488	N	1327	-0-	-161	-0-	1327	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1301	2	2	9	N	2	6	1			1
05	1457	N	1201	-0-	-256	-0-	1198	2	3	9	N	3					4
06	1080	N	1055	-0-	-25	-0-	1053	2	2	9	N	2					6
07	1333	N	923	-0-	-410	-0-	921	2	2	9	N	2					8
08	1209	N	1079	-0-	-130	-0-	1078	2	1	9	N	1	6	1			3
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2307	N	2307	-0-	-0-	-0-	2305	2	2	9	N	2	4	1			1
05	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					2
06	1860	N	1811	-0-	-49	-0-	1809	2	2	9	N	2					4
07	2387	N	1601	-0-	-786	-0-	1600	2	1	9	N	1					5
08	1829	N	1824	-0-	-5	-0-	1823	2	1	9	N	1	4	1			2
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4037	X	3504	-0-	-533	-0-	3490	2	14	9	N	13					55
05	2108	X	1721	-0-	-387	-0-	1711	2	10	9	N	9					64
06	3568	X	3568	-0-	-0-	-0-	3561	2	7	9	N	6					70
07	3046	X	3046	-0-	-0-	-0-	3036	2	10	9	N	9					79
08	2210	X	2210	-0-	-0-	-0-	2207	2	3	9	N	3					82
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					82

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-	86	2	1	9	Y	1					3
05	155	N	40	-0-	-115	-0-	40	2			Y	-0-					3
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					3
07	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					4
08	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					4
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
05	1178	X	1060	-0-	-118	-0-	1060	2			N	-0-					-0-
06	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
07	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	922	-0-	-548	-0-	922	2			N	-0-					-0-
05	1395	N	439	-0-	-956	-0-	439	2			N	-0-					-0-
06	990	N	675	-0-	-315	-0-	675	2			N	-0-					-0-
07	961	N	782	-0-	-179	-0-	782	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10973	X	10973	-0-	-0-	-0-	10973	2			N	-0-					-0-
05	11098	X	7130	-0-	-3968	-0-	7130	2			N	-0-					-0-
06	12509	X	12509	-0-	-0-	-0-	12509	2			N	-0-					-0-
07	11346	X	11330	-0-	-16	-0-	11330	2			N	-0-					-0-
08	11346	X	8220	-0-	-3126	-0-	8220	2			N	-0-					-0-
09	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	363	-0-	-207	-0-	363	2			N	-0-					-0-
05	589	N	385	-0-	-204	-0-	385	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

04	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
05	496	N	222	-0-	-274	-0-	222	2			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

04	1620	N	1081	-0-	-539	-0-	1081	2			N	-0-					-0-
05	1581	N	483	-0-	-1098	-0-	483	2			N	-0-					-0-
06	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*09	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

04	3300	X	2847	-0-	-453	-0-	2847	2			N	-0-					-0-
05	3255	X	3177	-0-	-78	-0-	3177	2			N	-0-					-0-
06	3120	X	2982	-0-	-138	-0-	2982	2			N	-0-					-0-
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
08	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					-0-
*09	3156	X	3156	-0-	-0-	-0-	3156	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

04	4799	X	4799	-0-	-0-	-0-	4799	2			N	-0-					-0-
05	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
07	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					-0-
08	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-
*09	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

04	1131	N	1131	-0-	-0-	-0-	60	1	1071	2	N	-0-					-0-
05	1147	N	934	-0-	-213	-0-	60	1	874	2	N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	85	1	812	2	N	-0-					-0-
07	1178	N	1046	-0-	-132	-0-	82	1	964	2	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	76	1	948	2	N	-0-					-0-
*09	1017	N	1017	-0-	-0-	-0-	76	1	941	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	21	1	367	2	N	-0-			-0-
05	434	N	299	-0-	-135	-0-	18	1	281	2	N	-0-			-0-
06	330	N	269	-0-	-61	-0-	25	1	244	2	N	-0-			-0-
07	403	N	283	-0-	-120	-0-	22	1	261	2	N	-0-			-0-
08	310	N	271	-0-	-39	-0-	20	1	251	2	N	-0-			-0-
*09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-			-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

04	750	N	715	-0-	-35	-0-	715	2			N	-0-			-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-			-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
08	837	N	752	-0-	-85	-0-	752	2			N	-0-			-0-
09	750	N	732	-0-	-18	-0-	732	2			N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

04	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-			-0-
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-
06	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-			-0-
07	2077	N	1826	-0-	-251	-0-	1826	2			N	-0-			-0-
08	2015	N	1723	-0-	-292	-0-	1723	2			N	-0-			-0-
09	1890	N	1649	-0-	-241	-0-	1649	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

04	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-
05	3100	N	3213	-0-	113	113	3213	2			N	-0-			-0-
06	2509	N	2396	-0-	-113	-0-	2396	2			N	-0-			-0-
07	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-
08	2883	X	2105	-0-	-778	-0-	2105	2			N	-0-			-0-
09	2790	X	2014	-0-	-776	-0-	2014	2			N	-0-			-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

04	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-			-0-
06	270	N	178	-0-	-92	-0-	17	1	161	2	N	-0-			-0-
07	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-			-0-
08	403	N	207	-0-	-196	-0-	15	1	192	2	N	-0-			-0-
09	180	N	177	-0-	-3	-0-	13	1	164	2	N	-0-			-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

04	2234	N	2234	-0-	-0-	-0-	1	1	2233	2	Y	-0-			-0-
05	2627	N	2627	-0-	-0-	-0-	1	1	2626	2	Y	-0-			-0-
06	2319	N	2319	-0-	-0-	-0-	1	1	2318	2	Y	-0-			-0-
07	2325	X	2281	-0-	-44	-0-	1	1	2280	2	Y	-0-			-0-
08	2635	X	2226	-0-	-409	-0-	2226	2			Y	-0-			-0-
09	2550	X	2188	-0-	-362	-0-	1	1	2187	2	Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2610	-0-	-0-	-0-	1	1	2598	2	Y	10					25
							11	9									
05	3100	N	3299	-0-	199	199	1	1	3286	2	Y	11					36
							12	9									
06	3000	N	2963	-0-	-37	162	1	1	2954	2	Y	7					43
							8	9									
07	3100	N	3054	-0-	-46	116	1	1	3041	2	Y	11					54
							12	9									
08	2873	X	2757	-0-	-116	-0-	1	1	2748	2	Y	7					61
							8	9									
*09	2779	X	2779	-0-	-0-	-0-	1	1	2778	2	Y	-0-	45	1			16

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
08	1333	N	1185	-0-	-148	-0-	1185	2			N	-0-					-0-
09	1170	N	1150	-0-	-20	-0-	1150	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

04	894	N	894	-0-	-0-	-0-	48	1	846	2	N	-0-					-0-
05	899	N	761	-0-	-138	-0-	48	1	713	2	N	-0-					-0-
06	870	N	710	-0-	-160	-0-	67	1	643	2	N	-0-					-0-
07	930	N	695	-0-	-235	-0-	54	1	641	2	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
*09	833	N	833	-0-	-0-	-0-	62	1	771	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
05	1054	N	335	-0-	-719	-0-	335	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

04	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	2201	N	1915	-0-	-286	-0-	1915	2			N	-0-					-0-
08	2139	N	1882	-0-	-257	-0-	1882	2			N	-0-					-0-
09	1920	N	1816	-0-	-104	-0-	1816	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

04	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1209	N	985	-0-	-224	-0-	985	2			N	-0-					-0-
09	1050	N	984	-0-	-66	-0-	984	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4320	X	1945	-0-	-2375	-0-	1	1	1944	2	Y	-0-					-0-
05	5469	X	5469	-0-	-0-	-0-	2	1	5467	2	Y	-0-					-0-
06	5113	X	5113	-0-	-0-	-0-	2	1	5111	2	Y	-0-					-0-
07	4884	X	4884	-0-	-0-	-0-	2	1	4882	2	Y	-0-					-0-
08	5456	X	4611	-0-	-845	-0-	2	1	4609	2	Y	-0-					-0-
09	5280	X	4396	-0-	-884	-0-	2	1	4394	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	1	1	1182	2	Y	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-
*09	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1139	N	1139	-0-	-0-	-0-	61	1	1078	2	N	-0-					-0-
05	1023	N	999	-0-	-24	-0-	63	1	936	2	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	90	1	857	2	N	-0-					-0-
07	1178	N	779	-0-	-399	-0-	60	1	719	2	N	-0-					-0-
08	992	N	839	-0-	-153	-0-	62	1	777	2	N	-0-					-0-
09	960	N	704	-0-	-256	-0-	52	1	652	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
07	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					-0-
08	992	N	820	-0-	-172	-0-	820	2			Y	-0-					-0-
09	900	N	781	-0-	-119	-0-	781	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2417	N	2417	-0-	-0-	-0-	1	1	2402	2	Y	13					22
							14	9									
05	2174	N	2174	-0-	-0-	-0-	1	1	2154	2	Y	17					39
							19	9									
06	1882	N	1882	-0-	-0-	-0-	1878	2	4	9	Y	4					43
07	2053	N	2053	-0-	-0-	-0-	2044	2	9	9	Y	8					51
08	2330	N	2330	-0-	-0-	-0-	1	1	2323	2	Y	5					56
							6	9									
*09	1987	N	1987	-0-	-0-	-0-	1986	2	1	9	Y	1	42	1			15

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1547	N	1547	-0-	-0-	-0-	1	1	1546	2	Y	-0-					-0-
05	1762	N	1762	-0-	-0-	-0-	1	1	1761	2	Y	-0-					-0-
06	1549	N	1549	-0-	-0-	-0-	1	1	1548	2	Y	-0-					-0-
07	1635	N	1635	-0-	-0-	-0-	1	1	1634	2	Y	-0-					-0-
08	1767	N	1543	-0-	-224	-0-	1	1	1542	2	Y	-0-					-0-
09	1560	N	1478	-0-	-82	-0-	1	1	1477	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	9	1	90	2	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	13	1	153	2	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	13	1	156	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

04	1917	N	1917	-0-	-0-	-0-	1	1	1904	2	Y	11					29
							12	9									
05	2178	N	2178	-0-	-0-	-0-	1	1	2166	2	Y	10					39
							11	9									
06	2107	N	2107	-0-	-0-	-0-	1	1	2098	2	Y	7					46
							8	9									
07	1984	N	1709	-0-	-275	-0-	1	1	1695	2	Y	12					58
							13	9									
08	2170	N	2056	-0-	-114	-0-	1	1	2048	2	Y	6					64
							7	9									
09	2100	N	1967	-0-	-133	-0-	1	1	1966	2	Y	-0-	47	1			17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

04	1807	N	1807	-0-	-0-	-0-	1	1	1806	2	Y	-0-					1
05	2067	N	2067	-0-	-0-	-0-	1	1	2062	2	Y	4					5
							4	9									
06	1860	N	1860	-0-	-0-	-0-	1	1	1858	2	Y	1					6
							1	9									
07	1903	N	1903	-0-	-0-	-0-	1	1	1900	2	Y	2					8
							2	9									
08	1860	N	1780	-0-	-80	-0-	1	1	1777	2	Y	2					10
							2	9									
09	1800	N	1677	-0-	-123	-0-	1676	2	1	9	Y	1	8	1			3

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

04	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					10
05	1293	N	1293	-0-	-0-	-0-	1	1	1285	2	Y	6					16
							7	9									
06	1153	N	1153	-0-	-0-	-0-	1149	2	4	9	Y	4					20
07	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	Y	5					25
08	1302	N	1187	-0-	-115	-0-	1183	2	4	9	Y	4					29
09	1140	N	1104	-0-	-36	-0-	1104	2			Y	-0-	21	1			8

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

04	222	N	222	-0-	-0-	-0-	12	1	210	2	N	-0-					-0-
05	279	N	239	-0-	-40	-0-	15	1	224	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	24	1	225	2	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	45	1	542	2	N	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	99	1	1242	2	N	-0-					-0-
*09	1163	N	1163	-0-	-0-	-0-	87	1	1076	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1	1	1282	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
07	1240	N	1114	-0-	-126	-0-	1114	2			Y	-0-					-0-
08	1240	N	1064	-0-	-176	-0-	1064	2			Y	-0-					-0-
09	1140	N	1049	-0-	-91	-0-	1049	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2507	-0-	-733	-0-	1	1	2503	2	Y	3					7
							3	9									
05	3317	X	3138	-0-	-179	-0-	1	1	3133	2	Y	4					11
							4	9									
06	3228	X	3228	-0-	-0-	-0-	1	1	3224	2	Y	3					14
							3	9									
07	3131	X	3126	-0-	-5	-0-	1	1	3119	2	Y	5					19
							6	9									
08	3131	X	2883	-0-	-248	-0-	1	1	2879	2	Y	3					22
							3	9									
09	3150	X	2724	-0-	-426	-0-	1	1	2723	2	Y	-0-	16	1			6

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5277	X	5277	-0-	-0-	-0-	2	1	5275	2	Y	-0-					-0-
05	4870	X	4870	-0-	-0-	-0-	2	1	4868	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	2	1	4410	2	Y	-0-					-0-
07	4360	X	4360	-0-	-0-	-0-	1	1	4359	2	Y	-0-					-0-
08	4133	X	4133	-0-	-0-	-0-	1	1	4132	2	Y	-0-					-0-
*09	4067	X	4067	-0-	-0-	-0-	1	1	4066	2	Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	682	N	392	-0-	-290	-0-	392	2			N	-0-					-0-
08	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3381	X	3381	-0-	-0-	-0-	1	1	3380	2	Y	-0-					-0-
05	4117	X	4117	-0-	-0-	-0-	2	1	4115	2	Y	-0-					-0-
06	3665	X	3665	-0-	-0-	-0-	1	1	3664	2	Y	-0-					-0-
07	3702	X	3702	-0-	-0-	-0-	1	1	3701	2	Y	-0-					-0-
08	3813	X	3504	-0-	-309	-0-	1	1	3503	2	Y	-0-					-0-
09	3690	X	3326	-0-	-364	-0-	1	1	3325	2	Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	1886	-0-	-124	-0-	1886	2			N	-0-					-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
07	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	2010	N	1878	-0-	-132	-0-	1878	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		83	-0-	83	83	83	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	83					N	-0-					-0-
*09	83	X	-0-	-0-	-83	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
07	1550	N	1179	-0-	-371	-0-	1179	3			N	-0-					-0-
08	1333	N	1089	-0-	-244	-0-	1089	3			N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	637	-0-	-143	-0-	637	3			N	-0-					-0-
05	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
07	1054	N	911	-0-	-143	-0-	911	3			N	-0-					-0-
08	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
09	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3558	-0-	-672	-0-	3558	3			N	-0-					-0-
05	4371	X	3525	-0-	-846	-0-	3525	3			N	-0-					-0-
06	5250	X	5250	-0-	-0-	-0-	5250	3			N	-0-					-0-
07	4719	X	4719	-0-	-0-	-0-	4719	3			N	-0-					-0-
08	4730	X	4730	-0-	-0-	-0-	4730	3			N	-0-					-0-
*09	4462	X	4462	-0-	-0-	-0-	4462	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3258	-0-	-612	-0-	3258	3			N	-0-					-0-
05	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
06	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-
08	4216	X	3884	-0-	-332	-0-	3884	3			N	-0-					-0-
09	4080	X	3600	-0-	-480	-0-	3600	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
08	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6909	X	6909	-0-	-0-	-0-	6909	3			N	-0-					-0-
05	7082	X	7082	-0-	-0-	-0-	7082	3			N	-0-					-0-
06	6335	X	6335	-0-	-0-	-0-	6335	3			N	-0-					-0-
07	6448	X	6258	-0-	-190	-0-	6258	3			N	-0-					-0-
08	6448	X	6375	-0-	-73	-0-	6375	3			N	-0-					-0-
09	6240	X	6166	-0-	-74	-0-	6166	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
08	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
*09	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					-0-
05	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
06	2310	X	2178	-0-	-132	-0-	2178	3			N	-0-					-0-
07	2387	X	2303	-0-	-84	-0-	2303	3			N	-0-					-0-
08	2387	X	2287	-0-	-100	-0-	2287	3			N	-0-					-0-
09	2310	X	2231	-0-	-79	-0-	2231	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	611	3		N	-0-			-0-
05	491	N	491	-0-	-0-	-0-	491	3		N	-0-			-0-
06	462	N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
07	465	N	456	-0-	-9	-0-	456	3		N	-0-			-0-
08	536	N	536	-0-	-0-	-0-	536	3		N	-0-			-0-
*09	476	N	476	-0-	-0-	-0-	476	3		N	-0-			-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

04	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	SI MULT		-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

04	360	N	263	-0-	-97	-0-	263	3		N	-0-			-0-
05	558	N	555	-0-	-3	-0-	555	3		N	-0-			-0-
06	555	N	555	-0-	-0-	-0-	555	3		N	-0-			-0-
07	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-
08	558	N	447	-0-	-111	-0-	447	3		N	-0-			-0-
09	540	N	470	-0-	-70	-0-	470	3		N	-0-			-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

04	1435	N	1435	-0-	-0-	-0-	1435	3		N	-0-			-0-
05	1687	N	1687	-0-	-0-	-0-	1687	3		N	-0-			-0-
06	1439	N	1439	-0-	-0-	-0-	1439	3		N	-0-			-0-
07	1426	N	1411	-0-	-15	-0-	1411	3		N	-0-			-0-
08	1426	N	1179	-0-	-247	-0-	1179	3		N	-0-			-0-
*09	1444	N	1444	-0-	-0-	-0-	1444	3		N	-0-			-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

04	1317	N	1317	-0-	-0-	-0-	1317	3		N	-0-			-0-
05	1116	N	1049	-0-	-67	-0-	1049	3		N	-0-			-0-
06	975	N	975	-0-	-0-	-0-	975	3		N	-0-			-0-
07	1178	N	1005	-0-	-173	-0-	1005	3		N	-0-			-0-
08	1054	N	998	-0-	-56	-0-	998	3		N	-0-			-0-
09	990	N	961	-0-	-29	-0-	961	3		N	-0-			-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF. 11715 - 12640

04	2610	X	2033	-0-	-577	-0-	2033	3		N	-0-			-0-
05	3471	X	3471	-0-	-0-	-0-	3471	3		N	-0-			-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3		N	-0-			-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3		N	-0-			-0-
08	2697	X	2487	-0-	-210	-0-	2487	3		N	-0-			-0-
09	2610	X	2541	-0-	-69	-0-	2541	3		N	-0-			-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

04	3120	X	2971	-0-	-149	-0-	2971	3		N	-0-			-0-
05	3224	X	3205	-0-	-19	-0-	3205	3		N	-0-			-0-
06	3530	X	3530	-0-	-0-	-0-	3530	3		N	-0-			-0-
07	3305	X	3305	-0-	-0-	-0-	3305	3		N	-0-			-0-
08	3206	X	3206	-0-	-0-	-0-	3206	3		N	-0-			-0-
09	3390	X	3059	-0-	-331	-0-	3059	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	833	-0-	-247	-0-	833	3			N	-0-					-0-
05	1116	N	929	-0-	-187	-0-	929	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
08	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
09	1110	N	1046	-0-	-64	-0-	1046	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
*09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	2785	-0-	-485	-0-	2785	3			N	-0-					-0-
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3975	X	3975	-0-	-0-	-0-	3975	3			N	-0-					-0-
07	3379	X	2855	-0-	-524	-0-	2855	3			N	-0-					-0-
08	3923	X	3923	-0-	-0-	-0-	3923	3			N	-0-					-0-
09	3270	X	3258	-0-	-12	-0-	3258	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
05	1085	N	845	-0-	-240	-0-	845	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	1050	N	740	-0-	-310	-0-	740	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
05	3100	N	3299	-0-	199	199	3299	3			N	-0-					-0-
06	3000	N	2901	-0-	-99	100	2901	3			N	-0-					-0-
07	2944	N	2844	-0-	-100	-0-	2844	3			N	-0-					-0-
08	3007	X	2961	-0-	-46	-0-	2961	3			N	-0-					-0-
09	2910	X	2744	-0-	-166	-0-	2744	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1987	-0-	-113	-0-	1987	3			N	-0-					-0-
05	2139	N	2127	-0-	-12	-0-	2127	3			N	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
07	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
08	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
*09	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	N	2048	-0-	-742	-0-	2048	3			N	-0-					-0-
05	3100	N	3320	-0-	220	220	3320	3			N	-0-					-0-
06	3000	N	2942	-0-	-58	162	2942	3			N	-0-					-0-
07	3027	N	2865	-0-	-162	-0-	2865	3			N	-0-					-0-
08	3007	X	2487	-0-	-520	-0-	2487	3			N	-0-					-0-
09	2910	X	2448	-0-	-462	-0-	2448	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3450	X	3007	-0-	-443	-0-	3007	3			N	-0-					-0-
05	3565	X	3533	-0-	-32	-0-	3533	3			N	-0-					-0-
06	3509	X	3509	-0-	-0-	-0-	3509	3			N	-0-					-0-
07	3477	X	3477	-0-	-0-	-0-	3477	3			N	-0-					-0-
08	3534	X	3309	-0-	-225	-0-	3309	3			N	-0-					-0-
09	3450	X	3105	-0-	-345	-0-	3105	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

04	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
08	3100	N	9962	-0-	6862	6862	9962	3			N	-0-					-0-
*09	3000	N	4962	-0-	1962	8824	4962	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

04	1020	N	987	-0-	-33	-0-	987	2			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	1914	-0-	-486	-0-	1914	2			N	-0-					-0-
05	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
06	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
08	2790	N	2250	-0-	-540	-0-	2250	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
06	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	782	2	11	9	Y	10	20	1			4
05	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	Y	7					11
06	688	N	688	-0-	-0-	-0-	680	2	8	9	Y	7					18
07	806	N	628	-0-	-178	-0-	622	2	6	9	Y	5					23
08	1085	N	658	-0-	-427	-0-	651	2	7	9	Y	6	19	1			10
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					10

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	119	-0-	-348	-0-	119	3			Y	-0-					24
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					24
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24
08	124	N	117	-0-	-7	-0-	117	3			Y	-0-					24
*09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					24

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1453	-0-	-1547	1472	1453	3			N	-0-					119
05	3002	N	1530	-0-	-1472	-0-	1530	3			N	-0-					119
06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					119
07	1488	N	708	-0-	-780	-0-	708	3			N	-0-					119
08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-	119	1			-0-
*09	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	1426	N	1076	-0-	-350	-0-	1076	3			N	-0-					-0-
08	1240	N	1021	-0-	-219	-0-	1021	3			N	-0-					-0-
09	1080	N	991	-0-	-89	-0-	991	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1227	-0-	-33	-0-	1227	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
07	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
08	1488	N	1222	-0-	-266	-0-	1222	3			N	-0-					-0-
*09	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
08	837	N	720	-0-	-117	-0-	720	3			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1465	-0-	-275	-0-	81	1	1384	3	N	-0-					-0-
05	1798	N	1569	-0-	-229	-0-	92	1	1477	3	N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	96	1	1884	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	100	1	1803	3	N	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	105	1	1715	3	N	-0-					-0-
09	1740	N	1659	-0-	-81	-0-	103	1	1556	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1012	-0-	-158	-0-	56	1	956	3	N	-0-					-0-
05	1333	N	1008	-0-	-325	-0-	60	1	948	3	N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	65	1	1266	3	N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	69	1	1250	3	N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	72	1	1179	3	N	-0-					-0-
09	1320	N	1158	-0-	-162	-0-	72	1	1086	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20180	X	5134	-0-	-15046	-0-	283	1	4851	3	N	-0-					-0-
05	3779	X	3779	-0-	-0-	-0-	226	1	3553	3	N	-0-					-0-
06	8131	X	8131	-0-	-0-	-0-	395	1	7736	3	N	-0-					-0-
07	7718	X	7718	-0-	-0-	-0-	403	1	7315	3	N	-0-					-0-
08	6913	X	6913	-0-	-0-	-0-	399	1	6514	3	N	-0-					-0-
09	6450	X	6124	-0-	-326	-0-	381	1	5743	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13723	X	3322	-0-	-10401	-0-	183	1	3139	3	N	-0-					-0-
05	2751	X	2751	-0-	-0-	-0-	159	1	2592	3	N	-0-					-0-
06	4392	X	4392	-0-	-0-	-0-	216	1	4176	3	N	-0-					-0-
07	4136	X	4136	-0-	-0-	-0-	216	1	3920	3	N	-0-					-0-
08	3699	X	3699	-0-	-0-	-0-	213	1	3486	3	N	-0-					-0-
09	3810	X	3802	-0-	-8	-0-	236	1	3566	3	N	-0-					-0-

THOMPSON, J. CLEO 855610

SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	924	-0-	-546	-0-	924	2			N	-0-					-0-
05	1674	N	1433	-0-	-241	-0-	1433	2			N	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
07	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
08	1426	N	1294	-0-	-132	-0-	1294	2			N	-0-					-0-
*09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
*09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
05	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
07	T. A.		1324	-0-	1324	1324	1324	2			Y	-0-					-0-
08	T. A.		1277	-0-	1277	2601	1277	2			Y	-0-					-0-
*09	3783	X	1182	-0-	-2601	-0-	1182	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-	28	7			6
05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					6
06	210	N	77	-0-	-133	-0-	77	2			Y	-0-					6
07	T. A.		85	-0-	85	85	85	2			Y	-0-					6
08	T. A.		66	-0-	66	151	66	2			Y	-0-					6
*09	272	X	121	-0-	-151	-0-	121	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	404	-0-	-466	-0-	13	1	391	2	Y	-0-					7
05	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					7
06	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					7
07	T. A.		1146	-0-	1146	1146	1146	2			Y	-0-					7
08	T. A.		1178	-0-	1178	2324	1178	2			Y	-0-					7
*09	3470	X	1146	-0-	-2324	-0-	1146	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	1085	N	708	-0-	-377	-0-	708	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	24	-0-	-66	-0-	9	2	15	9	N	14					14
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					14
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					14
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					14
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
07	1550	N	1380	-0-	-170	-0-	1380	2			N	-0-					-0-
08	2015	N	1607	-0-	-408	-0-	1607	2			N	-0-					-0-
*09	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-					6
05	837	N	806	-0-	-31	-0-	806	2			Y	-0-					6
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
07	T. A.		1370	-0-	1370	1370	1370	2			Y	-0-					6
08	T. A.		673	-0-	673	2043	673	2			Y	-0-					6
*09	2872	X	829	-0-	-2043	-0-	829	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	465	N	48	-0-	-417	-0-	48	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	775	N	18	-0-	-757	-0-	18	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
05	434	N	100	-0-	-334	-0-	100	2			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
07	961	N	3	-0-	-958	-0-	3	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	70	2	4	9	N	4	4	8			-0-
*09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	360	N	189	-0-	-171	-0-	189	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
*09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	930	N	457	-0-	-473	-0-	457	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	775	N	174	-0-	-601	-0-	174	2			N	-0-					-0-
08	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	837	N	540	-0-	-297	-0-	540	2			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	899	N	743	-0-	-156	-0-	743	2			N	-0-					-0-
*09	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	750	-0-	-810	-0-	750	2			N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
*09	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
05	1054	N	795	-0-	-259	-0-	795	2			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
07	1085	N	830	-0-	-255	-0-	830	2			N	-0-					-0-
08	806	N	521	-0-	-285	-0-	521	2			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	18	-0-	-1482	-0-	18	2			N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1643	N	1278	-0-	-365	-0-	1278	2			N	-0-					-0-
*09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	404	-0-	-76	-0-	13	1	391	2	Y	-0-					8
05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					8
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					8
07	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					8
08	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					8
*09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	558	N	138	-0-	-420	-0-	138	2			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	192	-0-	-304	-0-	192	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	775	N	628	-0-	-147	-0-	628	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
05	496	N	144	-0-	-352	-0-	144	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	775	N	453	-0-	-322	-0-	453	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	1457	N	224	-0-	-1233	-0-	224	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*09	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
07	14B2 EXT		75	-0-	75	86	75	2			N	-0-					-0-
08	14B2 EXT		131	-0-	131	217	131	2			N	-0-					-0-
*09	327	X	110	-0-	-217	-0-	110	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4526	-0-	-94	-0-	4526	3			N	-0-					-0-
05	4774	X	4305	-0-	-469	-0-	4305	3			N	-0-					-0-
06	4486	X	4486	-0-	-0-	-0-	4486	3			N	-0-					-0-
07	4681	X	4389	-0-	-292	-0-	4389	3			N	-0-					-0-
08	4681	X	4256	-0-	-425	-0-	4256	3			N	-0-					-0-
09	4530	X	4278	-0-	-252	-0-	4278	3			N	-0-					-0-

HENDERSON "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
05	1829	N	256	-0-	-1573	-0-	256	2			N	-0-					-0-
06	810	N	96	-0-	-714	-0-	96	2			N	-0-					-0-
07	2108	N	151	-0-	-1957	-0-	151	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	167	1	635	2	N	-0-					-0-
05	806	N	570	-0-	-236	-0-	570	2			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	149	1	613	2	N	-0-					-0-
07	837	N	727	-0-	-110	-0-	727	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
05	1767	N	1374	-0-	-393	-0-	1374	2			N	-0-					-0-
06	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
07	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
09	1980	N	1792	-0-	-188	-0-	1792	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
05	1395	N	929	-0-	-466	-0-	929	2			N	-0-					-0-
06	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
07	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1470	N	1368	-0-	-102	-0-	1368	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1271	N	992	-0-	-279	-0-	992	3			N	-0-					-0-
06	1140	N	984	-0-	-156	-0-	984	3			N	-0-					-0-
07	1333	N	1044	-0-	-289	-0-	1044	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

04	2169	N	2169	-0-	-0-	-0-	2169	3			Y	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
09	2010	N	1914	-0-	-96	-0-	1914	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

04	990	N	747	-0-	-243	-0-	747	3			Y	-0-					-0-
05	1023	N	724	-0-	-299	-0-	724	3			Y	-0-					-0-
06	900	N	660	-0-	-240	-0-	660	3			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

04	2010	N	1874	-0-	-136	-0-	1874	3			Y	-0-					-0-
05	2077	N	2025	-0-	-52	-0-	2025	3			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					-0-
07	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
08	1925	N	1925	-0-	-0-	-0-	1925	3			Y	-0-					-0-
09	1980	N	1901	-0-	-79	-0-	1901	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

04	2252 N	2252	-0-	-0-	-0-	2182	3	70 9	Y	64	61 1			3
05	2335 N	2335	-0-	-0-	-0-	2335	3		Y	-0-	3 1			-0-
06	2329 N	2329	-0-	-0-	-0-	2329	3		Y	-0-				-0-
07	2420 N	2420	-0-	-0-	-0-	2420	3		Y	-0-				-0-
08	2439 N	2439	-0-	-0-	-0-	2439	3		Y	-0-				-0-
*09	2374 N	2374	-0-	-0-	-0-	2374	3		Y	-0-				-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-				-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

04	30 N	27	-0-	-3	-0-	27	2		N	-0-				-0-
05	31 N	31	-0-	-0-	-0-	31	2		N	-0-				-0-
06	30 N	30	-0-	-0-	-0-	30	2		N	-0-				-0-
07	32 N	32	-0-	-0-	-0-	32	2		N	-0-				-0-
*08	31 N	31	-0-	-0-	-0-	31	2		N	-0-				-0-
09	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

04	390 X	247	-0-	-143	-0-	247	2		N	-0-				54
05	403 X	247	-0-	-156	-0-	247	2		N	-0-				54
06	390 X	325	-0-	-65	-0-	325	2		N	-0-				54
07	372 X	300	-0-	-72	-0-	300	2		N	-0-				54
08	372 X	221	-0-	-151	-0-	221	2		N	-0-				54
09	240 X	NO RPT	-0-	-240	-0-				N	NO RPT				54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

04	840 N	835	-0-	-5	-0-	835	2		N	-0-				-0-
05	1231 N	1231	-0-	-0-	-0-	1231	2		N	-0-				-0-
06	840 N	786	-0-	-54	-0-	786	2		N	-0-				-0-
07	875 N	875	-0-	-0-	-0-	875	2		N	-0-				-0-
08	1240 N	832	-0-	-408	-0-	832	2		N	-0-				-0-
*09	858 N	858	-0-	-0-	-0-	858	2		N	-0-				-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		696	-0-	696	1574	696	2			Y	-0-					3
05	INC G-10		703	-0-	703	2277	703	2			Y	-0-					3
06	INC G-10		912	-0-	912	3189	912	2			Y	-0-					3
07	INC G-10		662	-0-	662	3851	662	2			Y	-0-					3
08	INC G-10		718	-0-	718	4569	718	2			Y	-0-					3
*09	3000	N	901	-0-	-2099	2470	901	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

04	INC G-10		1740	-0-	1740	3434	1740	2			Y	-0-					9
05	INC G-10		1759	-0-	1759	5193	1759	2			Y	-0-					9
06	INC G-10		895	-0-	895	6088	895	2			Y	-0-					9
07	INC G-10		1609	-0-	1609	7697	1609	2			Y	-0-					9
08	INC G-10		1757	-0-	1757	9454	1757	2			Y	-0-					9
*09	3000	N	1262	-0-	-1738	7716	1262	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

04	327	N	327	-0-	-0-	-0-	6	1	321	3	N	-0-					81
05	324	N	324	-0-	-0-	-0-	6	1	317	3	N	1					82
							1	9									
06	300	N	295	-0-	-5	-0-	5	1	290	3	N	-0-					82
07	247	N	247	-0-	-0-	-0-	6	1	241	3	N	-0-					82
*08	221	N	221	-0-	-0-	-0-	4	1	215	3	N	2					84
							2	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

04	1800	X	1403	-0-	-397	-0-	1403	2			N	-0-					196
05	1860	X	1730	-0-	-130	-0-	1730	2			N	-0-					196
06	1770	X	1694	-0-	-76	-0-	1694	2			N	-0-					196
07	1798	X	1647	-0-	-151	-0-	1647	2			N	-0-					196
08	1798	X	1730	-0-	-68	-0-	1730	2			N	-0-					196
09	1680	X	1623	-0-	-57	-0-	1623	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

04	750	X	698	-0-	-52	-0-	698	2			N	-0-					44
05	744	X	638	-0-	-106	-0-	638	2			N	-0-					44
06	780	X	445	-0-	-335	-0-	445	2			N	-0-					44
07	806	X	656	-0-	-150	-0-	656	2			N	-0-					44
08	806	X	503	-0-	-303	-0-	503	2			N	-0-					44
*09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	527	N	175	-0-	-352	-0-	175	2			N	-0-					-0-
06	360	N	119	-0-	-241	-0-	119	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	651	N	383	-0-	-268	-0-	383	2			N	-0-					-0-
06	600	N	391	-0-	-209	-0-	391	2			N	-0-					-0-
07	713	N	170	-0-	-543	-0-	170	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	268	-0-	-122	-0-	268	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1172	-0-	-208	-0-	1172	2			N	-0-					-0-
05	1426	X	614	-0-	-812	-0-	614	2			N	-0-					-0-
06	1380	X	180	-0-	-1200	-0-	180	2			N	-0-					-0-
07	1209	X	134	-0-	-1075	-0-	134	2			N	-0-					-0-
08	1209	X	518	-0-	-691	-0-	518	2			N	-0-					-0-
09	1170	X	535	-0-	-635	-0-	535	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	434	N	123	-0-	-311	-0-	123	2			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					14
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					14
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					14
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					14
*08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					18
05	361	N	361	-0-	-0-	-0-	361	2			N	-0-					18
06	450	N	379	-0-	-71	-0-	379	2			N	-0-					18
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					18
*08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	219	-0-	-198	-0-	219	2			N	-0-					17
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
*08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

04	270	N	177	-0-	-93	-0-	177	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

04	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

04	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
06	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
09	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

04	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
05	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
06	1890	N	1865	-0-	-25	-0-	1865	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
09	1860	N	1857	-0-	-3	-0-	1857	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
05	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
06	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
07	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
08	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
*09	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

04	780	N	753	-0-	-27	-0-	753	2			N	-0-					-0-
05	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
08	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
09	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HILLIN, T. A. 388787

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

04	540	N	504	-0-	-36	-0-	504	2			Y	-0-					3
05	558	N	510	-0-	-48	-0-	510	2			Y	-0-					3
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					3
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					3
08	496	N	480	-0-	-16	-0-	480	2			Y	-0-					3
09	750	N	601	-0-	-149	-0-	601	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764

COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

04	1516	N	1516	-0-	-0-	-0-	32 1	1 9	1483	3	N	1					127
05	920	N	920	-0-	-0-	-0-	22 4	1 9	894	3	N	4					131
06	1980	N	687	-0-	-1293	-0-	19	1	668	3	N	-0-					131
07	1311	N	1311	-0-	-0-	-0-	29 2	1 9	1280	3	N	2					133
*08	923	N	923	-0-	-0-	-0-	26	1	897	3	N	-0-					133
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

MEWBOURNE OIL COMPANY 562560

INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050

INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

04	1320	N	1275	-0-	-45	-0-	1275	2			N	-0-					62
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					62
06	1290	N	1250	-0-	-40	-0-	1250	2			N	-0-					62
07	1333	N	1289	-0-	-44	-0-	1289	2			N	-0-					62
08	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					62
*09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					62

PRIMAL ENERGY CORPORATION 677741

UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

04	2340	N	2150	-0-	-190	-0-	2150	2			N	-0-					35
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					35
06	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					35
07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					35
08	2449	N	2357	-0-	-92	-0-	2357	2			N	-0-					35
09	2250	N	2184	-0-	-66	-0-	2184	2			N	-0-					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	3	8			-0-
06	321	N	321	-0-	-0-	-0-	310	3	11	9	Y	10	10	8			-0-
07	124	N	66	-0-	-58	-0-	66	3			Y	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	3			Y	-0-					-0-
09	120	N	74	-0-	-46	-0-	74	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					1
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					1
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					1
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					1
*09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

04	330	N	276	-0-	-54	-0-	272	3	4	9	Y	4					24
05	341	N	279	-0-	-62	-0-	276	3	3	9	Y	3	3	8			24
06	420	N	283	-0-	-137	-0-	279	3	4	9	Y	4					28
07	279	N	172	-0-	-107	-0-	170	3	2	9	Y	2					30
08	279	N	152	-0-	-127	-0-	146	3	6	9	Y	5					35
09	270	N	208	-0-	-62	-0-	206	3	2	9	Y	2					37

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

04	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					156
05	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					156
06	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					156
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					156
08	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					156
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	X	896	-0-	-1624	-0-	896	3			N	-0-					40
05	2604	X	534	-0-	-2070	-0-	534	3			N	-0-					40
06	7955	X	7955	-0-	-0-	-0-	7955	3			N	-0-					40
07	6560	X	6560	-0-	-0-	-0-	6560	3			N	-0-					40
08	5050	X	5050	-0-	-0-	-0-	5050	3			N	-0-					40
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	278	-0-	-142	-0-	278	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	660	N	34	-0-	-626	-0-	34	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	960	N	413	-0-	-547	-0-	413	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	620	N	76	-0-	-544	-0-	76	2			N	-0-					-0-
08	589	N	400	-0-	-189	-0-	400	2			N	-0-					-0-
09	990	N	270	-0-	-720	-0-	270	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	240	N	35	-0-	-205	-0-	35	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	300	N	35	-0-	-265	-0-	35	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

04	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					3
05	558	N	542	-0-	-16	-0-	542	3			Y	-0-					3
06	660	N	427	-0-	-233	-0-	427	3			Y	-0-					3
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
08	527	N	524	-0-	-3	-0-	524	3			Y	-0-					3
*09	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

04	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-					-0-
*08	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

04	90	N	73	-0-	-17	B	-0-	73	2		N	-0-					-0-
05	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	2		N	-0-					-0-
07	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-					-0-
*08	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	73	-0-	-117	B	-0-	73	2			N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
06	120	N	90	-0-	-30	B	-0-	90	2			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*08	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*08	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	42	-0-	-183	B	-0-	42	2			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
06	180	N	69	-0-	-111	B	-0-	69	2			N	-0-					-0-
07	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
*08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
06	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	112	-0-	-68	B	-0-	112	2			N	-0-					-0-
05	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
06	120	N	69	-0-	-51	B	-0-	69	2			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
*08	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	157	-0-	-234 B	-0-	157	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	155	-0-	-246 B	-0-	155	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*08	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	150	-0-	-208 B	-0-	150	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
06	270	N	163	-0-	-107 B	-0-	163	2			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	363	-0-	-207 B	-0-	363	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
*08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*08	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*08	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					-0-
05	186	N	108	-0-	-78 B	-0-	108	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
*08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	372	N	91	-0-	-281 B	-0-	91	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*08	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	330	N	160	-0-	-170 B	-0-	160	2			N	-0-					-0-
07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

04	595	N	595	-0-	-0- B	-0-	44	1	551	2	N	-0-					-0-
05	248	N	206	-0-	-42 B	-0-	15	1	191	2	N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	14	1	176	2	N	-0-					-0-
07	620	N	158	-0-	-462 B	-0-	12	1	146	2	N	-0-					-0-
08	217	N	172	-0-	-45 B	-0-	12	1	160	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	183	N	183	-0-	-0- B	-0-	14	1	169	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

04	150	N	72	-0-	-78 B	-0-	5	1	67	2	N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	9	1	109	2	N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	8	1	101	2	N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	7	1	83	2	N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	7	1	91	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	104	-0-	-16 B	-0-	7	1	97	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

04	660	N	399	-0-	-261 B	-0-	30	1	369	2	N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	49	1	610	2	N	-0-					-0-
06	690	N	598	-0-	-92 B	-0-	44	1	554	2	N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	36	1	459	2	N	-0-					-0-
08	651	N	542	-0-	-109 B	-0-	40	1	502	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	43	1	531	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

04	1057	N	1057	-0-	-0- B	-0-	78	1	979	2	N	-0-					-0-
05	1085	N	933	-0-	-152 B	-0-	69	1	864	2	N	-0-					-0-
06	1170	N	940	-0-	-230 B	-0-	70	1	870	2	N	-0-					-0-
07	1116	N	1114	-0-	-2 B	-0-	82	1	1032	2	N	-0-					-0-
08	930	N	762	-0-	-168 B	-0-	56	1	706	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	999	N	999	-0-	-0- B	-0-	74	1	925	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
06	210	N	68	-0-	-142 B	-0-	68	2			N	-0-					-0-
07	186	N	128	-0-	-58 B	-0-	128	2			N	-0-					-0-
08	155	N	66	-0-	-89 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
06	300	N	97	-0-	-203 B	-0-	97	2			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	2			N	-0-					-0-
08	217	N	109	-0-	-108 B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	180	N	61	-0-	-119 B	-0-	61	2			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
07	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
08	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	70	N	70	-0-	-0-	B	-0-	70	2		N	-0-			-0-
05	93	N	31	-0-	-62	B	-0-	31	2		N	-0-			-0-
06	60	N	40	-0-	-20	B	-0-	40	2		N	-0-			-0-
07	62	N	37	-0-	-25	B	-0-	37	2		N	-0-			-0-
08	31	N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
05	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
06	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
07	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
08	31	N	23	-0-	-8	B	-0-	23	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	35	-0-	-25	B	-0-	35	2		N	-0-			-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	164	-0-	-16	B	-0-	164	2		N	-0-			-0-
05	217	N	88	-0-	-129	B	-0-	88	2		N	-0-			-0-
06	150	N	113	-0-	-37	B	-0-	113	2		N	-0-			-0-
07	155	N	103	-0-	-52	B	-0-	103	2		N	-0-			-0-
08	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	114	-0-	-6	B	-0-	114	2		N	-0-			-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-
05	124	N	42	-0-	-82	B	-0-	42	2		N	-0-			-0-
06	90	N	54	-0-	-36	B	-0-	54	2		N	-0-			-0-
07	124	N	50	-0-	-74	B	-0-	50	2		N	-0-			-0-
08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
05	62	N	33	-0-	-29	B	-0-	33	2		N	-0-			-0-
06	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
07	62	N	39	-0-	-23	B	-0-	39	2		N	-0-			-0-
08	31	N	19	-0-	-12	B	-0-	19	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-			-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	49	-0-	-11	B	-0-	49	2		N	-0-			-0-
05	62	N	20	-0-	-42	B	-0-	20	2		N	-0-			-0-
06	30	N	26	-0-	-4	B	-0-	26	2		N	-0-			-0-
07	62	N	24	-0-	-38	B	-0-	24	2		N	-0-			-0-
08	31	N	25	-0-	-6	B	-0-	25	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	28	-0-	-2	B	-0-	28	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
05	62	N	29	-0-	-33	B	-0-	29	2			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
07	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
08	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
05	186	N	93	-0-	-93	B	-0-	93	2			N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
07	155	N	109	-0-	-46	B	-0-	109	2			N	-0-					-0-
08	93	N	62	-0-	-31	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	B	-0-	45	2			N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
05	651	N	404	-0-	-247	B	-0-	404	2			N	-0-					-0-
06	600	N	526	-0-	-74	B	-0-	526	2			N	-0-					-0-
07	713	N	475	-0-	-238	B	-0-	475	2			N	-0-					-0-
08	403	N	346	-0-	-57	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	250	-0-	-290	B	-0-	250	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
08	124	N	92	-0-	-32	B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	84	-0-	-66	B	-0-	84	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
05	93	N	36	-0-	-57	B	-0-	36	2			N	-0-					-0-
06	60	N	47	-0-	-13	B	-0-	47	2			N	-0-					-0-
07	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	41	-0-	-19	B	-0-	41	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
05	155	N	85	-0-	-70	B	-0-	85	2			N	-0-					-0-
06	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
07	155	N	100	-0-	-55	B	-0-	100	2			N	-0-					-0-
08	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
05	62	N	54	-0-	-8	B	-0-	54	2			N	-0-					-0-
06	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
07	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
08	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
05	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
06	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
07	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
05	93	N	54	-0-	-39	B	-0-	54	2			N	-0-					-0-
06	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
07	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
08	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
05	186	N	91	-0-	-95	B	-0-	91	2			N	-0-					-0-
06	180	N	119	-0-	-61	B	-0-	119	2			N	-0-					-0-
07	186	N	106	-0-	-80	B	-0-	106	2			N	-0-					-0-
08	93	N	53	-0-	-40	B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
05	248	N	108	-0-	-140	B	-0-	108	2			N	-0-					-0-
06	240	N	139	-0-	-101	B	-0-	139	2			N	-0-					-0-
07	248	N	127	-0-	-121	B	-0-	127	2			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-
05	279	N	176	-0-	-103	B	-0-	176	2			N	-0-					-0-
06	270	N	226	-0-	-44	B	-0-	226	2			N	-0-					-0-
07	279	N	205	-0-	-74	B	-0-	205	2			N	-0-					-0-
08	186	N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	2			N	-0-					-0-

UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013																		

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
07	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
08	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
08	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04 14B	DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013																	

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2636	R	2636	-0-	-0-	-0-	2634	2	2	9	N	2					60
05	2573	#	2238	-0-	-335	-0-	2177	2	61	9	N	55					115
06	2760	#	1787	-0-	-973	-0-	1778	2	9	9	N	8					123
07	2852	#	1937	-0-	-915	-0-	1926	2	11	9	N	10					133
08	2728	#	2201	-0-	-527	-0-	2191	2	10	9	N	9					142
09	2640	#	NO RPT	-0-	-2640	-0-					N	NO RPT					142

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	#	1597	-0-	-23	-0-	1596	2	1	9	N	1					108
05	1674	#	1632	-0-	-42	-0-	1632	2			N	-0-					108
06	2032	R	2032	-0-	-0-	-0-	2032	2			N	-0-					108
07	2352	R	2352	-0-	-0-	-0-	2352	2			N	-0-					108
08	2220	R	2220	-0-	-0-	-0-	2220	2			N	-0-					108
*09	2373	R	2373	-0-	-0-	-0-	2371	2	2	9	N	2					110

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	R	195	-0-	-0-	-0-	189	2	6	9	N	5					142
05	186	#	123	-0-	-63	-0-	123	2			N	-0-					142
06	185	R	185	-0-	-0-	-0-	179	2	6	9	N	5					147
07	217	#	186	-0-	-31	-0-	186	2			N	-0-					147
08	217	#	187	-0-	-30	-0-	187	2			N	-0-					147
09	210	#	154	-0-	-56	-0-	81	2	73	9	N	66	88	0			125

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	R	627	-0-	-0-	-0-	627	2			N	-0-					148
05	652	R	652	-0-	-0-	-0-	652	2			N	-0-					148
06	609	R	609	-0-	-0-	-0-	606	2	3	9	N	3	3	8			148
07	625	R	625	-0-	-0-	-0-	625	2			N	-0-					148
08	651	R	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			148
*09	713	R	713	-0-	-0-	-0-	602	2	111	9	N	101	77	1			172

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	#	76	-0-	-14	-0-	76	2			N	-0-					123
05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					123
06	63	R	63	-0-	-0-	-0-	63	2			N	-0-					123
07	93	#	56	-0-	-37	-0-	56	2			N	-0-					123
08	93	#	46	-0-	-47	-0-	46	2			N	-0-					123
09	90	#	57	-0-	-33	-0-	57	2			N	-0-	101	7			22

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	R	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
05	682	#	673	-0-	-9	-0-	33	1	640	3	N	-0-					-0-
06	660	#	589	-0-	-71	-0-	27	1	562	3	N	-0-					-0-
07	682	#	653	-0-	-29	-0-	30	1	623	3	N	-0-					-0-
08	682	#	508	-0-	-174	-0-	24	1	484	3	N	-0-					-0-
09	660	#	494	-0-	-166	-0-	22	1	472	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	#	485	-0-	-85	-0-	25	1	460	3	N	-0-					-0-
05	589	#	552	-0-	-37	-0-	27	1	525	3	N	-0-					-0-
06	572	R	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
07	496	#	391	-0-	-105	-0-	18	1	373	3	N	-0-					-0-
08	558	#	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
09	570	#	401	-0-	-169	-0-	18	1	383	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-			-0-
05	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	2	N	-0-			-0-
*07	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-			-0-
*08	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

04	300	#	278	-0-	-22	-0-	14	1	264	2	N	-0-			-0-
05	279	#	278	-0-	-1	-0-	14	1	264	2	N	-0-			-0-
06	270	#	248	-0-	-22	-0-	11	1	237	2	N	-0-			-0-
07	341	#	292	-0-	-49	-0-	13	1	279	2	N	-0-			-0-
08	341	#	279	-0-	-62	-0-	13	1	266	2	N	-0-			-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

04	2610	N	1931	-0-	-679	-0-	1931	2			N	-0-			-0-
05	2666	N	2283	-0-	-383	-0-	2283	2			N	-0-			-0-
06	2370	N	1806	-0-	-564	-0-	1806	2			N	-0-			-0-
07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-			-0-
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-			-0-
*09	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-			-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

04	2370	N	1769	-0-	-601	-0-	1769	2			N	-0-			-0-
05	2418	N	2091	-0-	-327	-0-	2091	2			N	-0-			-0-
06	2160	N	1655	-0-	-505	-0-	1655	2			N	-0-			-0-
07	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-			-0-
08	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-			-0-
09	1650	N	556	-0-	-1094	-0-	556	2			N	-0-			-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

04	660	N	501	-0-	-159	-0-	501	2			N	-0-			-0-
05	682	N	592	-0-	-90	-0-	592	2			N	-0-			-0-
06	600	N	470	-0-	-130	-0-	470	2			N	-0-			-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-
08	619	N	619	-0-	-0-	-0-	619	2			N	-0-			-0-
*09	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-			-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

04	2490	N	1849	-0-	-641	-0-	1849	2			N	-0-			-0-
05	2666	N	2186	-0-	-480	-0-	2186	2			N	-0-			-0-
06	2280	N	1731	-0-	-549	-0-	1731	2			N	-0-			-0-
07	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-			-0-
08	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-			-0-
*09	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-			-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640	N	1963	-0-	-677	-0-	1963	2			N	-0-					-0-
05	2666	N	2321	-0-	-345	-0-	2321	2			N	-0-					-0-
06	2400	N	1838	-0-	-562	-0-	1838	2			N	-0-					-0-
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
08	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*09	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

04	210	N	116	-0-	-94	B	-0-	116	3			N	-0-				-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-				-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-				-0-
07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-				-0-
08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	83	-0-	-367	B	-0-	83	3			N	-0-				-0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

04	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-				110
05	67	N	67	-0-	-0-	B	-0-	37	3	30	9	N	27	137	3		-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-				-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

04	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
05	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
06	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
07	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
08	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9600	X	8660	-0-	-940	-0-	8660	3			N	-0-					-0-
05	9920	X	8226	-0-	-1694	-0-	8226	3			N	-0-					-0-
06	9600	X	7755	-0-	-1845	-0-	7755	3			N	-0-					-0-
07	8990	X	8175	-0-	-815	-0-	8175	3			N	-0-					-0-
08	8990	X	8787	-0-	-203	-0-	8787	3			N	-0-					-0-
09	8670	X	8577	-0-	-93	-0-	8577	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47370	X	44344	-0-	-3026	-0-	44344	2			N	-0-					-0-
05	47151	X	44213	-0-	-2938	-0-	44213	2			N	-0-					-0-
06	45270	X	43244	-0-	-2026	-0-	43244	2			N	-0-					-0-
07	45818	X	38595	-0-	-7223	-0-	38595	2			N	-0-					-0-
08	45818	X	44906	-0-	-912	-0-	44906	2			N	-0-					-0-
09	44340	X	28932	-0-	-15408	-0-	28932	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86790	X	85487	-0-	-1303	-0-	85487	2			N	-0-					-0-
05	89280	X	87842	-0-	-1438	-0-	87842	2			N	-0-					-0-
06	86400	X	85900	-0-	-500	-0-	85900	2			N	-0-					-0-
07	88815	X	75821	-0-	-12994	-0-	75821	2			N	-0-					-0-
08	89805	X	89805	-0-	-0-	-0-	89805	2			N	-0-					-0-
09	85890	X	80870	-0-	-5020	-0-	80870	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33900	X	33475	-0-	-425	-0-	33475	2			N	-0-					-0-
05	35030	X	35024	-0-	-6	-0-	35024	2			N	-0-					-0-
06	34260	X	34063	-0-	-197	-0-	34063	2			N	-0-					-0-
07	35402	X	30874	-0-	-4528	-0-	30874	2			N	-0-					-0-
08	36716	X	36716	-0-	-0-	-0-	36716	2			N	-0-					-0-
09	34050	X	33956	-0-	-94	-0-	33956	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
05	2046	N	1965	-0-	-81	-0-	1965	2			N	-0-					-0-
06	2010	N	1882	-0-	-128	-0-	1882	2			N	-0-					-0-
07	2015	N	1917	-0-	-98	-0-	1917	2			N	-0-					-0-
08	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
*09	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12390	X	9500	-0-	-2890	-0-	9500	2			N	-0-					-0-
05	12803	X	11596	-0-	-1207	-0-	11596	2			N	-0-					-0-
06	11430	X	10400	-0-	-1030	-0-	10400	2			N	-0-					-0-
07	11811	X	7284	-0-	-4527	-0-	7284	2			N	-0-					-0-
08	11594	X	11498	-0-	-96	-0-	11498	2			N	-0-					-0-
09	11220	X	9663	-0-	-1557	-0-	9663	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
05	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
07	1550	N	1541	-0-	-9	-0-	1541	2			N	-0-					-0-
08	2728	N	1704	-0-	-1024	-0-	1704	2			N	-0-					-0-
09	1800	N	1666	-0-	-134	-0-	1666	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	20680	X	20680	-0-	-0-	-0-	20680	2			N	-0-					-0-
05	21206	X	21206	-0-	-0-	-0-	21206	2			N	-0-					-0-
06	20250	X	18615	-0-	-1635	-0-	18615	2			N	-0-					-0-
07	21452	X	16844	-0-	-4608	-0-	16844	2			N	-0-					-0-
08	21421	X	21045	-0-	-376	-0-	21045	2			N	-0-					-0-
09	20670	X	20483	-0-	-187	-0-	20483	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60784	X	60784	-0-	-0-	-0-	60784	2			N	-0-					-0-
05	62806	X	60851	-0-	-1955	-0-	60851	2			N	-0-					-0-
06	62925	X	62925	-0-	-0-	-0-	62925	2			N	-0-					-0-
07	62868	X	51706	-0-	-11162	-0-	51706	2			N	-0-					-0-
08	62868	X	62561	-0-	-307	-0-	62561	2			N	-0-					-0-
09	61110	X	59418	-0-	-1692	-0-	59418	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					-0-
05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
08	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					-0-
09	1500	N	1233	-0-	-267	-0-	1233	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
05	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	2			N	-0-					-0-
07	1240	N	1028	-0-	-212	-0-	1028	2			N	-0-					-0-
08	1178	N	936	-0-	-242	-0-	936	2			N	-0-					-0-
09	1140	N	853	-0-	-287	-0-	853	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30120	X	29982	-0-	-138	-0-	29982	2			N	-0-					-0-
05	31204	X	31204	-0-	-0-	-0-	31204	2			N	-0-					-0-
06	30120	X	30077	-0-	-43	-0-	30077	2			N	-0-					-0-
07	31620	X	29185	-0-	-2435	-0-	29185	2			N	-0-					-0-
08	34786	X	34786	-0-	-0-	-0-	34786	2			N	-0-					-0-
*09	32668	X	32668	-0-	-0-	-0-	32668	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6750	X	6265	-0-	-485	-0-	6265	2			N	-0-					-0-
05	7461	X	7461	-0-	-0-	-0-	7461	2			N	-0-					-0-
06	6750	X	6491	-0-	-259	-0-	6491	2			N	-0-					-0-
07	6479	X	6369	-0-	-110	-0-	6369	2			N	-0-					-0-
08	6882	X	5666	-0-	-1216	-0-	5666	2			N	-0-					-0-
09	6660	X	5798	-0-	-862	-0-	5798	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

04	2400	X	2204	-0-	-196	-0-	2204	2			N	-0-					-0-
05	2325	N	2310	-0-	-15	-0-	2310	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
08	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-
*09	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

04	7950	X	7934	-0-	-16	-0-	7934	2			N	-0-					-0-
05	8215	X	8174	-0-	-41	-0-	8174	2			N	-0-					-0-
06	7950	X	6890	-0-	-1060	-0-	6890	2			N	-0-					-0-
07	8215	X	5581	-0-	-2634	-0-	5581	2			N	-0-					-0-
08	8215	X	7940	-0-	-275	-0-	7940	2			N	-0-					-0-
09	7920	X	7535	-0-	-385	-0-	7535	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
05	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
06	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					-0-
07	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
*09	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
05	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
06	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
07	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
09	870	N	854	-0-	-16	-0-	854	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

04	1860	X	1517	-0-	-343	-0-	1517	2			N	-0-					-0-
05	3100	N	3259	-0-	159	159	3259	2			N	-0-					-0-
06	2305	N	2146	-0-	-159	-0-	2146	2			N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
08	2170	X	2128	-0-	-42	-0-	2128	2			N	-0-					-0-
*09	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

04	42482	X	42482	-0-	-0-	-0-	42482	2			N	-0-					-0-
05	43865	X	42525	-0-	-1340	-0-	42525	2			N	-0-					-0-
06	42450	X	42201	-0-	-249	-0-	42201	2			N	-0-					-0-
07	43896	X	37438	-0-	-6458	-0-	37438	2			N	-0-					-0-
08	43896	X	43508	-0-	-388	-0-	43508	2			N	-0-					-0-
09	42480	X	41246	-0-	-1234	-0-	41246	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8700	X	3133	-0-	-5567	-0-	3133	2			N	-0-					-0-
05	12524	X	12524	-0-	-0-	-0-	12524	2			N	-0-					-0-
06	7421	X	7421	-0-	-0-	-0-	7421	2			N	-0-					-0-
07	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					-0-
08	10230	X	3006	-0-	-7224	-0-	3006	2			N	-0-					-0-
09	9900	X	2485	-0-	-7415	-0-	2485	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24581	X	24581	-0-	-0-	-0-	24581	2			N	-0-					-0-
05	25431	X	25431	-0-	-0-	-0-	25431	2			N	-0-					-0-
06	23880	X	23787	-0-	-93	-0-	23787	2			N	-0-					-0-
07	25544	X	20563	-0-	-4981	-0-	20563	2			N	-0-					-0-
08	26649	X	26649	-0-	-0-	-0-	26649	2			N	-0-					-0-
*09	25392	X	25392	-0-	-0-	-0-	25392	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43860	X	39510	-0-	-4350	-0-	39510	2			N	-0-					-0-
05	42439	X	40651	-0-	-1788	-0-	40651	2			N	-0-					-0-
06	39600	X	39305	-0-	-295	-0-	39305	2			N	-0-					-0-
07	40920	X	38846	-0-	-2074	-0-	38846	2			N	-0-					-0-
08	40827	X	40728	-0-	-99	-0-	40728	2			N	-0-					-0-
09	39510	X	39161	-0-	-349	-0-	39161	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	642	-0-	-168	-0-	642	2			N	-0-					-0-
05	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
07	1333	N	1072	-0-	-261	-0-	1072	2			N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
09	1260	N	1257	-0-	-3	-0-	1257	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	627	-0-	-543	-0-	627	2			N	-0-					-0-
05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
*09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24347	X	24347	-0-	-0-	-0-	350	1	23997	3	N	-0-					-0-
05	26950	X	26950	-0-	-0-	-0-	500	1	26450	3	N	-0-					-0-
06	24369	X	24369	-0-	-0-	-0-	575	1	23794	3	N	-0-					-0-
07	27683	X	22620	-0-	-5063	-0-	500	1	22120	3	N	-0-					-0-
08	27683	X	26399	-0-	-1284	-0-	575	1	25824	3	N	-0-					-0-
09	26070	X	23939	-0-	-2131	-0-	625	1	23314	3	N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30000	X	29546	-0-	-454	-0-	29546	3			N	-0-					-0-
05	30907	X	29444	-0-	-1463	-0-	29444	3			N	-0-					-0-
06	29610	X	28464	-0-	-1146	-0-	28464	3			N	-0-					-0-
07	30504	X	25416	-0-	-5088	-0-	25416	3			N	-0-					-0-
08	30504	X	29819	-0-	-685	-0-	29819	3			N	-0-					-0-
09	29520	X	28235	-0-	-1285	-0-	28235	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36930	X	35887	-0-	-1043	-0-	35887	3			N	-0-					-0-
05	37727	X	36904	-0-	-823	-0-	36904	3			N	-0-					-0-
06	36240	X	35977	-0-	-263	-0-	35977	3			N	-0-					-0-
07	37448	X	35525	-0-	-1923	-0-	35525	3			N	-0-					-0-
08	37429	X	37429	-0-	-0-	-0-	37429	3			N	-0-					-0-
09	35970	X	35944	-0-	-26	-0-	35944	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27090	X	26072	-0-	-1018	-0-	26072	2			N	-0-					-0-
05	27962	X	26880	-0-	-1082	-0-	26880	2			N	-0-					-0-
06	26670	X	26403	-0-	-267	-0-	26403	2			N	-0-					-0-
07	26660	X	24990	-0-	-1670	-0-	24990	2			N	-0-					-0-
08	28260	X	28260	-0-	-0-	-0-	28260	2			N	-0-					-0-
*09	26430	X	26430	-0-	-0-	-0-	26430	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7200	X	6736	-0-	-464	-0-	6736	2			N	-0-					-0-
05	7440	X	3747	-0-	-3693	-0-	3747	2			N	-0-					-0-
06	6930	X	3985	-0-	-2945	-0-	3985	2			N	-0-					-0-
07	6913	X	3511	-0-	-3402	-0-	3511	2			N	-0-					-0-
08	6913	X	5112	-0-	-1801	-0-	5112	2			N	-0-					-0-
09	6690	X	4998	-0-	-1692	-0-	4998	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4410	X	3834	-0-	-576	-0-	3834	2			N	-0-					-0-
05	4309	X	3504	-0-	-805	-0-	3504	2			N	-0-					-0-
06	4170	X	3894	-0-	-276	-0-	3894	2			N	-0-					-0-
07	4185	X	3540	-0-	-645	-0-	3540	2			N	-0-					-0-
08	4185	X	3901	-0-	-284	-0-	3901	2			N	-0-					-0-
09	3900	X	3661	-0-	-239	-0-	3661	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2790	X	2181	-0-	-609	-0-	2181	2			N	-0-					-0-
05	2883	X	1449	-0-	-1434	-0-	1449	2			N	-0-					-0-
06	2790	X	786	-0-	-2004	-0-	786	2			N	-0-					-0-
07	2852	X	1121	-0-	-1731	-0-	1121	2			N	-0-					-0-
08	2790	X	2537	-0-	-253	-0-	2537	2			N	-0-					-0-
*09	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1465	-0-	-365	-0-	1437	3	28	9	N	25					186
05	1736	N	973	-0-	-763	-0-	962	3	11	9	N	10					196
06	1710	N	1470	-0-	-240	-0-	1457	3	13	9	N	12	174	1			34
07	1663	N	1663	-0-	-0-	-0-	1661	3	2	9	N	2					36
08	2043	N	2043	-0-	-0-	-0-	2040	3	3	9	N	3					39
*09	1855	N	1855	-0-	-0-	-0-	1851	3	4	9	N	4					43

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN //CONT.// 695567
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15					195
05	1205	N	1205	-0-	-0-	-0-	1179	3	26	9	N	24					219
06	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	N	28	183	1			64
07	1068	N	1068	-0-	-0-	-0-	1037	3	31	9	N	28					92
08	1119	N	1119	-0-	-0-	-0-	1093	3	26	9	N	24					116
*09	761	N	761	-0-	-0-	-0-	731	3	30	9	N	27					143

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

04	3014	X	3014	-0-	-0-	-0-	2984	3	30	9	N	27					195
05	2987	X	2987	-0-	-0-	-0-	2966	3	21	9	N	19					214
06	2550	X	2240	-0-	-310	-0-	2240	3			N	-0-	163	1			51
07	2635	X	2283	-0-	-352	-0-	2264	3	19	9	N	17	1	8			67
08	3660	X	3660	-0-	-0-	-0-	3613	3	47	9	N	43					110
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					110

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

*04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

04	972	R	972	-0-	-0-	-0-	968	3	4	9	N	4					115
05	992	#	-0-	-0-	-992	-0-					N	10					125
06	990	#	729	-0-	-261	-0-	723	3	6	9	N	5					130
07	1023	#	319	-0-	-704	-0-	312	3	7	9	N	6					136
*08	800	R	800	-0-	-0-	-0-	796	3	4	9	N	4					140
*09	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					140

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

04	127	R	127	-0-	-0-	-0-	127	3			N	-0-					109
05	134	R	134	-0-	-0-	-0-	134	3			N	-0-					109
06	120	#	101	-0-	-19	-0-	101	3			N	-0-					109
07	124	#	94	-0-	-30	-0-	94	3			N	-0-					109
08	124	#	114	-0-	-10	-0-	114	3			N	-0-					109
09	120	#	37	-0-	-83	-0-	37	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	279		279	-0-	-0-	-0-	279	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2013 - PLUGGED 05-30-2013

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

04	270	#	138	-0-	-132	-0-	125	3	13	9	N	12					56
05	217	#	191	-0-	-26	-0-	140	3	51	9	N	46					102
06	234	R	234	-0-	-0-	-0-	192	3	42	9	N	38					140
07	260	R	260	-0-	-0-	-0-	215	3	45	9	N	41					181
08	217	#	140	-0-	-77	-0-	121	3	19	9	N	17	172	1			26
09	240	#	211	-0-	-29	-0-	160	3	51	9	N	46					72

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	R	131	-0-	-0-	-0-	124	3	7	9	N	6					21
05	130	R	130	-0-	-0-	-0-	122	3	8	9	N	7					28
06	134	R	134	-0-	-0-	-0-	127	3	7	9	N	6					34
07	124	#	123	-0-	-1	-0-	119	3	4	9	N	4					38
08	124	#	119	-0-	-5	-0-	112	3	7	9	N	6					44
09	120	#	79	-0-	-41	-0-	77	3	2	9	N	2					46

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	284	-0-	-106	-0-	265	3	19	9	N	17					126
05	403	#	347	-0-	-56	-0-	324	3	23	9	N	21	117	1			30
06	393	R	393	-0-	-0-	-0-	367	3	26	9	N	24					54
07	396	R	396	-0-	-0-	-0-	373	3	23	9	N	21	48	1			27
08	399	R	399	-0-	-0-	-0-	375	3	24	9	N	22					49
09	390	#	384	-0-	-6	-0-	360	3	24	9	N	22					71

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	748	R	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	774	R	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*09	747	R	747	-0-	-0-	-0-	747	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	R	-0-	-0-	-1504	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	480	#	-0-	-0-	-480	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	287	-0-	-43	-0-	283	3	4	9	N	4					31
05	341	#	255	-0-	-86	-0-	254	3	1	9	N	1					32
06	353	R	353	-0-	-0-	-0-	350	3	3	9	N	3					35
07	350	R	350	-0-	-0-	-0-	342	3	8	9	N	7	31	1			11
08	341	R	341	-0-	-0-	-0-	333	3	8	9	N	7					18
09	360	#	329	-0-	-31	-0-	322	3	7	9	N	6					24

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	R	215	-0-	-0-	-0-	203	3	12	9	N	11					67
05	217	#	199	-0-	-18	-0-	196	3	3	9	N	3					70
06	210	#	166	-0-	-44	-0-	162	3	4	9	N	4					74
07	217	#	205	-0-	-12	-0-	199	3	6	9	N	5					79
08	217	#	132	-0-	-85	-0-	131	3	1	9	N	1					80
09	210	#	122	-0-	-88	-0-	121	3	1	9	N	1					81

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	R	-0-	-0-	-726	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

04	488	R	488	-0-	-0-	-0-	487	3	1	9	Y	1					79
05	501	R	501	-0-	-0-	-0-	500	3	1	9	Y	1					80
06	493	R	493	-0-	-0-	-0-	487	3	6	9	Y	5					85
07	492	R	492	-0-	-0-	-0-	478	3	14	9	Y	13					98
08	478	R	478	-0-	-0-	-0-	470	3	8	9	Y	7					105
*09	467	R	467	-0-	-0-	-0-	454	3	13	9	Y	12					117

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	18	1			24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

04	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
06	120	#	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	#	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	#	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	#	107	-0-	-13	-0-	107	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

04	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	#	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	#	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	#	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	#	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	#	93	-0-	-27	-0-	93	3			N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, R. W. WELL #: 6 RRCID -> 145390 COMPL. DATE 04/01/1993 TOTAL DEPTH 6400 PERF. 5754 - 5766

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					95
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					95
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					95
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					95
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					95
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					166
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					166
06	9	N	-0-	-0-	-9	-0-					Y	-0-					166
07	12	N	-0-	-0-	-12	-0-					Y	-0-					166
08	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					166
*09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	46	-0-	-14	-0-	46	2			N	-0-					49
05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					49
06	57	X	57	-0-	-0-	-0-	57	2			N	-0-					49
07	71	X	71	-0-	-0-	-0-	71	2			N	-0-					49
08	62	X	61	-0-	-1	-0-	61	2			N	-0-					49
09	60	X	18	-0-	-42	-0-	18	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

04	90	N	86	-0-	-4	-0-	86	2			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

04	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					67
05	2387	N	1887	-0-	-500	-0-	1887	2			N	-0-					67
06	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					67
07	2635	N	2604	-0-	-31	-0-	2604	2			N	-0-					67
08	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					67
09	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					67

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

04	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					84
05	2387	N	1700	-0-	-687	-0-	1700	2			N	-0-					84
06	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					84
07	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					84
08	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					84
*09	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

04	3000	X	1838	-0-	-1162	-0-	1838	2			N	-0-					137
05	1922	X	1299	-0-	-623	-0-	1297	2	2	9	N	2					139
06	1860	X	1784	-0-	-76	-0-	1784	2			N	-0-					139
07	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					139
08	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					139
*09	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					139

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					62
05	1891	N	1419	-0-	-472	-0-	1419	2			N	-0-					62
06	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					62
07	1953	N	1947	-0-	-6	-0-	1947	2			N	-0-					62
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					62
*09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

04	750	N	700	-0-	-50	-0-	3	1	697	3	N	-0-					45
05	775	N	605	-0-	-170	-0-	3	1	602	3	N	-0-					45
06	769	N	769	-0-	-0-	-0-	3	1	766	3	N	-0-					45
07	785	N	785	-0-	-0-	-0-	3	1	782	3	N	-0-					45
08	782	N	782	-0-	-0-	-0-	4	1	778	3	N	-0-					45
09	780	N	741	-0-	-39	-0-	4	1	737	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		624	-0-	624	624	624	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	624					N	-0-					-0-
07	14B2 EXT		719	-0-	719	1343	719	3			N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1343					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	1343					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

04	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
05	961	N	811	-0-	-150	-0-	811	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

04	1650	N	1544	-0-	-106	-0-	1544	2			N	-0-					-0-
05	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*09	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
09	300	N	227	-0-	-73	-0-	227	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	540	N	158	-0-	-382	-0-	158	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
05	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					-0-
08	1488	N	1007	-0-	-481	-0-	1007	2			N	-0-					-0-
09	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

04	2130	N	2128	-0-	-2	-0-	2128	2			N	-0-					-0-
05	2170	N	2167	-0-	-3	-0-	2167	2			N	-0-					-0-
06	2160	N	2041	-0-	-119	-0-	2041	2			N	-0-					-0-
07	2201	N	2070	-0-	-131	-0-	2070	2			N	-0-					-0-
08	2170	N	1930	-0-	-240	-0-	1930	2			N	-0-					-0-
09	2040	N	1789	-0-	-251	-0-	1789	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	651	N	418	-0-	-233	-0-	418	2			N	-0-					-0-
09	570	N	389	-0-	-181	-0-	389	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	124	-0-	-56	-0-	124	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	180	N	89	-0-	-91	-0-	89	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1650	N	1289	-0-	-361	-0-	1289	3			N	-0-					-0-
07	1426	N	963	-0-	-463	-0-	963	3			N	-0-					-0-
08	1550	N	1070	-0-	-480	-0-	1070	3			N	-0-					-0-
*09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
05	1488	N	1324	-0-	-164	-0-	1324	3			N	-0-					-0-
06	1650	N	1580	-0-	-70	-0-	1580	3			N	-0-					-0-
07	1643	N	1434	-0-	-209	-0-	1434	3			N	-0-					-0-
08	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
*09	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	600	N	426	-0-	-174	-0-	426	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	223	-0-	-317	-0-	223	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1146	-0-	-234	-0-	1146	3			N	-0-					-0-
05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
08	1302	N	1211	-0-	-91	-0-	1211	3			N	-0-					-0-
*09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

04	990	N	870	-0-	-120	-0-	870	3			N	-0-					-0-
05	1333	N	1115	-0-	-218	-0-	1115	3			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			N	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	424	3	2	9	N	2	2	8			-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
09	330	N	27	-0-	-303	-0-	27	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-		80	1	651	2	Y	110	108	1			11
								121	9									
05	858	N	858	-0-	-0-	-0-		93	1	645	2	Y	109	112	1			8
								120	9									
06	782	N	782	-0-	-0-	-0-		94	1	545	2	Y	130	132	1			6
								143	9									
07	414	N	414	-0-	-0-	-0-		38	1	245	2	Y	119	94	1			31
								131	9									
*08	874	N	874	-0-	-0-	-0-		73	1	412	2	Y	354	343	1			42
								389	9									
*09	878	N	878	-0-	-0-	-0-		88	1	524	2	Y	242	199	1			85
								266	9									

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

04	14603	X	14603	-0-	-0-	-0-		1594	1	12940	2	Y	63	56	1			22
								69	9									
05	15531	X	15531	-0-	-0-	-0-		1957	1	13529	2	Y	41					63
								45	9									
06	15021	X	15021	-0-	-0-	-0-		2212	1	12768	2	Y	37	50	1			50
								41	9									
07	15004	X	14893	-0-	-111	-0-		1998	1	12861	2	Y	31	56	1			25
								34	9									
08	15531	X	9226	-0-	-6305	-0-		1387	1	7802	2	Y	34					59
								37	9									
09	15030	X	10252	-0-	-4778	-0-		1466	1	8746	2	Y	36	56	1			39
								40	9									

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

04	12270	X	10760	-0-	-1510	-0-		1171	1	9520	2	Y	63	55	1			22
								69	9									
05	16964	X	16964	-0-	-0-	-0-		2139	1	14781	2	Y	40					62
								44	9									
06	15136	X	15136	-0-	-0-	-0-		2231	1	12863	2	Y	38	50	1			50
								42	9									
07	11305	X	11305	-0-	-0-	-0-		1515	1	9755	2	Y	32	56	1			26
								35	9									
08	16957	X	11036	-0-	-5921	-0-		1659	1	9330	2	Y	43					69
								47	9									
09	16410	X	10397	-0-	-6013	-0-		1488	1	8875	2	Y	31	66	1			34
								34	9									

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

04	0	X	-0-	-0-	-0-	-0-						N	-0-	53	1			-0-
05	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-						N	-0-					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9000	X	8928	-0-	-72	-0-	971	1	7889	2	Y	62	56	1			21
							68	9									
05	9300	X	8347	-0-	-953	-0-	1049	1	7253	2	Y	41					62
							45	9									
06	8310	X	6452	-0-	-1858	-0-	947	1	5468	2	Y	34	50	1			46
							37	9									
07	9920	X	6311	-0-	-3609	-0-	844	1	5433	2	Y	31	52	1			25
							34	9									
08	9920	X	5798	-0-	-4122	-0-	870	1	4893	2	Y	32					57
							35	9									
09	8940	X	4999	-0-	-3941	-0-	714	1	4256	2	Y	26	54	1			29
							29	9									

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5481	X	5481	-0-	-0-	-0-	599	1	4870	2	N	11					49
							12	9									
05	4819	X	4819	-0-	-0-	-0-	607	1	4198	2	N	13					62
							14	9									
06	5130	X	5130	-0-	-0-	-0-	756	1	4362	2	N	11					73
							12	9									
07	5360	X	5360	-0-	-0-	-0-	717	1	4618	2	N	23					96
							25	9									
08	5642	X	4786	-0-	-856	-0-	721	1	4054	2	N	10					106
							11	9									
09	5460	X	4247	-0-	-1213	-0-	609	1	3629	2	N	8	63	1			51
							9	9									

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149550	X	141653	-0-	-7897	-0-	141653	2			N	-0-					-0-
05	153853	X	141749	-0-	-12104	-0-	141749	2			N	-0-					-0-
06	147510	X	133931	-0-	-13579	-0-	133931	2			N	-0-					-0-
07	150040	X	134756	-0-	-15284	-0-	134756	2			N	-0-					-0-
08	148273	X	134128	-0-	-14145	-0-	134128	2			N	-0-					-0-
09	141660	X	128667	-0-	-12993	-0-	128667	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	20 17	1 9	480	2	Y	15	14	1			19
05	480	N	480	-0-	-0-	-0-	20 13	1 9	447	2	Y	12	12	1			19
06	570	N	507	-0-	-63	-0-	22 10	1 9	475	2	Y	9	24	1			4
07	609	N	609	-0-	-0-	-0-	26 11	1 9	572	2	Y	10	8	1			6
08	645	N	645	-0-	-0-	-0-	29 11	1 9	605	2	Y	10	9	1			7
*09	609	N	609	-0-	-0-	-0-	27 12	1 9	570	2	Y	11	7	1			11

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					12
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					12
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					12
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					12
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					8
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					8
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					8
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	820	2			N	-0-					23
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					23
06	810	N	657	-0-	-153	-0-	657	2			N	-0-					23
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					23
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					3
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					3
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					3
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					3
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4612					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4612					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

04	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
05	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
06	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
07	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
08	14B	DENY	-0-	-0-	-0-	51477					N	-0-					29
09	14B	DENY	NO RPT	-0-	-0-	51477					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

04	30	N	25	-0-	-5	-0-	25	3			N	-0-					81
05	31	N	24	-0-	-7	-0-	17	3	7	9	N	6					87
06	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1					88
07	18	N	18	-0-	-0-	-0-	14	3	4	9	N	4					92
*08	4	N	4	-0-	-0-	-0-	2	3	2	9	N	2					94
*09	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					96

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			215
05	0	N	-0-	-0-	-0-	-0-					N	-0-					215
06	0	N	-0-	-0-	-0-	-0-					N	-0-					215
07	0	N	-0-	-0-	-0-	-0-					N	-0-					215
08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
05	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
07	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
08	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25
09	14B	DENY	NO RPT	-0-	-0-	94385					N	NO RPT					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2038	-0-	-632	-0-	279 35	1 9	1724	2	Y	32					96
05	2759	X	2164	-0-	-595	-0-	256 34	1 9	1874	2	Y	31	83	1			44
06	2670	X	2333	-0-	-337	-0-	277 40	1 9	2016	2	Y	36					80
07	2611	X	2611	-0-	-0-	-0-	292 56	1 9	2263	2	Y	51	86	1	3	8	42
08	2640	X	2640	-0-	-0-	-0-	298 53	1 9	2289	2	Y	48					90
*09	2594	X	2594	-0-	-0-	-0-	356 55	1 9	2183	2	Y	50	82	1			58

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	200	3	40	9	Y	36	55	1			29
05	248	N	120	-0-	-128	-0-	107	3	13	9	Y	12					41
06	293	N	293	-0-	-0-	-0-	271	3	22	9	Y	20					61
07	276	N	276	-0-	-0-	-0-	259	3	17	9	Y	15	53	1			23
08	251	N	251	-0-	-0-	-0-	240	3	11	9	Y	10					33
09	300	N	154	-0-	-146	-0-	152	3	2	9	Y	2					35

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	320	-0-	-370	-0-	316	3	4	9	N	4					143
05	481	N	481	-0-	-0-	-0-	450	3	31	9	N	28	4	8			167
06	912	N	912	-0-	-0-	-0-	902	3	10	9	N	9					176
07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					176
08	884	N	884	-0-	-0-	-0-	883	3	1	9	N	1	1	8			176
09	900	N	418	-0-	-482	-0-	418	3			N	-0-					176

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					60
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					60
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
07	31	N	-0-	-0-	-31	-0-					N	-0-					60
08	12	N	-0-	-0-	-12	-0-					N	-0-					60
09	6	N	-0-	-0-	-6	-0-					N	-0-					60
ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605																	
04	960	N	957	-0-	-3	-0-	920	3	37	9	N	34	1	8			147
05	992	N	702	-0-	-290	-0-	676	3	26	9	N	24					171
06	933	N	933	-0-	-0-	-0-	886	3	47	9	N	43	3	8			211
07	992	N	977	-0-	-15	-0-	946	3	31	9	N	28					239
08	1015	N	1015	-0-	-0-	-0-	981	3	34	9	N	31	2	8			268
*09	954	N	954	-0-	-0-	-0-	922	3	32	9	N	29	182	1			115

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	930	N	598	-0-	-332	-0-	149	1	449	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	746	1	216	2	N	-0-					-0-
*08	882	N	882	-0-	-0-	-0-	542	1	340	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
05	434	#	320	-0-	-114	-0-	320	2			N	-0-					-0-
06	420	#	369	-0-	-51	-0-	369	2			N	-0-					-0-
07	434	#	331	-0-	-103	-0-	331	2			N	-0-					-0-
08	434	#	374	-0-	-60	-0-	374	2			N	-0-					-0-
09	420	#	341	-0-	-79	-0-	341	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
08	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-						N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

04	2496	N	2496	-0-	-0-	-0-	2374	2	122	9	Y	111	120	1	9	8	73
05	2573	N	1665	-0-	-908	-0-	1631	2	34	9	Y	31	60	1			44
06	2565	N	2565	-0-	-0-	-0-	2531	2	34	9	Y	31					75
07	2573	N	2486	-0-	-87	-0-	2416	2	70	9	Y	64	60	1			79
08	2019	N	2019	-0-	-0-	-0-	1984	2	35	9	Y	32	60	1			51
09	2580	N	1822	-0-	-758	-0-	1757	2	65	9	Y	59					110

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1711 N	1711	-0-	-0-	-0-	1675	3	36	9	Y	33	38	1			13
05	1945 N	1945	-0-	-0-	-0-	1702	3	204	4	Y	35	36	1			12
						39	9									
06	1770 N	1736	-0-	-34	-0-	1705	3	31	9	Y	28	26	1			14
07	1541 N	1541	-0-	-0-	-0-	1511	3	30	9	Y	27	27	1			14
08	1670 N	1670	-0-	-0-	-0-	1641	3	29	9	Y	26	25	1			15
*09	1627 N	1627	-0-	-0-	-0-	1594	3	33	9	Y	30	22	1			23

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559 N	559	-0-	-0-	-0-	559	3			N	-0-					208
05	496 N	438	-0-	-58	-0-	438	3			N	-0-					208
06	600 N	456	-0-	-144	-0-	456	3			N	-0-					208
07	589 N	548	-0-	-41	-0-	548	3			N	-0-					208
08	434 N	369	-0-	-65	-0-	369	3			N	-0-					208
09	450 N	372	-0-	-78	-0-	372	3			N	-0-					208

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510 N	469	-0-	-41	-0-	451	2	18	9	N	16					89
05	589 N	522	-0-	-67	-0-	505	2	17	9	N	15					104
06	447 N	447	-0-	-0-	-0-	438	2	9	9	N	8					112
07	496 N	356	-0-	-140	-0-	343	2	13	9	N	12					124
08	527 N	467	-0-	-60	-0-	458	2	9	9	N	8					132
*09	637 N	637	-0-	-0-	-0-	618	2	19	9	N	17					149

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480 #	464	-0-	-16 B	-30	464	2			N	-0-					4
05	465 #	400	-0-	-65 B	-95	400	2			N	-0-					4
06	450	440	-0-	-10 B	-105	440	2			N	-0-					4
07	100 N	408	-0-	308 B	203	408	2			N	-0-					4
08	405 N	202	-0-	-203 B	-0-	202	2			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																
09	450 N	227	-0-	-223 B	-0-	227	2			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

04	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	SI MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

04	570 N	466	-0-	-104 B	-0-	464	2	2	9	N	2					65
05	682 N	354	-0-	-328 B	-0-	354	2			N	-0-					65
06	451 N	451	-0-	-0- B	-0-	451	2			N	-0-					65
07	100 N	397	-0-	297 B	297	394	2	3	9	N	3					68
08	700 N	403	-0-	-297 B	-0-	403	2			N	-0-					68
09/01 BALANCING DATE STATUS -> -0-																
09	450 N	300	-0-	-150 B	-0-	300	2			N	-0-					68

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

04	900	N	898	-0-	-2	-0-	897	3	1	9	N	1				205
05	930	N	554	-0-	-376	-0-	552	3	2	9	N	2				207
06	821	N	821	-0-	-0-	-0-	820	3	1	9	N	1				208
07	930	N	860	-0-	-70	-0-	858	3	2	9	N	2				210
08	871	N	871	-0-	-0-	-0-	870	3	1	9	N	1				211
*09	864	N	864	-0-	-0-	-0-	863	3	1	9	N	1				212

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

04	336	N	336	-0-	-0-	-0-	336	3			N	-0-				72
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-				72
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-				72
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-				72
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-				72
09	450	N	441	-0-	-9	-0-	441	3			N	-0-				72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

04	807	N	807	-0-	-0-	-0-	807	2			N	-0-				-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-				-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-				-0-
07	837	N	413	-0-	-424	-0-	413	2			N	-0-				-0-
08	1488	N	437	-0-	-1051	-0-	437	2			N	-0-				-0-
*09	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-				-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-				-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-				-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-				-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-				-0-
*08	89	N	89	-0-	-0-	-0-	89	2			Y	-0-				-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-				-0-
05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-				-0-
06	320	N	320	-0-	-0-	-0-	320	2			Y	-0-				-0-
07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-				-0-
*08	358	N	358	-0-	-0-	-0-	358	2			Y	-0-				-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
05	837	N	711	-0-	-126	-0-	711	2			N	-0-					77
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					77
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					77
08	713	N	624	-0-	-89	-0-	624	2			N	-0-					77
*09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1819	-0-	-1181	659	30	1	1789	2	N	-0-					223
05	2699	N	2040	-0-	-659	-0-	31	1	2009	2	N	-0-					223
06	2199	N	2199	-0-	-0-	-0-	30	1	2169	2	N	-0-					223
07	2268	N	2268	-0-	-0-	-0-	31	1	2237	2	N	-0-					223
08	2706	N	2706	-0-	-0-	-0-	31	1	2675	2	N	-0-					223
*09	2345	N	2345	-0-	-0-	-0-	30	1	2315	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	286	-0-	-74	-0-	286	2			N	-0-					37
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					37
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					37
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37
08	341	N	286	-0-	-55	-0-	286	2			N	-0-					37
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	436	2			N	-0-					88
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					88
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					88
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					88
08	496	N	430	-0-	-66	-0-	430	2			N	-0-					88
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					66
05	372	N	259	-0-	-113	-0-	259	2			N	-0-					66
06	390	N	150	-0-	-240	-0-	150	2			N	-0-					66
07	403	N	94	-0-	-309	-0-	94	2			N	-0-					66
08	248	N	24	-0-	-224	-0-	24	2			N	-0-					66
09	150	N	8	-0-	-142	-0-	8	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	1037	2	50	9	N	45					87
05	930	N	335	-0-	-595	-0-	289	2	46	9	N	42					129
06	840	N	604	-0-	-236	-0-	532	2	72	9	N	65					194
07	1116	N	607	-0-	-509	-0-	574	2	33	9	N	30	187	1			37
08	909	N	909	-0-	-0-	-0-	854	2	55	9	N	50					87
*09	766	N	766	-0-	-0-	-0-	675	2	91	9	N	83					170

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*09	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

04	60	N	47	-0-	-13	-0-	47	3			N	-0-					108
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					108
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					108
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

04	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					86
05	435	N	435	-0-	-0-	-0-	432	3	3	9	N	3					89
06	0	N	-0-	-0-	-0-	-0-					N	4					93
07	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					96
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

04	DLQ G-10	131	-0-	131	240	131	2				Y	-0-					20
05	DLQ G-10	95	-0-	95	335	95	2				Y	-0-					20
06	DLQ G-10	127	-0-	127	462	126	2	1	9		Y	1					21
07	DLQ G-10	148	-0-	148	610	147	2	1	9		Y	1					22
08	DLQ G-10	112	-0-	112	722	111	2	1	9		Y	1					23
09	0	N NO RPT	-0-	-0-	722						Y	NO RPT					23

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		297	-0-	297	518	296	2	1	9	Y	1					23
05	DLQ G-10		213	-0-	213	731	212	2	1	9	Y	1					24
06	DLQ G-10		284	-0-	284	1015	283	2	1	9	Y	1					25
07	DLQ G-10		332	-0-	332	1347	331	2	1	9	Y	1					26
08	DLQ G-10		250	-0-	250	1597	249	2	1	9	Y	1					27
09	0	N	NO RPT	-0-	-0-	1597					Y	NO RPT					27

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		95	-0-	95	197	95	2			Y	-0-					12
05	DLQ G-10		68	-0-	68	265	68	2			Y	-0-					12
06	DLQ G-10		91	-0-	91	356	91	2			Y	-0-					12
07	DLQ G-10		107	-0-	107	463	106	2	1	9	Y	1					13
08	DLQ G-10		80	-0-	80	543	80	2			Y	-0-					13
09	0	N	NO RPT	-0-	-0-	543					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		236	-0-	236	439	235	2	1	9	Y	1					35
05	DLQ G-10		170	-0-	170	609	169	2	1	9	Y	1					36
06	DLQ G-10		226	-0-	226	835	225	2	1	9	Y	1					37
07	DLQ G-10		265	-0-	265	1100	264	2	1	9	Y	1					38
08	DLQ G-10		199	-0-	199	1299	198	2	1	9	Y	1					39
09	0	N	NO RPT	-0-	-0-	1299					Y	NO RPT					39

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		368	-0-	368	693	365	2	3	9	Y	3					68
05	DLQ G-10		264	-0-	264	957	262	2	2	9	Y	2					70
06	DLQ G-10		352	-0-	352	1309	350	2	2	9	Y	2					72
07	DLQ G-10		412	-0-	412	1721	409	2	3	9	Y	3					75
08	DLQ G-10		310	-0-	310	2031	308	2	2	9	Y	2					77
09	0	N	NO RPT	-0-	-0-	2031					Y	NO RPT					77

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		490	-0-	490	997	487	2	3	9	Y	3					116
05	DLQ G-10		353	-0-	353	1350	350	2	3	9	Y	3					119
06	DLQ G-10		470	-0-	470	1820	466	2	4	9	Y	4					123
07	DLQ G-10		549	-0-	549	2369	545	2	4	9	Y	4					127
08	DLQ G-10		412	-0-	412	2781	410	2	2	9	Y	2					129
09	0	N	NO RPT	-0-	-0-	2781					Y	NO RPT					129

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		981	-0-	981	1984	971	2	10	9	Y	9	209	1			15
05	DLQ G-10		683	-0-	683	2667	676	2	7	9	Y	6					21
06	DLQ G-10		715	-0-	715	3382	708	2	7	9	Y	6					27
07	DLQ G-10		903	-0-	903	4285	899	2	4	9	Y	4					31
08	DLQ G-10		859	-0-	859	5144	852	2	7	9	Y	6					37
09	0	N	NO RPT	-0-	-0-	5144					Y	NO RPT					37

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		156	-0-	156	382	155	2	1	9	Y	1	56	1			-0-
05	DLQ G-10		109	-0-	109	491	108	2	1	9	Y	1					1
06	DLQ G-10		114	-0-	114	605	113	2	1	9	Y	1					2
07	DLQ G-10		145	-0-	145	750	144	2	1	9	Y	1					3
08	DLQ G-10		137	-0-	137	887	136	2	1	9	Y	1					4
09	0	N	NO RPT	-0-	-0-	887					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		134	-0-	134	242	133	2	1	9	Y	1	26	1			-0-
05	DLQ G-10		93	-0-	93	335	93	2			Y	-0-					-0-
06	DLQ G-10		97	-0-	97	432	97	2			Y	-0-					-0-
07	DLQ G-10		124	-0-	124	556	123	2	1	9	Y	1					1
08	DLQ G-10		118	-0-	118	674	117	2	1	9	Y	1					2
09	0	N	NO RPT	-0-	-0-	674					Y	NO RPT					2

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		25	-0-	25	45	25	2			Y	-0-	25	1			-0-
05	DLQ G-10		17	-0-	17	62	17	2			Y	-0-					-0-
06	DLQ G-10		18	-0-	18	80	18	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	103	23	2			Y	-0-					-0-
08	DLQ G-10		22	-0-	22	125	22	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	125					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					81
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	790	3	8	9	N	7					156
05	890	N	890	-0-	-0-	-0-	882	3	8	9	N	7					163
06	746	N	746	-0-	-0-	-0-	739	3	7	9	N	6					169
07	834	N	834	-0-	-0-	-0-	830	3	4	9	N	4					173
*08	765	N	765	-0-	-0-	-0-	758	3	7	9	N	6					179
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					148
05	241	N	241	-0-	-0-	-0-	240	3	1	9	N	1					149
06	516	N	516	-0-	-0-	-0-	512	3	4	9	N	4	109	1			44
07	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					46
*08	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	522	3	4	9	N	4					70
05	537	N	537	-0-	-0-	-0-	533	3	4	9	N	4					74
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5	79	1			-0-
07	495	N	495	-0-	-0-	-0-	492	3	3	9	N	3					3
*08	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	144	3	1	9	N	1					62
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					62
06	171	N	171	-0-	-0-	-0-	170	3	1	9	N	1					63
07	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					64
*08	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2					66
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		204	-0-	204	466	203	3	1	9	Y	1					12
05	DLQ G-10		207	-0-	207	673	206	3	1	9	Y	1					13
06	DLQ G-10		232	-0-	232	905	230	3	2	9	Y	2					15
07	DLQ G-10		206	-0-	206	1111	205	3	1	9	Y	1					16
08	DLQ G-10		328	-0-	328	1439	327	3	1	9	Y	1					17
09	0	N	NO RPT	-0-	-0-	1439					Y	NO RPT					17

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1207	-0-	-953	-0-	1207	2			N	-0-					6
05	1581	N	1185	-0-	-396	-0-	1185	2			N	-0-					6
06	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					6
07	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					6
08	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					6
*09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

04	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

04	780	#	622	-0-	-158	-0-	619	3	3	9	N	3					92
05	713	#	670	-0-	-43	-0-	670	3			N	-0-					92
06	588	R	588	-0-	-0-	-0-	585	3	3	9	N	3					95
07	651	#	487	-0-	-164	-0-	484	3	3	9	N	3					98
08	682	#	218	-0-	-464	-0-	218	3			N	-0-					98
09	660	#	184	-0-	-476	-0-	182	3	2	9	N	2					100

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

04	510	#	225	-0-	-285	-0-	224	2	1	9	N	1					120
05	217	#	193	-0-	-24	-0-	192	2	1	9	N	1					121
06	300	#	113	-0-	-187	-0-	112	2	1	9	N	1					122
07	217	#	127	-0-	-90	-0-	126	2	1	9	N	1					123
08	248	#	67	-0-	-181	-0-	67	2			N	-0-					123
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					123

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	R	246	-0-	-0-	-0-	244	2	2	9	N	2					16
05	489	R	489	-0-	-0-	-0-	486	2	3	9	N	3					19
06	342	R	342	-0-	-0-	-0-	340	2	2	9	N	2					21
07	403	#	365	-0-	-38	-0-	363	2	2	9	N	2					23
08	403	#	231	-0-	-172	-0-	231	2			N	-0-					23
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					23

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	R	75	-0-	-0-	-0-	75	2			N	-0-					67
05	94	R	94	-0-	-0-	-0-	94	2			N	-0-					67
06	71	R	71	-0-	-0-	-0-	71	2			N	-0-					67
07	93	#	86	-0-	-7	-0-	86	2			N	-0-					67
08	93	#	76	-0-	-17	-0-	76	2			N	-0-					67
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	131	-0-	-169	-0-	130	2	1	9	N	1					124
05	142	R	142	-0-	-0-	-0-	141	2	1	9	N	1					125
06	240	#	49	-0-	-191	-0-	49	2			N	-0-					125
07	155	#	5	-0-	-150	-0-	5	2			N	-0-					125
08	155	#	110	-0-	-45	-0-	109	2	1	9	N	1					125
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					125

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	#	662	-0-	-988	-0-	662	2			Y	-0-	5	1			134
05	1705	#	740	-0-	-965	-0-	707	2	33	9	Y	30	11	1			153
06	1650	#	676	-0-	-974	-0-	667	2	9	9	Y	8	11	1			150
07	744	#	693	-0-	-51	-0-	686	2	7	9	Y	6	17	1			139
08	1445	R	1445	-0-	-0-	-0-	1442	2	3	9	Y	3	11	1			131
09	INC G-10		1219	-0-	1219	1219	1219	2			Y	-0-	7	1			124

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	R	813	-0-	-0-	-0-	794	2	19	9	Y	17	9	1			55
05	859	R	859	-0-	-0-	-0-	848	2	11	9	Y	10	19	1			46
06	870	#	823	-0-	-47	-0-	801	2	22	9	Y	20	18	1			48
07	899	#	858	-0-	-41	-0-	824	2	34	9	Y	31	29	1			50
08	899	#	707	-0-	-192	-0-	707	2			Y	-0-	5	1			45
09	INC G-10		598	-0-	598	598	598	2			Y	-0-	4	1			41

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					21
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					21
06	450	N	328	-0-	-122	-0-	328	2			N	-0-					21
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					21
08	465	N	357	-0-	-108	-0-	357	2			N	-0-					21
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
07	775	N	509	-0-	-266	-0-	509	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
05	868	N	680	-0-	-188	-0-	680	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	589	N	394	-0-	-195	-0-	394	3			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
05	155	N	37	-0-	-118	-0-	37	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	952	-0-	-188	-0-	952	3			N	-0-					-0-
05	1178	X	934	-0-	-244	-0-	934	3			N	-0-					-0-
06	1020	X	914	-0-	-106	-0-	914	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	390	-0-	-120	-0-	390	2			N	-0-					-0-
05	403	N	197	-0-	-206	-0-	197	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1	1	8			-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	664	-0-	-146	-0-	664	2			N	-0-					-0-
05	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
05	2387	X	2232	-0-	-155	-0-	2232	2			N	-0-					-0-
06	2310	X	2280	-0-	-30	-0-	2280	2			N	-0-					-0-
07	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
08	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*09	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	992	N	748	-0-	-244	-0-	748	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
08	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

04	540	N	410	-0-	-130	-0-	410	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1631	-0-	-229	-0-	54	1	1577	2	N	-0-					-0-
05	1873	X	1873	-0-	-0-	-0-	68	1	1805	2	N	-0-					-0-
06	1770	X	1477	-0-	-293	-0-	51	1	1426	2	N	-0-					-0-
07	1971	N	1971	-0-	-0-	-0-	66	1	1905	2	N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	63	1	1720	2	N	-0-					-0-
*09	1703	N	1703	-0-	-0-	-0-	56	1	1647	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1414	N	1414	-0-	-0-	-0-	46	1	1368	2	N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	58	1	1543	2	N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	48	1	1339	2	N	-0-					-0-
07	1302	N	885	-0-	-417	-0-	29	1	856	2	N	-0-					-0-
08	3100	N	4508	-0-	1408	1408	158	1	4350	2	N	-0-					-0-
*09	3000	N	7099	-0-	4099	5507	234	1	6865	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

04	3030	X	3030	-0-	-0-	-0-	99	1	2931	2	N	-0-					-0-
05	2842	X	2842	-0-	-0-	-0-	104	1	2738	2	N	-0-					-0-
06	2958	X	2958	-0-	-0-	-0-	103	1	2855	2	N	-0-					-0-
07	2914	X	2864	-0-	-50	-0-	95	1	2769	2	N	-0-					-0-
08	2943	X	2943	-0-	-0-	-0-	103	1	2840	2	N	-0-					-0-
09	2820	X	2819	-0-	-1	-0-	93	1	2726	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

04	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	903	N	903	-0-	-0-	-0-	22	1	780	3	Y	92	91	1			16
							101	9									
11	859	N	859	-0-	-0-	-0-	21	1	748	3	Y	82	85	1			13
							90	9									
12	899	N	598	-0-	-301	-0-	17	1	574	3	Y	6	18	1			1
							7	9									
01	755	N	755	-0-	-0-	-0-	22	1	733	3	Y	-0-	1	1			-0-
02	1793	N	1793	-0-	-0-	-0-	49	1	1744	3	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	23	1	748	3	Y	6	5	1			1
							7	9									
04	720	N	681	-0-	-39	-0-	20	1	653	3	Y	7	6	1			2
							8	9									
05	837	N	707	-0-	-130	-0-	21	1	677	3	Y	8	8	1			2
							9	9									
*06	750	N	654	-0-	-96	-0-	19	1	628	3	Y	6	7	1			1
							7	9									
*07	725	N	725	-0-	-0-	-0-	20	1	686	3	Y	17	16	1			2
							19	9									
08	740	N	740	-0-	-0-	-0-	21	1	707	3	Y	11	10	1			3
							12	9									
*09	703	N	703	-0-	-0-	-0-	21	1	670	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718 N	718	-0-	-0-	-0-	717	2	1	9	N	1					11
05	1055 N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					12
06	720 N	707	-0-	-13	-0-	707	2			N	-0-					12
07	744 N	600	-0-	-144	-0-	599	2	1	9	N	1					13
08	1054 N	660	-0-	-394	-0-	659	2	1	9	N	1	12	1			2
09	720 N	NO RPT	-0-	-720	-0-					N	NO RPT					2

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370 X	2065	-0-	-305	-0-	2063	2	2	9	Y	2					29
05	1910 X	1910	-0-	-0-	-0-	1908	2	2	9	Y	2					31
06	2200 X	2200	-0-	-0-	-0-	2199	2	1	9	Y	1					32
07	2139 X	1541	-0-	-598	-0-	1539	2	2	9	Y	2					34
08	2333 X	2333	-0-	-0-	-0-	2331	2	2	9	Y	2	30	1			6
09	2190 X	NO RPT	-0-	-2190	-0-					Y	NO RPT					6

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250 X	2117	-0-	-133	-0-	2116	2	1	9	Y	1					12
05	2480 X	2253	-0-	-227	-0-	2252	2	1	9	Y	1					13
06	2400 X	2206	-0-	-194	-0-	2206	2			Y	-0-					13
07	2480 X	1953	-0-	-527	-0-	1952	2	1	9	Y	1					14
08	2511 X	2511	-0-	-0-	-0-	2510	2	1	9	Y	1	13	1			2
09	2220 X	NO RPT	-0-	-2220	-0-					Y	NO RPT					2

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670 X	2610	-0-	-60	-0-	2607	2	3	9	Y	3					48
05	2945 X	2708	-0-	-237	-0-	2705	2	3	9	Y	3					51
06	2850 X	2462	-0-	-388	-0-	2459	2	3	9	Y	3					54
07	2945 X	2513	-0-	-432	-0-	2511	2	2	9	Y	2					56
08	2697 X	2670	-0-	-27	-0-	2667	2	3	9	Y	3	50	1			9
09	2610 X	NO RPT	-0-	-2610	-0-					Y	NO RPT					9

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2640 X	2152	-0-	-488	-0-	2152	2			Y	-0-					2
05	2991 X	2991	-0-	-0-	-0-	2991	2			Y	-0-					2
06	2969 X	2969	-0-	-0-	-0-	2968	2	1	9	Y	1					3
07	2232 X	1836	-0-	-396	-0-	1836	2			Y	-0-					3
08	2976 X	2291	-0-	-685	-0-	2291	2			Y	-0-	3	1			-0-
09	2970 X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1757	-0-	-613	-0-	1756	2	1	9	Y	1					6
05	2418	X	1795	-0-	-623	-0-	1794	2	1	9	Y	1					7
06	2340	X	1914	-0-	-426	-0-	1913	2	1	9	Y	1					8
07	INC G-10		1144	-0-	1144	1144	1144	2			Y	-0-					8
08	INC G-10		1948	-0-	1948	3092	1947	2	1	9	Y	1					9
09	INC G-10		NO RPT	-0-	-0-	3092					Y	NO RPT					9

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2178	X	2178	-0-	-0-	-0-	2177	2	1	9	Y	1					7
05	2439	X	2439	-0-	-0-	-0-	2437	2	2	9	Y	2					9
06	1917	X	1917	-0-	-0-	-0-	1917	2			Y	-0-					9
07	3348	X	3348	-0-	-0-	-0-	3347	2	1	9	Y	1					10
08	2984	X	2984	-0-	-0-	-0-	2983	2	1	9	Y	1					11
09	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					11

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	691	-0-	-299	-0-	689	2	2	9	Y	2					10
05	930	N	757	-0-	-173	-0-	756	2	1	9	Y	1					11
06	1104	N	1104	-0-	-0-	-0-	1103	2	1	9	Y	1					12
07	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1					13
08	967	N	967	-0-	-0-	-0-	965	2	2	9	Y	2					15
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					15

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1482	-0-	-408	-0-	1469	2	13	9	Y	12					59
05	1688	N	1688	-0-	-0-	-0-	1678	2	10	9	Y	9					68
06	1800	N	1314	-0-	-486	-0-	1307	2	7	9	Y	6					74
07	1519	N	1501	-0-	-18	-0-	1493	2	8	9	Y	7					81
08	1674	N	1644	-0-	-30	-0-	1635	2	9	9	Y	8					89
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					89

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1757	X	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
05	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
06	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
07	2077	X	1883	-0-	-194	-0-	1883	2			N	-0-					-0-
08	2604	X	2305	-0-	-299	-0-	2305	2			N	-0-					-0-
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1565	-0-	-835	-0-	1563	2	2	9	N	2	4	1			1
05	2480	X	2004	-0-	-476	-0-	2003	2	1	9	N	1					2
06	2370	X	2053	-0-	-317	-0-	2052	2	1	9	N	1					3
07	2284	X	2284	-0-	-0-	-0-	2283	2	1	9	N	1					4
08	2015	X	1338	-0-	-677	-0-	1337	2	1	9	N	1	3	1			2
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1766	-0-	-244	-0-	1766	2			N	-0-					-0-
05	2077	X	1976	-0-	-101	-0-	1976	2			N	-0-					-0-
06	2010	X	1800	-0-	-210	-0-	1800	2			N	-0-					-0-
07	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
08	1984	X	1672	-0-	-312	-0-	1672	2			N	-0-					-0-
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3427	-0-	-113	-0-	3427	2			N	-0-					-0-
05	3658	X	3505	-0-	-153	-0-	3505	2			N	-0-					-0-
06	4320	X	3206	-0-	-1114	-0-	3206	2			N	-0-					-0-
07	4464	X	3107	-0-	-1357	-0-	3107	2			N	-0-					-0-
08	7431	X	7431	-0-	-0-	-0-	7431	2			N	-0-					-0-
09	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	1673	-0-	-997	-0-	1665	2	8	9	N	7	15	1			3
05	2418	X	2239	-0-	-179	-0-	2232	2	7	9	N	6					9
06	2190	X	1754	-0-	-436	-0-	1748	2	6	9	N	5					14
07	2203	X	2203	-0-	-0-	-0-	2200	2	3	9	N	3					17
08	2258	X	2258	-0-	-0-	-0-	2252	2	6	9	N	5	14	1			8
09	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					8

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1324	-0-	-1076	-0-	1324	2			N	-0-					-0-
05	2480	X	1637	-0-	-843	-0-	1637	2			N	-0-					-0-
06	2400	X	1569	-0-	-831	-0-	1569	2			N	-0-					-0-
07	2201	X	1974	-0-	-227	-0-	1974	2			N	-0-					-0-
08	2201	X	2103	-0-	-98	-0-	2103	2			N	-0-					-0-
09	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2235	-0-	-615	-0-	2224	2	11	9	Y	10	20	1			4
05	2945	X	2542	-0-	-403	-0-	2534	2	8	9	Y	7					11
06	2550	X	2296	-0-	-254	-0-	2288	2	8	9	Y	7					18
07	2325	N	2149	-0-	-176	-0-	2143	2	6	9	Y	5					23
08	2847	N	2847	-0-	-0-	-0-	2840	2	7	9	Y	6	19	1			10
09	2310	N	NO RPT	-0-	-2310	-0-					Y	NO RPT					10

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1497	-0-	-543	-0-	1497	2			Y	-0-	1	1			-0-
05	2015	X	1811	-0-	-204	-0-	1810	2	1	9	Y	1					1
06	1950	X	1571	-0-	-379	-0-	1571	2			Y	-0-					1
07	1550	N	1257	-0-	-293	-0-	1256	2	1	9	Y	1					2
08	1798	N	1749	-0-	-49	-0-	1749	2			Y	-0-	1	1			1
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1491	-0-	-489	-0-	1487	2	4	9	Y	4	8	1			2
05	1881	N	1881	-0-	-0-	-0-	1878	2	3	9	Y	3					5
06	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2					7
07	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2					9
08	2290	N	2290	-0-	-0-	-0-	2288	2	2	9	Y	2	7	1			4
09	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					4

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2940	X	2168	-0-	-772	-0-	2149	2	19	9	Y	17	36	1			7
05	3038	X	2943	-0-	-95	-0-	2928	2	15	9	Y	14					21
06	2820	X	2631	-0-	-189	-0-	2618	2	13	9	Y	12					33
07	2270	N	2270	-0-	-0-	-0-	2260	2	10	9	Y	9					42
08	2952	N	2952	-0-	-0-	-0-	2940	2	12	9	Y	11	34	1			19
09	2640	N	NO RPT	-0-	-2640	-0-					Y	NO RPT					19

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1827	-0-	-273	-0-	1824	2	3	9	Y	3	6	1			1
05	3023	N	3023	-0-	-0-	-0-	3021	2	2	9	Y	2					3
06	2641	N	2641	-0-	-0-	-0-	2639	2	2	9	Y	2					5
07	2635	X	2145	-0-	-490	-0-	2143	2	2	9	Y	2					7
08	3038	X	2384	-0-	-654	-0-	2383	2	1	9	Y	1	5	1			3
09	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					3

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1744	-0-	-476	-0-	1744	2			N	-0-					-0-
05	2294	X	1486	-0-	-808	-0-	1486	2			N	-0-					-0-
06	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					-0-
07	1922	X	995	-0-	-927	-0-	995	2			N	-0-					-0-
08	1922	X	1634	-0-	-288	-0-	1634	2			N	-0-					-0-
09	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
05	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
07	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					-0-
08	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
09	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	2657	-0-	-1183	-0-	2657	2			N	-0-					-0-
05	3968	X	3605	-0-	-363	-0-	3605	2			N	-0-					-0-
06	3150	X	2986	-0-	-164	-0-	2986	2			N	-0-					-0-
07	3255	X	3251	-0-	-4	-0-	3251	2			N	-0-					-0-
08	3596	X	3314	-0-	-282	-0-	3314	2			N	-0-					-0-
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	810	-0-	-240	-0-	45	1	765	3	N	-0-					-0-
05	1085	X	627	-0-	-458	-0-	38	1	589	3	N	-0-					-0-
06	1182	X	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
07	1109	X	1109	-0-	-0-	-0-	58	1	1051	3	N	-0-					-0-
08	1017	X	1017	-0-	-0-	-0-	59	1	958	3	N	-0-					-0-
09	1170	X	954	-0-	-216	-0-	60	1	894	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1149	-0-	-411	-0-	63	1	1086	3	N	-0-					-0-
05	1581	X	933	-0-	-648	-0-	57	1	876	3	N	-0-					-0-
06	1745	X	1745	-0-	-0-	-0-	85	1	1660	3	N	-0-					-0-
07	1784	X	1784	-0-	-0-	-0-	93	1	1691	3	N	-0-					-0-
08	1682	X	1682	-0-	-0-	-0-	97	1	1585	3	N	-0-					-0-
09	1740	X	1572	-0-	-168	-0-	98	1	1474	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONESOME REEF (WOLFCAMP) //CONT.// 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					202
05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	0	N	-0-	-0-	-0-	-0-					N	-0-					202
08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					35
07	62	N	-0-	-0-	-62	-0-					N	-0-					35
08	62	N	-0-	-0-	-62	-0-					N	-0-					35
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

04	570	N	518	-0-	-52	-0-	512	3	6	9	N	5					70
05	465	N	306	-0-	-159	-0-	306	3			N	-0-					70
06	420	N	238	-0-	-182	-0-	238	3			N	-0-					70
07	527	N	225	-0-	-302	-0-	225	3			N	-0-					70
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					70
*09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					70

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					174
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					174
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					174
07	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					174
*08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					174
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					25
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					25
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					25
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					25
08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					25
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
05	895	N	895	-0-	-0-	-0-	213	1	682	2	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	184	1	491	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	189	1	459	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	182	1	439	2	N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	177	1	403	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1148	-0-	-52	-0-	164	1	984	3	N	-0-					-0-
05	1240	N	1217	-0-	-23	-0-	160	1	1057	3	N	-0-					-0-
06	1290	N	1121	-0-	-169	-0-	156	1	965	3	N	-0-					-0-
07	1178	N	1172	-0-	-6	-0-	174	1	998	3	N	-0-					-0-
08	1240	N	1124	-0-	-116	-0-	162	1	962	3	N	-0-					-0-
09	1110	N	1046	-0-	-64	-0-	151	1	895	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	7	1	43	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	4	1	25	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	339	-0-	-51	-0-	48	1	291	3	N	-0-					-0-
05	403	N	229	-0-	-174	-0-	30	1	199	3	N	-0-					-0-
06	360	N	216	-0-	-144	-0-	30	1	186	3	N	-0-					-0-
07	341	N	63	-0-	-278	-0-	9	1	54	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	30	1	178	3	N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	42	1	250	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	504	-0-	-96	-0-	72	1	432	3	N	-0-					-0-
05	558	N	535	-0-	-23	-0-	70	1	465	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	73	1	454	3	N	-0-					-0-
07	527	N	526	-0-	-1	-0-	78	1	448	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	83	1	493	3	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	75	1	446	3	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	91	1	550	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	99	1	658	3	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	114	1	656	3	N	-0-					-0-
08	775	N	766	-0-	-9	-0-	110	1	656	3	N	-0-					-0-
09	840	N	740	-0-	-100	-0-	107	1	633	3	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	469	-0-	-71	-0-	67	1	402	3	N	-0-					-0-
05	558	N	510	-0-	-48	-0-	67	1	443	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	66	1	410	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	75	1	429	3	N	-0-					-0-
08	527	N	493	-0-	-34	-0-	71	1	422	3	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	68	1	407	3	N	-0-					-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	652	-0-	-188	-0-	93	1	559	3	N	-0-					-0-
05	868	N	753	-0-	-115	-0-	99	1	654	3	N	-0-					-0-
06	750	N	688	-0-	-62	-0-	96	1	592	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	104	1	598	3	N	-0-					-0-
08	775	N	650	-0-	-125	-0-	94	1	556	3	N	-0-					-0-
09	690	N	515	-0-	-175	-0-	74	1	441	3	N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1404	-0-	-126	-0-	200	1	1204	3	N	-0-					-0-
05	1643	N	1518	-0-	-125	-0-	199	1	1319	3	N	-0-					-0-
06	1440	N	1412	-0-	-28	-0-	196	1	1216	3	N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	225	1	1290	3	N	-0-					-0-
08	1550	N	1436	-0-	-114	-0-	207	1	1229	3	N	-0-					-0-
*09	1420	N	1420	-0-	-0-	-0-	205	1	1215	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

04	14B2	EXT	466	-0-	466	3669	466	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3669					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	682	N	464	-0-	-218	-0-	464	2			N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

04	720	N	126	-0-	-594	-0-	126	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

04	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

04	1128	N	1128	-0-	-0-	-0-	1119	3	9	9	N	8					164
05	1116	N	847	-0-	-269	-0-	841	3	6	9	N	5					169
06	1200	N	1031	-0-	-169	-0-	1025	3	6	9	N	5					174
07	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					174
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					174
*09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					174

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					99
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					99
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					99
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1169	N	1169	-0-	-0-	-0-	1160	3	9	9	Y	8					91
05	1333	N	1099	-0-	-234	-0-	1096	3	3	9	Y	3					94
06	1200	N	1167	-0-	-33	-0-	1167	3			Y	-0-					94
07	1209	N	1147	-0-	-62	-0-	1147	3			Y	-0-					94
08	1085	N	940	-0-	-145	-0-	940	3			Y	-0-					94
09	1170	N	1039	-0-	-131	-0-	1039	3			Y	-0-					94

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	258	3	68	9	N	62					93
05	318	N	318	-0-	-0-	-0-	262	3	56	9	N	51					144
06	360	N	303	-0-	-57	-0-	266	3	37	9	N	34					178
07	341	N	334	-0-	-7	-0-	270	3	64	9	N	58	170	1			66
08	315	N	315	-0-	-0-	-0-	240	3	75	9	N	68					134
*09	338	N	338	-0-	-0-	-0-	276	3	62	9	N	56	1	8			189

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10534		-0-	-0-	-10534	-0-					N	13					84
05	8370		-0-	-0-	-8370	-0-					N	13					97
06	8100		-0-	-0-	-8100	-0-					N	13					110
07	6665		-0-	-0-	-6665	-0-					N	13					123
08	0	#	-0-	-0-	-0-	-0-					N	13					136
09	0	#	-0-	-0-	-0-	-0-					N	13					149

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	10520	-0-	10520	35538	10520	3			N	-0-					-0-
05	0	W	7564	-0-	7564	43102	7564	3			N	-0-					-0-
06	0	W	11148	-0-	11148	54250	11148	3			N	-0-					-0-
07	0	W	13427	-0-	13427	67677	13427	3			N	-0-					-0-
08	0		14936	-0-	14936	82613	14936	3			N	-0-					-0-
*09	16261		16261	-0-	-0-	82613	16261	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
05	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	915	-0-	-435	-0-	915	3			N	-0-					-0-
05	1085	X	477	-0-	-608	-0-	477	3			N	-0-					-0-
06	840	X	651	-0-	-189	-0-	651	3			N	-0-					-0-
07	961	X	692	-0-	-269	-0-	692	3			N	-0-					-0-
08	961	X	631	-0-	-330	-0-	631	3			N	-0-					-0-
09	930	X	199	-0-	-731	-0-	199	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	666	3	14	9	N	13	13	8			-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	480	N	240	-0-	-240	-0-	240	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	X	87	-0-	-130	-0-	87	3			N	-0-					-0-
06	210	X	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	X	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	186	X	115	-0-	-71	-0-	115	3			N	-0-					-0-
09	180	X	84	-0-	-96	-0-	84	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	416	3	10	9	N	9	9	8			-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	X	634	-0-	-0-	-0-	624	3	10	9	N	9	9	8			-0-
05	372	X	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	651	X	472	-0-	-179	-0-	472	3			N	-0-					-0-
08	651	X	430	-0-	-221	-0-	430	3			N	-0-					-0-
09	630	X	160	-0-	-470	-0-	160	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
05	2387	X	1951	-0-	-436	-0-	1951	3			N	-0-					-0-
06	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-
07	3875	X	2833	-0-	-1042	-0-	2833	3			N	-0-					-0-
08	3875	X	2580	-0-	-1295	-0-	2580	3			N	-0-					-0-
09	3750	X	990	-0-	-2760	-0-	990	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	874	X	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	558	X	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	899	X	661	-0-	-238	-0-	661	3			N	-0-					-0-
08	899	X	602	-0-	-297	-0-	602	3			N	-0-					-0-
09	870	X	373	-0-	-497	-0-	373	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
05	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-
06	533	X	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	775	X	567	-0-	-208	-0-	567	3			N	-0-					-0-
08	775	X	516	-0-	-259	-0-	516	3			N	-0-					-0-
09	750	X	290	-0-	-460	-0-	290	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	843	-0-	-27	-0-	44	1	799	3	N	-0-					-0-
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	45	1	731	3	N	-0-					-0-
07	868	N	755	-0-	-113	-0-	42	1	713	3	N	-0-					-0-
08	837	N	733	-0-	-104	-0-	42	1	691	3	N	-0-					-0-
09	780	N	719	-0-	-61	-0-	44	1	675	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1062	-0-	-48	-0-	53	1	1009	3	N	-0-					-0-
05	1147	N	1119	-0-	-28	-0-	59	1	1060	3	N	-0-					-0-
06	1110	N	1088	-0-	-22	-0-	61	1	1023	3	N	4	4	8			-0-
							4	9									
07	1085	N	1079	-0-	-6	-0-	64	1	1013	3	N	2	2	8			-0-
							2	9									
08	1116	N	1069	-0-	-47	-0-	61	1	1007	3	N	1	1	8			-0-
							1	9									
09	1080	N	1037	-0-	-43	-0-	58	1	972	3	N	6	6	8			-0-
							7	9									

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					4
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					4
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					4
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					4
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
05	1705	X	1504	-0-	-201	-0-	1504	2			N	-0-					-0-
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
07	1953	X	1949	-0-	-4	-0-	1949	2			N	-0-					-0-
08	1953	X	1783	-0-	-170	-0-	1783	2			N	-0-					-0-
09	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					8
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					8
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					8
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					8
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					8
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					40
05	682	N	668	-0-	-14	-0-	668	2			N	-0-					40
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					40
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					40
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					40
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	X	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	X	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	X	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	X	163	-0-	-23	-0-	163	2			N	-0-					-0-
09	180	X	82	-0-	-98	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

04	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	10	1	256	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	10	1	254	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	10	1	245	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
05	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
07	744	N	357	-0-	-387	-0-	13	1	344	3	N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	24	1	607	3	N	-0-					-0-
09	480	N	286	-0-	-194	-0-	11	1	275	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

04 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/02/2013 - PLUGGED 07-02-2013

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

04	3630	X	427	-0-	-3203	-0-	427	3			Y	-0-					-0-
05	3131	X	890	-0-	-2241	-0-	890	3			Y	-0-					-0-
06	2790	X	2704	-0-	-86	-0-	2704	3			Y	-0-					-0-
07	2883	X	2463	-0-	-420	-0-	2463	3			Y	-0-					-0-
08	1829	X	1192	-0-	-637	-0-	1192	3			Y	-0-					-0-
09	2700	X	2535	-0-	-165	-0-	2535	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

04	360	N	75	-0-	-285	-0-	75	3			Y	-0-					7
05	496	N	156	-0-	-340	-0-	156	3			Y	-0-					7
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					7
07	444	N	444	-0-	-0-	-0-	431	3	13	9	Y	12	14	1			5
08	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					5
09	480	N	443	-0-	-37	-0-	443	3			Y	-0-					5

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	145	-0-	-545	-0-	145	3			Y	-0-					5
05	992	N	303	-0-	-689	-0-	303	3			Y	-0-					5
06	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					5
07	848	N	848	-0-	-0-	-0-	837	3	11	9	Y	10	11	1			4
08	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4
09	930	N	861	-0-	-69	-0-	861	3			Y	-0-					4

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600 #	345	-0-	-255	-0-	345	3			N	-0-					90
05	620 #	228	-0-	-392	-0-	225	3	3	9	N	3					93
06	600 #	396	-0-	-204	-0-	390	3	6	9	N	5					98
07	620 #	465	-0-	-155	-0-	465	3			N	-0-					98
08	465 R	465	-0-	-0-	-0-	465	3			N	-0-					98
*09	452 R	452	-0-	-0-	-0-	450	3	2	9	N	2					100

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690 #	563	-0-	-127	-0-	548	2	15	9	Y	14	11	1			10
05	713 #	534	-0-	-179	-0-	526	2	8	9	Y	7	12	1			5
06	690 #	420	-0-	-270	-0-	409	2	11	9	Y	10	4	1			11
07	713 #	301	-0-	-412	-0-	294	2	7	9	Y	6	8	1			9
08	651 #	622	-0-	-29	-0-	614	2	8	9	Y	7	11	1			5
*09	DLQ G-10	953	-0-	953	953	941	2	12	9	Y	11	9	1			7

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080 #	1050	-0-	-30	-0-	1050	2			N	-0-					174
05	1116 #	1077	-0-	-39	-0-	1077	2			N	-0-					174
06	1080 #	1043	-0-	-37	-0-	1040	2	3	9	N	3					177
07	1116 #	1072	-0-	-44	-0-	1070	2	2	9	N	2					179
08	1085 #	1034	-0-	-51	-0-	1022	2	12	9	N	11					190
09	1050 #	992	-0-	-58	-0-	982	2	10	9	N	9					199

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	366	-0-	-384	-0-	359	2	7	9	Y	6	3	1			4
05	931	R	931	-0-	-0-	-0-	905	2	26	9	Y	24	21	1			7
06	540	#	461	-0-	-79	-0-	440	2	21	9	Y	19	8	1			18
07	465	#	290	-0-	-175	-0-	284	2	6	9	Y	5	11	1			12
08	775	#	716	-0-	-59	-0-	709	2	7	9	Y	6	13	1			5
*09	DLQ G-10		1057	-0-	1057	1057	1046	2	11	9	Y	10	10	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

04	1500	#	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1550	#	1491	-0-	-59	-0-	1491	2			Y	-0-					-0-
06	1500	#	1363	-0-	-137	-0-	1363	2			Y	-0-					-0-
07	1519	#	-0-	-0-	-1519	-0-					Y	-0-					-0-
08	2674	R	2674	-0-	-0-	-0-	2674	2			Y	-0-					-0-
*09	1380	R	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

04	1043	R	1043	-0-	-0-	-0-	927	2	116	9	Y	105	1	8			491
05	961	#	920	-0-	-41	-0-	920	2			Y	-0-	366	1			125
06	1064	R	1064	-0-	-0-	-0-	1022	2	42	9	Y	38					163
07	961	#	91	-0-	-870	-0-	47	2	44	9	Y	40					203
08	1946	R	1946	-0-	-0-	-0-	1902	2	44	9	Y	40					243
09	1050	#	972	-0-	-78	-0-	925	2	47	9	Y	43	11	8			275

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

04	270	N	143	-0-	-127	-0-	143	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
05	215	N	215	-0-	-0-	-0-	192	2	23	9	N	21					36
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					36
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					36
*08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

04	210	N	209	-0-	-1	-0-	209	2			N	-0-					17
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					17
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17
07	217	N	170	-0-	-47	-0-	170	2			N	-0-					17
*08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	352	-0-	-128	-0-	78	1	274	2	N	-0-					-0-
05	496	N	383	-0-	-113	-0-	75	1	308	2	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	77	1	438	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	56	1	488	2	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	73	1	630	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	445	-0-	-485	-0-	445	2			N	-0-					80
05	775	N	608	-0-	-167	-0-	608	2			N	-0-					80
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					80
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					80
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					80
*09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1912	N	1018	-0-	-894	-0-	1018	2			Y	-0-					41
05	1426	N	1228	-0-	-198	-0-	1228	2			Y	-0-					41
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					41
07	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					41
08	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					41
*09	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					105
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					105
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					105
07	651	N	336	-0-	-315	-0-	336	2			N	-0-					105
08	558	N	308	-0-	-250	-0-	308	2			N	-0-					105
09	390	N	274	-0-	-116	-0-	274	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
05	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
06	9	X	8	-0-	-1	-0-	8	2			N	-0-					-0-
07	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*09	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		6	-0-	6	1054	6	2			N	-0-					-0-
05	1060	X	6	-0-	-1054	-0-	6	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
05	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
06	780	N	391	-0-	-389	-0-	391	3			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
08	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

04	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	524						N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1324	-0-	-296	-0-	1324	2			N	-0-					-0-
05	1829	N	1308	-0-	-521	-0-	1308	2			N	-0-					-0-
06	1770	N	1443	-0-	-327	-0-	1443	2			N	-0-					-0-
07	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
*09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1490	-0-	-250	-0-	1490	2			N	-0-					-0-
05	1705	N	1602	-0-	-103	-0-	1602	2			N	-0-					-0-
06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
08	1612	N	1516	-0-	-96	-0-	1516	2			N	-0-					-0-
09	1710	N	893	-0-	-817	-0-	893	2			N	-0-					-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
09	390	N	317	-0-	-73	-0-	317	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

04	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	1097	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

04	780	N	649	-0-	-131	-0-	649	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
08	837	N	696	-0-	-141	-0-	696	2			N	-0-					-0-
09	810	N	709	-0-	-101	-0-	709	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

04	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*08	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

04	60	N	52	-0-	-8	B	-0-	52	2		N	-0-					-0-
05	62	N	53	-0-	-9	B	-0-	53	2		N	-0-					-0-
06	60	N	36	-0-	-24	B	-0-	36	2		N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

04	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-
05	104	N	104	-0-	-0-	B	-0-	104	2		N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	2		N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-
08	93	N	92	-0-	-1	B	-0-	92	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17	B	-0-	73	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

04	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
06	60	N	32	-0-	-28	B	-0-	32	2		N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	2		N	-0-					-0-
08	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

04	60	N	43	-0-	-17	B	-0-	43	2		N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-					-0-
06	60	N	47	-0-	-13	B	-0-	47	2		N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-					-0-
08	186	N	62	-0-	-124	B	-0-	62	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	83	N	83	-0-	-0-	B	-0-	83	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
05	186	N	65	-0-	-121	B	-0-	65	2			N	-0-					-0-
06	240	N	100	-0-	-140	B	-0-	100	2			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

04	60	N	54	-0-	-6	B	-0-	54	2			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
06	60	N	35	-0-	-25	B	-0-	35	2			N	-0-					-0-
07	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

04	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
06	120	N	80	-0-	-40	B	-0-	80	2			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
08	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

04	90	N	67	-0-	-23	B	-0-	67	2			N	-0-					-0-
05	93	N	72	-0-	-21	B	-0-	72	2			N	-0-					-0-
06	90	N	46	-0-	-44	B	-0-	46	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5913	X	5913	-0-	-0-	-0-	5913	2			N	-0-					-0-
05	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					-0-
06	6029	X	6029	-0-	-0-	-0-	6029	2			N	-0-					-0-
07	7347	X	6036	-0-	-1311	-0-	6036	2			N	-0-					-0-
08	6541	X	6509	-0-	-32	-0-	6509	2			N	-0-					-0-
09	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
05	4576	X	4576	-0-	-0-	-0-	4576	2			N	-0-					-0-
06	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					-0-
07	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					-0-
08	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
09	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
05	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
06	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-
07	6384	X	6384	-0-	-0-	-0-	6384	2			N	-0-					-0-
08	3100	N	9146	-0-	6046	6046	9146	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	6046					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

04	5580	X	3152	-0-	-2428	-0-	3152	2			N	-0-					-0-
05	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
06	5940	X	5219	-0-	-721	-0-	5219	2			N	-0-					-0-
07	7037	X	5825	-0-	-1212	-0-	5825	2			N	-0-					-0-
08	6510	X	2315	-0-	-4195	-0-	2315	2			N	-0-					-0-
09	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

04	9955	X	9955	-0-	-0-	-0-	362	1	9593	2	N	-0-					-0-
05	7152	X	7152	-0-	-0-	-0-	374	1	6778	2	N	-0-					-0-
06	7614	X	7614	-0-	-0-	-0-	362	1	7252	2	N	-0-					-0-
07	7847	X	7847	-0-	-0-	-0-	374	1	7473	2	N	-0-					-0-
08	6851	X	5272	-0-	-1579	-0-	374	1	4898	2	N	-0-					-0-
09	6630	X	4313	-0-	-2317	-0-	362	1	3951	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
08	620	N	543	-0-	-77	-0-	543	2			N	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

04	1470	N	1247	-0-	-223	-0-	1247	3			N	-0-					-0-
05	1364	N	1135	-0-	-229	-0-	1135	3			N	-0-					-0-
06	1290	N	816	-0-	-474	-0-	816	3			N	-0-					-0-
07	1302	N	881	-0-	-421	-0-	881	3			N	-0-					-0-
08	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
09	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	1775	-0-	-1375	-0-	1775	3			N	-0-					-0-
05	2883	X	1986	-0-	-897	-0-	1986	3			N	-0-					-0-
06	2070	X	1606	-0-	-464	-0-	1606	3			N	-0-					-0-
07	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
08	1984	N	1705	-0-	-279	-0-	1705	3			N	-0-					-0-
09	1620	N	1571	-0-	-49	-0-	1571	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	#	333	-0-	-147 B	-26288	333	3			N	-0-					-0-
05	465	#	129	-0-	-336 B	-26624	129	3			N	-0-					-0-
06	450	#	137	-0-	-313 B	-26937	137	3			N	-0-					-0-
07	434	#	142	-0-	-292 B	-27229	142	3			N	-0-					-0-
08	403	#	264	-0-	-139 B	-27368	264	3			N	-0-					-0-
09	330	#	-0-	-0-	-330 B	-27698					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	#	555	-0-	-105 B	-32955	555	2			N	-0-					-0-
05	620	#	571	-0-	-49 B	-33004	571	2			N	-0-					-0-
06	600	#	466	-0-	-134 B	-33138	466	2			N	-0-					-0-
07	620	#	498	-0-	-122 B	-33260	498	2			N	-0-					-0-
08	620	#	119	-0-	-501 B	-33761	119	2			N	-0-					-0-
09	570	#	410	-0-	-160 B	-33921	410	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
08	372	N	78	-0-	-294 B	-0-	78	2			N	-0-					-0-
09	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	151	-0-	-29 B	-17719	151	2			N	-0-					19
05	186	#	155	-0-	-31 B	-17750	155	2			N	-0-					19
06	180	#	127	-0-	-53 B	-17803	127	2			N	-0-					19
07	186	#	135	-0-	-51 B	-17854	135	2			N	-0-					19
08	155	#	32	-0-	-123 B	-17977	32	2			N	-0-					19
09	150	#	111	-0-	-39 B	-18016	111	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1 B	-355	59	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-355	61	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-355	50	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-355	54	2			N	-0-					-0-
08	62	N	13	-0-	-49 B	-355	13	2			N	-0-					-0-
09	60	N	44	-0-	-16 B	-355	44	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	806	N	245	-0-	-561	-0-	245	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	527	N	56	-0-	-471	-0-	56	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	X	4	-0-	-1	-0-	4	2			N	-0-					-0-
05	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	10	X	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	31	X	9	-0-	-22	-0-	9	2			N	-0-					-0-
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	X	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	X	10	-0-	-145	-0-	10	2			N	-0-					-0-
06	180	X	10	-0-	-170	-0-	10	2			N	-0-					-0-
07	186	X	5	-0-	-181	-0-	5	2			N	-0-					-0-
08	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-
09	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
07	806	N	505	-0-	-301	-0-	505	2			N	-0-					-0-
08	744	N	625	-0-	-119	-0-	625	2			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	291	-0-	-159	-0-	291	2			N	-0-					-0-
05	465	X	335	-0-	-130	-0-	335	2			N	-0-					-0-
06	450	X	431	-0-	-19	-0-	431	2			N	-0-					-0-
07	442	X	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	496	-0-	-554	-0-	496	2			N	-0-					-0-
05	1085	X	836	-0-	-249	-0-	836	2			N	-0-					-0-
06	720	X	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	565	X	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	600	X	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	525	2	1	9	Y	1					102
05	604	N	604	-0-	-0-	-0-	603	2	1	9	Y	1					103
06	209	N	209	-0-	-0-	-0-	208	2	1	9	Y	1					104
*07	992	N	763	-0-	-229	-0-	763	2			Y	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					16
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					16
07	434	N	407	-0-	-27	-0-	407	2			Y	-0-					16
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					16
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					16

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	292	-0-	-158	-0-	280	2	12	9	Y	11					18
05	465	N	299	-0-	-166	-0-	299	2			Y	-0-					18
06	420	N	252	-0-	-168	-0-	252	2			Y	-0-					18
07	310	N	256	-0-	-54	-0-	256	2			Y	-0-					18
08	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					18

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					22
05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					22
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					22
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					22
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					22
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					22

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1037	2	13	9	Y	12					25
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					25
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					25
07	1085	N	980	-0-	-105	-0-	980	2			Y	-0-					25
08	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					25
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					25

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	210	X	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	333	X	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	319	-0-	-641	-0-	319	2			N	-0-					-0-
05	992	X	912	-0-	-80	-0-	912	2			N	-0-					-0-
06	810	X	493	-0-	-317	-0-	493	2			N	-0-					-0-
07	744	X	622	-0-	-122	-0-	622	2			N	-0-					-0-
08	899	X	865	-0-	-34	-0-	865	2			N	-0-					-0-
09	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	713	-0-	-187	-0-	713	2			N	-0-					-0-
05	930	X	740	-0-	-190	-0-	740	2			N	-0-					-0-
06	900	X	637	-0-	-263	-0-	637	2			N	-0-					-0-
07	868	X	568	-0-	-300	-0-	568	2			N	-0-					-0-
08	806	X	753	-0-	-53	-0-	753	2			N	-0-					-0-
09	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

04	88	N	88	-0-	-0-	-0-	40	1	48	2	Y	-0-					10
05	93	N	86	-0-	-7	-0-	32	1	50	2	Y	4	1	1			13
							4	9									
06	60	N	58	-0-	-2	-0-	8	1	48	2	Y	2					15
							2	9									
07	102	N	102	-0-	-0-	-0-	41	1	50	2	Y	10	11	1			14
							11	9									
08	93	N	89	-0-	-4	-0-	31	1	50	2	Y	7	7	1			14
							8	9									
*09	77	N	77	-0-	-0-	-0-	26	1	48	2	Y	3	4	1			13
							3	9									

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

04	1324	N	1324	-0-	-0-	-0-	1287	2	37	9	N	34					126
05	1395	N	1127	-0-	-268	-0-	1117	2	10	9	N	9					135
06	1440	N	1000	-0-	-440	-0-	980	2	20	9	N	18					153
07	1415	N	1415	-0-	-0-	-0-	1414	2	1	9	N	1					154
08	2582	N	2582	-0-	-0-	-0-	2572	2	10	9	N	9					163
09	990	N	951	-0-	-39	-0-	951	2			N	-0-					163

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

04	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
05	837	N	795	-0-	-42	-0-	795	2			Y	-0-					-0-
06	870	N	727	-0-	-143	-0-	727	2			Y	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
*09	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

04	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	1829	N	1824	-0-	-5	-0-	1824	2			Y	-0-					-0-
08	1829	N	1779	-0-	-50	-0-	1779	2			Y	-0-					-0-
09	1770	N	1763	-0-	-7	-0-	1763	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	16	-0-	-104	-0-	16	2			N	-0-					-0-
05	217	X	41	-0-	-176	-0-	41	2			N	-0-					-0-
06	210	X	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	217	X	28	-0-	-189	-0-	28	2			N	-0-					-0-
08	31	X	13	-0-	-18	-0-	13	2			N	-0-					-0-
*09	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	X	204	-0-	-576	-0-	204	3			N	-0-					-0-
05	806	X	89	-0-	-717	-0-	89	3			N	-0-					-0-
06	780	X	56	-0-	-724	-0-	56	3			N	-0-					-0-
07	806	X	91	-0-	-715	-0-	91	3			N	-0-					-0-
08	248	X	43	-0-	-205	-0-	43	3			N	-0-					-0-
09	210	X	134	-0-	-76	-0-	134	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

04	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	7	1	73	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

04	120	N	24	-0-	-96	-0-	2	1	22	3	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	6	1	74	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

04	240	N	49	-0-	-191	-0-	4	1	45	3	N	-0-					-0-
05	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

04	300	N	59	-0-	-241	-0-	5	1	54	3	N	-0-					-0-
05	279	N	190	-0-	-89	-0-	15	1	175	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	17	1	209	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	17	1	208	3	N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

04	300	N	64	-0-	-236	-0-	5	1	59	3	N	-0-					-0-
05	310	N	208	-0-	-102	-0-	16	1	192	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	22	1	253	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	18	1	228	3	N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
05	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
07	2666	N	1346	-0-	-1320	-0-	1346	3			N	-0-					-0-
08	2697	N	1196	-0-	-1501	-0-	1196	3			N	-0-					-0-
*09	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	1000	-0-	-80	-0-	1000	2			N	-0-					-0-
05	1147	#	1111	-0-	-36	-0-	1111	2			N	-0-					-0-
06	1110	#	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1147	#	1058	-0-	-89	-0-	1058	3			N	-0-					-0-
08	1116	#	951	-0-	-165	-0-	951	3			N	-0-					-0-
09	1080	#	939	-0-	-141	-0-	939	2			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	15	1	205	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	14	1	199	3	N	-0-					-0-
09	210	N	160	-0-	-50	-0-	11	1	149	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	144	-0-	-36	-0-	120	1	24	3	N	-0-					-0-
05	155	#	149	-0-	-6	-0-	124	1	25	3	N	-0-					-0-
06	210	#	146	-0-	-64	-0-	120	1	26	3	N	-0-					-0-
07	217	#	152	-0-	-65	-0-	124	1	28	3	N	-0-					-0-
08	217	#	144	-0-	-73	-0-	124	1	20	3	N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

04	2250	#	2222	-0-	-28	-0-	120	1	2082	3	N	18					232
							20	9									
05	2325	#	2318	-0-	-7	-0-	124	1	2172	3	N	20					252
							22	9									
06	2255	R	2255	-0-	-0-	-0-	120	1	2125	3	N	9					261
							10	9									
07	2435	R	2435	-0-	-0-	-0-	124	1	2308	3	N	3					264
							3	9									
08	2349	R	2349	-0-	-0-	-0-	124	1	2205	3	N	18					282
							20	9									
*09	2612	R	2612	-0-	-0-	-0-	120	1	2482	3	N	9					291
							10	9									

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

04	2220	N	1982	-0-	-238	-0-	78	1	1890	2	Y	13	14	1			11
							14	9									
05	2232	N	1038	-0-	-1194	-0-	43	1	986	2	Y	8	10	1			9
							9	9									
06	2160	N	855	-0-	-1305	-0-	38	1	813	2	Y	4	4	1			9
							4	9									
07	2046	N	687	-0-	-1359	-0-	30	1	654	2	Y	3	3	1			9
							3	9									
08	2409	N	2409	-0-	-0-	-0-	110	1	2292	2	Y	6	4	1			11
							7	9									
*09	2402	N	2402	-0-	-0-	-0-	108	1	2291	2	Y	3	3	1			11
							3	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	510	N	141	-0-	-369	-0-	141	3			N	-0-					-0-
07	527	N	379	-0-	-148	-0-	379	3			N	-0-					-0-
08	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

04	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			Y	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			Y	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	2			N	-0-					82
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					82
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					82
07	589	N	342	-0-	-247	-0-	342	2			N	-0-					82
08	589	N	568	-0-	-21	-0-	568	2			N	-0-					82
09	570	N	93	-0-	-477	-0-	93	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	B -0-	177	2			N	-0-					-0-
05	190	N	190	-0-	-0-	B -0-	190	2			N	-0-					-0-
06	210	N	207	-0-	-3	B -0-	207	2			N	-0-					-0-
07	190	N	190	-0-	-0-	B -0-	190	2			N	-0-					-0-
08	186	N	78	-0-	-108	B -0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	N	57	-0-	-153	B -0-	57	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	B -0-	269	2			N	-0-					-0-
05	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					-0-
06	275	N	275	-0-	-0-	B -0-	275	2			N	-0-					-0-
07	285	N	285	-0-	-0-	B -0-	285	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	278	N	278	-0-	-0-	B -0-	278	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B -0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120 B	-0-					Y	12					70
05	0	N	-0-	-0-	-0- B	-0-					Y	14					84
06	0	N	-0-	-0-	-0- B	-0-					Y	8					92
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92
	09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					92

SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	62	N	6	-0-	-56 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			Y	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	2			Y	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					-0-
05	45	N	45	-0-	-0- B	-0-	45	2			Y	-0-					-0-
06	60	N	16	-0-	-44 B	-0-	16	2			Y	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60 B	-0-					Y	12					29
05	0	N	-0-	-0-	-0- B	-0-					Y	14					43
06	0	N	-0-	-0-	-0- B	-0-					Y	8					51
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					51
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					51
	09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					51

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
06	180	N	63	-0-	-117 B	-0-	63	3			N	-0-					-0-
07	186	N	86	-0-	-100 B	-0-	86	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	757	2	19	9	N	17					196
05	823	N	823	-0-	-0-	-0-	802	2	21	9	N	19					215
06	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					221
07	803	N	803	-0-	-0-	-0-	790	2	13	9	N	12	172	1			61
08	826	N	826	-0-	-0-	-0-	806	2	20	9	N	18					79
*09	796	N	796	-0-	-0-	-0-	777	2	19	9	N	17					96

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					31
05	180	R	180	-0-	-0-	-0-	180	3			N	-0-					31
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	#	606	-0-	-864	-0-	573	2	33	9	N	30					169
05	1209	#	537	-0-	-672	-0-	508	2	29	9	N	26					195
06	990	#	508	-0-	-482	-0-	474	2	34	9	N	31					226
07	806	#	471	-0-	-335	-0-	469	2	2	9	N	2					228
08	682	#	435	-0-	-247	-0-	426	2	9	9	N	8	189	1			47
09	600	#	129	-0-	-471	-0-	83	2	46	9	N	42					89

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1					187
05	682	N	572	-0-	-110	-0-	572	2			N	-0-					187
06	796	N	796	-0-	-0-	-0-	785	2	11	9	N	10					197
07	DLQ G-10		739	-0-	739	739	738	2	1	9	N	1					198
08	DLQ G-10		511	-0-	511	1250	511	2			N	-0-					198
09	DLQ G-10		43	-0-	43	1293	43	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	#	745	-0-	-5	-0-	745	3			N	-0-					119
05	775	#	542	-0-	-233	-0-	542	3			N	-0-					119
06	750	#	712	-0-	-38	-0-	712	3			N	-0-					119
07	775	#	729	-0-	-46	-0-	729	3			N	-0-					119
08	775	#	677	-0-	-98	-0-	677	3			N	-0-					119
09	750	#	656	-0-	-94	-0-	656	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					11
05	961	N	736	-0-	-225	-0-	736	3			N	-0-					11
06	1110	N	543	-0-	-567	-0-	543	3			N	-0-					11
07	1147	N	361	-0-	-786	-0-	361	3			N	-0-					11
08	744	N	13	-0-	-731	-0-	13	3			N	-0-					11
*09	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2248	N	309	-0-	-1939	-0-	309	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	570	N	281	-0-	-289	-0-	281	3			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	1			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

04	2790	#	2603	-0-	-187	-0-	2582	2	21	9	N	19					84
05	2635	#	1909	-0-	-726	-0-	1887	2	22	9	N	20					104
06	2732	R	2732	-0-	-0-	-0-	2701	2	31	9	N	28					132
07	2699	R	2699	-0-	-0-	-0-	2615	2	84	9	N	76	175	1			33
08	2835	R	2835	-0-	-0-	-0-	2809	2	26	9	N	24					57
09	2850	#	2849	-0-	-1	-0-	2824	2	25	9	N	23					80

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

04	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

04	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
05	1147	N	771	-0-	-376	-0-	771	3			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
07	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
08	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
09	660	N	546	-0-	-114	-0-	546	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
05	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
06	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
05	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	570	N	379	-0-	-191	-0-	379	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

04	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
05	496	N	329	-0-	-167	-0-	329	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
06	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
07	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
08	806	N	648	-0-	-158	-0-	648	3			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
09	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
08	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
09	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
05	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
07	1457	N	1232	-0-	-225	-0-	1232	3			N	-0-					-0-
08	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					-0-
09	1260	N	1200	-0-	-60	-0-	1200	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	549	-0-	-141	-0-	549	3			N	-0-					-0-
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	340	-0-	-350	-0-	340	3			N	-0-					-0-
05	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
*09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	788	-0-	-82	-0-	788	3			N	-0-					-0-
05	899	X	716	-0-	-183	-0-	716	3			N	-0-					-0-
06	829	X	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	806	X	748	-0-	-58	-0-	748	3			N	-0-					-0-
08	806	X	721	-0-	-85	-0-	721	3			N	-0-					-0-
09	840	X	812	-0-	-28	-0-	812	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

04	870	N	706	-0-	-164	-0-	706	3			N	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	870	N	758	-0-	-112	-0-	758	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

04	900	X	813	-0-	-87	-0-	813	3			N	-0-					-0-
05	961	X	873	-0-	-88	-0-	873	3			N	-0-					-0-
06	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
08	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	960	X	923	-0-	-37	-0-	923	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	780	N	444	-0-	-336	-0-	444	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	558	N	266	-0-	-292	-0-	266	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	372	N	8	-0-	-364	-0-	8	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

04	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	570	N	382	-0-	-188	-0-	382	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	335	-0-	-325	-0-	335	3			N	-0-					-0-
05	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	870	N	481	-0-	-389	-0-	481	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
05	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	330	N	140	-0-	-190	-0-	140	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	248	-0-	-172	-0-	248	3			N	-0-					-0-
05	434	X	273	-0-	-161	-0-	273	3			N	-0-					-0-
06	420	X	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	341	X	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*09	304	X	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A																	
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A																	
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A																	
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A																	
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A																	
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A																	
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0																	
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	420	N	287	-0-	-133	-0-	287	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	465	N	232	-0-	-233	-0-	232	3			N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

04	360	X	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	X	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	360	X	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	X	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	3			N	-0-					-0-
09	360	X	282	-0-	-78	-0-	282	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
09	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3		N	-0-			-0-
05	124	N	103	-0-	-21	-0-	103	3		N	-0-			-0-
06	120	N	114	-0-	-6	-0-	114	3		N	-0-			-0-
07	124	N	114	-0-	-10	-0-	114	3		N	-0-			-0-
08	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-
*09	129	N	129	-0-	-0-	-0-	129	3		N	-0-			-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

04	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
05	93	N	41	-0-	-52	-0-	41	3		N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
07	62	N	35	-0-	-27	-0-	35	3		N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
09	60	N	47	-0-	-13	-0-	47	3		N	-0-			-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

04	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-				N	NO RPT			-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

04	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-
05	310	N	307	-0-	-3	-0-	307	3		N	-0-			-0-
06	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
07	394	N	394	-0-	-0-	-0-	394	3		N	-0-			-0-
08	351	N	351	-0-	-0-	-0-	351	3		N	-0-			-0-
*09	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

04	230	N	230	-0-	-0-	-0-	230	3		N	-0-			-0-
05	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
06	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
*09	243	N	243	-0-	-0-	-0-	243	3		N	-0-			-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
05	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	372	N	216	-0-	-156	-0-	216	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	1178	N	385	-0-	-793	-0-	385	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	598	-0-	-92	-0-	598	3			N	-0-					-0-
05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

04	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

04	1410	N	1283	-0-	-127	-0-	1283	3			N	-0-					-0-
05	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*09	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
05	434	N	125	-0-	-309	-0-	125	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	527	N	346	-0-	-181	-0-	346	3			N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
05	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

04	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	628	-0-	-632	-0-	628	3			N	-0-					-0-
05	1302	N	535	-0-	-767	-0-	535	3			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*09	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
05	1860	N	1430	-0-	-430	-0-	1430	3			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
08	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
09	1650	N	1338	-0-	-312	-0-	1338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-
06	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

04	360	X	257	-0-	-103	-0-	257	3			N	-0-					-0-
05	372	X	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	360	X	251	-0-	-109	-0-	251	3			N	-0-					-0-
07	279	X	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	279	X	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	X	240	-0-	-30	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	X	678	-0-	-12	-0-	678	3			N	-0-					-0-
05	713	X	419	-0-	-294	-0-	419	3			N	-0-					-0-
06	690	X	670	-0-	-20	-0-	670	3			N	-0-					-0-
07	713	X	652	-0-	-61	-0-	652	3			N	-0-					-0-
08	713	X	606	-0-	-107	-0-	606	3			N	-0-					-0-
09	690	X	613	-0-	-77	-0-	613	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
05	992	X	840	-0-	-152	-0-	840	3			N	-0-					-0-
06	960	X	816	-0-	-144	-0-	816	3			N	-0-					-0-
07	1023	X	742	-0-	-281	-0-	742	3			N	-0-					-0-
08	1023	X	672	-0-	-351	-0-	672	3			N	-0-					-0-
09	990	X	687	-0-	-303	-0-	687	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	714	-0-	-6	-0-	714	3			N	-0-					-0-
05	775	X	719	-0-	-56	-0-	719	3			N	-0-					-0-
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	775	X	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	744	X	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	750	X	699	-0-	-51	-0-	699	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	540	-0-	-240	-0-	540	3			N	-0-					-0-
05	620	N	425	-0-	-195	-0-	425	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	403	N	4	-0-	-399	-0-	4	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	720	N	618	-0-	-102	-0-	618	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

04	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
05	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

04	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	436	-0-	-134	-0-	436	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	44	-0-	-166	-0-	44	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	360	N	209	-0-	-151	-0-	209	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	72	-0-	-138	-0-	72	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
09	300	N	140	-0-	-160	-0-	140	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	48	-0-	-76	-0-	48	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	464	-0-	-196	-0-	464	3			N	-0-					-0-
05	651	X	266	-0-	-385	-0-	266	3			N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
08	578	X	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*09	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	750	N	645	-0-	-105	-0-	645	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
05	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

04	540	N	479	-0-	-61	-0-	479	3			N	-0-					-0-
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	510	N	287	-0-	-223	-0-	287	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	372	N	219	-0-	-153	-0-	219	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	620	N	397	-0-	-223	-0-	397	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	651	N	321	-0-	-330	-0-	321	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
05	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	150	N	60	-0-	-90	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

04	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	217	N	19	-0-	-198	-0-	19	3			N	-0-					-0-
06	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
07	248	N	29	-0-	-219	-0-	29	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	453	-0-	-260	-0-	453	3			N	-0-					-0-
08	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
09	660	N	424	-0-	-236	-0-	424	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	18	-0-	-102	-0-	18	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
07	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
08	775	N	714	-0-	-61	-0-	714	3			N	-0-					-0-
*09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	64	-0-	-296	-0-	64	3			N	-0-					-0-
05	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

04	690	N	578	-0-	-112	-0-	578	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

04	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
05	713	N	534	-0-	-179	-0-	534	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	713	N	436	-0-	-277	-0-	436	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	372	X	323	-0-	-49	-0-	323	3			N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	X	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	420	X	413	-0-	-7	-0-	413	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
05	558	N	441	-0-	-117	-0-	441	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

04	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	310	X	162	-0-	-148	-0-	162	3			N	-0-					-0-
06	300	X	102	-0-	-198	-0-	102	3			N	-0-					-0-
07	279	X	16	-0-	-263	-0-	16	3			N	-0-					-0-
08	217	X	13	-0-	-204	-0-	13	3			N	-0-					-0-
09	210	X	14	-0-	-196	-0-	14	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

04	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
08	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	480	N	399	-0-	-81	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
08	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
08	279	N	137	-0-	-142	-0-	137	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	420	N	353	-0-	-67	-0-	353	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	265	-0-	-138	-0-	265	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*09	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
05	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*09	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
05	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

04	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1194	-0-	-36	-0-	1194	3			N	-0-					-0-
05	1302	N	834	-0-	-468	-0-	834	3			N	-0-					-0-
06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1110	N	566	-0-	-544	-0-	566	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	620	N	440	-0-	-180	-0-	440	3			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
05	124	N	77	-0-	-47	-0-	77	3		N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
07	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
08	244	N	244	-0-	-0-	-0-	244	3		N	-0-			-0-
09	210	N	201	-0-	-9	-0-	201	3		N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

04	982	N	982	-0-	-0-	-0-	982	3		N	-0-			-0-
05	992	N	663	-0-	-329	-0-	663	3		N	-0-			-0-
06	990	N	990	-0-	-0-	-0-	990	3		N	-0-			-0-
07	1023	N	997	-0-	-26	-0-	997	3		N	-0-			-0-
08	959	N	959	-0-	-0-	-0-	959	3		N	-0-			-0-
09	990	N	946	-0-	-44	-0-	946	3		N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

04	1128	N	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-
05	775	N	748	-0-	-27	-0-	748	3		N	-0-			-0-
06	872	N	872	-0-	-0-	-0-	872	3		N	-0-			-0-
07	1116	N	819	-0-	-297	-0-	819	3		N	-0-			-0-
08	774	N	774	-0-	-0-	-0-	774	3		N	-0-			-0-
09	870	N	766	-0-	-104	-0-	766	3		N	-0-			-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

04	747	N	747	-0-	-0-	-0-	747	3		N	-0-			-0-
05	682	N	506	-0-	-176	-0-	506	3		N	-0-			-0-
06	674	N	674	-0-	-0-	-0-	674	3		N	-0-			-0-
07	682	N	624	-0-	-58	-0-	624	3		N	-0-			-0-
08	593	N	593	-0-	-0-	-0-	593	3		N	-0-			-0-
*09	663	N	663	-0-	-0-	-0-	663	3		N	-0-			-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

04	600	N	585	-0-	-15	-0-	585	3		N	-0-			-0-
05	589	N	512	-0-	-77	-0-	512	3		N	-0-			-0-
06	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-
07	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-
08	642	N	642	-0-	-0-	-0-	642	3		N	-0-			-0-
09	660	N	352	-0-	-308	-0-	352	3		N	-0-			-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

04	270	N	256	-0-	-14	-0-	256	3		N	-0-			-0-
05	248	N	219	-0-	-29	-0-	219	3		N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
07	279	N	222	-0-	-57	-0-	222	3		N	-0-			-0-
08	242	N	242	-0-	-0-	-0-	242	3		N	-0-			-0-
09	270	N	233	-0-	-37	-0-	233	3		N	-0-			-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

04	300	N	185	-0-	-115	-0-	185	3		N	-0-			-0-
05	372	N	158	-0-	-214	-0-	158	3		N	-0-			-0-
06	300	N	220	-0-	-80	-0-	220	3		N	-0-			-0-
07	316	N	316	-0-	-0-	-0-	316	3		N	-0-			-0-
08	328	N	328	-0-	-0-	-0-	328	3		N	-0-			-0-
*09	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	930	N	603	-0-	-327	-0-	603	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
09	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
05	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
08	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

04	1890	N	1255	-0-	-635	-0-	1255	3			N	-0-					-0-
05	1829	N	1692	-0-	-137	-0-	1692	3			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
07	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
08	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
09	2100	N	2023	-0-	-77	-0-	2023	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
09	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
05	1922	X	1284	-0-	-638	-0-	1284	3			N	-0-					-0-
06	1860	X	1494	-0-	-366	-0-	1494	3			N	-0-					-0-
07	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
08	1891	X	1476	-0-	-415	-0-	1476	3			N	-0-					-0-
09	1830	X	1170	-0-	-660	-0-	1170	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					159
05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					159
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					159
07	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					159
08	713	N	664	-0-	-49	-0-	664	3			Y	-0-					159
*09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
05	403	N	268	-0-	-135	-0-	268	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	330	N	242	-0-	-88	-0-	242	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1266	-0-	-24	-0-	1266	3			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
08	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-
09	2070	N	1638	-0-	-432	-0-	1638	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1085	N	868	-0-	-217	-0-	868	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	1080	N	1027	-0-	-53	-0-	1027	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
09	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	570	N	144	-0-	-426	-0-	144	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	682	N	383	-0-	-299	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	300	N	218	-0-	-82	-0-	218	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1314	-0-	-36	-0-	1314	3			N	-0-					-0-
05	1395	X	1061	-0-	-334	-0-	1061	3			N	-0-					-0-
06	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1364	X	1281	-0-	-83	-0-	1281	3			N	-0-					-0-
08	1364	X	1239	-0-	-125	-0-	1239	3			N	-0-					-0-
09	1350	X	1134	-0-	-216	-0-	1134	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	744	X	604	-0-	-140	-0-	604	3			N	-0-					-0-
06	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
07	775	X	606	-0-	-169	-0-	606	3			N	-0-					-0-
08	775	X	707	-0-	-68	-0-	707	3			N	-0-					-0-
09	750	X	622	-0-	-128	-0-	622	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	589	N	443	-0-	-146	-0-	443	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	479	-0-	-301	-0-	479	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	420	N	136	-0-	-284	-0-	136	3			N	-0-					-0-
07	496	N	87	-0-	-409	-0-	87	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
06	360	N	21	-0-	-339	-0-	21	3			N	-0-					-0-
07	434	N	43	-0-	-391	-0-	43	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
05	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1130	-0-	-172	-0-	1130	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1200	N	1087	-0-	-113	-0-	1087	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	341	N	81	-0-	-260	-0-	81	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

04	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	961	N	822	-0-	-139	-0-	822	3			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
07	1023	N	771	-0-	-252	-0-	771	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	960	N	707	-0-	-253	-0-	707	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
05	558	N	340	-0-	-218	-0-	340	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	502	-0-	-188	-0-	502	3			N	-0-					-0-
05	713	N	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	510	N	388	-0-	-122	-0-	388	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	866	-0-	-94	-0-	866	3			N	-0-					-0-
05	992	X	425	-0-	-567	-0-	425	3			N	-0-					-0-
06	1055	X	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-
08	899	X	606	-0-	-293	-0-	606	3			N	-0-					-0-
09	1050	X	943	-0-	-107	-0-	943	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	434	X	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	558	X	493	-0-	-65	-0-	493	3			N	-0-					-0-
08	558	X	347	-0-	-211	-0-	347	3			N	-0-					-0-
09	540	X	318	-0-	-222	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1209	N	861	-0-	-348	-0-	861	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1170	N	1095	-0-	-75	-0-	1095	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
05	1581	N	1023	-0-	-558	-0-	1023	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1457	N	1163	-0-	-294	-0-	1163	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	660	N	555	-0-	-105	-0-	555	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	372	N	160	-0-	-212	-0-	160	3			N	-0-					-0-
06	300	N	17	-0-	-283	-0-	17	3			N	-0-					-0-
07	341	N	6	-0-	-335	-0-	6	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

04	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	620	N	428	-0-	-192	-0-	428	3			N	-0-					-0-
*09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
05	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	570	N	420	-0-	-150	-0-	420	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

04	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	300	N	102	-0-	-198	-0-	102	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

04	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
09	990	N	827	-0-	-163	-0-	827	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

04	450	X	383	-0-	-67	-0-	383	3			N	-0-					-0-
05	465	X	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	403	X	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	450	X	416	-0-	-34	-0-	416	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	412	-0-	-548	-0-	412	3			N	-0-					-0-
05	992	N	526	-0-	-466	-0-	526	3			N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	600	N	339	-0-	-261	-0-	339	3			N	-0-					-0-
07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	450	N	292	-0-	-158	-0-	292	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

04	450	N	335	-0-	-115	-0-	335	3			N	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	420	N	314	-0-	-106	-0-	314	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	360	N	120	-0-	-240	-0-	120	3			N	-0-					-0-
07	465	N	83	-0-	-382	-0-	83	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	450	N	316	-0-	-134	-0-	316	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

04	1020	N	924	-0-	-96	-0-	924	3			N	-0-					-0-
05	961	N	721	-0-	-240	-0-	721	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	248	N	60	-0-	-188	-0-	60	3			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	X	477	-0-	-93	-0-	477	3			N	-0-					-0-
05	589	X	433	-0-	-156	-0-	433	3			N	-0-					-0-
06	540	X	414	-0-	-126	-0-	414	3			N	-0-					-0-
07	558	X	405	-0-	-153	-0-	405	3			N	-0-					-0-
08	496	X	395	-0-	-101	-0-	395	3			N	-0-					-0-
09	480	X	376	-0-	-104	-0-	376	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
05	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1120	-0-	-170	-0-	1120	3			N	-0-					-0-
05	1085	N	822	-0-	-263	-0-	822	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
07	1147	N	908	-0-	-239	-0-	908	3			N	-0-					-0-
08	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
*09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	526	-0-	-194	-0-	526	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
06	390	N	273	-0-	-117	-0-	273	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	960	N	825	-0-	-135	-0-	825	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	1020	N	899	-0-	-121	-0-	899	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	X	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	390	X	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	X	311	-0-	-92	-0-	311	3			N	-0-					-0-
08	403	X	167	-0-	-236	-0-	167	3			N	-0-					-0-
09	390	X	309	-0-	-81	-0-	309	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
05	403	N	276	-0-	-127	-0-	276	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	775	N	622	-0-	-153	-0-	622	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
06	930	N	431	-0-	-499	-0-	431	3			N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1550	N	1118	-0-	-432	-0-	1118	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	733	-0-	-317	-0-	733	3			N	-0-					-0-
05	961	N	523	-0-	-438	-0-	523	3			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1290	N	1031	-0-	-259	-0-	1031	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
09	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*09	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

04	510	X	403	-0-	-107	-0-	403	3			N	-0-					-0-
05	527	X	346	-0-	-181	-0-	346	3			N	-0-					-0-
06	510	X	322	-0-	-188	-0-	322	3			N	-0-					-0-
07	496	X	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	516	X	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*09	476	X	476	-0-	-0-	-0-	476	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
05	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
07	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
08	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*09	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					21
05	527	N	394	-0-	-133	-0-	394	2			N	-0-					21
06	451	N	451	-0-	-0-	-0-	448	2	3	9	N	3					24
07	527	N	477	-0-	-50	-0-	477	2			N	-0-					24
08	403	N	242	-0-	-161	-0-	238	2	4	9	N	4					28
*09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					28

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	244	-0-	-56	-0-	244	3			N	-0-					-0-
05	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	527	X	317	-0-	-210	-0-	317	3			N	-0-					-0-
09	510	X	366	-0-	-144	-0-	366	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
05	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1457	N	1328	-0-	-129	-0-	1328	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
*09	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	961	N	574	-0-	-387	-0-	574	3			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	660	N	431	-0-	-229	-0-	431	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
05	744	N	571	-0-	-173	-0-	571	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	403	X	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	390	X	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	465	X	331	-0-	-134	-0-	331	3			N	-0-					-0-
08	465	X	364	-0-	-101	-0-	364	3			N	-0-					-0-
09	450	X	334	-0-	-116	-0-	334	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

04	750	X	482	-0-	-268	-0-	482	3			N	-0-					-0-
05	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-
06	750	X	727	-0-	-23	-0-	727	3			N	-0-					-0-
07	775	X	563	-0-	-212	-0-	563	3			N	-0-					-0-
08	776	X	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	720	X	701	-0-	-19	-0-	701	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

04	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

04	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

04	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
*09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

04	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
05	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1470	N	1469	-0-	-1	-0-	1469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

04	420	N	340	-0-	-80	-0-	340	3			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
05	403	N	164	-0-	-239	-0-	164	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	630	N	461	-0-	-169	-0-	461	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	132	-0-	-78	-0-	132	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	240	N	133	-0-	-107	-0-	133	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1271	-0-	-139	-0-	1271	3			N	-0-					-0-
05	1426	N	1202	-0-	-224	-0-	1202	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
09	1200	N	1182	-0-	-18	-0-	1182	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

04	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	651	X	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	690	X	564	-0-	-126	-0-	564	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

04	630	N	430	-0-	-200	-0-	430	3			N	-0-					-0-
05	682	N	428	-0-	-254	-0-	428	3			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

04	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
05	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1387	X	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
05	1426	X	741	-0-	-685	-0-	741	3			N	-0-					-0-
06	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1426	X	1411	-0-	-15	-0-	1411	3			N	-0-					-0-
08	1426	X	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
09	1500	X	1404	-0-	-96	-0-	1404	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	X	1145	-0-	-115	-0-	1145	3			N	-0-					-0-
05	1302	X	932	-0-	-370	-0-	932	3			N	-0-					-0-
06	1230	X	793	-0-	-437	-0-	793	3			N	-0-					-0-
07	1178	X	863	-0-	-315	-0-	863	3			N	-0-					-0-
08	1200	X	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1140	X	1039	-0-	-101	-0-	1039	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	254	-0-	-87	-0-	254	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	960	N	849	-0-	-111	-0-	849	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	558	N	391	-0-	-167	-0-	391	3			N	-0-					-0-
08	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1147	N	880	-0-	-267	-0-	880	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	900	N	816	-0-	-84	-0-	816	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	390	N	268	-0-	-122	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	307	-0-	-158	-0-	307	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	558	N	421	-0-	-137	-0-	421	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	542	-0-	-202	-0-	542	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	690	N	382	-0-	-308	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	660	N	314	-0-	-346	-0-	314	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
09	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
05	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	620	N	498	-0-	-122	-0-	498	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
05	930	N	654	-0-	-276	-0-	654	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	570	N	428	-0-	-142	-0-	428	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
*09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	930	N	391	-0-	-539	-0-	391	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
08	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
09	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1178	N	888	-0-	-290	-0-	888	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	1519	N	857	-0-	-662	-0-	857	3			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
09	1140	N	835	-0-	-305	-0-	835	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	360	N	177	-0-	-183	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	589	X	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	570	X	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	589	X	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	589	X	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	570	X	540	-0-	-30	-0-	540	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

04	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	992	N	665	-0-	-327	-0-	665	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	961	N	593	-0-	-368	-0-	593	3			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	690	N	607	-0-	-83	-0-	607	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

04	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

04	681	X	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	558	X	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	713	X	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	713	X	628	-0-	-85	-0-	628	3			N	-0-					-0-
09	690	X	603	-0-	-87	-0-	603	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1147	N	935	-0-	-212	-0-	935	3			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
07	1178	N	797	-0-	-381	-0-	797	3			N	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	3			N	-0-					-0-
09	870	N	713	-0-	-157	-0-	713	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	868	N	445	-0-	-423	-0-	445	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

04	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	699	-0-	-138	-0-	699	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	434	N	223	-0-	-211	-0-	223	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	496	N	278	-0-	-218	-0-	278	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	420	N	242	-0-	-178	-0-	242	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
08	589	N	133	-0-	-456	-0-	133	3			N	-0-					-0-
09	780	N	23	-0-	-757	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
07	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
05	372	N	24	-0-	-348	-0-	24	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	837	N	623	-0-	-214	-0-	623	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	1200	N	989	-0-	-211	-0-	989	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

04	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

04	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
05	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
05	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

04	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

04	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
09	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

04	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	527	N	447	-0-	-80	-0-	447	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

04	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
07	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	434	N	197	-0-	-237	-0-	197	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
05	1054	N	878	-0-	-176	-0-	878	3			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1170	N	1063	-0-	-107	-0-	1063	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

04	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	713	N	619	-0-	-94	-0-	619	3			N	-0-					-0-
09	720	N	586	-0-	-134	-0-	586	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
07	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	990	N	857	-0-	-133	-0-	857	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

04	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
05	868	N	541	-0-	-327	-0-	541	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	837	N	549	-0-	-288	-0-	549	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1550	N	1456	-0-	-94	-0-	1456	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	1440	N	1363	-0-	-77	-0-	1363	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

04	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

04	600	X	424	-0-	-176	-0-	424	3			N	-0-					-0-
05	651	X	283	-0-	-368	-0-	283	3			N	-0-					-0-
06	630	X	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	651	X	581	-0-	-70	-0-	581	3			N	-0-					-0-
08	473	X	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	570	X	479	-0-	-91	-0-	479	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

04	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
05	1209	N	1042	-0-	-167	-0-	1042	3			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
07	1302	N	1142	-0-	-160	-0-	1142	3			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
09	1230	N	1035	-0-	-195	-0-	1035	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	X	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	434	X	327	-0-	-107	-0-	327	3			N	-0-					-0-
06	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	X	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	434	X	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	X	405	-0-	-15	-0-	405	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	527	N	410	-0-	-117	-0-	410	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	102	-0-	-138	-0-	102	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
05	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
05	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	651	N	515	-0-	-136	-0-	515	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	600	N	521	-0-	-79	-0-	521	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	222	-0-	-438	-0-	222	3			N	-0-					-0-
05	682	X	393	-0-	-289	-0-	393	3			N	-0-					-0-
06	630	X	501	-0-	-129	-0-	501	3			N	-0-					-0-
07	496	X	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

04	960	N	628	-0-	-332	-0-	628	3			N	-0-					-0-
05	1054	N	627	-0-	-427	-0-	627	3			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	1110	N	637	-0-	-473	-0-	637	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

04	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	721	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-
08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
09	1050	N	883	-0-	-167	-0-	883	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

04	810	X	770	-0-	-40	-0-	770	3			N	-0-					-0-
05	775	X	607	-0-	-168	-0-	607	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	X	765	-0-	-41	-0-	765	3			N	-0-					-0-
08	806	X	740	-0-	-66	-0-	740	3			N	-0-					-0-
09	780	X	673	-0-	-107	-0-	673	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	775	N	578	-0-	-197	-0-	578	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	810	N	719	-0-	-91	-0-	719	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
05	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
06	360	N	161	-0-	-199	-0-	161	3			N	-0-					-0-
07	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1099	-0-	-11	-0-	1099	3			N	-0-					-0-
05	1085	N	900	-0-	-185	-0-	900	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1110	N	931	-0-	-179	-0-	931	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	X	247	-0-	-63	-0-	247	3			N	-0-					-0-
06	300	X	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	289	X	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	X	284	-0-	-16	-0-	284	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	X	36	-0-	-24	-0-	36	3			N	-0-					-0-
05	62	X	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	X	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	551	-0-	-169	-0-	551	3			N	-0-					-0-
05	744	X	409	-0-	-335	-0-	409	3			N	-0-					-0-
06	600	X	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*09	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

04	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
05	992	X	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1023	X	983	-0-	-40	-0-	983	3			N	-0-					-0-
08	1023	X	946	-0-	-77	-0-	946	3			N	-0-					-0-
09	1080	X	898	-0-	-182	-0-	898	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

04	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	1080	N	657	-0-	-423	-0-	657	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
08	403	N	198	-0-	-205	-0-	198	3			N	-0-					-0-
09	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-
06	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
05	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	868	N	710	-0-	-158	-0-	710	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	837	N	800	-0-	-37	-0-	800	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	870	N	721	-0-	-149	-0-	721	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	450	N	306	-0-	-144	-0-	306	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
05	837	X	416	-0-	-421	-0-	416	3			N	-0-					-0-
06	810	X	567	-0-	-243	-0-	567	3			N	-0-					-0-
07	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	899	X	671	-0-	-228	-0-	671	3			N	-0-					-0-
09	870	X	379	-0-	-491	-0-	379	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
05	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

04	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
09	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

04	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
05	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-
06	690	N	474	-0-	-216	-0-	474	3			N	-0-					-0-
07	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
09	480	N	416	-0-	-64	-0-	416	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

04	1530	X	1281	-0-	-249	-0-	1281	3			N	-0-					-0-
05	1550	X	971	-0-	-579	-0-	971	3			N	-0-					-0-
06	1410	X	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
07	1333	X	1302	-0-	-31	-0-	1302	3			N	-0-					-0-
08	1377	X	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1380	X	1118	-0-	-262	-0-	1118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

04	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

04	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	X	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	X	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	636	X	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	620	X	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	600	X	545	-0-	-55	-0-	545	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	307	-0-	-353	-0-	307	3			N	-0-					-0-
05	682	X	183	-0-	-499	-0-	183	3			N	-0-					-0-
06	660	X	168	-0-	-492	-0-	168	3			N	-0-					-0-
07	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	300	X	247	-0-	-53	-0-	247	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	465	N	190	-0-	-275	-0-	190	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
07	1395	N	1037	-0-	-358	-0-	1037	3			N	-0-					-0-
08	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
*09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	X	218	-0-	-112	-0-	218	3			N	-0-					-0-
05	341	X	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	X	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	248	X	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
05	496	N	352	-0-	-144	-0-	352	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	564	-0-	-96	-0-	564	3			N	-0-					-0-
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
09	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

04	900	N	740	-0-	-160	-0-	740	3			N	-0-					-0-
05	930	N	598	-0-	-332	-0-	598	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
09	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			N	-0-					-0-
08	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
09	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	605	-0-	-295	-0-	605	3			N	-0-					-0-
05	930	N	192	-0-	-738	-0-	192	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	870	N	749	-0-	-121	-0-	749	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
05	1116	X	989	-0-	-127	-0-	989	3			N	-0-					-0-
06	1355	X	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
07	1519	X	1133	-0-	-386	-0-	1133	3			N	-0-					-0-
08	1519	X	1065	-0-	-454	-0-	1065	3			N	-0-					-0-
09	1470	X	1114	-0-	-356	-0-	1114	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

04	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
05	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	780	N	632	-0-	-148	-0-	632	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
05	682	N	435	-0-	-247	-0-	435	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

04	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
05	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
08	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
09	810	N	689	-0-	-121	-0-	689	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

04	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
05	527	N	303	-0-	-224	-0-	303	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

04	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
05	1953	N	1646	-0-	-307	-0-	1646	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1984	N	1976	-0-	-8	-0-	1976	3			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
09	1920	N	1879	-0-	-41	-0-	1879	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	465	N	234	-0-	-231	-0-	234	3			N	-0-					-0-
06	510	N	306	-0-	-204	-0-	306	3			N	-0-					-0-
07	620	N	241	-0-	-379	-0-	241	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	775	N	447	-0-	-328	-0-	447	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	434	N	226	-0-	-208	-0-	226	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
05	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	973	-0-	-17	-0-	973	3			N	-0-					-0-
05	1023	X	940	-0-	-83	-0-	940	3			N	-0-					-0-
06	990	X	930	-0-	-60	-0-	930	3			N	-0-					-0-
07	1023	X	941	-0-	-82	-0-	941	3			N	-0-					-0-
08	992	X	915	-0-	-77	-0-	915	3			N	-0-					-0-
09	960	X	897	-0-	-63	-0-	897	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
*09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	1002	-0-	-18	-0-	1002	3			N	-0-					-0-
05	1054	X	767	-0-	-287	-0-	767	3			N	-0-					-0-
06	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	1023	X	972	-0-	-51	-0-	972	3			N	-0-					-0-
08	1023	X	945	-0-	-78	-0-	945	3			N	-0-					-0-
09	1020	X	899	-0-	-121	-0-	899	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	322	-0-	-205	-0-	322	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
08	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
09	1170	N	1085	-0-	-85	-0-	1085	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
05	1178	N	731	-0-	-447	-0-	731	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	985	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
05	434	X	286	-0-	-148	-0-	286	3			N	-0-					-0-
06	420	X	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	496	X	300	-0-	-196	-0-	300	3			N	-0-					-0-
08	496	X	302	-0-	-194	-0-	302	3			N	-0-					-0-
09	480	X	265	-0-	-215	-0-	265	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	930	N	760	-0-	-170	-0-	760	3			N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
07	868	N	462	-0-	-406	-0-	462	3			N	-0-					-0-
08	775	N	689	-0-	-86	-0-	689	3			N	-0-					-0-
09	870	N	572	-0-	-298	-0-	572	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
05	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	690	N	522	-0-	-168	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

04	450	N	315	-0-	-135	-0-	315	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	660	N	311	-0-	-349	-0-	311	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
07	1023	N	838	-0-	-185	-0-	838	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	966	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	899	N	740	-0-	-159	-0-	740	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
05	527	N	205	-0-	-322	-0-	205	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	372	-0-	-528	-0-	372	3			N	-0-					-0-
05	682	N	406	-0-	-276	-0-	406	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	961	X	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	992	X	944	-0-	-48	-0-	944	3			N	-0-					-0-
08	992	X	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	960	X	894	-0-	-66	-0-	894	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	868	N	747	-0-	-121	-0-	747	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	840	N	664	-0-	-176	-0-	664	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	870	-0-	-360	-0-	870	3			N	-0-					-0-
05	1271	X	1082	-0-	-189	-0-	1082	3			N	-0-					-0-
06	1230	X	1128	-0-	-102	-0-	1128	3			N	-0-					-0-
07	1341	X	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
08	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1140	X	1123	-0-	-17	-0-	1123	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	868	N	729	-0-	-139	-0-	729	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	870	N	733	-0-	-137	-0-	733	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
05	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	960	N	843	-0-	-117	-0-	843	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
05	713	N	495	-0-	-218	-0-	495	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
05	1240	X	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
06	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1325	X	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
08	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
09	1260	X	1237	-0-	-23	-0-	1237	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
05	1116	N	776	-0-	-340	-0-	776	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
09	1020	N	794	-0-	-226	-0-	794	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
05	2046	N	1984	-0-	-62	-0-	1984	3			N	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
08	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
*09	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	X	813	-0-	-177	-0-	813	3			N	-0-					-0-
05	992	X	781	-0-	-211	-0-	781	3			N	-0-					-0-
06	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
07	992	X	943	-0-	-49	-0-	943	3			N	-0-					-0-
08	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	1020	X	838	-0-	-182	-0-	838	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
09	1080	N	1023	-0-	-57	-0-	1023	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
09	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	936	-0-	-354	-0-	936	3			N	-0-					-0-
05	1333	N	908	-0-	-425	-0-	908	3			N	-0-					-0-
06	1230	N	891	-0-	-339	-0-	891	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
07	961	N	816	-0-	-145	-0-	816	3			N	-0-					-0-
08	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
09	990	N	858	-0-	-132	-0-	858	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

04	2139	X	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
05	1922	X	1675	-0-	-247	-0-	1675	3			N	-0-					-0-
06	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
07	2201	X	1671	-0-	-530	-0-	1671	3			N	-0-					-0-
08	2201	X	1068	-0-	-1133	-0-	1068	3			N	-0-					-0-
09	2130	X	1797	-0-	-333	-0-	1797	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

04	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
06	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
07	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
08	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*09	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					195
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					195
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					195
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					195
08	903	N	903	-0-	-0-	-0-	903	2			N	-0-					195
*09	543	N	543	-0-	-0-	-0-	543	2			N	-0-					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

04	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
05	806	X	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	930	X	164	-0-	-766	-0-	164	3			N	-0-					-0-
08	930	X	817	-0-	-113	-0-	817	3			N	-0-					-0-
09	900	X	817	-0-	-83	-0-	817	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
05	1271	N	1053	-0-	-218	-0-	1053	3			N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
07	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
09	1290	N	1167	-0-	-123	-0-	1167	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

04	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
05	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
05	2666	X	1910	-0-	-756	-0-	1910	3			N	-0-					-0-
06	2580	X	2486	-0-	-94	-0-	2486	3			N	-0-					-0-
07	2697	X	2585	-0-	-112	-0-	2585	3			N	-0-					-0-
08	2697	X	2342	-0-	-355	-0-	2342	3			N	-0-					-0-
09	2610	X	2124	-0-	-486	-0-	2124	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*09	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	1029	3			N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-					-0-
09	1050	N	990	-0-	-60	-0-	990	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2970	X	2619	-0-	-351	-0-	2619	3			N	-0-					-0-
05	3069	X	2636	-0-	-433	-0-	2636	3			N	-0-					-0-
06	2970	X	2663	-0-	-307	-0-	2663	3			N	-0-					-0-
07	2914	X	2706	-0-	-208	-0-	2706	3			N	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
*09	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1054	N	520	-0-	-534	-0-	520	3			N	-0-					-0-
08	992	N	401	-0-	-591	-0-	401	3			N	-0-					-0-
09	990	N	625	-0-	-365	-0-	625	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	806	N	652	-0-	-154	-0-	652	3			N	-0-					-0-
09	720	N	501	-0-	-219	-0-	501	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
05	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
08	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	3120	X	3077	-0-	-43	-0-	3077	3			N	-0-					-0-
05	3224	X	3014	-0-	-210	-0-	3014	3			N	-0-					-0-
06	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					-0-
07	3224	X	3143	-0-	-81	-0-	3143	3			N	-0-					-0-
08	3193	X	3081	-0-	-112	-0-	3081	3			N	-0-					-0-
09	3150	X	2962	-0-	-188	-0-	2962	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

04	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
05	2511	X	2397	-0-	-114	-0-	2397	3			N	-0-					-0-
06	2430	X	2295	-0-	-135	-0-	2295	3			N	-0-					-0-
07	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-
08	2511	X	2316	-0-	-195	-0-	2316	3			N	-0-					-0-
09	2430	X	2216	-0-	-214	-0-	2216	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1581	N	1208	-0-	-373	-0-	1208	3			N	-0-					-0-
08	1271	N	1163	-0-	-108	-0-	1163	3			N	-0-					-0-
09	1200	N	1105	-0-	-95	-0-	1105	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
*09	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
05	186	N	29	-0-	-157	-0-	29	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	420	N	313	-0-	-107	-0-	313	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					192
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					192
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					192
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					192
09	270	N	182	-0-	-88	-0-	182	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					36
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
*09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

04	540	N	21	-0-	-519	-0-	21	2			N	-0-					196
05	651	N	107	-0-	-544	-0-	107	2			N	-0-					196
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					196
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					196
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					196
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					196

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1333	N	1289	-0-	-44	-0-	1289	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1290	N	1263	-0-	-27	-0-	1263	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

04	1530	N	1351	-0-	-179	-0-	1351	3			N	-0-					-0-
05	1519	N	1279	-0-	-240	-0-	1279	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
09	1470	N	1289	-0-	-181	-0-	1289	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

04	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
05	806	N	727	-0-	-79	-0-	727	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

04	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

04	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
05	868	N	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

04	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
05	1054	N	864	-0-	-190	-0-	864	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	1116	N	867	-0-	-249	-0-	867	3			N	-0-					-0-
08	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
09	960	N	734	-0-	-226	-0-	734	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
05	961	N	794	-0-	-167	-0-	794	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
09	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	X	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	X	365	-0-	-131	-0-	365	3			N	-0-					-0-
06	480	X	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	465	X	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	X	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	X	429	-0-	-21	-0-	429	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	372	-0-	-279	-0-	372	3			N	-0-					-0-
06	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
07	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	895	-0-	-185	-0-	895	3			N	-0-					-0-
05	1023	N	736	-0-	-287	-0-	736	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
05	1240	N	1047	-0-	-193	-0-	1047	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1302	N	1252	-0-	-50	-0-	1252	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1260	N	1165	-0-	-95	-0-	1165	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					15
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					15
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					15
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					15
*09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
07	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
09	1860	N	1781	-0-	-79	-0-	1781	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1054	N	888	-0-	-166	-0-	888	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1090	-0-	-140	-0-	1090	3			N	-0-					-0-
05	1240	N	352	-0-	-888	-0-	352	3			N	-0-					-0-
06	990	N	735	-0-	-255	-0-	735	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	X	1597	-0-	-143	-0-	1597	3			N	-0-					-0-
05	1798	X	1525	-0-	-273	-0-	1525	3			N	-0-					-0-
06	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
07	1643	X	1602	-0-	-41	-0-	1602	3			N	-0-					-0-
08	1643	X	1483	-0-	-160	-0-	1483	3			N	-0-					-0-
09	1590	X	1469	-0-	-121	-0-	1469	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*09	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	744	N	605	-0-	-139	-0-	605	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
08	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-
09	810	N	593	-0-	-217	-0-	593	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	465	N	350	-0-	-115	-0-	350	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	984	-0-	-96	-0-	984	3			N	-0-					-0-
05	1023	N	886	-0-	-137	-0-	886	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1140	N	1047	-0-	-93	-0-	1047	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

04	600	N	566	-0-	-34	-0-	566	2			N	-0-					162
05	589	N	508	-0-	-81	-0-	507	2	1	9	N	1	1	8			162
06	592	N	592	-0-	-0-	-0-	588	2	4	9	N	4	1	8			165
07	589	N	580	-0-	-9	-0-	580	2			N	-0-					165
08	556	N	556	-0-	-0-	-0-	552	2	4	9	N	4					169
09	600	N	565	-0-	-35	-0-	563	2	2	9	N	2	1	8			170

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
05	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

04	729	X	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	X	574	-0-	-170	-0-	574	3			N	-0-					-0-
06	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	744	X	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	X	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	750	X	665	-0-	-85	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	801	-0-	-129	-0-	801	3			N	-0-					-0-
08	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
09	900	N	738	-0-	-162	-0-	738	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	X	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	X	89	-0-	-1	-0-	89	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	X	577	-0-	-83	-0-	577	3			N	-0-					-0-
05	682	X	392	-0-	-290	-0-	392	3			N	-0-					-0-
06	600	X	561	-0-	-39	-0-	561	3			N	-0-					-0-
07	589	X	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	589	X	477	-0-	-112	-0-	477	3			N	-0-					-0-
09	570	X	438	-0-	-132	-0-	438	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
05	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	389	-0-	-262	-0-	389	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	967	-0-	-83	-0-	967	3			N	-0-					-0-
05	868	N	707	-0-	-161	-0-	707	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3942	-0-	-408	-0-	3942	3			N	-0-					-0-
05	4371	X	3989	-0-	-382	-0-	3989	3			N	-0-					-0-
06	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-
07	4371	X	4310	-0-	-61	-0-	4310	3			N	-0-					-0-
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
09	4290	X	3854	-0-	-436	-0-	3854	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
05	620	N	402	-0-	-218	-0-	402	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

04	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
05	992	N	723	-0-	-269	-0-	723	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	990	N	896	-0-	-94	-0-	896	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

04	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
05	558	X	363	-0-	-195	-0-	363	3			N	-0-					-0-
06	540	X	432	-0-	-108	-0-	432	3			N	-0-					-0-
07	558	X	393	-0-	-165	-0-	393	3			N	-0-					-0-
08	434	X	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	X	332	-0-	-88	-0-	332	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1085	N	707	-0-	-378	-0-	707	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
05	1240	N	854	-0-	-386	-0-	854	3			N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
07	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

04	840	N	586	-0-	-254	-0-	586	3			N	-0-					-0-
05	868	N	447	-0-	-421	-0-	447	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
05	806	N	469	-0-	-337	-0-	469	3			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
07	837	N	495	-0-	-342	-0-	495	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	840	N	584	-0-	-256	-0-	584	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	837	N	546	-0-	-291	-0-	546	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1222	X	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1209	X	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
06	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
07	1271	X	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
08	1271	X	1153	-0-	-118	-0-	1153	3			N	-0-					-0-
09	1230	X	1112	-0-	-118	-0-	1112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	540	N	454	-0-	-86	-0-	454	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	775	N	420	-0-	-355	-0-	420	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	660	N	391	-0-	-269	-0-	391	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	X	671	-0-	-49	-0-	671	3			N	-0-					-0-
05	744	X	566	-0-	-178	-0-	566	3			N	-0-					-0-
06	690	X	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	X	578	-0-	-135	-0-	578	3			N	-0-					-0-
08	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	690	X	676	-0-	-14	-0-	676	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	867	-0-	-33	-0-	867	3			N	-0-					-0-
05	899	X	553	-0-	-346	-0-	553	3			N	-0-					-0-
06	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	899	X	859	-0-	-40	-0-	859	3			N	-0-					-0-
08	899	X	837	-0-	-62	-0-	837	3			N	-0-					-0-
09	960	X	826	-0-	-134	-0-	826	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1111	-0-	-269	-0-	1111	3			N	-0-					-0-
05	1643	X	727	-0-	-916	-0-	727	3			N	-0-					-0-
06	1590	X	1255	-0-	-335	-0-	1255	3			N	-0-					-0-
07	1643	X	1135	-0-	-508	-0-	1135	3			N	-0-					-0-
08	1147	X	1104	-0-	-43	-0-	1104	3			N	-0-					-0-
09	1260	X	1053	-0-	-207	-0-	1053	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	993	-0-	-177	-0-	993	3			N	-0-					-0-
05	1209	X	711	-0-	-498	-0-	711	3			N	-0-					-0-
06	1140	X	1054	-0-	-86	-0-	1054	3			N	-0-					-0-
07	1362	X	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
08	1227	X	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*09	1145	X	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	X	817	-0-	-53	-0-	817	3			N	-0-					-0-
05	868	X	677	-0-	-191	-0-	677	3			N	-0-					-0-
06	840	X	822	-0-	-18	-0-	822	3			N	-0-					-0-
07	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-
08	837	X	795	-0-	-42	-0-	795	3			N	-0-					-0-
09	810	X	781	-0-	-29	-0-	781	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
05	1302	N	1027	-0-	-275	-0-	1027	3			N	-0-					-0-
06	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
07	1364	N	1195	-0-	-169	-0-	1195	3			N	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
09	1230	N	1212	-0-	-18	-0-	1212	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	890	-0-	-40	-0-	890	3			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
05	1085	N	853	-0-	-232	-0-	853	3			N	-0-					-0-
06	1050	N	954	-0-	-96	-0-	954	3			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
07	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
08	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
*09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

04	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
05	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1080	N	988	-0-	-92	-0-	988	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

04	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
05	1209	N	999	-0-	-210	-0-	999	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					-0-
08	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
09	1230	N	541	-0-	-689	-0-	541	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
07	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	930	N	829	-0-	-101	-0-	829	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

04	1290	X	1083	-0-	-207	-0-	1083	3			N	-0-					-0-
05	1333	X	906	-0-	-427	-0-	906	3			N	-0-					-0-
06	1140	X	1060	-0-	-80	-0-	1060	3			N	-0-					-0-
07	1116	X	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
08	1116	X	991	-0-	-125	-0-	991	3			N	-0-					-0-
09	1080	X	935	-0-	-145	-0-	935	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

04	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
05	1395	N	672	-0-	-723	-0-	672	3			N	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*09	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
05	1023	N	757	-0-	-266	-0-	757	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	1020	N	951	-0-	-69	-0-	951	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	815	-0-	-25	-0-	815	3			N	-0-					-0-
05	868	X	451	-0-	-417	-0-	451	3			N	-0-					-0-
06	897	X	897	-0-	-0-	-0-	897	3			N	-0-					-0-
07	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*09	947	X	947	-0-	-0-	-0-	947	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1054	N	808	-0-	-246	-0-	808	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
05	1798	N	1413	-0-	-385	-0-	1413	3			N	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
07	1798	N	1502	-0-	-296	-0-	1502	3			N	-0-					-0-
08	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
09	1740	N	1594	-0-	-146	-0-	1594	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	X	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	961	X	643	-0-	-318	-0-	643	3			N	-0-					-0-
06	900	X	898	-0-	-2	-0-	898	3			N	-0-					-0-
07	961	X	872	-0-	-89	-0-	872	3			N	-0-					-0-
08	961	X	885	-0-	-76	-0-	885	3			N	-0-					-0-
09	930	X	789	-0-	-141	-0-	789	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
05	961	N	623	-0-	-338	-0-	623	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	990	N	924	-0-	-66	-0-	924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1461	-0-	-39	-0-	1461	3			N	-0-					-0-
05	1488	N	1103	-0-	-385	-0-	1103	3			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
09	1560	N	1236	-0-	-324	-0-	1236	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

04	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
08	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	450	N	399	-0-	-51	-0-	399	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	510	N	161	-0-	-349	-0-	161	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	1620	N	763	-0-	-857	-0-	763	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	900	N	734	-0-	-166	-0-	734	3			N	-0-					-0-
07	1085	N	670	-0-	-415	-0-	670	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
05	868	N	742	-0-	-126	-0-	742	3			N	-0-					-0-
06	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4860	X	4256	-0-	-604	-0-	4256	3			N	-0-					-0-
05	4836	X	4413	-0-	-423	-0-	4413	3			N	-0-					-0-
06	4788	X	4788	-0-	-0-	-0-	4788	3			N	-0-					-0-
07	4836	X	4703	-0-	-133	-0-	4703	3			N	-0-					-0-
08	4620	X	4620	-0-	-0-	-0-	4620	3			N	-0-					-0-
09	4800	X	4277	-0-	-523	-0-	4277	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
05	2077	N	1409	-0-	-668	-0-	1409	3			N	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
*09	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4140	X	896	-0-	-3244	-0-	896	3			N	-0-					-0-
05	4092	X	2876	-0-	-1216	-0-	2876	3			N	-0-					-0-
06	3960	X	3946	-0-	-14	-0-	3946	3			N	-0-					-0-
07	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
08	4109	X	4109	-0-	-0-	-0-	4109	3			N	-0-					-0-
*09	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
05	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
05	1953	X	1923	-0-	-30	-0-	1923	3			N	-0-					-0-
06	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
07	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
08	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
09	2970	X	2230	-0-	-740	-0-	2230	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
05	930	N	680	-0-	-250	-0-	680	3			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
07	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1860	N	1638	-0-	-222	-0-	1638	3			N	-0-					-0-
06	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
07	1891	N	1832	-0-	-59	-0-	1832	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	1860	N	1735	-0-	-125	-0-	1735	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1060	-0-	-20	-0-	1060	3			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
07	1085	N	954	-0-	-131	-0-	954	3			N	-0-					-0-
08	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-
09	1140	N	581	-0-	-559	-0-	581	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	540	N	403	-0-	-137	-0-	403	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

04	1680	X	1675	-0-	-5	-0-	1675	3			N	-0-					-0-
05	1736	X	1440	-0-	-296	-0-	1440	3			N	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1736	X	1660	-0-	-76	-0-	1660	3			N	-0-					-0-
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					-0-
09	1710	X	1513	-0-	-197	-0-	1513	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

04	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
05	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

04	600	X	499	-0-	-101	-0-	499	3			N	-0-					-0-
05	620	X	330	-0-	-290	-0-	330	3			N	-0-					-0-
06	600	X	170	-0-	-430	-0-	170	3			N	-0-					-0-
07	620	X	249	-0-	-371	-0-	249	3			N	-0-					-0-
08	527	X	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	510	X	413	-0-	-97	-0-	413	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

04	1020	N	858	-0-	-162	-0-	858	3			N	-0-					-0-
05	1054	N	830	-0-	-224	-0-	830	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1612	N	1481	-0-	-131	-0-	1481	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1767	N	1402	-0-	-365	-0-	1402	3			N	-0-					-0-
08	1488	N	1314	-0-	-174	-0-	1314	3			N	-0-					-0-
09	1500	N	1268	-0-	-232	-0-	1268	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	X	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	124	X	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	X	116	-0-	-4	-0-	116	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1279	N	1279	-0-	-0-	-0-	1202	3	77	9	N	70					222
05	1302	N	1079	-0-	-223	-0-	1065	3	14	9	N	13					235
06	1236	N	1236	-0-	-0-	-0-	1206	3	30	9	N	27					262
07	1333	N	1153	-0-	-180	-0-	1152	3	1	9	N	1	1	8			262
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-	177	1			85
09	1230	N	1196	-0-	-34	-0-	1153	3	43	9	N	39					85

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
05	1147	N	925	-0-	-222	-0-	925	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1209	N	873	-0-	-336	-0-	873	3			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
09	960	N	896	-0-	-64	-0-	896	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
05	1767	N	1495	-0-	-272	-0-	1495	3			N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	3			N	-0-					-0-
08	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
09	1830	N	1690	-0-	-140	-0-	1690	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1257	-0-	-153	-0-	1257	3			N	-0-					-0-
05	1488	N	1285	-0-	-203	-0-	1285	3			N	-0-					-0-
06	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	2130	N	2073	-0-	-57	-0-	2073	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1302	N	1263	-0-	-39	-0-	1263	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
08	1271	N	1257	-0-	-14	-0-	1257	3			N	-0-					-0-
09	1260	N	1179	-0-	-81	-0-	1179	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	X	1516	-0-	-74	-0-	1516	3			N	-0-					-0-
05	1612	X	1511	-0-	-101	-0-	1511	3			N	-0-					-0-
06	1560	X	1511	-0-	-49	-0-	1511	3			N	-0-					-0-
07	1581	X	1524	-0-	-57	-0-	1524	3			N	-0-					-0-
08	1581	X	1491	-0-	-90	-0-	1491	3			N	-0-					-0-
09	1530	X	1426	-0-	-104	-0-	1426	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					-0-
*09	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
05	1643	N	1642	-0-	-1	-0-	1642	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
08	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
*09	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	680	-0-	-550	-0-	680	3			N	-0-					-0-
05	1240	X	671	-0-	-569	-0-	671	3			N	-0-					-0-
06	1442	X	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
07	1170	X	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
08	1205	X	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1440	X	1178	-0-	-262	-0-	1178	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	837	N	632	-0-	-205	-0-	632	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	780	N	683	-0-	-97	-0-	683	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-
05	1519	N	1372	-0-	-147	-0-	1372	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1470	N	1394	-0-	-76	-0-	1394	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	2069	-0-	-1	-0-	2069	3			N	-0-					-0-
05	2139	X	1433	-0-	-706	-0-	1433	3			N	-0-					-0-
06	2070	X	2064	-0-	-6	-0-	2064	3			N	-0-					-0-
07	2139	X	1881	-0-	-258	-0-	1881	3			N	-0-					-0-
08	2139	X	1335	-0-	-804	-0-	1335	3			N	-0-					-0-
09	2070	X	1975	-0-	-95	-0-	1975	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1676	-0-	-364	-0-	1676	3			N	-0-					-0-
05	2077	N	1568	-0-	-509	-0-	1568	3			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
07	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
05	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	1239	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	X	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
05	1178	X	870	-0-	-308	-0-	870	3			N	-0-					-0-
06	1140	X	1102	-0-	-38	-0-	1102	3			N	-0-					-0-
07	1178	X	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
08	1147	X	1047	-0-	-100	-0-	1047	3			N	-0-					-0-
09	1110	X	993	-0-	-117	-0-	993	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
08	186	N	76	-0-	-110	-0-	76	3			N	-0-					-0-
09	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3178	-0-	-392	-0-	3178	3			N	-0-					-0-
05	3627	X	2707	-0-	-920	-0-	2707	3			N	-0-					-0-
06	3480	X	2915	-0-	-565	-0-	2915	3			N	-0-					-0-
07	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
08	3286	X	2922	-0-	-364	-0-	2922	3			N	-0-					-0-
*09	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	744	N	646	-0-	-98	-0-	646	3			N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	669	3	48	9	N	44	174	1			23
05	868	N	322	-0-	-546	-0-	322	3			N	-0-					23
06	1117	N	1117	-0-	-0-	-0-	1015	3	102	9	N	93					116
07	919	N	919	-0-	-0-	-0-	849	3	70	9	N	64	1	8			179
08	739	N	739	-0-	-0-	-0-	715	3	24	9	N	22	176	1			25
09	1110	N	825	-0-	-285	-0-	759	3	66	9	N	60					85

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	310	N	145	-0-	-165	-0-	145	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1457	N	786	-0-	-671	-0-	786	3			N	-0-					-0-
06	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
07	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
09	1590	N	1204	-0-	-386	-0-	1204	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1209	N	938	-0-	-271	-0-	938	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
09	1230	N	1134	-0-	-96	-0-	1134	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
05	3100	X	2304	-0-	-796	-0-	2304	3			N	-0-					-0-
06	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
07	3100	X	2644	-0-	-456	-0-	2644	3			N	-0-					-0-
08	3100	X	2839	-0-	-261	-0-	2839	3			N	-0-					-0-
09	3000	X	2705	-0-	-295	-0-	2705	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					-0-
05	3100	X	2323	-0-	-777	-0-	2323	3			N	-0-					-0-
06	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
07	3162	X	2748	-0-	-414	-0-	2748	3			N	-0-					-0-
08	3162	X	2817	-0-	-345	-0-	2817	3			N	-0-					-0-
09	3060	X	2698	-0-	-362	-0-	2698	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
05	744	N	565	-0-	-179	-0-	565	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	387	-0-	-153	-0-	387	2			N	-0-					-0-
05	558	N	342	-0-	-216	-0-	342	2			N	-0-					-0-
06	420	N	311	-0-	-109	-0-	311	2			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
08	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
05	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
05	403	N	273	-0-	-130	-0-	273	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
08	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055

MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	403	N	303	-0-	-100	-0-	303	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	85	3	33	9	N	30	30	0			-0-
05	151	N	151	-0-	-0-	-0-	118	3	33	9	N	30	30	0			-0-
06	120	N	94	-0-	-26	-0-	68	3	26	9	N	24	24	0			-0-
07	124	N	88	-0-	-36	-0-	69	3	19	9	N	17	17	0			-0-
*08	92	N	92	-0-	-0-	-0-	73	3	19	9	N	17	17	0			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
*08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-		-0-	-0-	811	3	6	9	N	5	5	0			-0-
05	808	N	808	-0-		-0-	-0-	805	3	3	9	N	3	3	0			-0-
06	774	N	774	-0-		-0-	-0-	770	3	4	9	N	4	4	0			-0-
07	837	N	826	-0-		-11	-0-	823	3	3	9	N	3	3	0			-0-
*08	797	N	797	-0-		-0-	-0-	794	3	3	9	N	3	3	0			-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	9	-0-		-5	-0-	8	3	1	9	N	1	1	0			-0-
05	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
06	30	N	22	-0-		-8	-0-	20	3	2	9	N	2	2	0			-0-
07	14	N	14	-0-		-0-	-0-	13	3	1	9	N	1	1	0			-0-
*08	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	796	-0-		-74	-0-	796	3			N	-0-					-0-
05	863	N	863	-0-		-0-	-0-	863	3			N	-0-					-0-
06	795	N	795	-0-		-0-	-0-	795	3			N	-0-					-0-
07	837	N	795	-0-		-42	-0-	795	3			N	-0-					-0-
*08	735	N	735	-0-		-0-	-0-	735	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-		-0-	-0-	588	3			N	-0-					-0-
05	566	N	566	-0-		-0-	-0-	566	3			N	-0-					-0-
06	535	N	535	-0-		-0-	-0-	535	3			N	-0-					-0-
07	589	N	573	-0-		-16	-0-	573	3			N	-0-					-0-
*08	554	N	554	-0-		-0-	-0-	554	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-		-0-	-0-	182	3			N	-0-					-0-
05	161	N	161	-0-		-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-		-0-	-0-	142	3			N	-0-					-0-
07	141	N	141	-0-		-0-	-0-	141	3			N	-0-					-0-
*08	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-		-27	-0-	363	3			N	-0-					-0-
05	451	N	451	-0-		-0-	-0-	451	3			N	-0-					-0-
06	380	N	380	-0-		-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-		-0-	-0-	385	3			N	-0-					-0-
*08	362	N	362	-0-		-0-	-0-	362	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-		-0-	-0-	588	3			N	-0-					-0-
05	105	N	105	-0-		-0-	-0-	105	3			N	-0-					-0-
06	202	N	202	-0-		-0-	-0-	202	3			N	-0-					-0-
07	183	N	183	-0-		-0-	-0-	183	3			N	-0-					-0-
*08	294	N	294	-0-		-0-	-0-	294	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2912	N	2912	-0-	-0-	-0-	2912	2			Y	-0-	1	7			110
05	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					110
06	1590	N	1469	-0-	-121	-0-	1469	2			Y	-0-					110
07	2170	N	1360	-0-	-810	-0-	1360	2			Y	-0-					110
08	2170	N	1603	-0-	-567	-0-	1603	2			Y	-0-					110
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					110

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					77
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					77
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					77
*08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					77
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

04	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					107
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					107
06	540	N	295	-0-	-245	-0-	295	2			Y	-0-					107
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					107
*08	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					107
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	405	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					80
05	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					80
06	390	N	214	-0-	-176	-0-	214	2			Y	-0-					80
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					80
*08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					80
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	149					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	180					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					21
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					21
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					21
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					21
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					21
09	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2144	-0-	-406	-0-	2144	2			N	-0-					53
05	2573	X	2546	-0-	-27	-0-	2529	2	17	9	N	15					68
06	2940	X	2393	-0-	-547	-0-	2393	2			N	-0-					68
07	3038	X	2501	-0-	-537	-0-	2478	2	23	9	N	21					89
08	3038	X	2572	-0-	-466	-0-	2549	2	23	9	N	21					110
09	2460	X	2412	-0-	-48	-0-	2395	2	17	9	N	15					125

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	1864	-0-	-1196	-0-	1864	2			N	-0-					88
05	3100	X	2435	-0-	-665	-0-	2416	2	19	9	N	17					105
06	3000	X	2805	-0-	-195	-0-	2805	2			N	-0-					105
07	3069	X	2955	-0-	-114	-0-	2932	2	23	9	N	21					126
08	3019	X	3019	-0-	-0-	-0-	2996	2	23	9	N	21					147
*09	2840	X	2840	-0-	-0-	-0-	2818	2	22	9	N	20					167

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	703	-0-	-289	-0-	703	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	840	N	712	-0-	-128	-0-	712	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	930	N	784	-0-	-146	-0-	784	3			N	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
07	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
08	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
09	690	N	588	-0-	-102	-0-	588	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-
08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

04	1500	N	1495	-0-	-5	-0-	1495	3			N	-0-					-0-
05	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-					-0-
06	1440	N	999	-0-	-441	-0-	999	3			N	-0-					-0-
07	1550	N	1020	-0-	-530	-0-	1020	3			N	-0-					-0-
08	1457	N	1041	-0-	-416	-0-	1041	3			N	-0-					-0-
09	990	N	430	-0-	-560	-0-	430	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

04	480	N	417	-0-	-63	-0-	417	2			N	-0-					-0-
05	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
05	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	589	N	471	-0-	-118	-0-	471	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	490	-0-	-170	-0-	490	2			N	-0-					-0-
05	682	N	487	-0-	-195	-0-	487	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	713	N	469	-0-	-244	-0-	469	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					89
05	992	N	841	-0-	-151	-0-	841	2			Y	-0-					89
06	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					89
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					89
08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					89
*09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					60
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					60
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					60
07	279	N	180	-0-	-99	-0-	180	2			N	-0-					60
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					60
09	330	N	95	-0-	-235	-0-	95	2			N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					133
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					133
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					133
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					133
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					133
*09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
07	713	N	476	-0-	-237	-0-	476	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	676	-0-	-134	-0-	676	2			N	-0-					-0-
05	744	N	634	-0-	-110	-0-	634	2			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	750	N	573	-0-	-177	-0-	573	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	806	N	766	-0-	-40	-0-	766	2			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-
09	870	N	641	-0-	-229	-0-	641	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

04	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
05	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	720	N	656	-0-	-64	-0-	656	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

04	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	31	1	465	2	N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	99	1	943	2	N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	44	1	531	2	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	35	1	441	2	N	-0-					-0-
09	1050	N	699	-0-	-351	-0-	52	1	647	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	288	-0-	-222	-0-	288	2			N	-0-					-0-
05	527	N	283	-0-	-244	-0-	283	2			N	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	2			N	-0-					-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
09	270	N	118	-0-	-152	-0-	118	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	930	N	747	-0-	-183	-0-	747	2			N	-0-					-0-
08	899	N	809	-0-	-90	-0-	809	2			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	720	N	593	-0-	-127	-0-	593	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-
05	217	N	47	-0-	-170	-0-	47	2			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	744	N	623	-0-	-121	-0-	623	2			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
*09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	780	N	660	-0-	-120	-0-	660	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					9
05	787	N	787	-0-	-0-	-0-	784	2	3	9	N	3					12
06	719	N	719	-0-	-0-	-0-	718	2	1	9	N	1					13
07	775	N	642	-0-	-133	-0-	640	2	2	9	N	2					15
08	775	N	739	-0-	-36	-0-	738	2	1	9	N	1					16
09	720	N	577	-0-	-143	-0-	577	2			N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					20
06	660	N	570	-0-	-90	-0-	570	2			N	-0-					20
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					20
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
*09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					135
05	991	N	991	-0-	-0-	-0-	991	2			N	-0-					135
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					135
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					135
08	992	N	877	-0-	-115	-0-	877	2			N	-0-					135
09	810	N	475	-0-	-335	-0-	475	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	232	1	111	2	N	-0-					-0-
05	775	N	389	-0-	-386	-0-	12	1	377	2	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	232	1	108	2	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	215	1	310	2	N	-0-					-0-
08	620	N	588	-0-	-32	-0-	200	1	388	2	N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	96	1	318	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
05	1147	N	565	-0-	-582	-0-	565	2			N	-0-					-0-
06	780	N	552	-0-	-228	-0-	552	2			N	-0-					-0-
07	1085	N	505	-0-	-580	-0-	505	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	581	N	581	-0-	-0-	-0-	581	2			N	-0-					125
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					125
06	510	N	465	-0-	-45	-0-	465	2			N	-0-					125
07	589	N	513	-0-	-76	-0-	513	2			N	-0-					125
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					125
*09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
07	558	N	156	-0-	-402	-0-	156	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
09	540	N	328	-0-	-212	-0-	328	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	380	N	380	-0-	-0-	-0-	374	2	6	9	N	5					17
05	372	N	361	-0-	-11	-0-	355	2	6	9	N	5					22
06	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					24
07	403	N	369	-0-	-34	-0-	365	2	4	9	N	4					28
08	372	N	344	-0-	-28	-0-	343	2	1	9	N	1					29
*09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					29

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	310	N	176	-0-	-134	-0-	176	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	108	-0-	-72	-0-	107	3	1	9	Y	1					18
05	186	N	133	-0-	-53	-0-	6	1	126	3	Y	1					19
							1	9									
06	210	N	147	-0-	-63	-0-	14	1	132	3	Y	1	13	1			7
							1	9									
07	193	N	193	-0-	-0-	-0-	19	1	172	3	Y	2					9
							2	9									
08	148	N	148	-0-	-0-	-0-	9	1	138	3	Y	1					10
							1	9									
*09	204	N	204	-0-	-0-	-0-	32	1	170	3	Y	2					12
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-
06	450	N	339	-0-	-111	-0-	339	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
09	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	806	N	512	-0-	-294	-0-	512	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
05	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	620	N	509	-0-	-111	-0-	509	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-
09	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1178	N	1117	-0-	-61	-0-	1117	3			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9					30
05	738	N	738	-0-	-0-	-0-	34	1	696	3	Y	7					37
							8	9									
06	748	N	748	-0-	-0-	-0-	72	1	669	3	Y	6	39	1			4
							7	9									
07	734	N	734	-0-	-0-	-0-	74	1	653	3	Y	6					10
							7	9									
08	651	N	636	-0-	-15	-0-	40	1	593	3	Y	3					13
							3	9									
*09	670	N	670	-0-	-0-	-0-	107	1	559	3	Y	4					17
							4	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	539	-0-	-151	-0-	532	3	7	9	Y	6					30
05	961	N	716	-0-	-245	-0-	33	1	675	3	Y	7					37
							8	9									
06	966	N	966	-0-	-0-	-0-	93	1	864	3	Y	8	45	1			-0-
							9	9									
07	881	N	881	-0-	-0-	-0-	89	1	783	3	Y	8					8
							9	9									
08	802	N	802	-0-	-0-	-0-	50	1	746	3	Y	5					13
							6	9									
09	930	N	651	-0-	-279	-0-	103	1	542	3	Y	5					18
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

04	1290	N	1159	-0-	-131	-0-	1144	3	15	9	Y	14					61
05	1333	N	1250	-0-	-83	-0-	59	1	1179	3	Y	11					72
							12	9									
06	1270	N	1270	-0-	-0-	-0-	123	1	1134	3	Y	12	78	1			6
							13	9									
07	1331	N	1331	-0-	-0-	-0-	134	1	1185	3	Y	11					17
							12	9									
08	1250	N	1250	-0-	-0-	-0-	77	1	1165	3	Y	7					24
							8	9									
*09	1363	N	1363	-0-	-0-	-0-	216	1	1134	3	Y	12					36
							13	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

04	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-
05	620	N	199	-0-	-421	-0-	199	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

04	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	961	N	518	-0-	-443	-0-	518	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

04	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-
09	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	690	N	530	-0-	-160	-0-	530	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	950	-0-	-42	-0-	950	3			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-
08	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
*09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	402	-0-	-138	-0-	402	3			N	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	510	N	218	-0-	-292	-0-	218	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					12
05	248	N	213	-0-	-35	-0-	213	2			Y	-0-					12
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					12
07	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					12
08	217	N	212	-0-	-5	-0-	212	2			Y	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1133	-0-	-37	-0-	1133	2			Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1283	-0-	-7	-0-	1282	2	1	9	Y	1					5
05	1333	N	1327	-0-	-6	-0-	1327	2			Y	-0-					5
06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					5
07	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					5
08	1333	N	1295	-0-	-38	-0-	1295	2			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	728	-0-	-52	-0-	728	2			Y	-0-					-0-
05	744	N	618	-0-	-126	-0-	618	2			Y	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	895	2	1	9	Y	1					11
05	899	N	850	-0-	-49	-0-	850	2			Y	-0-					11
06	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					11
07	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					11
08	837	N	754	-0-	-83	-0-	754	2			Y	-0-					11
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					-0-
05	1240	N	1075	-0-	-165	-0-	1075	2			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
08	1085	N	885	-0-	-200	-0-	885	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	524	-0-	-76	-0-	524	2			N	-0-					98
05	589	N	552	-0-	-37	-0-	552	2			N	-0-					98
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					98
07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	2			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1519	N	1484	-0-	-35	-0-	1484	2			Y	-0-					-0-
06	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
07	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
08	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	1395	N	1344	-0-	-51	-0-	1344	2			Y	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
08	1333	N	1278	-0-	-55	-0-	1278	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
07	1474	X	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1612	X	1357	-0-	-255	-0-	1357	2			Y	-0-					-0-
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
05	1116	N	877	-0-	-239	-0-	877	2			Y	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

04	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
05	1550	N	1497	-0-	-53	-0-	1497	2			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-
07	1550	X	1529	-0-	-21	-0-	1529	2			Y	-0-					-0-
08	1612	X	1404	-0-	-208	-0-	1404	2			Y	-0-					-0-
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

04	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
05	868	N	818	-0-	-50	-0-	818	2			Y	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					-0-
08	806	N	761	-0-	-45	-0-	761	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					98
05	434	N	309	-0-	-125	-0-	309	2			N	-0-					98
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					98
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					98
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					98
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
05	2077	N	1539	-0-	-538	-0-	1539	2			N	-0-					-0-
06	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
07	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
08	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
08	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	651	N	481	-0-	-170	-0-	481	2			Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
05	434	N	359	-0-	-75	-0-	359	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
05	1922	N	1530	-0-	-392	-0-	1530	2			Y	-0-					-0-
06	1983	N	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
07	1922	X	1918	-0-	-4	-0-	1918	2			Y	-0-					-0-
08	1984	X	1841	-0-	-143	-0-	1841	2			Y	-0-					-0-
09	1920	X	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
05	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
05	713	N	518	-0-	-195	-0-	518	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	620	N	510	-0-	-110	-0-	510	2			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
08	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
05	1612	N	1535	-0-	-77	-0-	1535	2			Y	-0-					-0-
06	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
08	1550	N	1511	-0-	-39	-0-	1511	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/22/2009

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

04	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
08	713	N	224	-0-	-489	-0-	224	3			N	-0-					-0-
09	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

04	300	N	268	-0-	-32	-0-	267	3	1	9	N	1	1	8			-0-
05	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

04	270	N	169	-0-	-101	-0-	168	3	1	9	N	1	1	8			-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

04	360	N	278	-0-	-82	-0-	277	3	1	9	N	1	1	8			-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	570	N	288	-0-	-282	-0-	288	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

04	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
05	217	N	213	-0-	-4	-0-	49	1	164	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	57	1	203	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	47	1	137	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	240	-0-	-30	-0-	240	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
05	806	N	484	-0-	-322	-0-	483	2	1	9	Y	1					4
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					4
07	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1					5
08	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					5
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	2			Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1374	-0-	-66	-0-	1373	2	1	9	Y	1					3
05	1581	N	1188	-0-	-393	-0-	1187	2	1	9	Y	1					4
06	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	Y	1					5
07	1426	N	1323	-0-	-103	-0-	1323	2			Y	-0-					5
08	1178	N	1037	-0-	-141	-0-	1036	2	1	9	Y	1					6
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	268	-0-	-62	-0-	267	2	1	9	Y	1					2
05	279	N	148	-0-	-131	-0-	148	2			Y	-0-					2
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	2	1			-0-
07	245	N	245	-0-	-0-	-0-	244	2	1	9	Y	1					1
08	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	527	-0-	-133	-0-	495	2	32	9	Y	29					55
05	651	N	362	-0-	-289	-0-	333	2	29	9	Y	26					81
06	473	N	473	-0-	-0-	-0-	464	2	9	9	Y	8					89
07	623	N	623	-0-	-0-	-0-	598	2	25	9	Y	23					112
08	747	N	747	-0-	-0-	-0-	733	2	14	9	Y	13					125
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					125

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					5
06	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					5
07	1054	N	1010	-0-	-44	-0-	1010	2			Y	-0-					5
08	1395	N	932	-0-	-463	-0-	930	2	2	9	Y	2					7
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					7

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					102
05	837	N	400	-0-	-437	-0-	400	2			Y	-0-					102
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					102
07	992	N	653	-0-	-339	-0-	653	2			Y	-0-					102
08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					102
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1996	-0-	-1004	4452	1982	2	14	9	Y	13					129
05	3100	N	1570	-0-	-1530	2922	1560	2	10	9	Y	9					138
06	3000	N	1700	-0-	-1300	1622	1696	2	4	9	Y	4	128	1			14
07	3100	N	1745	-0-	-1355	267	1732	2	13	9	Y	12					26
08	1852	N	1585	-0-	-267	-0-	1574	2	11	9	Y	10					36
09	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					36

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	590	2	12	9	Y	11					20
05	539	N	539	-0-	-0-	-0-	528	2	11	9	Y	10					30
06	523	N	523	-0-	-0-	-0-	520	2	3	9	Y	3					33
07	645	N	645	-0-	-0-	-0-	636	2	9	9	Y	8					41
08	538	N	538	-0-	-0-	-0-	532	2	6	9	Y	5					46
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					46

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	489	-0-	-351	-0-	489	2			Y	-0-					-0-
05	806	N	658	-0-	-148	-0-	658	2			Y	-0-					-0-
06	750	N	562	-0-	-188	-0-	562	2			Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	532	2	1	9	Y	1					9
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					9
06	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1	9	1			1
07	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					2
08	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
07	372	N	170	-0-	-202	-0-	170	2			Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					1
05	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					2
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					2
07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					2
08	433	N	433	-0-	-0-	-0-	432	2	1	9	Y	1					3
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3579	X	3579	-0-	-0-	-0-	3579	2			Y	-0-					10
05	3208	X	3208	-0-	-0-	-0-	3208	2			Y	-0-					10
06	3121	X	3121	-0-	-0-	-0-	3121	2			Y	-0-					10
07	3689	X	3190	-0-	-499	-0-	3190	2			Y	-0-					10
08	3992	X	3992	-0-	-0-	-0-	3992	2			Y	-0-					10
09	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	632	2	2	9	Y	2	6	1			3
05	651	N	614	-0-	-37	-0-	613	2	1	9	Y	1					4
06	669	N	669	-0-	-0-	-0-	668	2	1	9	Y	1					5
07	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					6
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					6
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	462	-0-	-318	-0-	462	2			Y	-0-	3	1			1
05	589	N	375	-0-	-214	-0-	374	2	1	9	Y	1					2
06	507	N	507	-0-	-0-	-0-	506	2	1	9	Y	1					3
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					3
08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					3
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	766	-0-	-794	-0-	766	2			N	-0-					-0-
05	2170	N	917	-0-	-1253	-0-	917	2			N	-0-					-0-
06	1050	N	736	-0-	-314	-0-	736	2			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1	2	1			1
05	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					1
06	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					1
07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					1
08	1067	N	1067	-0-	-0-	-0-	1066	2	1	9	Y	1					2
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					1
05	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1					2
06	716	N	716	-0-	-0-	-0-	716	2			Y	-0-	2	1			-0-
07	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					1
08	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					42
05	930	N	782	-0-	-148	-0-	779	2	3	9	Y	3					45
06	778	N	778	-0-	-0-	-0-	778	2			Y	-0-	41	1			4
07	713	N	644	-0-	-69	-0-	640	2	4	9	Y	4					8
08	775	N	720	-0-	-55	-0-	716	2	4	9	Y	4					12
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					12

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	971	2	2	9	Y	2					24
05	806	N	672	-0-	-134	-0-	669	2	3	9	Y	3					27
06	510	N	503	-0-	-7	-0-	501	2	2	9	Y	2	22	1			7
07	837	N	815	-0-	-22	-0-	809	2	6	9	Y	5					12
08	1019	N	1019	-0-	-0-	-0-	1018	2	1	9	Y	1					13
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	553	-0-	-47	-0-	469	2	84	9	Y	76	87	1			49
05	758	N	758	-0-	-0-	-0-	689	2	69	9	Y	63	87	1			25
06	751	N	751	-0-	-0-	-0-	677	2	74	9	Y	67					92
07	922	N	922	-0-	-0-	-0-	850	2	72	9	Y	65	86	1			71
08	888	N	888	-0-	-0-	-0-	807	2	81	9	Y	74	86	1			59
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					59

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-	2	1			1
05	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					1
06	390	N	174	-0-	-216	-0-	173	2	1	9	Y	1					2
07	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					2
08	403	N	221	-0-	-182	-0-	221	2			Y	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1					9
05	1581	N	1530	-0-	-51	-0-	1529	2	1	9	Y	1					10
06	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-	9	1			1
07	1674	N	1362	-0-	-312	-0-	1361	2	1	9	Y	1					2
08	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	Y	1					3
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1462	-0-	-158	-0-	1462	2			N	-0-					5
05	1674	N	1125	-0-	-549	-0-	1124	2	1	9	N	1					6
06	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-	4	1			2
07	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					2
08	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1					3
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1710	-0-	-120	-0-	1710	2			N	-0-					-0-
05	1643	N	1587	-0-	-56	-0-	1587	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
07	1767	N	1465	-0-	-302	-0-	1465	2			N	-0-					-0-
08	1581	N	1408	-0-	-173	-0-	1408	2			N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	658	-0-	-362	-0-	656	2	2	9	Y	2					21
05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	Y	3					24
06	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	19	1			6
07	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					10
08	1178	N	979	-0-	-199	-0-	977	2	2	9	Y	2					12
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					-0-
05	2506	X	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
06	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
08	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
09	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2	4	1			2
05	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					2
06	810	N	530	-0-	-280	-0-	529	2	1	9	Y	1					3
07	1023	N	754	-0-	-269	-0-	753	2	1	9	Y	1					4
08	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					4
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	636	2	2	9	Y	2	4	1			2
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					3
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					3
07	756	N	756	-0-	-0-	-0-	755	2	1	9	Y	1					4
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5	15	1			7
05	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3					10
06	541	N	541	-0-	-0-	-0-	539	2	2	9	Y	2					12
07	688	N	688	-0-	-0-	-0-	686	2	2	9	Y	2					14
08	682	N	653	-0-	-29	-0-	652	2	1	9	Y	1					15
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					15

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	899	N	796	-0-	-103	-0-	796	2			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
07	806	N	638	-0-	-168	-0-	638	2			N	-0-					-0-
08	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	536	-0-	-94	-0-	529	2	7	9	Y	6	19	1			8
05	651	N	544	-0-	-107	-0-	540	2	4	9	Y	4					12
06	570	N	507	-0-	-63	-0-	504	2	3	9	Y	3					15
07	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					18
08	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					20
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	229	2			Y	-0-					1
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1
06	270	N	170	-0-	-100	-0-	170	2			Y	-0-	1	1			-0-
07	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	Y	3	9	1			4
05	1078	N	1078	-0-	-0-	-0-	1076	2	2	9	Y	2					6
06	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1					7
07	1364	N	961	-0-	-403	-0-	959	2	2	9	Y	2					9
08	1085	N	791	-0-	-294	-0-	790	2	1	9	Y	1					10
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-	3	1			1
05	1302	N	1302	-0-	-0-	-0-	1301	2	1	9	Y	1					2
06	1112	N	1112	-0-	-0-	-0-	1111	2	1	9	Y	1					3
07	1488	N	1386	-0-	-102	-0-	1386	2			Y	-0-					3
08	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					3
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	X	1835	-0-	-385	-0-	1834	2	1	9	Y	1					2
05	1829	X	1448	-0-	-381	-0-	1447	2	1	9	Y	1					3
06	1770	X	1456	-0-	-314	-0-	1456	2			Y	-0-					3
07	1891	N	1658	-0-	-233	-0-	1657	2	1	9	Y	1					4
08	1457	N	1217	-0-	-240	-0-	1216	2	1	9	Y	1					5
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	605	2	8	9	Y	7	22	1			10
05	440	N	440	-0-	-0-	-0-	436	2	4	9	Y	4					14
06	474	N	474	-0-	-0-	-0-	470	2	4	9	Y	4					18
07	667	N	667	-0-	-0-	-0-	664	2	3	9	Y	3					21
08	547	N	547	-0-	-0-	-0-	545	2	2	9	Y	2					23
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					23

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	611	2	8	9	Y	7	22	1			9
05	741	N	741	-0-	-0-	-0-	735	2	6	9	Y	5					14
06	706	N	706	-0-	-0-	-0-	703	2	3	9	Y	3					17
07	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3					20
08	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					22
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					22

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	Y	1					2
05	1643	N	1329	-0-	-314	-0-	1328	2	1	9	Y	1					3
06	1478	N	1478	-0-	-0-	-0-	1477	2	1	9	Y	1					4
07	1891	N	1572	-0-	-319	-0-	1572	2			Y	-0-					4
08	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					5
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	665	2	1	9	Y	1					1
05	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					1
06	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					1
07	682	N	534	-0-	-148	-0-	533	2	1	9	Y	1					2
08	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					2
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-	1	1			1
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					1
06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1
07	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					1
08	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1729	N	1729	-0-	-0-	-0-	1726	2	3	9	Y	3					5
05	1457	N	1304	-0-	-153	-0-	1303	2	1	9	Y	1					6
06	1260	N	1224	-0-	-36	-0-	1223	2	1	9	Y	1					7
07	1798	N	1560	-0-	-238	-0-	1559	2	1	9	Y	1					8
08	1302	N	1289	-0-	-13	-0-	1288	2	1	9	Y	1					9
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					9

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					1
05	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1					2
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					2
07	1347	N	1347	-0-	-0-	-0-	1346	2	1	9	Y	1					3
08	868	N	775	-0-	-93	-0-	775	2			Y	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2130	-0-	-30	-0-	2119	2	11	9	Y	10					19
05	1804	N	1804	-0-	-0-	-0-	1798	2	6	9	Y	5					24
06	1944	N	1944	-0-	-0-	-0-	1940	2	4	9	Y	4					28
07	2201	X	2150	-0-	-51	-0-	2146	2	4	9	Y	4					32
08	2201	X	1691	-0-	-510	-0-	1684	2	7	9	Y	6					38
09	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					38

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1552	-0-	-38	-0-	1551	2	1	9	Y	1					2
05	1581	N	1456	-0-	-125	-0-	1456	2			Y	-0-					2
06	1641	N	1641	-0-	-0-	-0-	1640	2	1	9	Y	1					3
07	1612	N	1574	-0-	-38	-0-	1574	2			Y	-0-					3
08	1457	N	1281	-0-	-176	-0-	1280	2	1	9	Y	1					4
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	Y	1					2
05	1023	N	1006	-0-	-17	-0-	1005	2	1	9	Y	1					3
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					3
07	1085	N	982	-0-	-103	-0-	981	2	1	9	Y	1					4
08	992	N	761	-0-	-231	-0-	760	2	1	9	Y	1					5
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	891	N	891	-0-	-0-	-0-	887	2	4	9	Y	4	11	1			5
05	999	N	999	-0-	-0-	-0-	997	2	2	9	Y	2					7
06	889	N	889	-0-	-0-	-0-	887	2	2	9	Y	2					9
07	930	N	682	-0-	-248	-0-	680	2	2	9	Y	2					11
08	992	N	819	-0-	-173	-0-	819	2			Y	-0-					11
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					11

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2	7	1			3
05	758	N	758	-0-	-0-	-0-	756	2	2	9	Y	2					5
06	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1					6
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					7
08	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					7
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					7

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1189	-0-	-71	-0-	1186	2	3	9	Y	3	9	1			4
05	1080	N	1080	-0-	-0-	-0-	1078	2	2	9	Y	2					6
06	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1					7
07	1426	N	1426	-0-	-0-	-0-	1424	2	2	9	Y	2					9
08	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					10
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1742	N	1742	-0-	-0-	-0-	1741	2	1	9	Y	1					2
05	1457	N	1362	-0-	-95	-0-	1361	2	1	9	Y	1					3
06	1320	N	1213	-0-	-107	-0-	1212	2	1	9	Y	1					4
07	1798	N	1476	-0-	-322	-0-	1476	2			Y	-0-					4
08	1364	N	1208	-0-	-156	-0-	1207	2	1	9	Y	1					5
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	697	-0-	-563	-0-	696	2	1	9	Y	1					2
05	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					2
06	1480	N	1480	-0-	-0-	-0-	1480	2			Y	-0-					2
07	713	N	453	-0-	-260	-0-	452	2	1	9	Y	1					3
08	1457	N	516	-0-	-941	-0-	516	2			Y	-0-					3
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	959	2	2	9	Y	2					3
05	899	N	868	-0-	-31	-0-	867	2	1	9	Y	1					4
06	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					4
07	992	X	876	-0-	-116	-0-	875	2	1	9	Y	1					5
08	992	X	764	-0-	-228	-0-	763	2	1	9	Y	1					6
09	960	X	NO RPT	-0-	-960	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1376	-0-	-4	-0-	1375	2	1	9	Y	1					2
05	1302	N	1278	-0-	-24	-0-	1277	2	1	9	Y	1					3
06	1210	N	1210	-0-	-0-	-0-	1209	2	1	9	Y	1					4
07	1426	N	1342	-0-	-84	-0-	1342	2			Y	-0-					4
08	1271	N	1098	-0-	-173	-0-	1097	2	1	9	Y	1					5
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					3
05	1085	N	779	-0-	-306	-0-	778	2	1	9	Y	1					4
06	749	N	749	-0-	-0-	-0-	748	2	1	9	Y	1					5
07	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					5
08	865	N	865	-0-	-0-	-0-	864	2	1	9	Y	1					6
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	857	2	1	9	Y	1					2
05	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					2
06	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					2
07	2070	N	2070	-0-	-0-	-0-	2069	2	1	9	Y	1					3
08	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					3
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	1983	-0-	-417	-0-	1983	2			Y	-0-					-0-
05	1953	N	1197	-0-	-756	-0-	1197	2			Y	-0-					-0-
06	2507	N	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
07	2015	N	1486	-0-	-529	-0-	1486	2			Y	-0-					-0-
08	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					-0-
09	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		2918	-0-	2918	9226	2918	2			Y	-0-					3
05	DLQ G-10		1362	-0-	1362	10588	1361	2	1	9	Y	1					4
06	DLQ G-10		2595	-0-	2595	13183	2595	2			Y	-0-					4
07	3100	N	2912	-0-	-188	12995	2911	2	1	9	Y	1					5
08	3100	N	1600	-0-	-1500	11495	1600	2			Y	-0-					5
09	2250	N	NO RPT	-0-	-2250	9245					Y	NO RPT					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1505	N	1505	-0-	-0-	-0-	1503	2	2	9	Y	2					4
05	1330	N	1330	-0-	-0-	-0-	1329	2	1	9	Y	1					5
06	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	Y	1					6
07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	Y	1					7
08	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1					8
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					8

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		1775	-0-	1775	6220	1775	2			Y	-0-					-0-
05	DLQ G-10		1557	-0-	1557	7777	1557	2			Y	-0-					-0-
06	DLQ G-10		1475	-0-	1475	9252	1475	2			Y	-0-					-0-
07	3100	N	1660	-0-	-1440	7812	1660	2			Y	-0-					-0-
08	3100	N	1683	-0-	-1417	6395	1683	2			Y	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	4925					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1054	-0-	-146	-0-	1052	2	2	9	Y	2	4	1			1
05	1302	N	1149	-0-	-153	-0-	1148	2	1	9	Y	1					2
06	1200	N	1047	-0-	-153	-0-	1045	2	2	9	Y	2					4
07	1085	N	1017	-0-	-68	-0-	1016	2	1	9	Y	1					5
08	1537	N	1537	-0-	-0-	-0-	1536	2	1	9	Y	1	4	1			2
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1596	X	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					1
05	1178	X	453	-0-	-725	-0-	453	2			Y	-0-					1
06	1990	X	1990	-0-	-0-	-0-	1990	2			Y	-0-					1
07	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					1
08	1191	X	1191	-0-	-0-	-0-	1191	2			Y	-0-					1
09	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	990	-0-	-60	-0-	982	2	8	9	Y	7	13	1			3
05	1395	N	1073	-0-	-322	-0-	1067	2	6	9	Y	5					8
06	1110	N	1086	-0-	-24	-0-	1082	2	4	9	Y	4					12
07	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	Y	3					15
08	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	Y	4	12	1			7
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					7

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4834	X	4834	-0-	-0-	-0-	4828	2	6	9	N	5					9
05	5745	X	5745	-0-	-0-	-0-	5742	2	3	9	N	3					12
06	3730	X	3730	-0-	-0-	-0-	3729	2	1	9	N	1					13
07	3772	X	3772	-0-	-0-	-0-	3770	2	2	9	N	2					15
08	9830	X	9830	-0-	-0-	-0-	9827	2	3	9	N	3					18
09	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					18

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
05	3844	X	2337	-0-	-1507	-0-	2337	2			N	-0-					-0-
06	4484	X	4484	-0-	-0-	-0-	4484	2			N	-0-					-0-
07	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
08	3937	X	2815	-0-	-1122	-0-	2815	2			N	-0-					-0-
09	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1330	N	1330	-0-	-0-	-0-	1312	2	18	9	N	16	48	1			21
05	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					30
06	1174	N	1174	-0-	-0-	-0-	1165	2	9	9	N	8					38
07	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	N	7					45
08	1725	N	1725	-0-	-0-	-0-	1721	2	4	9	N	4					49
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					49

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					92
05	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					92
06	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					92
07	4371	X	4043	-0-	-328	-0-	4043	2			N	-0-					92
08	4836	X	4192	-0-	-644	-0-	4192	2			N	-0-					92
09	4680	X	4040	-0-	-640	-0-	4040	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
05	186	N	169	-0-	-17	-0-	2	1	167	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	2	1	236	2	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	2	1	232	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	2	1	220	2	N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	2	1	188	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	690	N	559	-0-	-131	-0-	559	2			N	-0-					-0-
07	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	2	1	968	2	N	-0-					-0-
05	988	N	988	-0-	-0-	-0-	2	1	986	2	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	2	1	929	2	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	2	1	954	2	N	-0-					-0-
08	992	N	942	-0-	-50	-0-	2	1	940	2	N	-0-					-0-
09	930	N	919	-0-	-11	-0-	2	1	917	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
05	310	N	120	-0-	-190	-0-	2	1	118	2	N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
07	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	2	1	234	2	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	2	1	171	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
05	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-			-0-
08	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-			-0-
*09	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-
05	186	N	126	-0-	-60	-0-	2	1	124	2	N	-0-			-0-
06	690	N	113	-0-	-577	-0-	2	1	111	2	N	-0-			-0-
07	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
09	120	N	96	-0-	-24	-0-	2	1	94	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-			-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
06	660	N	451	-0-	-209	-0-	451	2			N	-0-			-0-
07	496	N	232	-0-	-264	-0-	232	2			N	-0-			-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-			-0-
09	450	N	366	-0-	-84	-0-	366	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
07	713	N	703	-0-	-10	-0-	703	2			N	-0-			-0-
08	713	N	681	-0-	-32	-0-	681	2			N	-0-			-0-
09	690	N	678	-0-	-12	-0-	678	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-			-0-
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-			-0-
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-			-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-			-0-
08	930	N	562	-0-	-368	-0-	562	2			N	-0-			-0-
09	750	N	530	-0-	-220	-0-	530	2			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-			-0-
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	744	N	310	-0-	-434	-0-	310	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

04	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	2	1	692	2	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	2	1	356	2	N	-0-					-0-
07	744	N	276	-0-	-468	-0-	2	1	274	2	N	-0-					-0-
08	682	N	64	-0-	-618	-0-	2	1	62	2	N	-0-					-0-
09	360	N	257	-0-	-103	-0-	2	1	255	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	186	N	17	-0-	-169	-0-	17	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	496	N	210	-0-	-286	-0-	210	2			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	480	N	326	-0-	-154	-0-	326	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	600	N	470	-0-	-130	-0-	470	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	2	1	837	2	N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	2	1	918	2	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	2	1	888	2	N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	2	1	894	2	N	-0-					-0-
08	930	N	802	-0-	-128	-0-	2	1	800	2	N	-0-					-0-
*09	939	N	939	-0-	-0-	-0-	2	1	937	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	558	N	2	-0-	-556	-0-	2	1			N	-0-					-0-
06	180	N	2	-0-	-178	-0-	2	1			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	2	1	927	2	N	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	2	1	1298	2	N	-0-					-0-
06	1127	N	1127	-0-	-0-	-0-	2	1	1125	2	N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	2	1	1179	2	N	-0-					-0-
08	1023	N	929	-0-	-94	-0-	2	1	927	2	N	-0-					-0-
*09	1005	N	1005	-0-	-0-	-0-	2	1	1003	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	2	1	269	2	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	2	1	251	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	2	1	254	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	2	1	237	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	992	N	543	-0-	-449	-0-	543	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
08	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
06	330	N	105	-0-	-225	-0-	105	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	341	N	163	-0-	-178	-0-	163	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	690	N	377	-0-	-313	-0-	377	2			N	-0-					-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

04	717	N	717	-0-	-0-	-0-	28	1	689	2	Y	-0-					40
05	1360	N	1360	-0-	-0-	-0-	29	1	1331	2	Y	-0-					40
06	1432	N	1432	-0-	-0-	-0-	28	1	1404	2	Y	-0-					40
07	1202	N	1202	-0-	-0-	-0-	29	1	1173	2	Y	-0-					40
08	1364	N	1112	-0-	-252	-0-	29	1	1083	2	Y	-0-					40
09	1440	N	750	-0-	-690	-0-	28	1	722	2	Y	-0-					40

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

04	1124	X	1124	-0-	-0-	-0-	43	1	1081	2	Y	-0-					30
05	2133	X	2133	-0-	-0-	-0-	45	1	2088	2	Y	-0-					30
06	2246	X	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					30
07	1886	X	1886	-0-	-0-	-0-	45	1	1841	2	Y	-0-					30
08	2139	X	1744	-0-	-395	-0-	45	1	1699	2	Y	-0-					30
09	2250	X	1175	-0-	-1075	-0-	43	1	1132	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

04	87	N	87	-0-	-0-	-0-	3	1	84	2	Y	-0-					19
05	165	N	165	-0-	-0-	-0-	3	1	162	2	Y	-0-					19
06	173	N	173	-0-	-0-	-0-	3	1	170	2	Y	-0-					19
07	146	N	146	-0-	-0-	-0-	3	1	143	2	Y	-0-					19
08	155	N	135	-0-	-20	-0-	3	1	132	2	Y	-0-					19
09	180	N	91	-0-	-89	-0-	3	1	88	2	Y	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					104
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					104
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					104
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					104
08	93	N	47	-0-	-46	-0-	47	2			N	-0-					104
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1601	-0-	-19	-0-	30	1	1571	2	N	-0-					40
05	1612	N	1206	-0-	-406	-0-	31	1	1175	2	N	-0-					40
06	1650	N	1636	-0-	-14	-0-	30	1	1606	2	N	-0-					40
07	1643	N	1202	-0-	-441	-0-	31	1	1171	2	N	-0-					40
08	1601	N	1601	-0-	-0-	-0-	31	1	1570	2	N	-0-					40
09	1650	N	1393	-0-	-257	-0-	30	1	1363	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		760	-0-	760	760	757	2	3	9	Y	3					11
05	T. A.		650	-0-	650	1410	647	2	3	9	Y	3					14
06	T. A.		341	-0-	341	1751	339	2	2	9	Y	2					16
07	T. A.		638	-0-	638	2389	632	2	6	9	Y	5					21
08	T. A.		505	-0-	505	2894	503	2	2	9	Y	2					23
09	T. A.		308	-0-	308	3202	306	2	2	9	Y	2					25

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		759	-0-	759	759	756	2	3	9	Y	3					11
05	T. A.		766	-0-	766	1525	763	2	3	9	Y	3					14
06	T. A.		474	-0-	474	1999	471	2	3	9	Y	3					17
07	T. A.		746	-0-	746	2745	739	2	7	9	Y	6					23
08	T. A.		705	-0-	705	3450	702	2	3	9	Y	3					26
09	T. A.		514	-0-	514	3964	511	2	3	9	Y	3					29

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		298	-0-	298	298	298	2			Y	-0-					4
05	T. A.		159	-0-	159	457	157	2	2	9	Y	2					6
06	T. A.		237	-0-	237	694	234	2	3	9	Y	3					9
07	T. A.		235	-0-	235	929	232	2	3	9	Y	3					12
08	T. A.		246	-0-	246	1175	243	2	3	9	Y	3					15
09	T. A.		73	-0-	73	1248	72	2	1	9	Y	1					16

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		103	-0-	103	103	102	2	1	9	Y	1					4
05	T. A.		36	-0-	36	139	36	2			Y	-0-					4
06	T. A.		44	-0-	44	183	44	2			Y	-0-					4
07	T. A.		41	-0-	41	224	40	2	1	9	Y	1					5
08	T. A.		32	-0-	32	256	32	2			Y	-0-					5
09	T. A.		38	-0-	38	294	37	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		519	-0-	519	519	516	2	3	9	Y	3					20
05	T. A.		282	-0-	282	801	280	2	2	9	Y	2					22
06	T. A.		256	-0-	256	1057	254	2	2	9	Y	2					24
07	T. A.		333	-0-	333	1390	327	2	6	9	Y	5					29
08	T. A.		222	-0-	222	1612	220	2	2	9	Y	2					31
09	T. A.		230	-0-	230	1842	227	2	3	9	Y	3					34

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	N	2303	-0-	-97	-0-	2303	2			N	-0-					-0-
05	2449	N	2335	-0-	-114	-0-	2335	2			N	-0-					-0-
06	2310	N	2225	-0-	-85	-0-	2225	2			N	-0-					-0-
07	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					-0-
08	2325	N	2037	-0-	-288	-0-	2037	2			N	-0-					-0-
09	2220	N	1961	-0-	-259	-0-	1961	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1137	-0-	-93	-0-	1137	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1380	N	1288	-0-	-92	-0-	1288	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					59
05	403	N	313	-0-	-90	-0-	312	2	1	9	N	1					60
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					60
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					60
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					60
09	480	N	411	-0-	-69	-0-	411	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	1772	2	9	9	N	8					114
05	1767	N	1404	-0-	-363	-0-	1397	2	7	9	N	6					120
06	1851	N	1851	-0-	-0-	-0-	1839	2	12	9	N	11					131
07	1829	N	1807	-0-	-22	-0-	1796	2	11	9	N	10					141
08	1555	N	1555	-0-	-0-	-0-	1544	2	11	9	N	10	43	0			108
09	1860	N	1550	-0-	-310	-0-	1540	2	10	9	N	9					117

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					22
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					22
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					22
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					22
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					22
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
05	620	N	384	-0-	-236	-0-	384	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	600	N	351	-0-	-249	-0-	351	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	630	N	345	-0-	-285	-0-	345	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1333	N	1157	-0-	-176	-0-	1157	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	1320	N	1266	-0-	-54	-0-	1266	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					162
05	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					163
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					163
07	992	N	730	-0-	-262	-0-	730	2			N	-0-					163
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-	141	0			22
*09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					22

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
09	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
08	1302	N	1083	-0-	-219	-0-	1083	2			N	-0-					-0-
09	1260	N	1248	-0-	-12	-0-	1248	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	902	3	13	9	Y	12					28
05	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	33	1			3
06	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	Y	5					8
07	1553	N	1553	-0-	-0-	-0-	1531	3	22	9	Y	20					28
08	1400	N	1400	-0-	-0-	-0-	1389	3	11	9	Y	10					38
*09	1128	N	1128	-0-	-0-	-0-	1125	3	3	9	Y	3					41

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					173
05	620	N	573	-0-	-47	-0-	573	3			N	-0-					173
06	621	N	621	-0-	-0-	-0-	618	3	3	9	N	3					176
07	713	N	686	-0-	-27	-0-	685	3	1	9	N	1					177
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					177
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	899	N	899	-0-	-0-	-0-	886	3	13	9	Y	12					21
05	696	N	696	-0-	-0-	-0-	690	3	6	9	Y	5	21	1	3	8	2
06	390	N	381	-0-	-9	-0-	379	3	2	9	Y	2					4
07	868	N	306	-0-	-562	-0-	302	3	4	9	Y	4					8
08	682	N	265	-0-	-417	-0-	263	3	2	9	Y	2					10
09	390	N	288	-0-	-102	-0-	287	3	1	9	Y	1					11

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1311	-0-	-189	-0-	1307	3	4	9	N	4					20
05	1798	N	1370	-0-	-428	-0-	1366	3	4	9	N	4					24
06	1440	N	1426	-0-	-14	-0-	1426	3			N	-0-					24
07	1404	N	1404	-0-	-0-	-0-	1398	3	6	9	N	5					29
08	1364	N	1238	-0-	-126	-0-	1234	3	4	9	N	4					33
09	1440	N	1322	-0-	-118	-0-	1315	3	7	9	N	6					39

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2423	N	2423	-0-	-0-	-0-	2388	3	35	9	Y	32					64
05	2573	N	2298	-0-	-275	-0-	2279	3	19	9	Y	17	74	1			7
06	2333	N	2333	-0-	-0-	-0-	2319	3	14	9	Y	13					20
07	2387	N	2194	-0-	-193	-0-	2164	3	30	9	Y	27					47
08	2294	N	2178	-0-	-116	-0-	2160	3	18	9	Y	16					63
*09	2475	N	2475	-0-	-0-	-0-	2468	3	7	9	Y	6					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1072	-0-	-1928	810	1072	3			N	-0-					-0-
05	1629	N	819	-0-	-810	-0-	819	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

04	1020	N	978	-0-	-42	-0-	978	3			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	3			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	180	N	93	-0-	-87	-0-	93	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	392	-0-	-135	-0-	392	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	540	N	380	-0-	-160	-0-	380	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
05	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	690	N	537	-0-	-153	-0-	537	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	1054	N	945	-0-	-109	-0-	945	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
05	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
05	961	N	751	-0-	-210	-0-	751	3			N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	830	-0-	-70	-0-	830	3			N	-0-					-0-
05	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	217	N	123	-0-	-94	-0-	123	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1110	N	1020	-0-	-90	-0-	1020	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
07	310	N	164	-0-	-146	-0-	164	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	167	-0-	-253	-0-	167	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1242	-0-	-288	-0-	1242	3			N	-0-					-0-
05	1488	N	1028	-0-	-460	-0-	1028	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1271	N	953	-0-	-318	-0-	953	3			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
05	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-
06	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
05	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
09	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
05	1209	N	913	-0-	-296	-0-	913	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	840	N	448	-0-	-392	-0-	448	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
05	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	420	N	40	-0-	-380	-0-	40	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1000	-0-	-20	-0-	1000	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	990	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
05	713	N	511	-0-	-202	-0-	511	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	660	N	544	-0-	-116	-0-	544	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

04	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
05	899	N	672	-0-	-227	-0-	672	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	870	N	589	-0-	-281	-0-	589	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

04	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
05	651	N	195	-0-	-456	-0-	195	3			N	-0-					-0-
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-
07	465	N	193	-0-	-272	-0-	193	3			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

04	1110	N	890	-0-	-220	-0-	890	3			N	-0-					-0-
05	1240	N	758	-0-	-482	-0-	758	3			N	-0-					-0-
06	1020	N	971	-0-	-49	-0-	971	3			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	960	N	734	-0-	-226	-0-	734	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

04	480	N	335	-0-	-145	-0-	335	3			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
*09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1036	-0-	-74	-0-	1036	3			N	-0-					-0-
05	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	615	-0-	-160	-0-	615	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	527	N	389	-0-	-138	-0-	389	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
05	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
09	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	806	N	714	-0-	-92	-0-	714	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

04	990	N	855	-0-	-135	-0-	855	3			N	-0-					-0-
05	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	1050	N	974	-0-	-76	-0-	974	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
05	1147	N	922	-0-	-225	-0-	922	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

04	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
08	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
09	1290	N	1217	-0-	-73	-0-	1217	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

04	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
05	2170	N	1782	-0-	-388	-0-	1782	3			N	-0-					-0-
06	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
07	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
08	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
09	2250	N	2058	-0-	-192	-0-	2058	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

04	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
05	2329	X	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	3			N	-0-					-0-
07	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
08	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
*09	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1116	N	794	-0-	-322	-0-	794	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	1320	N	1108	-0-	-212	-0-	1108	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					45
05	713	N	671	-0-	-42	-0-	671	2			N	-0-					45
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					45
07	775	N	763	-0-	-12	-0-	763	2			N	-0-					45
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					45
*09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
05	1426	N	1266	-0-	-160	-0-	1266	2			N	-0-					-0-
06	1290	N	1255	-0-	-35	-0-	1255	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1260	N	1080	-0-	-180	-0-	1080	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

04	841	X	233	-0-	-608	-0-	233	2			Y	-0-					1
05	364	X	364	-0-	-0-	-0-	364	2			Y	-0-					1
06	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					1
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					1
08	372	N	265	-0-	-107	-0-	265	2			Y	-0-					1
09	300	N	231	-0-	-69	-0-	231	2			Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					106
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					106
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					106
07	217	N	162	-0-	-55	-0-	162	2			Y	-0-					106
08	217	N	144	-0-	-73	-0-	144	2			Y	-0-					106
*09	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					7
05	1178	N	1156	-0-	-22	-0-	1156	2			Y	-0-					7
06	1067	N	1067	-0-	-0-	-0-	1067	2			Y	-0-					7
07	1302	N	1134	-0-	-168	-0-	1134	2			Y	-0-					7
08	1147	N	1108	-0-	-39	-0-	1108	2			Y	-0-					7
*09	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					57
05	1116	N	900	-0-	-216	-0-	900	2			N	-0-					57
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					57
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					57
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					57
09	1080	N	1049	-0-	-31	-0-	1049	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
05	651	N	582	-0-	-69	-0-	582	2			N	-0-					4
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					4
07	744	N	554	-0-	-190	-0-	554	2			N	-0-					4
08	589	N	493	-0-	-96	-0-	493	2			N	-0-					4
09	540	N	525	-0-	-15	-0-	525	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	341	N	244	-0-	-97	-0-	244	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		140	-0-	140	3568	140	2			N	-0-					148
05	14B DENY		-0-	-0-	-0-	3568					N	-0-					148
06	3817	X	249	-0-	-3568	-0-	249	2			N	-0-					148
07	92	X	92	-0-	-0-	-0-	92	2			N	-0-					148
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					148
*09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					148

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					46
05	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					46
06	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					46
07	434	N	368	-0-	-66	-0-	30	1	338	3	Y	-0-					46
08	430	N	430	-0-	-0-	-0-	30	1	396	3	Y	4	4	8			46
							4	9									
09	420	N	382	-0-	-38	-0-	30	1	352	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					60
05	884	N	884	-0-	-0-	-0-	30	1	854	3	Y	-0-					60
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					60
07	744	N	531	-0-	-213	-0-	30	1	501	3	Y	-0-					60
08	744	N	462	-0-	-282	-0-	30	1	432	3	Y	-0-					60
09	720	N	348	-0-	-372	-0-	30	1	318	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					15
05	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					15
06	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					15
07	248	N	184	-0-	-64	-0-	30	1	154	3	Y	-0-					15
08	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					15
09	240	N	148	-0-	-92	-0-	30	1	118	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	30	1 1 9	219	3	Y	1	1	8			8
05	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8
06	290	N	290	-0-	-0-	-0-	30	1	260	3	Y	-0-					8
07	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					8
08	266	N	266	-0-	-0-	-0-	30	1	236	3	Y	-0-					8
*09	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	907	-0-	-23	-0-	30	1	877	3	Y	-0-					31
05	961	N	755	-0-	-206	-0-	30	1	725	3	Y	-0-					31
06	1149	N	1149	-0-	-0-	-0-	30	1	1119	3	Y	-0-					31
07	1083	N	1083	-0-	-0-	-0-	30	1	1053	3	Y	-0-					31
08	868	N	868	-0-	-0-	-0-	30	1	838	3	Y	-0-					31
09	1050	N	969	-0-	-81	-0-	30	1	939	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	195	-0-	-45	-0-	30	1	165	3	Y	-0-					28
05	155	N	77	-0-	-78	-0-	30	1	47	3	Y	-0-					28
06	150	N	122	-0-	-28	-0-	30	1	92	3	Y	-0-					28
07	222	N	222	-0-	-0-	-0-	30	1	192	3	Y	-0-					28
08	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-					28
*09	206	N	206	-0-	-0-	-0-	30	1	176	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
05	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					42
06	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					42
07	310	N	287	-0-	-23	-0-	30	1	257	3	Y	-0-					42
08	737	N	737	-0-	-0-	-0-	30	1	707	3	Y	-0-					42
*09	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					77
05	279	N	227	-0-	-52	-0-	30	1	197	3	Y	-0-					77
06	270	N	247	-0-	-23	-0-	30	1	217	3	Y	-0-					77
07	310	N	256	-0-	-54	-0-	30	1	226	3	Y	-0-					77
08	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-					77
*09	431	N	431	-0-	-0-	-0-	30	1	401	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					37
05	310	N	242	-0-	-68	-0-	30	1	212	3	Y	-0-					37
06	300	N	279	-0-	-21	-0-	30	1	249	3	Y	-0-					37
07	372	N	135	-0-	-237	-0-	30	1	105	3	Y	-0-					37
08	271	N	271	-0-	-0-	-0-	30	1	241	3	Y	-0-					37
*09	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	467	-0-	-223	-0-	30	1	437	3	Y	-0-					35
05	620	N	347	-0-	-273	-0-	30	1	317	3	Y	-0-					35
06	715	N	715	-0-	-0-	-0-	30	1	685	3	Y	-0-					35
07	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					35
08	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					35
09	720	N	626	-0-	-94	-0-	30	1	596	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

04	187	N	187	-0-	-0-	-0-	30	1	157	3	N	-0-					-0-
05	186	N	149	-0-	-37	-0-	30	1	119	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	30	1	182	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	30	1	162	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

04	420	N	393	-0-	-27	-0-	30	1	363	3	Y	-0-					62
05	434	N	290	-0-	-144	-0-	30	1	260	3	Y	-0-					62
06	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					62
07	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					62
08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					62
*09	546	N	546	-0-	-0-	-0-	30	1	516	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

04	120	N	104	-0-	-16	-0-	30	1	74	3	Y	-0-					170
05	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					170
06	146	N	146	-0-	-0-	-0-	30	1	116	3	Y	-0-					170
07	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					170
08	124	N	86	-0-	-38	-0-	30	1	56	3	Y	-0-					170
09	120	N	90	-0-	-30	-0-	30	1	60	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

04	377	N	377	-0-	-0-	-0-	30	1	346	3	Y	1	1	8			28
							1	9									
05	217	N	190	-0-	-27	-0-	30	1	160	3	Y	-0-					28
06	240	N	103	-0-	-137	-0-	30	1	73	3	Y	-0-					28
07	186	N	90	-0-	-96	-0-	30	1	60	3	Y	-0-					28
08	186	N	78	-0-	-108	-0-	30	1	48	3	Y	-0-					28
*09	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

04	85	N	85	-0-	-0-	-0-	30	1	55	3	Y	-0-					47
05	77	N	77	-0-	-0-	-0-	30	1	47	3	Y	-0-					47
06	60	N	55	-0-	-5	-0-	30	1	25	3	Y	-0-					47
07	93	N	74	-0-	-19	-0-	30	1	44	3	Y	-0-					47
08	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					47
*09	106	N	106	-0-	-0-	-0-	30	1	76	3	Y	-0-					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	30	1	489	3	Y	-0-					34
05	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					34
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					34
07	893	N	893	-0-	-0-	-0-	30	1	863	3	Y	-0-					34
08	527	N	519	-0-	-8	-0-	30	1	489	3	Y	-0-					34
09	450	N	349	-0-	-101	-0-	30	1	319	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	145	N	145	-0-	-0-	-0-	30	1	115	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	30	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	30	1	76	3	N	-0-					-0-
07	155	N	75	-0-	-80	-0-	30	1	45	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	30	1	36	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	30	1	79	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	219	-0-	-201	-0-	30	1	189	3	Y	-0-					37
05	434	N	251	-0-	-183	-0-	30	1	221	3	Y	-0-					37
06	376	N	376	-0-	-0-	-0-	30	1	346	3	Y	-0-					37
07	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					37
08	315	N	315	-0-	-0-	-0-	30	1	285	3	Y	-0-					37
09	390	N	339	-0-	-51	-0-	30	1	309	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					24
05	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					24
06	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-					24
07	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					24
08	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					24
*09	563	N	563	-0-	-0-	-0-	30	1	533	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	433	-0-	-317	-0-	30	1	403	3	Y	-0-					15
05	465	N	90	-0-	-375	-0-	30	1	60	3	Y	-0-					15
06	330	N	201	-0-	-129	-0-	30	1	171	3	Y	-0-					15
07	434	N	207	-0-	-227	-0-	30	1	177	3	Y	-0-					15
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					15
*09	853	N	853	-0-	-0-	-0-	30	1	823	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					27
05	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					27
06	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
07	620	N	417	-0-	-203	-0-	30	1	387	3	Y	-0-					27
08	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					27
09	480	N	226	-0-	-254	-0-	30	1	196	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					12
05	108	N	108	-0-	-0-	-0-	30	1	78	3	Y	-0-					12
06	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					12
07	150	N	150	-0-	-0-	-0-	30	1	120	3	Y	-0-					12
08	138	N	138	-0-	-0-	-0-	30	1	108	3	Y	-0-					12
*09	104	N	104	-0-	-0-	-0-	30	1	74	3	Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					48
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					48
06	864	N	864	-0-	-0-	-0-	30	1	834	3	Y	-0-					48
07	763	N	763	-0-	-0-	-0-	30	1	733	3	Y	-0-					48
08	693	N	693	-0-	-0-	-0-	30	1	663	3	Y	-0-					48
*09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	30 1	1 9	568	3	Y	1	1	8			17
05	434	N	407	-0-	-27	-0-	30	1	377	3	Y	-0-					17
06	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					17
07	558	N	399	-0-	-159	-0-	30	1	369	3	Y	-0-					17
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					17
*09	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	430	-0-	-110	-0-	30	1	400	3	Y	-0-					21
05	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					21
06	540	N	489	-0-	-51	-0-	30	1	459	3	Y	-0-					21
07	434	N	118	-0-	-316	-0-	30	1	88	3	Y	-0-					21
08	558	N	112	-0-	-446	-0-	30	1	82	3	Y	-0-					21
09	480	N	224	-0-	-256	-0-	30	1	194	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	506	-0-	-154	-0-	30	1	476	3	Y	-0-					48
05	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					48
06	805	N	805	-0-	-0-	-0-	30	1	775	3	Y	-0-					48
07	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					48
08	652	N	652	-0-	-0-	-0-	30	1	622	3	Y	-0-					48
*09	743	N	743	-0-	-0-	-0-	30	1	713	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
05	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					44
06	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					44
07	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					44
08	212	N	212	-0-	-0-	-0-	30	1	182	3	Y	-0-					44
*09	530	N	530	-0-	-0-	-0-	30	1	500	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					37
05	475	N	475	-0-	-0-	-0-	30	1	445	3	Y	-0-					37
06	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					37
07	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					37
08	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					37
*09	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	687	-0-	-213	-0-	30	1	657	3	Y	-0-					74
05	930	N	475	-0-	-455	-0-	30	1	445	3	Y	-0-					74
06	882	N	882	-0-	-0-	-0-	30	1	852	3	Y	-0-					74
07	744	N	744	-0-	-0-	-0-	30	1	714	3	Y	-0-					74
08	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					74
09	870	N	628	-0-	-242	-0-	30	1	598	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

04	892	N	892	-0-	-0-	-0-	30	1	862	3	Y	-0-					29
05	656	N	656	-0-	-0-	-0-	30	1	626	3	Y	-0-					29
06	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					29
07	868	N	431	-0-	-437	-0-	30	1	401	3	Y	-0-					29
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					29
09	780	N	510	-0-	-270	-0-	30	1	480	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

04	450	N	265	-0-	-185	-0-	30	1	235	3	Y	-0-					48
05	558	N	272	-0-	-286	-0-	30	1	242	3	Y	-0-					48
06	455	N	455	-0-	-0-	-0-	30	1	425	3	Y	-0-					48
07	279	N	235	-0-	-44	-0-	30	1	205	3	Y	-0-					48
08	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					48
09	450	N	277	-0-	-173	-0-	30	1	247	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

04	750	N	526	-0-	-224	-0-	30	1	496	3	Y	-0-					45
05	682	N	485	-0-	-197	-0-	30	1	455	3	Y	-0-					45
06	768	N	768	-0-	-0-	-0-	30	1	738	3	Y	-0-					45
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					45
08	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					45
09	780	N	449	-0-	-331	-0-	30	1	419	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

04	570	N	447	-0-	-123	-0-	30	1	417	3	Y	-0-					35
05	403	N	306	-0-	-97	-0-	30	1	276	3	Y	-0-					35
06	360	N	295	-0-	-65	-0-	30	1	265	3	Y	-0-					35
07	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					35
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					35
*09	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

04	600	N	486	-0-	-114	-0-	30	1	455	3	Y	1	1	8			23
							1	9									
05	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					23
06	903	N	903	-0-	-0-	-0-	30	1	873	3	Y	-0-					23
07	720	N	720	-0-	-0-	-0-	30	1	690	3	Y	-0-					23
08	434	N	397	-0-	-37	-0-	30	1	367	3	Y	-0-					23
*09	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					32
05	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					32
06	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-					32
07	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					32
08	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32
*09	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	343	-0-	-17	-0-	30	1	313	3	Y	-0-					37
05	341	N	324	-0-	-17	-0-	30	1	294	3	Y	-0-					37
06	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					37
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					37
08	310	N	293	-0-	-17	-0-	30	1	263	3	Y	-0-					37
09	360	N	301	-0-	-59	-0-	30	1	271	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	775	-0-	-35	-0-	30	1	745	3	Y	-0-					21
05	534	N	534	-0-	-0-	-0-	30	1	504	3	Y	-0-					21
06	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					21
07	744	N	343	-0-	-401	-0-	30	1	313	3	Y	-0-					21
08	527	N	244	-0-	-283	-0-	30	1	214	3	Y	-0-					21
09	540	N	351	-0-	-189	-0-	30	1	321	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					16
05	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
06	250	N	250	-0-	-0-	-0-	30	1	220	3	Y	-0-					16
07	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					16
08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					16
09	240	N	219	-0-	-21	-0-	30	1	189	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	604	-0-	-26	-0-	30	1	574	3	Y	-0-					16
05	682	N	488	-0-	-194	-0-	30	1	458	3	Y	-0-					16
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					16
07	620	N	513	-0-	-107	-0-	30	1	483	3	Y	-0-					16
08	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					16
09	600	N	557	-0-	-43	-0-	30	1	527	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					61
05	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					61
06	240	N	186	-0-	-54	-0-	30	1	156	3	Y	-0-					61
07	341	N	152	-0-	-189	-0-	30	1	122	3	Y	-0-					61
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					61
*09	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	30	1	657	3	Y	-0-					32
05	689	N	689	-0-	-0-	-0-	30	1	659	3	Y	-0-					32
06	795	N	795	-0-	-0-	-0-	30	1	765	3	Y	-0-					32
07	620	N	435	-0-	-185	-0-	30	1	405	3	Y	-0-					32
08	687	N	687	-0-	-0-	-0-	30	1	657	3	Y	-0-					32
09	600	N	579	-0-	-21	-0-	30	1	549	3	Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					80
05	248	N	194	-0-	-54	-0-	30	1	164	3	Y	-0-					80
06	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					80
07	279	N	207	-0-	-72	-0-	30	1	177	3	Y	-0-					80
08	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					80
*09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	430	-0-	-80	-0-	30	1	400	3	Y	-0-					74
05	589	N	391	-0-	-198	-0-	30	1	361	3	Y	-0-					74
06	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					74
07	434	N	406	-0-	-28	-0-	30	1	376	3	Y	-0-					74
08	403	N	320	-0-	-83	-0-	30	1	290	3	Y	-0-					74
09	600	N	350	-0-	-250	-0-	30	1	320	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					48
05	156	N	156	-0-	-0-	-0-	30	1	126	3	Y	-0-					48
06	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					48
07	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					48
08	357	N	357	-0-	-0-	-0-	30	1	327	3	Y	-0-					48
*09	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0-	-0-	30	1	797	3	Y	-0-					48
05	558	N	87	-0-	-471	-0-	30	1	57	3	Y	-0-					48
06	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					48
07	806	N	787	-0-	-19	-0-	30	1	757	3	Y	-0-					48
08	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					48
09	780	N	655	-0-	-125	-0-	30	1	625	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	30	1	731	3	Y	-0-					55
05	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					55
06	720	N	576	-0-	-144	-0-	30	1	546	3	Y	-0-					55
07	781	N	781	-0-	-0-	-0-	30	1	751	3	Y	-0-					55
08	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					55
*09	664	N	664	-0-	-0-	-0-	30	1	634	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	520	-0-	-20	-0-	30	1	490	3	Y	-0-					43
05	496	N	379	-0-	-117	-0-	30	1	349	3	Y	-0-					43
06	450	N	412	-0-	-38	-0-	30	1	382	3	Y	-0-					43
07	527	N	470	-0-	-57	-0-	30	1	440	3	Y	-0-					43
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					43
*09	487	N	487	-0-	-0-	-0-	30	1	457	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32	-0-	30	1	28	3	Y	-0-					15
05	62	N	46	-0-	-16	-0-	30	1	16	3	Y	-0-					15
06	61	N	61	-0-	-0-	-0-	30	1	31	3	Y	-0-					15
07	62	N	62	-0-	-0-	-0-	30	1	32	3	Y	-0-					15
08	120	N	120	-0-	-0-	-0-	30	1	90	3	Y	-0-					15
09	60	N	56	-0-	-4	-0-	30	1	26	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	247	-0-	-113	-0-	30	1	217	3	Y	-0-					45
05	403	N	355	-0-	-48	-0-	30	1	325	3	Y	-0-					45
06	713	N	713	-0-	-0-	-0-	30	1	683	3	Y	-0-					45
07	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					45
08	569	N	569	-0-	-0-	-0-	30	1	539	3	Y	-0-					45
09	660	N	641	-0-	-19	-0-	30	1	611	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	513	-0-	-177	-0-	30	1	483	3	Y	-0-					20
05	651	N	490	-0-	-161	-0-	30	1	460	3	Y	-0-					20
06	626	N	626	-0-	-0-	-0-	30	1	596	3	Y	-0-					20
07	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					20
08	496	N	420	-0-	-76	-0-	30	1	390	3	Y	-0-					20
09	630	N	353	-0-	-277	-0-	30	1	323	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					87
05	527	N	325	-0-	-202	-0-	30	1	295	3	Y	-0-					87
06	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					87
07	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					87
08	310	N	175	-0-	-135	-0-	30	1	145	3	Y	-0-					87
09	480	N	423	-0-	-57	-0-	30	1	393	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					43
05	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					43
06	210	N	133	-0-	-77	-0-	30	1	103	3	Y	-0-					43
07	248	N	168	-0-	-80	-0-	30	1	138	3	Y	-0-					43
08	155	N	115	-0-	-40	-0-	30	1	85	3	Y	-0-					43
*09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					25
05	279	N	229	-0-	-50	-0-	30	1	199	3	Y	-0-					25
06	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-					25
07	403	N	232	-0-	-171	-0-	30	1	202	3	Y	-0-					25
08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					25
09	210	N	92	-0-	-118	-0-	30	1	62	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	149	-0-	-151	-0-	30	1	119	3	Y	-0-					136
05	372	N	274	-0-	-98	-0-	30	1	244	3	Y	-0-					136
06	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					136
07	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					136
08	334	N	334	-0-	-0-	-0-	30	1	304	3	Y	-0-					136
09	450	N	356	-0-	-94	-0-	30	1	326	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					51
05	372	N	324	-0-	-48	-0-	30	1	294	3	Y	-0-					51
06	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					51
07	496	N	459	-0-	-37	-0-	30	1	429	3	Y	-0-					51
08	310	N	128	-0-	-182	-0-	30	1	98	3	Y	-0-					51
09	450	N	273	-0-	-177	-0-	30	1	243	3	Y	-0-					51

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					34
05	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					34
06	240	N	187	-0-	-53	-0-	30	1	157	3	Y	-0-					34
07	248	N	210	-0-	-38	-0-	30	1	180	3	Y	-0-					34
08	186	N	129	-0-	-57	-0-	30	1	99	3	Y	-0-					34
*09	278	N	278	-0-	-0-	-0-	30	1	248	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					27
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					27
06	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					27
07	813	N	813	-0-	-0-	-0-	30	1	783	3	Y	-0-					27
08	716	N	716	-0-	-0-	-0-	30	1	686	3	Y	-0-					27
*09	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	30	1	1026	3	Y	-0-					69
05	945	N	945	-0-	-0-	-0-	30	1	915	3	Y	-0-					69
06	1068	N	1068	-0-	-0-	-0-	30	1	1038	3	Y	-0-					69
07	1054	N	804	-0-	-250	-0-	30	1	771	3	Y	3	3	8			69
							3	9									
08	930	N	813	-0-	-117	-0-	30	1	783	3	Y	-0-					69
09	1020	N	895	-0-	-125	-0-	30	1	865	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
05	620	N	432	-0-	-188	-0-	30	1	402	3	Y	-0-					37
06	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					37
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					37
08	649	N	649	-0-	-0-	-0-	30	1	619	3	Y	-0-					37
*09	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-					37

SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-					52
05	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					52
06	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					52
07	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					52
08	341	N	319	-0-	-22	-0-	30	1	289	3	Y	-0-					52
*09	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	79	-0-	-41	-0-	30	1	49	3	Y	-0-					44
05	93	N	93	-0-	-0-	-0-	30	1	63	3	Y	-0-					44
06	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					44
07	153	N	153	-0-	-0-	-0-	30	1	123	3	Y	-0-					44
08	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-					44
09	180	N	110	-0-	-70	-0-	30	1	80	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	30 1	1 9	188	3	Y	1	1	8			81
05	704	N	704	-0-	-0-	-0-	30	1	674	3	Y	-0-					81
06	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
07	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					81
08	558	N	555	-0-	-3	-0-	30	1	525	3	Y	-0-					81
09	510	N	373	-0-	-137	-0-	30	1	343	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	434	-0-	-46	-0-	30	1	404	3	Y	-0-					48
05	403	N	147	-0-	-256	-0-	30	1	117	3	Y	-0-					48
06	450	N	157	-0-	-293	-0-	30	1	127	3	Y	-0-					48
07	434	N	71	-0-	-363	-0-	30	1	41	3	Y	-0-					48
08	155	N	66	-0-	-89	-0-	30	1	36	3	Y	-0-					48
*09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	212	-0-	-58	-0-	30	1	182	3	Y	-0-					31
05	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					31
06	1085	N	1085	-0-	-0-	-0-	30	1	1055	3	Y	-0-					31
07	923	N	923	-0-	-0-	-0-	30	1	893	3	Y	-0-					31
08	909	N	909	-0-	-0-	-0-	30	1	879	3	Y	-0-					31
09	540	N	524	-0-	-16	-0-	30	1	494	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	30	1	342	3	Y	-0-					21
05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					21
06	210	N	206	-0-	-4	-0-	30	1	176	3	Y	-0-					21
07	279	N	173	-0-	-106	-0-	30	1	143	3	Y	-0-					21
08	279	N	255	-0-	-24	-0-	30	1	225	3	Y	-0-					21
*09	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1040	N	1040	-0-	-0-	-0-	30	1	1010	3	Y	-0-					65
05	961	N	919	-0-	-42	-0-	30	1	889	3	Y	-0-					65
06	1308	N	1308	-0-	-0-	-0-	30 1	1 9	1277	3	Y	1	1	8			65
07	1054	N	1027	-0-	-27	-0-	30	1	997	3	Y	-0-					65
08	1113	N	1113	-0-	-0-	-0-	30	1	1083	3	Y	-0-					65
09	1020	N	996	-0-	-24	-0-	30	1	966	3	Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	30	1	217	3	Y	-0-					20
05	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					20
06	240	N	71	-0-	-169	-0-	30	1	40	3	Y	1	1	8			20
							1	9									
07	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					20
08	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					20
*09	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	-0-	30	1	367	3	Y	-0-					31
05	496	N	281	-0-	-215	-0-	30	1	251	3	Y	-0-					31
06	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					31
07	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					31
08	414	N	414	-0-	-0-	-0-	30	1	384	3	Y	-0-					31
09	660	N	381	-0-	-279	-0-	30	1	351	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	200	-0-	-220	-0-	30	1	170	3	Y	-0-					101
05	496	N	344	-0-	-152	-0-	30	1	314	3	Y	-0-					101
06	304	N	304	-0-	-0-	-0-	30	1	274	3	Y	-0-					101
07	580	N	580	-0-	-0-	-0-	30	1	550	3	Y	-0-					101
08	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					101
*09	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					101

TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	208	-0-	-2	-0-	208	2			N	-0-					63
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					63
06	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					63
07	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					63
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					56
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					56
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					56
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					56
08	155	N	64	-0-	-91	-0-	64	2			N	-0-					56
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	2			N	-0-					-0-
07	558	N	309	-0-	-249	-0-	309	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
08	279	N	176	-0-	-103	-0-	176	3			Y	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	26	1	781	2	Y	-0-	62	7			-0-
05	434	N	213	-0-	-221	-0-	213	2			Y	-0-					-0-
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					-0-
07	837	N	220	-0-	-617	-0-	220	2			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			Y	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	482	N	482	-0-	-0-	-0-	481	2	1	9	Y	1					1
06	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1					2
07	527	N	344	-0-	-183	-0-	343	2	1	9	Y	1	3	1			-0-
08	496	N	401	-0-	-95	-0-	400	2	1	9	Y	1					1
*09	417	N	417	-0-	-0-	-0-	415	2	2	9	Y	2					3

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	155	N	54	-0-	-101	-0-	54	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	227	2			Y	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	72	1	497	2	N	-0-	19	7			-0-
05	620	N	363	-0-	-257	-0-	362	2	1	9	N	1					1
06	630	N	367	-0-	-263	-0-	364	2	3	9	N	3					4
07	589	N	414	-0-	-175	-0-	412	2	2	9	N	2					6
08	372	N	367	-0-	-5	-0-	366	2	1	9	N	1					7
*09	323	N	323	-0-	-0-	-0-	320	2	3	9	N	3					10

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
05	248	N	38	-0-	-210	-0-	38	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	2			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	2277	-0-	-903	-0-	288	1	1989	2	Y	-0-					-0-
05	3286	X	2631	-0-	-655	-0-	2630	2	1	9	Y	1					1
06	3120	X	2523	-0-	-597	-0-	2520	2	3	9	Y	3					4
07	3072	X	3072	-0-	-0-	-0-	3070	2	2	9	Y	2					6
08	2965	X	2965	-0-	-0-	-0-	2964	2	1	9	Y	1					7
*09	2572	X	2572	-0-	-0-	-0-	2572	2			Y	-0-					7

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	248	N	127	-0-	-121	-0-	127	2			Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	248	N	88	-0-	-160	-0-	88	2			Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	439	-0-	-611	-0-	439	2			Y	-0-	7	7			-0-
05	1085	N	337	-0-	-748	-0-	336	2	1	9	Y	1					1
06	660	N	660	-0-	-0-	-0-	657	2	3	9	Y	3					4
07	774	N	774	-0-	-0-	-0-	771	2	3	9	Y	3					7
08	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					7
*09	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	341	N	96	-0-	-245	-0-	96	2			Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	125	-0-	-115	-0-	125	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	840	-0-	-210	-0-	840	3			Y	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
*09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	65	-0-	-25	-0-	57	3	8	9	Y	7	3	1			11
05	73	N	73	-0-	-0-	-0-	64	3	9	9	Y	8	10	1			9
06	130	N	130	-0-	-0-	-0-	122	3	8	9	Y	7	8	1			8
07	79	N	79	-0-	-0-	-0-	79	3			Y	-0-	8	1			-0-
08	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	2919	N	2919	-0-	-0-	-0-	2919	3			Y	-0-					-0-
08	2472	N	2472	-0-	-0-	-0-	2472	3			Y	-0-					-0-
*09	2470	N	2470	-0-	-0-	-0-	2470	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	11	1			4
05	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					7
06	270	N	258	-0-	-12	-0-	255	3	3	9	Y	3					10
07	341	N	265	-0-	-76	-0-	261	3	4	9	Y	4					14
08	303	N	303	-0-	-0-	-0-	300	3	3	9	Y	3					17
*09	293	N	293	-0-	-0-	-0-	289	3	4	9	Y	4	15	1			6

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	930	-0-	-300	-0-	930	3			Y	-0-					-0-
05	1054	N	931	-0-	-123	-0-	931	3			Y	-0-					-0-
06	2542	N	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1222	3	41	9	Y	37	3	1			34
08	2314	N	2314	-0-	-0-	-0-	2277	3	37	9	Y	34	34	1			34
*09	1986	N	1986	-0-	-0-	-0-	1939	3	47	9	Y	43	36	1			41

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	593	-0-	-367	-0-	593	3			Y	-0-					-0-
05	1116	N	943	-0-	-173	-0-	943	3			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	3			Y	-0-					-0-
*09	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	490	-0-	-80	-0-	490	3			Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
*09	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	486	-0-	-84	-0-	486	3			Y	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
07	899	N	699	-0-	-200	-0-	679	3	20	9	Y	18	1	1			17
08	942	N	942	-0-	-0-	-0-	924	3	18	9	Y	16	16	1			17
09	870	N	844	-0-	-26	-0-	820	3	24	9	Y	22	18	1			21

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			Y	-0-					-0-
08	496	N	447	-0-	-49	-0-	447	3			Y	-0-					-0-
*09	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
05	961	N	824	-0-	-137	-0-	824	3			Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
07	961	N	885	-0-	-76	-0-	885	3			Y	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
*09	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	593	3	10	9	Y	9	4	1			14
05	579	N	579	-0-	-0-	-0-	566	3	13	9	Y	12	15	1	1	8	10
06	558	N	558	-0-	-0-	-0-	548	3	10	9	Y	9	11	1			8
07	543	N	543	-0-	-0-	-0-	531	3	12	9	Y	11	2	1			17
08	698	N	698	-0-	-0-	-0-	687	3	11	9	Y	10	14	1			13
*09	558	N	558	-0-	-0-	-0-	543	3	15	9	Y	14	13	1			14

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
06	690	N	461	-0-	-229	-0-	461	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
*09	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

04	96	N	96	-0-	-0-	-0-	77	3	19	9	Y	17	65	1			22
05	67	N	67	-0-	-0-	-0-	50	3	17	9	Y	15					37
06	60	N	50	-0-	-10	-0-	33	3	17	9	Y	15					52
07	93	N	33	-0-	-60	-0-	14	3	19	9	Y	17					69
08	64	N	64	-0-	-0-	-0-	51	3	13	9	Y	12					81
09	60	N	59	-0-	-1	-0-	39	3	20	9	Y	18	69	1			30

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

04	600	N	463	-0-	-137	-0-	448	3	15	9	Y	14	61	1			23
05	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					36
06	671	N	671	-0-	-0-	-0-	656	3	15	9	Y	14					50
07	548	N	548	-0-	-0-	-0-	534	3	14	9	Y	13					63
08	589	N	474	-0-	-115	-0-	461	3	13	9	Y	12					75
09	660	N	490	-0-	-170	-0-	476	3	14	9	Y	13	59	1			29

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

04	192	N	192	-0-	-0-	-0-	185	3	7	9	Y	6	23	1			10
05	168	N	168	-0-	-0-	-0-	161	3	7	9	Y	6					16
06	200	N	200	-0-	-0-	-0-	193	3	7	9	Y	6					22
07	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					22
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					22
*09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-	22	1			-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					10
05	279	N	40	-0-	-239	-0-	40	2			Y	-0-					10
06	270	N	79	-0-	-191	-0-	79	2			Y	-0-					10
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					10
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					10
*09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	1					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					3
07	0	N	-0-	-0-	-0-	-0-					Y	1					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	769	-0-	-41	-0-	140	1	629	2	Y	-0-	21	7			1
05	638	N	638	-0-	-0-	-0-	637	2	1	9	Y	1					2
06	670	N	670	-0-	-0-	-0-	667	2	3	9	Y	3					5
07	INC G-10		604	-0-	604	604	602	2	2	9	Y	2					7
08	INC G-10		595	-0-	595	1199	594	2	1	9	Y	1					8
*09	1670	N	471	-0-	-1199	-0-	468	2	3	9	Y	3					11

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	403	N	147	-0-	-256	-0-	147	2			Y	-0-					-0-
08	217	N	140	-0-	-77	-0-	140	2			Y	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	248	N	183	-0-	-65	-0-	183	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	385	-0-	-5	-0-	70	1	315	3	Y	-0-	22	7			1
05	403	N	377	-0-	-26	-0-	376	3	1	9	Y	1					2
06	390	N	344	-0-	-46	-0-	341	2	3	9	Y	3					5
07	403	N	382	-0-	-21	-0-	379	2	3	9	Y	3					8
08	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					8
*09	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3					11

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	899	N	862	-0-	-37	-0-	860	3	2	9	Y	2	2	8			-0-
06	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
07	868	N	748	-0-	-120	-0-	748	3			Y	-0-					-0-
08	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*09	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1083	-0-	-57	-0-	1083	3			Y	-0-					-0-
05	1271	N	1090	-0-	-181	-0-	1090	3			Y	-0-					-0-
06	1050	N	649	-0-	-401	-0-	649	3			Y	-0-					-0-
07	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
08	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
*09	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	720	-0-	-450	-0-	708	3	12	9	Y	11	4	1			14
05	1478	N	1478	-0-	-0-	-0-	1465	3	13	9	Y	12	15	1			11
06	1088	N	1088	-0-	-0-	-0-	1076	3	12	9	Y	11	11	1			11
07	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-	11	1			-0-
08	1333	N	542	-0-	-791	-0-	542	3			Y	-0-					-0-
09	1080	N	955	-0-	-125	-0-	955	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	23	1	481	3	Y	-0-					7
05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					7
06	410	N	410	-0-	-0-	-0-	410	3			Y	-0-	7	1			-0-
07	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	488	N	488	-0-	-0-	-0-	486	2	2	9	Y	2					2
06	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					3
07	403	N	388	-0-	-15	-0-	387	2	1	9	Y	1	3	1			1
08	496	N	398	-0-	-98	-0-	397	2	1	9	Y	1					2
*09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					2

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	413	-0-	-1057	-0-	56	1	325	2	Y	29					42
							32	9									
05	930	N	930	-0-	-0-	-0-	927	2	3	9	Y	3					45
06	934	N	934	-0-	-0-	-0-	932	2	2	9	Y	2					47
07	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	42	1			8
08	930	N	848	-0-	-82	-0-	845	2	3	9	Y	3					11
*09	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	300	1	267	2	Y	-0-	7	7			-0-
05	472	N	472	-0-	-0-	-0-	471	2	1	9	Y	1					1
06	449	N	449	-0-	-0-	-0-	446	2	3	9	Y	3					4
07	558	N	429	-0-	-129	-0-	427	2	2	9	Y	2					6
08	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					7
*09	199	N	199	-0-	-0-	-0-	196	2	3	9	Y	3					10

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	399	-0-	-261	-0-	56	1	325	2	Y	16					23
							18	9									
05	868	N	539	-0-	-329	-0-	538	2	1	9	Y	1					24
06	450	N	436	-0-	-14	-0-	435	2	1	9	Y	1					25
07	403	N	337	-0-	-66	-0-	336	2	1	9	Y	1	23	1			3
08	527	N	517	-0-	-10	-0-	516	2	1	9	Y	1					4
*09	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					6

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	399	-0-	-291	-0-	56	1	325	2	Y	16					23
							18	9									
05	775	N	-0-	-0-	-775	-0-					Y	1					24
06	612	N	612	-0-	-0-	-0-	611	2	1	9	Y	1					25
07	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	23	1			3
08	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1					4
*09	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					4

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2392	N	2392	-0-	-0-	-0-	2318	3	74	9	Y	67	28	1			121
05	2871	N	2871	-0-	-0-	-0-	2772	3	99	9	Y	90	109	1	6	8	96
06	1969	N	1969	-0-	-0-	-0-	1792	3	177	9	Y	161	78	1	90	8	89
07	2480	N	2474	-0-	-6	-0-	2417	3	57	9	Y	52	9	1			132
08	2542	N	2209	-0-	-333	-0-	2159	3	50	9	Y	45	80	1			97
*09	2858	N	2858	-0-	-0-	-0-	2781	3	77	9	Y	70	70	1			97

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1559	-0-	-241	-0-	1559	3			Y	-0-					-0-
05	1519	N	1462	-0-	-57	-0-	1462	3			Y	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
08	2938	N	2938	-0-	-0-	-0-	2938	3			Y	-0-					-0-
*09	2234	N	2234	-0-	-0-	-0-	2234	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	979	3	8	9	Y	7	1	1			6
08	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	Y	7	7	1			6
*09	1064	N	1064	-0-	-0-	-0-	1054	3	10	9	Y	9	7	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7	1	1			6
08	539	N	539	-0-	-0-	-0-	532	3	7	9	Y	6	6	1			6
*09	499	N	499	-0-	-0-	-0-	490	3	9	9	Y	8	7	1			7

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2152	N	2152	-0-	-0-	-0-	2094	3	58	9	Y	53	20	1			75
05	1938	N	1938	-0-	-0-	-0-	1868	3	70	9	Y	64	81	1			58
06	1983	N	1983	-0-	-0-	-0-	1922	3	61	9	Y	55	59	1			54
07	2232	N	1366	-0-	-866	-0-	1366	3			Y	-0-	54	1			-0-
08	1953	N	1598	-0-	-355	-0-	1598	3			Y	-0-					-0-
09	1980	N	1899	-0-	-81	-0-	1899	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1566	-0-	-24	-0-	1566	3			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
07	1612	N	1280	-0-	-332	-0-	1280	3			Y	-0-					-0-
08	1519	N	1391	-0-	-128	-0-	1391	3			Y	-0-					-0-
*09	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	2183	-0-	-97	-0-	2170	3	13	9	Y	12	5	1			15
05	2356	X	2174	-0-	-182	-0-	2160	3	14	9	Y	13	18	1			10
06	2280	X	1415	-0-	-865	-0-	1402	3	13	9	Y	12	13	1			9
07	2459	N	2459	-0-	-0-	-0-	2459	3			Y	-0-	9	1			-0-
08	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
*09	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
05	1333	N	1300	-0-	-33	-0-	1300	3			Y	-0-					-0-
06	1290	N	1141	-0-	-149	-0-	1141	3			Y	-0-					-0-
07	1364	N	1255	-0-	-109	-0-	1255	3			Y	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	3			Y	-0-					-0-
*09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	548	3	21	9	Y	19	7	1			28
05	520	N	520	-0-	-0-	-0-	490	3	30	9	Y	27	29	1	4	8	22
06	555	N	555	-0-	-0-	-0-	534	3	21	9	Y	19	21	1			20
07	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	20	1			-0-
08	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
05	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
07	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
09	1620	N	1602	-0-	-18	-0-	1602	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
05	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
07	2466	N	2466	-0-	-0-	-0-	2466	3			Y	-0-					-0-
08	1643	N	1338	-0-	-305	-0-	1338	3			Y	-0-					-0-
*09	2146	N	2146	-0-	-0-	-0-	2146	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	47	3	23	9	Y	21	8	1			29
05	1017	N	1017	-0-	-0-	-0-	989	3	28	9	Y	25	33	1			21
06	668	N	668	-0-	-0-	-0-	644	3	24	9	Y	22	24	1			19
07	603	N	603	-0-	-0-	-0-	584	3	19	9	Y	17	3	1			33
08	1036	N	1036	-0-	-0-	-0-	1019	3	17	9	Y	15	26	1			22
*09	1316	N	1316	-0-	-0-	-0-	1292	3	24	9	Y	22	22	1			22

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	2			Y	-0-					-0-
07	403	N	257	-0-	-146	-0-	257	2			Y	-0-					-0-
08	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
07	527	N	366	-0-	-161	-0-	366	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	330	N	30	-0-	-300	-0-	30	2			N	-0-					-0-
07	217	N	58	-0-	-159	-0-	58	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	38	1	842	3	Y	-0-					-0-
05	1023	N	1007	-0-	-16	-0-	1007	3			Y	-0-					-0-
06	960	N	789	-0-	-171	-0-	789	3			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
*09	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	18	1	384	3	Y	13					140
							14	9									
05	1369	N	1369	-0-	-0-	-0-	1360	3	9	9	Y	8					148
06	515	N	515	-0-	-0-	-0-	454	3	61	9	Y	55	170	1			33
07	705	N	705	-0-	-0-	-0-	599	3	106	9	Y	96					129
08	509	N	509	-0-	-0-	-0-	484	3	25	9	Y	23					152
*09	888	N	888	-0-	-0-	-0-	865	3	23	9	Y	21					173

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	38	1	828	3	Y	-0-					-0-
05	3100	N	4999	-0-	1899	1899	4999	3			Y	-0-					-0-
06	3000	N	1702	-0-	-1298	601	1702	3			Y	-0-					-0-
07	2711	N	2110	-0-	-601	-0-	2110	3			Y	-0-					-0-
08	1922	X	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-
*09	1809	X	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1440	-0-	-0-	-0-	63	1	1377	3	Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	3			Y	-0-					-0-
06	1500	N	466	-0-	-1034	-0-	466	3			Y	-0-					-0-
07	1488	N	591	-0-	-897	-0-	591	3			Y	-0-					-0-
08	1922	N	1006	-0-	-916	-0-	1006	3			Y	-0-					-0-
*09	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					Y	-0-	1	7			8
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					8
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					8
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					8
08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					8
*09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	111	1	650	2	Y	16					23
							18	9									
05	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1					24
06	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					25
07	713	N	490	-0-	-223	-0-	489	2	1	9	Y	1	23	1			3
08	651	N	417	-0-	-234	-0-	416	2	1	9	Y	1					4
*09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					4

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	56	1	325	2	Y	16					23
							18	9									
05	896	N	896	-0-	-0-	-0-	894	2	2	9	Y	2					25
06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					26
07	673	N	673	-0-	-0-	-0-	671	2	2	9	Y	2	23	1			5
08	899	N	677	-0-	-222	-0-	676	2	1	9	Y	1					6
*09	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	113	-0-	-37	-0-	5	1	108	3	Y	-0-	27	7			10
05	3100	N	3842	-0-	742	742	3842	3			Y	-0-					10
06	3000	N	5152	-0-	2152	2894	5150	3	2	9	Y	2	2	8			10
07	3100	N	4579	-0-	1479	4373	4579	3			Y	-0-					10
08	8065	X	3692	-0-	-4373	-0-	3692	3			Y	-0-					10
*09	3297	X	3297	-0-	-0-	-0-	3269	3	28	9	Y	25					35

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	55	1	584	3	N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*09	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	21	1	450	3	Y	3					16
							3	9									
05	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					16
06	1013	N	1013	-0-	-0-	-0-	1012	3	1	9	Y	1	13	1			4
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					4
08	1281	N	1281	-0-	-0-	-0-	1280	3	1	9	Y	1					5
*09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					5

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	36	1	801	2	Y	-0-					-0-
05	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
08	1782	N	1782	-0-	-0-	-0-	1754	3	28	9	Y	25	15	1			10
*09	1498	N	1498	-0-	-0-	-0-	1447	3	51	9	Y	46	25	1			31

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	28	1	605	3	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			Y	-0-					-0-
06	600	N	235	-0-	-365	-0-	235	3			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	268	3			Y	-0-					-0-
08	403	N	259	-0-	-144	-0-	259	3			Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-	8	7			2
05	401	N	401	-0-	-0-	-0-	398	3	3	9	Y	3					5
06	223	N	223	-0-	-0-	-0-	219	3	4	9	Y	4	6	1			3
07	465	N	353	-0-	-112	-0-	344	3	9	9	Y	8					11
08	403	N	188	-0-	-215	-0-	187	3	1	9	Y	1	11	1			1
*09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	N	1138	-0-	-0-	-0-	144	1	994	2	Y	-0-					-0-
05	837	N	630	-0-	-207	-0-	629	2	1	9	Y	1					1
06	630	N	599	-0-	-31	-0-	596	2	3	9	Y	3					4
07	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					6
08	620	N	555	-0-	-65	-0-	554	2	1	9	Y	1					7
*09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					7

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					7
07	248	N	165	-0-	-83	-0-	165	2			Y	-0-					7
08	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7
*09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	21	1	450	3	Y	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	510	N	296	-0-	-214	-0-	296	3			Y	-0-					-0-
07	496	N	267	-0-	-229	-0-	267	3			Y	-0-					-0-
08	651	N	301	-0-	-350	-0-	301	3			Y	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0-	-0-	31 151	1 9	686	3	Y	137	116	1	1	8	129
05	917	N	917	-0-	-0-	-0-	730	3	187	9	Y	170	172	1			127
06	780	N	617	-0-	-163	-0-	394	3	223	9	Y	203	173	1			157
07	821	N	821	-0-	-0-	-0-	539	3	282	9	Y	256	344	1			69
08	744	N	510	-0-	-234	-0-	377	3	133	9	Y	121	113	1			77
*09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-	77	1			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					Y	2					3
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					3
06	330	N	287	-0-	-43	-0-	287	2			Y	-0-					3
07	465	X	292	-0-	-173	-0-	292	2			Y	-0-	3	1			-0-
08	465	X	328	-0-	-137	-0-	328	2			Y	-0-					-0-
09	360	X	167	-0-	-193	-0-	167	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	496	N	243	-0-	-253	-0-	243	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
08	248	N	150	-0-	-98	-0-	150	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	413	-0-	-67	-0-	210	1	203	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	1					1
06	1356	N	1356	-0-	-0-	-0-	1353	2	3	9	Y	3					4
07	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					6
08	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	Y	1					7
*09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					7

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	837	N	141	-0-	-696	-0-	141	2			Y	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1346	N	1346	-0-	-0-	-0-	59	1	1287	3	Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
06	1440	N	1252	-0-	-188	-0-	1252	3			Y	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1459	3	1	9	Y	1					1
08	1674	N	1248	-0-	-426	-0-	1248	3			Y	-0-					1
*09	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	14	1	312	3	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	35	1	758	3	Y	-0-					-0-
05	930	N	866	-0-	-64	-0-	866	3			Y	-0-					-0-
06	810	N	575	-0-	-235	-0-	575	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-
08	868	N	588	-0-	-280	-0-	588	3			Y	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-		-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	4	-0-		-430	-0-	4	2			N	-0-					-0-
06	218	N	218	-0-		-0-	-0-	218	2			N	-0-					-0-
07	403	N	200	-0-		-203	-0-	200	2			N	-0-					-0-
08	250	N	250	-0-		-0-	-0-	250	2			N	-0-					-0-
*09	227	N	227	-0-		-0-	-0-	227	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-		-0-	-0-	238	2			Y	-0-					-0-
05	125	N	125	-0-		-0-	-0-	125	2			Y	-0-					-0-
06	167	N	167	-0-		-0-	-0-	167	2			Y	-0-					-0-
07	248	N	127	-0-		-121	-0-	127	2			Y	-0-					-0-
08	124	N	62	-0-		-62	-0-	62	2			Y	-0-					-0-
*09	1087	N	1087	-0-		-0-	-0-	1087	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	383	-0-		-67	-0-	56	1	325	2	Y	2					3
								2	9									
05	589	N	554	-0-		-35	-0-	552	2	2	9	Y	2					5
06	450	N	439	-0-		-11	-0-	438	2	1	9	Y	1					6
07	406	N	406	-0-		-0-	-0-	405	2	1	9	Y	1	5	1			2
08	558	N	383	-0-		-175	-0-	382	2	1	9	Y	1					3
*09	337	N	337	-0-		-0-	-0-	337	2			Y	-0-					3

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1329	N	1329	-0-		-0-	-0-	1329	3			Y	-0-					-0-
05	1249	N	1249	-0-		-0-	-0-	1249	3			Y	-0-					-0-
06	1230	N	1043	-0-		-187	-0-	1043	3			Y	-0-					-0-
07	1388	N	1388	-0-		-0-	-0-	1388	3			Y	-0-					-0-
08	1240	N	690	-0-		-550	-0-	690	3			Y	-0-					-0-
09	1050	N	1046	-0-		-4	-0-	1046	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	383	-0-		-457	-0-	56	1	325	2	Y	2					3
								2	9									
05	1103	N	1103	-0-		-0-	-0-	1102	2	1	9	Y	1					4
06	979	N	979	-0-		-0-	-0-	978	2	1	9	Y	1					5
07	1784	N	1784	-0-		-0-	-0-	1783	2	1	9	Y	1	5	1			1
08	1552	N	1552	-0-		-0-	-0-	1551	2	1	9	Y	1					2
*09	1518	N	1518	-0-		-0-	-0-	1518	2			Y	-0-					2

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	761	N	761	-0-		-0-	-0-	111	1	650	2	Y	-0-					-0-
05	684	N	684	-0-		-0-	-0-	684	2			Y	-0-					-0-
06	600	N	527	-0-		-73	-0-	527	2			Y	-0-					-0-
07	744	N	520	-0-		-224	-0-	520	2			Y	-0-					-0-
08	682	N	523	-0-		-159	-0-	523	2			Y	-0-					-0-
*09	487	N	487	-0-		-0-	-0-	487	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	248	N	137	-0-	-111	-0-	137	2			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	262	-0-	-38	-0-	262	2			Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	600	N	386	-0-	-214	-0-	386	2			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
08	496	N	335	-0-	-161	-0-	335	2			Y	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					1
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					1
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					1
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					1
*09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					1

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	381	-0-	-69	-0-	56	1	325	2	N	-0-					-0-
05	868	N	301	-0-	-567	-0-	300	2	1	9	N	1					1
06	450	N	412	-0-	-38	-0-	411	2	1	9	N	1					2
07	403	N	307	-0-	-96	-0-	306	2	1	9	N	1	3	1			-0-
08	310	N	278	-0-	-32	-0-	277	2	1	9	N	1					1
*09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					1

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	300	N	52	-0-	-248	-0-	52	2			Y	-0-					-0-
07	403	N	24	-0-	-379	-0-	24	2			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	25	-0-	-409	-0-	25	2			N	-0-					-0-
06	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

04	330	N	148	-0-	-182	-0-	148	2			Y	-0-					2
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					2
06	246	N	246	-0-	-0-	-0-	245	2	1	9	Y	1					3
07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					3
08	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					3
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					3

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-	2	7			5
05	409	N	409	-0-	-0-	-0-	408	2	1	9	Y	1					6
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					6
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					6
08	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					6
*09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

04	905	N	905	-0-	-0-	-0-	39	1	864	3	Y	2					9
							2	9									
05	992	N	984	-0-	-8	-0-	984	3			Y	-0-					9
06	900	N	580	-0-	-320	-0-	579	3	1	9	Y	1					10
07	930	N	417	-0-	-513	-0-	417	3			Y	-0-					10
08	992	N	447	-0-	-545	-0-	447	3			Y	-0-					10
*09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					10

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

04	765	N	765	-0-	-0-	-0-	111	1	650	2	Y	4					6
							4	9									
05	1659	N	1659	-0-	-0-	-0-	1656	2	3	9	Y	3					9
06	732	N	732	-0-	-0-	-0-	730	2	2	9	Y	2					11
07	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3	11	1			3
08	1674	N	692	-0-	-982	-0-	689	2	3	9	Y	3					6
*09	849	N	849	-0-	-0-	-0-	843	2	6	9	Y	5					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	265	-0-	-125	-0-	265	2			Y	-0-		5	7		16
05	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1					17
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					17
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					17
08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					17
*09	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					17

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
*09	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-		3	7		10
05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					10
06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					11
07	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					11
08	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					11
*09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					11

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	763	N	763	-0-	-0-	-0-	111	1	650	2	Y	2					3
							2	9									
05	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					4
06	720	N	380	-0-	-340	-0-	379	2	1	9	Y	1					5
07	775	N	365	-0-	-410	-0-	364	2	1	9	Y	1		6	1		-0-
08	496	N	392	-0-	-104	-0-	391	2	1	9	Y	1					1
*09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					1

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	336	-0-	-354	-0-	336	2			Y	-0-		5	7		15
05	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					15
06	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					15
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					16
08	620	N	598	-0-	-22	-0-	598	2			Y	-0-					16
*09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					16

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-		8	7		25
05	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					26
06	504	N	504	-0-	-0-	-0-	503	2	1	9	Y	1					27
07	744	N	696	-0-	-48	-0-	696	2			Y	-0-					27
08	589	N	502	-0-	-87	-0-	502	2			Y	-0-					27
*09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	2			Y	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	1					1
06	8	N	4	-0-	-4	-0-	3	2	1	9	Y	1					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					2
*09	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					2

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-	1	7			7
05	341	N	99	-0-	-242	-0-	99	2			Y	-0-					7
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					7
07	403	N	137	-0-	-266	-0-	137	2			Y	-0-					7
08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					7
*09	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	20	1	430	3	Y	-0-					1
05	465	N	291	-0-	-174	-0-	291	3			Y	-0-					1
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-	1	1			-0-
07	465	N	405	-0-	-60	-0-	404	3	1	9	Y	1					1
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					1
*09	562	N	562	-0-	-0-	-0-	561	3	1	9	Y	1					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1971	N	1971	-0-	-0-	-0-	1971	3			Y	-0-					-0-
05	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
07	2046	N	1727	-0-	-319	-0-	1727	3			Y	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-					-0-
09	1950	N	1697	-0-	-253	-0-	1697	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	31	1	687	3	Y	15					91
							17	9									
05	775	N	769	-0-	-6	-0-	769	3			Y	-0-					91
06	750	N	495	-0-	-255	-0-	495	3			Y	-0-	73	1			18
07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					18
08	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					18
*09	1706	N	1706	-0-	-0-	-0-	1705	3	1	9	Y	1					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	54	1	1178	3	Y	-0-					-0-
05	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
08	2170	N	1224	-0-	-946	-0-	1224	3			Y	-0-					-0-
*09	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	18	1	401	3	Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	827	3	76	9	Y	69	41	1			28
*09	942	N	942	-0-	-0-	-0-	802	3	140	9	Y	127	69	1			86

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	60	1	638	3	N	-0-	19	7			-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
07	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*09	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			Y	-0-					-0-
07	341	N	164	-0-	-177	-0-	164	3			Y	-0-					-0-
08	372	N	155	-0-	-217	-0-	155	3			Y	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	807	-0-	-153	-0-	26	1	781	2	Y	-0-	1	7			8
05	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					8
06	1711	N	1711	-0-	-0-	-0-	1711	2			Y	-0-					8
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					8
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					8
*09	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	13	1	391	2	Y	-0-					7
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					7
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					7
07	186	N	63	-0-	-123	-0-	63	2			Y	-0-					7
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					7
*09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	N	992	-0-	-0-	-0-	43	1	949	3	Y	-0-					-0-
05	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
06	990	N	687	-0-	-303	-0-	687	3			Y	-0-					-0-
07	1023	N	579	-0-	-444	-0-	579	3			Y	-0-					-0-
08	1085	N	486	-0-	-599	-0-	486	3			Y	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	19	1	422	3	Y	-0-					-0-
05	3100	N	4022	-0-	922	922	4022	3			Y	-0-					-0-
06	3000	N	2933	-0-	-67	855	2933	3			Y	-0-					-0-
07	1740	N	885	-0-	-855	-0-	885	3			Y	-0-					-0-
08	1256	X	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
*09	2512	X	2512	-0-	-0-	-0-	2512	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	569	-0-	-61	-0-	72	1	497	2	Y	-0-					-0-
05	620	N	522	-0-	-98	-0-	521	2	1	9	Y	1					1
06	630	N	561	-0-	-69	-0-	557	2	4	9	Y	4					5
07	589	N	465	-0-	-124	-0-	462	2	3	9	Y	3					8
08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					8
*09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					8

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	838	2			Y	-0-	8	7			24
05	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1					25
06	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					26
07	868	N	513	-0-	-355	-0-	512	2	1	9	Y	1					27
08	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					27
*09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					27

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	72	1	497	2	Y	-0-					-0-
05	620	N	476	-0-	-144	-0-	476	2			Y	-0-					-0-
06	630	N	219	-0-	-411	-0-	219	2			Y	-0-					-0-
07	589	N	210	-0-	-379	-0-	210	2			Y	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	513	N	513	-0-		-0-	-0-	22	1	491	3	Y	-0-					9
05	558	N	90	-0-		-468	-0-	90	3			Y	-0-					9
06	510	N	134	-0-		-376	-0-	134	3			Y	-0-					9
07	527	N	153	-0-		-374	-0-	152	3	1	9	Y	1					10
08	93	N	14	-0-		-79	-0-	14	3			Y	-0-					10
*09	12	N	12	-0-		-0-	-0-	12	3			Y	-0-					10

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	807	N	807	-0-		-0-	-0-	26	1	781	2	Y	-0-					9
05	1067	N	1067	-0-		-0-	-0-	1067	2			Y	-0-					9
06	1040	N	1040	-0-		-0-	-0-	1040	2			Y	-0-					9
07	961	N	961	-0-		-0-	-0-	961	2			Y	-0-					9
08	1173	N	1173	-0-		-0-	-0-	1173	2			Y	-0-					9
*09	996	N	996	-0-		-0-	-0-	996	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	1010	N	1010	-0-		-0-	-0-	44	1	964	3	Y	2					8
								2	9									
05	1772	N	1772	-0-		-0-	-0-	1772	3			Y	-0-					8
06	1346	N	1346	-0-		-0-	-0-	1345	3	1	9	Y	1					9
07	1367	N	1367	-0-		-0-	-0-	1366	3	1	9	Y	1					10
08	1519	N	1470	-0-		-49	-0-	1470	3			Y	-0-					10
*09	1251	N	1251	-0-		-0-	-0-	1251	3			Y	-0-					10

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	210	N	-0-	-0-		-210	-0-					Y	-0-	1	7			7
05	434	N	313	-0-		-121	-0-	313	2			Y	-0-					7
06	420	N	262	-0-		-158	-0-	262	2			Y	-0-					7
07	218	N	218	-0-		-0-	-0-	218	2			Y	-0-					7
08	341	N	261	-0-		-80	-0-	261	2			Y	-0-					7
*09	237	N	237	-0-		-0-	-0-	237	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	30	N	18	-0-		-12	-0-	1	1	17	3	Y	-0-					-0-
05	188	N	188	-0-		-0-	-0-	188	3			Y	-0-					-0-
06	102	N	102	-0-		-0-	-0-	102	3			Y	-0-					-0-
07	86	N	86	-0-		-0-	-0-	86	3			Y	-0-					-0-
08	186	N	89	-0-		-97	-0-	89	3			Y	-0-					-0-
*09	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
04	1590	N	1326	-0-		-264	-0-	1326	3			N	-0-					-0-
05	1643	N	1556	-0-		-87	-0-	1556	3			N	-0-					-0-
06	1590	N	1331	-0-		-259	-0-	1331	3			N	-0-					-0-
07	1580	N	1580	-0-		-0-	-0-	1580	3			N	-0-					-0-
08	1550	N	1019	-0-		-531	-0-	1019	3			N	-0-					-0-
*09	1339	N	1339	-0-		-0-	-0-	1339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1930	-0-	-50	-0-	1930	3			Y	-0-					-0-
05	2046	N	1942	-0-	-104	-0-	1942	3			Y	-0-					-0-
06	1942	N	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
07	3100	N	3574	-0-	474	474	3574	3			Y	-0-					-0-
08	2802	N	2328	-0-	-474	-0-	2328	3			Y	-0-					-0-
*09	2534	N	2534	-0-	-0-	-0-	2534	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1151	-0-	-169	-0-	1138	3	13	9	Y	12	5	1			17
05	1504	N	1504	-0-	-0-	-0-	1487	3	17	9	Y	15	19	1			13
06	1320	N	1089	-0-	-231	-0-	1075	3	14	9	Y	13	14	1			12
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-	12	1			-0-
08	1519	N	1437	-0-	-82	-0-	1437	3			Y	-0-					-0-
*09	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1884	-0-	-216	-0-	1853	3	31	9	Y	28	11	1			39
05	2170	N	1851	-0-	-319	-0-	1807	3	44	9	Y	40	44	1	6	8	29
06	2202	N	2202	-0-	-0-	-0-	2169	3	33	9	Y	30	32	1			27
07	2754	N	2754	-0-	-0-	-0-	2754	3			Y	-0-	27	1			-0-
08	2776	N	2776	-0-	-0-	-0-	2776	3			Y	-0-					-0-
*09	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2403	N	2403	-0-	-0-	-0-	2377	3	26	9	Y	24	10	1			36
05	2325	N	2211	-0-	-114	-0-	2180	3	31	9	Y	28	37	1			27
06	2160	N	2112	-0-	-48	-0-	2084	3	28	9	Y	25	27	1			25
07	2480	N	1985	-0-	-495	-0-	1985	3			Y	-0-	25	1			-0-
08	2201	N	994	-0-	-1207	-0-	994	3			Y	-0-					-0-
09	2100	N	1234	-0-	-866	-0-	1234	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	558	N	422	-0-	-136	-0-	422	3			Y	-0-					-0-
06	510	N	454	-0-	-56	-0-	454	3			Y	-0-					-0-
07	651	N	633	-0-	-18	-0-	633	3			Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*09	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
05	2991	N	2991	-0-	-0-	-0-	2991	3			Y	-0-					-0-
06	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
07	2544	N	2544	-0-	-0-	-0-	2544	3			Y	-0-					-0-
08	2821	N	2139	-0-	-682	-0-	2139	3			Y	-0-					-0-
*09	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1162	-0-	-98	-0-	1162	3			Y	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1352	3	6	9	Y	5	5	8			-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	1266	3	32	9	Y	29	2	1			27
08	1372	N	1372	-0-	-0-	-0-	1344	3	28	9	Y	25	25	1			27
*09	1244	N	1244	-0-	-0-	-0-	1204	3	40	9	Y	36	29	1			34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1111	N	1111	-0-	-0-	-0-	46	1	1001	3	Y	58	58	1	31	7	22
							64	9					1	8			
05	1803	N	1803	-0-	-0-	-0-	1746	3	57	9	Y	52					74
06	1252	N	1252	-0-	-0-	-0-	1160	3	92	9	Y	84	98	1			60
07	1719	N	1719	-0-	-0-	-0-	1685	3	34	9	Y	31	31	8			60
08	1576	N	1576	-0-	-0-	-0-	1567	3	9	9	Y	8	59	1			9
*09	1131	N	1131	-0-	-0-	-0-	1125	3	6	9	Y	5	3	8			11

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1048	N	1048	-0-	-0-	-0-	46	1	1002	3	Y	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	3			Y	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			Y	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
*09	1496	N	1496	-0-	-0-	-0-	1488	3	8	9	Y	7					7

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	X	48	-0-	-1482	-0-	48	3			Y	-0-					-0-
05	1674	X	936	-0-	-738	-0-	936	3			Y	-0-					-0-
06	1620	X	1079	-0-	-541	-0-	1079	3			Y	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
09	1080	N	705	-0-	-375	-0-	705	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1106	N	1106	-0-	-0-	-0-	48	1	1058	3	Y	-0-					-0-
05	3100	N	3408	-0-	308	308	3408	3			Y	-0-					-0-
06	1865	N	1557	-0-	-308	-0-	1557	3			Y	-0-					-0-
07	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
08	2966	X	2966	-0-	-0-	-0-	2954	3	12	9	Y	11	10	1			1
*09	2165	X	2165	-0-	-0-	-0-	2159	3	6	9	Y	5					6

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					2
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			1
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1406	N	1406	-0-	-0-	-0-	61	1	1330	3	Y	14					81
							15	9									
05	2895	N	2895	-0-	-0-	-0-	2895	3			Y	-0-					81
06	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-	65	1			16
07	2232	N	2232	-0-	-0-	-0-	2231	3	1	9	Y	1					17
08	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					17
*09	1729	N	1729	-0-	-0-	-0-	1728	3	1	9	Y	1					18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-
05	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
08	3100	N	5182	-0-	2082	2082	5182	3			Y	-0-					-0-
*09	3000	N	4319	-0-	1319	3401	4307	3	12	9	Y	11					11

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					26
05	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					26
06	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					26
07	1271	N	928	-0-	-343	-0-	928	3			Y	-0-					26
08	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					26
09	1320	N	1152	-0-	-168	-0-	1152	3			Y	-0-					26

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					24
05	558	N	435	-0-	-123	-0-	435	3			Y	-0-					24
06	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					24
07	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					24
08	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					24
*09	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	773	2	1	9	N	1	39	1	1	8	4
05	589	N	469	-0-	-120	-0-	450	2	19	9	N	17					21
06	536	N	536	-0-	-0-	-0-	508	2	28	9	N	25	28	1			18
07	895	N	895	-0-	-0-	-0-	841	2	54	9	N	49	33	1			34
08	707	N	707	-0-	-0-	-0-	646	2	61	9	N	55	69	1			20
*09	591	N	591	-0-	-0-	-0-	545	2	46	9	N	42	33	1			29

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	180	-0-	-347	-0-	162	2	18	9	N	16					16
06	182	N	182	-0-	-0-	-0-	154	2	28	9	N	25	25	1			16
07	806	N	623	-0-	-183	-0-	569	2	54	9	N	49	32	1			33
08	1135	N	1135	-0-	-0-	-0-	1074	2	61	9	N	55	69	1			19
*09	981	N	981	-0-	-0-	-0-	935	2	46	9	N	42	33	1			28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	3	1	73	3	Y	1					9
							1	9									
05	199	N	199	-0-	-0-	-0-	191	3	8	9	Y	7					16
06	150	N	150	-0-	-0-	-0-	111	3	39	9	Y	35					51
07	152	N	152	-0-	-0-	-0-	112	3	40	9	Y	36					87
08	129	N	129	-0-	-0-	-0-	89	3	40	9	Y	36					123
*09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					123

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	-0-	-0-	-1110	-0-					N	174	99	1	113	7	72
													1	8			
05	1281	N	1281	-0-	-0-	-0-	1262	2	19	9	N	17					89
06	868	N	868	-0-	-0-	-0-	839	2	29	9	N	26	69	1			46
07	1339	N	1339	-0-	-0-	-0-	1285	2	54	9	N	49	47	1			48
08	1271	N	1130	-0-	-141	-0-	1071	2	59	9	N	54	80	1			22
*09	1106	N	1106	-0-	-0-	-0-	1059	2	47	9	N	43	34	1			31

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1991	-0-	-109	-0-	1991	3			Y	-0-					-0-
05	2052	X	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
06	2231	X	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
07	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
*09	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	3	1			6
05	365	N	365	-0-	-0-	-0-	354	3	11	9	Y	10	10	1	2	8	4
06	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	7	1			3
07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	1	1			7
08	391	N	391	-0-	-0-	-0-	387	3	4	9	Y	4	7	1			4
*09	382	N	382	-0-	-0-	-0-	375	3	7	9	Y	6	7	1			3

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1023	X	875	-0-	-148	-0-	875	3			Y	-0-					-0-
06	990	X	776	-0-	-214	-0-	776	3			Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
*09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1215	N	1215	-0-	-0-	-0-	1191	3	24	9	Y	22	8	1			29
05	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24	31	1			22
06	991	N	991	-0-	-0-	-0-	967	3	24	9	Y	22	23	1			21
07	899	N	301	-0-	-598	-0-	301	3			Y	-0-	21	1			-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
*09	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	403	N	355	-0-	-48	-0-	355	3			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
05	986	N	986	-0-	-0-	-0-	984	3	2	9	Y	2	2	8			-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					-0-
07	992	N	967	-0-	-25	-0-	942	3	25	9	Y	23	2	1			21
08	992	N	804	-0-	-188	-0-	782	3	22	9	Y	20	20	1			21
*09	1158	N	1158	-0-	-0-	-0-	1124	3	34	9	Y	31	24	1			28

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
07	465	N	420	-0-	-45	-0-	410	3	10	9	Y	9	1	1			8
08	493	N	493	-0-	-0-	-0-	484	3	9	9	Y	8	8	1			8
09	480	N	441	-0-	-39	-0-	430	3	11	9	Y	10	8	1			10

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
07	2108	N	1781	-0-	-327	-0-	1781	3			N	-0-					-0-
08	2046	N	1776	-0-	-270	-0-	1776	3			N	-0-					-0-
09	1860	N	1615	-0-	-245	-0-	1615	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	882	-0-	-198	-0-	874	3	8	9	N	7	3	1			11
05	992	N	910	-0-	-82	-0-	901	3	9	9	N	8	10	1			9
06	1186	N	1186	-0-	-0-	-0-	1178	3	8	9	N	7	8	1			8
07	2128	N	2128	-0-	-0-	-0-	2115	3	13	9	N	12	1	1			19
08	1339	N	1339	-0-	-0-	-0-	1327	3	12	9	N	11	14	1			16
09	1200	N	1161	-0-	-39	-0-	1146	3	15	9	N	14	13	1			17

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1673	-0-	-37	-0-	1673	3			N	-0-					-0-
05	1829	N	1606	-0-	-223	-0-	1606	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1736	N	1538	-0-	-198	-0-	1538	3			N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-
09	1680	N	1595	-0-	-85	-0-	1595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2212	N	2212	-0-	-0-	-0-	2184	3	28	9	N	25	10	1			36
05	2294	N	2197	-0-	-97	-0-	2166	3	31	9	N	28	38	1			26
06	2130	N	2097	-0-	-33	-0-	2068	3	29	9	N	26	28	1			24
07	2294	N	1990	-0-	-304	-0-	1990	3			N	-0-	24	1			-0-
08	2201	N	2062	-0-	-139	-0-	2062	3			N	-0-					-0-
09	2100	N	1968	-0-	-132	-0-	1968	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6420	X	6420	-0-	-0-	-0-	6399	3	21	9	N	19	8	1			25
05	6473	X	6473	-0-	-0-	-0-	6450	3	23	9	N	21	29	1			17
06	5998	X	5998	-0-	-0-	-0-	5976	3	22	9	N	20	21	1			16
07	6691	X	6691	-0-	-0-	-0-	6661	3	30	9	N	27	3	1			40
08	6851	X	6851	-0-	-0-	-0-	6823	3	28	9	N	25	34	1			31
*09	6333	X	6333	-0-	-0-	-0-	6298	3	35	9	N	32	31	1			32

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4560	-0-	-90	-0-	4560	3			Y	-0-					-0-
05	4805	X	4598	-0-	-207	-0-	4598	3			Y	-0-					-0-
06	4620	X	4336	-0-	-284	-0-	4336	3			Y	-0-					-0-
07	4774	X	3782	-0-	-992	-0-	3746	3	36	9	Y	33	2	1			31
08	4712	X	3381	-0-	-1331	-0-	3348	3	33	9	Y	30	30	1			31
09	4560	X	2918	-0-	-1642	-0-	2875	3	43	9	Y	39	32	1			38

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
05	1333	N	1254	-0-	-79	-0-	1254	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
07	1302	N	1161	-0-	-141	-0-	1125	3	36	9	N	33	3	1			30
08	1240	N	1230	-0-	-10	-0-	1197	3	33	9	N	30	31	1			29
09	1200	N	1121	-0-	-79	-0-	1078	3	43	9	N	39	33	1			35

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2942	N	2942	-0-	-0-	-0-	2920	3	22	9	N	20	8	1			29
05	2985	N	2985	-0-	-0-	-0-	2962	3	23	9	N	21	29	1			21
06	2644	N	2644	-0-	-0-	-0-	2623	3	21	9	N	19	21	1			19
07	2790	N	2619	-0-	-171	-0-	2514	3	105	9	N	95	8	1			106
08	2790	N	2635	-0-	-155	-0-	2539	3	96	9	N	87	96	1			97
09	2640	N	2125	-0-	-515	-0-	2003	3	122	9	N	111	97	1			111

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1748	N	1748	-0-	-0-	-0-	1726	3	22	9	N	20					156
05	1755	N	1755	-0-	-0-	-0-	1727	3	28	9	N	25					181
06	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					192
07	1798	N	1712	-0-	-86	-0-	1679	3	33	9	N	30					222
08	1767	N	1760	-0-	-7	-0-	1745	3	15	9	N	14	172	1			64
09	1770	N	1576	-0-	-194	-0-	1554	3	22	9	N	20					84

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2403	-0-	-297	-0-	2403	3			N	-0-					-0-
05	2790	X	1295	-0-	-1495	-0-	1295	3			N	-0-					-0-
06	2700	X	1539	-0-	-1161	-0-	1539	3			N	-0-					-0-
07	2790	X	1622	-0-	-1168	-0-	1622	3			N	-0-					-0-
08	2480	X	1907	-0-	-573	-0-	1907	3			N	-0-					-0-
09	2400	X	2107	-0-	-293	-0-	2107	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1049	-0-	-91	-0-	1049	3			N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
07	1085	N	975	-0-	-110	-0-	975	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1020	N	592	-0-	-428	-0-	592	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2530	X	2530	-0-	-0-	-0-	2474	3	56	9	N	51	182	1			67
05	2542	X	2482	-0-	-60	-0-	2435	3	47	9	N	43	3	8			107
06	2370	X	2350	-0-	-20	-0-	2303	3	47	9	N	43					150
07	2604	X	2220	-0-	-384	-0-	2176	3	44	9	N	40	2	8			188
08	2604	X	2284	-0-	-320	-0-	2242	3	42	9	N	38	182	1			44
09	2520	X	2074	-0-	-446	-0-	2035	3	39	9	N	35					79

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	837	N	356	-0-	-481	-0-	356	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	992	N	697	-0-	-295	-0-	697	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	1140	N	602	-0-	-538	-0-	602	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	685	-0-	-155	-0-	674	2	11	9	N	10					175
05	906	N	906	-0-	-0-	-0-	904	2	2	9	N	2					177
06	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1	159	1			19
07	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7					26
08	899	N	739	-0-	-160	-0-	733	2	6	9	N	5					31
09	930	N	495	-0-	-435	-0-	488	2	7	9	N	6					37

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	570	N	484	-0-	-86	-0-	484	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
05	558	N	365	-0-	-193	-0-	365	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
05	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	307	N	307	-0-	-0-	-0-	285	2	22	9	N	20					125
05	372	N	330	-0-	-42	-0-	326	2	4	9	N	4					129
06	280	N	280	-0-	-0-	-0-	257	2	23	9	N	21					150
07	338	N	338	-0-	-0-	-0-	321	2	17	9	N	15					165
08	341	N	190	-0-	-151	-0-	170	2	20	9	N	18					183
09	270	N	203	-0-	-67	-0-	184	2	19	9	N	17					200

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
05	558	N	337	-0-	-221	-0-	337	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	527	N	420	-0-	-107	-0-	420	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	346	1	99	2	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	632	-0-	-178	-0-	66	1	566	2	N	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
09	780	N	773	-0-	-7	-0-	773	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	794	-0-	-106	-0-	794	2			Y	-0-					190
05	775	N	687	-0-	-88	-0-	687	2			Y	-0-					190
06	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					190
07	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					190
08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					190
*09	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					190

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	139	-0-	-71	-0-	139	2			N	-0-					-0-
05	310	N	130	-0-	-180	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
08	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	8	1	127	2	N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

04	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	961	N	479	-0-	-482	-0-	479	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
07	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

04	514	N	514	-0-	-0-	-0-	69	1	445	2	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	2			N	-0-					-0-
07	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	2			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	46	1	393	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

04	990	N	727	-0-	-263	-0-	727	2			N	-0-					117
05	899	N	598	-0-	-301	-0-	598	2			N	-0-					117
06	870	N	813	-0-	-57	-0-	813	2			N	-0-					117
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					117
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					117
*09	974	N	974	-0-	-0-	-0-	974	2			N	-0-					117

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

04	930	N	903	-0-	-27	-0-	903	2			N	-0-					114
05	930	N	875	-0-	-55	-0-	875	2			N	-0-					114
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					114
07	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					120
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					120
*09	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					123

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5	5	8			-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	180	2	3	9	N	3	3	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1075	-0-	-5	-0-	1075	2			N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	928	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	1080	N	1066	-0-	-14	-0-	1066	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	457	-0-	-233	-0-	53	1	404	2	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	690	N	284	-0-	-406	-0-	284	2			N	-0-					-0-
07	465	N	355	-0-	-110	-0-	44	1	311	2	N	-0-					-0-
08	527	N	299	-0-	-228	-0-	299	2			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1892	X	1892	-0-	-0-	-0-	1889	2	3	9	N	3					58
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					58
06	2181	N	2181	-0-	-0-	-0-	2138	2	43	9	N	39	21	8			76
07	2137	N	2137	-0-	-0-	-0-	256	1	1871	2	N	9					85
							10	9									
08	1736	N	1446	-0-	-290	-0-	1446	2			N	-0-					85
09	2190	N	1376	-0-	-814	-0-	1376	2			N	-0-					85

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	17	1	75	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	28	1	87	2	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	41	1	103	2	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	49	1	119	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	59	1	139	2	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	53	1	121	2	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	46	1	103	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					79
05	930	N	710	-0-	-220	-0-	696	2	14	9	N	13					92
06	928	N	928	-0-	-0-	-0-	897	2	31	9	N	28					120
07	930	N	871	-0-	-59	-0-	871	2			N	-0-					120
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					120
09	930	N	841	-0-	-89	-0-	841	2			N	-0-					120

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	414	-0-	-306	-0-	414	2			N	-0-					-0-
05	713	N	312	-0-	-401	-0-	312	2			N	-0-					-0-
06	420	N	265	-0-	-155	-0-	265	2			N	-0-					-0-
07	434	N	349	-0-	-85	-0-	349	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	271	-0-	-119	-0-	267	2	4	9	Y	4	60	1			13
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					13
06	330	N	304	-0-	-26	-0-	298	2	6	9	Y	5					18
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					18
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					18
*09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					18

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	888	2			N	-0-					19
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					19
07	953	N	953	-0-	-0-	-0-	953	2			N	-0-					19
08	930	N	901	-0-	-29	-0-	901	2			N	-0-					19
*09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	352	-0-	-8	-0-	343	2	9	9	N	8					58
05	372	N	308	-0-	-64	-0-	282	2	26	9	N	24					82
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					82
07	372	N	283	-0-	-89	-0-	283	2			N	-0-					82
08	310	N	272	-0-	-38	-0-	272	2			N	-0-					82
*09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					82

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3801	-0-	801	801	3794	2	7	9	N	6					85
05	2774	N	1973	-0-	-801	-0-	1969	2	4	9	N	4					89
06	1933	N	1933	-0-	-0-	-0-	1925	2	8	9	N	7					96
07	2914	X	2123	-0-	-791	-0-	2115	2	8	9	N	7					103
08	2914	X	2445	-0-	-469	-0-	2438	2	7	9	N	6					109
09	2820	X	2030	-0-	-790	-0-	2026	2	4	9	N	4					113

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	2			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-
09	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	86	-0-	-34	-0-	86	2			N	-0-					60
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					60
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					60
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					60
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					60
*09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	408	-0-	-72	-0-	45	1	363	2	N	-0-					-0-
05	496	N	307	-0-	-189	-0-	307	2			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	51	1	367	2	N	-0-					-0-
07	434	N	328	-0-	-106	-0-	37	1	291	2	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	434	N	307	-0-	-127	-0-	307	2			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	558	N	358	-0-	-200	-0-	358	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	330	N	242	-0-	-88	-0-	242	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	752	-0-	-58	-0-	95	1	657	2	N	-0-					-0-
05	1147	N	881	-0-	-266	-0-	115	1	766	2	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	134	1	729	2	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	127	1	739	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	870	N	608	-0-	-262	-0-	608	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	828	2	3	9	Y	3	45	1			10
05	837	N	720	-0-	-117	-0-	720	2			Y	-0-					10
06	701	N	701	-0-	-0-	-0-	698	2	3	9	Y	3					13
07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					13
08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					13
09	690	N	484	-0-	-206	-0-	484	2			Y	-0-					13

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1034	2	7	9	Y	6	69	1			16
05	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					16
06	1136	N	1136	-0-	-0-	-0-	1130	2	6	9	Y	5					21
07	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					21
08	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					21
09	1140	N	572	-0-	-568	-0-	572	2			Y	-0-					21

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	2			N	-0-					-0-
08	310	N	153	-0-	-157	-0-	153	2			N	-0-					-0-
09	300	N	183	-0-	-117	-0-	183	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	296	-0-	-364	-0-	283	2	13	9	N	12					117
05	682	N	485	-0-	-197	-0-	455	2	30	9	N	27					144
06	694	N	694	-0-	-0-	-0-	682	2	12	9	N	11					155
07	714	N	714	-0-	-0-	-0-	692	2	22	9	N	20					175
08	680	N	680	-0-	-0-	-0-	662	2	18	9	N	16					191
09	690	N	685	-0-	-5	-0-	655	2	30	9	N	27					218

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					4
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					4
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					4
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					4
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					4

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	192	1	644	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	125	1	297	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	112	1	353	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	108	1	299	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	109	1	336	3	N	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	104	1	345	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

04	1321	N	1321	-0-	-0-	-0-	255	1	1066	3	N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	291	1	896	3	N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	201	1	848	3	N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	201	1	756	3	N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	210	1	617	3	N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	220	1	722	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

04	90	N	88	-0-	-2	-0-	11	1	77	3	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	16	1	44	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	26	1	81	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	26	1	78	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	42	1	73	3	N	-0-					-0-
09	120	N	92	-0-	-28	-0-	14	1	78	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

04	1080	N	1008	-0-	-72	-0-	87	1	921	3	N	-0-					-0-
05	961	N	844	-0-	-117	-0-	110	1	734	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	67	1	844	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	102	1	951	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	114	1	727	3	N	-0-					-0-
09	900	N	851	-0-	-49	-0-	149	1	702	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

04	360	N	256	-0-	-104	-0-	59	1	197	3	N	-0-					-0-
05	558	N	211	-0-	-347	-0-	63	1	148	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	90	1	285	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	116	1	323	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	91	1	302	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1029	N	1029	-0-	-0-	-0-	135	1	894	3	N	-0-					-0-
05	1054	N	752	-0-	-302	-0-	130	1	622	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	156	1	722	3	N	-0-					-0-
07	1054	N	958	-0-	-96	-0-	153	1	805	3	N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	166	1	1169	3	N	-0-					-0-
*09	1034	N	1034	-0-	-0-	-0-	81	1	953	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	135	1	567	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	112	1	346	3	N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	189	1	797	3	N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	202	1	757	3	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	193	1	569	3	N	-0-					-0-
09	990	N	729	-0-	-261	-0-	170	1	559	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	817	-0-	-293	-0-	116	1	701	3	N	-0-					-0-
05	899	N	710	-0-	-189	-0-	160	1	550	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	119	1	588	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	133	1	840	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	34	1	1149	3	N	-0-					-0-
*09	960	N	960	-0-	-0-	-0-	138	1	822	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1173	-0-	-87	-0-	269	1	904	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	359	1	850	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	299	1	939	3	N	-0-					-0-
07	1209	N	1068	-0-	-141	-0-	283	1	785	3	N	-0-					-0-
08	1209	N	923	-0-	-286	-0-	226	1	697	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	233	1	776	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	77	-0-	-103	-0-	18	1	59	3	N	-0-					-0-
05	155	N	53	-0-	-102	-0-	16	1	37	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	44	1	139	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	48	1	134	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	102	1	315	3	N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	103	1	345	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	32	1	109	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	26	1	62	3	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	25	1	78	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	34	1	95	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	42	1	131	3	N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	39	1	129	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1052	-0-	-28	-0-	99	1	953	3	N	-0-					-0-
05	1209	N	753	-0-	-456	-0-	53	1	700	3	N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	62	1	1130	3	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	66	1	1193	3	N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	105	1	1146	3	N	-0-					-0-
09	1200	N	997	-0-	-203	-0-	48	1	949	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	186	-0-	-24	-0-	30	1	156	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	33	1	121	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	32	1	158	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	23	1	154	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	38	1	216	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	795	-0-	-345	-0-	130	1	665	3	N	-0-					-0-
05	1023	N	569	-0-	-454	-0-	123	1	446	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	120	1	544	3	N	-0-					-0-
07	837	N	652	-0-	-185	-0-	110	1	542	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	57	1	585	3	N	-0-					-0-
09	660	N	659	-0-	-1	-0-	84	1	575	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	14	1	54	3	N	-0-					-0-
05	124	N	55	-0-	-69	-0-	19	1	36	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	33	1	117	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	23	1	53	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	67	1	75	3	N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	40	1	190	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	465	N	94	-0-	-371	-0-	94	3			N	-0-					-0-
09	600	N	1	-0-	-599	-0-	1	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	109	-0-	-41	-0-	8	1	101	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	210	N	132	-0-	-78	-0-	15	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	15	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	37	1	75	3	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	38	1	88	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					6
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					6
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					6
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					6
08	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					6
*09	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	525	-0-	-375	-0-	525	2			N	-0-					-0-
05	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
09	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	225	2	1	9	Y	1					22
05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					22
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					22
07	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					22
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					22
*09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					22

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					13
05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					13
06	330	N	232	-0-	-98	-0-	232	2			Y	-0-					13
07	465	N	260	-0-	-205	-0-	260	2			Y	-0-					13
08	434	N	222	-0-	-212	-0-	222	2			Y	-0-					13
*09	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	411	-0-	-639	-0-	411	2			Y	-0-					12
05	868	N	511	-0-	-357	-0-	511	2			Y	-0-					12
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					12
07	434	N	377	-0-	-57	-0-	377	2			Y	-0-					12
08	496	N	177	-0-	-319	-0-	177	2			Y	-0-					12
09	690	N	281	-0-	-409	-0-	281	2			Y	-0-					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	293	-0-	-217	-0-	293	2			Y	-0-					61
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					61
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					61
07	310	N	273	-0-	-37	-0-	273	2			Y	-0-					61
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					61
09	360	N	337	-0-	-23	-0-	337	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77
05	248	N	141	-0-	-107	-0-	141	2			N	-0-					77
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					77
07	279	N	164	-0-	-115	-0-	164	2			N	-0-					77
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					77
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	304	-0-	-146	-0-	303	2	1	9	Y	1					32
05	744	N	194	-0-	-550	-0-	194	2			Y	-0-					32
06	180	N	155	-0-	-25	-0-	155	2			Y	-0-					32
07	310	N	212	-0-	-98	-0-	212	2			Y	-0-					32
08	186	N	119	-0-	-67	-0-	119	2			Y	-0-					32
*09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					32

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					52
05	279	N	252	-0-	-27	-0-	252	2			Y	-0-					52
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					52
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					52
08	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					52
09	330	N	328	-0-	-2	-0-	328	2			Y	-0-					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	723	2	2	9	Y	2					67
05	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					67
06	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					67
07	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					67
08	713	N	677	-0-	-36	-0-	677	2			Y	-0-					67
*09	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					67

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-
05	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
06	750	N	518	-0-	-232	-0-	518	2			N	-0-					-0-
07	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
09	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	148	-0-	-1022	-0-	148	2			N	-0-					-0-
05	1209	N	129	-0-	-1080	-0-	129	2			N	-0-					-0-
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	122	2			Y	-0-					54
05	155	N	44	-0-	-111	-0-	44	2			Y	-0-					54
06	120	N	67	-0-	-53	-0-	67	2			Y	-0-					54
07	124	N	103	-0-	-21	-0-	100	2	3	9	Y	3					57
08	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					58
*09	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					59

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	60	-0-		-120	-0-	60	2			Y	-0-					60
05	155	N	41	-0-		-114	-0-	41	2			Y	-0-					60
06	73	N	73	-0-		-0-	-0-	73	2			Y	-0-					60
07	67	N	67	-0-		-0-	-0-	64	2	3	9	Y	3					63
08	39	N	39	-0-		-0-	-0-	39	2			Y	-0-					63
*09	65	N	65	-0-		-0-	-0-	64	2	1	9	Y	1					64

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-		-0-	-0-	17	2			Y	-0-					1
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
06	50	N	50	-0-		-0-	-0-	50	2			Y	-0-					1
07	31	N	6	-0-		-25	-0-	6	2			Y	-0-					1
08	5	N	5	-0-		-0-	-0-	2	2	3	9	Y	3	3	8			1
09	30	N	7	-0-		-23	-0-	7	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-		-0-	-0-	732	2			N	-0-					147
05	858	N	858	-0-		-0-	-0-	858	2			N	-0-					147
06	1068	N	1068	-0-		-0-	-0-	1068	2			N	-0-					147
07	840	N	840	-0-		-0-	-0-	840	2			N	-0-					147
08	837	N	834	-0-		-3	-0-	834	2			N	-0-					147
*09	981	N	981	-0-		-0-	-0-	981	2			N	-0-					147

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-		-20	-0-	160	2			N	-0-					152
05	248	N	126	-0-		-122	-0-	126	2			N	-0-					152
06	181	N	181	-0-		-0-	-0-	181	2			N	-0-					152
07	155	N	120	-0-		-35	-0-	120	2			N	-0-					152
08	124	N	106	-0-		-18	-0-	106	2			N	-0-					152
09	180	N	179	-0-		-1	-0-	179	2			N	-0-					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-		-0-	-0-	184	2			Y	-0-					14
05	164	N	164	-0-		-0-	-0-	164	2			Y	-0-					14
06	183	N	183	-0-		-0-	-0-	183	2			Y	-0-					14
07	186	N	98	-0-		-88	-0-	95	2	3	9	Y	3					17
08	155	N	-0-	-0-		-155	-0-					Y	-0-					17
09	180	N	-0-	-0-		-180	-0-					Y	-0-					17

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-		-0-	-0-	928	2	201	9	N	183	183	1			120
05	781	N	781	-0-		-0-	-0-	781	2			N	-0-					120
06	799	N	799	-0-		-0-	-0-	799	2			N	-0-					120
07	765	N	765	-0-		-0-	-0-	765	2			N	-0-					120
08	673	N	673	-0-		-0-	-0-	673	2			N	-0-					120
*09	813	N	813	-0-		-0-	-0-	813	2			N	-0-					120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	810	N	735	-0-	-75	-0-	735	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					67
05	403	N	364	-0-	-39	-0-	364	3			N	-0-	67	1			-0-
06	540	N	350	-0-	-190	-0-	350	3			N	-0-					-0-
07	651	N	332	-0-	-319	-0-	332	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	418	-0-	-32	-0-	418	2			N	-0-					26
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					26
06	420	N	398	-0-	-22	-0-	398	2			N	-0-					26
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					26
08	434	N	415	-0-	-19	-0-	415	2			N	-0-					26
09	390	N	267	-0-	-123	-0-	267	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*06	566	R	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*07	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	7750		720	-0-	-7030	-0-	720	3			N	-0-					-0-
*09	662	R	662	-0-	-0-	-0-	662	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	-0-	-0-	-180	-0-					N	146	37	1	1	8	149
05	291	N	291	-0-	-0-	-0-	269	2	22	9	N	20					169
06	560	N	560	-0-	-0-	-0-	491	2	69	9	N	63	4	8			228
07	694	N	694	-0-	-0-	-0-	666	2	28	9	N	25	172	1			81
08	520	N	520	-0-	-0-	-0-	486	2	34	9	N	31	2	8			110
*09	451	N	451	-0-	-0-	-0-	403	2	48	9	N	44					154

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	62	2	18	9	N	16					16
06	231	N	231	-0-	-0-	-0-	202	2	29	9	N	26	25	1			17
07	445	N	445	-0-	-0-	-0-	391	2	54	9	N	49	33	1			33
08	661	N	661	-0-	-0-	-0-	602	2	59	9	N	54	68	1			19
*09	600	N	600	-0-	-0-	-0-	553	2	47	9	N	43	33	1			29

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	527	N	331	-0-	-196	-0-	313	2	18	9	N	16					16
06	627	N	627	-0-	-0-	-0-	598	2	29	9	N	26	26	1			16
07	806	N	544	-0-	-262	-0-	490	2	54	9	N	49	33	1			32
08	721	N	721	-0-	-0-	-0-	662	2	59	9	N	54	68	1			18
*09	638	N	638	-0-	-0-	-0-	591	2	47	9	N	43	33	1			28

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13														

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

04	720	#	716	-0-	-4	-0-	716	2			Y	-0-					-0-
05	723	R	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	706	R	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
07	718	R	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
08	744	#	670	-0-	-74	-0-	670	2			Y	-0-					-0-
09	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

04	780	#	686	-0-	-94	-0-	686	2			Y	-0-					-0-
05	697	R	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	660	#	609	-0-	-51	-0-	609	2			Y	-0-					-0-
07	682	#	656	-0-	-26	-0-	656	2			Y	-0-					-0-
08	713	#	659	-0-	-54	-0-	659	2			Y	-0-					-0-
09	690	#	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

04	2160	#	1998	-0-	-162	-0-	1998	2			Y	-0-					-0-
05	2232	#	1793	-0-	-439	-0-	1793	2			Y	-0-					-0-
06	2071	R	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
07	2019	R	2019	-0-	-0-	-0-	2019	2			Y	-0-					-0-
08	2077	#	1839	-0-	-238	-0-	1839	2			Y	-0-					-0-
09	2010	#	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

04	600	#	572	-0-	-28	-0-	572	2			Y	-0-					-0-
05	589	#	485	-0-	-104	-0-	485	2			Y	-0-					-0-
06	576	R	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	589	#	574	-0-	-15	-0-	574	2			Y	-0-					-0-
08	589	#	573	-0-	-16	-0-	573	2			Y	-0-					-0-
09	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					31
05	1767	N	1666	-0-	-101	-0-	1666	3			Y	-0-					31
06	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					31
07	2015	N	1642	-0-	-373	-0-	1642	3			Y	-0-					31
08	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					31
09	1770	N	1594	-0-	-176	-0-	1594	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	R	215	-0-	-0-	-0-	4	1	201	2	N	9					235
							10	9									
05	232	R	232	-0-	-0-	-0-	4	1	219	2	N	8					243
							9	9									
06	238	R	238	-0-	-0-	-0-	4	1	226	2	N	7					250
							8	9									
07	217	#	202	-0-	-15	-0-	4	1	194	2	N	4					254
							4	9									
08	217	#	161	-0-	-56	-0-	4	1	150	2	N	6					260
							7	9									
09	240	#	-0-	-0-	-240	-0-					N	8					268

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	651	N	420	-0-	-231	-0-	420	3			N	-0-					-0-
06	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	434	N	189	-0-	-245	-0-	189	3			N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	725	-0-	-85	-0-	725	3			N	-0-					-0-
05	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	810	N	705	-0-	-105	-0-	705	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	3			N	-0-					-0-
09	1140	N	569	-0-	-571	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
05	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-
09	840	N	496	-0-	-344	-0-	496	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	X	659	-0-	-91	-0-	659	3			N	-0-					-0-
05	775	X	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	775	X	678	-0-	-97	-0-	678	3			N	-0-					-0-
09	840	X	709	-0-	-131	-0-	709	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					116
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					116
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					116
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					116
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					116
*09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	185	-0-	-145	-0-	185	3			N	-0-					-0-
05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	373	-0-	-107	-0-	373	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
09	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

04	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

04	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1578	-0-	-102	-0-	1578	3			N	-0-					-0-
05	1736	N	1691	-0-	-45	-0-	1691	3			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
08	1705	N	1543	-0-	-162	-0-	1543	3			N	-0-					-0-
09	1800	N	1159	-0-	-641	-0-	1159	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
09	720	N	594	-0-	-126	-0-	594	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	589	N	399	-0-	-190	-0-	399	3			Y	-0-					-0-
*09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-
09	960	N	838	-0-	-122	-0-	838	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
*09	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	X	857	-0-	-283	-0-	857	3			N	-0-					-0-
05	1178	X	966	-0-	-212	-0-	966	3			N	-0-					-0-
06	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
07	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
09	1080	X	1053	-0-	-27	-0-	1053	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	447	-0-	-243	-0-	447	3			N	-0-					-0-
05	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
06	600	N	436	-0-	-164	-0-	436	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

04	1260	N	765	-0-	-495	-0-	765	3			N	-0-					-0-
05	1116	N	723	-0-	-393	-0-	723	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

04	390	N	317	-0-	-73	-0-	317	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

04	1530	N	1483	-0-	-47	-0-	1483	3			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
08	1612	N	1497	-0-	-115	-0-	1497	3			N	-0-					-0-
09	1620	N	890	-0-	-730	-0-	890	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	405	-0-	-315	-0-	405	3			N	-0-					-0-
05	682	N	333	-0-	-349	-0-	333	3			N	-0-					-0-
06	540	N	412	-0-	-128	-0-	412	3			N	-0-					-0-
07	434	N	190	-0-	-244	-0-	190	3			N	-0-					-0-
08	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
09	420	N	195	-0-	-225	-0-	195	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

04	870	N	763	-0-	-107	-0-	763	3			N	-0-					-0-
05	837	N	231	-0-	-606	-0-	231	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	990	N	656	-0-	-334	-0-	656	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

04	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	620	N	293	-0-	-327	-0-	293	3			N	-0-					-0-
09	660	N	435	-0-	-225	-0-	435	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

04	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	558	N	438	-0-	-120	-0-	438	3			N	-0-					-0-
08	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

04	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	1094	-0-	-136	-0-	1094	3			N	-0-					-0-
05	1240	X	1035	-0-	-205	-0-	1035	3			N	-0-					-0-
06	1200	X	970	-0-	-230	-0-	970	3			N	-0-					-0-
07	1209	X	1033	-0-	-176	-0-	1033	3			N	-0-					-0-
08	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
*09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

04	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

04	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
05	713	N	624	-0-	-89	-0-	624	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
07	403	N	183	-0-	-220	-0-	183	3			N	-0-					-0-
08	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
05	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
09	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	195	2	6	9	N	5					147
05	168	N	168	-0-	-0-	-0-	166	2	2	9	N	2					149
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					149
07	124	N	118	-0-	-6	-0-	110	2	8	9	N	7					156
08	142	N	142	-0-	-0-	-0-	133	2	9	9	N	8					164
09	120	N	115	-0-	-5	-0-	112	2	3	9	N	3					167

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
05	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-
06	690	N	541	-0-	-149	-0-	541	3			N	-0-					-0-
07	744	N	510	-0-	-234	-0-	510	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
	FRIEND			WELL #: 2	RRCID -> 072660	COMPL. DATE 08/15/1977	TOTAL DEPTH 6617		PERF. N/A								
04	630	X	526	-0-	-104	-0-	526	3			N	-0-					-0-
05	728	X	728	-0-	-0-	-0-	728	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	1217	X	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
*09	1011	X	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
	KINCAID			WELL #: 5	RRCID -> 072797	COMPL. DATE 08/27/1977	TOTAL DEPTH 6728		PERF. N/A								
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	MEADOWS "1"			WELL #: 3	RRCID -> 072876	COMPL. DATE 09/02/1977	TOTAL DEPTH 6558		PERF. N/A								
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
	COUCH			WELL #: 4	RRCID -> 072958	COMPL. DATE 08/27/1977	TOTAL DEPTH 7165		PERF. N/A								
04	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
	KINCAID "A"			WELL #: 2	RRCID -> 073272	COMPL. DATE 08/31/1977	TOTAL DEPTH 6564		PERF. N/A								
04	1260	X	1057	-0-	-203	-0-	1057	3			N	-0-					-0-
05	1302	X	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1221	X	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
09	1350	X	1200	-0-	-150	-0-	1200	3			N	-0-					-0-
	CHANDLER			WELL #: 2	RRCID -> 073423	COMPL. DATE 10/10/1977	TOTAL DEPTH 6550		PERF. N/A								
04	900	N	564	-0-	-336	-0-	564	3			N	-0-					-0-
05	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
09	1050	N	1020	-0-	-30	-0-	1020	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

04	750	N	234	-0-	-516	-0-	234	3			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	1054	N	824	-0-	-230	-0-	824	3			N	-0-					-0-
09	960	N	815	-0-	-145	-0-	815	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

04	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1488	N	1363	-0-	-125	-0-	1363	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1470	N	1369	-0-	-101	-0-	1369	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

04	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

04	1410	N	1078	-0-	-332	-0-	1078	3			N	-0-					-0-
05	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
08	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-
09	1410	N	841	-0-	-569	-0-	841	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	120	N	14	-0-	-106	-0-	14	3			N	-0-					-0-
07	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
09	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

04	990	X	845	-0-	-145	-0-	845	3			N	-0-					-0-
05	1023	X	349	-0-	-674	-0-	349	3			N	-0-					-0-
06	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
07	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1210	X	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	1320	X	1192	-0-	-128	-0-	1192	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

04	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
08	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
09	1500	N	1351	-0-	-149	-0-	1351	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

04	1230	N	1016	-0-	-214	-0-	1016	3			N	-0-					-0-
05	1426	N	1135	-0-	-291	-0-	1135	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
*09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-
06	390	N	128	-0-	-262	-0-	128	3			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	3			N	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

04	1050	N	453	-0-	-597	-0-	453	3			N	-0-					-0-
05	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
*09	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1302	N	1016	-0-	-286	-0-	1016	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
09	1050	N	887	-0-	-163	-0-	887	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	868	N	609	-0-	-259	-0-	609	3			N	-0-					-0-
*09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X	729	-0-	-111	-0-	729	3			N	-0-					-0-
05	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
06	840	X	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	868	X	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	868	X	600	-0-	-268	-0-	600	3			N	-0-					-0-
*09	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

04	720	N	665	-0-	-55	-0-	665	3			Y	-0-					-0-
05	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
09	690	N	670	-0-	-20	-0-	670	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

04	1860	X	1634	-0-	-226	-0-	1634	3			N	-0-					-0-
05	1922	X	1195	-0-	-727	-0-	1195	3			N	-0-					-0-
06	1847	X	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1798	X	1618	-0-	-180	-0-	1618	3			N	-0-					-0-
08	1674	X	1631	-0-	-43	-0-	1631	3			N	-0-					-0-
09	1860	X	1389	-0-	-471	-0-	1389	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

04	870	N	738	-0-	-132	-0-	738	3			N	-0-					-0-
05	899	N	666	-0-	-233	-0-	666	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
09	360	N	163	-0-	-197	-0-	163	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

04	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
09	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

04	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

04	630	N	494	-0-	-136	-0-	494	3			N	-0-					-0-
05	651	N	478	-0-	-173	-0-	478	3			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	510	N	403	-0-	-107	-0-	403	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

04	510	N	284	-0-	-226	-0-	284	3			N	-0-					-0-
05	465	N	88	-0-	-377	-0-	88	3			N	-0-					-0-
06	330	N	136	-0-	-194	-0-	136	3			N	-0-					-0-
07	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	150	N	36	-0-	-114	-0-	36	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
08	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	284	-0-	-76	-0-	284	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
07	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
05	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
09	480	N	176	-0-	-304	-0-	176	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	663	-0-	-57	-0-	663	3			N	-0-					-0-
05	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1085	X	1021	-0-	-64	-0-	1021	3			N	-0-					-0-
06	1020	X	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
07	1054	X	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
08	1054	X	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
09	1020	X	976	-0-	-44	-0-	976	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
*09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	754	-0-	-116	-0-	754	3			N	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
05	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	330	N	191	-0-	-139	-0-	191	3			N	-0-					-0-
07	372	N	76	-0-	-296	-0-	76	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
09	990	N	632	-0-	-358	-0-	632	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	682	N	380	-0-	-302	-0-	380	3			N	-0-					-0-
*09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	450	N	157	-0-	-293	-0-	157	3			N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

04	990	N	222	-0-	-768	-0-	222	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1240	N	990	-0-	-250	-0-	990	3			N	-0-					-0-
09	1170	N	953	-0-	-217	-0-	953	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

04	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
08	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
09	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HENDERSON, ROY "32"				WELL #: 6 U	RRCID -> 143564						COMPL. DATE 12/07/1992			TOTAL DEPTH 9464		PERF. 6336 - 6631
04	810	N	417	-0-	-393	-0-	417	3			N	-0-					-0-
05	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
	FRIEND "C"				WELL #: 4	RRCID -> 144207						COMPL. DATE 02/13/1993			TOTAL DEPTH 6650		PERF. 6407 - 6559
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
	MEADOWS "A" UNIT				WELL #: 4	RRCID -> 144213						COMPL. DATE 02/13/1993			TOTAL DEPTH 6570		PERF. 6252 - 6349
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
09	840	N	784	-0-	-56	-0-	784	3			N	-0-					-0-
	BEAN "26"				WELL #: 7	RRCID -> 144697						COMPL. DATE 02/22/1993			TOTAL DEPTH 7110		PERF. 6391 - 6971
04	300	N	85	-0-	-215	-0-	85	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
	COUCH "C"				WELL #: 4	RRCID -> 144871						COMPL. DATE 04/07/1993			TOTAL DEPTH 7075		PERF. 6311 - 6939
04	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
	MCDONALD "15"				WELL #: 8-U	RRCID -> 144954						COMPL. DATE 03/19/1993			TOTAL DEPTH 8000		PERF. 6094 - 6223
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	27	-0-	-93	-0-	27	3			N	-0-			-0-
05	93	N	39	-0-	-54	-0-	39	3			N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	594	-0-	-6	-0-	594	3			N	-0-			-0-
05	620	N	532	-0-	-88	-0-	532	3			N	-0-			-0-
06	810	N	564	-0-	-246	-0-	564	3			N	-0-			-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-			-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-			-0-
*09	579	N	579	-0-	-0-	-0-	579	3			N	-0-			-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	377	-0-	-43	-0-	377	3			N	-0-			-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-			-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-			-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-			-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-			-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-			-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
*09	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	2	1	59	2	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-			-0-
06	240	N	114	-0-	-126	-0-	4	1	110	2	N	-0-			-0-
07	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-			-0-
08	62	N	36	-0-	-26	-0-	1	1	35	2	N	-0-			-0-
09	120	N	33	-0-	-87	-0-	1	1	32	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	995	-0-	-25	-0-	995	3			N	-0-					-0-
05	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*09	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-					-0-
05	1116	N	1030	-0-	-86	-0-	1030	3			N	-0-					-0-
06	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	300	N	113	-0-	-187	-0-	113	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	434	N	285	-0-	-149	-0-	285	3			N	-0-					-0-
08	434	N	282	-0-	-152	-0-	282	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

04	1080	N	1005	-0-	-75	-0-	1005	3			N	-0-					-0-
05	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	1054	N	881	-0-	-173	-0-	881	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	900	N	823	-0-	-77	-0-	823	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
09	840	N	753	-0-	-87	-0-	753	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	872	-0-	-268	-0-	872	3			N	-0-					-0-
05	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
09	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

04	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
09	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

04	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
05	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
07	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
08	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
*09	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	248	N	93	-0-	-155	-0-	93	3			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
08	744	N	49	-0-	-695	-0-	49	3			N	-0-					-0-
09	510	N	230	-0-	-280	-0-	230	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1210	-0-	-80	-0-	1210	3			N	-0-					-0-
05	1333	N	1184	-0-	-149	-0-	1184	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1350	N	1029	-0-	-321	-0-	1029	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	936	-0-	-54	-0-	936	3			N	-0-					-0-
05	1240	N	883	-0-	-357	-0-	883	3			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
07	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
05	930	N	679	-0-	-251	-0-	679	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	362	-0-	-148	-0-	362	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	510	N	409	-0-	-101	-0-	409	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

04	750	N	666	-0-	-84	-0-	666	3			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

04	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
08	1519	N	1162	-0-	-357	-0-	1162	3			N	-0-					-0-
*09	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	961	N	742	-0-	-219	-0-	742	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

04	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
*09	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
07	1395	N	1117	-0-	-278	-0-	1117	3			N	-0-					-0-
08	1240	N	1040	-0-	-200	-0-	1040	3			N	-0-					-0-
09	1140	N	929	-0-	-211	-0-	929	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
07	1023	N	948	-0-	-75	-0-	948	3			N	-0-					-0-
08	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
09	960	N	885	-0-	-75	-0-	885	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1193	-0-	-67	-0-	1193	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	1170	N	1161	-0-	-9	-0-	1161	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
05	1240	N	1087	-0-	-153	-0-	1087	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
07	1240	N	1140	-0-	-100	-0-	1140	3			N	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					70
05	1860	N	1745	-0-	-115	-0-	1744	3	1	9	N	1					71
06	1750	N	1750	-0-	-0-	-0-	1717	3	33	9	N	30	83	1			18
07	1860	N	1729	-0-	-131	-0-	1729	3			N	-0-					18
08	1736	N	1675	-0-	-61	-0-	1667	3	8	9	N	7					25
*09	1796	N	1796	-0-	-0-	-0-	1761	3	35	9	N	32					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
07	1116	N	996	-0-	-120	-0-	996	3			N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	993	3			N	-0-					-0-
09	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1203	-0-	-237	-0-	1203	3			N	-0-					-0-
05	1581	N	1553	-0-	-28	-0-	1553	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	1550	N	1419	-0-	-131	-0-	1419	3			N	-0-					-0-
09	1530	N	1355	-0-	-175	-0-	1355	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3138	-0-	-42	-0-	3138	3			N	-0-					-0-
05	3286	X	2979	-0-	-307	-0-	2979	3			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					-0-
07	4105	X	4105	-0-	-0-	-0-	4105	3			N	-0-					-0-
08	3255	X	3248	-0-	-7	-0-	3248	3			N	-0-					-0-
09	3750	X	2429	-0-	-1321	-0-	2429	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
07	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
08	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
09	1830	N	1555	-0-	-275	-0-	1555	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	553	-0-	-167	-0-	553	3			N	-0-					-0-
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
09	1440	N	1184	-0-	-256	-0-	1184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1429	-0-	-191	-0-	1429	3			N	-0-					-0-
05	1674	N	1209	-0-	-465	-0-	1209	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1488	N	913	-0-	-575	-0-	913	3			N	-0-					-0-
08	1209	N	954	-0-	-255	-0-	954	3			N	-0-					-0-
*09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
09	1140	N	1046	-0-	-94	-0-	1046	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
*09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	125	-0-	-235	-0-	125	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
06	540	N	429	-0-	-111	-0-	429	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

04	870	N	715	-0-	-155	-0-	715	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	780	N	752	-0-	-28	-0-	752	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

04	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
09	870	N	791	-0-	-79	-0-	791	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

04	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
05	1023	N	845	-0-	-178	-0-	845	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	960	N	865	-0-	-95	-0-	865	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
05	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
08	2263	N	2257	-0-	-6	-0-	2257	3			N	-0-					-0-
*09	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
07	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
*09	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
05	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
06	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
07	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-
08	1984	N	1766	-0-	-218	-0-	1766	3			N	-0-					-0-
09	2040	N	1601	-0-	-439	-0-	1601	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	992	N	900	-0-	-92	-0-	900	3			N	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	547	-0-	-293	-0-	547	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
05	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					-0-
06	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
08	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					-0-
*09	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

04	2640	N	2136	-0-	-504	-0-	2136	3			N	-0-					-0-
05	2790	N	2375	-0-	-415	-0-	2375	3			N	-0-					-0-
06	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
08	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
09	2490	N	2382	-0-	-108	-0-	2382	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

04	1020	N	815	-0-	-205	-0-	815	3			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
08	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
09	1080	N	986	-0-	-94	-0-	986	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*09	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	407	-0-	-133	-0-	407	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

04	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
05	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

04	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
05	8	N	7	-0-	-1	-0-	7	2			N	-0-					40
06	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					41
07	7	N	6	-0-	-1	-0-	6	2			N	-0-					41
08	7	N	3	-0-	-4	-0-	2	2	1	9	N	1					42
09	7	N	6	-0-	-1	-0-	6	2			N	-0-					42

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					23
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					23
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	487	-0-	-9	-0-	13	1	468	3	Y	5	5	1			1
							6	9									
11	480	N	468	-0-	-12	-0-	13	1	451	3	Y	4	4	1			1
							4	9									
12	496	N	482	-0-	-14	-0-	14	1	465	3	Y	3	3	1			1
							3	9									
01	474	N	474	-0-	-0-	-0-	14	1	457	3	Y	3	3	1			1
							3	9									
02	437	N	437	-0-	-0-	-0-	12	1	422	3	Y	3	3	1			1
							3	9									
03	472	N	472	-0-	-0-	-0-	14	1	455	3	Y	3	3	1			1
							3	9									
04	450	N	432	-0-	-18	-0-	13	1	417	3	Y	2	2	1			1
							2	9									
05	465	N	438	-0-	-27	-0-	13	1	424	3	Y	1	2	1			-0-
							1	9									
*06	450	N	337	-0-	-113	-0-	10	1	325	3	Y	2	2	1			-0-
							2	9									
*07	434	N	293	-0-	-141	-0-	8	1	283	3	Y	2	2	1			-0-
							2	9									
08	434	N	304	-0-	-130	-0-	9	1	295	3	Y	-0-					-0-
09	330	N	293	-0-	-37	-0-	9	1	283	3	Y	1	1	1			-0-
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	315	N	315	-0-		-0-	-0-	8	1 8 9	299	3	Y	7	7	1			1
11	305	N	305	-0-		-0-	-0-	8	1 7 9	290	3	Y	6	6	1			1
12	310	N	309	-0-		-1	-0-	9	1 4 9	296	3	Y	4	4	1			1
01	311	N	311	-0-		-0-	-0-	9	1 2 9	300	3	Y	2	3	1			-0-
02	286	N	286	-0-		-0-	-0-	8	1 4 9	274	3	Y	4	3	1			1
03	310	N	307	-0-		-3	-0-	9	1 1 9	297	3	Y	1	2	1			-0-
04	300	N	296	-0-		-4	-0-	9	1 1 9	286	3	Y	1	1	1			-0-
05	316	N	316	-0-		-0-	-0-	9	1 2 9	305	3	Y	2	2	1			-0-
*06	300	N	299	-0-		-1	-0-	9	1 2 9	288	3	Y	2	2	1			-0-
*07	311	N	311	-0-		-0-	-0-	9	1 7 9	295	3	Y	6	5	1			1
08	310	N	303	-0-		-7	-0-	9	1 3 9	291	3	Y	3	3	1			1
09	300	N	295	-0-		-5	-0-	9	1 4 9	282	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	305	-0-		-5	-0-	8	1 6 9	291	3	Y	5	8	1			1
11	330	N	270	-0-		-60	-0-	7	1 6 9	257	3	Y	5	5	1			1
12	310	N	264	-0-		-46	-0-	7	1 4 9	253	3	Y	4	4	1			1
01	286	N	286	-0-		-0-	-0-	8	1 4 9	274	3	Y	4	4	1			1
02	266	N	266	-0-		-0-	-0-	7	1 4 9	255	3	Y	4	4	1			1
03	284	N	284	-0-		-0-	-0-	8	1 2 9	274	3	Y	2	3	1			-0-
04	278	N	278	-0-		-0-	-0-	8	1 3 9	267	3	Y	3	2	1			1
05	280	N	280	-0-		-0-	-0-	8	1 1 9	271	3	Y	1	2	1			-0-
*06	276	N	276	-0-		-0-	-0-	8	1 2 9	266	3	Y	2	2	1			-0-
*07	305	N	305	-0-		-0-	-0-	9	1 7 9	289	3	Y	6	5	1			1
08	336	N	336	-0-		-0-	-0-	10	1 6 9	320	3	Y	5	5	1			1
*09	327	N	327	-0-		-0-	-0-	10	1 7 9	310	3	Y	6	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	513	N	513	-0-	-0-	-0-	14	1	492	3	Y	6	7	1			1
							7	9									
11	502	N	502	-0-	-0-	-0-	13	1	482	3	Y	6	6	1			1
							7	9									
12	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
01	559	N	559	-0-	-0-	-0-	16	1	541	3	Y	2	3	1			-0-
							2	9									
02	461	N	461	-0-	-0-	-0-	12	1	445	3	Y	4	3	1			1
							4	9									
03	558	N	491	-0-	-67	-0-	14	1	473	3	Y	4	4	1			1
							4	9									
04	540	N	432	-0-	-108	-0-	13	1	416	3	Y	3	3	1			1
							3	9									
05	527	N	453	-0-	-74	-0-	13	1	437	3	Y	3	3	1			1
							3	9									
*06	480	N	444	-0-	-36	-0-	13	1	429	3	Y	2	3	1			-0-
							2	9									
*07	487	N	487	-0-	-0-	-0-	14	1	464	3	Y	8	7	1			1
							9	9									
08	488	N	488	-0-	-0-	-0-	14	1	465	3	Y	8	7	1			2
							9	9									
09	450	N	441	-0-	-9	-0-	13	1	419	3	Y	8	8	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	481	-0-	-15	-0-	13	1	453	3	Y	14	15	1			2
							15	9									
11	480	N	451	-0-	-29	-0-	12	1	426	3	Y	12	12	1			2
							13	9									
12	496	N	456	-0-	-40	-0-	13	1	432	3	Y	10	10	1			2
							11	9									
01	459	N	459	-0-	-0-	-0-	13	1	434	3	Y	11	11	1			2
							12	9									
02	417	N	417	-0-	-0-	-0-	11	1	394	3	Y	11	11	1			2
							12	9									
03	474	N	474	-0-	-0-	-0-	14	1	449	3	Y	10	10	1			2
							11	9									
04	442	N	442	-0-	-0-	-0-	13	1	418	3	Y	10	9	1			3
							11	9									
05	457	N	457	-0-	-0-	-0-	13	1	433	3	Y	10	11	1			2
							11	9									
*06	439	N	439	-0-	-0-	-0-	13	1	414	3	Y	11	11	1			2
							12	9									
*07	455	N	455	-0-	-0-	-0-	12	1	412	3	Y	28	26	1			4
							31	9									
08	434	N	412	-0-	-22	-0-	12	1	387	3	Y	12	13	1			3
							13	9									
09	420	N	396	-0-	-24	-0-	11	1	370	3	Y	14	14	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	572	-0-		-79	-0-		15	1	549	3	Y	7	7	1			1
									8	9									
11	570	N	548	-0-		-22	-0-		15	1	526	3	Y	6	6	1			1
									7	9									
12	561	N	561	-0-		-0-	-0-		16	1	541	3	Y	4	4	1			1
									4	9									
01	561	N	561	-0-		-0-	-0-		16	1	541	3	Y	4	4	1			1
									4	9									
02	506	N	506	-0-		-0-	-0-		14	1	491	3	Y	1	2	1			-0-
									1	9									
03	559	N	559	-0-		-0-	-0-		16	1	542	3	Y	1	1	1			-0-
									1	9									
04	540	N	539	-0-		-1	-0-		16	1	522	3	Y	1	1	1			-0-
									1	9									
05	619	N	619	-0-		-0-	-0-		18	1	597	3	Y	4	3	1			1
									4	9									
*06	540	N	503	-0-		-37	-0-		15	1	484	3	Y	4	4	1			1
									4	9									
*07	558	N	535	-0-		-23	-0-		15	1	508	3	Y	11	11	1			1
									12	9									
08	589	N	530	-0-		-59	-0-		15	1	509	3	Y	5	5	1			1
									6	9									
09	510	N	485	-0-		-25	-0-		14	1	465	3	Y	5	5	1			1
									6	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	693	-0-		-144	-0-		18	1	665	3	Y	9	9	1			2
									10	9									
11	750	N	644	-0-		-106	-0-		17	1	618	3	Y	8	9	1			1
									9	9									
12	713	N	694	-0-		-19	-0-		20	1	666	3	Y	7	7	1			1
									8	9									
01	729	N	729	-0-		-0-	-0-		21	1	700	3	Y	7	7	1			1
									8	9									
02	560	N	560	-0-		-0-	-0-		15	1	537	3	Y	7	7	1			1
									8	9									
03	682	N	588	-0-		-94	-0-		17	1	563	3	Y	7	7	1			1
									8	9									
04	784	N	784	-0-		-0-	-0-		23	1	752	3	Y	8	7	1			2
									9	9									
05	901	N	901	-0-		-0-	-0-		26	1	866	3	Y	8	8	1			2
									9	9									
*06	691	N	691	-0-		-0-	-0-		20	1	664	3	Y	6	7	1			1
									7	9									
*07	713	N	685	-0-		-28	-0-		19	1	647	3	Y	17	16	1			2
									19	9									
08	768	N	768	-0-		-0-	-0-		22	1	734	3	Y	11	10	1			3
									12	9									
*09	753	N	753	-0-		-0-	-0-		22	1	717	3	Y	13	13	1			3
									14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	189	-0-	-90	-0-	5	1	177	3	Y	6	6	1			1
							7	9									
11	247	N	247	-0-	-0-	-0-	6	1	232	3	Y	8	8	1			1
							9	9									
12	231	N	231	-0-	-0-	-0-	7	1	221	3	Y	3	3	1			1
							3	9									
01	243	N	243	-0-	-0-	-0-	7	1	234	3	Y	2	3	1			-0-
							2	9									
02	183	N	183	-0-	-0-	-0-	5	1	174	3	Y	4	3	1			1
							4	9									
03	299	N	299	-0-	-0-	-0-	9	1	283	3	Y	6	6	1			1
							7	9									
04	263	N	263	-0-	-0-	-0-	7	1	248	3	Y	7	6	1			2
							8	9									
05	311	N	311	-0-	-0-	-0-	9	1	293	3	Y	8	8	1			2
							9	9									
*06	276	N	276	-0-	-0-	-0-	8	1	260	3	Y	7	8	1			1
							8	9									
*07	300	N	300	-0-	-0-	-0-	8	1	269	3	Y	21	19	1			3
							23	9									
08	317	N	317	-0-	-0-	-0-	9	1	291	3	Y	15	14	1			4
							17	9									
*09	272	N	272	-0-	-0-	-0-	8	1	247	3	Y	15	16	1			3
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	934	N	934	-0-	-0-	-0-	25	1	890	3	Y	17	17	1			3
							19	9									
11	900	N	858	-0-	-42	-0-	23	1	820	3	Y	14	15	1			2
							15	9									
12	930	N	884	-0-	-46	-0-	25	1	847	3	Y	11	11	1			2
							12	9									
01	900	N	900	-0-	-0-	-0-	26	1	862	3	Y	11	11	1			2
							12	9									
02	804	N	804	-0-	-0-	-0-	22	1	771	3	Y	10	10	1			2
							11	9									
03	914	N	914	-0-	-0-	-0-	26	1	877	3	Y	10	10	1			2
							11	9									
04	870	N	844	-0-	-26	-0-	24	1	809	3	Y	10	9	1			3
							11	9									
05	961	N	961	-0-	-0-	-0-	28	1	921	3	Y	11	12	1			2
							12	9									
*06	905	N	905	-0-	-0-	-0-	26	1	867	3	Y	11	11	1			2
							12	9									
*07	945	N	945	-0-	-0-	-0-	26	1	891	3	Y	25	24	1			3
							28	9									
08	930	N	890	-0-	-40	-0-	26	1	863	3	Y	1	4	1			-0-
							1	9									
09	900	N	874	-0-	-26	-0-	26	1	847	3	Y	1	1	1			-0-
							1	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	820	N	820	-0-	-0-	-0-	22	1	790	3	Y	7	7	1			1
							8	9									
11	780	N	779	-0-	-1	-0-	21	1	751	3	Y	6	6	1			1
							7	9									
12	837	N	794	-0-	-43	-0-	23	1	767	3	Y	4	4	1			1
							4	9									
01	781	N	781	-0-	-0-	-0-	23	1	754	3	Y	4	4	1			1
							4	9									
02	696	N	696	-0-	-0-	-0-	19	1	673	3	Y	4	4	1			1
							4	9									
03	806	N	788	-0-	-18	-0-	23	1	761	3	Y	4	4	1			1
							4	9									
04	750	N	715	-0-	-35	-0-	21	1	691	3	Y	3	3	1			1
							3	9									
05	775	N	41	-0-	-734	-0-	1	1	39	3	Y	1	2	1			-0-
							1	9									
*06	780	N	572	-0-	-208	-0-	17	1	553	3	Y	2	2	1			-0-
							2	9									
*07	744	N	700	-0-	-44	-0-	20	1	678	3	Y	2	2	1			-0-
							2	9									
08	696	N	696	-0-	-0-	-0-	20	1	676	3	Y	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	22	1	698	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	645	-0-	-6	-0-	17	1	622	3	Y	5	5	1			1
							6	9									
11	630	N	614	-0-	-16	-0-	17	1	593	3	Y	4	4	1			1
							4	9									
12	631	N	631	-0-	-0-	-0-	18	1	610	3	Y	3	3	1			1
							3	9									
01	620	N	620	-0-	-0-	-0-	18	1	600	3	Y	2	3	1			-0-
							2	9									
02	563	N	563	-0-	-0-	-0-	15	1	546	3	Y	2	2	1			-0-
							2	9									
03	626	N	626	-0-	-0-	-0-	18	1	606	3	Y	2	2	1			-0-
							2	9									
04	600	N	600	-0-	-0-	-0-	17	1	575	3	Y	7	5	1			2
							8	9									
05	637	N	637	-0-	-0-	-0-	19	1	608	3	Y	9	9	1			2
							10	9									
*06	613	N	613	-0-	-0-	-0-	18	1	585	3	Y	9	9	1			2
							10	9									
*07	628	N	628	-0-	-0-	-0-	18	1	596	3	Y	13	13	1			2
							14	9									
08	651	N	602	-0-	-49	-0-	17	1	578	3	Y	6	6	1			2
							7	9									
*09	602	N	602	-0-	-0-	-0-	18	1	577	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	686	N	686	-0-	-0-	-0-	18	1 9	659	3	Y	8	9	1			1
11	644	N	644	-0-	-0-	-0-	17	1 7	620	3	Y	6	6	1			1
12	652	N	652	-0-	-0-	-0-	19	1 4	629	3	Y	4	4	1			1
01	647	N	647	-0-	-0-	-0-	19	1 4	624	3	Y	4	4	1			1
02	578	N	578	-0-	-0-	-0-	16	1 4	558	3	Y	4	4	1			1
03	632	N	632	-0-	-0-	-0-	18	1 10	604	3	Y	9	8	1			2
04	609	N	609	-0-	-0-	-0-	18	1 10	581	3	Y	9	8	1			3
05	637	N	637	-0-	-0-	-0-	18	1 15	604	3	Y	14	14	1			3
*06	618	N	618	-0-	-0-	-0-	18	1 14	586	3	Y	13	14	1			2
*07	666	N	666	-0-	-0-	-0-	18	1 35	613	3	Y	32	30	1			4
08	638	N	638	-0-	-0-	-0-	18	1 12	608	3	Y	11	12	1			3
09	600	N	596	-0-	-4	-0-	17	1 12	567	3	Y	11	12	1			2

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	744	-0-	-0-	-0-	20	1 6	718	3	Y	5	5	1			1
11	720	N	689	-0-	-31	-0-	19	1 4	666	3	Y	4	4	1			1
12	744	N	711	-0-	-33	-0-	20	1 4	687	3	Y	4	4	1			1
01	704	N	704	-0-	-0-	-0-	21	1 4	679	3	Y	4	4	1			1
02	641	N	641	-0-	-0-	-0-	17	1 4	620	3	Y	4	4	1			1
03	722	N	722	-0-	-0-	-0-	21	1 4	697	3	Y	4	4	1			1
04	673	N	673	-0-	-0-	-0-	20	1 4	649	3	Y	4	4	1			1
05	723	N	723	-0-	-0-	-0-	21	1 9	693	3	Y	8	7	1			2
*06	692	N	692	-0-	-0-	-0-	20	1 8	664	3	Y	7	8	1			1
*07	723	N	723	-0-	-0-	-0-	20	1 19	684	3	Y	17	16	1			2
08	682	N	681	-0-	-1	-0-	20	1 8	653	3	Y	7	7	1			2
*09	695	N	695	-0-	-0-	-0-	21	1 7	667	3	Y	6	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	302	-0-	-8	-0-	8	1	294	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	8	1	279	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	16	1	526	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	12	1	395	3	Y	4	3	1			1
							4	9									
05	423	N	423	-0-	-0-	-0-	12	1	405	3	Y	5	5	1			1
							6	9									
*06	388	N	388	-0-	-0-	-0-	11	1	373	3	Y	4	4	1			1
							4	9									
*07	399	N	399	-0-	-0-	-0-	11	1	370	3	Y	16	15	1			2
							18	9									
08	394	N	394	-0-	-0-	-0-	11	1	371	3	Y	11	10	1			3
							12	9									
*09	382	N	382	-0-	-0-	-0-	11	1	360	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	578	N	578	-0-	-0-	-0-	15	1	548	3	Y	14	15	1			2
							15	9									
11	570	N	550	-0-	-20	-0-	15	1	521	3	Y	13	13	1			2
							14	9									
12	589	N	561	-0-	-28	-0-	16	1	534	3	Y	10	10	1			2
							11	9									
01	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	8	1			1
							8	9									
02	503	N	503	-0-	-0-	-0-	14	1	483	3	Y	5	5	1			1
							6	9									
03	558	N	557	-0-	-1	-0-	16	1	535	3	Y	5	5	1			1
							6	9									
04	540	N	534	-0-	-6	-0-	15	1	510	3	Y	8	7	1			2
							9	9									
05	566	N	566	-0-	-0-	-0-	16	1	538	3	Y	11	11	1			2
							12	9									
*06	554	N	554	-0-	-0-	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
*07	569	N	569	-0-	-0-	-0-	16	1	534	3	Y	17	17	1			2
							19	9									
08	558	N	454	-0-	-104	-0-	13	1	429	3	Y	11	10	1			3
							12	9									
09	540	N	489	-0-	-51	-0-	14	1	468	3	Y	6	8	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	115	-0-	-71	-0-	3	1	112	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	5	1	179	3	Y	7	6	1			1
							8	9									
12	188	N	188	-0-	-0-	-0-	5	1	175	3	Y	7	7	1			1
							8	9									
01	181	N	181	-0-	-0-	-0-	5	1	168	3	Y	7	7	1			1
							8	9									
02	169	N	169	-0-	-0-	-0-	4	1	157	3	Y	7	7	1			1
							8	9									
03	202	N	202	-0-	-0-	-0-	6	1	188	3	Y	7	7	1			1
							8	9									
04	180	N	179	-0-	-1	-0-	5	1	167	3	Y	6	5	1			2
							7	9									
05	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-	2	1			-0-
*06	210	N	199	-0-	-11	-0-	6	1	193	3	Y	-0-					-0-
*07	186	N	159	-0-	-27	-0-	5	1	154	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	4	1	144	3	Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	5	1	146	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

*10	1062	N	1062	-0-	-0-	-0-	28	1	1024	3	Y	9	9	1			2
							10	9									
11	1021	N	1021	-0-	-0-	-0-	28	1	984	3	Y	8	9	1			1
							9	9									
12	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	8	1			2
							10	9									
01	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	9	1			1
							9	9									
02	957	N	957	-0-	-0-	-0-	26	1	919	3	Y	11	10	1			2
							12	9									
03	1054	N	886	-0-	-168	-0-	26	1	852	3	Y	7	8	1			1
							8	9									
04	1075	N	1075	-0-	-0-	-0-	31	1	1032	3	Y	11	9	1			3
							12	9									
05	1095	N	1095	-0-	-0-	-0-	32	1	1052	3	Y	10	11	1			2
							11	9									
*06	1025	N	1025	-0-	-0-	-0-	30	1	985	3	Y	9	9	1			2
							10	9									
*07	1085	N	1031	-0-	-54	-0-	29	1	989	3	Y	12	12	1			2
							13	9									
08	1085	N	987	-0-	-98	-0-	28	1	951	3	Y	7	7	1			2
							8	9									
09	1020	N	950	-0-	-70	-0-	28	1	916	3	Y	5	6	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	806	N	805	-0-	-1	-0-	21	1	776	3	Y	7	7	1			1
							8	9									
11	759	N	759	-0-	-0-	-0-	21	1	732	3	Y	5	5	1			1
							6	9									
12	806	N	780	-0-	-26	-0-	22	1	754	3	Y	4	4	1			1
							4	9									
01	780	N	780	-0-	-0-	-0-	23	1	749	3	Y	7	7	1			1
							8	9									
02	707	N	707	-0-	-0-	-0-	19	1	676	3	Y	11	10	1			2
							12	9									
03	793	N	793	-0-	-0-	-0-	23	1	758	3	Y	11	11	1			2
							12	9									
04	750	N	737	-0-	-13	-0-	21	1	705	3	Y	10	9	1			3
							11	9									
05	798	N	798	-0-	-0-	-0-	23	1	764	3	Y	10	11	1			2
							11	9									
*06	774	N	774	-0-	-0-	-0-	22	1	744	3	Y	7	8	1			1
							8	9									
*07	800	N	800	-0-	-0-	-0-	22	1	759	3	Y	17	16	1			2
							19	9									
08	775	N	712	-0-	-63	-0-	20	1	683	3	Y	8	8	1			2
							9	9									
*09	790	N	790	-0-	-0-	-0-	23	1	760	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	887	N	887	-0-	-0-	-0-	23	1	847	3	Y	15	15	1			3
							17	9									
11	870	N	848	-0-	-22	-0-	23	1	812	3	Y	12	13	1			2
							13	9									
12	899	N	847	-0-	-52	-0-	24	1	812	3	Y	10	10	1			2
							11	9									
01	899	N	899	-0-	-0-	-0-	26	1	866	3	Y	6	7	1			1
							7	9									
02	774	N	774	-0-	-0-	-0-	21	1	750	3	Y	3	3	1			1
							3	9									
03	883	N	883	-0-	-0-	-0-	26	1	854	3	Y	3	3	1			1
							3	9									
04	870	N	740	-0-	-130	-0-	21	1	710	3	Y	8	7	1			2
							9	9									
05	868	N	855	-0-	-13	-0-	25	1	818	3	Y	11	11	1			2
							12	9									
*06	874	N	874	-0-	-0-	-0-	25	1	838	3	Y	10	10	1			2
							11	9									
*07	885	N	885	-0-	-0-	-0-	25	1	841	3	Y	17	17	1			2
							19	9									
08	868	N	868	-0-	-0-	-0-	25	1	831	3	Y	11	10	1			3
							12	9									
09	870	N	813	-0-	-57	-0-	24	1	778	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	609	-0-	-11	-0-	16	1	585	3	Y	7	7	1			1
							8	9									
11	600	N	541	-0-	-59	-0-	15	1	519	3	Y	6	6	1			1
							7	9									
12	589	N	575	-0-	-14	-0-	16	1	553	3	Y	5	5	1			1
							6	9									
01	559	N	559	-0-	-0-	-0-	16	1	539	3	Y	4	4	1			1
							4	9									
02	405	N	405	-0-	-0-	-0-	11	1	391	3	Y	3	3	1			1
							3	9									
03	589	N	522	-0-	-67	-0-	15	1	504	3	Y	3	3	1			1
							3	9									
04	543	N	543	-0-	-0-	-0-	16	1	524	3	Y	3	3	1			1
							3	9									
05	572	N	572	-0-	-0-	-0-	17	1	551	3	Y	4	4	1			1
							4	9									
*06	517	N	517	-0-	-0-	-0-	15	1	499	3	Y	3	3	1			1
							3	9									
*07	562	N	562	-0-	-0-	-0-	16	1	538	3	Y	7	7	1			1
							8	9									
08	589	N	537	-0-	-52	-0-	15	1	518	3	Y	4	4	1			1
							4	9									
09	510	N	263	-0-	-247	-0-	8	1	252	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	1068	-0-	-17	-0-	29	1	1032	3	Y	6	6	1			1
							7	9									
11	1050	N	1035	-0-	-15	-0-	28	1	1003	3	Y	4	4	1			1
							4	9									
12	1085	N	1057	-0-	-28	-0-	30	1	1024	3	Y	3	3	1			1
							3	9									
01	1057	N	1057	-0-	-0-	-0-	31	1	1022	3	Y	4	4	1			1
							4	9									
02	973	N	973	-0-	-0-	-0-	26	1	943	3	Y	4	4	1			1
							4	9									
03	1054	N	1041	-0-	-13	-0-	30	1	1002	3	Y	8	7	1			2
							9	9									
04	1038	N	1038	-0-	-0-	-0-	30	1	999	3	Y	8	8	1			2
							9	9									
05	1092	N	1092	-0-	-0-	-0-	32	1	1050	3	Y	9	9	1			2
							10	9									
*06	1049	N	1049	-0-	-0-	-0-	30	1	1008	3	Y	10	10	1			2
							11	9									
*07	1088	N	1088	-0-	-0-	-0-	31	1	1032	3	Y	23	22	1			3
							25	9									
08	1085	N	1081	-0-	-4	-0-	31	1	1037	3	Y	12	12	1			3
							13	9									
09	1050	N	1033	-0-	-17	-0-	31	1	994	3	Y	7	9	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1304	-0-	-60	-0-	35	1	1255	3	Y	13	14	1			2
							14	9									
11	1320	N	1209	-0-	-111	-0-	33	1	1164	3	Y	11	11	1			2
							12	9									
12	1333	N	1191	-0-	-142	-0-	34	1	1154	3	Y	3	4	1			1
							3	9									
01	1116	N	1116	-0-	-0-	-0-	33	1	1081	3	Y	2	3	1			-0-
							2	9									
02	909	N	909	-0-	-0-	-0-	25	1	880	3	Y	4	3	1			1
							4	9									
03	1178	N	1140	-0-	-38	-0-	33	1	1103	3	Y	4	4	1			1
							4	9									
04	1206	N	1206	-0-	-0-	-0-	35	1	1167	3	Y	4	4	1			1
							4	9									
05	1373	N	1373	-0-	-0-	-0-	40	1	1322	3	Y	10	9	1			2
							11	9									
*06	1291	N	1291	-0-	-0-	-0-	37	1	1243	3	Y	10	10	1			2
							11	9									
*07	1365	N	1365	-0-	-0-	-0-	38	1	1295	3	Y	29	27	1			4
							32	9									
08	1351	N	1351	-0-	-0-	-0-	39	1	1291	3	Y	19	18	1			5
							21	9									
09	1290	N	1283	-0-	-7	-0-	38	1	1224	3	Y	19	20	1			4
							21	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1418	N	1418	-0-	-0-	-0-	38	1	1359	3	Y	19	19	1			3
							21	9									
11	1402	N	1402	-0-	-0-	-0-	38	1	1345	3	Y	17	17	1			3
							19	9									
12	1426	N	1394	-0-	-32	-0-	40	1	1339	3	Y	14	14	1			3
							15	9									
01	1379	N	1379	-0-	-0-	-0-	40	1	1325	3	Y	13	14	1			2
							14	9									
02	1260	N	1260	-0-	-0-	-0-	34	1	1209	3	Y	15	14	1			3
							17	9									
03	1395	N	1313	-0-	-82	-0-	38	1	1265	3	Y	9	10	1			2
							10	9									
04	1350	N	1242	-0-	-108	-0-	36	1	1198	3	Y	7	7	1			2
							8	9									
05	1395	N	1285	-0-	-110	-0-	38	1	1238	3	Y	8	8	1			2
							9	9									
*06	1260	N	1226	-0-	-34	-0-	36	1	1183	3	Y	6	7	1			1
							7	9									
*07	1302	N	1289	-0-	-13	-0-	36	1	1234	3	Y	17	16	1			2
							19	9									
08	1302	N	1285	-0-	-17	-0-	37	1	1236	3	Y	11	10	1			3
							12	9									
*09	1263	N	1263	-0-	-0-	-0-	37	1	1214	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	355	N	355	-0-	-0-	-0-	10	1	345	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	9	1	329	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	10	1	322	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	9	1	310	3	Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	8	1	285	3	Y	5	4	1			1
							6	9									
03	341	N	339	-0-	-2	-0-	10	1	321	3	Y	7	7	1			1
							8	9									
04	300	N	288	-0-	-12	-0-	8	1	271	3	Y	8	7	1			2
							9	9									
05	341	N	329	-0-	-12	-0-	9	1	311	3	Y	8	8	1			2
							9	9									
*06	330	N	306	-0-	-24	-0-	9	1	290	3	Y	6	7	1			1
							7	9									
*07	355	N	355	-0-	-0-	-0-	10	1	326	3	Y	17	16	1			2
							19	9									
08	363	N	363	-0-	-0-	-0-	10	1	347	3	Y	5	6	1			1
							6	9									
*09	332	N	332	-0-	-0-	-0-	10	1	315	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1055	-0-	-61	-0-	28	1	999	3	Y	25	26	1			4
							28	9									
11	1080	N	1010	-0-	-70	-0-	27	1	963	3	Y	18	19	1			3
							20	9									
12	1085	N	1022	-0-	-63	-0-	29	1	978	3	Y	14	14	1			3
							15	9									
01	1020	N	1020	-0-	-0-	-0-	30	1	977	3	Y	12	13	1			2
							13	9									
02	921	N	921	-0-	-0-	-0-	25	1	885	3	Y	10	10	1			2
							11	9									
03	1023	N	1010	-0-	-13	-0-	29	1	970	3	Y	10	10	1			2
							11	9									
04	990	N	964	-0-	-26	-0-	28	1	932	3	Y	4	5	1			1
							4	9									
05	1023	N	999	-0-	-24	-0-	29	1	964	3	Y	5	5	1			1
							6	9									
*06	990	N	973	-0-	-17	-0-	28	1	932	3	Y	12	11	1			2
							13	9									
*07	1042	N	1042	-0-	-0-	-0-	29	1	976	3	Y	34	32	1			4
							37	9									
08	1018	N	1018	-0-	-0-	-0-	29	1	970	3	Y	17	17	1			4
							19	9									
09	960	N	939	-0-	-21	-0-	28	1	893	3	Y	16	17	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1147	N	1122	-0-	-25	-0-	28	1	1018	3	Y	69	71	1			12
							76	9									
11	1110	N	1078	-0-	-32	-0-	28	1	992	3	Y	53	57	1			8
							58	9									
12	1147	N	1097	-0-	-50	-0-	30	1	1017	3	Y	45	44	1			9
							50	9									
01	1058	N	1058	-0-	-0-	-0-	30	1	1000	3	Y	25	30	1			4
							28	9									
02	938	N	938	-0-	-0-	-0-	25	1	901	3	Y	11	13	1			2
							12	9									
03	1197	N	1197	-0-	-0-	-0-	35	1	1149	3	Y	12	12	1			2
							13	9									
04	1118	N	1118	-0-	-0-	-0-	31	1	1017	3	Y	64	48	1			18
							70	9									
05	1159	N	1159	-0-	-0-	-0-	32	1	1054	3	Y	66	70	1			14
							73	9									
*06	1098	N	1098	-0-	-0-	-0-	30	1	1002	3	Y	60	63	1			11
							66	9									
*07	1153	N	1153	-0-	-0-	-0-	28	1	959	3	Y	151	142	1			20
							166	9									
08	1054	N	1043	-0-	-11	-0-	27	1	916	3	Y	91	88	1			23
							100	9									
*09	1023	N	1023	-0-	-0-	-0-	30	1	973	3	Y	18	37	1			4
							20	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	477	-0-	-19	-0-	13	1	457	3	Y	6	6	1			1
							7	9									
11	480	N	475	-0-	-5	-0-	13	1	453	3	Y	8	8	1			1
							9	9									
12	516	N	516	-0-	-0-	-0-	15	1	493	3	Y	7	7	1			1
							8	9									
01	570	N	570	-0-	-0-	-0-	17	1	545	3	Y	7	7	1			1
							8	9									
02	540	N	540	-0-	-0-	-0-	15	1	517	3	Y	7	7	1			1
							8	9									
03	540	N	540	-0-	-0-	-0-	16	1	516	3	Y	7	7	1			1
							8	9									
04	510	N	498	-0-	-12	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
05	527	N	505	-0-	-22	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
*06	510	N	476	-0-	-34	-0-	14	1	455	3	Y	6	7	1			1
							7	9									
*07	527	N	500	-0-	-27	-0-	14	1	476	3	Y	9	9	1			1
							10	9									
08	496	N	495	-0-	-1	-0-	14	1	477	3	Y	4	4	1			1
							4	9									
09	480	N	475	-0-	-5	-0-	14	1	457	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	815	N	815	-0-	-0-	-0-	22	1	785	3	Y	7	7	1			1
							8	9									
11	1068	N	1068	-0-	-0-	-0-	29	1	1032	3	Y	6	6	1			1
							7	9									
12	558	N	549	-0-	-9	-0-	16	1	530	3	Y	3	3	1			1
							3	9									
01	546	N	546	-0-	-0-	-0-	16	1	528	3	Y	2	3	1			-0-
							2	9									
02	501	N	501	-0-	-0-	-0-	14	1	483	3	Y	4	3	1			1
							4	9									
03	558	N	533	-0-	-25	-0-	15	1	515	3	Y	3	3	1			1
							3	9									
04	540	N	494	-0-	-46	-0-	14	1	477	3	Y	3	3	1			1
							3	9									
05	558	N	526	-0-	-32	-0-	15	1	507	3	Y	4	4	1			1
							4	9									
*06	512	N	512	-0-	-0-	-0-	15	1	493	3	Y	4	4	1			1
							4	9									
*07	540	N	540	-0-	-0-	-0-	15	1	514	3	Y	10	10	1			1
							11	9									
08	539	N	539	-0-	-0-	-0-	15	1	516	3	Y	7	6	1			2
							8	9									
*09	524	N	524	-0-	-0-	-0-	15	1	502	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	610	N	610	-0-	-0-	-0-	16	1	575	3	Y	17	17	1			3
							19	9									
11	600	N	587	-0-	-13	-0-	16	1	556	3	Y	14	15	1			2
							15	9									
12	620	N	565	-0-	-55	-0-	16	1	538	3	Y	10	10	1			2
							11	9									
01	584	N	584	-0-	-0-	-0-	17	1	556	3	Y	10	10	1			2
							11	9									
02	530	N	530	-0-	-0-	-0-	14	1	505	3	Y	10	10	1			2
							11	9									
03	579	N	579	-0-	-0-	-0-	17	1	551	3	Y	10	10	1			2
							11	9									
04	570	N	538	-0-	-32	-0-	16	1	512	3	Y	9	8	1			3
							10	9									
05	589	N	566	-0-	-23	-0-	16	1	540	3	Y	9	10	1			2
							10	9									
*06	570	N	553	-0-	-17	-0-	16	1	527	3	Y	9	9	1			2
							10	9									
*07	558	N	418	-0-	-140	-0-	11	1	389	3	Y	16	16	1			2
							18	9									
08	636	N	636	-0-	-0-	-0-	18	1	608	3	Y	9	9	1			2
							10	9									
*09	546	N	546	-0-	-0-	-0-	16	1	520	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	791	N	791	-0-	-0-	-0-		21 1 13 9	757	3	Y	12	12	1			2
11	780	N	752	-0-	-28	-0-		20 1 13 9	719	3	Y	12	12	1			2
12	806	N	736	-0-	-70	-0-		21 1 7 9	708	3	Y	6	7	1			1
01	723	N	723	-0-	-0-	-0-		21 1 4 9	698	3	Y	4	4	1			1
02	644	N	644	-0-	-0-	-0-		17 1 4 9	623	3	Y	4	4	1			1
03	744	N	741	-0-	-3	-0-		22 1 3 9	716	3	Y	3	3	1			1
04	690	N	674	-0-	-16	-0-		20 1 3 9	651	3	Y	3	3	1			1
05	713	N	711	-0-	-2	-0-		21 1 4 9	686	3	Y	4	4	1			1
*06	721	N	721	-0-	-0-	-0-		21 1 4 9	696	3	Y	4	4	1			1
*07	769	N	769	-0-	-0-	-0-		22 1 11 9	736	3	Y	10	10	1			1
08	760	N	760	-0-	-0-	-0-		22 1 9 9	729	3	Y	8	7	1			2
*09	727	N	727	-0-	-0-	-0-		21 1 9 9	697	3	Y	8	8	1			2

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	856	N	856	-0-	-0-	-0-		23 1 11 9	822	3	Y	10	10	1			2
11	840	N	804	-0-	-36	-0-		22 1 8 9	774	3	Y	7	8	1			1
12	868	N	754	-0-	-114	-0-		22 1 6 9	726	3	Y	5	5	1			1
01	775	N	775	-0-	-0-	-0-		23 1 4 9	748	3	Y	4	4	1			1
02	772	N	772	-0-	-0-	-0-		21 1 6 9	745	3	Y	5	5	1			1
03	848	N	848	-0-	-0-	-0-		25 1 6 9	817	3	Y	5	5	1			1
04	778	N	778	-0-	-0-	-0-		23 1 6 9	749	3	Y	5	5	1			1
05	848	N	848	-0-	-0-	-0-		25 1 7 9	816	3	Y	6	6	1			1
*06	828	N	828	-0-	-0-	-0-		24 1 6 9	798	3	Y	5	5	1			1
*07	835	N	835	-0-	-0-	-0-		24 1 12 9	799	3	Y	11	11	1			1
08	837	N	790	-0-	-47	-0-		23 1 6 9	761	3	Y	5	5	1			1
09	810	N	721	-0-	-89	-0-		21 1 7 9	693	3	Y	6	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1339	-0-	-56	-0-	36	1	1295	3	Y	7	7	1			1
							8	9									
11	1290	N	1239	-0-	-51	-0-	34	1	1198	3	Y	6	6	1			1
							7	9									
12	1333	N	1205	-0-	-128	-0-	34	1	1165	3	Y	5	5	1			1
							6	9									
01	1233	N	1233	-0-	-0-	-0-	36	1	1193	3	Y	4	4	1			1
							4	9									
02	1111	N	1111	-0-	-0-	-0-	30	1	1080	3	Y	1	2	1			-0-
							1	9									
03	1211	N	1211	-0-	-0-	-0-	35	1	1174	3	Y	2	2	1			-0-
							2	9									
04	1200	N	1172	-0-	-28	-0-	34	1	1135	3	Y	3	2	1			1
							3	9									
05	1240	N	1225	-0-	-15	-0-	36	1	1186	3	Y	3	3	1			1
							3	9									
*06	1202	N	1202	-0-	-0-	-0-	35	1	1165	3	Y	2	3	1			-0-
							2	9									
*07	1296	N	1296	-0-	-0-	-0-	37	1	1248	3	Y	10	9	1			1
							11	9									
08	1303	N	1303	-0-	-0-	-0-	38	1	1256	3	Y	8	7	1			2
							9	9									
*09	1239	N	1239	-0-	-0-	-0-	37	1	1193	3	Y	8	8	1			2
							9	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	629	-0-	-53	-0-	17	1	603	3	Y	8	8	1			1
							9	9									
11	630	N	607	-0-	-23	-0-	16	1	582	3	Y	8	8	1			1
							9	9									
12	620	N	589	-0-	-31	-0-	17	1	565	3	Y	6	6	1			1
							7	9									
01	611	N	611	-0-	-0-	-0-	18	1	584	3	Y	8	8	1			1
							9	9									
02	550	N	550	-0-	-0-	-0-	15	1	523	3	Y	11	10	1			2
							12	9									
03	622	N	622	-0-	-0-	-0-	18	1	592	3	Y	11	11	1			2
							12	9									
04	600	N	422	-0-	-178	-0-	12	1	406	3	Y	4	5	1			1
							4	9									
05	661	N	661	-0-	-0-	-0-	19	1	636	3	Y	5	5	1			1
							6	9									
*06	654	N	654	-0-	-0-	-0-	19	1	631	3	Y	4	4	1			1
							4	9									
*07	633	N	633	-0-	-0-	-0-	18	1	596	3	Y	17	16	1			2
							19	9									
08	651	N	596	-0-	-55	-0-	17	1	567	3	Y	11	10	1			3
							12	9									
09	660	N	571	-0-	-89	-0-	17	1	540	3	Y	13	13	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1176	N	1176	-0-	-0-	-0-	31	1	1120	3	Y	23	23	1			4
							25	9									
11	1170	N	1114	-0-	-56	-0-	30	1	1063	3	Y	19	20	1			3
							21	9									
12	1178	N	1164	-0-	-14	-0-	33	1	1113	3	Y	16	16	1			3
							18	9									
01	1123	N	1123	-0-	-0-	-0-	33	1	1075	3	Y	14	15	1			2
							15	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	970	3	Y	13	13	1			2
							14	9									
03	1147	N	1137	-0-	-10	-0-	33	1	1090	3	Y	13	13	1			2
							14	9									
04	1080	N	1069	-0-	-11	-0-	31	1	1026	3	Y	11	10	1			3
							12	9									
05	1135	N	1135	-0-	-0-	-0-	33	1	1091	3	Y	10	11	1			2
							11	9									
*06	1110	N	1098	-0-	-12	-0-	32	1	1056	3	Y	9	9	1			2
							10	9									
*07	1147	N	1147	-0-	-0-	-0-	32	1	1087	3	Y	25	24	1			3
							28	9									
08	1147	N	1107	-0-	-40	-0-	32	1	1057	3	Y	16	15	1			4
							18	9									
09	1110	N	1080	-0-	-30	-0-	32	1	1028	3	Y	18	18	1			4
							20	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	750	-0-	-25	-0-	20	1	712	3	Y	16	17	1			3
							18	9									
11	750	N	717	-0-	-33	-0-	19	1	685	3	Y	12	13	1			2
							13	9									
12	775	N	728	-0-	-47	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
01	718	N	718	-0-	-0-	-0-	21	1	686	3	Y	10	10	1			2
							11	9									
02	645	N	645	-0-	-0-	-0-	17	1	618	3	Y	9	9	1			2
							10	9									
03	744	N	722	-0-	-22	-0-	21	1	694	3	Y	6	7	1			1
							7	9									
04	690	N	690	-0-	-0-	-0-	20	1	663	3	Y	6	5	1			2
							7	9									
05	720	N	720	-0-	-0-	-0-	21	1	692	3	Y	6	7	1			1
							7	9									
*06	702	N	702	-0-	-0-	-0-	20	1	674	3	Y	7	7	1			1
							8	9									
*07	723	N	723	-0-	-0-	-0-	20	1	685	3	Y	16	15	1			2
							18	9									
08	715	N	715	-0-	-0-	-0-	21	1	688	3	Y	5	6	1			1
							6	9									
09	690	N	679	-0-	-11	-0-	20	1	652	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	579	N	579	-0-	-0-	-0-	15	1	554	3	Y	9	9	1			2
							10	9									
11	562	N	562	-0-	-0-	-0-	15	1	538	3	Y	8	9	1			1
							9	9									
12	566	N	566	-0-	-0-	-0-	16	1	542	3	Y	7	7	1			1
							8	9									
01	555	N	555	-0-	-0-	-0-	16	1	531	3	Y	7	7	1			1
							8	9									
02	513	N	513	-0-	-0-	-0-	14	1	491	3	Y	7	7	1			1
							8	9									
03	563	N	563	-0-	-0-	-0-	16	1	539	3	Y	7	7	1			1
							8	9									
04	540	N	498	-0-	-42	-0-	14	1	475	3	Y	8	7	1			2
							9	9									
05	558	N	505	-0-	-53	-0-	15	1	481	3	Y	8	8	1			2
							9	9									
*06	540	N	486	-0-	-54	-0-	14	1	465	3	Y	6	7	1			1
							7	9									
*07	527	N	497	-0-	-30	-0-	14	1	472	3	Y	10	10	1			1
							11	9									
08	496	N	473	-0-	-23	-0-	14	1	455	3	Y	4	4	1			1
							4	9									
09	480	N	464	-0-	-16	-0-	14	1	446	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2172	N	2172	-0-	-0-	-0-	58	1	2114	3	Y	-0-					-0-
11	2100	N	2074	-0-	-26	-0-	56	1	2012	3	Y	5	4	1			1
							6	9									
12	2170	N	2114	-0-	-56	-0-	61	1	2046	3	Y	6	6	1			1
							7	9									
01	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
02	1927	N	1927	-0-	-0-	-0-	52	1	1867	3	Y	7	7	1			1
							8	9									
03	2108	N	2097	-0-	-11	-0-	61	1	2028	3	Y	7	7	1			1
							8	9									
04	2010	N	1985	-0-	-25	-0-	58	1	1918	3	Y	8	7	1			2
							9	9									
05	2139	N	2058	-0-	-81	-0-	61	1	1988	3	Y	8	8	1			2
							9	9									
*06	2040	N	1922	-0-	-118	-0-	56	1	1859	3	Y	6	7	1			1
							7	9									
*07	2046	N	2015	-0-	-31	-0-	57	1	1939	3	Y	17	16	1			2
							19	9									
08	2046	N	2027	-0-	-19	-0-	58	1	1959	3	Y	9	9	1			2
							10	9									
*09	1941	N	1941	-0-	-0-	-0-	58	1	1871	3	Y	11	11	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	N	2749	-0-		-41	-0-	72	1	2590	3	Y	79	79	1			14
								87	9									
11	2640	N	2572	-0-		-68	-0-	68	1	2421	3	Y	75	77	1			12
								83	9									
12	2790	N	2610	-0-		-180	-0-	73	1	2468	3	Y	63	62	1			13
								69	9									
01	2573	N	2573	-0-		-0-	-0-	75	1	2459	3	Y	35	42	1			6
								39	9									
02	2312	N	2312	-0-		-0-	-0-	62	1	2224	3	Y	24	26	1			4
								26	9									
03	2872	N	2872	-0-		-0-	-0-	83	1	2760	3	Y	26	25	1			5
								29	9									
04	2715	N	2715	-0-		-0-	-0-	78	1	2580	3	Y	52	42	1			15
								57	9									
05	2918	N	2918	-0-		-0-	-0-	84	1	2770	3	Y	58	61	1			12
								64	9									
*06	2796	N	2796	-0-		-0-	-0-	80	1	2657	3	Y	54	56	1			10
								59	9									
*07	2810	N	2810	-0-		-0-	-0-	77	1	2603	3	Y	118	113	1			15
								130	9									
08	2635	N	2539	-0-		-96	-0-	71	1	2385	3	Y	75	71	1			19
								83	9									
09	2550	N	2472	-0-		-78	-0-	72	1	2333	3	Y	61	67	1			13
								67	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3429	X	3429	-0-		-0-	-0-	91	1	3295	3	Y	39	40	1			7
								43	9									
11	3357	X	3357	-0-		-0-	-0-	90	1	3228	3	Y	35	36	1			6
								39	9									
12	3410	X	3408	-0-		-2	-0-	97	1	3279	3	Y	29	29	1			6
								32	9									
01	3373	X	3373	-0-		-0-	-0-	99	1	3245	3	Y	26	28	1			4
								29	9									
02	3029	X	3029	-0-		-0-	-0-	82	1	2921	3	Y	24	24	1			4
								26	9									
03	3472	X	2785	-0-		-687	-0-	81	1	2684	3	Y	18	19	1			3
								20	9									
04	3360	X	3233	-0-		-127	-0-	94	1	3110	3	Y	26	22	1			7
								29	9									
05	3410	X	3320	-0-		-90	-0-	97	1	3193	3	Y	27	28	1			6
								30	9									
*06	3270	X	3191	-0-		-79	-0-	93	1	3072	3	Y	24	26	1			4
								26	9									
*07	3379	X	3300	-0-		-79	-0-	94	1	3166	3	Y	36	35	1			5
								40	9									
08	3348	X	3288	-0-		-60	-0-	95	1	3171	3	Y	20	20	1			5
								22	9									
09	3240	X	3190	-0-		-50	-0-	95	1	3067	3	Y	25	25	1			5
								28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1674	N	1643	-0-	-31	-0-	43	1	1569	3	Y	28	28	1			5
							31	9									
11	1620	N	1565	-0-	-55	-0-	42	1	1511	3	Y	11	14	1			2
							12	9									
12	1643	N	1595	-0-	-48	-0-	46	1	1542	3	Y	6	7	1			1
							7	9									
01	1594	N	1594	-0-	-0-	-0-	47	1	1539	3	Y	7	7	1			1
							8	9									
02	1442	N	1442	-0-	-0-	-0-	39	1	1395	3	Y	7	7	1			1
							8	9									
03	1612	N	1581	-0-	-31	-0-	46	1	1527	3	Y	7	7	1			1
							8	9									
04	1560	N	1520	-0-	-40	-0-	44	1	1467	3	Y	8	7	1			2
							9	9									
05	1612	N	1577	-0-	-35	-0-	46	1	1522	3	Y	8	8	1			2
							9	9									
*06	1530	N	1515	-0-	-15	-0-	44	1	1464	3	Y	6	7	1			1
							7	9									
*07	1605	N	1605	-0-	-0-	-0-	45	1	1525	3	Y	32	29	1			4
							35	9									
08	1581	N	1580	-0-	-1	-0-	45	1	1507	3	Y	25	23	1			6
							28	9									
09	1530	N	1503	-0-	-27	-0-	44	1	1428	3	Y	28	28	1			6
							31	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2141	N	2141	-0-	-0-	-0-	57	1	2076	3	Y	7	7	1			1
							8	9									
11	1980	N	1423	-0-	-557	-0-	39	1	1376	3	Y	7	7	1			1
							8	9									
12	1922	N	1358	-0-	-564	-0-	39	1	1312	3	Y	6	6	1			1
							7	9									
01	1173	N	1173	-0-	-0-	-0-	35	1	1134	3	Y	4	4	1			1
							4	9									
02	1026	N	1026	-0-	-0-	-0-	28	1	998	3	Y	-0-	1	1			-0-
03	1364	N	1013	-0-	-351	-0-	30	1	983	3	Y	-0-					-0-
04	1140	N	1086	-0-	-54	-0-	32	1	1051	3	Y	3	2	1			1
							3	9									
05	1147	N	1104	-0-	-43	-0-	33	1	1067	3	Y	4	4	1			1
							4	9									
*06	1062	N	1062	-0-	-0-	-0-	31	1	1027	3	Y	4	4	1			1
							4	9									
*07	1131	N	1131	-0-	-0-	-0-	32	1	1096	3	Y	3	4	1			-0-
							3	9									
08	1116	N	1089	-0-	-27	-0-	32	1	1057	3	Y	-0-					-0-
*09	1071	N	1071	-0-	-0-	-0-	32	1	1039	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	767	N	767	-0-	-0-	-0-	20	1	729	3	Y	16	16	1			3
							18	9									
11	720	N	685	-0-	-35	-0-	18	1	653	3	Y	13	14	1			2
							14	9									
12	827	N	827	-0-	-0-	-0-	23	1	792	3	Y	11	11	1			2
							12	9									
01	794	N	794	-0-	-0-	-0-	23	1	759	3	Y	11	11	1			2
							12	9									
02	733	N	733	-0-	-0-	-0-	20	1	701	3	Y	11	11	1			2
							12	9									
03	806	N	672	-0-	-134	-0-	19	1	644	3	Y	8	8	1			2
							9	9									
04	780	N	667	-0-	-113	-0-	19	1	638	3	Y	9	8	1			3
							10	9									
05	806	N	713	-0-	-93	-0-	21	1	682	3	Y	9	10	1			2
							10	9									
*06	685	N	685	-0-	-0-	-0-	20	1	656	3	Y	8	9	1			1
							9	9									
*07	682	N	682	-0-	-0-	-0-	19	1	651	3	Y	11	11	1			1
							12	9									
08	713	N	648	-0-	-65	-0-	19	1	623	3	Y	5	5	1			1
							6	9									
09	690	N	619	-0-	-71	-0-	18	1	595	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2325	N	2306	-0-	-19	-0-	62	1	2231	3	Y	12	12	1			2
							13	9									
11	2250	N	2186	-0-	-64	-0-	59	1	2117	3	Y	9	10	1			1
							10	9									
12	2325	N	2286	-0-	-39	-0-	65	1	2211	3	Y	9	8	1			2
							10	9									
01	2317	N	2317	-0-	-0-	-0-	68	1	2239	3	Y	9	9	1			2
							10	9									
02	2056	N	2056	-0-	-0-	-0-	56	1	1989	3	Y	10	10	1			2
							11	9									
03	2294	N	1868	-0-	-426	-0-	54	1	1804	3	Y	9	9	1			2
							10	9									
04	2220	N	2150	-0-	-70	-0-	63	1	2080	3	Y	6	6	1			2
							7	9									
05	2294	N	2172	-0-	-122	-0-	64	1	2101	3	Y	6	7	1			1
							7	9									
*06	2111	N	2111	-0-	-0-	-0-	61	1	2039	3	Y	10	9	1			2
							11	9									
*07	2232	N	2096	-0-	-136	-0-	59	1	2011	3	Y	24	23	1			3
							26	9									
08	2170	N	2152	-0-	-18	-0-	62	1	2073	3	Y	15	14	1			4
							17	9									
09	2100	N	2072	-0-	-28	-0-	61	1	1994	3	Y	15	16	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	949	-0-	-43	-0-	25	1 6 9	918	3	Y	5	6	1			1
11	930	N	917	-0-	-13	-0-	25	1 4 9	888	3	Y	4	4	1			1
12	961	N	924	-0-	-37	-0-	26	1 3 9	895	3	Y	3	3	1			1
01	918	N	918	-0-	-0-	-0-	27	1 3 9	888	3	Y	3	3	1			1
02	853	N	853	-0-	-0-	-0-	23	1 4 9	826	3	Y	4	4	1			1
03	1276	N	1276	-0-	-0-	-0-	37	1 2 9	1237	3	Y	2	3	1			-0-
04	900	N	754	-0-	-146	-0-	22	1 3 9	729	3	Y	3	2	1			1
05	930	N	842	-0-	-88	-0-	25	1 1 9	816	3	Y	1	2	1			-0-
*06	870	N	834	-0-	-36	-0-	24	1	810	3	Y	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	26	1	870	3	Y	-0-					-0-
08	897	N	897	-0-	-0-	-0-	26	1 3 9	868	3	Y	3	2	1			1
*09	869	N	869	-0-	-0-	-0-	26	1 4 9	839	3	Y	4	4	1			1

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	801	N	801	-0-	-0-	-0-	21	1 25 9	755	3	Y	23	22	1			4
11	768	N	768	-0-	-0-	-0-	20	1 22 9	726	3	Y	20	21	1			3
12	754	N	754	-0-	-0-	-0-	21	1 19 9	714	3	Y	17	17	1			3
01	757	N	757	-0-	-0-	-0-	22	1 19 9	716	3	Y	17	17	1			3
02	675	N	675	-0-	-0-	-0-	18	1 19 9	638	3	Y	17	17	1			3
03	776	N	776	-0-	-0-	-0-	22	1 12 9	742	3	Y	11	12	1			2
04	750	N	735	-0-	-15	-0-	21	1 11 9	703	3	Y	10	9	1			3
05	744	N	697	-0-	-47	-0-	20	1 9 9	668	3	Y	8	9	1			2
*06	750	N	630	-0-	-120	-0-	18	1 4 9	608	3	Y	4	5	1			1
*07	775	N	662	-0-	-113	-0-	19	1 13 9	630	3	Y	12	11	1			2
08	713	N	646	-0-	-67	-0-	19	1 8 9	619	3	Y	7	7	1			2
09	630	N	595	-0-	-35	-0-	18	1 9 9	568	3	Y	8	8	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	743	N	743	-0-	-0-	-0-	20	1	719	3	Y	4	4	1			1
							4	9									
11	712	N	712	-0-	-0-	-0-	19	1	690	3	Y	3	3	1			1
							3	9									
12	710	N	710	-0-	-0-	-0-	20	1	687	3	Y	3	3	1			1
							3	9									
01	709	N	709	-0-	-0-	-0-	21	1	686	3	Y	2	3	1			-0-
							2	9									
02	639	N	639	-0-	-0-	-0-	17	1	618	3	Y	4	3	1			1
							4	9									
03	713	N	699	-0-	-14	-0-	20	1	678	3	Y	1	2	1			-0-
							1	9									
04	690	N	617	-0-	-73	-0-	18	1	596	3	Y	3	2	1			1
							3	9									
05	713	N	620	-0-	-93	-0-	18	1	596	3	Y	5	5	1			1
							6	9									
*06	690	N	637	-0-	-53	-0-	18	1	612	3	Y	6	6	1			1
							7	9									
*07	708	N	708	-0-	-0-	-0-	20	1	670	3	Y	16	15	1			2
							18	9									
08	728	N	728	-0-	-0-	-0-	21	1	699	3	Y	7	7	1			2
							8	9									
*09	692	N	692	-0-	-0-	-0-	20	1	665	3	Y	6	7	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	466	-0-	-30	-0-	12	1	447	3	Y	6	7	1			1
							7	9									
11	480	N	422	-0-	-58	-0-	11	1	404	3	Y	6	6	1			1
							7	9									
12	496	N	421	-0-	-75	-0-	12	1	399	3	Y	9	8	1			2
							10	9									
01	438	N	438	-0-	-0-	-0-	13	1	414	3	Y	10	10	1			2
							11	9									
02	394	N	394	-0-	-0-	-0-	11	1	376	3	Y	6	7	1			1
							7	9									
03	437	N	437	-0-	-0-	-0-	13	1	418	3	Y	5	5	1			1
							6	9									
04	420	N	417	-0-	-3	-0-	12	1	402	3	Y	3	3	1			1
							3	9									
05	434	N	414	-0-	-20	-0-	12	1	400	3	Y	2	3	1			-0-
							2	9									
*06	420	N	398	-0-	-22	-0-	12	1	384	3	Y	2	2	1			-0-
							2	9									
*07	434	N	391	-0-	-43	-0-	11	1	378	3	Y	2	2	1			-0-
							2	9									
08	403	N	395	-0-	-8	-0-	11	1	384	3	Y	-0-					-0-
09	390	N	376	-0-	-14	-0-	11	1	365	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	759	-0-	-16	-0-	20	1	721	3	Y	16	16	1			3
							18	9									
11	750	N	722	-0-	-28	-0-	19	1	688	3	Y	14	15	1			2
							15	9									
12	775	N	727	-0-	-48	-0-	21	1	693	3	Y	12	12	1			2
							13	9									
01	727	N	727	-0-	-0-	-0-	21	1	694	3	Y	11	11	1			2
							12	9									
02	1365	N	1365	-0-	-0-	-0-	37	1	1316	3	Y	11	11	1			2
							12	9									
03	744	N	678	-0-	-66	-0-	20	1	648	3	Y	9	9	1			2
							10	9									
04	720	N	645	-0-	-75	-0-	19	1	618	3	Y	7	7	1			2
							8	9									
05	744	N	656	-0-	-88	-0-	19	1	629	3	Y	7	8	1			1
							8	9									
*06	660	N	616	-0-	-44	-0-	18	1	592	3	Y	5	5	1			1
							6	9									
*07	682	N	643	-0-	-39	-0-	18	1	614	3	Y	10	10	1			1
							11	9									
08	651	N	632	-0-	-19	-0-	18	1	606	3	Y	7	6	1			2
							8	9									
09	630	N	598	-0-	-32	-0-	18	1	573	3	Y	6	7	1			1
							7	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1488	N	1467	-0-	-21	-0-	39	1	1409	3	Y	17	18	1			3
							19	9									
11	1440	N	1404	-0-	-36	-0-	38	1	1347	3	Y	17	17	1			3
							19	9									
12	1457	N	1427	-0-	-30	-0-	41	1	1371	3	Y	14	14	1			3
							15	9									
01	1393	N	1393	-0-	-0-	-0-	41	1	1338	3	Y	13	14	1			2
							14	9									
02	1259	N	1259	-0-	-0-	-0-	34	1	1208	3	Y	15	14	1			3
							17	9									
03	1376	N	1376	-0-	-0-	-0-	40	1	1319	3	Y	15	15	1			3
							17	9									
04	1320	N	1244	-0-	-76	-0-	36	1	1193	3	Y	14	13	1			4
							15	9									
05	1364	N	1286	-0-	-78	-0-	38	1	1231	3	Y	15	16	1			3
							17	9									
*06	1320	N	1242	-0-	-78	-0-	36	1	1198	3	Y	7	9	1			1
							8	9									
*07	1302	N	1272	-0-	-30	-0-	36	1	1217	3	Y	17	16	1			2
							19	9									
08	1302	N	1181	-0-	-121	-0-	34	1	1135	3	Y	11	10	1			3
							12	9									
09	1230	N	1213	-0-	-17	-0-	36	1	1165	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	905	N	905	-0-	-0-	-0-	24	1	872	3	Y	8	9	1			1
								9		9							
11	976	N	976	-0-	-0-	-0-	26	1	941	3	Y	8	8	1			1
								9		9							
12	984	N	984	-0-	-0-	-0-	28	1	948	3	Y	7	7	1			1
								8		9							
01	963	N	963	-0-	-0-	-0-	28	1	927	3	Y	7	7	1			1
								8		9							
02	879	N	879	-0-	-0-	-0-	24	1	847	3	Y	7	7	1			1
								8		9							
03	961	N	956	-0-	-5	-0-	28	1	920	3	Y	7	7	1			1
								8		9							
04	930	N	831	-0-	-99	-0-	24	1	798	3	Y	8	7	1			2
								9		9							
05	961	N	589	-0-	-372	-0-	17	1	563	3	Y	8	8	1			2
								9		9							
*06	930	N	662	-0-	-268	-0-	19	1	636	3	Y	6	7	1			1
								7		9							
*07	925	N	925	-0-	-0-	-0-	26	1	867	3	Y	29	26	1			4
								32		9							
08	874	N	874	-0-	-0-	-0-	25	1	825	3	Y	22	20	1			6
								24		9							
*09	892	N	892	-0-	-0-	-0-	26	1	844	3	Y	20	22	1			4
								22		9							

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	924	N	924	-0-	-0-	-0-	25	1	889	3	Y	9	9	1			2
								10		9							
11	870	N	867	-0-	-3	-0-	23	1	835	3	Y	8	9	1			1
								9		9							
12	899	N	858	-0-	-41	-0-	24	1	826	3	Y	7	7	1			1
								8		9							
01	896	N	896	-0-	-0-	-0-	26	1	862	3	Y	7	7	1			1
								8		9							
02	810	N	810	-0-	-0-	-0-	22	1	780	3	Y	7	7	1			1
								8		9							
03	903	N	903	-0-	-0-	-0-	26	1	869	3	Y	7	7	1			1
								8		9							
04	899	N	899	-0-	-0-	-0-	26	1	864	3	Y	8	7	1			2
								9		9							
05	942	N	942	-0-	-0-	-0-	28	1	905	3	Y	8	8	1			2
								9		9							
*06	944	N	944	-0-	-0-	-0-	27	1	910	3	Y	6	7	1			1
								7		9							
*07	1009	N	1009	-0-	-0-	-0-	28	1	958	3	Y	21	19	1			3
								23		9							
08	939	N	939	-0-	-0-	-0-	27	1	899	3	Y	12	12	1			3
								13		9							
09	900	N	877	-0-	-23	-0-	26	1	837	3	Y	13	13	1			3
								14		9							

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1374	-0-	-21	-0-	37	1	1328	3	Y	8	9	1			1
							9	9									
11	1350	N	1326	-0-	-24	-0-	36	1	1280	3	Y	9	9	1			1
							10	9									
12	1364	N	1313	-0-	-51	-0-	37	1	1266	3	Y	9	8	1			2
							10	9									
01	1361	N	1361	-0-	-0-	-0-	40	1	1311	3	Y	9	9	1			2
							10	9									
02	1221	N	1221	-0-	-0-	-0-	33	1	1177	3	Y	10	10	1			2
							11	9									
03	1373	N	1373	-0-	-0-	-0-	40	1	1322	3	Y	10	10	1			2
							11	9									
04	1320	N	1290	-0-	-30	-0-	38	1	1244	3	Y	7	7	1			2
							8	9									
05	1364	N	1364	-0-	-0-	-0-	40	1	1317	3	Y	6	7	1			1
							7	9									
*06	1350	N	1331	-0-	-19	-0-	39	1	1284	3	Y	7	7	1			1
							8	9									
*07	1379	N	1379	-0-	-0-	-0-	39	1	1314	3	Y	24	22	1			3
							26	9									
08	1364	N	1364	-0-	-0-	-0-	39	1	1308	3	Y	15	14	1			4
							17	9									
09	1320	N	1301	-0-	-19	-0-	38	1	1246	3	Y	15	16	1			3
							17	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

*10	775	N	760	-0-	-15	-0-	20	1	721	3	Y	17	17	1			3
							19	9									
11	750	N	727	-0-	-23	-0-	19	1	693	3	Y	14	15	1			2
							15	9									
12	775	N	736	-0-	-39	-0-	21	1	701	3	Y	13	12	1			3
							14	9									
01	743	N	743	-0-	-0-	-0-	22	1	709	3	Y	11	12	1			2
							12	9									
02	683	N	683	-0-	-0-	-0-	18	1	654	3	Y	10	10	1			2
							11	9									
03	744	N	742	-0-	-2	-0-	21	1	710	3	Y	10	10	1			2
							11	9									
04	720	N	699	-0-	-21	-0-	20	1	671	3	Y	7	7	1			2
							8	9									
05	775	N	564	-0-	-211	-0-	17	1	543	3	Y	4	5	1			1
							4	9									
*06	720	N	625	-0-	-95	-0-	18	1	601	3	Y	5	5	1			1
							6	9									
*07	713	N	559	-0-	-154	-0-	15	1	513	3	Y	28	25	1			4
							31	9									
08	772	N	772	-0-	-0-	-0-	22	1	727	3	Y	21	20	1			5
							23	9									
*09	693	N	693	-0-	-0-	-0-	20	1	656	3	Y	15	17	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	415	N	415	-0-	-0-	-0-	11	1	398	3	Y	5	6	1			1
							6	9									
11	404	N	404	-0-	-0-	-0-	11	1	387	3	Y	5	5	1			1
							6	9									
12	434	N	407	-0-	-27	-0-	12	1	389	3	Y	5	5	1			1
							6	9									
01	405	N	405	-0-	-0-	-0-	12	1	384	3	Y	8	8	1			1
							9	9									
02	361	N	361	-0-	-0-	-0-	10	1	340	3	Y	10	9	1			2
							11	9									
03	389	N	389	-0-	-0-	-0-	11	1	369	3	Y	8	8	1			2
							9	9									
04	360	N	206	-0-	-154	-0-	6	1	196	3	Y	4	5	1			1
							4	9									
05	372	N	359	-0-	-13	-0-	10	1	340	3	Y	8	7	1			2
							9	9									
*06	360	N	284	-0-	-76	-0-	8	1	269	3	Y	6	7	1			1
							7	9									
*07	281	N	281	-0-	-0-	-0-	8	1	254	3	Y	17	16	1			2
							19	9									
08	372	N	264	-0-	-108	-0-	7	1	243	3	Y	13	12	1			3
							14	9									
09	270	N	261	-0-	-9	-0-	7	1	239	3	Y	14	14	1			3
							15	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1949	N	1949	-0-	-0-	-0-	52	1	1887	3	Y	9	9	1			2
							10	9									
11	1890	N	1860	-0-	-30	-0-	50	1	1801	3	Y	8	9	1			1
							9	9									
12	1953	N	1891	-0-	-62	-0-	54	1	1829	3	Y	7	7	1			1
							8	9									
01	1868	N	1868	-0-	-0-	-0-	55	1	1805	3	Y	7	7	1			1
							8	9									
02	821	N	821	-0-	-0-	-0-	22	1	791	3	Y	7	7	1			1
							8	9									
03	1891	N	1137	-0-	-754	-0-	33	1	1096	3	Y	7	7	1			1
							8	9									
04	1800	N	1251	-0-	-549	-0-	36	1	1206	3	Y	8	7	1			2
							9	9									
05	1274	N	1274	-0-	-0-	-0-	37	1	1228	3	Y	8	8	1			2
							9	9									
*06	1304	N	1304	-0-	-0-	-0-	38	1	1259	3	Y	6	7	1			1
							7	9									
*07	1528	N	1528	-0-	-0-	-0-	44	1	1475	3	Y	8	8	1			1
							9	9									
08	1909	N	1909	-0-	-0-	-0-	55	1	1850	3	Y	4	4	1			1
							4	9									
*09	1753	N	1753	-0-	-0-	-0-	52	1	1690	3	Y	10	9	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1587	N	1587	-0-	-0-	-0-		42	1	1524	3	Y	19	19	1			3
								21	9									
11	1538	N	1538	-0-	-0-	-0-		41	1	1478	3	Y	17	17	1			3
								19	9									
12	1587	N	1587	-0-	-0-	-0-		45	1	1527	3	Y	14	14	1			3
								15	9									
01	1521	N	1521	-0-	-0-	-0-		45	1	1462	3	Y	13	14	1			2
								14	9									
02	1182	N	1182	-0-	-0-	-0-		32	1	1133	3	Y	15	14	1			3
								17	9									
03	1729	N	1729	-0-	-0-	-0-		50	1	1662	3	Y	15	15	1			3
								17	9									
04	1470	N	653	-0-	-817	-0-		19	1	620	3	Y	13	12	1			4
								14	9									
05	1416	N	1416	-0-	-0-	-0-		42	1	1366	3	Y	7	9	1			2
								8	9									
*06	1988	N	1988	-0-	-0-	-0-		58	1	1923	3	Y	6	7	1			1
								7	9									
*07	2108	N	2108	-0-	-0-	-0-		60	1	2015	3	Y	30	27	1			4
								33	9									
08	1870	N	1870	-0-	-0-	-0-		53	1	1789	3	Y	25	23	1			6
								28	9									
*09	1716	N	1716	-0-	-0-	-0-		50	1	1635	3	Y	28	28	1			6
								31	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	879	-0-	-20	-0-		23	1	838	3	Y	16	15	1			3
								18	9									
11	840	N	806	-0-	-34	-0-		21	1	766	3	Y	17	17	1			3
								19	9									
12	868	N	739	-0-	-129	-0-		21	1	703	3	Y	14	14	1			3
								15	9									
01	854	N	854	-0-	-0-	-0-		25	1	815	3	Y	13	14	1			2
								14	9									
02	732	N	732	-0-	-0-	-0-		20	1	704	3	Y	7	8	1			1
								8	9									
03	805	N	805	-0-	-0-	-0-		23	1	774	3	Y	7	7	1			1
								8	9									
04	840	N	757	-0-	-83	-0-		22	1	726	3	Y	8	7	1			2
								9	9									
05	806	N	750	-0-	-56	-0-		22	1	719	3	Y	8	8	1			2
								9	9									
*06	813	N	813	-0-	-0-	-0-		24	1	782	3	Y	6	7	1			1
								7	9									
*07	844	N	844	-0-	-0-	-0-		23	1	792	3	Y	26	24	1			3
								29	9									
08	801	N	801	-0-	-0-	-0-		23	1	758	3	Y	18	17	1			4
								20	9									
09	810	N	756	-0-	-54	-0-		22	1	713	3	Y	19	19	1			4
								21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	1682	-0-	-23	-0-		45	1	1626	3	Y	10	10	1			2
								11	9									
11	1650	N	1609	-0-	-41	-0-		44	1	1556	3	Y	8	9	1			1
								9	9									
12	1674	N	1647	-0-	-27	-0-		47	1	1592	3	Y	7	7	1			1
								8	9									
01	1646	N	1646	-0-	-0-	-0-		48	1	1590	3	Y	7	7	1			1
								8	9									
02	1517	N	1517	-0-	-0-	-0-		41	1	1468	3	Y	7	7	1			1
								8	9									
03	1643	N	1621	-0-	-22	-0-		47	1	1566	3	Y	7	7	1			1
								8	9									
04	1590	N	1070	-0-	-520	-0-		31	1	1030	3	Y	8	7	1			2
								9	9									
05	1674	N	1409	-0-	-265	-0-		41	1	1359	3	Y	8	8	1			2
								9	9									
*06	1797	N	1797	-0-	-0-	-0-		52	1	1738	3	Y	6	7	1			1
								7	9									
*07	1806	N	1806	-0-	-0-	-0-		51	1	1736	3	Y	17	16	1			2
								19	9									
08	1776	N	1776	-0-	-0-	-0-		51	1	1712	3	Y	12	11	1			3
								13	9									
*09	1751	N	1751	-0-	-0-	-0-		52	1	1682	3	Y	15	15	1			3
								17	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2325	N	2320	-0-	-5	-0-		62	1	2248	3	Y	9	9	1			2
								10	9									
11	2250	N	2206	-0-	-44	-0-		60	1	2137	3	Y	8	9	1			1
								9	9									
12	2325	N	2249	-0-	-76	-0-		65	1	2183	3	Y	1	2	1			-0-
								1	9									
01	2244	N	2244	-0-	-0-	-0-		66	1	2178	3	Y	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-		55	1	1951	3	Y	-0-					-0-
03	2263	N	2248	-0-	-15	-0-		65	1	2169	3	Y	13	11	1			2
								14	9									
04	2160	N	1696	-0-	-464	-0-		49	1	1634	3	Y	12	11	1			3
								13	9									
05	2309	N	2309	-0-	-0-	-0-		68	1	2224	3	Y	15	15	1			3
								17	9									
*06	2190	N	2180	-0-	-10	-0-		64	1	2108	3	Y	7	9	1			1
								8	9									
*07	2237	N	2237	-0-	-0-	-0-		64	1	2154	3	Y	17	16	1			2
								19	9									
08	2325	N	2181	-0-	-144	-0-		63	1	2108	3	Y	9	9	1			2
								10	9									
09	2190	N	2139	-0-	-51	-0-		64	1	2065	3	Y	9	9	1			2
								10	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2387	N	2186	-0-		-201	-0-		58	1	2108	3	Y	18	19	1			3
									20	9									
11	2340	N	2124	-0-		-216	-0-		57	1	2048	3	Y	17	17	1			3
									19	9									
12	2201	N	2167	-0-		-34	-0-		62	1	2090	3	Y	14	14	1			3
									15	9									
01	2192	N	2192	-0-		-0-	-0-		64	1	2114	3	Y	13	14	1			2
									14	9									
02	1978	N	1978	-0-		-0-	-0-		54	1	1907	3	Y	15	14	1			3
									17	9									
03	2172	N	2172	-0-		-0-	-0-		63	1	2097	3	Y	11	12	1			2
									12	9									
04	2130	N	2063	-0-		-67	-0-		60	1	1995	3	Y	7	7	1			2
									8	9									
05	2201	N	2169	-0-		-32	-0-		64	1	2096	3	Y	8	8	1			2
									9	9									
*06	2100	N	2079	-0-		-21	-0-		61	1	2011	3	Y	6	7	1			1
									7	9									
*07	2150	N	2150	-0-		-0-	-0-		61	1	2070	3	Y	17	16	1			2
									19	9									
08	2173	N	2173	-0-		-0-	-0-		63	1	2098	3	Y	11	10	1			3
									12	9									
09	2070	N	2050	-0-		-20	-0-		61	1	1972	3	Y	15	15	1			3
									17	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1263	N	1263	-0-		-0-	-0-		33	1	1205	3	Y	23	22	1			4
									25	9									
11	2212	N	2212	-0-		-0-	-0-		60	1	2126	3	Y	24	24	1			4
									26	9									
12	2845	N	2845	-0-		-0-	-0-		81	1	2742	3	Y	20	20	1			4
									22	9									
01	2440	N	2440	-0-		-0-	-0-		71	1	2332	3	Y	34	32	1			6
									37	9									
02	2285	N	2285	-0-		-0-	-0-		61	1	2172	3	Y	47	44	1			9
									52	9									
03	2012	N	2012	-0-		-0-	-0-		58	1	1918	3	Y	33	36	1			6
									36	9									
04	2429	N	2429	-0-		-0-	-0-		70	1	2317	3	Y	38	33	1			11
									42	9									
05	2979	N	2979	-0-		-0-	-0-		87	1	2846	3	Y	42	44	1			9
									46	9									
*06	2802	N	2802	-0-		-0-	-0-		80	1	2655	3	Y	61	59	1			11
									67	9									
*07	2941	N	2941	-0-		-0-	-0-		79	1	2676	3	Y	169	158	1			22
									186	9									
08	2999	N	2999	-0-		-0-	-0-		84	1	2808	3	Y	97	95	1			24
									107	9									
*09	2853	N	2853	-0-		-0-	-0-		83	1	2704	3	Y	60	71	1			13
									66	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	611	-0-	-9	-0-	16	1	576	3	Y	17	17	1			3
							19	9									
11	600	N	582	-0-	-18	-0-	15	1	552	3	Y	14	15	1			2
							15	9									
12	620	N	588	-0-	-32	-0-	17	1	558	3	Y	12	12	1			2
							13	9									
01	577	N	577	-0-	-0-	-0-	17	1	548	3	Y	11	11	1			2
							12	9									
02	551	N	551	-0-	-0-	-0-	15	1	525	3	Y	10	10	1			2
							11	9									
03	611	N	611	-0-	-0-	-0-	18	1	582	3	Y	10	10	1			2
							11	9									
04	570	N	534	-0-	-36	-0-	15	1	508	3	Y	10	9	1			3
							11	9									
05	620	N	577	-0-	-43	-0-	17	1	546	3	Y	13	13	1			3
							14	9									
*06	600	N	555	-0-	-45	-0-	16	1	527	3	Y	11	12	1			2
							12	9									
*07	595	N	595	-0-	-0-	-0-	17	1	565	3	Y	12	12	1			2
							13	9									
08	589	N	573	-0-	-16	-0-	16	1	551	3	Y	5	6	1			1
							6	9									
09	570	N	562	-0-	-8	-0-	16	1	535	3	Y	10	9	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1321	-0-	-12	-0-	35	1	1258	3	Y	25	26	1			4
							28	9									
11	1243	N	1243	-0-	-0-	-0-	33	1	1186	3	Y	22	23	1			3
							24	9									
12	1333	N	1285	-0-	-48	-0-	36	1	1228	3	Y	19	18	1			4
							21	9									
01	56	N	56	-0-	-0-	-0-	38	1	18	9	Y	16	17	1			3
02	1161	N	1161	-0-	-0-	-0-	31	1	1113	3	Y	15	15	1			3
							17	9									
03	1313	N	1313	-0-	-0-	-0-	38	1	1257	3	Y	16	16	1			3
							18	9									
04	1136	N	1136	-0-	-0-	-0-	33	1	1089	3	Y	13	12	1			4
							14	9									
05	1302	N	1222	-0-	-80	-0-	36	1	1173	3	Y	12	13	1			3
							13	9									
*06	1290	N	1186	-0-	-104	-0-	34	1	1140	3	Y	11	12	1			2
							12	9									
*07	1239	N	1239	-0-	-0-	-0-	35	1	1176	3	Y	25	24	1			3
							28	9									
08	1240	N	1239	-0-	-1	-0-	35	1	1186	3	Y	16	15	1			4
							18	9									
09	1200	N	1150	-0-	-50	-0-	34	1	1097	3	Y	17	17	1			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1457	N	1441	-0-	-16	-0-	38	1	1375	3	Y	25	26	1			4
							28	9									
11	1410	N	1124	-0-	-286	-0-	30	1	1068	3	Y	24	24	1			4
							26	9									
12	1395	N	189	-0-	-1206	-0-	5	1	162	3	Y	20	20	1			4
							22	9									
01	158	N	158	-0-	-0-	-0-	4	1	134	3	Y	18	19	1			3
							20	9									
02	179	N	179	-0-	-0-	-0-	4	1	158	3	Y	15	15	1			3
							17	9									
03	201	N	201	-0-	-0-	-0-	5	1	179	3	Y	15	15	1			3
							17	9									
04	150	N	49	-0-	-101	-0-	1	1	41	3	Y	6	7	1			2
							7	9									
05	595	N	595	-0-	-0-	-0-	17	1	569	3	Y	8	8	1			2
							9	9									
*06	886	N	886	-0-	-0-	-0-	26	1	853	3	Y	6	7	1			1
							7	9									
*07	594	N	594	-0-	-0-	-0-	17	1	558	3	Y	17	16	1			2
							19	9									
08	589	N	24	-0-	-565	-0-	1	1	20	3	Y	3	4	1			1
							3	9									
09	900	N	1	-0-	-899	-0-	1	3			Y	-0-	1	1			-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

*10	3100	X	804	-0-	-2296	-0-	21	1	777	3	Y	5	6	1			1
							6	9									
11	3000	X	1952	-0-	-1048	-0-	53	1	1887	3	Y	11	10	1			2
							12	9									
12	3931	X	3931	-0-	-0-	-0-	113	1	3807	3	Y	10	10	1			2
							11	9									
01	3100	N	3210	-0-	110	110	95	1	3103	3	Y	11	11	1			2
							12	9									
02	2781	N	2671	-0-	-110	-0-	73	1	2586	3	Y	11	11	1			2
							12	9									
03	3007	X	2755	-0-	-252	-0-	80	1	2664	3	Y	10	10	1			2
							11	9									
04	2910	X	2824	-0-	-86	-0-	83	1	2729	3	Y	11	10	1			3
							12	9									
05	3007	X	2848	-0-	-159	-0-	84	1	2753	3	Y	10	11	1			2
							11	9									
*06	2910	X	2763	-0-	-147	-0-	81	1	2672	3	Y	9	9	1			2
							10	9									
*07	3121	X	3121	-0-	-0-	-0-	89	1	3001	3	Y	28	26	1			4
							31	9									
08	2986	X	2986	-0-	-0-	-0-	86	1	2879	3	Y	19	18	1			5
							21	9									
*09	2834	X	2834	-0-	-0-	-0-	84	1	2729	3	Y	19	20	1			4
							21	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	372	N	350	-0-	-22	-0-	9	1	335	3	Y	5	6	1			1
							6	9									
11	360	N	339	-0-	-21	-0-	9	1	324	3	Y	5	5	1			1
							6	9									
12	372	N	346	-0-	-26	-0-	10	1	332	3	Y	4	4	1			1
							4	9									
01	337	N	337	-0-	-0-	-0-	10	1	323	3	Y	4	4	1			1
							4	9									
02	308	N	308	-0-	-0-	-0-	8	1	294	3	Y	5	5	1			1
							6	9									
03	344	N	344	-0-	-0-	-0-	10	1	328	3	Y	5	5	1			1
							6	9									
04	330	N	327	-0-	-3	-0-	9	1	310	3	Y	7	6	1			2
							8	9									
05	341	N	337	-0-	-4	-0-	10	1	315	3	Y	11	11	1			2
							12	9									
*06	330	N	327	-0-	-3	-0-	9	1	306	3	Y	11	11	1			2
							12	9									
*07	341	N	332	-0-	-9	-0-	9	1	298	3	Y	23	22	1			3
							25	9									
08	341	N	320	-0-	-21	-0-	9	1	297	3	Y	13	13	1			3
							14	9									
09	330	N	311	-0-	-19	-0-	9	1	285	3	Y	15	15	1			3
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	545	-0-	-44	-0-	14	1	522	3	Y	8	8	1			1
							9	9									
11	570	N	547	-0-	-23	-0-	15	1	524	3	Y	7	7	1			1
							8	9									
12	589	N	559	-0-	-30	-0-	16	1	539	3	Y	4	4	1			1
							4	9									
01	551	N	551	-0-	-0-	-0-	16	1	531	3	Y	4	4	1			1
							4	9									
02	493	N	493	-0-	-0-	-0-	13	1	477	3	Y	3	3	1			1
							3	9									
03	563	N	563	-0-	-0-	-0-	16	1	546	3	Y	1	2	1			-0-
							1	9									
04	540	N	537	-0-	-3	-0-	16	1	518	3	Y	3	2	1			1
							3	9									
05	558	N	551	-0-	-7	-0-	16	1	532	3	Y	3	3	1			1
							3	9									
*06	540	N	530	-0-	-10	-0-	15	1	513	3	Y	2	3	1			-0-
							2	9									
*07	558	N	547	-0-	-11	-0-	15	1	523	3	Y	8	7	1			1
							9	9									
08	558	N	525	-0-	-33	-0-	15	1	501	3	Y	8	7	1			2
							9	9									
09	540	N	519	-0-	-21	-0-	15	1	494	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1441	N	1441	-0-	-0-	-0-	38	1	1389	3	Y	13	14	1			2
							14	9									
11	1036	N	1036	-0-	-0-	-0-	28	1	995	3	Y	12	12	1			2
							13	9									
12	713	N	704	-0-	-9	-0-	20	1	673	3	Y	10	10	1			2
							11	9									
01	679	N	679	-0-	-0-	-0-	20	1	648	3	Y	10	10	1			2
							11	9									
02	605	N	605	-0-	-0-	-0-	16	1	579	3	Y	9	9	1			2
							10	9									
03	728	N	728	-0-	-0-	-0-	21	1	696	3	Y	10	10	1			2
							11	9									
04	665	N	665	-0-	-0-	-0-	19	1	634	3	Y	11	10	1			3
							12	9									
05	714	N	714	-0-	-0-	-0-	21	1	679	3	Y	13	13	1			3
							14	9									
*06	720	N	680	-0-	-40	-0-	20	1	648	3	Y	11	12	1			2
							12	9									
*07	703	N	703	-0-	-0-	-0-	19	1	648	3	Y	33	31	1			4
							36	9									
08	713	N	701	-0-	-12	-0-	20	1	658	3	Y	21	20	1			5
							23	9									
09	690	N	674	-0-	-16	-0-	20	1	636	3	Y	16	18	1			3
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

04	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						Y	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

*10	535	N	535	-0-	-0-	-0-	14	1	513	3	Y	7	7	1			1
							8	9									
11	510	N	472	-0-	-38	-0-	13	1	452	3	Y	6	6	1			1
							7	9									
12	527	N	485	-0-	-42	-0-	14	1	470	3	Y	1	2	1			-0-
							1	9									
01	486	N	486	-0-	-0-	-0-	14	1	471	3	Y	1	1	1			-0-
							1	9									
02	440	N	440	-0-	-0-	-0-	12	1	426	3	Y	2	2	1			-0-
							2	9									
03	496	N	482	-0-	-14	-0-	14	1	466	3	Y	2	2	1			-0-
							2	9									
04	480	N	470	-0-	-10	-0-	14	1	453	3	Y	3	2	1			1
							3	9									
05	496	N	489	-0-	-7	-0-	14	1	472	3	Y	3	3	1			1
							3	9									
*06	480	N	449	-0-	-31	-0-	13	1	434	3	Y	2	3	1			-0-
							2	9									
*07	496	N	494	-0-	-2	-0-	14	1	477	3	Y	3	3	1			-0-
							3	9									
08	501	N	501	-0-	-0-	-0-	15	1	486	3	Y	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	14	1	461	3	Y	2	2	1			-0-
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1158	-0-	-20	-0-	31	1	1109	3	Y	16	16	1			3
							18	9									
11	1140	N	1097	-0-	-43	-0-	29	1	1051	3	Y	15	16	1			2
							17	9									
12	1178	N	1120	-0-	-58	-0-	32	1	1073	3	Y	14	13	1			3
							15	9									
01	1114	N	1114	-0-	-0-	-0-	33	1	1069	3	Y	11	12	1			2
							12	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	972	3	Y	11	11	1			2
							12	9									
03	1189	N	1189	-0-	-0-	-0-	34	1	1143	3	Y	11	11	1			2
							12	9									
04	1080	N	977	-0-	-103	-0-	28	1	938	3	Y	10	9	1			3
							11	9									
05	1136	N	1136	-0-	-0-	-0-	33	1	1092	3	Y	10	11	1			2
							11	9									
*06	1170	N	1056	-0-	-114	-0-	31	1	1014	3	Y	10	10	1			2
							11	9									
*07	1097	N	1097	-0-	-0-	-0-	31	1	1038	3	Y	25	24	1			3
							28	9									
08	1147	N	1093	-0-	-54	-0-	31	1	1044	3	Y	16	15	1			4
							18	9									
09	1050	N	1046	-0-	-4	-0-	31	1	995	3	Y	18	18	1			4
							20	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	765	-0-	-10	-0-	20	1	737	3	Y	7	7	1			1
							8	9									
11	750	N	711	-0-	-39	-0-	19	1	685	3	Y	6	6	1			1
							7	9									
12	726	N	726	-0-	-0-	-0-	21	1	699	3	Y	5	5	1			1
							6	9									
01	739	N	739	-0-	-0-	-0-	22	1	711	3	Y	5	5	1			1
							6	9									
02	664	N	664	-0-	-0-	-0-	18	1	642	3	Y	4	4	1			1
							4	9									
03	764	N	764	-0-	-0-	-0-	22	1	736	3	Y	5	5	1			1
							6	9									
04	690	N	687	-0-	-3	-0-	20	1	660	3	Y	6	5	1			2
							7	9									
05	713	N	705	-0-	-8	-0-	21	1	677	3	Y	6	7	1			1
							7	9									
*06	710	N	710	-0-	-0-	-0-	20	1	679	3	Y	10	9	1			2
							11	9									
*07	727	N	727	-0-	-0-	-0-	20	1	682	3	Y	23	22	1			3
							25	9									
08	713	N	699	-0-	-14	-0-	20	1	666	3	Y	12	12	1			3
							13	9									
09	690	N	663	-0-	-27	-0-	20	1	636	3	Y	6	8	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	676	-0-	-6	-0-	18	1	644	3	Y	13	13	1			2
							14	9									
11	660	N	645	-0-	-15	-0-	17	1	616	3	Y	11	11	1			2
							12	9									
12	682	N	643	-0-	-39	-0-	18	1	619	3	Y	5	6	1			1
							6	9									
01	625	N	625	-0-	-0-	-0-	18	1	601	3	Y	5	5	1			1
							6	9									
02	561	N	561	-0-	-0-	-0-	15	1	542	3	Y	4	4	1			1
							4	9									
03	651	N	634	-0-	-17	-0-	18	1	613	3	Y	3	3	1			1
							3	9									
04	609	N	609	-0-	-0-	-0-	18	1	588	3	Y	3	3	1			1
							3	9									
05	645	N	645	-0-	-0-	-0-	19	1	622	3	Y	4	4	1			1
							4	9									
*06	631	N	631	-0-	-0-	-0-	18	1	609	3	Y	4	4	1			1
							4	9									
*07	654	N	654	-0-	-0-	-0-	19	1	625	3	Y	9	9	1			1
							10	9									
08	651	N	640	-0-	-11	-0-	18	1	618	3	Y	4	4	1			1
							4	9									
09	630	N	606	-0-	-24	-0-	18	1	582	3	Y	5	5	1			1
							6	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	651	N	625	-0-	-26	-0-	17	1	598	3	Y	9	9	1			2
							10	9									
11	595	N	595	-0-	-0-	-0-	16	1	567	3	Y	11	11	1			2
							12	9									
12	601	N	601	-0-	-0-	-0-	17	1	573	3	Y	10	10	1			2
							11	9									
01	592	N	592	-0-	-0-	-0-	17	1	569	3	Y	5	6	1			1
							6	9									
02	526	N	526	-0-	-0-	-0-	14	1	511	3	Y	1	2	1			-0-
							1	9									
03	610	N	610	-0-	-0-	-0-	18	1	590	3	Y	2	2	1			-0-
							2	9									
04	570	N	563	-0-	-7	-0-	16	1	539	3	Y	7	5	1			2
							8	9									
05	589	N	563	-0-	-26	-0-	16	1	537	3	Y	9	9	1			2
							10	9									
*06	570	N	553	-0-	-17	-0-	16	1	529	3	Y	7	8	1			1
							8	9									
*07	589	N	570	-0-	-19	-0-	16	1	535	3	Y	17	16	1			2
							19	9									
08	562	N	562	-0-	-0-	-0-	16	1	534	3	Y	11	10	1			3
							12	9									
09	540	N	540	-0-	-0-	-0-	16	1	514	3	Y	9	10	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	170	-0-	-16	-0-	4	1	153	3	Y	12	13	1			2
							13	9									
11	180	N	144	-0-	-36	-0-	4	1	138	3	Y	2	4	1			-0-
							2	9									
12	165	N	165	-0-	-0-	-0-	5	1	158	3	Y	2	2	1			-0-
							2	9									
01	168	N	168	-0-	-0-	-0-	5	1	161	3	Y	2	2	1			-0-
							2	9									
02	154	N	154	-0-	-0-	-0-	4	1	148	3	Y	2	2	1			-0-
							2	9									
03	174	N	174	-0-	-0-	-0-	5	1	167	3	Y	2	2	1			-0-
							2	9									
04	160	N	160	-0-	-0-	-0-	5	1	152	3	Y	3	2	1			1
							3	9									
05	169	N	169	-0-	-0-	-0-	5	1	163	3	Y	1	2	1			-0-
							1	9									
*06	174	N	174	-0-	-0-	-0-	5	1	157	3	Y	11	9	1			2
							12	9									
*07	207	N	207	-0-	-0-	-0-	5	1	166	3	Y	33	31	1			4
							36	9									
08	175	N	175	-0-	-0-	-0-	4	1	149	3	Y	20	19	1			5
							22	9									
09	150	N	149	-0-	-1	-0-	4	1	141	3	Y	4	8	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	967	N	967	-0-	-0-	-0-	26	1	935	3	Y	5	6	1			1
							6	9									
11	930	N	909	-0-	-21	-0-	25	1	880	3	Y	4	4	1			1
							4	9									
12	931	N	931	-0-	-0-	-0-	27	1	901	3	Y	3	3	1			1
							3	9									
01	917	N	917	-0-	-0-	-0-	27	1	889	3	Y	1	2	1			-0-
							1	9									
02	833	N	833	-0-	-0-	-0-	23	1	808	3	Y	2	2	1			-0-
							2	9									
03	969	N	969	-0-	-0-	-0-	28	1	937	3	Y	4	3	1			1
							4	9									
04	900	N	874	-0-	-26	-0-	26	1	845	3	Y	3	3	1			1
							3	9									
05	930	N	925	-0-	-5	-0-	27	1	895	3	Y	3	3	1			1
							3	9									
*06	900	N	892	-0-	-8	-0-	26	1	866	3	Y	-0-	1	1			-0-
*07	911	N	911	-0-	-0-	-0-	26	1	885	3	Y	-0-					-0-
08	930	N	890	-0-	-40	-0-	26	1	863	3	Y	1	1	1			-0-
							1	9									
09	900	N	865	-0-	-35	-0-	26	1	835	3	Y	4	3	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	425	-0-	-9	-0-	11	1	399	3	Y	14	14	1			2
							15	9									
11	420	N	415	-0-	-5	-0-	11	1	387	3	Y	15	15	1			2
							17	9									
12	434	N	424	-0-	-10	-0-	12	1	398	3	Y	13	12	1			3
							14	9									
01	407	N	407	-0-	-0-	-0-	12	1	388	3	Y	6	8	1			1
							7	9									
02	369	N	369	-0-	-0-	-0-	10	1	357	3	Y	2	3	1			-0-
							2	9									
03	434	N	411	-0-	-23	-0-	12	1	397	3	Y	2	2	1			-0-
							2	9									
04	400	N	400	-0-	-0-	-0-	11	1	379	3	Y	9	7	1			2
							10	9									
05	422	N	422	-0-	-0-	-0-	12	1	396	3	Y	13	12	1			3
							14	9									
*06	404	N	404	-0-	-0-	-0-	12	1	381	3	Y	10	11	1			2
							11	9									
*07	419	N	419	-0-	-0-	-0-	11	1	389	3	Y	17	17	1			2
							19	9									
08	434	N	401	-0-	-33	-0-	11	1	378	3	Y	11	10	1			3
							12	9									
*09	399	N	399	-0-	-0-	-0-	12	1	375	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1260	-0-	-11	-0-	33	1	1190	3	Y	34	35	1			6
							37	9									
11	1230	N	1193	-0-	-37	-0-	32	1	1128	3	Y	30	31	1			5
							33	9									
12	1209	N	1194	-0-	-15	-0-	34	1	1132	3	Y	25	25	1			5
							28	9									
01	1192	N	1192	-0-	-0-	-0-	35	1	1136	3	Y	19	21	1			3
							21	9									
02	1078	N	1078	-0-	-0-	-0-	29	1	1027	3	Y	20	19	1			4
							22	9									
03	1209	N	1021	-0-	-188	-0-	29	1	973	3	Y	17	18	1			3
							19	9									
04	1191	N	1191	-0-	-0-	-0-	34	1	1138	3	Y	17	15	1			5
							19	9									
05	1214	N	1214	-0-	-0-	-0-	36	1	1167	3	Y	10	13	1			2
							11	9									
*06	1166	N	1166	-0-	-0-	-0-	34	1	1120	3	Y	11	11	1			2
							12	9									
*07	1215	N	1215	-0-	-0-	-0-	34	1	1141	3	Y	36	33	1			5
							40	9									
08	1209	N	1188	-0-	-21	-0-	34	1	1128	3	Y	24	23	1			6
							26	9									
09	1170	N	1138	-0-	-32	-0-	33	1	1075	3	Y	27	27	1			6
							30	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	508	N	508	-0-	-0-	-0-	13	1	487	3	Y	7	7	1			1
							8	9									
11	487	N	487	-0-	-0-	-0-	13	1	466	3	Y	7	7	1			1
							8	9									
12	496	N	457	-0-	-39	-0-	13	1	438	3	Y	5	5	1			1
							6	9									
01	516	N	516	-0-	-0-	-0-	15	1	493	3	Y	7	7	1			1
							8	9									
02	455	N	455	-0-	-0-	-0-	12	1	433	3	Y	9	8	1			2
							10	9									
03	517	N	517	-0-	-0-	-0-	15	1	492	3	Y	9	9	1			2
							10	9									
04	510	N	455	-0-	-55	-0-	13	1	438	3	Y	4	5	1			1
							4	9									
05	496	N	491	-0-	-5	-0-	14	1	471	3	Y	5	5	1			1
							6	9									
*06	510	N	475	-0-	-35	-0-	14	1	457	3	Y	4	4	1			1
							4	9									
*07	493	N	493	-0-	-0-	-0-	14	1	470	3	Y	8	8	1			1
							9	9									
08	496	N	481	-0-	-15	-0-	14	1	461	3	Y	5	5	1			1
							6	9									
09	480	N	469	-0-	-11	-0-	14	1	448	3	Y	6	6	1			1
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	730	-0-	-45	-0-	19	1	701	3	Y	9	9	1			2
							10	9									
11	720	N	697	-0-	-23	-0-	19	1	669	3	Y	8	9	1			1
							9	9									
12	704	N	704	-0-	-0-	-0-	20	1	676	3	Y	7	7	1			1
							8	9									
01	707	N	707	-0-	-0-	-0-	21	1	678	3	Y	7	7	1			1
							8	9									
02	653	N	653	-0-	-0-	-0-	18	1	627	3	Y	7	7	1			1
							8	9									
03	726	N	726	-0-	-0-	-0-	21	1	697	3	Y	7	7	1			1
							8	9									
04	687	N	687	-0-	-0-	-0-	20	1	658	3	Y	8	7	1			2
							9	9									
05	674	N	674	-0-	-0-	-0-	20	1	645	3	Y	8	8	1			2
							9	9									
*06	630	N	606	-0-	-24	-0-	18	1	581	3	Y	6	7	1			1
							7	9									
*07	707	N	707	-0-	-0-	-0-	20	1	676	3	Y	10	10	1			1
							11	9									
08	746	N	746	-0-	-0-	-0-	22	1	720	3	Y	4	4	1			1
							4	9									
*09	709	N	709	-0-	-0-	-0-	21	1	681	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	426	-0-	-8	-0-	11	1	409	3	Y	5	6	1			1
							6	9									
11	420	N	408	-0-	-12	-0-	11	1	391	3	Y	5	5	1			1
							6	9									
12	416	N	416	-0-	-0-	-0-	12	1	401	3	Y	3	3	1			1
							3	9									
01	409	N	409	-0-	-0-	-0-	12	1	395	3	Y	2	3	1			-0-
							2	9									
02	376	N	376	-0-	-0-	-0-	10	1	362	3	Y	4	3	1			1
							4	9									
03	406	N	406	-0-	-0-	-0-	12	1	385	3	Y	8	7	1			2
							9	9									
04	390	N	370	-0-	-20	-0-	11	1	350	3	Y	8	8	1			2
							9	9									
05	403	N	380	-0-	-23	-0-	11	1	358	3	Y	10	10	1			2
							11	9									
*06	390	N	375	-0-	-15	-0-	11	1	353	3	Y	10	10	1			2
							11	9									
*07	403	N	401	-0-	-2	-0-	11	1	370	3	Y	18	18	1			2
							20	9									
08	397	N	397	-0-	-0-	-0-	11	1	380	3	Y	5	6	1			1
							6	9									
09	390	N	360	-0-	-30	-0-	11	1	343	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

*10	1062	N	1062	-0-	-0-	-0-	28	1	1014	3	Y	18	18	1			3
							20	9									
11	1020	N	1014	-0-	-6	-0-	27	1	973	3	Y	13	14	1			2
							14	9									
12	1054	N	1029	-0-	-25	-0-	29	1	988	3	Y	11	11	1			2
							12	9									
01	1018	N	1018	-0-	-0-	-0-	30	1	976	3	Y	11	11	1			2
							12	9									
02	1623	N	1623	-0-	-0-	-0-	44	1	1567	3	Y	11	11	1			2
							12	9									
03	1023	N	957	-0-	-66	-0-	28	1	917	3	Y	11	11	1			2
							12	9									
04	990	N	905	-0-	-85	-0-	26	1	867	3	Y	11	10	1			3
							12	9									
05	1054	N	923	-0-	-131	-0-	27	1	884	3	Y	11	12	1			2
							12	9									
*06	930	N	907	-0-	-23	-0-	26	1	869	3	Y	11	11	1			2
							12	9									
*07	930	N	892	-0-	-38	-0-	25	1	839	3	Y	25	24	1			3
							28	9									
08	930	N	841	-0-	-89	-0-	24	1	799	3	Y	16	15	1			4
							18	9									
*09	1009	N	1009	-0-	-0-	-0-	30	1	959	3	Y	18	18	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1317	-0-	-109	-0-	35	1	1270	3	Y	11	11	1			2
							12	9									
11	1260	N	929	-0-	-331	-0-	25	1	895	3	Y	8	9	1			1
							9	9									
12	1023	N	986	-0-	-37	-0-	28	1	950	3	Y	7	7	1			1
							8	9									
01	974	N	974	-0-	-0-	-0-	29	1	937	3	Y	7	7	1			1
							8	9									
02	861	N	861	-0-	-0-	-0-	23	1	830	3	Y	7	7	1			1
							8	9									
03	1020	N	1020	-0-	-0-	-0-	30	1	982	3	Y	7	7	1			1
							8	9									
04	963	N	963	-0-	-0-	-0-	28	1	926	3	Y	8	7	1			2
							9	9									
05	1051	N	1051	-0-	-0-	-0-	31	1	1011	3	Y	8	8	1			2
							9	9									
*06	996	N	996	-0-	-0-	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
*07	1234	N	1234	-0-	-0-	-0-	35	1	1180	3	Y	17	16	1			2
							19	9									
08	1206	N	1206	-0-	-0-	-0-	35	1	1159	3	Y	11	10	1			3
							12	9									
*09	1192	N	1192	-0-	-0-	-0-	35	1	1145	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	N	1072	-0-	-44	-0-	27	1	962	3	Y	75	76	1			13
							83	9									
11	1050	N	1015	-0-	-35	-0-	26	1	917	3	Y	65	68	1			10
							72	9									
12	1010	N	1010	-0-	-0-	-0-	27	1	921	3	Y	56	55	1			11
							62	9									
01	999	N	999	-0-	-0-	-0-	28	1	918	3	Y	48	51	1			8
							53	9									
02	888	N	888	-0-	-0-	-0-	23	1	824	3	Y	37	38	1			7
							41	9									
03	984	N	984	-0-	-0-	-0-	28	1	915	3	Y	37	37	1			7
							41	9									
04	749	N	749	-0-	-0-	-0-	21	1	697	3	Y	28	27	1			8
							31	9									
05	950	N	950	-0-	-0-	-0-	28	1	905	3	Y	15	20	1			3
							17	9									
*06	791	N	791	-0-	-0-	-0-	23	1	754	3	Y	13	14	1			2
							14	9									
*07	714	N	714	-0-	-0-	-0-	20	1	659	3	Y	32	30	1			4
							35	9									
08	654	N	654	-0-	-0-	-0-	19	1	623	3	Y	11	12	1			3
							12	9									
*09	492	N	492	-0-	-0-	-0-	14	1	466	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	548	N	548	-0-	-0-	-0-	14	1	520	3	Y	13	13	1			2
							14	9									
11	566	N	566	-0-	-0-	-0-	15	1	538	3	Y	12	12	1			2
							13	9									
12	571	N	571	-0-	-0-	-0-	16	1	554	3	Y	1	3	1			-0-
							1	9									
01	577	N	577	-0-	-0-	-0-	17	1	559	3	Y	1	1	1			-0-
							1	9									
02	514	N	514	-0-	-0-	-0-	14	1	498	3	Y	2	2	1			-0-
							2	9									
03	599	N	599	-0-	-0-	-0-	17	1	575	3	Y	6	5	1			1
							7	9									
04	516	N	516	-0-	-0-	-0-	15	1	495	3	Y	5	5	1			1
							6	9									
05	520	N	520	-0-	-0-	-0-	15	1	493	3	Y	11	10	1			2
							12	9									
*06	549	N	549	-0-	-0-	-0-	16	1	521	3	Y	11	11	1			2
							12	9									
*07	557	N	557	-0-	-0-	-0-	15	1	513	3	Y	26	25	1			3
							29	9									
08	539	N	539	-0-	-0-	-0-	15	1	514	3	Y	9	10	1			2
							10	9									
*09	487	N	487	-0-	-0-	-0-	14	1	463	3	Y	9	9	1			2
							10	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	896	-0-	-34	-0-	24	1	861	3	Y	10	9	1			2
							11	9									
11	1013	N	1013	-0-	-0-	-0-	27	1	977	3	Y	8	9	1			1
							9	9									
12	1017	N	1017	-0-	-0-	-0-	29	1	980	3	Y	7	7	1			1
							8	9									
01	911	N	911	-0-	-0-	-0-	27	1	876	3	Y	7	7	1			1
							8	9									
02	889	N	889	-0-	-0-	-0-	24	1	857	3	Y	7	7	1			1
							8	9									
03	884	N	884	-0-	-0-	-0-	26	1	850	3	Y	7	7	1			1
							8	9									
04	765	N	765	-0-	-0-	-0-	22	1	735	3	Y	7	6	1			2
							8	9									
05	1058	N	1058	-0-	-0-	-0-	31	1	1018	3	Y	8	8	1			2
							9	9									
*06	640	N	640	-0-	-0-	-0-	19	1	615	3	Y	5	6	1			1
							6	9									
*07	1183	N	1183	-0-	-0-	-0-	33	1	1132	3	Y	16	15	1			2
							18	9									
08	937	N	937	-0-	-0-	-0-	27	1	900	3	Y	9	9	1			2
							10	9									
*09	936	N	936	-0-	-0-	-0-	28	1	898	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2139	N	1358	-0-	-781	-0-	36	1	1303	3	Y	17	17	1			3
							19	9									
11	2100	N	-0-	-0-	-2100	-0-					Y	11	12	1			2
12	2341	N	2341	-0-	-0-	-0-	67	1	2260	3	Y	13	12	1			3
							14	9									
01	2383	N	2383	-0-	-0-	-0-	70	1	2306	3	Y	6	8	1			1
							7	9									
02	2062	N	2062	-0-	-0-	-0-	56	1	1998	3	Y	7	7	1			1
							8	9									
03	2236	N	2236	-0-	-0-	-0-	65	1	2163	3	Y	7	7	1			1
							8	9									
04	2101	N	2101	-0-	-0-	-0-	61	1	2031	3	Y	8	7	1			2
							9	9									
05	2182	N	2182	-0-	-0-	-0-	64	1	2109	3	Y	8	8	1			2
							9	9									
*06	2104	N	2104	-0-	-0-	-0-	61	1	2036	3	Y	6	7	1			1
							7	9									
*07	2170	N	2128	-0-	-42	-0-	61	1	2048	3	Y	17	16	1			2
							19	9									
08	2170	N	2113	-0-	-57	-0-	61	1	2040	3	Y	11	10	1			3
							12	9									
09	2100	N	2042	-0-	-58	-0-	61	1	1971	3	Y	9	10	1			2
							10	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	698	N	698	-0-	-0-	-0-	18	1	670	3	Y	9	9	1			2
							10	9									
11	664	N	664	-0-	-0-	-0-	18	1	637	3	Y	8	9	1			1
							9	9									
12	652	N	652	-0-	-0-	-0-	19	1	625	3	Y	7	7	1			1
							8	9									
01	646	N	646	-0-	-0-	-0-	19	1	619	3	Y	7	7	1			1
							8	9									
02	606	N	606	-0-	-0-	-0-	16	1	582	3	Y	7	7	1			1
							8	9									
03	662	N	662	-0-	-0-	-0-	19	1	635	3	Y	7	7	1			1
							8	9									
04	630	N	627	-0-	-3	-0-	18	1	600	3	Y	8	7	1			2
							9	9									
05	653	N	653	-0-	-0-	-0-	19	1	625	3	Y	8	8	1			2
							9	9									
*06	630	N	595	-0-	-35	-0-	17	1	572	3	Y	5	6	1			1
							6	9									
*07	697	N	697	-0-	-0-	-0-	19	1	659	3	Y	17	16	1			2
							19	9									
08	660	N	660	-0-	-0-	-0-	19	1	629	3	Y	11	10	1			3
							12	9									
*09	611	N	611	-0-	-0-	-0-	18	1	581	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	N	1070	-0-	-15	-0-	28	1	1028	3	Y	13	14	1			2
							14	9									
11	1080	N	1013	-0-	-67	-0-	27	1	973	3	Y	12	12	1			2
							13	9									
12	1116	N	1041	-0-	-75	-0-	30	1	1001	3	Y	9	9	1			2
							10	9									
01	1043	N	1043	-0-	-0-	-0-	31	1	1002	3	Y	9	9	1			2
							10	9									
02	950	N	950	-0-	-0-	-0-	26	1	914	3	Y	9	9	1			2
							10	9									
03	1054	N	1046	-0-	-8	-0-	30	1	1010	3	Y	5	6	1			1
							6	9									
04	1020	N	1016	-0-	-4	-0-	30	1	977	3	Y	8	7	1			2
							9	9									
05	1054	N	933	-0-	-121	-0-	27	1	896	3	Y	9	9	1			2
							10	9									
*06	1020	N	922	-0-	-98	-0-	27	1	886	3	Y	8	9	1			1
							9	9									
*07	1054	N	1050	-0-	-4	-0-	30	1	1010	3	Y	9	9	1			1
							10	9									
08	1011	N	1011	-0-	-0-	-0-	29	1	976	3	Y	5	5	1			1
							6	9									
09	930	N	878	-0-	-52	-0-	26	1	844	3	Y	7	7	1			1
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	862	N	862	-0-	-0-	-0-	23	1	821	3	Y	16	16	1			3
							18	9									
11	795	N	795	-0-	-0-	-0-	21	1	760	3	Y	13	14	1			2
							14	9									
12	806	N	695	-0-	-111	-0-	20	1	664	3	Y	10	10	1			2
							11	9									
01	721	N	721	-0-	-0-	-0-	21	1	688	3	Y	11	11	1			2
							12	9									
02	651	N	651	-0-	-0-	-0-	18	1	627	3	Y	5	6	1			1
							6	9									
03	833	N	833	-0-	-0-	-0-	24	1	805	3	Y	4	4	1			1
							4	9									
04	690	N	652	-0-	-38	-0-	19	1	630	3	Y	3	3	1			1
							3	9									
05	719	N	719	-0-	-0-	-0-	21	1	692	3	Y	5	5	1			1
							6	9									
*06	810	N	698	-0-	-112	-0-	20	1	672	3	Y	5	5	1			1
							6	9									
*07	820	N	820	-0-	-0-	-0-	23	1	785	3	Y	11	11	1			1
							12	9									
08	742	N	742	-0-	-0-	-0-	21	1	712	3	Y	8	7	1			2
							9	9									
*09	793	N	793	-0-	-0-	-0-	23	1	761	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1021	-0-	-33	-0-	27	1	968	3	Y	24	25	1			4
							26	9									
11	1022	N	1022	-0-	-0-	-0-	27	1	975	3	Y	18	19	1			3
							20	9									
12	1085	N	1056	-0-	-29	-0-	30	1	1011	3	Y	14	14	1			3
							15	9									
01	997	N	997	-0-	-0-	-0-	29	1	953	3	Y	14	15	1			2
							15	9									
02	941	N	941	-0-	-0-	-0-	25	1	897	3	Y	17	16	1			3
							19	9									
03	1116	N	1116	-0-	-0-	-0-	32	1	1066	3	Y	16	16	1			3
							18	9									
04	970	N	970	-0-	-0-	-0-	28	1	928	3	Y	13	12	1			4
							14	9									
05	1054	N	1007	-0-	-47	-0-	29	1	964	3	Y	13	14	1			3
							14	9									
*06	1050	N	945	-0-	-105	-0-	27	1	904	3	Y	13	14	1			2
							14	9									
*07	1023	N	1015	-0-	-8	-0-	28	1	950	3	Y	34	32	1			4
							37	9									
08	1023	N	955	-0-	-68	-0-	27	1	915	3	Y	12	13	1			3
							13	9									
09	960	N	906	-0-	-54	-0-	27	1	878	3	Y	1	4	1			-0-
							1	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	593	N	593	-0-	-0-	-0-	15	1	560	3	Y	16	16	1			3
							18	9									
11	570	N	547	-0-	-23	-0-	14	1	518	3	Y	14	15	1			2
							15	9									
12	589	N	484	-0-	-105	-0-	14	1	456	3	Y	13	12	1			3
							14	9									
01	465	N	465	-0-	-0-	-0-	14	1	443	3	Y	7	9	1			1
							8	9									
02	383	N	383	-0-	-0-	-0-	10	1	369	3	Y	4	4	1			1
							4	9									
03	496	N	478	-0-	-18	-0-	14	1	460	3	Y	4	4	1			1
							4	9									
04	460	N	460	-0-	-0-	-0-	13	1	438	3	Y	8	7	1			2
							9	9									
05	505	N	505	-0-	-0-	-0-	15	1	478	3	Y	11	11	1			2
							12	9									
*06	502	N	502	-0-	-0-	-0-	14	1	477	3	Y	10	10	1			2
							11	9									
*07	540	N	540	-0-	-0-	-0-	15	1	497	3	Y	25	24	1			3
							28	9									
08	528	N	528	-0-	-0-	-0-	15	1	495	3	Y	16	15	1			4
							18	9									
09	510	N	502	-0-	-8	-0-	15	1	473	3	Y	13	14	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	742	N	742	-0-	-0-	-0-	20	1	716	3	Y	5	5	1			1
							6	9									
11	750	N	712	-0-	-38	-0-	19	1	689	3	Y	4	4	1			1
							4	9									
12	744	N	721	-0-	-23	-0-	21	1	697	3	Y	3	3	1			1
							3	9									
01	699	N	699	-0-	-0-	-0-	21	1	674	3	Y	4	4	1			1
							4	9									
02	604	N	604	-0-	-0-	-0-	16	1	587	3	Y	1	2	1			-0-
							1	9									
03	713	N	691	-0-	-22	-0-	20	1	669	3	Y	2	2	1			-0-
							2	9									
04	690	N	651	-0-	-39	-0-	19	1	631	3	Y	1	1	1			-0-
							1	9									
05	695	N	695	-0-	-0-	-0-	20	1	672	3	Y	3	2	1			1
							3	9									
*06	680	N	680	-0-	-0-	-0-	20	1	658	3	Y	2	3	1			-0-
							2	9									
*07	711	N	711	-0-	-0-	-0-	20	1	683	3	Y	7	6	1			1
							8	9									
08	682	N	675	-0-	-7	-0-	19	1	652	3	Y	4	4	1			1
							4	9									
09	690	N	640	-0-	-50	-0-	19	1	615	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	527	N	433	-0-	-94	-0-	12	1	417	3	Y	4	4	1			1
							4	9									
11	450	N	403	-0-	-47	-0-	11	1	390	3	Y	2	3	1			-0-
							2	9									
12	450	N	450	-0-	-0-	-0-	13	1	436	3	Y	1	1	1			-0-
							1	9									
01	443	N	443	-0-	-0-	-0-	13	1	429	3	Y	1	1	1			-0-
							1	9									
02	389	N	389	-0-	-0-	-0-	11	1	377	3	Y	1	1	1			-0-
							1	9									
03	597	N	597	-0-	-0-	-0-	17	1	579	3	Y	1	1	1			-0-
							1	9									
04	552	N	552	-0-	-0-	-0-	16	1	533	3	Y	3	2	1			1
							3	9									
05	538	N	538	-0-	-0-	-0-	16	1	512	3	Y	9	8	1			2
							10	9									
*06	523	N	523	-0-	-0-	-0-	15	1	499	3	Y	8	9	1			1
							9	9									
*07	525	N	525	-0-	-0-	-0-	15	1	491	3	Y	17	16	1			2
							19	9									
08	444	N	444	-0-	-0-	-0-	13	1	419	3	Y	11	10	1			3
							12	9									
09	420	N	416	-0-	-4	-0-	12	1	393	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	899	N	884	-0-	-15	-0-	24	1	852	3	Y	7	7	1			1
							8	9									
11	870	N	834	-0-	-36	-0-	23	1	804	3	Y	6	6	1			1
							7	9									
12	868	N	845	-0-	-23	-0-	24	1	817	3	Y	4	4	1			1
							4	9									
01	842	N	842	-0-	-0-	-0-	25	1	813	3	Y	4	4	1			1
							4	9									
02	758	N	758	-0-	-0-	-0-	21	1	734	3	Y	3	3	1			1
							3	9									
03	969	N	969	-0-	-0-	-0-	28	1	938	3	Y	3	3	1			1
							3	9									
04	825	N	825	-0-	-0-	-0-	24	1	798	3	Y	3	3	1			1
							3	9									
05	837	N	808	-0-	-29	-0-	24	1	781	3	Y	3	3	1			1
							3	9									
*06	900	N	784	-0-	-116	-0-	23	1	759	3	Y	2	3	1			-0-
							2	9									
*07	868	N	795	-0-	-73	-0-	23	1	764	3	Y	7	6	1			1
							8	9									
08	806	N	727	-0-	-79	-0-	21	1	703	3	Y	3	3	1			1
							3	9									
09	780	N	770	-0-	-10	-0-	23	1	741	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	620	N	612	-0-	-8	-0-	16	1	578	3	Y	16	16	1			3
							18	9									
11	600	N	575	-0-	-25	-0-	15	1	546	3	Y	13	14	1			2
							14	9									
12	589	N	584	-0-	-5	-0-	16	1	556	3	Y	11	11	1			2
							12	9									
01	589	N	589	-0-	-0-	-0-	17	1	564	3	Y	7	8	1			1
							8	9									
02	519	N	519	-0-	-0-	-0-	14	1	499	3	Y	5	5	1			1
							6	9									
03	629	N	629	-0-	-0-	-0-	18	1	605	3	Y	5	5	1			1
							6	9									
04	570	N	541	-0-	-29	-0-	16	1	512	3	Y	12	10	1			3
							13	9									
05	589	N	526	-0-	-63	-0-	15	1	497	3	Y	13	13	1			3
							14	9									
*06	570	N	483	-0-	-87	-0-	14	1	462	3	Y	6	8	1			1
							7	9									
*07	558	N	518	-0-	-40	-0-	14	1	485	3	Y	17	16	1			2
							19	9									
08	527	N	500	-0-	-27	-0-	14	1	477	3	Y	8	8	1			2
							9	9									
*09	503	N	503	-0-	-0-	-0-	15	1	484	3	Y	4	5	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	500	N	500	-0-	-0-	-0-	13	1 9	478	3	Y	8	8	1			1
11	487	N	487	-0-	-0-	-0-	13	1 9	465	3	Y	8	8	1			1
12	498	N	498	-0-	-0-	-0-	14	1 9	473	3	Y	10	9	1			2
01	494	N	494	-0-	-0-	-0-	14	1 9	467	3	Y	12	12	1			2
02	441	N	441	-0-	-0-	-0-	12	1 9	418	3	Y	10	10	1			2
03	494	N	494	-0-	-0-	-0-	14	1 9	473	3	Y	6	7	1			1
04	450	N	428	-0-	-22	-0-	12	1 9	409	3	Y	6	5	1			2
05	465	N	427	-0-	-38	-0-	12	1 9	409	3	Y	5	6	1			1
*06	450	N	422	-0-	-28	-0-	12	1 9	404	3	Y	5	5	1			1
*07	434	N	427	-0-	-7	-0-	12	1 9	404	3	Y	10	10	1			1
08	434	N	430	-0-	-4	-0-	12	1 9	406	3	Y	11	9	1			3
09	420	N	409	-0-	-11	-0-	12	1 9	385	3	Y	11	12	1			2

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	421	N	421	-0-	-0-	-0-	11	1 8	402	3	Y	7	7	1			1
11	385	N	385	-0-	-0-	-0-	10	1 7	368	3	Y	6	6	1			1
12	387	N	387	-0-	-0-	-0-	11	1 4	372	3	Y	4	4	1			1
01	380	N	380	-0-	-0-	-0-	11	1 4	365	3	Y	4	4	1			1
02	251	N	251	-0-	-0-	-0-	7	1 3	241	3	Y	3	3	1			1
03	403	N	331	-0-	-72	-0-	10	1 3	318	3	Y	3	3	1			1
04	360	N	223	-0-	-137	-0-	6	1 2	215	3	Y	2	2	1			1
05	279	N	250	-0-	-29	-0-	7	1 1	242	3	Y	1	2	1			-0-
*06	390	N	261	-0-	-129	-0-	8	1 1	252	3	Y	1	1	1			-0-
*07	288	N	288	-0-	-0-	-0-	8	1 6	274	3	Y	5	4	1			1
08	296	N	296	-0-	-0-	-0-	8	1 4	284	3	Y	4	4	1			1
*09	289	N	289	-0-	-0-	-0-	8	1 7	274	3	Y	6	6	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	468	N	468	-0-	-0-	-0-	12	1 6 9	450	3	Y	5	5	1			1
11	419	N	419	-0-	-0-	-0-	11	1 6 9	402	3	Y	5	5	1			1
12	461	N	461	-0-	-0-	-0-	13	1 11 9	437	3	Y	10	9	1			2
01	450	N	450	-0-	-0-	-0-	13	1 11 9	426	3	Y	10	10	1			2
02	334	N	334	-0-	-0-	-0-	9	1 2 9	323	3	Y	2	4	1			-0-
03	462	N	462	-0-	-0-	-0-	13	1 4 9	445	3	Y	4	3	1			1
04	426	N	426	-0-	-0-	-0-	12	1 8 9	406	3	Y	7	6	1			2
05	434	N	434	-0-	-0-	-0-	12	1 12 9	410	3	Y	11	11	1			2
*06	420	N	414	-0-	-6	-0-	12	1 12 9	390	3	Y	11	11	1			2
*07	442	N	442	-0-	-0-	-0-	12	1 14 9	416	3	Y	13	13	1			2
08	434	N	363	-0-	-71	-0-	10	1 6 9	347	3	Y	5	6	1			1
09	420	N	384	-0-	-36	-0-	11	1 10 9	363	3	Y	9	8	1			2

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	552	-0-	-6	-0-	15	1	537	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	14	1 8 9	512	3	Y	7	6	1			1
12	558	N	533	-0-	-25	-0-	15	1 8 9	510	3	Y	7	7	1			1
01	554	N	554	-0-	-0-	-0-	16	1 8 9	530	3	Y	7	7	1			1
02	485	N	485	-0-	-0-	-0-	13	1 8 9	464	3	Y	7	7	1			1
03	527	N	403	-0-	-124	-0-	12	1 8 9	383	3	Y	7	7	1			1
04	540	N	386	-0-	-154	-0-	11	1 9 9	366	3	Y	8	7	1			2
05	527	N	178	-0-	-349	-0-	5	1 9 9	164	3	Y	8	8	1			2
*06	786	N	786	-0-	-0-	-0-	23	1 7 9	756	3	Y	6	7	1			1
*07	671	N	671	-0-	-0-	-0-	19	1 22 9	630	3	Y	20	18	1			3
08	542	N	542	-0-	-0-	-0-	15	1 12 9	515	3	Y	11	11	1			3
09	570	N	566	-0-	-4	-0-	17	1 14 9	535	3	Y	13	13	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	558	-0-	-0-	-0-	15	1	537	3	Y	5	5	1			1
							6	9									
11	909	N	909	-0-	-0-	-0-	25	1	878	3	Y	5	5	1			1
							6	9									
12	577	N	577	-0-	-0-	-0-	16	1	544	3	Y	15	13	1			3
							17	9									
01	653	N	653	-0-	-0-	-0-	19	1	616	3	Y	16	16	1			3
							18	9									
02	594	N	594	-0-	-0-	-0-	16	1	568	3	Y	9	10	1			2
							10	9									
03	685	N	685	-0-	-0-	-0-	20	1	661	3	Y	4	5	1			1
							4	9									
04	636	N	636	-0-	-0-	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
05	658	N	658	-0-	-0-	-0-	19	1	629	3	Y	9	8	1			2
							10	9									
*06	645	N	645	-0-	-0-	-0-	19	1	616	3	Y	9	9	1			2
							10	9									
*07	682	N	682	-0-	-0-	-0-	19	1	639	3	Y	22	21	1			3
							24	9									
08	656	N	656	-0-	-0-	-0-	19	1	633	3	Y	4	6	1			1
							4	9									
*09	650	N	650	-0-	-0-	-0-	19	1	625	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1086	N	1086	-0-	-0-	-0-	29	1	1047	3	Y	9	9	1			2
							10	9									
11	1140	N	1031	-0-	-109	-0-	28	1	994	3	Y	8	9	1			1
							9	9									
12	1116	N	1022	-0-	-94	-0-	29	1	985	3	Y	7	7	1			1
							8	9									
01	1016	N	1016	-0-	-0-	-0-	30	1	978	3	Y	7	7	1			1
							8	9									
02	1008	N	1008	-0-	-0-	-0-	27	1	973	3	Y	7	7	1			1
							8	9									
03	1172	N	1172	-0-	-0-	-0-	34	1	1130	3	Y	7	7	1			1
							8	9									
04	1088	N	1088	-0-	-0-	-0-	32	1	1047	3	Y	8	7	1			2
							9	9									
05	1116	N	1013	-0-	-103	-0-	30	1	974	3	Y	8	8	1			2
							9	9									
*06	1110	N	996	-0-	-114	-0-	29	1	960	3	Y	6	7	1			1
							7	9									
*07	1116	N	1018	-0-	-98	-0-	29	1	970	3	Y	17	16	1			2
							19	9									
08	1023	N	958	-0-	-65	-0-	27	1	917	3	Y	13	12	1			3
							14	9									
09	990	N	926	-0-	-64	-0-	27	1	881	3	Y	16	16	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1023	N	918	-0-	-105	-0-	24	1	879	3	Y	14	15	1			2
							15	9									
11	960	N	945	-0-	-15	-0-	25	1	907	3	Y	12	12	1			2
							13	9									
12	930	N	924	-0-	-6	-0-	26	1	887	3	Y	10	10	1			2
							11	9									
01	907	N	907	-0-	-0-	-0-	27	1	873	3	Y	6	7	1			1
							7	9									
02	822	N	822	-0-	-0-	-0-	22	1	794	3	Y	5	5	1			1
							6	9									
03	930	N	830	-0-	-100	-0-	24	1	802	3	Y	4	4	1			1
							4	9									
04	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	8	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
*06	960	X	896	-0-	-64	-0-	26	1	859	3	Y	10	10	1			2
							11	9									
*07	992	X	954	-0-	-38	-0-	27	1	909	3	Y	16	16	1			2
							18	9									
08	992	N	921	-0-	-71	-0-	26	1	883	3	Y	11	10	1			3
							12	9									
09	900	N	885	-0-	-15	-0-	26	1	845	3	Y	13	13	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	466	N	466	-0-	-0-	-0-	12	1	445	3	Y	8	9	1			1
							9	9									
11	450	N	427	-0-	-23	-0-	12	1	413	3	Y	2	3	1			-0-
							2	9									
12	465	N	413	-0-	-52	-0-	12	1	401	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	12	1	388	3	Y	-0-					-0-
02	807	N	807	-0-	-0-	-0-	22	1	777	3	Y	7	6	1			1
							8	9									
03	403	N	396	-0-	-7	-0-	11	1	377	3	Y	7	7	1			1
							8	9									
04	390	N	229	-0-	-161	-0-	7	1	215	3	Y	6	5	1			2
							7	9									
05	496	N	215	-0-	-281	-0-	6	1	209	3	Y	-0-	2	1			-0-
*06	390	N	210	-0-	-180	-0-	6	1	204	3	Y	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	23	1	778	3	Y	23	20	1			3
							25	9									
08	675	N	675	-0-	-0-	-0-	19	1	633	3	Y	21	19	1			5
							23	9									
*09	611	N	611	-0-	-0-	-0-	18	1	569	3	Y	22	22	1			5
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	686	N	686	-0-	-0-	-0-	18	1	654	3	Y	13	13	1			2
							14	9									
11	660	N	653	-0-	-7	-0-	17	1	623	3	Y	12	12	1			2
							13	9									
12	682	N	661	-0-	-21	-0-	19	1	636	3	Y	5	6	1			1
							6	9									
01	659	N	659	-0-	-0-	-0-	19	1	634	3	Y	5	5	1			1
							6	9									
02	590	N	590	-0-	-0-	-0-	16	1	570	3	Y	4	4	1			1
							4	9									
03	653	N	653	-0-	-0-	-0-	19	1	631	3	Y	3	3	1			1
							3	9									
04	630	N	619	-0-	-11	-0-	18	1	598	3	Y	3	3	1			1
							3	9									
05	651	N	636	-0-	-15	-0-	19	1	613	3	Y	4	4	1			1
							4	9									
*06	690	X	613	-0-	-77	-0-	18	1	591	3	Y	4	4	1			1
							4	9									
*07	713	X	642	-0-	-71	-0-	18	1	614	3	Y	9	9	1			1
							10	9									
08	651	N	642	-0-	-9	-0-	18	1	618	3	Y	5	5	1			1
							6	9									
*09	624	N	624	-0-	-0-	-0-	18	1	599	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1271	N	1245	-0-	-26	-0-	33	1	1198	3	Y	13	13	1			2
							14	9									
11	1230	N	1193	-0-	-37	-0-	32	1	1148	3	Y	12	12	1			2
							13	9									
12	1210	N	1210	-0-	-0-	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
01	1206	N	1206	-0-	-0-	-0-	35	1	1161	3	Y	9	9	1			2
							10	9									
02	1091	N	1091	-0-	-0-	-0-	29	1	1051	3	Y	10	10	1			2
							11	9									
03	1209	N	1175	-0-	-34	-0-	34	1	1130	3	Y	10	10	1			2
							11	9									
04	1170	N	1162	-0-	-8	-0-	34	1	1117	3	Y	10	9	1			3
							11	9									
05	1209	N	1208	-0-	-1	-0-	35	1	1163	3	Y	9	10	1			2
							10	9									
*06	1170	X	1166	-0-	-4	-0-	34	1	1124	3	Y	7	8	1			1
							8	9									
*07	1209	X	1203	-0-	-6	-0-	34	1	1152	3	Y	15	14	1			2
							17	9									
08	1209	N	1190	-0-	-19	-0-	34	1	1150	3	Y	5	6	1			1
							6	9									
09	1170	N	1144	-0-	-26	-0-	34	1	1103	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1011	N	1011	-0-	-0-	-0-	27	1	974	3	Y	9	9	1			2
							10	9									
11	1422	N	1422	-0-	-0-	-0-	38	1	1375	3	Y	8	9	1			1
							9	9									
12	1506	N	1506	-0-	-0-	-0-	43	1	1455	3	Y	7	7	1			1
							8	9									
01	1485	N	1485	-0-	-0-	-0-	44	1	1433	3	Y	7	7	1			1
							8	9									
02	1384	N	1384	-0-	-0-	-0-	38	1	1338	3	Y	7	7	1			1
							8	9									
03	1209	N	1209	-0-	-0-	-0-	35	1	1166	3	Y	7	7	1			1
							8	9									
04	720	N	568	-0-	-152	-0-	16	1	545	3	Y	6	5	1			2
							7	9									
05	795	N	795	-0-	-0-	-0-	23	1	764	3	Y	7	7	1			2
							8	9									
*06	720	N	709	-0-	-11	-0-	21	1	681	3	Y	6	7	1			1
							7	9									
*07	728	N	728	-0-	-0-	-0-	20	1	689	3	Y	17	16	1			2
							19	9									
08	806	N	709	-0-	-97	-0-	20	1	677	3	Y	11	10	1			3
							12	9									
09	720	N	629	-0-	-91	-0-	19	1	602	3	Y	7	8	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	682	N	511	-0-	-171	-0-	14	1	489	3	Y	7	8	1			1
							8	9									
11	1247	N	1247	-0-	-0-	-0-	34	1	1206	3	Y	6	6	1			1
							7	9									
12	1015	N	1015	-0-	-0-	-0-	29	1	979	3	Y	6	6	1			1
							7	9									
01	1052	N	1052	-0-	-0-	-0-	31	1	1013	3	Y	7	7	1			1
							8	9									
02	774	N	774	-0-	-0-	-0-	21	1	745	3	Y	7	7	1			1
							8	9									
03	620	N	403	-0-	-217	-0-	12	1	383	3	Y	7	7	1			1
							8	9									
04	600	N	374	-0-	-226	-0-	11	1	354	3	Y	8	7	1			2
							9	9									
05	620	N	443	-0-	-177	-0-	13	1	421	3	Y	8	8	1			2
							9	9									
*06	390	N	367	-0-	-23	-0-	11	1	350	3	Y	5	6	1			1
							6	9									
*07	1028	N	1028	-0-	-0-	-0-	29	1	980	3	Y	17	16	1			2
							19	9									
08	1613	N	1613	-0-	-0-	-0-	46	1	1553	3	Y	13	12	1			3
							14	9									
*09	1520	N	1520	-0-	-0-	-0-	45	1	1455	3	Y	18	17	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1550	N	1491	-0-	-59	-0-	40	1	1451	3	Y	-0-	2	1			-0-
11	1470	N	1412	-0-	-58	-0-	38	1	1374	3	Y	-0-					-0-
12	1519	N	1458	-0-	-61	-0-	42	1	1415	3	Y	1	1	1			-0-
							1	9									
01	1450	N	1450	-0-	-0-	-0-	43	1	1399	3	Y	7	6	1			1
							8	9									
02	1308	N	1308	-0-	-0-	-0-	35	1	1265	3	Y	7	7	1			1
							8	9									
03	1472	N	1472	-0-	-0-	-0-	43	1	1421	3	Y	7	7	1			1
							8	9									
04	1410	N	1389	-0-	-21	-0-	41	1	1339	3	Y	8	7	1			2
							9	9									
05	1457	N	1454	-0-	-3	-0-	43	1	1402	3	Y	8	8	1			2
							9	9									
*06	1440	N	1387	-0-	-53	-0-	40	1	1340	3	Y	6	7	1			1
							7	9									
*07	1426	N	1393	-0-	-33	-0-	39	1	1335	3	Y	17	16	1			2
							19	9									
08	1457	N	1412	-0-	-45	-0-	41	1	1359	3	Y	11	10	1			3
							12	9									
09	1380	N	1364	-0-	-16	-0-	40	1	1305	3	Y	17	16	1			4
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	982	-0-	-351	-0-	26	1	946	3	Y	9	9	1			2
							10	9									
11	1200	N	873	-0-	-327	-0-	24	1	840	3	Y	8	9	1			1
							9	9									
12	1116	N	798	-0-	-318	-0-	23	1	767	3	Y	7	7	1			1
							8	9									
01	1430	N	1430	-0-	-0-	-0-	42	1	1380	3	Y	7	7	1			1
							8	9									
02	2509	N	2509	-0-	-0-	-0-	68	1	2433	3	Y	7	7	1			1
							8	9									
03	1438	N	1438	-0-	-0-	-0-	42	1	1388	3	Y	7	7	1			1
							8	9									
04	1315	N	1315	-0-	-0-	-0-	38	1	1268	3	Y	8	7	1			2
							9	9									
05	1343	N	1343	-0-	-0-	-0-	39	1	1295	3	Y	8	8	1			2
							9	9									
*06	1277	N	1277	-0-	-0-	-0-	37	1	1233	3	Y	6	7	1			1
							7	9									
*07	1364	N	1286	-0-	-78	-0-	36	1	1231	3	Y	17	16	1			2
							19	9									
08	1333	N	1259	-0-	-74	-0-	36	1	1211	3	Y	11	10	1			3
							12	9									
09	1290	N	1210	-0-	-80	-0-	36	1	1164	3	Y	9	10	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	N	706	-0-	-255	-0-	18	1	657	3	Y	28	29	1			5
							31	9									
11	930	N	617	-0-	-313	-0-	16	1	578	3	Y	21	23	1			3
							23	9									
12	934	N	934	-0-	-0-	-0-	26	1	886	3	Y	20	19	1			4
							22	9									
01	711	N	711	-0-	-0-	-0-	21	1	675	3	Y	14	16	1			2
							15	9									
02	2572	N	2572	-0-	-0-	-0-	70	1	2485	3	Y	15	14	1			3
							17	9									
03	899	N	897	-0-	-2	-0-	26	1	859	3	Y	11	12	1			2
							12	9									
04	690	N	678	-0-	-12	-0-	20	1	651	3	Y	6	6	1			2
							7	9									
05	899	N	842	-0-	-57	-0-	25	1	809	3	Y	7	7	1			2
							8	9									
*06	870	N	866	-0-	-4	-0-	25	1	834	3	Y	6	7	1			1
							7	9									
*07	926	N	926	-0-	-0-	-0-	26	1	881	3	Y	17	16	1			2
							19	9									
08	936	N	936	-0-	-0-	-0-	27	1	897	3	Y	11	10	1			3
							12	9									
*09	899	N	899	-0-	-0-	-0-	27	1	860	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1312	N	1312	-0-	-0-	-0-	35	1	1265	3	Y	11	12	1			2
							12	9									
11	1263	N	1263	-0-	-0-	-0-	34	1	1217	3	Y	11	11	1			2
							12	9									
12	1240	N	1210	-0-	-30	-0-	34	1	1166	3	Y	9	9	1			2
							10	9									
01	1339	N	1339	-0-	-0-	-0-	39	1	1289	3	Y	10	10	1			2
							11	9									
02	1178	N	1178	-0-	-0-	-0-	32	1	1135	3	Y	10	10	1			2
							11	9									
03	3100	N	3995	-0-	895	895	116	1	3868	3	Y	10	10	1			2
							11	9									
04	2131	N	1236	-0-	-895	-0-	36	1	1189	3	Y	10	9	1			3
							11	9									
05	1280	N	1280	-0-	-0-	-0-	37	1	1229	3	Y	13	13	1			3
							14	9									
*06	1221	X	1221	-0-	-0-	-0-	35	1	1174	3	Y	11	12	1			2
							12	9									
*07	1283	X	1283	-0-	-0-	-0-	36	1	1214	3	Y	30	28	1			4
							33	9									
08	1254	X	1254	-0-	-0-	-0-	36	1	1197	3	Y	19	18	1			5
							21	9									
*09	1204	X	1204	-0-	-0-	-0-	35	1	1147	3	Y	20	21	1			4
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	743	N	743	-0-	-0-	-0-	20	1	715	3	Y	7	7	1			1
							8	9									
11	720	N	717	-0-	-3	-0-	19	1	690	3	Y	7	7	1			1
							8	9									
12	744	N	720	-0-	-24	-0-	21	1	693	3	Y	5	5	1			1
							6	9									
01	736	N	736	-0-	-0-	-0-	22	1	708	3	Y	5	5	1			1
							6	9									
02	679	N	679	-0-	-0-	-0-	18	1	655	3	Y	5	5	1			1
							6	9									
03	758	N	758	-0-	-0-	-0-	22	1	726	3	Y	9	8	1			2
							10	9									
04	720	N	714	-0-	-6	-0-	21	1	686	3	Y	6	6	1			2
							7	9									
05	748	N	748	-0-	-0-	-0-	22	1	722	3	Y	4	5	1			1
							4	9									
*06	750	N	748	-0-	-2	-0-	22	1	722	3	Y	4	4	1			1
							4	9									
*07	748	N	748	-0-	-0-	-0-	21	1	710	3	Y	15	14	1			2
							17	9									
08	744	N	723	-0-	-21	-0-	21	1	692	3	Y	9	9	1			2
							10	9									
09	750	N	650	-0-	-100	-0-	19	1	619	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	539	-0-	-19	-0-	14	1	508	3	Y	15	15	1			3
							17	9									
11	512	N	512	-0-	-0-	-0-	14	1	484	3	Y	13	14	1			2
							14	9									
12	531	N	531	-0-	-0-	-0-	15	1	505	3	Y	10	10	1			2
							11	9									
01	524	N	524	-0-	-0-	-0-	15	1	498	3	Y	10	10	1			2
							11	9									
02	465	N	465	-0-	-0-	-0-	12	1	443	3	Y	9	9	1			2
							10	9									
03	550	N	550	-0-	-0-	-0-	16	1	533	3	Y	1	3	1			-0-
							1	9									
04	510	N	480	-0-	-30	-0-	14	1	463	3	Y	3	2	1			1
							3	9									
05	527	N	488	-0-	-39	-0-	14	1	470	3	Y	4	4	1			1
							4	9									
*06	540	N	485	-0-	-55	-0-	14	1	467	3	Y	4	4	1			1
							4	9									
*07	724	N	724	-0-	-0-	-0-	20	1	693	3	Y	10	10	1			1
							11	9									
08	496	N	495	-0-	-1	-0-	14	1	473	3	Y	7	6	1			2
							8	9									
*09	481	N	481	-0-	-0-	-0-	14	1	458	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			1
							8	9									
11	372	N	372	-0-	-0-	-0-	10	1	356	3	Y	5	5	1			1
							6	9									
12	403	N	375	-0-	-28	-0-	11	1	361	3	Y	3	3	1			1
							3	9									
01	386	N	386	-0-	-0-	-0-	11	1	369	3	Y	5	5	1			1
							6	9									
02	345	N	345	-0-	-0-	-0-	9	1	329	3	Y	6	6	1			1
							7	9									
03	372	N	321	-0-	-51	-0-	9	1	306	3	Y	5	5	1			1
							6	9									
04	367	N	367	-0-	-0-	-0-	11	1	349	3	Y	6	5	1			2
							7	9									
05	425	N	425	-0-	-0-	-0-	13	1	411	3	Y	1	3	1			-0-
							1	9									
*06	384	N	384	-0-	-0-	-0-	11	1	371	3	Y	2	2	1			-0-
							2	9									
*07	411	N	411	-0-	-0-	-0-	12	1	393	3	Y	5	4	1			1
							6	9									
08	410	N	410	-0-	-0-	-0-	12	1	396	3	Y	2	2	1			1
							2	9									
*09	401	N	401	-0-	-0-	-0-	12	1	385	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	668	N	668	-0-	-0-	-0-	17	1	600	3	Y	46	45	1			8
							51	9									
11	640	N	640	-0-	-0-	-0-	16	1	578	3	Y	42	43	1			7
							46	9									
12	622	N	622	-0-	-0-	-0-	17	1	574	3	Y	28	29	1			6
							31	9									
01	628	N	628	-0-	-0-	-0-	18	1	582	3	Y	25	27	1			4
							28	9									
02	573	N	573	-0-	-0-	-0-	15	1	528	3	Y	27	26	1			5
							30	9									
03	620	N	612	-0-	-8	-0-	18	1	581	3	Y	12	15	1			2
							13	9									
04	600	N	488	-0-	-112	-0-	14	1	462	3	Y	11	10	1			3
							12	9									
05	620	N	545	-0-	-75	-0-	16	1	516	3	Y	12	12	1			3
							13	9									
*06	600	N	556	-0-	-44	-0-	16	1	529	3	Y	10	11	1			2
							11	9									
*07	610	N	610	-0-	-0-	-0-	17	1	565	3	Y	25	24	1			3
							28	9									
08	601	N	601	-0-	-0-	-0-	17	1	566	3	Y	16	15	1			4
							18	9									
*09	588	N	588	-0-	-0-	-0-	17	1	551	3	Y	18	18	1			4
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1364	N	1286	-0-	-78	-0-	34	1	1241	3	Y	10	11	1			2
							11	9									
11	1290	N	1210	-0-	-80	-0-	33	1	1168	3	Y	8	9	1			1
							9	9									
12	1271	N	1239	-0-	-32	-0-	35	1	1194	3	Y	9	8	1			2
							10	9									
01	1238	N	1238	-0-	-0-	-0-	36	1	1188	3	Y	13	13	1			2
							14	9									
02	2462	N	2462	-0-	-0-	-0-	67	1	2378	3	Y	15	14	1			3
							17	9									
03	1252	N	1252	-0-	-0-	-0-	36	1	1204	3	Y	11	12	1			2
							12	9									
04	1200	N	1156	-0-	-44	-0-	34	1	1114	3	Y	7	7	1			2
							8	9									
05	1271	N	1192	-0-	-79	-0-	35	1	1148	3	Y	8	8	1			2
							9	9									
*06	1230	N	1197	-0-	-33	-0-	35	1	1155	3	Y	6	7	1			1
							7	9									
*07	1217	N	1217	-0-	-0-	-0-	34	1	1164	3	Y	17	16	1			2
							19	9									
08	1209	N	1141	-0-	-68	-0-	33	1	1096	3	Y	11	10	1			3
							12	9									
09	1170	N	1154	-0-	-16	-0-	34	1	1103	3	Y	15	15	1			3
							17	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1860	N	1847	-0-	-13	-0-	49	1	1788	3	Y	9	9	1			2
							10	9									
11	1770	N	1740	-0-	-30	-0-	47	1	1684	3	Y	8	9	1			1
							9	9									
12	1860	N	1761	-0-	-99	-0-	50	1	1703	3	Y	7	7	1			1
							8	9									
01	1756	N	1756	-0-	-0-	-0-	52	1	1696	3	Y	7	7	1			1
							8	9									
02	1598	N	1598	-0-	-0-	-0-	43	1	1547	3	Y	7	7	1			1
							8	9									
03	1767	N	1761	-0-	-6	-0-	51	1	1702	3	Y	7	7	1			1
							8	9									
04	1710	N	1554	-0-	-156	-0-	45	1	1500	3	Y	8	7	1			2
							9	9									
05	1767	N	1594	-0-	-173	-0-	47	1	1538	3	Y	8	8	1			2
							9	9									
*06	1710	N	1555	-0-	-155	-0-	45	1	1503	3	Y	6	7	1			1
							7	9									
*07	1623	N	1623	-0-	-0-	-0-	46	1	1558	3	Y	17	16	1			2
							19	9									
08	1719	N	1719	-0-	-0-	-0-	50	1	1659	3	Y	9	9	1			2
							10	9									
*09	1811	N	1811	-0-	-0-	-0-	54	1	1748	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1333	N	1293	-0-	-40	-0-	35	1	1258	3	Y	-0-					-0-
11	1260	N	1232	-0-	-28	-0-	34	1	1198	3	Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	37	1	1234	3	Y	-0-					-0-
01	1269	N	1269	-0-	-0-	-0-	38	1	1231	3	Y	-0-					-0-
02	988	N	988	-0-	-0-	-0-	27	1	961	3	Y	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	37	1	1221	3	Y	6	5	1			1
							7	9									
04	1090	N	1090	-0-	-0-	-0-	32	1	1050	3	Y	7	6	1			2
							8	9									
05	1151	N	1151	-0-	-0-	-0-	34	1	1108	3	Y	8	8	1			2
							9	9									
*06	1100	N	1100	-0-	-0-	-0-	32	1	1061	3	Y	6	7	1			1
							7	9									
*07	1148	N	1148	-0-	-0-	-0-	32	1	1097	3	Y	17	16	1			2
							19	9									
08	1147	N	1106	-0-	-41	-0-	32	1	1066	3	Y	7	7	1			2
							8	9									
09	1110	N	1031	-0-	-79	-0-	31	1	996	3	Y	4	5	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1953	N	1819	-0-	-134	-0-	48	1	1751	3	Y	18	19	1			3
							20	9									
11	1830	N	1647	-0-	-183	-0-	44	1	1586	3	Y	15	16	1			2
							17	9									
12	2070	N	2070	-0-	-0-	-0-	59	1	1996	3	Y	14	13	1			3
							15	9									
01	1914	N	1914	-0-	-0-	-0-	56	1	1845	3	Y	12	13	1			2
							13	9									
02	2800	N	3307	-0-	507	507	90	1	3200	3	Y	15	14	1			3
							17	9									
03	2608	N	2101	-0-	-507	-0-	61	1	2023	3	Y	15	15	1			3
							17	9									
04	1800	N	1423	-0-	-377	-0-	41	1	1368	3	Y	13	12	1			4
							14	9									
05	1951	X	1951	-0-	-0-	-0-	57	1	1879	3	Y	14	15	1			3
							15	9									
*06	2161	X	2161	-0-	-0-	-0-	63	1	2084	3	Y	13	14	1			2
							14	9									
*07	2108	X	2055	-0-	-53	-0-	58	1	1960	3	Y	34	32	1			4
							37	9									
08	2108	X	1847	-0-	-261	-0-	53	1	1771	3	Y	21	20	1			5
							23	9									
09	2040	X	1707	-0-	-333	-0-	51	1	1641	3	Y	14	16	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2201	N	1972	-0-	-229	-0-	52	1	1900	3	Y	18	18	1			3
							20	9									
11	2424	N	2424	-0-	-0-	-0-	65	1	2340	3	Y	17	17	1			3
							19	9									
12	2363	N	2363	-0-	-0-	-0-	67	1	2281	3	Y	14	14	1			3
							15	9									
01	2122	N	2122	-0-	-0-	-0-	62	1	2046	3	Y	13	14	1			2
							14	9									
02	2800	N	3224	-0-	424	424	88	1	3119	3	Y	15	14	1			3
							17	9									
03	2528	N	2104	-0-	-424	-0-	61	1	2031	3	Y	11	12	1			2
							12	9									
04	1920	N	1655	-0-	-265	-0-	48	1	1600	3	Y	6	6	1			2
							7	9									
05	2013	X	2013	-0-	-0-	-0-	59	1	1946	3	Y	7	7	1			2
							8	9									
*06	1933	X	1933	-0-	-0-	-0-	56	1	1870	3	Y	6	7	1			1
							7	9									
*07	2345	X	2345	-0-	-0-	-0-	67	1	2259	3	Y	17	16	1			2
							19	9									
08	2437	X	2437	-0-	-0-	-0-	70	1	2355	3	Y	11	10	1			3
							12	9									
*09	2415	X	2415	-0-	-0-	-0-	71	1	2318	3	Y	24	22	1			5
							26	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1240	N	1205	-0-	-35	-0-	32	1	1147	3	N	24	25	1			4
							26	9									
11	1200	N	1137	-0-	-63	-0-	30	1	1087	3	N	18	19	1			3
							20	9									
12	1240	N	1151	-0-	-89	-0-	33	1	1103	3	N	14	14	1			3
							15	9									
01	1209	N	1132	-0-	-77	-0-	33	1	1087	3	N	11	12	1			2
							12	9									
02	1064	N	1018	-0-	-46	-0-	28	1	982	3	N	7	8	1			1
							8	9									
03	1241	N	1241	-0-	-0-	-0-	36	1	1195	3	N	9	8	1			2
							10	9									
04	1110	N	1063	-0-	-47	-0-	31	1	1023	3	N	8	8	1			2
							9	9									
05	1147	N	1106	-0-	-41	-0-	32	1	1063	3	N	10	10	1			2
							11	9									
*06	1200	N	1072	-0-	-128	-0-	31	1	1031	3	N	9	9	1			2
							10	9									
*07	1116	N	1100	-0-	-16	-0-	31	1	1052	3	N	15	15	1			2
							17	9									
08	1116	N	1074	-0-	-42	-0-	31	1	1034	3	N	8	8	1			2
							9	9									
09	1080	N	1039	-0-	-41	-0-	31	1	997	3	N	10	10	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1054	N	1051	-0-	-3	-0-	28	1	1009	3	Y	13	14	1			2
							14	9									
11	1020	N	998	-0-	-22	-0-	27	1	956	3	Y	14	14	1			2
							15	9									
12	1054	N	1007	-0-	-47	-0-	29	1	965	3	Y	12	12	1			2
							13	9									
01	976	N	976	-0-	-0-	-0-	28	1	935	3	Y	12	12	1			2
							13	9									
02	858	N	858	-0-	-0-	-0-	23	1	823	3	Y	11	11	1			2
							12	9									
03	1023	N	936	-0-	-87	-0-	27	1	897	3	Y	11	11	1			2
							12	9									
04	960	N	850	-0-	-110	-0-	25	1	814	3	Y	10	9	1			3
							11	9									
05	980	N	980	-0-	-0-	-0-	29	1	940	3	Y	10	11	1			2
							11	9									
*06	934	N	934	-0-	-0-	-0-	27	1	896	3	Y	10	10	1			2
							11	9									
*07	986	N	986	-0-	-0-	-0-	27	1	926	3	Y	30	28	1			4
							33	9									
08	959	N	959	-0-	-0-	-0-	27	1	909	3	Y	21	20	1			5
							23	9									
09	900	N	876	-0-	-24	-0-	26	1	836	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	543	-0-	-15	-0-	14	1	515	3	Y	13	14	1			2
							14	9									
11	525	N	525	-0-	-0-	-0-	14	1	498	3	Y	12	12	1			2
							13	9									
12	528	N	528	-0-	-0-	-0-	15	1	502	3	Y	10	10	1			2
							11	9									
01	511	N	511	-0-	-0-	-0-	15	1	485	3	Y	10	10	1			2
							11	9									
02	440	N	440	-0-	-0-	-0-	12	1	417	3	Y	10	10	1			2
							11	9									
03	527	N	509	-0-	-18	-0-	15	1	483	3	Y	10	10	1			2
							11	9									
04	510	N	464	-0-	-46	-0-	14	1	446	3	Y	4	5	1			1
							4	9									
05	496	N	481	-0-	-15	-0-	14	1	463	3	Y	4	4	1			1
							4	9									
*06	510	N	413	-0-	-97	-0-	12	1	394	3	Y	6	6	1			1
							7	9									
*07	552	N	552	-0-	-0-	-0-	15	1	504	3	Y	30	27	1			4
							33	9									
08	502	N	502	-0-	-0-	-0-	14	1	465	3	Y	21	20	1			5
							23	9									
*09	479	N	479	-0-	-0-	-0-	14	1	440	3	Y	23	23	1			5
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	930	N	600	-0-	-330	-0-	16	1	584	3	Y	-0-	1	1			-0-
11	900	N	763	-0-	-137	-0-	21	1	742	3	Y	-0-					-0-
12	930	N	682	-0-	-248	-0-	20	1	661	3	Y	1	1	1			-0-
							1	9									
01	582	N	582	-0-	-0-	-0-	17	1	557	3	Y	7	6	1			1
							8	9									
02	862	N	862	-0-	-0-	-0-	23	1	831	3	Y	7	7	1			1
							8	9									
03	1149	N	1149	-0-	-0-	-0-	33	1	1108	3	Y	7	7	1			1
							8	9									
04	932	N	932	-0-	-0-	-0-	27	1	896	3	Y	8	7	1			2
							9	9									
05	930	N	929	-0-	-1	-0-	27	1	893	3	Y	8	8	1			2
							9	9									
*06	900	N	859	-0-	-41	-0-	25	1	827	3	Y	6	7	1			1
							7	9									
*07	961	N	862	-0-	-99	-0-	24	1	819	3	Y	17	16	1			2
							19	9									
08	930	N	832	-0-	-98	-0-	24	1	796	3	Y	11	10	1			3
							12	9									
09	870	N	824	-0-	-46	-0-	24	1	785	3	Y	14	14	1			3
							15	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2201	N	2161	-0-	-40	-0-	58	1	2083	3	Y	18	18	1			3
							20	9									
11	2100	N	2071	-0-	-29	-0-	56	1	1996	3	Y	17	17	1			3
							19	9									
12	2108	N	2073	-0-	-35	-0-	59	1	1999	3	Y	14	14	1			3
							15	9									
01	2098	N	2098	-0-	-0-	-0-	62	1	2024	3	Y	11	12	1			2
							12	9									
02	1911	N	1911	-0-	-0-	-0-	52	1	1851	3	Y	7	8	1			1
							8	9									
03	2086	N	2086	-0-	-0-	-0-	61	1	2017	3	Y	7	7	1			1
							8	9									
04	2040	N	1959	-0-	-81	-0-	57	1	1893	3	Y	8	7	1			2
							9	9									
05	2108	N	2053	-0-	-55	-0-	60	1	1984	3	Y	8	8	1			2
							9	9									
*06	2010	N	1773	-0-	-237	-0-	52	1	1714	3	Y	6	7	1			1
							7	9									
*07	2015	N	1827	-0-	-188	-0-	52	1	1756	3	Y	17	16	1			2
							19	9									
08	2015	N	1959	-0-	-56	-0-	56	1	1891	3	Y	11	10	1			3
							12	9									
*09	1781	N	1781	-0-	-0-	-0-	53	1	1716	3	Y	11	12	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1395	N	1385	-0-	-10	-0-	37	1	1328	3	N	18	18	1			3
							20	9									
11	1350	N	1303	-0-	-47	-0-	35	1	1249	3	N	17	17	1			3
							19	9									
12	1395	N	1305	-0-	-90	-0-	37	1	1253	3	N	14	14	1			3
							15	9									
01	1395	N	1126	-0-	-269	-0-	33	1	1081	3	N	11	12	1			2
							12	9									
02	1204	N	76	-0-	-1128	-0-	2	1	68	3	N	5	6	1			1
							6	9									
03	1302	N	117	-0-	-1185	-0-	3	1	106	3	N	7	7	1			1
							8	9									
04	1110	N	106	-0-	-1004	-0-	3	1	94	3	N	8	7	1			2
							9	9									
05	1067	N	1067	-0-	-0-	-0-	31	1	1029	3	N	6	7	1			1
							7	9									
*06	1590	N	1590	-0-	-0-	-0-	46	1	1536	3	N	7	7	1			1
							8	9									
*07	1482	N	1482	-0-	-0-	-0-	42	1	1415	3	N	23	21	1			3
							25	9									
08	1288	N	1288	-0-	-0-	-0-	37	1	1233	3	N	16	15	1			4
							18	9									
09	1500	N	1137	-0-	-363	-0-	34	1	1086	3	N	15	16	1			3
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2676	N	2676	-0-	-0-	-0-	71	1	2579	3	Y	24	25	1			4
							26	9									
11	2520	N	2459	-0-	-61	-0-	66	1	2371	3	Y	20	21	1			3
							22	9									
12	2635	N	2516	-0-	-119	-0-	72	1	2426	3	Y	16	16	1			3
							18	9									
01	2524	N	2524	-0-	-0-	-0-	74	1	2435	3	Y	14	15	1			2
							15	9									
02	2207	N	2207	-0-	-0-	-0-	60	1	2135	3	Y	11	11	1			2
							12	9									
03	2511	N	1953	-0-	-558	-0-	57	1	1886	3	Y	9	9	1			2
							10	9									
04	2460	N	918	-0-	-1542	-0-	27	1	888	3	Y	3	4	1			1
							3	9									
05	2449	N	2291	-0-	-158	-0-	68	1	2223	3	Y	-0-	1	1			-0-
*06	2540	N	2540	-0-	-0-	-0-	74	1	2465	3	Y	1	1	1			-0-
							1	9									
*07	2434	N	2434	-0-	-0-	-0-	69	1	2346	3	Y	17	15	1			2
							19	9									
08	2480	N	2480	-0-	-0-	-0-	72	1	2396	3	Y	11	10	1			3
							12	9									
09	2550	N	2351	-0-	-199	-0-	70	1	2267	3	Y	13	13	1			3
							14	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	443	1	11	9	N	10	186	1			9
05	496	N	441	-0-	-55	-0-	430	1	11	9	N	10					19
06	480	N	351	-0-	-129	-0-	340	1	11	9	N	10					29
07	465	N	365	-0-	-100	-0-	356	1	9	9	N	8					37
*08	468	N	468	-0-	-0-	-0-	462	1	6	9	N	5					42
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	449	-0-	-1	-0-	449	2			N	-0-			-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-			-0-
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1295	N	1295	-0-	-0-	-0-	69	1	1226	2	N	-0-			-0-
05	970	N	970	-0-	-0-	-0-	62	1	908	2	N	-0-			-0-
06	1269	N	1269	-0-	-0-	-0-	120	1	1149	2	N	-0-			-0-
07	1333	N	1084	-0-	-249	-0-	84	1	1000	2	N	-0-			-0-
08	961	N	772	-0-	-189	-0-	57	1	715	2	N	-0-			-0-
09	1260	N	684	-0-	-576	-0-	51	1	633	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-			-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-			-0-
07	310	N	214	-0-	-96	-0-	214	2			N	-0-			-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-			-0-
*09	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	916	-0-	-104	-0-	916	2			N	-0-			-0-
05	992	N	916	-0-	-76	-0-	916	2			N	-0-			-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-			-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-			-0-
08	973	N	973	-0-	-0-	-0-	973	2			N	-0-			-0-
09	960	N	896	-0-	-64	-0-	896	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	268	N	268	-0-	-0-	-0-	266	2	2	9	N	2			10
*01	288	N	288	-0-	-0-	-0-	288	2			N	-0-			10
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-			10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-			10
04	270	N	237	-0-	-33	-0-	237	2			N	-0-			10
05	279	N	224	-0-	-55	-0-	224	2			N	-0-			10
06	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2			12
07	248	N	246	-0-	-2	-0-	236	2	10	9	N	9			21
08	228	N	228	-0-	-0-	-0-	226	2	2	9	N	2			23
09	240	N	209	-0-	-31	-0-	209	2			N	-0-			23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	406	-0-	-14	-0-	406	2			N	-0-			-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
07	434	N	382	-0-	-52	-0-	382	2			N	-0-			-0-
08	403	N	394	-0-	-9	-0-	394	2			N	-0-			-0-
09	420	N	371	-0-	-49	-0-	371	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
07	868	N	552	-0-	-316	-0-	552	2			N	-0-					-0-
08	744	N	580	-0-	-164	-0-	580	2			N	-0-					-0-
09	810	N	547	-0-	-263	-0-	547	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
05	465	N	429	-0-	-36	-0-	429	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
08	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
09	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	124	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	480	N	322	-0-	-158	-0-	322	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	381	2			N	-0-			2
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-			2
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-			2
07	403	N	374	-0-	-29	-0-	374	2			N	-0-			2
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-			2
09	360	N	353	-0-	-7	-0-	353	2			N	-0-			2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

04	1539	N	1539	-0-	-0-	-0-	82	1	1457	2	N	-0-			-0-
05	1175	N	1175	-0-	-0-	-0-	75	1	1100	2	N	-0-			-0-
06	1298	N	1298	-0-	-0-	-0-	123	1	1175	2	N	-0-			-0-
07	1581	N	1209	-0-	-372	-0-	94	1	1115	2	N	-0-			-0-
08	1338	N	1338	-0-	-0-	-0-	99	1	1239	2	N	-0-			-0-
09	1290	N	708	-0-	-582	-0-	53	1	655	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

04	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
05	155	N	97	-0-	-58	-0-	6	1	91	2	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	2	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	N	-0-			-0-
08	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-			-0-
*09	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	465	N	192	-0-	-273	-0-	12	1	180	2	N	-0-			-0-
06	360	N	247	-0-	-113	-0-	24	1	223	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-			-0-
08	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-			-0-
09	240	N	193	-0-	-47	-0-	14	1	179	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-			-0-
05	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	33	1	312	2	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	26	1	311	2	N	-0-			-0-
08	341	N	321	-0-	-20	-0-	24	1	297	2	N	-0-			-0-
09	360	N	326	-0-	-34	-0-	24	1	302	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

04	295	N	295	-0-	-0-	-0-	16	1	279	2	N	-0-			-0-
05	374	N	374	-0-	-0-	-0-	24	1	350	2	N	-0-			-0-
06	540	N	540	-0-	-0-	-0-	51	1	489	2	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	31	1	388	2	N	-0-			-0-
09	540	N	392	-0-	-148	-0-	29	1	363	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

04	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-			-0-
05	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-			-0-
06	537	N	537	-0-	-0-	-0-	50	1	487	2	N	-0-			-0-
07	198	N	198	-0-	-0-	-0-	15	1	183	2	N	-0-			-0-
08	310	N	304	-0-	-6	-0-	23	1	281	2	N	-0-			-0-
09	540	N	328	-0-	-212	-0-	24	1	304	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
05	248	N	91	-0-	-157	-0-	5	1	86	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	36	1	335	2	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
09	360	N	83	-0-	-277	-0-	6	1	77	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	22	1	398	2	N	-0-					-0-
05	341	N	292	-0-	-49	-0-	18	1	274	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	25	1	245	2	N	-0-					-0-
07	434	N	307	-0-	-127	-0-	24	1	283	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	26	1	327	2	N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	26	1	323	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
08	837	N	780	-0-	-57	-0-	780	2			N	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		1089	-0-	1089	3935	1079	2	10	9	Y	9	9	1			7
05	INC G-10		1059	-0-	1059	4994	1051	2	8	9	Y	7	8	1			6
06	INC G-10		1058	-0-	1058	6052	1050	2	8	9	Y	7	8	1			5
07	3100	N	896	-0-	-2204	3848	890	2	6	9	Y	5	6	1			4
08	3100	N	1016	-0-	-2084	1764	1010	2	6	9	Y	5	6	1			3
*09	2832	N	1068	-0-	-1764	-0-	1066	2	2	9	Y	2	4	1			1

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	550	N	550	-0-	-0-	-0-	548	2	2	9	Y	2	2	1			2
05	527	N	508	-0-	-19	-0-	507	2	1	9	Y	1	2	1			1
06	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1	1	1			1
07	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1	1	1			1
08	521	N	521	-0-	-0-	-0-	521	2			Y	-0-	1	1			-0-
*09	520	N	520	-0-	-0-	-0-	518	2	2	9	Y	2	1	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	748	2	3	9	Y	3	3	1			3
05	713	N	713	-0-	-0-	-0-	709	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	775	N	759	-0-	-16	-0-	757	2	2	9	Y	2	3	1			2
08	713	N	545	-0-	-168	-0-	543	2	2	9	Y	2	3	1			1
09	720	N	200	-0-	-520	-0-	197	2	3	9	Y	3	3	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	342	-0-	-18	-0-	342	2			Y	-0-					-0-
05	372	X	349	-0-	-23	-0-	349	2			Y	-0-					-0-
06	389	X	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
09	150	N	62	-0-	-88	-0-	62	2			Y	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	645	-0-	-15	-0-	645	2			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		689	-0-	689	2694	689	2			N	-0-					-0-
05	INC G-10		662	-0-	662	3356	662	2			N	-0-					-0-
06	INC G-10		657	-0-	657	4013	657	2			N	-0-					-0-
07	INC G-10		670	-0-	670	4683	670	2			N	-0-					-0-
08	INC G-10		673	-0-	673	5356	673	2			N	-0-					-0-
09	INC G-10		663	-0-	663	6019	663	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
08	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
09	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
08	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	75	1	714	2	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	34	1	408	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	47	1	586	2	N	-0-					-0-
09	780	N	559	-0-	-221	-0-	42	1	517	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	482	-0-	-14	-0-	481	2	1	9	N	1					8
*01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					8
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					8
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					8
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					8
07	434	N	419	-0-	-15	-0-	418	2	1	9	N	1					9
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					9
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	48	1	854	2	N	-0-					-0-
05	1023	N	863	-0-	-160	-0-	54	1	809	2	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	86	1	823	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	75	1	892	2	N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	68	1	850	2	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	66	1	824	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	23	1	407	2	N	-0-					-0-
05	496	N	399	-0-	-97	-0-	25	1	374	2	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	39	1	376	2	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-					-0-
08	403	N	384	-0-	-19	-0-	28	1	356	2	N	-0-					-0-
09	420	N	383	-0-	-37	-0-	29	1	354	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	16	1	277	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	22	1	260	2	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	22	1	279	2	N	-0-					-0-
09	420	N	219	-0-	-201	-0-	16	1	203	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	21	1	381	2	N	-0-					-0-
05	403	N	334	-0-	-69	-0-	22	1	312	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	30	1	291	2	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	28	1	338	2	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	27	1	339	2	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
09	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	97	1	931	2	N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	79	1	932	2	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-
09	1020	N	898	-0-	-122	-0-	67	1	831	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	962	-0-	-28	-0-	907	2	55	9	N	50	84	1			33
05	1054	N	355	-0-	-699	-0-	304	2	51	9	N	46					79
06	1479	N	1479	-0-	-0-	-0-	1412	2	67	9	N	61	86	1			54
07	1175	N	1175	-0-	-0-	-0-	1135	2	40	9	N	36					90
08	1130	N	1130	-0-	-0-	-0-	1067	2	63	9	N	57	89	1			58
09	1470	N	1033	-0-	-437	-0-	994	2	39	9	N	35	82	1			11

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
09	480	N	417	-0-	-63	-0-	417	2			Y	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	4	1			3
05	558	N	514	-0-	-44	-0-	510	2	4	9	Y	4	4	1			3
06	521	N	521	-0-	-0-	-0-	517	2	4	9	Y	4	4	1			3
07	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2	3	1			2
08	528	N	528	-0-	-0-	-0-	526	2	2	9	Y	2	3	1			1
*09	528	N	528	-0-	-0-	-0-	525	2	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	843	-0-	-117	-0-	842	2	1	9	Y	1	2	1			1
05	973	N	973	-0-	-0-	-0-	972	2	1	9	Y	1	1	1			1
06	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1	1	1			1
07	979	N	979	-0-	-0-	-0-	978	2	1	9	Y	1	1	1			1
08	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-	1	1			-0-
*09	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	Y	1	1	1			-0-

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					20
05	961	N	950	-0-	-11	-0-	950	2			N	-0-					20
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					20
07	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					20
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					20
09	990	N	881	-0-	-109	-0-	881	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	32	1	560	2	N	-0-					-0-
05	620	N	371	-0-	-249	-0-	24	1	347	2	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	57	1	544	2	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	45	1	533	2	N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	48	1	601	2	N	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	48	1	602	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	11	1	131	2	Y	7					29
							8	9									
05	155	N	133	-0-	-22	-0-	9	1	121	2	Y	3					32
							3	9									
06	182	N	182	-0-	-0-	-0-	13	1	168	2	Y	1					33
							1	9									
07	181	N	181	-0-	-0-	-0-	14	1	167	2	Y	-0-					33
08	177	N	177	-0-	-0-	-0-	13	1	163	2	Y	1					34
							1	9									
09	180	N	177	-0-	-3	-0-	12	1	163	2	Y	2					36
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	45	1	522	2	Y	-0-					4
05	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					4
06	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					4
07	558	N	473	-0-	-85	-0-	36	1	437	2	Y	-0-					4
08	458	N	458	-0-	-0-	-0-	35	1	422	2	Y	1					5
							1	9									
*09	484	N	484	-0-	-0-	-0-	33	1	451	2	Y	-0-					5

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
05	186	N	147	-0-	-39	-0-	10	1	137	2	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	11	1	130	2	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	2	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	11	1	137	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
08	868	N	774	-0-	-94	-0-	774	2			N	-0-					-0-
09	900	N	833	-0-	-67	-0-	833	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

04	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

04	480	N	381	-0-	-99	-0-	381	2			N	-0-					-0-
05	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
06	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
07	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
08	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

04	240	N	185	-0-	-55	-0-	185	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	618	-0-	-192	-0-	618	2			N	-0-					-0-
05	775	N	594	-0-	-181	-0-	594	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					47
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					47
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					47
07	548	N	548	-0-	-0-	-0-	545	2	3	9	N	3					50
08	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					51
09	540	N	524	-0-	-16	-0-	524	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					23
05	713	N	704	-0-	-9	-0-	704	2			N	-0-					23
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					23
08	713	N	672	-0-	-41	-0-	672	2			N	-0-					23
09	690	N	626	-0-	-64	-0-	626	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1626	-0-	-24	-0-	1626	2			N	-0-					-0-
05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-
08	1612	N	1611	-0-	-1	-0-	1611	2			N	-0-					-0-
09	1590	N	1546	-0-	-44	-0-	1546	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1883	-0-	-37	-0-	1855	2	28	9	N	25	44	1			17
05	1984	N	1868	-0-	-116	-0-	1845	2	23	9	N	21					38
06	1916	N	1916	-0-	-0-	-0-	1884	2	32	9	N	29	42	1			25
07	1953	N	1926	-0-	-27	-0-	1907	2	19	9	N	17					42
08	1930	N	1930	-0-	-0-	-0-	1901	2	29	9	N	26	41	1			27
09	1920	N	1865	-0-	-55	-0-	1847	2	18	9	N	16	38	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					31
05	403	N	361	-0-	-42	-0-	361	2			N	-0-					31
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					31
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					31
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					31
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
08	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	35	1	629	2	N	-0-					-0-
05	1054	N	831	-0-	-223	-0-	53	1	778	2	N	-0-					-0-
06	930	N	540	-0-	-390	-0-	51	1	489	2	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	75	1	887	2	N	-0-					-0-
08	837	N	820	-0-	-17	-0-	61	1	759	2	N	-0-					-0-
*09	760	N	760	-0-	-0-	-0-	57	1	703	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					9
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					9
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					9
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					9
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					9
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	61	1	713	2	Y	2					10
							2	9									
05	775	N	691	-0-	-84	-0-	46	1	644	2	Y	1					11
							1	9									
06	720	N	671	-0-	-49	-0-	46	1	625	2	Y	-0-					11
07	898	N	898	-0-	-0-	-0-	68	1	830	2	Y	-0-					11
08	740	N	740	-0-	-0-	-0-	57	1	681	2	Y	2					13
							2	9									
09	660	N	653	-0-	-7	-0-	44	1	606	2	Y	3					16
							3	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	713	2	3	9	Y	3	4	1			3
05	684	N	684	-0-	-0-	-0-	680	2	4	9	Y	4	4	1			3
06	719	N	719	-0-	-0-	-0-	715	2	4	9	Y	4	4	1			3
07	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2	3	1			2
08	682	N	674	-0-	-8	-0-	672	2	2	9	Y	2	3	1			1
09	720	N	664	-0-	-56	-0-	661	2	3	9	Y	3	3	1			1

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	49	1	870	2	N	-0-					-0-
05	1147	N	950	-0-	-197	-0-	61	1	889	2	N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	88	1	847	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	76	1	891	2	N	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	81	1	1011	2	N	-0-					-0-
09	930	N	701	-0-	-229	-0-	52	1	649	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	23	1	411	2	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	21	1	302	2	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	67	1	647	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	39	1	463	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	25	1	311	2	N	-0-					-0-
09	720	N	332	-0-	-388	-0-	25	1	307	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	558	N	450	-0-	-108	-0-	28	1	422	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	43	1	416	2	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	34	1	409	2	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	43	1	536	2	N	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	39	1	484	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	35	1	620	2	N	-0-					-0-
05	713	N	584	-0-	-129	-0-	37	1	547	2	N	-0-					-0-
06	600	N	545	-0-	-55	-0-	51	1	494	2	N	-0-					-0-
07	682	N	590	-0-	-92	-0-	46	1	544	2	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	42	1	524	2	N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	42	1	526	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
05	372	N	173	-0-	-199	-0-	11	1	162	2	N	-0-					-0-
06	330	N	222	-0-	-108	-0-	21	1	201	2	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	16	1	198	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	33	1	587	2	N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	48	1	713	2	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	61	1	586	2	N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	54	1	635	2	N	-0-					-0-
08	775	N	657	-0-	-118	-0-	49	1	608	2	N	-0-					-0-
09	660	N	589	-0-	-71	-0-	44	1	545	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	32	1	563	2	N	-0-					-0-
05	620	N	535	-0-	-85	-0-	34	1	501	2	N	-0-					-0-
06	570	N	512	-0-	-58	-0-	49	1	463	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	44	1	522	2	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	40	1	495	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	15	1	272	2	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	50	1	740	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	67	1	640	2	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-					-0-
08	775	N	633	-0-	-142	-0-	47	1	586	2	N	-0-					-0-
09	720	N	641	-0-	-79	-0-	48	1	593	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	569	N	569	-0-	-0-	-0-	30	1	539	2	N	-0-					-0-
05	620	N	575	-0-	-45	-0-	37	1	538	2	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	55	1	526	2	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	45	1	532	2	N	-0-					-0-
08	589	N	545	-0-	-44	-0-	40	1	505	2	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	41	1	515	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	46	1	827	2	N	-0-					-0-
05	837	N	654	-0-	-183	-0-	41	1	613	2	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	65	1	622	2	N	-0-					-0-
07	899	N	742	-0-	-157	-0-	57	1	685	2	N	-0-					-0-
08	651	N	645	-0-	-6	-0-	48	1	597	2	N	-0-					-0-
09	690	N	629	-0-	-61	-0-	47	1	582	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	37	1	553	2	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	66	1	629	2	N	-0-					-0-
07	465	N	313	-0-	-152	-0-	24	1	289	2	N	-0-					-0-
08	589	N	297	-0-	-292	-0-	22	1	275	2	N	-0-					-0-
09	690	N	340	-0-	-350	-0-	25	1	315	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	2	N	-0-					-0-
05	1209	N	935	-0-	-274	-0-	60	1	875	2	N	-0-					-0-
06	990	N	910	-0-	-80	-0-	86	1	824	2	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	79	1	931	2	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	72	1	896	2	N	-0-					-0-
*09	978	N	978	-0-	-0-	-0-	73	1	905	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	32	1	568	2	N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	47	1	689	2	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	73	1	699	2	N	-0-					-0-
07	620	N	480	-0-	-140	-0-	37	1	443	2	N	-0-					-0-
08	744	N	649	-0-	-95	-0-	48	1	601	2	N	-0-					-0-
09	780	N	651	-0-	-129	-0-	49	1	602	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	13	1	229	2	N	-0-					-0-
05	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
06	240	N	136	-0-	-104	-0-	13	1	123	2	N	-0-					-0-
07	248	N	196	-0-	-52	-0-	15	1	181	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
*09	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1059	N	1059	-0-	-0-	-0-	56	1	1003	2	N	-0-					-0-
05	1147	N	842	-0-	-305	-0-	53	1	789	2	N	-0-					-0-
06	990	N	900	-0-	-90	-0-	85	1	815	2	N	-0-					-0-
07	1085	N	970	-0-	-115	-0-	76	1	894	2	N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	65	1	808	2	N	-0-					-0-
09	900	N	856	-0-	-44	-0-	64	1	792	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-					-0-
05	496	N	384	-0-	-112	-0-	24	1	360	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	36	1	345	2	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	33	1	398	2	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	31	1	391	2	N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

04	363	N	363	-0-	-0-	-0-	19	1	344	2	N	-0-					-0-
05	403	N	310	-0-	-93	-0-	20	1	290	2	N	-0-					-0-
06	360	N	277	-0-	-83	-0-	26	1	251	2	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	24	1	293	2	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	22	1	281	2	N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	22	1	277	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

04	450	N	450	-0-	-0-	-0-	24	1	426	2	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-					-0-
06	390	N	324	-0-	-66	-0-	30	1	294	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	36	1	446	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
05	372	N	187	-0-	-185	-0-	12	1	175	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	2	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	12	1	147	2	N	-0-					-0-
09	420	N	94	-0-	-326	-0-	7	1	87	2	N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

04	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
05	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
08	1860	N	1755	-0-	-105	-0-	1755	2			N	-0-					-0-
09	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

04	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
05	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	2			N	-0-					-0-
09	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	1140	N	1084	-0-	-56	-0-	1084	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
09	1500	N	1400	-0-	-100	-0-	1400	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1110	N	1056	-0-	-54	-0-	1056	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-
05	868	N	733	-0-	-135	-0-	733	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-
09	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
05	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
09	840	N	729	-0-	-111	-0-	729	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
05	961	N	780	-0-	-181	-0-	780	2			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	775	N	535	-0-	-240	-0-	535	2			N	-0-					-0-
09	960	N	703	-0-	-257	-0-	703	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
09	1320	N	1240	-0-	-80	-0-	1240	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
*09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	2			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
08	1209	N	1205	-0-	-4	-0-	1205	2			N	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
05	1178	N	1137	-0-	-41	-0-	1137	2			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
09	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	779	2	37	9	N	34	183	1			101
05	930	N	843	-0-	-87	-0-	799	2	44	9	N	40					141
06	886	N	886	-0-	-0-	-0-	835	2	51	9	N	46					187
07	867	N	867	-0-	-0-	-0-	828	2	39	9	N	35					222
08	907	N	907	-0-	-0-	-0-	881	2	26	9	N	24	171	1			75
09	900	N	899	-0-	-1	-0-	845	2	54	9	N	49					124

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
05	1147	N	663	-0-	-484	-0-	663	2			N	-0-					-0-
06	690	N	496	-0-	-194	-0-	496	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
*09	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2573	N	2160	-0-	-413	-0-	2160	2			N	-0-					-0-
06	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-
07	2511	N	2487	-0-	-24	-0-	2487	2			N	-0-					-0-
08	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
09	2550	N	2322	-0-	-228	-0-	2322	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1631	N	1631	-0-	-0-	-0-	87	1	1544	2	N	-0-					-0-
05	1457	N	1093	-0-	-364	-0-	69	1	1024	2	N	-0-					-0-
06	1410	N	1032	-0-	-378	-0-	98	1	934	2	N	-0-					-0-
07	1674	N	1034	-0-	-640	-0-	80	1	954	2	N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	87	1	1083	2	N	-0-					-0-
*09	1081	N	1081	-0-	-0-	-0-	81	1	1000	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	N	1746	-0-	-0-	-0-	1736	2	10	9	Y	9	9	1			7
05	1684	N	1684	-0-	-0-	-0-	1676	2	8	9	Y	7	8	1			6
06	1640	N	1640	-0-	-0-	-0-	1632	2	8	9	Y	7	8	1			5
07	1809	N	1809	-0-	-0-	-0-	1803	2	6	9	Y	5	6	1			4
08	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5	6	1			3
*09	1645	N	1645	-0-	-0-	-0-	1638	2	7	9	Y	6	7	1			2

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		396	-0-	396	3380	395	2	1	9	Y	1					1
05	INC G-10		1241	-0-	1241	4621	1215	2	26	9	Y	24	4	1			21
06	INC G-10		1269	-0-	1269	5890	1245	2	24	9	Y	22	26	1			17
07	3100	N	1443	-0-	-1657	4233	1423	2	20	9	Y	18	20	1			15
08	3100	N	1320	-0-	-1780	2453	1303	2	17	9	Y	15	21	1			9
*09	3000	N	1259	-0-	-1741	712	1239	2	20	9	Y	18	21	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	18	1	313	2	N	-0-					-0-
05	434	N	386	-0-	-48	-0-	25	1	361	2	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	38	1	370	2	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	36	1	456	2	N	-0-					-0-
09	420	N	288	-0-	-132	-0-	21	1	267	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	713	2	6	9	Y	5	5	1			4
05	663	N	663	-0-	-0-	-0-	660	2	3	9	Y	3	4	1			3
06	675	N	675	-0-	-0-	-0-	671	2	4	9	Y	4	4	1			3
07	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2	3	1			2
08	651	N	635	-0-	-16	-0-	633	2	2	9	Y	2	3	1			1
*09	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3	3	1			1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	Y	3	4	1			3
05	2064	N	2064	-0-	-0-	-0-	2060	2	4	9	Y	4	4	1			3
06	1680	N	1063	-0-	-617	-0-	1060	2	3	9	Y	3	4	1			2
07	2201	N	1071	-0-	-1130	-0-	1068	2	3	9	Y	3	3	1			2
08	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	Y	2	3	1			1
*09	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	Y	3	3	1			1

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	45	1	426	2	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	22	1	259	2	N	-0-					-0-
08	341	N	302	-0-	-39	-0-	22	1	280	2	N	-0-					-0-
09	480	N	326	-0-	-154	-0-	24	1	302	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	21	1	312	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	35	1	329	2	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	23	1	277	2	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	24	1	295	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	599	2	4	9	Y	4	4	1			4
05	640	N	640	-0-	-0-	-0-	637	2	3	9	Y	3	4	1			3
06	633	N	633	-0-	-0-	-0-	629	2	4	9	Y	4	4	1			3
07	696	N	696	-0-	-0-	-0-	694	2	2	9	Y	2	3	1			2
08	620	N	471	-0-	-149	-0-	469	2	2	9	Y	2	3	1			1
09	600	N	430	-0-	-170	-0-	427	2	3	9	Y	3	3	1			1

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

04	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	2	1			2
05	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	1			2
06	1515	N	1515	-0-	-0-	-0-	1514	2	1	9	Y	1	2	1			1
07	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1	1	1			1
08	1575	N	1575	-0-	-0-	-0-	1574	2	1	9	Y	1	1	1			1
09	1530	N	1252	-0-	-278	-0-	1250	2	2	9	Y	2	2	1			1

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

04	506	N	506	-0-	-0-	-0-	27	1	479	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	41	1	618	2	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	59	1	572	2	N	-0-					-0-
07	527	N	444	-0-	-83	-0-	34	1	410	2	N	-0-					-0-
08	651	N	498	-0-	-153	-0-	37	1	461	2	N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	49	1	615	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

04	617	N	617	-0-	-0-	-0-	33	1	584	2	N	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	67	1	644	2	N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	60	1	723	2	N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	64	1	803	2	N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	1	1			1
05	958	N	958	-0-	-0-	-0-	957	2	1	9	Y	1	1	1			1
06	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	1			1
07	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-	1	1			-0-
08	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	Y	1	1	1			-0-
09	1380	N	1027	-0-	-353	-0-	1026	2	1	9	Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	830	-0-	-100	-0-	824	2	6	9	Y	5	7	1			5
05	1388	N	1388	-0-	-0-	-0-	1381	2	7	9	Y	6	6	1			5
06	1008	N	1008	-0-	-0-	-0-	999	2	9	9	Y	8	7	1			6
07	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	Y	7	8	1			5
08	1240	N	1009	-0-	-231	-0-	1001	2	8	9	Y	7	8	1			4
09	1020	N	984	-0-	-36	-0-	977	2	7	9	Y	6	8	1			2

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	870	2	N	-0-			-0-
05	969	N	969	-0-	-0-	-0-	969	2	N	-0-			-0-
06	978	N	978	-0-	-0-	-0-	978	2	N	-0-			-0-
07	993	N	993	-0-	-0-	-0-	993	2	N	-0-			-0-
08	1010	N	1010	-0-	-0-	-0-	1010	2	N	-0-			-0-
09	990	N	936	-0-	-54	-0-	936	2	N	-0-			-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	1632	N	1632	-0-	-0-	-0-	1632	2	N	-0-			-0-
05	1780	N	1780	-0-	-0-	-0-	1780	2	N	-0-			-0-
06	1786	N	1786	-0-	-0-	-0-	1786	2	N	-0-			-0-
07	1689	N	1689	-0-	-0-	-0-	1689	2	N	-0-			-0-
08	1831	N	1831	-0-	-0-	-0-	1831	2	N	-0-			-0-
09	1800	N	1642	-0-	-158	-0-	1642	2	N	-0-			-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	37	1	654	2	N	-0-					-0-
05	682	N	678	-0-	-4	-0-	43	1	635	2	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	78	1	745	2	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	54	1	649	2	N	-0-					-0-
08	682	N	588	-0-	-94	-0-	44	1	544	2	N	-0-					-0-
09	810	N	608	-0-	-202	-0-	45	1	563	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	25	1	366	2	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	53	1	508	2	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-					-0-
08	403	N	269	-0-	-134	-0-	20	1	249	2	N	-0-					-0-
09	570	N	358	-0-	-212	-0-	27	1	331	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	379	-0-	-101	-0-	30	1	347	2	Y	2					12
							2	9									
05	496	N	365	-0-	-131	-0-	24	1	340	2	Y	1					13
							1	9									
06	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					13
07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					13
08	458	N	458	-0-	-0-	-0-	35	1	420	2	Y	3					16
							3	9									
*09	472	N	472	-0-	-0-	-0-	32	1	434	2	Y	5					21
							6	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

04	642	N	642	-0-	-0-	-0-	51	1	589	2	Y	2					8
							2	9									
05	558	N	519	-0-	-39	-0-	35	1	484	2	Y	-0-					8
06	558	N	558	-0-	-0-	-0-	39	1	519	2	Y	-0-					8
07	620	N	583	-0-	-37	-0-	44	1	539	2	Y	-0-					8
08	527	N	522	-0-	-5	-0-	40	1	480	2	Y	2					10
							2	9									
09	570	N	506	-0-	-64	-0-	34	1	469	2	Y	3					13
							3	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

04	439	N	439	-0-	-0-	-0-	34	1	402	2	Y	3					28
							3	9									
05	551	N	551	-0-	-0-	-0-	37	1	511	2	Y	3					31
							3	9									
06	406	N	406	-0-	-0-	-0-	28	1	377	2	Y	1					32
							1	9									
07	422	N	422	-0-	-0-	-0-	31	1	391	2	Y	-0-					32
08	389	N	389	-0-	-0-	-0-	29	1	359	2	Y	1					33
							1	9									
*09	376	N	376	-0-	-0-	-0-	25	1	350	2	Y	1					34
							1	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

04	1273	N	1273	-0-	-0-	-0-	1263	2	10	9	Y	9	9	1			7
05	1240	N	1224	-0-	-16	-0-	1216	2	8	9	Y	7	8	1			6
06	1217	N	1217	-0-	-0-	-0-	1209	2	8	9	Y	7	8	1			5
07	1324	N	1324	-0-	-0-	-0-	1318	2	6	9	Y	5	6	1			4
08	1209	N	1178	-0-	-31	-0-	1172	2	6	9	Y	5	6	1			3
09	1230	N	1173	-0-	-57	-0-	1166	2	7	9	Y	6	7	1			2

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

04	263	N	263	-0-	-0-	-0-	14	1	249	2	N	-0-					-0-
05	434	N	279	-0-	-155	-0-	17	1	262	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	21	1	267	2	N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
05	2046	N	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
07	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
09	2070	N	1904	-0-	-166	-0-	1904	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

04	400	N	400	-0-	-0-	-0-	21	1	379	2	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	23	1	338	2	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	34	1	332	2	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	27	1	313	2	N	-0-					-0-
08	372	N	307	-0-	-65	-0-	23	1	284	2	N	-0-					-0-
09	360	N	317	-0-	-43	-0-	24	1	293	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

04	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	10	1	149	2	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	10	1	130	2	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

04	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	44	1	649	2	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	75	1	720	2	N	-0-					-0-
07	806	N	631	-0-	-175	-0-	50	1	581	2	N	-0-					-0-
08	682	N	602	-0-	-80	-0-	45	1	557	2	N	-0-					-0-
09	810	N	593	-0-	-217	-0-	45	1	548	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

04	354	N	354	-0-	-0-	-0-	19	1	335	2	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	30	1	288	2	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	35	1	411	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	34	1	427	2	N	-0-					-0-
*09	477	N	477	-0-	-0-	-0-	36	1	441	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

04	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	42	1	628	2	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	57	1	660	2	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	52	1	643	2	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	48	1	600	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

04	615	N	615	-0-	-0-	-0-	598	2	17	9	Y	15	14	1			13
05	682	N	641	-0-	-41	-0-	628	2	13	9	Y	12	14	1			11
06	727	N	727	-0-	-0-	-0-	713	2	14	9	Y	13	14	1			10
07	798	N	798	-0-	-0-	-0-	786	2	12	9	Y	11	12	1			9
08	752	N	752	-0-	-0-	-0-	743	2	9	9	Y	8	12	1			5
*09	732	N	732	-0-	-0-	-0-	722	2	10	9	Y	9	11	1			3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

04	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

04	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	Y	5	6	1			4
05	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4	5	1			3
06	930	N	839	-0-	-91	-0-	835	2	4	9	Y	4	4	1			3
07	1209	N	826	-0-	-383	-0-	824	2	2	9	Y	2	3	1			2
08	1116	N	835	-0-	-281	-0-	833	2	2	9	Y	2	3	1			1
*09	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	652	3	8	9	Y	7					83
05	632	N	632	-0-	-0-	-0-	609	3	23	9	Y	21	100	1			4
06	600	N	600	-0-	-0-	-0-	593	3	7	9	Y	6					10
07	682	N	601	-0-	-81	-0-	599	3	2	9	Y	2					12
08	620	N	450	-0-	-170	-0-	448	3	2	9	Y	2					14
09	600	N	488	-0-	-112	-0-	481	3	7	9	Y	6					20

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					26
05	458	N	458	-0-	-0-	-0-	62	1	388	2	Y	7	22	1			11
							8	9									
06	456	N	456	-0-	-0-	-0-	56	1	392	2	Y	7					18
							8	9									
07	392	N	392	-0-	-0-	-0-	383	2	9	9	Y	8	10	1			16
08	465	N	395	-0-	-70	-0-	386	2	9	9	Y	8	10	1			14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1141	N	1141	-0-	-0-	-0-	1123	2	18	9	Y	16					66
*05	853	N	853	-0-	-0-	-0-	115	1	721	2	Y	15					81
							17	9									
*06	1104	N	1104	-0-	-0-	-0-	135	1	951	2	Y	16	36	1			61
							18	9									
*07	919	N	919	-0-	-0-	-0-	907	2	12	9	Y	11					72
*08	868	N	791	-0-	-77	-0-	781	2	10	9	Y	9					81
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1484	N	1484	-0-	-0-	-0-	1449	2	35	9	N	32					147
05	1438	N	1438	-0-	-0-	-0-	193	1	1211	2	N	31					178
							34	9									
06	1580	N	1580	-0-	-0-	-0-	193	1	1358	2	N	26					204
							29	9									
07	1394	N	1394	-0-	-0-	-0-	1365	2	29	9	N	26					230
08	1426	N	1359	-0-	-67	-0-	1334	2	25	9	N	23					253
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	362	2	12	9	Y	11					162
05	285	N	285	-0-	-0-	-0-	37	1	231	2	Y	15					177
							17	9									
06	348	N	348	-0-	-0-	-0-	43	1	302	2	Y	3					180
							3	9									
07	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					180
08	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5					185
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					185

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	925	N	925	-0-	-0-	-0-	906	2	19	9	Y	17					65
*05	835	N	835	-0-	-0-	-0-	113	1	707	2	Y	14					79
							15	9									
*06	963	N	963	-0-	-0-	-0-	118	1	827	2	Y	16	35	1			60
							18	9									
*07	855	N	855	-0-	-0-	-0-	843	2	12	9	Y	11					71
*08	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					80
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

04	1497	N	1497	-0-	-0-	-0-	1485	2	12	9	Y	11					47
05	1160	N	1160	-0-	-0-	-0-	160	1	1000	2	Y	-0-					47
06	935	N	935	-0-	-0-	-0-	116	1	819	2	Y	-0-					47
07	1005	N	1005	-0-	-0-	-0-	993	2	12	9	Y	11					58
08	1147	N	1111	-0-	-36	-0-	1105	2	6	9	Y	5					63
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

04	930	N	-0-	-0-	-930	-0-					Y	15					51
05	713	N	-0-	-0-	-713	-0-					Y	9					60
06	0	N	-0-	-0-	-0-	-0-					Y	12					72
07	INC G-10		-0-	-0-	-0-	-0-					Y	17					89
08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			44
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					44

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

04	2757	X	2757	-0-	-0-	-0-	2717	2	40	9	Y	36					113
05	2249	X	2249	-0-	-0-	-0-	307	1	1922	2	Y	18					131
							20	9									
06	2316	N	2316	-0-	-0-	-0-	286	1	2012	2	Y	16	106	1			41
							18	9									
07	2108	X	2031	-0-	-77	-0-	2023	2	8	9	Y	7					48
08	2852	X	1936	-0-	-916	-0-	1925	2	11	9	Y	10					58
09	2760	X	NO RPT	-0-	-2760	-0-					Y	NO RPT					58

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

04	1278	N	1278	-0-	-0-	-0-	1268	2	10	9	Y	9					35
05	1097	N	1097	-0-	-0-	-0-	150	1	937	2	Y	9	29	1			15
							10	9									
06	1121	N	1121	-0-	-0-	-0-	138	1	973	2	Y	9					24
							10	9									
07	994	N	994	-0-	-0-	-0-	983	2	11	9	Y	10	13	1			21
08	1085	N	985	-0-	-100	-0-	974	2	11	9	Y	10	12	1			19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					34
05	651	N	650	-0-	-1	-0-	88	1	551	2	Y	10	29	1			15
							11	9									
06	885	N	885	-0-	-0-	-0-	109	1	766	2	Y	9					24
							10	9									
07	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10	13	1			21
08	651	N	606	-0-	-45	-0-	595	2	11	9	Y	10	12	1			19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	-0-	-0-	-660	-0-					Y	15					52
05	558	N	-0-	-0-	-558	-0-					Y	8					60
06	0	N	-0-	-0-	-0-	-0-					Y	13					73
07	INC G-10		-0-	-0-	-0-	-0-					Y	17					90
08	INC G-10		-0-	-0-	-0-	-0-					Y	25	70	1			45
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1254	N	1254	-0-	-0-	-0-	1232	2	22	9	N	20					70
05	1077	N	1077	-0-	-0-	-0-	145	1	906	2	N	24					94
							26	9									
06	1122	N	1122	-0-	-0-	-0-	137	1	962	2	N	21					115
							23	9									
07	981	N	981	-0-	-0-	-0-	967	2	14	9	N	13					128
08	1085	N	992	-0-	-93	-0-	978	2	14	9	N	13					141
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	833	2	10	9	Y	9					35
05	736	N	736	-0-	-0-	-0-	100	1	626	2	Y	9	29	1			15
							10	9									
06	789	N	789	-0-	-0-	-0-	97	1	682	2	Y	9					24
							10	9									
07	694	N	694	-0-	-0-	-0-	683	2	11	9	Y	10	13	1			21
08	744	N	683	-0-	-61	-0-	672	2	11	9	Y	10	12	1			19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	-0-	-0-	-1020	-0-					Y	10					37
05	806	N	-0-	-0-	-806	-0-					Y	6					43
06	0	N	-0-	-0-	-0-	-0-					Y	8					51
07	INC G-10		-0-	-0-	-0-	-0-					Y	12					63
08	INC G-10		-0-	-0-	-0-	-0-					Y	16	49	1			30
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	942	2	31	9	Y	28					89
05	775	N	691	-0-	-84	-0-	93	1	583	2	Y	14					103
							15	9									
06	345	N	345	-0-	-0-	-0-	41	1	290	2	Y	13	84	1			32
							14	9									
07	11	N	11	-0-	-0-	-0-	5	2	6	9	Y	5					37
08	682	N	-0-	-0-	-682	-0-					Y	8					45
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	Y	32					128
*05	2334	N	2334	-0-	-0-	-0-	317	1	1984	2	Y	30					158
							33	9									
*06	2511	N	2511	-0-	-0-	-0-	308	1	2168	2	Y	32	70	1			120
							35	9									
*07	2221	N	2221	-0-	-0-	-0-	2197	2	24	9	Y	22					142
*08	2325	N	2155	-0-	-170	-0-	2136	2	19	9	Y	17					159
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					159

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1093	N	1093	-0-	-0-	-0-	1051	2	42	9	Y	38					85
05	1016	N	1016	-0-	-0-	-0-	135	1	844	2	Y	34					119
							37	9									
06	1048	N	1048	-0-	-0-	-0-	129	1	908	2	Y	10	84	1			45
							11	9									
07	888	N	888	-0-	-0-	-0-	874	2	14	9	Y	13					58
08	1023	N	740	-0-	-283	-0-	729	2	11	9	Y	10					68
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1038	N	1038	-0-	-0-	-0-	1014	2	24	9	Y	22					86
*05	1177	N	1177	-0-	-0-	-0-	159	1	997	2	Y	19					105
							21	9									
*06	1297	N	1297	-0-	-0-	-0-	158	1	1115	2	Y	22	47	1			80
							24	9									
*07	773	N	773	-0-	-0-	-0-	756	2	17	9	Y	15					95
*08	1023	N	854	-0-	-169	-0-	842	2	12	9	Y	11					106
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1718	N	1718	-0-	-0-	-0-	1630	2	88	9	N	80					227
05	1393	N	1393	-0-	-0-	-0-	188	1	1175	2	N	27	182	1			72
							30	9									
06	1518	N	1518	-0-	-0-	-0-	183	1	1289	2	N	42					114
							46	9									
07	1377	N	1377	-0-	-0-	-0-	1318	2	59	9	N	54					168
08	1395	N	1327	-0-	-68	-0-	1282	2	45	9	N	41					209
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					70
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					70
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					70
08	744	N	740	-0-	-4	-0-	740	2			N	-0-					70
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					63
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					63
06	360	N	96	-0-	-264	-0-	96	2			N	-0-					63
07	372	N	149	-0-	-223	-0-	149	2			N	-0-					63
08	341	N	295	-0-	-46	-0-	295	2			N	-0-					63
*09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
05	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

04	420	N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	1			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	1			N	-0-					-0-
07	434	N	76	-0-	-358	-0-	76	1			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	1			N	-0-					-0-
09	420	N	313	-0-	-107	-0-	313	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

04	1732	N	1732	-0-	-0-	-0-	1732	1			N	-0-					-0-
05	1519	N	975	-0-	-544	-0-	975	1			N	-0-					-0-
06	1711	N	1711	-0-	-0-	-0-	1711	1			N	-0-					-0-
07	1798	N	497	-0-	-1301	-0-	497	1			N	-0-					-0-
08	1445	N	1445	-0-	-0-	-0-	1445	1			N	-0-					-0-
09	1710	N	1419	-0-	-291	-0-	1419	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

04	644	N	644	-0-	-0-	-0-	644	1			N	-0-					-0-
05	651	N	294	-0-	-357	-0-	294	1			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	1			N	-0-					-0-
07	651	N	229	-0-	-422	-0-	229	1			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-
09	780	N	612	-0-	-168	-0-	612	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

04	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	1			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	1			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	1			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	1			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
06	1530	N	485	-0-	-1045	-0-	485	1			N	-0-					-0-
07	1912	N	1912	-0-	-0-	-0-	1912	1			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	1			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	326	-0-	-244	-0-	326	1			N	-0-					-0-
05	620	N	338	-0-	-282	-0-	338	1			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	1			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	767	1	7	9	Y	6					27
05	752	N	752	-0-	-0-	-0-	752	1			Y	-0-					27
06	209	N	209	-0-	-0-	-0-	199	1	10	9	Y	9	30	1			6
07	DLQ G-10		182	-0-	182	182	182	1			Y	-0-					6
08	DLQ G-10		669	-0-	669	851	661	1	8	9	Y	7					13
09	DLQ G-10		520	-0-	520	1371	512	1	8	9	Y	7					20

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	204	1	7	9	Y	6					28
05	138	N	138	-0-	-0-	-0-	138	1			Y	-0-					28
06	761	N	761	-0-	-0-	-0-	752	1	9	9	Y	8	30	1			6
07	DLQ G-10		728	-0-	728	728	728	1			Y	-0-					6
08	DLQ G-10		209	-0-	209	937	201	1	8	9	Y	7					13
09	DLQ G-10		186	-0-	186	1123	177	1	9	9	Y	8					21

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					20
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					20
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					20
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					20
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					20
*09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	S	358	-0-	-0-	-0-	358	3			N	-0-					47
05	372	S	287	-0-	-85	-0-	287	3			N	-0-					47
06	274	S	274	-0-	-0-	-0-	274	3			N	-0-					47
07	372	S	278	-0-	-94	-0-	278	3			N	-0-					47
08	279	S	236	-0-	-43	-0-	236	3			N	-0-					47
09	270	S	200	-0-	-70	-0-	200	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

04	330	N	226	-0-	-104	-0-	226	3			Y	-0-					41
05	279	N	224	-0-	-55	-0-	224	3			Y	-0-					41
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					41
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					41
*09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					46
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					46
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					46
07	434	N	272	-0-	-162	-0-	272	3			N	-0-					46
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					46
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

04	900	N	281	-0-	-619	208	281	3			Y	-0-					25
05	487	N	279	-0-	-208	-0-	279	3			Y	-0-					25
06	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					25
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					25
08	279	N	234	-0-	-45	-0-	234	3			Y	-0-					25
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					25

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

04	900	N	270	-0-	-630	221	270	3			Y	-0-					25
05	541	N	320	-0-	-221	-0-	320	3			Y	-0-					25
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					25
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					25
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					25
09	240	N	236	-0-	-4	-0-	236	3			Y	-0-					25

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

04	900	N	529	-0-	-371	1616	525	3	4	9	Y	4					31
05	2246	N	630	-0-	-1616	-0-	626	3	4	9	Y	4	32	1			3
06	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3	2	8			4
07	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					7
08	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1					8
*09	671	N	671	-0-	-0-	-0-	667	3	4	9	Y	4					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	95	-0-	-301	-0-	91	3	4	9	Y	4					31
05	101	N	101	-0-	-0-	-0-	97	3	4	9	Y	4	32	1			3
06	96	N	96	-0-	-0-	-0-	93	3	3	9	Y	3	2	8			4
07	95	N	95	-0-	-0-	-0-	92	3	3	9	Y	3					7
08	96	N	96	-0-	-0-	-0-	95	3	1	9	Y	1					8
09	90	N	70	-0-	-20	-0-	69	3	1	9	Y	1					9

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	301	-0-	-29	-0-	297	3	4	9	Y	4					31
05	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	31	1			3
06	330	N	320	-0-	-10	-0-	317	3	3	9	Y	3	2	8			4
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					7
08	341	N	308	-0-	-33	-0-	307	3	1	9	Y	1					8
09	330	N	297	-0-	-33	-0-	296	3	1	9	Y	1					9

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					27
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					27
06	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					27
07	1240	N	1189	-0-	-51	-0-	1189	3			N	-0-					27
08	1271	N	772	-0-	-499	-0-	772	3			N	-0-					27
09	1200	N	1099	-0-	-101	-0-	1099	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					97
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					97
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					97
07	744	N	647	-0-	-97	-0-	647	3			N	-0-					97
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					97
09	660	N	644	-0-	-16	-0-	644	3			N	-0-					97

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					149
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					149
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					149
07	651	N	630	-0-	-21	-0-	630	3			N	-0-					149
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					149
09	630	N	616	-0-	-14	-0-	616	3			N	-0-					149

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					165
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					165
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					165
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					165
08	589	N	421	-0-	-168	-0-	421	3			N	-0-					165
09	510	N	466	-0-	-44	-0-	466	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0-	-0-	908	3			N	-0-					39
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					39
06	964	N	964	-0-	-0-	-0-	964	3			N	-0-					39
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					39
08	962	N	962	-0-	-0-	-0-	953	3	9	9	N	8					47
09	960	N	900	-0-	-60	-0-	900	3			N	-0-					47

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	337	3	3	9	N	3					106
05	372	N	334	-0-	-38	-0-	330	3	4	9	N	4					110
06	330	N	274	-0-	-56	-0-	272	3	2	9	N	2					112
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					112
08	341	N	286	-0-	-55	-0-	286	3			N	-0-					112
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					112

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	994	N	994	-0-	-0-	-0-	965	3	29	9	N	26					103
05	1055	N	1055	-0-	-0-	-0-	997	3	58	9	N	53					156
06	1110	N	1110	-0-	-0-	-0-	1043	3	67	9	N	61	162	1	14	8	41
07	1023	N	1021	-0-	-2	-0-	985	3	36	9	N	33	2	8			72
08	1054	N	755	-0-	-299	-0-	735	3	20	9	N	18					90
09	1110	N	1047	-0-	-63	-0-	1021	3	26	9	N	24					114

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					95
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					95
06	120	N	-0-	-0-	-120	-0-					N	-0-					95
07	62	N	-0-	-0-	-62	-0-					N	-0-					95
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	823	N	216	-0-	-607	-0-	216	3			Y	-0-					25
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					25
06	240	N	227	-0-	-13	-0-	227	3			Y	-0-					25
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					25
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					25
*09	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					25

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
09	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	638	-0-	-262	2178	638	3			Y	-0-					25
05	2842	N	664	-0-	-2178	-0-	664	3			Y	-0-					25
06	780	N	677	-0-	-103	-0-	677	3			Y	-0-					25
07	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					25
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					25
09	690	N	658	-0-	-32	-0-	658	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	285	3	4	9	Y	4					31
05	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	31	1			3
06	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	2	8			4
07	279	N	273	-0-	-6	-0-	270	3	3	9	Y	3					7
08	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					8
09	270	N	256	-0-	-14	-0-	255	3	1	9	Y	1					9

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					116
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					116
06	480	N	425	-0-	-55	-0-	425	3			N	-0-					116
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					116
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					116
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	374	-0-	-46	-0-	374	3			N	-0-					102
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					102
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					102
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					102
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					102
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1000	-0-	-110	-0-	1000	3			N	-0-					121
05	1054	N	1029	-0-	-25	-0-	1009	3	20	9	N	18					139
06	1050	N	937	-0-	-113	-0-	934	3	3	9	N	3					142
07	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					142
08	1023	N	987	-0-	-36	-0-	986	3	1	9	N	1					143
*09	971	N	971	-0-	-0-	-0-	968	3	3	9	N	3					146

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					52
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					52
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					52
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					52
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					52

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	973	-0-	-137	-0-	973	3			N	-0-					82
05	1147	N	903	-0-	-244	-0-	903	3			N	-0-					82
06	1080	N	848	-0-	-232	-0-	848	3			N	-0-					82
07	992	N	887	-0-	-105	-0-	887	3			N	-0-					82
08	899	N	898	-0-	-1	-0-	898	3			N	-0-					82
*09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					31
05	454	N	454	-0-	-0-	-0-	451	3	3	9	Y	3	31	1			3
06	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3	2	8			4
07	449	N	449	-0-	-0-	-0-	446	3	3	9	Y	3					7
08	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8
*09	447	N	447	-0-	-0-	-0-	445	3	2	9	Y	2					10

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					17
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					17
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					17
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					17
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					17
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					49
05	1147	N	911	-0-	-236	-0-	904	3	7	9	N	6					55
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					55
07	920	N	920	-0-	-0-	-0-	910	3	10	9	N	9					64
08	926	N	926	-0-	-0-	-0-	924	3	2	9	N	2					66
09	990	N	748	-0-	-242	-0-	738	3	10	9	N	9					75

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	963	-0-	63	2893	959	3	4	9	Y	4					31
05	3100	N	948	-0-	-2152	741	944	3	4	9	Y	4	32	1			3
06	1732	N	991	-0-	-741	-0-	988	3	3	9	Y	3	2	8			4
07	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3					7
08	930	N	895	-0-	-35	-0-	894	3	1	9	Y	1					8
*09	1073	N	1073	-0-	-0-	-0-	1064	3	9	9	Y	8					16

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					37
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					37
06	660	N	625	-0-	-35	-0-	625	3			N	-0-					37
07	682	N	649	-0-	-33	-0-	649	3			N	-0-					37
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					37
09	630	N	625	-0-	-5	-0-	625	3			N	-0-					37

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	586	-0-	-44	-0-	586	3			N	-0-					149
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					149
06	600	N	563	-0-	-37	-0-	563	3			N	-0-					149
07	620	N	552	-0-	-68	-0-	552	3			N	-0-					149
08	558	N	526	-0-	-32	-0-	526	3			N	-0-					149
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					149

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*01	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
*02	672	N	593	-0-	-79	-0-	593	3			N	-0-					-0-
*03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
*04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*05	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
*06	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
*07	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
*08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	789	-0-	-111	-0-	789	3			N	-0-					158
05	899	N	810	-0-	-89	-0-	810	3			N	-0-					158
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					158
07	840	N	840	-0-	-0-	-0-	837	3	3	9	N	3					161
08	816	N	816	-0-	-0-	-0-	805	3	11	9	N	10					171
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					171

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	1190	3	11	9	N	10					54
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					54
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					54
07	1232	N	1232	-0-	-0-	-0-	1220	3	12	9	N	11					65
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					65
*09	1099	N	1099	-0-	-0-	-0-	1096	3	3	9	N	3					68

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	2045	-0-	-115	-0-	2035	3	10	9	N	9					140
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					140
06	2070	N	1948	-0-	-122	-0-	1946	3	2	9	N	2					142
07	2108	N	2033	-0-	-75	-0-	2032	3	1	9	N	1					143
08	2077	N	1974	-0-	-103	-0-	1974	3			N	-0-					143
*09	2179	N	2179	-0-	-0-	-0-	2178	3	1	9	N	1					144

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1357	-0-	-83	-0-	1353	3	4	9	N	4	154	1			19
05	1457	N	1403	-0-	-54	-0-	1400	3	3	9	N	3					22
06	1410	N	1235	-0-	-175	-0-	1234	3	1	9	N	1					23
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					23
08	1395	N	1337	-0-	-58	-0-	1331	3	6	9	N	5					28
09	1230	N	1213	-0-	-17	-0-	1211	3	2	9	N	2					30

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1240	N	1240	-0-	-0-	-0-	1223	3	17	9	N	15					39
05	1488	N	1269	-0-	-219	-0-	1266	3	3	9	N	3					42
06	1350	N	1195	-0-	-155	-0-	1195	3			N	-0-					42
07	1271	N	1253	-0-	-18	-0-	1234	3	19	9	N	17					59
08	1271	N	1218	-0-	-53	-0-	1211	3	7	9	N	6					65
09	1200	N	1085	-0-	-115	-0-	1083	3	2	9	N	2					67

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	17	-0-	-1453	-0-	17	3			N	-0-					113
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					113
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					113
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					113
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					113
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					113

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1599	-0-	-111	-0-	1592	3	7	9	N	6					159
05	1736	N	1705	-0-	-31	-0-	1699	3	6	9	N	5					164
06	1680	N	1610	-0-	-70	-0-	1610	3			N	-0-					164
07	1643	N	1642	-0-	-1	-0-	1638	3	4	9	N	4					168
08	1705	N	1650	-0-	-55	-0-	1647	3	3	9	N	3					171
09	1620	N	1599	-0-	-21	-0-	1590	3	9	9	N	8					179

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					192
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					192
06	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					192
07	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					192
08	1240	N	1125	-0-	-115	-0-	1125	3			N	-0-					192
*09	1307	N	1307	-0-	-0-	-0-	1306	3	1	9	N	1					193

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	984	-0-	-186	-0-	981	3	3	9	N	3					156
05	1240	N	838	-0-	-402	-0-	832	3	6	9	N	5					161
06	1110	N	998	-0-	-112	-0-	998	3			N	-0-					161
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					161
08	1179	N	1179	-0-	-0-	-0-	1178	3	1	9	N	1					162
09	990	N	941	-0-	-49	-0-	938	3	3	9	N	3					165

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	442	-0-	-98	-0-	442	3			N	-0-					134
05	775	N	387	-0-	-388	-0-	387	3			N	-0-					134
06	510	N	284	-0-	-226	-0-	284	3			N	-0-					134
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					134
08	372	N	267	-0-	-105	-0-	267	3			N	-0-					134
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					134

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	521	-0-	-19	-0-	501	3	20	9	N	18					57
05	578	N	578	-0-	-0-	-0-	569	3	9	9	N	8					65
06	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					68
07	607	N	607	-0-	-0-	-0-	600	3	7	9	N	6					74
08	589	N	490	-0-	-99	-0-	484	3	6	9	N	5					79
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					79

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					62
05	338	N	338	-0-	-0-	-0-	329	3	9	9	N	8					70
06	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					75
07	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					77
08	341	N	270	-0-	-71	-0-	268	3	2	9	N	2					79
*09	498	N	498	-0-	-0-	-0-	489	3	9	9	N	8					87

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1172	-0-	-148	-0-	1172	3			N	-0-					77
05	1302	N	1295	-0-	-7	-0-	1272	3	23	9	N	21					98
06	1260	N	1241	-0-	-19	-0-	1220	3	21	9	N	19	12	8			105
07	1409	N	1409	-0-	-0-	-0-	1397	3	12	9	N	11					116
08	1947	N	1947	-0-	-0-	-0-	1940	3	7	9	N	6					122
*09	1868	N	1868	-0-	-0-	-0-	1859	3	9	9	N	8					130

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1462	-0-	-8	-0-	1449	3	13	9	N	12					114
05	1514	N	1514	-0-	-0-	-0-	1512	3	2	9	N	2					116
06	1530	N	1482	-0-	-48	-0-	1482	3			N	-0-					116
07	1519	N	1471	-0-	-48	-0-	1471	3			N	-0-					116
08	1519	N	1472	-0-	-47	-0-	1465	3	7	9	N	6					122
09	1470	N	1208	-0-	-262	-0-	1206	3	2	9	N	2					124

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2418	-0-	-42	-0-	2418	3			N	-0-					53
05	2549	N	2549	-0-	-0-	-0-	2536	3	13	9	N	12					65
06	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					70
07	2522	N	2522	-0-	-0-	-0-	2504	3	18	9	N	16					86
08	2542	N	2497	-0-	-45	-0-	2497	3			N	-0-					86
09	2520	N	2386	-0-	-134	-0-	2383	3	3	9	N	3					89

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1028	3	13	9	N	12					201
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-	177	1			24
06	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					24
07	1085	N	1055	-0-	-30	-0-	1053	3	2	9	N	2					26
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					26
09	1020	N	998	-0-	-22	-0-	992	3	6	9	N	5					31

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	668	-0-	-82	-0-	657	3	11	9	N	10					140
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					140
06	720	N	708	-0-	-12	-0-	693	3	15	9	N	14					154
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					154
08	713	N	692	-0-	-21	-0-	688	3	4	9	N	4					158
09	720	N	475	-0-	-245	-0-	474	3	1	9	N	1					159

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					56
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					56
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					56
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					56
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					56
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	902	3	1	9	N	1					59
05	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					65
06	891	N	891	-0-	-0-	-0-	885	3	6	9	N	5					70
07	930	N	877	-0-	-53	-0-	877	3			N	-0-					70
08	928	N	928	-0-	-0-	-0-	920	3	8	9	N	7					77
09	900	N	867	-0-	-33	-0-	865	3	2	9	N	2					79

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					28
05	341	N	304	-0-	-37	-0-	301	3	3	9	N	3					31
06	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5					36
07	341	N	319	-0-	-22	-0-	317	3	2	9	N	2	2	8			36
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					36
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					36

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2483	-0-	-7	-0-	2474	3	9	9	N	8					50
05	2604	N	2565	-0-	-39	-0-	2558	3	7	9	N	6					56
06	2503	N	2503	-0-	-0-	-0-	2485	3	18	9	N	16					72
07	2573	N	2551	-0-	-22	-0-	2547	3	4	9	N	4					76
08	2573	N	2471	-0-	-102	-0-	2471	3			N	-0-					76
09	2490	N	2444	-0-	-46	-0-	2443	3	1	9	N	1					77

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	N	2550	-0-	-0-	-0-	2546	3	4	9	N	4					172
05	2778	N	2778	-0-	-0-	-0-	2774	3	4	9	N	4					176
06	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					179
07	2655	N	2655	-0-	-0-	-0-	2651	3	4	9	N	4					183
08	2790	N	2678	-0-	-112	-0-	2670	3	8	9	N	7					190
*09	2612	N	2612	-0-	-0-	-0-	2609	3	3	9	N	3					193

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12965	X	3262	-0-	-9703	-0-	3252	3	10	9	N	9					138
05	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					138
06	3240	X	3237	-0-	-3	-0-	3229	3	8	9	N	7					145
07	3348	X	3308	-0-	-40	-0-	3302	3	6	9	N	5					150
08	3422	X	3422	-0-	-0-	-0-	3418	3	4	9	N	4					154
09	3240	X	3211	-0-	-29	-0-	3200	3	11	9	N	10					164

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11203	X	2742	-0-	-8461	-0-	2736	3	6	9	N	5					145
05	2786	N	2786	-0-	-0-	-0-	2780	3	6	9	N	5					150
06	2790	N	2745	-0-	-45	-0-	2742	3	3	9	N	3					153
07	2844	N	2844	-0-	-0-	-0-	2840	3	4	9	N	4	3	8			154
08	2843	N	2843	-0-	-0-	-0-	2842	3	1	9	N	1					155
09	2760	N	2695	-0-	-65	-0-	2691	3	4	9	N	4					159

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	N	2171	-0-	-109	-0-	2163	3	8	9	N	7					137
05	2387	N	2229	-0-	-158	-0-	2222	3	7	9	N	6					143
06	2288	N	2288	-0-	-0-	-0-	2271	3	17	9	N	15					158
07	2358	N	2358	-0-	-0-	-0-	2357	3	1	9	N	1					159
08	2293	N	2293	-0-	-0-	-0-	2286	3	7	9	N	6					165
09	2280	N	2176	-0-	-104	-0-	2170	3	6	9	N	5					170

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	792	N	792	-0-	-0-	-0-	785	3	7	9	N	6	180	1			21
05	835	N	835	-0-	-0-	-0-	828	3	7	9	N	6					27
06	870	N	831	-0-	-39	-0-	823	3	8	9	N	7					34
07	856	N	856	-0-	-0-	-0-	852	3	4	9	N	4					38
08	868	N	868	-0-	-0-	-0-	866	3	2	9	N	2					40
*09	875	N	875	-0-	-0-	-0-	866	3	9	9	N	8					48

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	536	-0-	-154	-0-	536	3			N	-0-					49
05	620	N	564	-0-	-56	-0-	560	3	4	9	N	4					53
06	583	N	583	-0-	-0-	-0-	547	3	36	9	N	33					86
07	575	N	575	-0-	-0-	-0-	542	3	33	9	N	30					116
08	558	N	541	-0-	-17	-0-	535	3	6	9	N	5					121
09	570	N	540	-0-	-30	-0-	536	3	4	9	N	4					125

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-
*09	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-
*09	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	195	-0-	-75	-0-	195	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
08	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

04	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

04	434	N	434	-0-	-0-	-0-	434	2			N	-0-	234	7			-0-
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

04	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
05	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	837	N	476	-0-	-361	-0-	476	3			Y	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	-0-	-0-	-1140	-0-					Y	5					26
05	1209	N	6	-0-	-1203	-0-	4	2	2	9	Y	2					28
06	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					28
07	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					28
08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					28
*09	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	Y	3					31

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
05	1209	N	1102	-0-	-107	-0-	1102	3			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
07	1209	N	598	-0-	-611	-0-	598	3			Y	-0-					-0-
08	1116	N	797	-0-	-319	-0-	797	3			Y	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	175	3	4	9	Y	4	3	1			1
08	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3	2	1			2
*09	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	4	1			1

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					Y	-0-	3	7			13
05	806	N	806	-0-	-0-	-0-	804	2	2	9	Y	2					15
06	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					15
07	1336	N	1336	-0-	-0-	-0-	1333	2	3	9	Y	3					18
08	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					18
*09	839	N	839	-0-	-0-	-0-	831	2	8	9	Y	7	6	8			19

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	260	1	696	2	Y	60					84
							66	9									
05	620	N	477	-0-	-143	-0-	473	2	4	9	Y	4					88
06	600	N	299	-0-	-301	-0-	298	2	1	9	Y	1					89
07	620	N	316	-0-	-304	-0-	314	2	2	9	Y	2					91
08	465	N	253	-0-	-212	-0-	253	2			Y	-0-					91
*09	289	N	289	-0-	-0-	-0-	259	2	30	9	Y	27	62	1			56

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	416	3	20	9	Y	18	18	1			4
05	298	N	298	-0-	-0-	-0-	276	3	22	9	Y	20	20	1			4
06	375	N	375	-0-	-0-	-0-	356	3	19	9	Y	17	15	1			6
07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-	6	1			-0-
08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	459	-0-	-51	-0-	438	3	21	9	Y	19	19	1			8
05	396	N	396	-0-	-0-	-0-	373	3	23	9	Y	21	21	1			8
06	359	N	359	-0-	-0-	-0-	340	3	19	9	Y	17	16	1			9
07	465	N	267	-0-	-198	-0-	248	3	19	9	Y	17	19	1			7
08	403	N	385	-0-	-18	-0-	371	3	14	9	Y	13	11	1			9
*09	610	N	610	-0-	-0-	-0-	592	3	18	9	Y	16	17	1			8

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	334	3	14	9	Y	13	12	1			3
05	299	N	299	-0-	-0-	-0-	284	3	15	9	Y	14	14	1			3
06	194	N	194	-0-	-0-	-0-	182	3	12	9	Y	11	11	1			3
07	372	N	196	-0-	-176	-0-	192	3	4	9	Y	4	6	1			1
08	310	N	227	-0-	-83	-0-	224	3	3	9	Y	3	3	1			1
*09	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3	4	1			-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	294	3	15	9	Y	14	15	1			3
05	341	N	196	-0-	-145	-0-	179	3	17	9	Y	15	15	1			3
06	170	N	170	-0-	-0-	-0-	155	3	15	9	Y	14	13	1			4
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-	4	1			-0-
08	186	N	100	-0-	-86	-0-	100	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	2			N	-0-	30	7			-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	S	171	-0-	-39	-0-	171	3			Y	-0-					-0-
05	186	S	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	136	S	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
07	187	S	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	155	S	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*09	194	S	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

04	651	N	651	-0-	-0-	-0-	560	3	91	9	Y	83	80	1			20
05	1021	N	1021	-0-	-0-	-0-	922	3	99	9	Y	90	91	1			19
06	1163	N	1163	-0-	-0-	-0-	1080	3	83	9	Y	75	68	1			26
07	969	N	969	-0-	-0-	-0-	915	3	54	9	Y	49	59	1			16
08	1023	N	955	-0-	-68	-0-	915	3	40	9	Y	36	33	1			19
09	1110	N	655	-0-	-455	-0-	607	3	48	9	Y	44	50	1			13

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

04	390	N	278	-0-	-112	-0-	278	2			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

04	1342	N	1342	-0-	-0-	-0-	1308	3	34	9	Y	31					91
05	1323	N	1323	-0-	-0-	-0-	1212	3	111	9	Y	101					192
06	884	N	884	-0-	-0-	-0-	819	3	65	9	Y	59					251
07	1395	N	905	-0-	-490	-0-	905	3			Y	-0-	178	1			73
08	1333	N	803	-0-	-530	-0-	803	3			Y	-0-					73
09	870	N	823	-0-	-47	-0-	823	3			Y	-0-					73

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	420	3	56	9	Y	51					51
08	520	N	520	-0-	-0-	-0-	477	3	43	9	Y	39					90
*09	613	N	613	-0-	-0-	-0-	554	3	59	9	Y	54					144

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	200	N	200	-0-	-0-	-0-	189	3	11	9	Y	10	43	1			12
05	124	N	117	-0-	-7	-0-	94	3	23	9	Y	21					33
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	7	1			26
07	217	N	108	-0-	-109	-0-	107	3	1	9	Y	1					27
08	135	N	135	-0-	-0-	-0-	124	3	11	9	Y	10					37
*09	182	N	182	-0-	-0-	-0-	156	3	26	9	Y	24					61

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	185	3	1	9	Y	1	4	1			1
05	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					5
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					5
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					5
08	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1					6
*09	190	N	190	-0-	-0-	-0-	186	3	4	9	Y	4					10

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					52
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					52
07	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					52
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					52
*09	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	387	2			Y	-0-	5	7			-0-
05	434	N	203	-0-	-231	-0-	203	2			Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
*09	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1350	-0-	-90	-0-	1321	3	29	9	Y	26	29	1			15
05	1271	N	1175	-0-	-96	-0-	1145	3	30	9	Y	27	28	1			14
06	935	N	935	-0-	-0-	-0-	905	3	30	9	Y	27	23	1			18
07	1395	N	1059	-0-	-336	-0-	1044	3	15	9	Y	14	18	1			14
08	1178	N	1126	-0-	-52	-0-	1111	3	15	9	Y	14	12	1			16
*09	1563	N	1563	-0-	-0-	-0-	1549	3	14	9	Y	13	16	1			13

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	205	-0-	-125	-0-	205	2			Y	-0-	21	7			15
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					15
06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					15
07	217	N	3	-0-	-214	-0-	2	2	1	9	Y	1					16
08	248	N	8	-0-	-240	-0-	8	2			Y	-0-					16
*09	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					16

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	193	-0-	-137	-0-	193	2			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	2			Y	-0-	134	7			16
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					16
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					16
07	465	N	427	-0-	-38	-0-	427	2			Y	-0-					16
08	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					16
*09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	558	N	363	-0-	-195	-0-	363	3			Y	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
05	992	N	586	-0-	-406	-0-	586	3			Y	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			Y	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-
*09	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
08	930	N	704	-0-	-226	-0-	704	3			Y	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
*09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	522	-0-	-48	-0-	522	2			Y	-0-					16
05	744	N	533	-0-	-211	-0-	531	2	2	9	Y	2					18
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					18
07	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					18
08	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					18
*09	419	N	419	-0-	-0-	-0-	416	2	3	9	Y	3					21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					Y	-0-					12
05	62	N	27	-0-	-35	-0-	25	2	2	9	Y	2					14
06	60	N	5	-0-	-55	-0-	5	2			Y	-0-					14
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					14
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					14
*09	17	N	17	-0-	-0-	-0-	14	2	3	9	Y	3					17

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	735	-0-	-375	-0-	696	2	39	9	Y	35					49
05	1811	N	1811	-0-	-0-	-0-	1808	2	3	9	Y	3					52
06	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					52
07	1234	N	1234	-0-	-0-	-0-	1233	2	1	9	Y	1					53
08	1581	N	1482	-0-	-99	-0-	1482	2			Y	-0-					53
*09	1179	N	1179	-0-	-0-	-0-	1149	2	30	9	Y	27	44	1			36

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1054	N	1054	-0-	-0-	-0-	126	1	928	2	Y	-0-					14
05	603	N	603	-0-	-0-	-0-	601	2	2	9	Y	2					16
06	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					16
07	899	N	601	-0-	-298	-0-	598	2	3	9	Y	3					19
08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					19
*09	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					19

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	63	1	464	2	Y	-0-					10
05	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					13
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					13
07	574	N	574	-0-	-0-	-0-	572	2	2	9	Y	2					15
08	558	N	508	-0-	-50	-0-	508	2			Y	-0-					15
*09	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					16

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	1	7			18
05	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					20
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					20
07	1085	N	661	-0-	-424	-0-	661	2			Y	-0-					20
08	1178	N	857	-0-	-321	-0-	857	2			Y	-0-					20
*09	740	N	740	-0-	-0-	-0-	737	2	3	9	Y	3					23

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	700	N	700	-0-	-0-	-0-	696	2	4	9	Y	4					6
05	755	N	755	-0-	-0-	-0-	751	2	4	9	Y	4					10
06	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	Y	1					11
07	782	N	782	-0-	-0-	-0-	780	2	2	9	Y	2					13
08	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					13
*09	1158	N	1158	-0-	-0-	-0-	1128	2	30	9	Y	27	21	1			19

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	707	N	707	-0-	-0-	-0-	696	2	11	9	Y	10					14
05	651	N	72	-0-	-579	-0-	68	2	4	9	Y	4					18
06	682	N	682	-0-	-0-	-0-	681	2	1	9	Y	1					19
07	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2					21
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					21
*09	615	N	615	-0-	-0-	-0-	585	2	30	9	Y	27	25	1			23

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	707	-0-	-253	-0-	696	2	11	9	Y	10					14
05	992	N	933	-0-	-59	-0-	929	2	4	9	Y	4					18
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					18
07	1125	N	1125	-0-	-0-	-0-	1123	2	2	9	Y	2					20
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					20
*09	880	N	880	-0-	-0-	-0-	850	2	30	9	Y	27	25	1			22

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					15
05	451	N	451	-0-	-0-	-0-	449	2	2	9	Y	2					17
06	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					17
07	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					17
08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					17
*09	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3					20

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4431	X	4431	-0-	-0-	-0-	193	1	4238	3	Y	-0-	9	7			155
05	5198	X	5198	-0-	-0-	-0-	5191	2	7	9	Y	6					161
06	4110	X	4100	-0-	-10	-0-	4093	3	7	9	Y	6	136	1			31
07	4371	X	4364	-0-	-7	-0-	4356	3	8	9	Y	7					38
*08	4371	X	3617	-0-	-754	-0-	3616	3	1	9	Y	1					39
*09	4230	X	3750	-0-	-480	-0-	3749	3	1	9	Y	1					40

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	899	-0-	-91	-0-	339	1	560	3	Y	-0-					-0-
05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
08	1116	N	810	-0-	-306	-0-	810	3			Y	-0-					-0-
*09	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					39
05	433	N	433	-0-	-0-	-0-	422	3	11	9	N	10					49
06	689	N	689	-0-	-0-	-0-	671	3	18	9	N	16	41	1			24
07	966	N	966	-0-	-0-	-0-	933	3	33	9	N	30					54
08	668	N	668	-0-	-0-	-0-	661	3	7	9	N	6	53	1			7
*09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					7

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	83	-0-	-37	-0-	5	1	78	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*09	1914	N	1914	-0-	-0-	-0-	1736	3	178	9	Y	162					162

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
05	403	N	375	-0-	-28	-0-	373	2	2	9	Y	2					8
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					8
07	241	N	241	-0-	-0-	-0-	238	2	3	9	Y	3					11
08	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					11
*09	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					11

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	258	3	7	9	Y	6					6
06	210	N	146	-0-	-64	-0-	139	3	7	9	Y	6	10	1			2
07	279	N	268	-0-	-11	-0-	257	3	11	9	Y	10	2	8			10
08	279	N	124	-0-	-155	-0-	123	3	1	9	Y	1					11
*09	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					12

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	775	N	400	-0-	-375	-0-	400	2			N	-0-					-0-
06	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
07	589	N	395	-0-	-194	-0-	395	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					-0-
06	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
07	1209	N	268	-0-	-941	-0-	268	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*09	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	X	1182	-0-	-0-	-0-	77 2	1 9	1103	3	Y	2					20
05	879	N	879	-0-	-0-	-0-	870	3	9	9	Y	8					28
06	840	N	677	-0-	-163	-0-	638	3	39	9	Y	35					63
07	T. A.		690	-0-	690	690	645	3	45	9	Y	41	5	8			99
08	T. A.		614	-0-	614	1304	566	3	48	9	Y	44	8	8			135
*09	2003	X	699	-0-	-1304	-0-	635	3	64	9	Y	58	169	1	3	8	21

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
05	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

04	621	N	621	-0-	-0-	-0-	202	1	419	2	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	112	1	445	2	N	-0-					-0-
07	651	N	568	-0-	-83	-0-	117	1	451	2	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	570	N	306	-0-	-264	-0-	306	2			N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

04	901	N	901	-0-	-0-	-0-	87	1	814	3	N	-0-					-0-
05	806	N	583	-0-	-223	-0-	89	1	494	3	N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	91	1	685	3	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					-0-
08	589	N	553	-0-	-36	-0-	68	1	485	3	N	-0-					-0-
09	780	N	565	-0-	-215	-0-	63	1	502	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

04	660	N	610	-0-	-50	-0-	59	1	551	3	N	-0-					-0-
05	713	N	329	-0-	-384	-0-	50	1	279	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	55	1	417	3	N	-0-					-0-
07	620	N	505	-0-	-115	-0-	59	1	446	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	103	1	732	3	N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	89	1	710	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

04	360	N	316	-0-	-44	-0-	31	1	285	3	N	-0-					-0-
05	248	N	201	-0-	-47	-0-	31	1	170	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	24	1	183	3	N	-0-					-0-
07	341	N	223	-0-	-118	-0-	26	1	197	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	37	1	296	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	420	N	383	-0-	-37	-0-	37	1	346	3	N	-0-			-0-
05	341	N	224	-0-	-117	-0-	34	1	190	3	N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	37	1	280	3	N	-0-			-0-
07	403	N	249	-0-	-154	-0-	29	1	220	3	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	57	1	408	3	N	-0-			-0-
*09	671	N	671	-0-	-0-	-0-	75	1	596	3	N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

04	925	N	925	-0-	-0-	-0-	90	1	835	3	N	-0-			-0-
05	663	N	663	-0-	-0-	-0-	101	1	562	3	N	-0-			-0-
06	882	N	882	-0-	-0-	-0-	104	1	778	3	N	-0-			-0-
07	961	N	805	-0-	-156	-0-	95	1	710	3	N	-0-			-0-
08	651	N	583	-0-	-68	-0-	72	1	511	3	N	-0-			-0-
09	870	N	599	-0-	-271	-0-	67	1	532	3	N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

04	1015	N	1015	-0-	-0-	-0-	98	1	917	3	N	-0-			-0-
05	806	N	614	-0-	-192	-0-	93	1	521	3	N	-0-			-0-
06	779	N	779	-0-	-0-	-0-	92	1	687	3	N	-0-			-0-
07	1054	N	804	-0-	-250	-0-	95	1	709	3	N	-0-			-0-
08	620	N	491	-0-	-129	-0-	60	1	431	3	N	-0-			-0-
09	780	N	599	-0-	-181	-0-	67	1	532	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

04	316	N	316	-0-	-0-	-0-	31	1	285	3	N	-0-			-0-
05	372	N	213	-0-	-159	-0-	32	1	181	3	N	-0-			-0-
06	277	N	277	-0-	-0-	-0-	33	1	244	3	N	-0-			-0-
07	341	N	333	-0-	-8	-0-	39	1	294	3	N	-0-			-0-
08	462	N	462	-0-	-0-	-0-	57	1	405	3	N	-0-			-0-
*09	531	N	531	-0-	-0-	-0-	60	1	471	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

04	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-			-0-
05	434	N	362	-0-	-72	-0-	55	1	307	3	N	-0-			-0-
06	660	N	400	-0-	-260	-0-	47	1	353	3	N	-0-			-0-
07	527	N	467	-0-	-60	-0-	55	1	412	3	N	-0-			-0-
08	380	N	380	-0-	-0-	-0-	47	1	333	3	N	-0-			-0-
09	390	N	328	-0-	-62	-0-	37	1	291	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

04	356	N	356	-0-	-0-	-0-	34	1	322	3	N	-0-			-0-
05	341	N	322	-0-	-19	-0-	49	1	273	3	N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	3	N	-0-			-0-
07	372	N	169	-0-	-203	-0-	20	1	149	3	N	-0-			-0-
08	310	N	290	-0-	-20	-0-	36	1	254	3	N	-0-			-0-
09	300	N	259	-0-	-41	-0-	29	1	230	3	N	-0-			-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-
05	589	N	363	-0-	-226	-0-	55	1	308	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	69	1	517	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	58	1	418	3	N	-0-					-0-
09	450	N	413	-0-	-37	-0-	46	1	367	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	2			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	1020	N	935	-0-	-85	-0-	935	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1110	N	1014	-0-	-96	-0-	1014	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
05	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
08	2032	N	2032	-0-	-0-	-0-	2032	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	X	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
05	1332	X	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
06	663	X	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
07	1581	X	222	-0-	-1359	-0-	222	3			Y	-0-					-0-
08	1333	N	465	-0-	-868	-0-	465	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5191	X	5191	-0-	-0-	-0-	5191	3			Y	-0-					-0-
05	5613	X	5613	-0-	-0-	-0-	5613	3			Y	-0-					-0-
06	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					-0-
07	3875	X	1586	-0-	-2289	-0-	1586	3			Y	-0-					-0-
08	5611	X	3576	-0-	-2035	-0-	3576	3			Y	-0-					-0-
09	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
05	1620	X	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
08	1612	N	938	-0-	-674	-0-	938	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
05	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
08	620	N	17	-0-	-603	-0-	17	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
05	465	N	74	-0-	-391	-0-	74	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	1084	3			Y	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
08	1085	N	815	-0-	-270	-0-	815	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	219	-0-	-111	-0-	219	3			Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	T. A.		446	-0-	446	446	446	3			Y	-0-					-0-
08	T. A.		565	-0-	565	1011	565	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	1011					Y	NO RPT					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

04	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

04	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
07	T. A.		338	-0-	338	338	338	3			Y	-0-					-0-
08	T. A.		415	-0-	415	753	415	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	753					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	1240	N	693	-0-	-547	-0-	693	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
05	558	N	43	-0-	-515	-0-	43	3			Y	-0-					-0-
06	540	N	103	-0-	-437	-0-	103	3			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
08	434	N	292	-0-	-142	-0-	292	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		50	-0-	50	50	50	3			Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	50					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	T. A.		256	-0-	256	256	256	3			Y	-0-					-0-
08	T. A.		217	-0-	217	473	217	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	473					Y	NO RPT					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	622					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	622					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	403	3			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
05	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
08	1829	N	1540	-0-	-289	-0-	1540	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	34	-0-	-116	-0-	34	3			Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-					-0-
06	1886	N	1886	-0-	-0-	-0-	1886	3			Y	-0-					-0-
07	2697	X	2697	-0-	-0-	-0-	2697	3			Y	-0-					-0-
08	2635	X	2290	-0-	-345	-0-	2290	3			Y	-0-					-0-
09	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	465	N	406	-0-	-59	-0-	406	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	303	-0-	-87	-0-	303	3			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	X	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
05	621	X	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	677	X	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	259					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	X	413	-0-	-7	-0-	413	3			Y	-0-					-0-
05	527	X	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	587	X	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	64	-0-	-56	-0-	64	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-
06	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					-0-
08	1571	N	1571	-0-	-0-	-0-	1571	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	122	-0-	-238	-0-	122	3			Y	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
08	310	N	209	-0-	-101	-0-	209	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	713	N	582	-0-	-131	-0-	582	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
*07	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-
08	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	279	N	185	-0-	-94	-0-	185	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					10
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					10
06	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2					12
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					12
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					48
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48
06	437	N	437	-0-	-0-	-0-	429	3	8	9	Y	7					55
07	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					56
08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					38
05	661	N	661	-0-	-0-	-0-	655	3	6	9	Y	5					43
06	589	N	589	-0-	-0-	-0-	583	3	6	9	Y	5					48
07	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					48
08	844	N	844	-0-	-0-	-0-	833	3	11	9	Y	10					58
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					60
05	310	N	115	-0-	-195	-0-	115	3			Y	-0-					60
06	731	N	731	-0-	-0-	-0-	713	3	18	9	Y	16					76
07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	64	1			17
08	541	N	541	-0-	-0-	-0-	530	3	11	9	Y	10					27
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	1101	3	11	9	Y	10					27
05	961	N	940	-0-	-21	-0-	914	3	26	9	Y	24					51
06	840	N	840	-0-	-0-	-0-	840	3			Y	-0-	2	5			49
07	817	N	817	-0-	-0-	-0-	809	3	8	9	Y	7					56
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					14
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1					15
06	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5					20
07	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					20
08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					14
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					14
06	180	N	142	-0-	-38	-0-	142	3			Y	-0-					14
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					14
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					48
05	527	N	334	-0-	-193	-0-	334	3			N	-0-					48
06	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					53
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					53
08	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1606	X	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
05	1885	X	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	1891	N	1243	-0-	-648	-0-	1243	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					14
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					14
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					14
07	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					14
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					58
05	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5					63
06	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					68
07	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1	52	1			17
08	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8					61
05	651	N	629	-0-	-22	-0-	628	3	1	9	Y	1	53	1			9
06	585	N	585	-0-	-0-	-0-	579	3	6	9	Y	5					14
07	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					15
08	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					55
05	992	N	968	-0-	-24	-0-	968	3			Y	-0-	43	1			12
06	780	N	780	-0-	-0-	-0-	774	3	6	9	Y	5					17
07	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					55
05	372	N	278	-0-	-94	-0-	278	3			N	-0-					55
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					55
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					55
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					30
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					30
06	120	N	46	-0-	-74	-0-	46	3			N	-0-					30
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					30
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					5
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					5
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					5
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					5
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					15
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					15
07	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					15
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					27
05	935	N	935	-0-	-0-	-0-	932	3	3	9	Y	3					30
06	873	N	873	-0-	-0-	-0-	861	3	12	9	Y	11					41
07	950	N	950	-0-	-0-	-0-	947	3	3	9	Y	3					44
08	648	N	648	-0-	-0-	-0-	642	3	6	9	Y	5					49
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1					8
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					8
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	6292	-0-	3292	5899	6292	3			Y	-0-					12
05	3100	N	998	-0-	-2102	3797	997	3	1	9	Y	1					13
06	4559	X	762	-0-	-3797	-0-	762	3			Y	-0-					13
07	3720	X	787	-0-	-2933	-0-	787	3			Y	-0-					13
08	3720	X	755	-0-	-2965	-0-	755	3			Y	-0-					13
09	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					13

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					30
05	754	N	754	-0-	-0-	-0-	752	3	2	9	Y	2					32
06	330	N	326	-0-	-4	-0-	326	3			Y	-0-					32
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					32
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					24
05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					24
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					24
07	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					24
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	683	3			Y	-0-	3	5			36
05	682	N	663	-0-	-19	-0-	657	3	6	9	Y	5					41
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					41
07	617	N	617	-0-	-0-	-0-	616	3	1	9	Y	1					42
08	649	N	649	-0-	-0-	-0-	646	3	3	9	Y	3					45
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1045	N	1045	-0-	-0-	-0-	1033	3	12	9	Y	11					26
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3					29
06	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	Y	7					36
07	1144	N	1144	-0-	-0-	-0-	1141	3	3	9	Y	3					39
08	1215	N	1215	-0-	-0-	-0-	1213	3	2	9	Y	2					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					9
05	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1					10
06	150	N	147	-0-	-3	-0-	145	3	2	9	Y	2					12
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					12
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					52
05	1196	N	1196	-0-	-0-	-0-	1187	3	9	9	Y	8					60
06	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					60
07	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					60
08	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-	37	1			23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					44
05	927	N	927	-0-	-0-	-0-	917	3	10	9	Y	9					53
06	904	N	904	-0-	-0-	-0-	900	3	4	9	Y	4					57
07	974	N	974	-0-	-0-	-0-	974	3			Y	-0-	42	1			15
08	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					16
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					16
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					16
08	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	693	3	4	9	Y	4					32
05	651	N	593	-0-	-58	-0-	591	3	2	9	Y	2					34
06	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					35
07	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					35
08	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	747	3	9	9	Y	8					32
05	899	N	565	-0-	-334	-0-	539	3	26	9	Y	24					56
06	570	N	428	-0-	-142	-0-	428	3			Y	-0-					56
07	483	N	483	-0-	-0-	-0-	466	3	17	9	Y	15					71
08	471	N	471	-0-	-0-	-0-	459	3	12	9	Y	11					82
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	1176	3	8	9	Y	7					72
05	1209	N	983	-0-	-226	-0-	974	3	9	9	Y	8					80
06	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					81
07	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	59	1	5	5	17
08	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	828	3	3	9	Y	3					55
05	651	N	637	-0-	-14	-0-	636	3	1	9	Y	1	49	1			7
06	600	N	273	-0-	-327	-0-	273	3			Y	-0-					7
07	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					7
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	483	3	12	9	Y	11					60
05	377	N	377	-0-	-0-	-0-	370	3	7	9	Y	6					66
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					66
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-	58	1	1	5	7
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					27
05	881	N	881	-0-	-0-	-0-	866	3	15	9	Y	14					41
06	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					41
07	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					44
08	817	N	817	-0-	-0-	-0-	813	3	4	9	Y	4					48
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	116	3	6	9	Y	5					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
05	744	N	720	-0-	-24	-0-	720	3			Y	-0-					3
06	644	N	644	-0-	-0-	-0-	637	3	7	9	Y	6					9
07	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					14
08	715	N	715	-0-	-0-	-0-	712	3	3	9	Y	3					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					44
05	505	N	505	-0-	-0-	-0-	499	3	6	9	Y	5					49
06	562	N	562	-0-	-0-	-0-	554	3	8	9	Y	7					56
07	576	N	576	-0-	-0-	-0-	573	3	3	9	Y	3	44	1			15
08	618	N	618	-0-	-0-	-0-	616	3	2	9	Y	2					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					9
05	403	N	393	-0-	-10	-0-	393	3			Y	-0-					9
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					9
07	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					9
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					9
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					36
05	465	N	408	-0-	-57	-0-	408	3			Y	-0-					36
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					36
07	456	N	456	-0-	-0-	-0-	455	3	1	9	Y	1					37
08	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	758	3	7	9	Y	6					21
05	763	N	763	-0-	-0-	-0-	760	3	3	9	Y	3					24
06	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					24
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					24
08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					20
05	1171	N	1171	-0-	-0-	-0-	1167	3	4	9	Y	4					24
06	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2					26
07	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					26
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	871	3	7	9	Y	6					45
05	837	N	774	-0-	-63	-0-	773	3	1	9	Y	1					46
06	570	N	553	-0-	-17	-0-	550	3	3	9	Y	3					49
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					49
08	699	N	699	-0-	-0-	-0-	698	3	1	9	Y	1					50
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3391	-0-	391	391	3391	3			Y	-0-					1
05	3100	N	3908	-0-	808	1199	3904	3	4	9	Y	4					5
06	2247	N	1048	-0-	-1199	-0-	1048	3			Y	-0-					5
07	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					5
08	2790	X	496	-0-	-2294	-0-	496	3			Y	-0-					5
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	1452	3	8	9	Y	7					35
05	1395	N	1160	-0-	-235	-0-	1157	3	3	9	Y	3					38
06	1125	N	1125	-0-	-0-	-0-	1122	3	3	9	Y	3					41
07	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					42
08	1327	N	1327	-0-	-0-	-0-	1324	3	3	9	Y	3					45
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					43
05	705	N	705	-0-	-0-	-0-	688	3	17	9	Y	15					58
06	480	N	477	-0-	-3	-0-	477	3			Y	-0-	5	5			53
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					53
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	4	5			49
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					39
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					39
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					39
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					39
08	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					39
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1510	N	1510	-0-	-0-	-0-	1500	3	10	9	Y	9					28
05	1148	N	1148	-0-	-0-	-0-	1144	3	4	9	Y	4					32
06	900	N	900	-0-	-0-	-0-	896	3	4	9	Y	4					36
07	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					36
08	1212	N	1212	-0-	-0-	-0-	1206	3	6	9	Y	5					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					43
05	465	N	433	-0-	-32	-0-	433	3			Y	-0-					43
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					43
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					43
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					34
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					34
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					34
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					34
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					34
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					41
05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					41
06	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					42
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					42
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					23
05	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1					24
06	507	N	507	-0-	-0-	-0-	500	3	7	9	Y	6					30
07	544	N	544	-0-	-0-	-0-	543	3	1	9	Y	1					31
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1291	3	12	9	Y	11					31
05	1177	N	1177	-0-	-0-	-0-	1149	3	28	9	Y	25					56
06	983	N	983	-0-	-0-	-0-	977	3	6	9	Y	5					61
07	888	N	888	-0-	-0-	-0-	884	3	4	9	Y	4	44	1			21
08	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					21
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					35
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					35
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					35
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	709	3	2	9	N	2					12
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					12
06	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					13
07	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					14
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					12
05	618	X	618	-0-	-0-	-0-	615	3	3	9	N	3					15
06	646	X	646	-0-	-0-	-0-	646	3			N	-0-					15
07	635	N	635	-0-	-0-	-0-	634	3	1	9	N	1					16
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	951	3	4	9	N	4					49
05	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					50
06	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					52
07	759	N	759	-0-	-0-	-0-	758	3	1	9	N	1					53
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					53
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					15
05	2216	N	2216	-0-	-0-	-0-	2202	3	14	9	N	13					28
06	1984	N	1984	-0-	-0-	-0-	1975	3	9	9	N	8					36
07	2121	N	2121	-0-	-0-	-0-	2106	3	15	9	N	14					50
08	1838	N	1838	-0-	-0-	-0-	1835	3	3	9	N	3					53
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1064	N	1064	-0-	-0-	-0-	1060	3	4	9	N	4					14
05	960	N	960	-0-	-0-	-0-	957	3	3	9	N	3					17
06	957	N	957	-0-	-0-	-0-	954	3	3	9	N	3					20
07	913	N	913	-0-	-0-	-0-	909	3	4	9	N	4					24
08	939	N	939	-0-	-0-	-0-	936	3	3	9	N	3					27
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					46
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					46
06	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					51
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					51
08	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1005	N	1005	-0-	-0-	-0-	999	3	6	9	Y	5					100
05	992	N	886	-0-	-106	-0-	886	3			Y	-0-	92	1			8
06	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					12
07	811	N	811	-0-	-0-	-0-	809	3	2	9	Y	2					14
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					14
05	589	N	579	-0-	-10	-0-	579	3			Y	-0-					14
06	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					19
07	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					26
08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					23
05	217	N	175	-0-	-42	-0-	175	3			Y	-0-					23
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					23
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					23
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	590	3	4	9	Y	4					24
05	682	N	459	-0-	-223	-0-	456	3	3	9	Y	3					27
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					27
07	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1					28
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	545	3	7	9	Y	6					13
05	476	N	476	-0-	-0-	-0-	474	3	2	9	Y	2					15
06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					16
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					16
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	964	3			N	-0-					51
05	899	N	677	-0-	-222	-0-	676	3	1	9	N	1					52
06	863	N	863	-0-	-0-	-0-	853	3	10	9	N	9					61
07	1051	N	1051	-0-	-0-	-0-	1043	3	8	9	N	7					68
08	970	N	970	-0-	-0-	-0-	963	3	7	9	N	6	61	1			13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					36
05	279	N	174	-0-	-105	-0-	174	3			Y	-0-					36
06	210	N	78	-0-	-132	-0-	78	3			Y	-0-					36
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					36
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					16
05	558	N	412	-0-	-146	-0-	412	3			N	-0-					16
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					16
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					16
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	Y	8					72
05	992	N	963	-0-	-29	-0-	950	3	13	9	Y	12					84
06	876	N	876	-0-	-0-	-0-	865	3	11	9	Y	10					94
07	947	N	947	-0-	-0-	-0-	943	3	4	9	Y	4	86	1			12
08	944	N	944	-0-	-0-	-0-	935	3	9	9	Y	8					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	843	3	2	9	Y	2					24
05	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					24
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					24
07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					24
08	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1					45
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					45
06	513	N	513	-0-	-0-	-0-	512	3	1	9	N	1					46
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					46
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	140	-0-	-160	-0-	140	3			N	-0-					96
05	527	N	131	-0-	-396	-0-	123	3	8	9	N	7	91	1			12
06	326	N	326	-0-	-0-	-0-	316	3	10	9	N	9					21
07	119	N	119	-0-	-0-	-0-	110	3	9	9	N	8					29
08	337	N	337	-0-	-0-	-0-	328	3	9	9	N	8					37
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					44
05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					44
06	292	N	292	-0-	-0-	-0-	290	3	2	9	Y	2					46
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					46
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	519	3	3	9	Y	3					41
05	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					43
06	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					43
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					43
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	849	3	4	9	Y	4					61
05	868	N	781	-0-	-87	-0-	781	3			Y	-0-					61
06	684	N	684	-0-	-0-	-0-	676	3	8	9	Y	7					68
07	872	N	872	-0-	-0-	-0-	872	3			Y	-0-	50	1	1	5	17
08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	798	3	19	9	N	17					55
05	740	N	740	-0-	-0-	-0-	715	3	25	9	N	23					78
06	645	N	645	-0-	-0-	-0-	626	3	19	9	N	17					95
07	707	N	707	-0-	-0-	-0-	695	3	12	9	N	11	93	1			13
08	698	N	698	-0-	-0-	-0-	687	3	11	9	N	10					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					24
05	465	N	434	-0-	-31	-0-	434	3			N	-0-					24
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					24
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					24
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					35
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
07	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					35
08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					8
05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					8
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					8
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					8
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					39
05	496	N	463	-0-	-33	-0-	463	3			Y	-0-					39
06	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					41
07	463	N	463	-0-	-0-	-0-	462	3	1	9	Y	1					42
08	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	352	3	55	9	Y	50					159
05	403	N	377	-0-	-26	-0-	353	3	24	9	Y	22	152	1			29
06	412	N	412	-0-	-0-	-0-	383	3	29	9	Y	26					55
07	0	N	-0-	-0-	-0-	-0-					Y	25					80
08	0	N	-0-	-0-	-0-	-0-					Y	12	68	1			24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1094	N	1094	-0-	-0-	-0-	1082	3	12	9	Y	11					27
05	1054	N	955	-0-	-99	-0-	949	3	6	9	Y	5					32
06	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					32
07	964	N	964	-0-	-0-	-0-	957	3	7	9	Y	6					38
08	1155	N	1155	-0-	-0-	-0-	1154	3	1	9	Y	1					39
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1074	N	1074	-0-	-0-	-0-	1063	3	11	9	Y	10					38
05	1054	N	893	-0-	-161	-0-	885	3	8	9	Y	7					45
06	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					49
07	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					59
08	871	N	871	-0-	-0-	-0-	867	3	4	9	Y	4					63
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					14
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					14
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					14
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	803	3	6	9	Y	5					66
05	806	N	707	-0-	-99	-0-	705	3	2	9	Y	2	62	1			6
06	570	N	563	-0-	-7	-0-	561	3	2	9	Y	2					8
07	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					10
08	746	N	746	-0-	-0-	-0-	744	3	2	9	Y	2					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					3
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					3
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					3
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					3
08	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					37
05	465	N	424	-0-	-41	-0-	424	3			Y	-0-					37
06	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					37
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					37
08	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					19
05	589	N	567	-0-	-22	-0-	567	3			Y	-0-					19
06	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					19
07	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					19
08	552	N	552	-0-	-0-	-0-	546	3	6	9	Y	5					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					41
05	372	N	273	-0-	-99	-0-	273	3			Y	-0-					41
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					41
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					41
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	403	3	3	9	Y	3					42
05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					42
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
07	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					42
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1966	N	1966	-0-	-0-	-0-	1951	3	15	9	Y	14					71
05	1922	N	1835	-0-	-87	-0-	1826	3	9	9	Y	8					79
06	1783	N	1783	-0-	-0-	-0-	1776	3	7	9	Y	6					85
07	1534	N	1534	-0-	-0-	-0-	1533	3	1	9	Y	1	71	1			15
08	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	615	3	4	9	Y	4					74
05	651	N	548	-0-	-103	-0-	541	3	7	9	Y	6					80
06	450	N	448	-0-	-2	-0-	448	3			Y	-0-					80
07	580	N	580	-0-	-0-	-0-	577	3	3	9	Y	3	64	1			19
08	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					66
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					66
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					66
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					66
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					66
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1550	N	1550	-0-	-0-	-0-	1536	3	14	9	N	13					28
05	1519	N	1361	-0-	-158	-0-	1350	3	11	9	N	10					38
06	1170	N	1170	-0-	-0-	-0-	1146	3	24	9	N	22					60
07	1473	N	1473	-0-	-0-	-0-	1439	3	34	9	N	31	61	1			30
08	1389	N	1389	-0-	-0-	-0-	1374	3	15	9	N	14					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	249	3	106	9	N	96	57	1			217
05	309	N	309	-0-	-0-	-0-	241	3	68	9	N	62	91	1			188
06	291	N	291	-0-	-0-	-0-	226	3	65	9	N	59	111	1			136
07	293	N	293	-0-	-0-	-0-	228	3	65	9	N	59	75	1			120
08	334	N	334	-0-	-0-	-0-	265	3	69	9	N	63					183
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	693	3	4	9	N	4					59
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					59
06	531	N	531	-0-	-0-	-0-	529	3	2	9	N	2					61
07	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8	53	1			16
08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1274	N	1274	-0-	-0-	-0-	1273	3	1	9	N	1					14
05	961	N	607	-0-	-354	-0-	604	3	3	9	N	3					17
06	480	N	474	-0-	-6	-0-	472	3	2	9	N	2					19
07	840	N	840	-0-	-0-	-0-	834	3	6	9	N	5					24
08	676	N	676	-0-	-0-	-0-	674	3	2	9	N	2					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	N	18					89
05	991	N	991	-0-	-0-	-0-	979	3	12	9	N	11					100
06	886	N	886	-0-	-0-	-0-	876	3	10	9	N	9					109
07	958	N	958	-0-	-0-	-0-	947	3	11	9	N	10					119
08	999	N	999	-0-	-0-	-0-	984	3	15	9	N	14	109	1			24
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15	169	1			10
05	1581	N	1454	-0-	-127	-0-	1435	3	19	9	N	17					27
06	1356	N	1356	-0-	-0-	-0-	1336	3	20	9	N	18					45
07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					45
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					57
05	620	N	568	-0-	-52	-0-	566	3	2	9	N	2					59
06	531	N	531	-0-	-0-	-0-	530	3	1	9	N	1					60
07	597	N	597	-0-	-0-	-0-	585	3	12	9	N	11					71
08	616	N	616	-0-	-0-	-0-	612	3	4	9	N	4	53	1			22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	433	3	20	9	Y	18	123	1			14
05	434	N	386	-0-	-48	-0-	371	3	15	9	Y	14					28
06	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					28
07	0	N	-0-	-0-	-0-	-0-					Y	2					30
08	0	N	-0-	-0-	-0-	-0-					Y	4					34
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					9
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					9
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					9
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					12
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					12
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					12
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					12
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
05	651	N	330	-0-	-321	-0-	330	3			N	-0-					26
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					26
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					26
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1126	N	1126	-0-	-0-	-0-	1116	3	10	9	N	9					86
05	1116	N	790	-0-	-326	-0-	787	3	3	9	N	3					89
06	834	N	834	-0-	-0-	-0-	827	3	7	9	N	6					95
07	1101	N	1101	-0-	-0-	-0-	1092	3	9	9	N	8					103
08	1030	N	1030	-0-	-0-	-0-	1028	3	2	9	N	2	96	1			9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					31
05	620	N	411	-0-	-209	-0-	411	3			N	-0-					31
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					31
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					31
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1123	N	1123	-0-	-0-	-0-	1109	3	14	9	N	13					175
05	1147	N	742	-0-	-405	-0-	739	3	3	9	N	3					178
06	954	N	954	-0-	-0-	-0-	950	3	4	9	N	4					182
07	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					195
08	1099	N	1099	-0-	-0-	-0-	1090	3	9	9	N	8	66	1			137
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	805	3	1	9	N	1					53
05	837	N	619	-0-	-218	-0-	538	3	81	9	N	74	72	1			55
06	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1					56
07	832	N	832	-0-	-0-	-0-	822	3	10	9	N	9					65
08	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					73
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					8
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					8
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					8
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					8
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					28
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					28
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3120	X	3120	-0-	-0-	-0-	3109	3	11	9	N	10	68	1			22
05	2825	N	2825	-0-	-0-	-0-	2819	3	6	9	N	5					27
06	2731	N	2731	-0-	-0-	-0-	2714	3	17	9	N	15					42
07	3029	N	3029	-0-	-0-	-0-	3010	3	19	9	N	17					59
08	3069	X	3023	-0-	-46	-0-	2999	3	24	9	N	22	68	1			13
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					13

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					5
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					5
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					5
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					5
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					42
05	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					42
06	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					42
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					42
08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	781	3	3	9	N	3					27
05	688	N	688	-0-	-0-	-0-	684	3	4	9	N	4					31
06	597	N	597	-0-	-0-	-0-	589	3	8	9	N	7					38
07	668	N	668	-0-	-0-	-0-	659	3	9	9	N	8					46
08	656	N	656	-0-	-0-	-0-	652	3	4	9	N	4					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	693	3	12	9	N	11					117
05	713	N	633	-0-	-80	-0-	630	3	3	9	N	3	105	1			15
06	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					24
07	669	N	669	-0-	-0-	-0-	660	3	9	9	N	8					32
08	694	N	694	-0-	-0-	-0-	681	3	13	9	N	12					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	437	3	12	9	Y	11					66
05	376	N	376	-0-	-0-	-0-	367	3	9	9	Y	8					74
06	394	N	394	-0-	-0-	-0-	369	3	25	9	Y	23					97
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					100
08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4	82	1			22
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20
05	403	N	392	-0-	-11	-0-	392	3			Y	-0-					20
06	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					22
07	453	N	453	-0-	-0-	-0-	442	3	11	9	Y	10					32
08	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					39
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					39
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					39
07	689	N	689	-0-	-0-	-0-	679	3	10	9	N	9					48
08	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7					30
05	307	N	307	-0-	-0-	-0-	299	3	8	9	Y	7					37
06	280	N	280	-0-	-0-	-0-	274	3	6	9	Y	5					42
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					42
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	251	-0-	-169	-0-	251	3			N	-0-					22
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					22
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					22
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					22
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1					31
05	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					32
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					32
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					32
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					48
05	527	N	472	-0-	-55	-0-	471	3	1	9	Y	1					49
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					49
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					50
08	501	N	501	-0-	-0-	-0-	498	3	3	9	Y	3					53
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					12
05	651	N	526	-0-	-125	-0-	517	3	9	9	Y	8					20
06	598	N	598	-0-	-0-	-0-	578	3	20	9	Y	18					38
07	656	N	656	-0-	-0-	-0-	645	3	11	9	Y	10					48
08	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					55
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1337	N	1337	-0-	-0-	-0-	1331	3	6	9	Y	5					84
05	1240	N	1175	-0-	-65	-0-	1158	3	17	9	Y	15					99
06	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					99
07	1168	N	1168	-0-	-0-	-0-	1162	3	6	9	Y	5					104
08	1181	N	1181	-0-	-0-	-0-	1174	3	7	9	Y	6	100	1			10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	913	N	913	-0-	-0-	-0-	906	3	7	9	N	6					52
05	837	N	624	-0-	-213	-0-	617	3	7	9	N	6					58
06	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					59
07	831	N	831	-0-	-0-	-0-	818	3	13	9	N	12					71
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-	59	1			12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					51
05	992	N	745	-0-	-247	-0-	745	3			N	-0-					51
06	840	N	840	-0-	-0-	-0-	826	3	14	9	N	13					64
07	1033	N	1033	-0-	-0-	-0-	1024	3	9	9	N	8					72
08	904	N	904	-0-	-0-	-0-	902	3	2	9	N	2					74
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	467	3	8	9	N	7					29
05	434	N	408	-0-	-26	-0-	402	3	6	9	N	5					34
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					34
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					34
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					34
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	1007	3	7	9	N	6					41
05	930	N	747	-0-	-183	-0-	746	3	1	9	N	1					42
06	725	N	725	-0-	-0-	-0-	713	3	12	9	N	11					53
07	950	N	950	-0-	-0-	-0-	947	3	3	9	N	3					56
08	908	N	908	-0-	-0-	-0-	902	3	6	9	N	5					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					8
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					8
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					8
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					34
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					34
06	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					36
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36
08	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	545	3	33	9	N	30					73
05	504	N	504	-0-	-0-	-0-	487	3	17	9	N	15					88
06	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16					104
07	508	N	508	-0-	-0-	-0-	468	3	40	9	N	36					140
08	475	N	475	-0-	-0-	-0-	471	3	4	9	N	4	107	1			37
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	979	3	8	9	Y	7					56
05	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					56
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					57
07	687	N	687	-0-	-0-	-0-	684	3	3	9	Y	3					60
08	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					60
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	N	1021	-0-	-0-	-0-	1017	3	4	9	N	4	106	1			20
05	945	N	945	-0-	-0-	-0-	942	3	3	9	N	3					23
06	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					31
07	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20					51
08	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	43	1			16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	1145	3	21	9	Y	19					75
05	841	N	841	-0-	-0-	-0-	837	3	4	9	Y	4	66	1			13
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					13
07	403	N	403	-0-	-0-	-0-	394	3	9	9	Y	8					21
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					21
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	804	-0-	-6	-0-	795	3	9	9	N	8					72
05	837	N	570	-0-	-267	-0-	569	3	1	9	N	1					73
06	742	N	742	-0-	-0-	-0-	732	3	10	9	N	9					82
07	896	N	896	-0-	-0-	-0-	888	3	8	9	N	7					89
08	817	N	817	-0-	-0-	-0-	814	3	3	9	N	3	83	1			9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1360	N	1360	-0-	-0-	-0-	1327	3	33	9	N	30					73
05	1271	N	1258	-0-	-13	-0-	1234	3	24	9	N	22					95
06	1140	N	1140	-0-	-0-	-0-	1115	3	25	9	N	23					118
07	1249	N	1249	-0-	-0-	-0-	1227	3	22	9	N	20					138
08	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	N	22	136	1			24
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	845	3			N	-0-					29
05	1021	N	1021	-0-	-0-	-0-	1020	3	1	9	N	1					30
06	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	N	1					31
07	1133	N	1133	-0-	-0-	-0-	1130	3	3	9	N	3					34
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					34
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					10
05	403	N	230	-0-	-173	-0-	230	3			N	-0-					10
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					10
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					10
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	1431	3	18	9	N	16					115
05	1246	N	1246	-0-	-0-	-0-	1239	3	7	9	N	6	77	1			44
06	1256	N	1256	-0-	-0-	-0-	1239	3	17	9	N	15					59
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					66
08	1339	N	1339	-0-	-0-	-0-	1325	3	14	9	N	13	62	1			17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	948	3			N	-0-					57
05	899	N	675	-0-	-224	-0-	675	3			N	-0-					57
06	750	N	750	-0-	-0-	-0-	749	3	1	9	N	1					58
07	1001	N	1001	-0-	-0-	-0-	995	3	6	9	N	5					63
08	895	N	895	-0-	-0-	-0-	892	3	3	9	N	3	49	1			17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	838	3	3	9	N	3					12
05	806	N	577	-0-	-229	-0-	569	3	8	9	N	7					19
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					19
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19
08	732	N	732	-0-	-0-	-0-	731	3	1	9	N	1					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					5
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					5
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					5
07	863	N	863	-0-	-0-	-0-	863	3			N	-0-					5
08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	949	3	9	9	N	8					122
05	992	N	295	-0-	-697	-0-	292	3	3	9	N	3	102	1			23
06	2088	N	2088	-0-	-0-	-0-	2078	3	10	9	N	9					32
07	951	N	951	-0-	-0-	-0-	943	3	8	9	N	7					39
08	971	N	971	-0-	-0-	-0-	952	3	19	9	N	17					56
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	865	3	10	9	Y	9					141
05	810	N	810	-0-	-0-	-0-	765	3	45	9	Y	41					182
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					182
07	563	N	563	-0-	-0-	-0-	552	3	11	9	Y	10	79	1			113
08	662	N	662	-0-	-0-	-0-	623	3	39	9	Y	35					148
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					148

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					35
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					35
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					35
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					35
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	38	1			14
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					14
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					14
07	501	N	501	-0-	-0-	-0-	498	3	3	9	N	3					17
08	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	525	3	17	9	N	15					38
05	496	N	429	-0-	-67	-0-	429	3			N	-0-					38
06	419	N	419	-0-	-0-	-0-	415	3	4	9	N	4					42
07	458	N	458	-0-	-0-	-0-	454	3	4	9	N	4					46
08	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
05	496	N	415	-0-	-81	-0-	415	3			N	-0-					10
06	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					14
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					14
08	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2006	N	2006	-0-	-0-	-0-	1986	3	20	9	N	18					110
05	1519	N	1207	-0-	-312	-0-	1196	3	11	9	N	10	107	1			13
06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					13
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	918	N	918	-0-	-0-	-0-	912	3	6	9	N	5					15
05	930	N	505	-0-	-425	-0-	504	3	1	9	N	1					16
06	820	N	820	-0-	-0-	-0-	813	3	7	9	N	6					22
07	690	N	690	-0-	-0-	-0-	686	3	4	9	N	4					26
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					86
05	961	N	828	-0-	-133	-0-	824	3	4	9	N	4					90
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					90
07	1076	N	1076	-0-	-0-	-0-	1063	3	13	9	N	12					102
08	1080	N	1080	-0-	-0-	-0-	1073	3	7	9	N	6	95	1			13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1279	N	1279	-0-	-0-	-0-	1271	3	8	9	Y	7					50
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					50
06	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3					53
07	1057	N	1057	-0-	-0-	-0-	1055	3	2	9	Y	2					55
08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					55
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-	14	1	1	5	13
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					13
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					13
07	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					14
08	568	N	568	-0-	-0-	-0-	567	3	1	9	N	1					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1506	N	1506	-0-	-0-	-0-	1497	3	9	9	N	8					14
05	1395	N	1360	-0-	-35	-0-	1353	3	7	9	N	6					20
06	1304	N	1304	-0-	-0-	-0-	1281	3	23	9	N	21					41
07	1393	N	1393	-0-	-0-	-0-	1380	3	13	9	N	12					53
08	1388	N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					60
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					22
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					22
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					22
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					22
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					22
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					26
05	744	N	672	-0-	-72	-0-	671	3	1	9	Y	1					27
06	655	N	655	-0-	-0-	-0-	653	3	2	9	Y	2					29
07	689	N	689	-0-	-0-	-0-	687	3	2	9	Y	2					31
08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					32
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					138
05	1240	N	1240	-0-	-0-	-0-	1228	3	12	9	N	11	132	1			17
06	1173	N	1173	-0-	-0-	-0-	1154	3	19	9	N	17					34
07	1295	N	1295	-0-	-0-	-0-	1284	3	11	9	N	10					44
08	1280	N	1280	-0-	-0-	-0-	1259	3	21	9	N	19					63
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	817	3	8	9	N	7					82
05	713	N	688	-0-	-25	-0-	682	3	6	9	N	5					87
06	641	N	641	-0-	-0-	-0-	634	3	7	9	N	6					93
07	652	N	652	-0-	-0-	-0-	645	3	7	9	N	6					99
08	659	N	659	-0-	-0-	-0-	655	3	4	9	N	4	95	1			8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	891	3	12	9	Y	11					52
05	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					55
06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					55
07	656	N	656	-0-	-0-	-0-	656	3			Y	-0-	45	1	1	5	9
08	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	158	3	3	9	N	3	48	1			14
05	248	N	182	-0-	-66	-0-	180	3	2	9	N	2					16
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					16
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-	5	5			11
08	190	N	190	-0-	-0-	-0-	181	3	9	9	N	8					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	828	-0-	-162	-0-	828	3			N	-0-	65	1			136
05	1023	N	623	-0-	-400	-0-	623	3			N	-0-					136
06	911	N	911	-0-	-0-	-0-	907	3	4	9	N	4					140
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					140
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					15
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					15
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-	5	5			10
08	262	N	262	-0-	-0-	-0-	256	3	6	9	N	5					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	814	3	23	9	Y	21					41
05	778	N	778	-0-	-0-	-0-	774	3	4	9	Y	4					45
06	774	N	774	-0-	-0-	-0-	752	3	22	9	Y	20					65
07	882	N	882	-0-	-0-	-0-	864	3	18	9	Y	16					81
08	856	N	856	-0-	-0-	-0-	852	3	4	9	Y	4	66	1			19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					44
05	279	N	201	-0-	-78	-0-	201	3			Y	-0-					44
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					44
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					44
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1358	N	1358	-0-	-0-	-0-	1343	3	15	9	N	14					82
05	1178	N	1176	-0-	-2	-0-	1165	3	11	9	N	10					92
06	1142	N	1142	-0-	-0-	-0-	1133	3	9	9	N	8					100
07	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7					107
08	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3	91	1			19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	3			N	-0-					26
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					26
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					26
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1234	N	1234	-0-	-0-	-0-	1232	3	2	9	Y	2					52
05	1023	N	1003	-0-	-20	-0-	994	3	9	9	Y	8					60
06	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					66
07	958	N	958	-0-	-0-	-0-	950	3	8	9	Y	7	59	1			14
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	859	3	8	9	N	7					82
05	770	N	770	-0-	-0-	-0-	768	3	2	9	N	2					84
06	639	N	639	-0-	-0-	-0-	629	3	10	9	N	9					93
07	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					94
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-	78	1	1	5	15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					12
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					12
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					12
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	555	-0-	-15	-0-	551	3	4	9	Y	4					21
05	814	N	814	-0-	-0-	-0-	784	3	30	9	Y	27					48
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					48
07	746	N	746	-0-	-0-	-0-	726	3	20	9	Y	18					66
08	719	N	719	-0-	-0-	-0-	710	3	9	9	Y	8					74
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	314	-0-	-1066	-0-	314	3			N	-0-					87
05	1550	N	243	-0-	-1307	-0-	242	3	1	9	N	1					88
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-	73	1			15
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					15
08	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					14
05	372	N	304	-0-	-68	-0-	295	3	9	9	Y	8					22
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					22
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					22
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					22
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					13
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					13
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					13
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					13
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					13
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3					53
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					53
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					53
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					53
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					53
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					15
05	372	N	334	-0-	-38	-0-	334	3			Y	-0-					15
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					15
07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					15
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					27
05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					27
06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					28
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					28
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	1266	3	3	9	N	3	84	1			26
05	1147	N	1106	-0-	-41	-0-	1088	3	18	9	N	16					42
06	1095	N	1095	-0-	-0-	-0-	1083	3	12	9	N	11					53
07	1202	N	1202	-0-	-0-	-0-	1181	3	21	9	N	19					72
08	1183	N	1183	-0-	-0-	-0-	1166	3	17	9	N	15	70	1			17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0-	-0-	1153	3			Y	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
05	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					30
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					30
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					30
08	741	N	741	-0-	-0-	-0-	737	3	4	9	Y	4					34
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	1025	3	6	9	N	5					48
05	899	N	733	-0-	-166	-0-	731	3	2	9	N	2					50
06	741	N	741	-0-	-0-	-0-	734	3	7	9	N	6					56
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					56
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	803	N	803	-0-	-0-	-0-	796	3	7	9	Y	6					43
05	713	N	603	-0-	-110	-0-	602	3	1	9	Y	1					44
06	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					45
07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5					50
08	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	N	1224	-0-	-0-	-0-	1222	3	2	9	Y	2					46
05	961	N	910	-0-	-51	-0-	906	3	4	9	Y	4					50
06	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1					51
07	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					51
08	1224	N	1224	-0-	-0-	-0-	1211	3	13	9	Y	12					63
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					63

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3					20
05	403	N	388	-0-	-15	-0-	388	3			Y	-0-					20
06	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3					23
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	687	3	1	9	Y	1					13
05	589	N	588	-0-	-1	-0-	586	3	2	9	Y	2					15
06	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					19
07	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					19
08	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1165	3	2	9	Y	2					45
05	1023	N	936	-0-	-87	-0-	927	3	9	9	Y	8					53
06	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					55
07	803	N	803	-0-	-0-	-0-	802	3	1	9	Y	1					56
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	795	N	795	-0-	-0-	-0-	784	3	11	9	N	10					46
05	868	N	843	-0-	-25	-0-	829	3	14	9	N	13					59
06	654	N	654	-0-	-0-	-0-	648	3	6	9	N	5					64
07	843	N	843	-0-	-0-	-0-	829	3	14	9	N	13	65	1			12
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1334	N	1334	-0-	-0-	-0-	1331	3	3	9	N	3					17
05	1209	N	1116	-0-	-93	-0-	1112	3	4	9	N	4					21
06	988	N	988	-0-	-0-	-0-	979	3	9	9	N	8					29
07	1055	N	1055	-0-	-0-	-0-	1046	3	9	9	N	8					37
08	747	N	747	-0-	-0-	-0-	743	3	4	9	N	4					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1224	N	1224	-0-	-0-	-0-	1209	3	15	9	Y	14					94
05	1054	N	974	-0-	-80	-0-	973	3	1	9	Y	1	86	1			9
06	936	N	936	-0-	-0-	-0-	922	3	14	9	Y	13					22
07	976	N	976	-0-	-0-	-0-	969	3	7	9	Y	6					28
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					72
05	1054	N	982	-0-	-72	-0-	981	3	1	9	Y	1	46	1			27
06	800	N	800	-0-	-0-	-0-	799	3	1	9	Y	1					28
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					28
08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	593	3	6	9	Y	5					58
05	589	N	586	-0-	-3	-0-	585	3	1	9	Y	1					59
06	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					64
07	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					65
08	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					28
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					28
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					28
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					28
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					28
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					77
05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1					78
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					78
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					78
08	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					79
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					17
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					17
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					17
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					17
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					44
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					44
06	920	N	920	-0-	-0-	-0-	918	3	2	9	Y	2					46
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					46
08	776	N	776	-0-	-0-	-0-	772	3	4	9	Y	4					50
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	193	3	3	9	Y	3					89
05	193	N	193	-0-	-0-	-0-	187	3	6	9	Y	5	78	1			16
06	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					20
07	293	N	293	-0-	-0-	-0-	274	3	19	9	Y	17					37
08	256	N	256	-0-	-0-	-0-	241	3	15	9	Y	14					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	385	N	385	-0-	-0-	-0-	301	3	84	9	N	76					96
05	342	N	342	-0-	-0-	-0-	267	3	75	9	N	68	114	1			50
06	290	N	290	-0-	-0-	-0-	251	3	39	9	N	35					85
07	378	N	378	-0-	-0-	-0-	298	3	80	9	N	73	85	1			73
08	331	N	331	-0-	-0-	-0-	267	3	64	9	N	58	83	1			48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					10
05	589	N	560	-0-	-29	-0-	558	3	2	9	N	2					12
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					12
07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1					13
08	583	N	583	-0-	-0-	-0-	581	3	2	9	N	2					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	741	3	12	9	N	11					49
05	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15					64
06	617	N	617	-0-	-0-	-0-	614	3	3	9	N	3					67
07	606	N	606	-0-	-0-	-0-	593	3	13	9	N	12	71	1			8
08	702	N	702	-0-	-0-	-0-	693	3	9	9	N	8					16
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	965	3			N	-0-					20
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					20
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					20
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					20
08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					20
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
05	1395	N	1331	-0-	-64	-0-	1331	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					6
05	713	N	685	-0-	-28	-0-	681	3	4	9	Y	4					10
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					10
07	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10
08	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					8
05	775	N	621	-0-	-154	-0-	621	3			Y	-0-					8
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					8
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					15
05	412	N	412	-0-	-0-	-0-	406	3	6	9	Y	5					20
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					20
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					20
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2536	N	2536	-0-	-0-	-0-	2525	3	11	9	N	10					26
05	2277	N	2277	-0-	-0-	-0-	2263	3	14	9	N	13					39
06	2021	N	2021	-0-	-0-	-0-	2013	3	8	9	N	7					46
07	2194	N	2194	-0-	-0-	-0-	2184	3	10	9	N	9					55
08	2137	N	2137	-0-	-0-	-0-	2128	3	9	9	N	8					63
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					35
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					35
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					35
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					35
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					41
05	527	N	463	-0-	-64	-0-	462	3	1	9	Y	1					42
06	510	N	466	-0-	-44	-0-	462	3	4	9	Y	4					46
07	479	N	479	-0-	-0-	-0-	477	3	2	9	Y	2					48
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					48
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1115	N	1115	-0-	-0-	-0-	1113	3	2	9	N	2					38
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					38
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					38
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					38
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					13
05	1116	N	1016	-0-	-100	-0-	1012	3	4	9	Y	4					17
06	914	N	914	-0-	-0-	-0-	897	3	17	9	Y	15					32
07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					35
08	1096	N	1096	-0-	-0-	-0-	1093	3	3	9	Y	3					38
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					10
05	713	N	451	-0-	-262	-0-	451	3			N	-0-					10
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					10
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					10
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	949	3	6	9	Y	5					71
05	868	N	837	-0-	-31	-0-	828	3	9	9	Y	8					79
06	797	N	797	-0-	-0-	-0-	789	3	8	9	Y	7					86
07	828	N	828	-0-	-0-	-0-	820	3	8	9	Y	7	86	1			7
08	839	N	839	-0-	-0-	-0-	831	3	8	9	Y	7					14
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1428	N	1428	-0-	-0-	-0-	1421	3	7	9	Y	6					27
05	1031	X	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					34
06	892	X	892	-0-	-0-	-0-	892	3			Y	-0-					34
07	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					34
08	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					34
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					15
05	407	N	407	-0-	-0-	-0-	398	3	9	9	Y	8					23
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					23
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					23
08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					65
05	292	N	292	-0-	-0-	-0-	284	3	8	9	Y	7	62	1			10
06	240	N	193	-0-	-47	-0-	193	3			Y	-0-					10
07	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					10
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					21
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					21
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					21
07	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					21
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					21
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1197	N	1197	-0-	-0-	-0-	1194	3	3	9	N	3					55
05	1240	N	1163	-0-	-77	-0-	1161	3	2	9	N	2					57
06	1211	N	1211	-0-	-0-	-0-	1204	3	7	9	N	6					63
07	920	N	920	-0-	-0-	-0-	918	3	2	9	N	2					65
08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					9
05	1299	N	1299	-0-	-0-	-0-	1293	3	6	9	Y	5					14
06	1179	N	1179	-0-	-0-	-0-	1171	3	8	9	Y	7					21
07	1327	N	1327	-0-	-0-	-0-	1316	3	11	9	Y	10					31
08	1313	N	1313	-0-	-0-	-0-	1306	3	7	9	Y	6					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	N	836	-0-	-0-	-0-	823	3	13	9	Y	12					42
05	775	N	745	-0-	-30	-0-	745	3			Y	-0-					42
06	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					42
07	761	N	761	-0-	-0-	-0-	760	3	1	9	Y	1					43
08	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					48
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					36
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					36
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					36
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					36
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					32
05	837	N	683	-0-	-154	-0-	683	3			N	-0-					32
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					32
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					32
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					63
05	119	N	119	-0-	-0-	-0-	111	3	8	9	N	7					70
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					70
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-	5	5			65
08	181	N	181	-0-	-0-	-0-	175	3	6	9	N	5					70
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	821	3	4	9	Y	4					23
05	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26
06	687	N	687	-0-	-0-	-0-	685	3	2	9	Y	2					28
07	799	N	799	-0-	-0-	-0-	779	3	20	9	Y	18					46
08	782	N	782	-0-	-0-	-0-	774	3	8	9	Y	7					53
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	940	N	940	-0-	-0-	-0-	928	3	12	9	Y	11					46
05	945	N	945	-0-	-0-	-0-	943	3	2	9	Y	2					48
06	842	N	842	-0-	-0-	-0-	829	3	13	9	Y	12					60
07	939	N	939	-0-	-0-	-0-	930	3	9	9	Y	8					68
08	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					68
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	647	3	2	9	Y	2					38
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					38
06	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					38
07	574	N	574	-0-	-0-	-0-	568	3	6	9	Y	5					43
08	666	N	666	-0-	-0-	-0-	665	3	1	9	Y	1					44
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	N	992	-0-	-0-	-0-	986	3	6	9	Y	5					50
05	868	N	867	-0-	-1	-0-	861	3	6	9	Y	5					55
06	846	N	846	-0-	-0-	-0-	844	3	2	9	Y	2					57
07	829	N	829	-0-	-0-	-0-	827	3	2	9	Y	2					59
08	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					61
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
07	T. A.		557	-0-	557	557	556	3	1	9	Y	1					28
08	T. A.		455	-0-	455	1012	455	3			Y	-0-					28
09	0	X	NO RPT	-0-	-0-	1012					Y	NO RPT					28

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	917	3	3	9	Y	3					51
05	899	N	868	-0-	-31	-0-	861	3	7	9	Y	6					57
06	720	N	720	-0-	-0-	-0-	713	3	7	9	Y	6					63
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					63
08	879	N	879	-0-	-0-	-0-	876	3	3	9	Y	3					66
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					66

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	418	3	8	9	Y	7					21
05	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6					27
06	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1					28
07	390	N	390	-0-	-0-	-0-	382	3	8	9	Y	7					35
08	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					39
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1270	N	1270	-0-	-0-	-0-	1261	3	9	9	N	8					29
05	1315	N	1315	-0-	-0-	-0-	1306	3	9	9	N	8					37
06	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	N	4					41
07	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					42
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-	3	5			8
05	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1					9
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					9
07	237	N	237	-0-	-0-	-0-	236	3	1	9	N	1					10
08	231	N	231	-0-	-0-	-0-	229	3	2	9	N	2					12
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	737	3	4	9	N	4					41
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					41
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					41
07	603	N	603	-0-	-0-	-0-	601	3	2	9	N	2					43
08	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2					45
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					20
05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	N	6					26
06	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					28
07	799	N	799	-0-	-0-	-0-	798	3	1	9	N	1					29
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					29
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					68
05	930	N	917	-0-	-13	-0-	899	3	18	9	Y	16					84
06	883	N	883	-0-	-0-	-0-	850	3	33	9	Y	30					114
07	891	N	891	-0-	-0-	-0-	889	3	2	9	Y	2	100	1			16
08	915	N	915	-0-	-0-	-0-	906	3	9	9	Y	8					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					35
05	137	N	137	-0-	-0-	-0-	136	3	1	9	Y	1					36
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					36
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					36
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					5
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					5
06	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					5
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					5
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1581	N	1581	-0-	-0-	-0-	1569	3	12	9	Y	11					100
05	1239	N	1239	-0-	-0-	-0-	1208	3	31	9	Y	28					128
06	1265	N	1265	-0-	-0-	-0-	1244	3	21	9	Y	19	135	1			12
07	1331	N	1331	-0-	-0-	-0-	1325	3	6	9	Y	5					17
08	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2628	N	2628	-0-	-0-	-0-	2605	3	23	9	N	21					58
05	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					58
06	1948	N	1948	-0-	-0-	-0-	1937	3	11	9	N	10					68
07	2148	N	2148	-0-	-0-	-0-	2098	3	50	9	N	45	100	1			13
08	2136	N	2136	-0-	-0-	-0-	2115	3	21	9	N	19					32
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					37
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					37
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					37
07	651	N	651	-0-	-0-	-0-	647	3	4	9	N	4					41
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					31
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					31
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					31
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					31
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	646	3	4	9	Y	4					67
05	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6					73
06	451	N	451	-0-	-0-	-0-	442	3	9	9	Y	8					81
07	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	64	1			17
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	948	3	10	9	Y	9					46
05	899	N	804	-0-	-95	-0-	801	3	3	9	Y	3					49
06	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4					53
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					53
08	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4					57
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2106	N	2106	-0-	-0-	-0-	2097	3	9	9	Y	8					31
05	1839	N	1839	-0-	-0-	-0-	1827	3	12	9	Y	11					42
06	1676	N	1676	-0-	-0-	-0-	1664	3	12	9	Y	11					53
07	1886	N	1886	-0-	-0-	-0-	1877	3	9	9	Y	8	46	1			15
08	1807	N	1807	-0-	-0-	-0-	1799	3	8	9	Y	7					22
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1158	N	1158	-0-	-0-	-0-	1157	3	1	9	Y	1					1
05	1085	N	977	-0-	-108	-0-	898	3	79	9	Y	72					73
06	660	N	621	-0-	-39	-0-	621	3			Y	-0-					73
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					73
08	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					73
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					73

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5					70
05	837	N	767	-0-	-70	-0-	767	3			N	-0-					70
06	744	N	744	-0-	-0-	-0-	735	3	9	9	N	8					78
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					78
08	830	N	830	-0-	-0-	-0-	824	3	6	9	N	5	68	1			15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1114	N	1114	-0-	-0-	-0-	1107	3	7	9	N	6					58
05	1009	N	1009	-0-	-0-	-0-	1007	3	2	9	N	2					60
06	918	N	918	-0-	-0-	-0-	914	3	4	9	N	4					64
07	887	N	887	-0-	-0-	-0-	886	3	1	9	N	1					65
08	718	N	718	-0-	-0-	-0-	716	3	2	9	N	2	52	1			15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1719	N	1719	-0-	-0-	-0-	1713	3	6	9	Y	5					26
05	1612	N	1466	-0-	-146	-0-	1463	3	3	9	Y	3					29
06	1216	N	1216	-0-	-0-	-0-	1209	3	7	9	Y	6					35
07	1331	N	1331	-0-	-0-	-0-	1330	3	1	9	Y	1					36
08	1416	N	1416	-0-	-0-	-0-	1415	3	1	9	Y	1					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					50
05	806	N	748	-0-	-58	-0-	748	3			N	-0-					50
06	480	N	460	-0-	-20	-0-	460	3			N	-0-					50
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					50
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					50
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2					17
05	496	N	370	-0-	-126	-0-	370	3			Y	-0-					17
06	360	N	353	-0-	-7	-0-	351	3	2	9	Y	2					19
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					19
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					19
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1102	N	1102	-0-	-0-	-0-	1091	3	11	9	N	10					39
05	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	N	6					45
06	920	N	920	-0-	-0-	-0-	909	3	11	9	N	10					55
07	1010	N	1010	-0-	-0-	-0-	1006	3	4	9	N	4					59
08	1032	N	1032	-0-	-0-	-0-	1030	3	2	9	N	2					61
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					41
05	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2	31	1			12
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					12
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					12
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					56
05	930	N	885	-0-	-45	-0-	885	3			Y	-0-	46	1	1	5	9
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					9
07	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					9
08	870	N	870	-0-	-0-	-0-	866	3	4	9	Y	4					13
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2698	N	2698	-0-	-0-	-0-	2694	3	4	9	Y	4					63
05	2697	N	2223	-0-	-474	-0-	2209	3	14	9	Y	13	64	1			12
06	2459	N	2459	-0-	-0-	-0-	2449	3	10	9	Y	9					21
07	2697	X	2545	-0-	-152	-0-	2538	3	7	9	Y	6					27
08	2790	X	2559	-0-	-231	-0-	2559	3			Y	-0-					27
09	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					39
05	693	N	693	-0-	-0-	-0-	691	3	2	9	Y	2					41
06	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					41
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					41
08	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1375	N	1375	-0-	-0-	-0-	1368	3	7	9	N	6					19
05	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					22
06	982	N	982	-0-	-0-	-0-	980	3	2	9	N	2					24
07	985	N	985	-0-	-0-	-0-	978	3	7	9	N	6					30
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3379	X	3379	-0-	-0-	-0-	3379	3			Y	-0-					12
05	3379	X	2388	-0-	-991	-0-	2388	3			Y	-0-					12
06	3270	X	2834	-0-	-436	-0-	2833	3	1	9	Y	1					13
07	2956	X	2956	-0-	-0-	-0-	2956	3			Y	-0-					13
08	2956	X	2956	-0-	-0-	-0-	2955	3	1	9	Y	1					14
09	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					14

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					34
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					34
06	229	N	229	-0-	-0-	-0-	220	3	9	9	Y	8					42
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					42
08	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					43
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
05	403	N	259	-0-	-144	-0-	259	3			Y	-0-					24
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					24
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					24
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					12
05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
06	12	N	7	-0-	-5	-0-	7	3			Y	-0-					12
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					12
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1408	N	1408	-0-	-0-	-0-	1398	3	10	9	Y	9					93
05	1273	N	1273	-0-	-0-	-0-	1264	3	9	9	Y	8	88	1			13
06	1141	N	1141	-0-	-0-	-0-	1137	3	4	9	Y	4					17
07	1216	N	1216	-0-	-0-	-0-	1212	3	4	9	Y	4					21
08	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					21
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					61
05	837	N	803	-0-	-34	-0-	799	3	4	9	Y	4	58	1			7
06	643	N	643	-0-	-0-	-0-	642	3	1	9	Y	1					8
07	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1					9
08	739	N	739	-0-	-0-	-0-	738	3	1	9	Y	1					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	924	3	6	9	Y	5					41
05	837	N	756	-0-	-81	-0-	748	3	8	9	Y	7					48
06	510	N	420	-0-	-90	-0-	420	3			Y	-0-					48
07	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					51
08	703	N	703	-0-	-0-	-0-	697	3	6	9	Y	5					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	Y	2					43
05	1054	N	892	-0-	-162	-0-	886	3	6	9	Y	5					48
06	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48
07	1554	N	1554	-0-	-0-	-0-	1550	3	4	9	Y	4					52
08	1455	N	1455	-0-	-0-	-0-	1451	3	4	9	Y	4					56
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					19
05	646	N	646	-0-	-0-	-0-	645	3	1	9	Y	1					20
06	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4					24
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2					26
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					26
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
05	497	N	497	-0-	-0-	-0-	487	3	10	9	N	9					72
06	538	N	538	-0-	-0-	-0-	517	3	21	9	N	19	71	1			20
07	596	N	596	-0-	-0-	-0-	577	3	19	9	N	17					37
08	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					38
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					5
05	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					7
06	524	N	524	-0-	-0-	-0-	523	3	1	9	Y	1					8
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					8
08	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					10
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					2
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					2
06	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					2
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					2
08	947	N	947	-0-	-0-	-0-	936	3	11	9	Y	10					12
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					24
05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					26
06	340	N	340	-0-	-0-	-0-	339	3	1	9	Y	1					27
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					27
08	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					27
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	X	47	-0-	-0-	-0-	13	3	34	9	Y	31					44
05	60	X	60	-0-	-0-	-0-	46	3	14	9	Y	13					57
06	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					57
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					57
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					57
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	Y	6					27
05	528	N	528	-0-	-0-	-0-	518	3	10	9	Y	9					36
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					36
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					36
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					36
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-	-0-	-0-	957	3	10	9	N	9					24
05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					24
06	816	N	816	-0-	-0-	-0-	810	3	6	9	N	5					29
07	854	N	854	-0-	-0-	-0-	853	3	1	9	N	1					30
08	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5					35
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					46
05	744	N	660	-0-	-84	-0-	654	3	6	9	Y	5					51
06	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6					57
07	645	N	645	-0-	-0-	-0-	642	3	3	9	Y	3					60
08	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					60
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	422	3	24	9	Y	22					88
05	434	N	434	-0-	-0-	-0-	402	3	32	9	Y	29	101	1			16
06	366	N	366	-0-	-0-	-0-	341	3	25	9	Y	23					39
07	345	N	345	-0-	-0-	-0-	319	3	26	9	Y	24					63
08	456	N	456	-0-	-0-	-0-	433	3	23	9	Y	21					84
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					10
05	589	N	476	-0-	-113	-0-	470	3	6	9	Y	5					15
06	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4					19
07	643	N	643	-0-	-0-	-0-	639	3	4	9	Y	4					23
08	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2204	N	2204	-0-	-0-	-0-	2201	3	3	9	Y	3					45
05	2141	N	2141	-0-	-0-	-0-	2132	3	9	9	Y	8					53
06	2161	N	2161	-0-	-0-	-0-	2155	3	6	9	Y	5					58
07	2304	N	2304	-0-	-0-	-0-	2284	3	20	9	Y	18	62	1			14
08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	Y	6					20
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1698	N	1698	-0-	-0-	-0-	1695	3	3	9	Y	3					19
05	1619	N	1619	-0-	-0-	-0-	1610	3	9	9	Y	8					27
06	1546	N	1546	-0-	-0-	-0-	1513	3	33	9	Y	30					57
07	1426	X	1330	-0-	-96	-0-	1323	3	7	9	Y	6					63
08	1767	X	1513	-0-	-254	-0-	1512	3	1	9	Y	1	49	1			15
09	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					15

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					19
05	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					19
06	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	Y	4					23
07	1253	N	1253	-0-	-0-	-0-	1249	3	4	9	Y	4					27
08	1293	N	1293	-0-	-0-	-0-	1290	3	3	9	Y	3					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					37
05	669	N	669	-0-	-0-	-0-	661	3	8	9	Y	7					44
06	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					44
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					44
08	1266	N	1266	-0-	-0-	-0-	1266	3			Y	-0-					44
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3500	X	3500	-0-	-0-	-0-	3461	3	39	9	Y	35					65
05	3084	X	3084	-0-	-0-	-0-	2978	3	106	9	Y	96					161
06	2737	X	2737	-0-	-0-	-0-	2715	3	22	9	Y	20	159	1			22
07	3224	X	2877	-0-	-347	-0-	2835	3	42	9	Y	38					60
08	3224	X	2920	-0-	-304	-0-	2847	3	73	9	Y	66	108	1			18
09	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					18

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
05	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					5
06	210	N	167	-0-	-43	-0-	167	3			Y	-0-					5
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					5
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					5
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					35
05	620	N	599	-0-	-21	-0-	597	3	2	9	Y	2					37
06	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					42
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					42
08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					42
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1924	N	1924	-0-	-0-	-0-	1902	3	22	9	N	20					120
05	1718	N	1718	-0-	-0-	-0-	1711	3	7	9	N	6					126
06	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7					133
07	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					138
08	1696	N	1696	-0-	-0-	-0-	1689	3	7	9	N	6	131	1			13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					58
05	873	N	873	-0-	-0-	-0-	871	3	2	9	Y	2	48	1			12
06	803	N	803	-0-	-0-	-0-	795	3	8	9	Y	7					19
07	815	N	815	-0-	-0-	-0-	811	3	4	9	Y	4					23
08	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					46
05	1038	N	1038	-0-	-0-	-0-	1024	3	14	9	Y	13	39	1			20
06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5					25
07	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					25
08	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					25
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1216	N	1216	-0-	-0-	-0-	1215	3	1	9	Y	1					96
05	1395	N	1269	-0-	-126	-0-	1259	3	10	9	Y	9	75	1			30
06	1166	N	1166	-0-	-0-	-0-	1164	3	2	9	Y	2					32
07	1212	N	1212	-0-	-0-	-0-	1211	3	1	9	Y	1					33
08	1602	N	1602	-0-	-0-	-0-	1598	3	4	9	Y	4					37
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2588	N	2588	-0-	-0-	-0-	2576	3	12	9	Y	11					18
05	2449	N	1867	-0-	-582	-0-	1843	3	24	9	Y	22					40
06	2060	N	2060	-0-	-0-	-0-	2057	3	3	9	Y	3					43
07	2053	N	2053	-0-	-0-	-0-	2034	3	19	9	Y	17					60
08	1415	N	1415	-0-	-0-	-0-	1414	3	1	9	Y	1					61
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1619	N	1619	-0-	-0-	-0-	1613	3	6	9	N	5					25
05	1459	N	1459	-0-	-0-	-0-	1457	3	2	9	N	2					27
06	1299	N	1299	-0-	-0-	-0-	1296	3	3	9	N	3					30
07	1408	N	1408	-0-	-0-	-0-	1400	3	8	9	N	7					37
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					37
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2					40
05	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					46
06	380	N	380	-0-	-0-	-0-	376	3	4	9	Y	4					50
07	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					51
08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					17
05	248	N	221	-0-	-27	-0-	220	3	1	9	Y	1					18
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					18
07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					18
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					18
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					30
05	558	N	367	-0-	-191	-0-	367	3			N	-0-					30
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					30
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					30
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	N	3					30
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					30
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					30
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					30
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					32
05	1587	N	1587	-0-	-0-	-0-	1581	3	6	9	N	5					37
06	1548	N	1548	-0-	-0-	-0-	1541	3	7	9	N	6					43
07	1586	N	1586	-0-	-0-	-0-	1578	3	8	9	N	7					50
08	1467	N	1467	-0-	-0-	-0-	1466	3	1	9	N	1					51
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					13
05	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2					15
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					15
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					15
08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					15
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					43
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					43
06	465	N	465	-0-	-0-	-0-	459	3	6	9	N	5					48
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					48
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					38
05	961	N	852	-0-	-109	-0-	844	3	8	9	Y	7					45
06	727	N	727	-0-	-0-	-0-	720	3	7	9	Y	6					51
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					51
08	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					48
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					48
06	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3					51
07	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					51
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					51
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23					133
05	930	N	803	-0-	-127	-0-	738	3	65	9	Y	59					192
06	785	N	785	-0-	-0-	-0-	768	3	17	9	Y	15	180	1			27
07	539	N	539	-0-	-0-	-0-	521	3	18	9	Y	16					43
08	1050	N	1050	-0-	-0-	-0-	996	3	54	9	Y	49	74	1			18
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2766	N	2766	-0-	-0-	-0-	2755	3	11	9	Y	10					78
05	2449	N	1959	-0-	-490	-0-	1953	3	6	9	Y	5	75	1			8
06	2040	N	2040	-0-	-0-	-0-	2029	3	11	9	Y	10					18
07	2045	N	2045	-0-	-0-	-0-	2035	3	10	9	Y	9					27
08	2028	N	2028	-0-	-0-	-0-	2027	3	1	9	Y	1					28
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					48
05	806	N	737	-0-	-69	-0-	737	3			N	-0-					48
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					48
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					48
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					48
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4415	X	4415	-0-	-0-	-0-	4404	3	11	9	Y	10					24
05	4030	X	3907	-0-	-123	-0-	3881	3	26	9	Y	24					48
06	3900	X	3533	-0-	-367	-0-	3516	3	17	9	Y	15					63
07	3906	X	3829	-0-	-77	-0-	3814	3	15	9	Y	14	60	1			17
08	4247	X	3832	-0-	-415	-0-	3820	3	12	9	Y	11					28
09	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3235	X	3235	-0-	-0-	-0-	3232	3	3	9	Y	3					39
05	2654	X	2654	-0-	-0-	-0-	2647	3	7	9	Y	6					45
06	2434	X	2434	-0-	-0-	-0-	2423	3	11	9	Y	10					55
07	2595	N	2595	-0-	-0-	-0-	2577	3	18	9	Y	16					71
08	2914	X	2565	-0-	-349	-0-	2541	3	24	9	Y	22	73	1			20
09	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					20

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11					21
05	1550	N	1505	-0-	-45	-0-	1498	3	7	9	N	6					27
06	1420	N	1420	-0-	-0-	-0-	1414	3	6	9	N	5					32
07	1531	N	1531	-0-	-0-	-0-	1523	3	8	9	N	7					39
08	1488	N	1488	-0-	-0-	-0-	1486	3	2	9	N	2					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
05	1674	N	1622	-0-	-52	-0-	1622	3			Y	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2034	N	2034	-0-	-0-	-0-	2025	3	9	9	N	8					23
05	1805	N	1805	-0-	-0-	-0-	1796	3	9	9	N	8					31
06	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					36
07	1716	N	1716	-0-	-0-	-0-	1710	3	6	9	N	5					41
08	1683	N	1683	-0-	-0-	-0-	1680	3	3	9	N	3					44
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	504	3	3	9	N	3					49
05	447	N	447	-0-	-0-	-0-	444	3	3	9	N	3					52
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					52
07	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					53
08	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1053	N	1053	-0-	-0-	-0-	1042	3	11	9	N	10					73
05	1098	N	1098	-0-	-0-	-0-	1090	3	8	9	N	7					80
06	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					85
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					85
08	1079	N	1079	-0-	-0-	-0-	1072	3	7	9	N	6	73	1			18
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	961	N	961	-0-	-0-	-0-	959	3	2	9	N	2					22
05	868	N	865	-0-	-3	-0-	864	3	1	9	N	1					23
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					23
07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					23
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2416	N	2416	-0-	-0-	-0-	2407	3	9	9	N	8					22
05	2129	N	2129	-0-	-0-	-0-	2128	3	1	9	N	1					23
06	1975	N	1975	-0-	-0-	-0-	1971	3	4	9	N	4					27
07	2096	N	2096	-0-	-0-	-0-	2094	3	2	9	N	2					29
08	2107	N	2107	-0-	-0-	-0-	2105	3	2	9	N	2					31
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1462	N	1462	-0-	-0-	-0-	1459	3	3	9	N	3					32
05	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					32
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					32
07	1522	N	1522	-0-	-0-	-0-	1519	3	3	9	N	3					35
08	1526	N	1526	-0-	-0-	-0-	1525	3	1	9	N	1					36
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4430	X	4430	-0-	-0-	-0-	4394	3	36	9	N	33					63
05	3658	X	3233	-0-	-425	-0-	3211	3	22	9	N	20					83
06	3540	X	3524	-0-	-16	-0-	3504	3	20	9	N	18					101
07	3285	X	3285	-0-	-0-	-0-	3262	3	23	9	N	21	107	1			15
08	3396	X	3396	-0-	-0-	-0-	3374	3	22	9	N	20					35
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					35

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3680	X	3680	-0-	-0-	-0-	3666	3	14	9	Y	13					26
05	3167	X	3167	-0-	-0-	-0-	3154	3	13	9	Y	12					38
06	2920	X	2920	-0-	-0-	-0-	2901	3	19	9	Y	17					55
07	3131	X	3122	-0-	-9	-0-	3108	3	14	9	Y	13	60	1			8
08	3565	X	3184	-0-	-381	-0-	3172	3	12	9	Y	11					19
09	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					19

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					19
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					19
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					19
07	686	N	686	-0-	-0-	-0-	684	3	2	9	N	2					21
08	657	N	657	-0-	-0-	-0-	655	3	2	9	N	2					23
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3196	X	3196	-0-	-0-	-0-	3196	3			Y	-0-					-0-
05	2976	X	2959	-0-	-17	-0-	2959	3			Y	-0-					-0-
06	2880	X	1362	-0-	-1518	-0-	1362	3			Y	-0-					-0-
07	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					-0-
08	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4785	X	4785	-0-	-0-	-0-	4765	3	20	9	N	18					101
05	4154	X	3809	-0-	-345	-0-	3798	3	11	9	N	10					111
06	4020	X	3826	-0-	-194	-0-	3809	3	17	9	N	15					126
07	4081	X	4081	-0-	-0-	-0-	4075	3	6	9	N	5					131
08	4514	X	4514	-0-	-0-	-0-	4514	3			N	-0-					131
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					131

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					49
05	899	N	728	-0-	-171	-0-	726	3	2	9	N	2					51
06	801	N	801	-0-	-0-	-0-	797	3	4	9	N	4					55
07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	50	1			10
08	842	N	842	-0-	-0-	-0-	839	3	3	9	N	3					13
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7968	X	7968	-0-	-0-	-0-	7895	3	73	9	N	66	94	1			42
05	7502	X	7024	-0-	-478	-0-	6982	3	42	9	N	38					80
06	7260	X	6285	-0-	-975	-0-	6260	3	25	9	N	23	71	1			32
07	7099	X	6487	-0-	-612	-0-	6450	3	37	9	N	34					66
08	7626	X	6048	-0-	-1578	-0-	6030	3	18	9	N	16					82
09	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					82

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1852	N	1852	-0-	-0-	-0-	1840	3	12	9	Y	11					131
05	1767	N	1576	-0-	-191	-0-	1564	3	12	9	Y	11	120	1			22
06	1373	N	1373	-0-	-0-	-0-	1367	3	6	9	Y	5					27
07	1391	N	1391	-0-	-0-	-0-	1388	3	3	9	Y	3					30
08	1334	N	1334	-0-	-0-	-0-	1334	3			Y	-0-					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1018	N	1018	-0-	-0-	-0-	985	3	33	9	Y	30					201
05	1240	N	1126	-0-	-114	-0-	1064	3	62	9	Y	56					257
06	1004	N	1004	-0-	-0-	-0-	951	3	53	9	Y	48	172	1			133
07	1038	N	1038	-0-	-0-	-0-	1013	3	25	9	Y	23	90	1			66
08	726	N	726	-0-	-0-	-0-	713	3	13	9	Y	12					78
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	648	N	648	-0-	-0-	-0-	551	3	97	9	N	88					115
05	620	N	485	-0-	-135	-0-	421	3	64	9	N	58					173
06	654	N	654	-0-	-0-	-0-	600	3	54	9	N	49	164	1			58
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					58
08	355	N	355	-0-	-0-	-0-	261	3	94	9	N	85					143
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2262	-0-	-738	-0-	2229	3	33	9	N	30					130
05	2542	X	2433	-0-	-109	-0-	2422	3	11	9	N	10					140
06	2460	X	2022	-0-	-438	-0-	1997	3	25	9	N	23					163
07	1145	X	1145	-0-	-0-	-0-	1141	3	4	9	N	4					167
08	797	X	797	-0-	-0-	-0-	797	3			N	-0-	124	1	1	5	42
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

04	180	N	146	-0-	-34	-0-	9	1	137	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

04	510	N	416	-0-	-94	-0-	27	1	389	3	N	-0-					-0-
05	496	N	414	-0-	-82	-0-	27	1	387	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	24	1	338	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

04	570	N	527	-0-	-43	-0-	523	2	4	9	N	4					39
05	589	N	553	-0-	-36	-0-	549	2	4	9	N	4					43
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10	52	1			1
07	558	N	548	-0-	-10	-0-	544	2	4	9	N	4					5
08	558	N	537	-0-	-21	-0-	530	2	7	9	N	6					11
09	540	N	512	-0-	-28	-0-	509	2	3	9	N	3					14

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

04	2614	N	2614	-0-	-0-	-0-	2613	2	1	9	Y	1					59
05	2660	N	2660	-0-	-0-	-0-	2656	2	4	9	Y	4	60	1			3
06	2550	N	2533	-0-	-17	-0-	2526	2	7	9	Y	6					9
07	2587	N	2587	-0-	-0-	-0-	2584	2	3	9	Y	3					12
08	2528	N	2528	-0-	-0-	-0-	2527	2	1	9	Y	1					13
*09	1809	N	1809	-0-	-0-	-0-	1800	2	9	9	Y	8					21

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

04	360	N	254	-0-	-106	-0-	254	2			N	-0-					191
05	310	N	227	-0-	-83	-0-	227	2			N	-0-					191
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					191
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					191
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					191
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					191

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					89
05	1019	X	1019	-0-	-0-	-0-	1019	2			N	-0-					89
06	890	X	890	-0-	-0-	-0-	890	2			N	-0-					89
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					89
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					89
*09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					89

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

04	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15	177	1			90
05	852	N	852	-0-	-0-	-0-	833	2	19	9	N	17					107
06	795	N	795	-0-	-0-	-0-	784	2	11	9	N	10					117
07	863	N	863	-0-	-0-	-0-	854	2	9	9	N	8					125
08	810	N	810	-0-	-0-	-0-	799	2	11	9	N	10					135
*09	832	N	832	-0-	-0-	-0-	819	2	13	9	N	12					147

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

04	2490	X	2326	-0-	-164	-0-	2319	2	7	9	N	6					101
05	2604	X	2361	-0-	-243	-0-	2352	2	9	9	N	8					109
06	2520	X	2171	-0-	-349	-0-	2160	2	11	9	N	10	110	1			9
07	2281	N	2281	-0-	-0-	-0-	2274	2	7	9	N	6					15
08	2223	N	2223	-0-	-0-	-0-	2208	2	15	9	N	14					29
*09	2123	N	2123	-0-	-0-	-0-	2115	2	8	9	N	7					36

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

04	586	N	586	-0-	-0-	-0-	583	2	3	9	Y	3					126
05	1333	N	560	-0-	-773	-0-	552	2	8	9	Y	7	122	1			11
06	690	N	558	-0-	-132	-0-	547	2	11	9	Y	10					21
07	481	N	481	-0-	-0-	-0-	473	2	8	9	Y	7					28
08	524	N	524	-0-	-0-	-0-	521	2	3	9	Y	3					31
*09	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					42

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					140
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					140
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					140
07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					140
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

04	660	N	646	-0-	-14	-0-	26	1	603	2	Y	15	15	1			5
							17	9									
05	806	N	700	-0-	-106	-0-	27	1	659	2	Y	13	11	1			7
							14	9									
06	630	N	624	-0-	-6	-0-	25	1	587	2	Y	11	12	1			6
							12	9									
07	DLQ G-10		620	-0-	620	620	27	1	582	2	Y	10	10	1			6
							11	9									
08	DLQ G-10		604	-0-	604	1224	26	1	566	2	Y	11	10	1			7
							12	9									
*09	1816	N	592	-0-	-1224	-0-	26	1	554	2	Y	11	11	1			7
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	8	1	194	2	Y	1	1	1			1
							1	9									
05	179	N	179	-0-	-0-	-0-	7	1	171	2	Y	1	1	1			1
							1	9									
06	176	N	176	-0-	-0-	-0-	7	1	168	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		177	-0-	177	177	8	1	168	2	Y	1	1	1			1
							1	9									
08	DLQ G-10		158	-0-	158	335	7	1	150	2	Y	1	1	1			1
							1	9									
*09	488	N	153	-0-	-335	-0-	7	1	145	2	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

04	600	N	562	-0-	-38	-0-	23	1	525	2	Y	13	13	1			4
							14	9									
05	620	N	548	-0-	-72	-0-	21	1	515	2	Y	11	9	1			6
							12	9									
06	588	N	588	-0-	-0-	-0-	24	1	553	2	Y	10	10	1			6
							11	9									
07	DLQ G-10		585	-0-	585	585	25	1	549	2	Y	10	10	1			6
							11	9									
08	DLQ G-10		577	-0-	577	1162	25	1	541	2	Y	10	9	1			7
							11	9									
*09	1717	N	555	-0-	-1162	-0-	24	1	519	2	Y	11	11	1			7
							12	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

04	570	N	534	-0-	-36	-0-	22	1	499	2	Y	12	11	1			4
							13	9									
05	589	N	458	-0-	-131	-0-	18	1	430	2	Y	9	8	1			5
							10	9									
06	330	N	162	-0-	-168	-0-	7	1	152	2	Y	3	6	1			2
							3	9									
07	DLQ G-10		548	-0-	548	548	24	1	514	2	Y	9	5	1			6
							10	9									
08	DLQ G-10		543	-0-	543	1091	24	1	509	2	Y	9	9	1			6
							10	9									
*09	1609	N	518	-0-	-1091	-0-	22	1	484	2	Y	11	10	1			7
							12	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	20	1	454	2	Y	11	8	1			4
							12	9									
05	341	N	305	-0-	-36	-0-	12	1	287	2	Y	5	6	1			3
							6	9									
06	386	N	386	-0-	-0-	-0-	16	1	362	2	Y	7	6	1			4
							8	9									
07	DLQ G-10		389	-0-	389	389	17	1	365	2	Y	6	6	1			4
							7	9									
08	DLQ G-10		219	-0-	219	608	10	1	205	2	Y	4	5	1			3
							4	9									
*09	705	N	97	-0-	-608	-0-	4	1	92	2	Y	1	3	1			1
							1	9									

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	387	N	387	-0-	-0-	-0-	16	1	361	2	Y	9	9	1			3
							10	9									
05	232	N	232	-0-	-0-	-0-	9	1	219	2	Y	4	5	1			2
							4	9									
06	564	N	564	-0-	-0-	-0-	23	1	530	2	Y	10	6	1			6
							11	9									
07	511	N	511	-0-	-0-	-0-	22	1	480	2	Y	8	9	1			5
							9	9									
08	488	N	488	-0-	-0-	-0-	21	1	457	2	Y	9	8	1			6
							10	9									
09	570	N	466	-0-	-104	-0-	20	1	436	2	Y	9	9	1			6
							10	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					98
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					98
06	380	N	380	-0-	-0-	-0-	380	2			N	-0-					65
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					65
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					65
09	390	N	296	-0-	-94	-0-	296	2			N	-0-					65

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	706	-0-	-224	-0-	29	1	671	2	Y	5	6	1			3
							6	9									
05	1178	N	851	-0-	-327	-0-	34	1	813	2	Y	4	3	1			4
							4	9									
06	853	N	853	-0-	-0-	-0-	35	1	814	2	Y	4	4	1			4
							4	9									
07	858	N	858	-0-	-0-	-0-	37	1	815	2	Y	5	4	1			5
							6	9									
08	848	N	848	-0-	-0-	-0-	37	1	807	2	Y	4	4	1			5
							4	9									
09	840	N	810	-0-	-30	-0-	36	1	768	2	Y	5	6	1			4
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	838	-0-	-182	-0-	34	1	784	2	Y	18	17	1			6
							20	9									
05	1023	N	558	-0-	-465	-0-	22	1	524	2	Y	11	11	1			6
							12	9									
06	721	N	721	-0-	-0-	-0-	29	1	679	2	Y	12	11	1			7
							13	9									
07	DLQ G-10		738	-0-	738	738	32	1	692	2	Y	13	12	1			8
							14	9									
08	DLQ G-10		738	-0-	738	1476	32	1	693	2	Y	12	12	1			8
							13	9									
*09	2199	N	723	-0-	-1476	-0-	31	1	675	2	Y	15	14	1			9
							17	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	9	1	184	2	Y	3					5
							3	9									
05	186	N	125	-0-	-61	-0-	6	1	119	2	Y	-0-					5
06	241	N	241	-0-	-0-	-0-	11	1	229	2	Y	1	5	1			1
							1	9									
07	438	N	438	-0-	-0-	-0-	19	1	416	2	Y	3					4
							3	9									
08	433	N	433	-0-	-0-	-0-	20	1	411	2	Y	2					6
							2	9									
*09	252	N	252	-0-	-0-	-0-	12	1	239	2	Y	1					7
							1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	15	1	295	2	Y	4					10
							4	9									
05	558	N	164	-0-	-394	-0-	7	1	156	2	Y	1					11
							1	9									
06	270	N	99	-0-	-171	-0-	4	1	94	2	Y	1	12	1			-0-
							1	9									
07	332	N	332	-0-	-0-	-0-	14	1	315	2	Y	3					3
							3	9									
08	268	N	268	-0-	-0-	-0-	12	1	255	2	Y	1					4
							1	9									
*09	310	N	310	-0-	-0-	-0-	14	1	295	2	Y	1					5
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	26	1	590	2	Y	14	13	1			5
							15	9									
05	620	N	562	-0-	-58	-0-	22	1	528	2	Y	11	10	1			6
							12	9									
06	515	N	515	-0-	-0-	-0-	21	1	485	2	Y	8	9	1			5
							9	9									
07	DLQ G-10		474	-0-	474	474	20	1	445	2	Y	8	8	1			5
							9	9									
08	DLQ G-10		354	-0-	354	828	15	1	332	2	Y	6	7	1			4
							7	9									
*09	1126	N	298	-0-	-828	-0-	13	1	278	2	Y	6	6	1			4
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2696	N	2696	-0-	-0-	-0-	110	1	2520	2	Y	60	58	1			20
							66	9									
05	2233	N	2233	-0-	-0-	-0-	87	1	2099	2	Y	43	40	1			23
							47	9									
06	1993	N	1993	-0-	-0-	-0-	81	1	1875	2	Y	34	37	1			20
							37	9									
07	DLQ G-10		1993	-0-	1993	1993	86	1	1870	2	Y	34	33	1			21
							37	9									
08	DLQ G-10		1908	-0-	1908	3901	83	1	1790	2	Y	32	31	1			22
							35	9									
*09	2300	N	1686	-0-	-614	3287	73	1	1577	2	Y	33	34	1			21
							36	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	30	-0-	-120	-0-	4	1	26	2	Y	-0-					1
05	62	N	41	-0-	-21	-0-	5	1	35	2	Y	1	1	1			1
							1	9									
06	114	N	114	-0-	-0-	-0-	14	1	99	2	Y	1					2
							1	9									
07	DLQ G-10		212	-0-	212	212	24	1	184	2	Y	4	3	1			3
							4	9									
08	DLQ G-10		160	-0-	160	372	18	1	139	2	Y	3					6
							3	9									
*09	433	N	61	-0-	-372	-0-	8	1	51	2	Y	2	6	1			2
							2	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	509	-0-	-421	-0-	70	1	430	2	Y	8					18
							9	9									
05	806	N	627	-0-	-179	-0-	74	1	543	2	Y	9	16	1			11
							10	9									
06	404	N	404	-0-	-0-	-0-	48	1	348	2	Y	7					18
							8	9									
07	DLQ G-10		467	-0-	467	467	52	1	405	2	Y	9	19	1			8
							10	9									
08	DLQ G-10		610	-0-	610	1077	69	1	529	2	Y	11					19
							12	9									
*09	1833	N	756	-0-	-1077	-0-	104	1	637	2	Y	14	17	1			16
							15	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	49	1	999	2	Y	18	18	1			5
							20	9									
05	914	N	914	-0-	-0-	-0-	41	1	858	2	Y	14	12	1			7
							15	9									
06	1200	N	958	-0-	-242	-0-	42	1	905	2	Y	10	12	1			5
							11	9									
07	1116	N	924	-0-	-192	-0-	39	1	877	2	Y	7	6	1			6
							8	9									
08	899	N	877	-0-	-22	-0-	40	1	823	2	Y	13	11	1			8
							14	9									
09	960	N	859	-0-	-101	-0-	39	1	803	2	Y	15	16	1			7
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	301	-0-	-209	-0-	12	1	282	2	Y	6	7	1			2
							7	9									
05	527	N	455	-0-	-72	-0-	18	1	427	2	Y	9	6	1			5
							10	9									
06	417	N	417	-0-	-0-	-0-	17	1	392	2	Y	7	8	1			4
							8	9									
07	DLQ G-10		410	-0-	410	410	18	1	384	2	Y	7	7	1			4
							8	9									
08	DLQ G-10		423	-0-	423	833	18	1	396	2	Y	8	7	1			5
							9	9									
*09	1225	N	392	-0-	-833	-0-	17	1	366	2	Y	8	8	1			5
							9	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3251	X	3251	-0-	-0-	-0-	133	1	3038	2	Y	73	72	1			25
							80	9									
05	3007	X	2897	-0-	-110	-0-	113	1	2725	2	Y	54	50	1			29
							59	9									
06	3060	X	2912	-0-	-148	-0-	118	1	2739	2	Y	50	50	1			29
							55	9									
07	DLQ G-10		2856	-0-	2856	2856	123	1	2681	2	Y	47	47	1			29
							52	9									
08	DLQ G-10		3072	-0-	3072	5928	134	1	2880	2	Y	53	47	1			35
							58	9									
*09	9202	X	3274	-0-	-5928	-0-	142	1	3062	2	Y	64	58	1			41
							70	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1116	-0-	-234	-0-	46	1	1042	2	Y	25	24	1			8
							28	9									
05	1333	N	1063	-0-	-270	-0-	41	1	999	2	Y	21	18	1			11
							23	9									
06	993	N	993	-0-	-0-	-0-	40	1	934	2	Y	17	18	1			10
							19	9									
07	1147	N	964	-0-	-183	-0-	41	1	905	2	Y	16	16	1			10
							18	9									
08	1054	N	1015	-0-	-39	-0-	44	1	951	2	Y	18	16	1			12
							20	9									
*09	1356	N	1356	-0-	-0-	-0-	59	1	1268	2	Y	26	21	1			17
							29	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1026	-0-	-504	-0-	42	1	959	2	Y	23	24	1			8
							25	9									
05	1581	N	880	-0-	-701	-0-	34	1	828	2	Y	16	15	1			9
							18	9									
06	990	N	811	-0-	-179	-0-	33	1	763	2	Y	14	15	1			8
							15	9									
07	1054	N	780	-0-	-274	-0-	34	1	732	2	Y	13	13	1			8
							14	9									
08	868	N	688	-0-	-180	-0-	30	1	645	2	Y	12	12	1			8
							13	9									
09	810	N	623	-0-	-187	-0-	27	1	583	2	Y	12	12	1			8
							13	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	641	-0-	-499	-0-	26	1	598	2	Y	15	15	1			5
							17	9									
05	744	N	585	-0-	-159	-0-	23	1	550	2	Y	11	10	1			6
							12	9									
06	630	N	513	-0-	-117	-0-	21	1	482	2	Y	9	10	1			5
							10	9									
07	651	N	511	-0-	-140	-0-	22	1	480	2	Y	8	8	1			5
							9	9									
08	589	N	458	-0-	-131	-0-	20	1	429	2	Y	8	8	1			5
							9	9									
09	510	N	414	-0-	-96	-0-	18	1	387	2	Y	8	8	1			5
							9	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
05	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	1426	N	1248	-0-	-178	-0-	1248	2			N	-0-					-0-
08	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-					-0-
09	1230	N	1089	-0-	-141	-0-	1089	2			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

04	1170	N	1127	-0-	-43	-0-	46	1	1052	2	Y	26	24	1			9
							29	9									
05	1240	N	850	-0-	-390	-0-	33	1	799	2	Y	16	16	1			9
							18	9									
06	840	N	227	-0-	-613	-0-	9	1	215	2	Y	3	10	1			2
							3	9									
07	1178	N	1141	-0-	-37	-0-	49	1	1070	2	Y	20	10	1			12
							22	9									
08	1199	N	1199	-0-	-0-	-0-	52	1	1124	2	Y	21	19	1			14
							23	9									
*09	1128	N	1128	-0-	-0-	-0-	49	1	1055	2	Y	22	22	1			14
							24	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

04	1050	N	1050	-0-	-0-	-0-	49	1	987	2	Y	13					30
							14	9									
05	1333	N	1086	-0-	-247	-0-	49	1	1031	2	Y	5					35
							6	9									
06	1024	N	1024	-0-	-0-	-0-	45	1	971	2	Y	7	39	1			3
							8	9									
07	1085	N	1043	-0-	-42	-0-	44	1	989	2	Y	9					12
							10	9									
08	1085	N	1023	-0-	-62	-0-	47	1	972	2	Y	4					16
							4	9									
09	1020	N	940	-0-	-80	-0-	43	1	895	2	Y	2					18
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	13	1	257	2	Y	4	4	1			1
							4	9									
05	279	N	277	-0-	-2	-0-	12	1	261	2	Y	4	3	1			2
							4	9									
06	150	N	47	-0-	-103	-0-	2	1	45	2	Y	-0-	2	1			-0-
07	217	N	22	-0-	-195	-0-	1	1	21	2	Y	-0-					-0-
08	217	N	17	-0-	-200	-0-	1	1	16	2	Y	-0-					-0-
09	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1708	X	1708	-0-	-0-	-0-	79	1	1595	2	Y	31	30	1			9
							34	9									
05	1674	X	1580	-0-	-94	-0-	70	1	1485	2	Y	23	19	1			13
							25	9									
06	2010	X	1515	-0-	-495	-0-	67	1	1431	2	Y	15	20	1			8
							17	9									
07	1767	N	1529	-0-	-238	-0-	65	1	1450	2	Y	13	10	1			11
							14	9									
08	1581	N	1431	-0-	-150	-0-	66	1	1342	2	Y	21	19	1			13
							23	9									
09	1530	N	1395	-0-	-135	-0-	63	1	1304	2	Y	25	27	1			11
							28	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1470	-0-	-0-	-0-	1458	2	12	9	N	11	185	1			25
05	1240	N	519	-0-	-721	-0-	495	2	24	9	N	22					47
06	990	N	36	-0-	-954	-0-	36	2			N	-0-					47
07	1519	N	1176	-0-	-343	-0-	1176	2			N	-0-					47
08	1734	N	1734	-0-	-0-	-0-	1731	2	3	9	N	3					50
*09	1876	N	1876	-0-	-0-	-0-	1872	2	4	9	N	4	1	8			53

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	557	-0-	-463	-0-	557	2			Y	-0-					-0-
05	1085	N	411	-0-	-674	-0-	411	2			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
09	750	N	334	-0-	-416	-0-	334	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1192	-0-	-428	-0-	55	1	1119	2	Y	16					37
							18	9									
05	1643	X	1240	-0-	-403	-0-	56	1	1178	2	Y	5					42
							6	9									
06	1560	X	1291	-0-	-269	-0-	57	1	1226	2	Y	7	45	1			4
							8	9									
07	1240	N	1181	-0-	-59	-0-	50	1	1120	2	Y	10					14
							11	9									
08	1240	N	1022	-0-	-218	-0-	47	1	971	2	Y	4					18
							4	9									
*09	1363	N	1363	-0-	-0-	-0-	63	1	1297	2	Y	3					21
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	37	1	738	2	Y	10					20
							11	9									
05	744	N	498	-0-	-246	-0-	22	1	474	2	Y	2					22
							2	9									
06	916	N	916	-0-	-0-	-0-	41	1	874	2	Y	1	20	1			3
							1	9									
07	824	N	824	-0-	-0-	-0-	35	1	781	2	Y	7					10
							8	9									
08	800	N	800	-0-	-0-	-0-	37	1	760	2	Y	3					13
							3	9									
09	930	N	734	-0-	-196	-0-	34	1	698	2	Y	2					15
							2	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1932	-0-	-168	-0-	79	1	1805	2	Y	44	42	1			15
							48	9									
05	1823	N	1823	-0-	-0-	-0-	71	1	1716	2	Y	33	30	1			18
							36	9									
06	1861	N	1861	-0-	-0-	-0-	76	1	1750	2	Y	32	32	1			18
							35	9									
07	DLQ G-10		1871	-0-	1871	1871	80	1	1756	2	Y	32	31	1			19
							35	9									
08	DLQ G-10		1831	-0-	1831	3702	80	1	1716	2	Y	32	30	1			21
							35	9									
*09	2300	N	1757	-0-	-543	3159	76	1	1644	2	Y	34	33	1			22
							37	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1765	-0-	-185	-0-	72	1	1650	2	Y	39	36	1			13
							43	9									
05	1798	N	1566	-0-	-232	-0-	61	1	1472	2	Y	30	27	1			16
							33	9									
06	1737	N	1737	-0-	-0-	-0-	71	1	1634	2	Y	29	28	1			17
							32	9									
07	DLQ G-10		1763	-0-	1763	1763	76	1	1654	2	Y	30	29	1			18
							33	9									
08	DLQ G-10		1744	-0-	1744	3507	76	1	1635	2	Y	30	28	1			20
							33	9									
*09	2300	N	1620	-0-	-680	2827	70	1	1516	2	Y	31	31	1			20
							34	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
05	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
07	620	N	543	-0-	-77	-0-	543	2			Y	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	2			Y	-0-					-0-
09	600	N	415	-0-	-185	-0-	415	2			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1840	N	1840	-0-	-0-	-0-	85 36	1 9	1719	2	Y	33	30	1			9
05	1475	N	1475	-0-	-0-	-0-	65 24	1 9	1386	2	Y	22	19	1			12
06	1620	N	1599	-0-	-21	-0-	70 18	1 9	1511	2	Y	16	20	1			8
07	1891	N	1639	-0-	-252	-0-	69 15	1 9	1555	2	Y	14	11	1			11
08	1579	N	1579	-0-	-0-	-0-	72 26	1 9	1481	2	Y	24	20	1			15
09	1590	N	1386	-0-	-204	-0-	63 26	1 9	1297	2	Y	24	28	1			11

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	17 6	1 9	353	2	Y	5					10
05	387	N	387	-0-	-0-	-0-	17 1	1 9	369	2	Y	1					11
06	363	N	363	-0-	-0-	-0-	16	1	347	2	Y	-0-	10	1			1
07	404	N	404	-0-	-0-	-0-	17 3	1 9	384	2	Y	3					4
08	391	N	391	-0-	-0-	-0-	18 2	1 9	371	2	Y	2					6
*09	366	N	366	-0-	-0-	-0-	17 1	1 9	348	2	Y	1					7

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1671	-0-	-459	-0-	78 24	1 9	1569	2	Y	22					48
05	2077	X	1696	-0-	-381	-0-	76 8	1 9	1612	2	Y	7					55
06	2010	X	1544	-0-	-466	-0-	68 11	1 9	1465	2	Y	10	60	1			5
07	2077	X	1607	-0-	-470	-0-	68 14	1 9	1525	2	Y	13					18
08	1793	X	1793	-0-	-0-	-0-	83 9	1 9	1701	2	Y	8					26
09	1680	X	1639	-0-	-41	-0-	75 4	1 9	1560	2	Y	4					30

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	8 3	1 9	159	2	Y	3	2	1			1
05	155	N	112	-0-	-43	-0-	5 2	1 9	105	2	Y	2	2	1			1
06	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-	1	1			-0-
07	186	N	117	-0-	-69	-0-	5 2	1 9	110	2	Y	2	1	1			1
08	124	N	113	-0-	-11	-0-	5 1	1 9	107	2	Y	1	1	1			1
*09	105	N	105	-0-	-0-	-0-	5 2	1 9	98	2	Y	2	2	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-	-0-	-0-	73	1	1474	2	Y	28	26	1			8
							31	9									
05	682	N	607	-0-	-75	-0-	27	1	570	2	Y	9	12	1			5
							10	9									
06	660	N	18	-0-	-642	-0-	1	1	17	2	Y	-0-	5	1			-0-
07	1643	N	1111	-0-	-532	-0-	47	1	1053	2	Y	10	2	1			8
							11	9									
08	2273	N	2273	-0-	-0-	-0-	104	1	2133	2	Y	33	20	1			21
							36	9									
*09	1713	N	1713	-0-	-0-	-0-	77	1	1602	2	Y	31	38	1			14
							34	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1622	-0-	-658	-0-	75	1	1516	2	Y	28	27	1			8
							31	9									
05	2108	X	1520	-0-	-588	-0-	67	1	1428	2	Y	23	19	1			12
							25	9									
06	1800	X	1635	-0-	-165	-0-	72	1	1545	2	Y	16	20	1			8
							18	9									
07	1674	N	1175	-0-	-499	-0-	50	1	1114	2	Y	10	10	1			8
							11	9									
08	1519	N	1307	-0-	-212	-0-	60	1	1226	2	Y	19	15	1			12
							21	9									
09	1650	N	922	-0-	-728	-0-	42	1	862	2	Y	16	21	1			7
							18	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	536	-0-	-64	-0-	22	1	501	2	Y	12	12	1			4
							13	9									
05	620	N	541	-0-	-79	-0-	21	1	509	2	Y	10	9	1			5
							11	9									
06	544	N	544	-0-	-0-	-0-	22	1	512	2	Y	9	9	1			5
							10	9									
07	DLQ G-10		332	-0-	332	332	14	1	311	2	Y	6	8	1			3
							7	9									
08	DLQ G-10		12	-0-	12	344	1	1	11	2	Y	-0-	3	1			-0-
*09	350	N	6	-0-	-344	-0-	6	2			Y	-0-					-0-

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	35	1	709	2	Y	10					23
							11	9									
05	1054	N	684	-0-	-370	-0-	31	1	650	2	Y	3					26
							3	9									
06	719	N	719	-0-	-0-	-0-	32	1	683	2	Y	4	28	1			2
							4	9									
07	1054	X	761	-0-	-293	-0-	32	1	722	2	Y	6					8
							7	9									
08	775	X	645	-0-	-130	-0-	30	1	612	2	Y	3					11
							3	9									
*09	803	X	803	-0-	-0-	-0-	37	1	764	2	Y	2					13
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1					3
							1	9									
05	186	N	102	-0-	-84	-0-	5	1	97	2	Y	-0-					3
06	358	N	358	-0-	-0-	-0-	16	1	340	2	Y	2	4	1			1
							2	9									
07	579	N	579	-0-	-0-	-0-	24	1	549	2	Y	5					6
							6	9									
08	477	N	477	-0-	-0-	-0-	22	1	453	2	Y	2					8
							2	9									
*09	436	N	436	-0-	-0-	-0-	20	1	415	2	Y	1					9
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	267	-0-	-466	-0-	11	1	249	2	Y	6	6	1			2
							7	9									
05	215	N	215	-0-	-0-	-0-	8	1	203	2	Y	4	4	1			2
							4	9									
06	240	N	194	-0-	-46	-0-	8	1	182	2	Y	4	4	1			2
							4	9									
07	313	N	313	-0-	-0-	-0-	13	1	294	2	Y	5	4	1			3
							6	9									
08	279	N	279	-0-	-0-	-0-	12	1	261	2	Y	5	5	1			3
							6	9									
*09	377	N	377	-0-	-0-	-0-	16	1	352	2	Y	8	6	1			5
							9	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2284	N	906	-0-	-1378	-0-	38	1	860	2	Y	7	6	1			4
							8	9									
05	1927	N	1927	-0-	-0-	-0-	76	1	1841	2	Y	9	5	1			8
							10	9									
06	1801	N	1801	-0-	-0-	-0-	74	1	1716	2	Y	10	10	1			8
							11	9									
07	1777	N	1777	-0-	-0-	-0-	77	1	1688	2	Y	11	9	1			10
							12	9									
08	1519	N	1430	-0-	-89	-0-	63	1	1358	2	Y	8	9	1			9
							9	9									
09	1470	N	1261	-0-	-209	-0-	55	1	1197	2	Y	8	10	1			7
							9	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0-	-0-	59	1	648	2	Y	92	163	1			74
							101	9									
05	744	N	605	-0-	-139	-0-	48	1	502	2	Y	50					124
							55	9									
06	770	N	770	-0-	-0-	-0-	66	1	624	2	Y	73	158	1			39
							80	9									
07	837	N	718	-0-	-119	-0-	71	1	566	2	Y	74					113
							81	9									
08	680	N	680	-0-	-0-	-0-	71	1	553	2	Y	51	143	1			21
							56	9									
09	780	N	440	-0-	-340	-0-	39	1	359	2	Y	38					59
							42	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1162	N	1162	-0-	-0-	-0-	54	1	1085	2	Y	21	20	1			6
							23	9									
05	1891	N	1318	-0-	-573	-0-	58	1	1238	2	Y	20	15	1			11
							22	9									
06	1230	N	1146	-0-	-84	-0-	50	1	1084	2	Y	11	16	1			6
							12	9									
07	1209	N	862	-0-	-347	-0-	36	1	818	2	Y	7	7	1			6
							8	9									
08	1333	N	1201	-0-	-132	-0-	55	1	1126	2	Y	18	13	1			11
							20	9									
09	1140	N	1129	-0-	-11	-0-	51	1	1056	2	Y	20	22	1			9
							22	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4890	X	2668	-0-	-2222	-0-	123	1	2493	2	Y	47	47	1			13
							52	9									
05	5053	X	2674	-0-	-2379	-0-	118	1	2511	2	Y	41	32	1			22
							45	9									
06	3150	X	1783	-0-	-1367	-0-	78	1	1686	2	Y	17	30	1			9
							19	9									
07	3255	X	2677	-0-	-578	-0-	113	1	2539	2	Y	23	13	1			19
							25	9									
08	3255	X	2719	-0-	-536	-0-	125	1	2549	2	Y	41	34	1			26
							45	9									
*09	2779	X	2779	-0-	-0-	-0-	126	1	2600	2	Y	48	52	1			22
							53	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	51	1	1039	2	Y	20	18	1			6
							22	9									
05	1240	N	1034	-0-	-206	-0-	46	1	971	2	Y	15	13	1			8
							17	9									
06	1020	N	969	-0-	-51	-0-	43	1	915	2	Y	10	13	1			5
							11	9									
07	1147	N	957	-0-	-190	-0-	40	1	908	2	Y	8	6	1			7
							9	9									
08	1023	N	991	-0-	-32	-0-	45	1	931	2	Y	14	12	1			9
							15	9									
*09	979	N	979	-0-	-0-	-0-	44	1	915	2	Y	18	19	1			8
							20	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	249	-0-	-470	-0-	10	1	233	2	Y	5	5	1			2
							6	9									
05	207	N	207	-0-	-0-	-0-	8	1	195	2	Y	4	4	1			2
							4	9									
06	236	N	236	-0-	-0-	-0-	10	1	222	2	Y	4	4	1			2
							4	9									
07	248	N	238	-0-	-10	-0-	10	1	224	2	Y	4	4	1			2
							4	9									
08	217	N	204	-0-	-13	-0-	9	1	191	2	Y	4	4	1			2
							4	9									
09	240	N	236	-0-	-4	-0-	10	1	220	2	Y	5	4	1			3
							6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	2156	-0-		-94	-0-	100	1	2013	2	Y	39	35	1			11
								43	9									
05	2294	X	2028	-0-		-266	-0-	90	1	1905	2	Y	30	25	1			16
								33	9									
06	2407	X	2407	-0-		-0-	-0-	106	1	2275	2	Y	24	28	1			12
								26	9									
07	2294	X	1927	-0-		-367	-0-	81	1	1828	2	Y	16	15	1			13
								18	9									
08	2232	X	2181	-0-		-51	-0-	100	1	2045	2	Y	33	25	1			21
								36	9									
09	2400	X	2157	-0-		-243	-0-	98	1	2018	2	Y	37	41	1			17
								41	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-		-0-	-0-	23	1	455	2	Y	8	8	1			2
								9	9									
05	558	N	488	-0-		-70	-0-	22	1	457	2	Y	8	6	1			4
								9	9									
06	480	N	466	-0-		-14	-0-	21	1	441	2	Y	4	6	1			2
								4	9									
07	496	N	471	-0-		-25	-0-	20	1	447	2	Y	4	3	1			3
								4	9									
08	496	N	457	-0-		-39	-0-	21	1	428	2	Y	7	6	1			4
								8	9									
09	480	N	447	-0-		-33	-0-	20	1	417	2	Y	9	9	1			4
								10	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2181	N	2181	-0-		-0-	-0-	101	1	2037	2	Y	39	38	1			11
								43	9									
05	2139	N	1994	-0-		-145	-0-	88	1	1873	2	Y	30	25	1			16
								33	9									
06	2310	N	1703	-0-		-607	-0-	75	1	1609	2	Y	17	24	1			9
								19	9									
07	2666	X	1407	-0-		-1259	-0-	59	1	1335	2	Y	12	11	1			10
								13	9									
08	2666	X	1719	-0-		-947	-0-	79	1	1612	2	Y	25	19	1			16
								28	9									
09	2190	X	1609	-0-		-581	-0-	73	1	1504	2	Y	29	32	1			13
								32	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
05	93	N	-0-	-0-		-93	-0-					Y	-0-	1	1			-0-
06	53	N	53	-0-		-0-	-0-	6	1	46	2	Y	1					1
								1	9									
07	23	N	23	-0-		-0-	-0-	3	1	20	2	Y	-0-	1	1			-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	60	N	22	-0-		-38	-0-	3	1	19	2	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1248	-0-	-852	-0-	58	1	1166	2	Y	22	22	1			6
							24	9									
05	1643	N	1298	-0-	-345	-0-	58	1	1219	2	Y	19	15	1			10
							21	9									
06	1440	N	1173	-0-	-267	-0-	52	1	1108	2	Y	12	16	1			6
							13	9									
07	1302	N	1214	-0-	-88	-0-	51	1	1152	2	Y	10	8	1			8
							11	9									
08	1314	N	1314	-0-	-0-	-0-	60	1	1232	2	Y	20	16	1			12
							22	9									
*09	1275	N	1275	-0-	-0-	-0-	58	1	1192	2	Y	23	25	1			10
							25	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	X	1775	-0-	-55	-0-	82	1	1658	2	Y	32	30	1			9
							35	9									
05	1891	X	796	-0-	-1095	-0-	35	1	749	2	Y	11	14	1			6
							12	9									
06	1800	X	1319	-0-	-481	-0-	58	1	1246	2	Y	14	13	1			7
							15	9									
07	1956	X	1956	-0-	-0-	-0-	83	1	1854	2	Y	17	10	1			14
							19	9									
08	1829	X	1716	-0-	-113	-0-	79	1	1609	2	Y	25	23	1			16
							28	9									
09	1770	X	1583	-0-	-187	-0-	72	1	1480	2	Y	28	31	1			13
							31	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	1721	-0-	-319	-0-	80	1	1607	2	Y	31	29	1			9
							34	9									
05	1860	X	1691	-0-	-169	-0-	75	1	1588	2	Y	25	20	1			14
							28	9									
06	1800	X	1798	-0-	-2	-0-	79	1	1700	2	Y	17	22	1			9
							19	9									
07	1767	N	1418	-0-	-349	-0-	60	1	1345	2	Y	12	11	1			10
							13	9									
08	1705	N	1622	-0-	-83	-0-	74	1	1522	2	Y	24	19	1			15
							26	9									
09	1800	N	1562	-0-	-238	-0-	71	1	1461	2	Y	27	30	1			12
							30	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1995	N	1995	-0-	-0-	-0-	92	1	1864	2	Y	35	34	1			10
							39	9									
05	2201	N	1881	-0-	-320	-0-	83	1	1767	2	Y	28	23	1			15
							31	9									
06	2160	N	1746	-0-	-414	-0-	77	1	1649	2	Y	18	24	1			9
							20	9									
07	2077	N	1732	-0-	-345	-0-	73	1	1642	2	Y	15	12	1			12
							17	9									
08	1891	N	1861	-0-	-30	-0-	85	1	1745	2	Y	28	22	1			18
							31	9									
09	1740	N	1477	-0-	-263	-0-	67	1	1381	2	Y	26	32	1			12
							29	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1918	-0-	-92	-0-	89	1	1792	2	Y	34	32	1			10
							37	9									
05	2015	X	1908	-0-	-107	-0-	85	1	1792	2	Y	28	23	1			15
							31	9									
06	1950	X	1812	-0-	-138	-0-	80	1	1712	2	Y	18	24	1			9
							20	9									
07	1984	N	1820	-0-	-164	-0-	77	1	1725	2	Y	16	12	1			13
							18	9									
08	1922	N	1853	-0-	-69	-0-	85	1	1738	2	Y	27	23	1			17
							30	9									
09	1800	N	1782	-0-	-18	-0-	81	1	1666	2	Y	32	35	1			14
							35	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	1240	N	1168	-0-	-72	-0-	1168	2			N	-0-					-0-
06	1170	N	1101	-0-	-69	-0-	1101	2			N	-0-					-0-
07	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-					-0-
08	1178	N	1071	-0-	-107	-0-	1071	2			N	-0-					-0-
09	1110	N	982	-0-	-128	-0-	982	2			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

04	494	N	494	-0-	-0-	-0-	23	1	462	2	Y	8	8	1			2
							9	9									
05	472	N	472	-0-	-0-	-0-	21	1	442	2	Y	8	6	1			4
							9	9									
06	471	N	471	-0-	-0-	-0-	21	1	446	2	Y	4	6	1			2
							4	9									
07	496	N	468	-0-	-28	-0-	20	1	444	2	Y	4	3	1			3
							4	9									
08	465	N	439	-0-	-26	-0-	20	1	411	2	Y	7	6	1			4
							8	9									
09	480	N	425	-0-	-55	-0-	19	1	398	2	Y	7	8	1			3
							8	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

04	358	N	129	-0-	-229	-0-	5	1	121	2	Y	3	3	1			1
							3	9									
05	125	N	125	-0-	-0-	-0-	5	1	118	2	Y	2	2	1			1
							2	9									
06	134	N	134	-0-	-0-	-0-	5	1	127	2	Y	2	2	1			1
							2	9									
07	124	N	98	-0-	-26	-0-	4	1	92	2	Y	2	2	1			1
							2	9									
08	147	N	147	-0-	-0-	-0-	6	1	138	2	Y	3	2	1			2
							3	9									
*09	125	N	125	-0-	-0-	-0-	5	1	117	2	Y	3	3	1			2
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	26	1	535	2	Y	11	10	1			3
							12	9									
05	682	N	541	-0-	-141	-0-	24	1	508	2	Y	8	7	1			4
							9	9									
06	630	N	537	-0-	-93	-0-	24	1	506	2	Y	6	7	1			3
							7	9									
07	589	N	526	-0-	-63	-0-	22	1	498	2	Y	5	4	1			4
							6	9									
08	527	N	493	-0-	-34	-0-	23	1	462	2	Y	7	6	1			5
							8	9									
09	540	N	469	-0-	-71	-0-	21	1	439	2	Y	8	9	1			4
							9	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1153	-0-	-47	-0-	61	1	1092	3	N	-0-					-0-
05	1240	N	1166	-0-	-74	-0-	51	1	1115	3	N	-0-					-0-
06	1200	N	1107	-0-	-93	-0-	43	1	1064	3	N	-0-					-0-
07	1178	N	1159	-0-	-19	-0-	42	1	1117	3	N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	46	1	1149	3	N	-0-					-0-
*09	1130	N	1130	-0-	-0-	-0-	44	1	1085	3	N	1	1	8			-0-
							1	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1612	-0-	-1388	1530	66	1	1506	2	Y	36	35	1			12
							40	9									
05	3100	N	1581	-0-	-1519	11	61	1	1485	2	Y	32	26	1	2	8	16
							35	9									
06	1634	N	1623	-0-	-11	-0-	66	1	1526	2	Y	28	28	1			16
							31	9									
07	1674	N	1639	-0-	-35	-0-	70	1	1538	2	Y	28	27	1			17
							31	9									
08	1617	N	1617	-0-	-0-	-0-	70	1	1517	2	Y	27	26	1			18
							30	9									
09	1620	N	1558	-0-	-62	-0-	67	1	1457	2	Y	31	29	1			20
							34	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					-0-
05	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-
06	1440	N	1365	-0-	-75	-0-	1365	2			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1374	2	2	9	N	2	2	8			-0-
08	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					-0-
09	1380	N	1257	-0-	-123	-0-	1254	2	3	9	N	3	3	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	18	1	371	2	Y	7	7	1			2
							8	9									
05	589	N	406	-0-	-183	-0-	18	1	381	2	Y	6	5	1			3
							7	9									
06	570	N	488	-0-	-82	-0-	21	1	461	2	Y	5	6	1			2
							6	9									
07	517	N	517	-0-	-0-	-0-	22	1	489	2	Y	5	3	1			4
							6	9									
08	516	N	516	-0-	-0-	-0-	24	1	484	2	Y	7	6	1			5
							8	9									
09	480	N	437	-0-	-43	-0-	20	1	409	2	Y	7	9	1			3
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3669	-0-	-141	-0-	170	1	3426	2	Y	66	62	1			19
							73	9									
05	3844	X	3525	-0-	-319	-0-	156	1	3313	2	Y	51	42	1			28
							56	9									
06	3780	X	3229	-0-	-551	-0-	142	1	3050	2	Y	34	44	1	2	8	16
							37	9									
07	3906	X	3436	-0-	-470	-0-	145	1	3258	2	Y	30	22	1			24
							33	9									
08	3906	X	3316	-0-	-590	-0-	152	1	3110	2	Y	49	42	1			31
							54	9									
09	3660	X	3211	-0-	-449	-0-	145	1	3002	2	Y	58	62	1	2	8	25
							64	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	19	1	388	2	Y	7	7	1			2
							8	9									
05	434	N	404	-0-	-30	-0-	18	1	379	2	Y	6	5	1			3
							7	9									
06	399	N	399	-0-	-0-	-0-	18	1	377	2	Y	4	5	1			2
							4	9									
07	434	N	402	-0-	-32	-0-	17	1	381	2	Y	4	3	1			3
							4	9									
08	403	N	380	-0-	-23	-0-	17	1	356	2	Y	6	5	1			4
							7	9									
09	390	N	377	-0-	-13	-0-	17	1	353	2	Y	6	7	1			3
							7	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1220	-0-	-1780	420	50	1	1140	2	Y	27	26	1			9
							30	9									
05	1538	N	1118	-0-	-420	-0-	43	1	1052	2	Y	21	19	1			11
							23	9									
06	1221	N	1221	-0-	-0-	-0-	50	1	1148	2	Y	21	20	1			12
							23	9									
07	1271	N	1095	-0-	-176	-0-	47	1	1028	2	Y	18	19	1			11
							20	9									
08	1116	N	1032	-0-	-84	-0-	45	1	967	2	Y	18	17	1			12
							20	9									
09	1230	N	1109	-0-	-121	-0-	48	1	1037	2	Y	22	20	1			14
							24	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	X	755	-0-	-145	-0-	35	1	705	2	Y	14	10	1			4
							15	9									
05	1391	X	1391	-0-	-0-	-0-	62	1	1307	2	Y	20	13	1			11
							22	9									
06	931	X	931	-0-	-0-	-0-	41	1	879	2	Y	10	16	1			5
							11	9									
07	INC G-10		915	-0-	915	915	39	1	868	2	Y	7	6	1			6
							8	9									
08	INC G-10		834	-0-	834	1749	38	1	782	2	Y	13	11	1			8
							14	9									
*09	2373	X	624	-0-	-1749	-0-	28	1	584	2	Y	11	14	1			5
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6212	X	1902	-0-	-4310	-0-	260	1	1609	2	Y	30					88
							33	9									
05	2050	X	2050	-0-	-0-	-0-	243	1	1774	2	Y	30	78	1			40
							33	9									
06	2550	X	2255	-0-	-295	-0-	268	1	1948	2	Y	35					75
							39	9									
07	2548	X	2548	-0-	-0-	-0-	285	1	2211	2	Y	47	82	1			40
							52	9									
08	2602	X	2602	-0-	-0-	-0-	293	1	2257	2	Y	47					88
							52	9									
*09	2662	X	2662	-0-	-0-	-0-	365	1	2240	2	Y	52	81	1			59
							57	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2376	N	878	-0-	-1498	-0-	37	1	834	2	Y	6	6	1			4
							7	9									
05	772	N	772	-0-	-0-	-0-	31	1	738	2	Y	3	4	1			3
							3	9									
06	786	N	786	-0-	-0-	-0-	32	1	748	2	Y	5	4	1			4
							6	9									
07	899	N	852	-0-	-47	-0-	37	1	809	2	Y	5	4	1			5
							6	9									
08	823	N	823	-0-	-0-	-0-	36	1	783	2	Y	4	4	1			5
							4	9									
09	780	N	768	-0-	-12	-0-	34	1	728	2	Y	5	6	1			4
							6	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	180	-0-	-90	-0-	7	1	171	2	N	2	2	1			1
							2	9									
05	341	N	178	-0-	-163	-0-	7	1	170	2	N	1	1	1			1
							1	9									
06	180	N	174	-0-	-6	-0-	7	1	166	2	N	1	1	1			1
							1	9									
07	186	N	170	-0-	-16	-0-	7	1	162	2	N	1	1	1			1
							1	9									
08	186	N	168	-0-	-18	-0-	7	1	160	2	N	1	1	1			1
							1	9									
09	180	N	167	-0-	-13	-0-	7	1	159	2	N	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6956	X	2625	-0-	-4331	-0-	106	1	2419	2	N	91					141
							100	9									
05	2156	X	2156	-0-	-0-	-0-	83	1	2012	2	N	55					196
							61	9									
06	2730	X	2573	-0-	-157	-0-	104	1	2416	2	N	48	162	1			82
							53	9									
07	2728	N	2406	-0-	-322	-0-	105	1	2291	2	N	9	3	1			88
							10	9									
*08	2409	N	2409	-0-	-0-	-0-	98	1	2117	2	N	176					176
							194	9									
*09	2580	N	2330	-0-	-250	-0-	98	1	2122	2	N	100	167	1			109
							110	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

04	930	N	658	-0-	-272	-0-	316	1	215	2	N	115	172	1			63
							127	9									
05	806	N	299	-0-	-507	-0-	101	1	198	2	N	-0-					63
06	1127	N	1127	-0-	-0-	-0-	341	1	525	2	N	237	178	1	15	8	107
							261	9									
07	1125	N	1125	-0-	-0-	-0-	392	1	502	2	N	210	159	1	6	8	152
							231	9									
08	846	N	846	-0-	-0-	-0-	392	1	319	2	N	123	183	1			92
							135	9									
09	810	N	635	-0-	-175	-0-	379	1	205	2	N	46					138
							51	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

04	52	N	14	-0-	-38	-0-	1	1	13	2	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
08	936	N	936	-0-	-0-	-0-	167	1	754	2	Y	14	10	8			4
							15	9									
*09	693	N	693	-0-	-0-	-0-	152	1	527	2	Y	13	5	1	9	8	3
							14	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

04	930	N	842	-0-	-88	-0-	842	2			N	-0-	90	1			45
05	992	N	853	-0-	-139	-0-	852	2	1	9	N	1					49
06	930	N	730	-0-	-200	-0-	730	2			N	-0-					49
07	868	N	548	-0-	-320	-0-	539	2	9	9	N	8					57
08	837	N	390	-0-	-447	-0-	389	2	1	9	N	1					49
*09	865	N	865	-0-	-0-	-0-	865	2			N	-0-					49

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

04	690	N	657	-0-	-33	-0-	28	1	629	2	N	-0-					43
05	682	N	627	-0-	-55	-0-	25	1	602	2	N	-0-					43
06	658	N	658	-0-	-0-	-0-	27	1	631	2	N	-0-					43
07	682	N	653	-0-	-29	-0-	29	1	624	2	N	-0-					43
08	656	N	656	-0-	-0-	-0-	29	1	627	2	N	-0-					43
09	660	N	648	-0-	-12	-0-	29	1	619	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	3937	-0-	-683	-0-	165	1	3772	2	N	-0-					49
05	4588	X	4080	-0-	-508	-0-	162	1	3918	2	N	-0-					49
06	4350	X	4238	-0-	-112	-0-	176	1	4062	2	N	-0-					49
07	4495	X	4183	-0-	-312	-0-	183	1	4000	2	N	-0-					49
08	4092	X	4039	-0-	-53	-0-	179	1	3860	2	N	-0-					49
09	4230	X	3806	-0-	-424	-0-	168	1	3638	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

04	2550	N	2460	-0-	-90	-0-	100	1	2290	2	N	64	161	1			93
							70	9									
05	2635	N	2356	-0-	-279	-0-	93	1	2241	2	N	20					113
							22	9									
06	2492	N	2492	-0-	-0-	-0-	101	1	2341	2	N	45					158
							50	9									
07	2542	N	2531	-0-	-11	-0-	108	1	2349	2	N	67	162	1			63
							74	9									
08	2454	N	2454	-0-	-0-	-0-	106	1	2294	2	N	49					112
							54	9									
09	2490	N	2366	-0-	-124	-0-	101	1	2190	2	N	68					180
							75	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

04	0	W	3702	-0-	3702	114657	284	1	2836	2	N	529	348	1			549
							582	9									
05	0	W	3856	-0-	3856	118513	294	1	3058	2	N	458	681	1			326
							504	9									
06	0	W	3674	-0-	3674	122187	284	1	2946	2	N	404	339	1			391
							444	9									
07	0	W	3934	-0-	3934	126121	284	1	3157	2	N	448	508	1	5	8	326
							493	9									
08	0	W	3504	-0-	3504	129625	294	1	2771	2	N	399	497	1			228
							439	9									
09	0	W	3248	-0-	3248	132873	284	1	2546	2	N	380	339	1			269
							418	9									

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

04	0	W	6088	-0-	6088	26943	5847	2	241	9	N	219	356	1			129
05	0	W	4509	-0-	4509	31452	4413	2	96	9	N	87	2	8			214
06	0	W	5780	-0-	5780	37232	5567	2	213	9	N	194	170	1	11	8	227
07	0	W	5243	-0-	5243	42475	5081	2	162	9	N	147	169	1	9	8	196
08	0	W	4994	-0-	4994	47469	4828	2	166	9	N	151	10	8			337
*09	51089	X	3620	-0-	-47469	-0-	3579	2	41	9	N	37	175	1	5	8	194

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
05	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1	1	8			-0-
*09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					95
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					95
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					95
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					95
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	436	2			N	-0-	5	5			13
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-	5	5			8
06	450	N	429	-0-	-21	-0-	422	2	7	9	N	6					14
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					14
08	434	N	414	-0-	-20	-0-	412	2	2	9	N	2	2	8			14
09	420	N	399	-0-	-21	-0-	399	2			N	-0-					14

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
08	372	N	283	-0-	-89	-0-	283	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					198
05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1	1	8			198
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					198
07	123	N	123	-0-	-0-	-0-	120	2	3	9	N	3	3	8			198
08	98	N	98	-0-	-0-	-0-	91	2	7	9	N	6	6	8			198
09	120	N	94	-0-	-26	-0-	94	2			N	-0-					198

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					117
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					117
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					117
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					117
08	217	N	111	-0-	-106	-0-	111	2			N	-0-					117
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					178
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					178
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					178
08	155	N	94	-0-	-61	-0-	94	2			N	-0-					178
09	150	N	118	-0-	-32	-0-	118	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	697	2	7	9	N	6					161
05	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					166
06	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					168
07	572	N	572	-0-	-0-	-0-	566	2	6	9	N	5					173
08	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1					174
*09	627	N	627	-0-	-0-	-0-	626	2	1	9	N	1					175

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	292	-0-	-68	-0-	285	2	7	9	N	6					122
05	403	N	275	-0-	-128	-0-	275	2			N	-0-					122
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					122
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					122
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					122
*09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					122

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	739	-0-	-71	-0-	730	2	9	9	N	8					520
05	806	N	684	-0-	-122	-0-	682	2	2	9	N	2					522
06	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					530
07	775	N	719	-0-	-56	-0-	716	2	3	9	N	3	2	8			531
08	682	N	615	-0-	-67	-0-	612	2	3	9	N	3					534
09	810	N	790	-0-	-20	-0-	782	2	8	9	N	7					541

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					317
05	372	N	280	-0-	-92	-0-	280	2			N	-0-					317
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					317
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					317
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					317
09	300	N	245	-0-	-55	-0-	239	2	6	9	N	5					322

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					200
05	341	N	305	-0-	-36	-0-	305	2			N	-0-					200
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					200
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					200
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					200
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					200

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					339
05	1023	N	969	-0-	-54	-0-	960	2	9	9	N	8					347
06	1066	N	1066	-0-	-0-	-0-	1059	2	7	9	N	6					353
07	1023	N	1004	-0-	-19	-0-	996	2	8	9	N	7					360
08	961	N	821	-0-	-140	-0-	818	2	3	9	N	3					363
09	1080	N	1001	-0-	-79	-0-	999	2	2	9	N	2					365

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	434	2			N	-0-					302
05	496	N	394	-0-	-102	-0-	394	2			N	-0-					302
06	422	N	422	-0-	-0-	-0-	421	2	1	9	N	1					303
07	434	N	338	-0-	-96	-0-	337	2	1	9	N	1					304
08	403	N	238	-0-	-165	-0-	237	2	1	9	N	1					305
09	420	N	336	-0-	-84	-0-	335	2	1	9	N	1					306

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	771	N	771	-0-	-0-	-0-	754	2	17	9	N	15					529
05	684	N	684	-0-	-0-	-0-	676	2	8	9	N	7					536
06	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					547
07	806	N	777	-0-	-29	-0-	767	2	10	9	N	9					556
08	682	N	642	-0-	-40	-0-	635	2	7	9	N	6					562
*09	826	N	826	-0-	-0-	-0-	816	2	10	9	N	9					571

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	480	2	7	9	N	6					212
05	465	N	436	-0-	-29	-0-	430	2	6	9	N	5					217
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					217
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					217
08	434	N	392	-0-	-42	-0-	392	2			N	-0-					217
*09	484	N	484	-0-	-0-	-0-	482	2	2	9	N	2					219

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	644	-0-	-166	-0-	635	2	9	9	N	8					436
05	775	N	582	-0-	-193	-0-	579	2	3	9	N	3					439
06	704	N	704	-0-	-0-	-0-	696	2	8	9	N	7					446
07	651	N	631	-0-	-20	-0-	629	2	2	9	N	2					448
08	591	N	591	-0-	-0-	-0-	583	2	8	9	N	7					455
09	690	N	664	-0-	-26	-0-	656	2	8	9	N	7					462

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	653	-0-	-67	-0-	646	2	7	9	N	6					324
05	713	N	599	-0-	-114	-0-	593	2	6	9	N	5					329
06	735	N	735	-0-	-0-	-0-	729	2	6	9	N	5					334
07	682	N	673	-0-	-9	-0-	670	2	3	9	N	3					337
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					337
09	750	N	608	-0-	-142	-0-	607	2	1	9	N	1					338

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	593	-0-	-37	-0-	583	2	10	9	N	9					430
05	651	N	498	-0-	-153	-0-	491	2	7	9	N	6					436
06	540	N	461	-0-	-79	-0-	457	2	4	9	N	4					440
07	620	N	600	-0-	-20	-0-	593	2	7	9	N	6					446
08	547	N	547	-0-	-0-	-0-	541	2	6	9	N	5					451
*09	615	N	615	-0-	-0-	-0-	611	2	4	9	N	4					455

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	713	-0-	-97	-0-	700	2	13	9	N	12					499
05	775	N	760	-0-	-15	-0-	745	2	15	9	N	14					513
06	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					515
07	744	N	571	-0-	-173	-0-	567	2	4	9	N	4					519
08	775	N	586	-0-	-189	-0-	576	2	10	9	N	9					528
09	690	N	628	-0-	-62	-0-	627	2	1	9	N	1					529

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

04	300	N	287	-0-	-13	-0-	287	2			N	-0-					259
05	496	N	325	-0-	-171	-0-	325	2			N	-0-					259
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					259
07	310	N	255	-0-	-55	-0-	255	2			N	-0-					259
08	310	N	212	-0-	-98	-0-	212	2			N	-0-					259
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					344
05	713	N	654	-0-	-59	-0-	644	2	10	9	N	9					353
06	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					356
07	713	N	633	-0-	-80	-0-	623	2	10	9	N	9					365
08	651	N	560	-0-	-91	-0-	559	2	1	9	N	1					366
09	690	N	688	-0-	-2	-0-	686	2	2	9	N	2					368

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

04	810	N	593	-0-	-217	-0-	586	2	7	9	N	6					294
05	775	N	569	-0-	-206	-0-	566	2	3	9	N	3					297
06	683	N	683	-0-	-0-	-0-	676	2	7	9	N	6					303
07	730	N	730	-0-	-0-	-0-	713	2	17	9	N	15					318
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					318
*09	977	N	977	-0-	-0-	-0-	973	2	4	9	N	4					322

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

04	540	X	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	527	X	430	-0-	-97	-0-	430	2			N	-0-					-0-
06	511	X	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	X	885	-0-	-75	-0-	874	2	11	9	N	10					144
05	1054	X	647	-0-	-407	-0-	647	2			N	-0-					144
06	1020	X	771	-0-	-249	-0-	771	2			N	-0-					144
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					144
08	721	N	721	-0-	-0-	-0-	530	2	191	9	N	174	159	1	15	8	144
*09	883	N	883	-0-	-0-	-0-	883	2			N	-0-					144

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	#	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	125	-0-	-55	-0-	117	2	8	9	N	7					44
05	375	R	375	-0-	-0-	-0-	362	2	13	9	N	12					56
06	382	R	382	-0-	-0-	-0-	373	2	9	9	N	8					64
07	206	R	206	-0-	-0-	-0-	185	2	21	9	N	19	47	1	1	8	35
08	466	R	466	-0-	-0-	-0-	414	2	52	9	N	47					82
*09	495	R	495	-0-	-0-	-0-	452	2	43	9	N	39					121

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	#	1039	-0-	-251	-0-	1036	2	3	9	N	3					170
05	1304	R	1304	-0-	-0-	-0-	1301	2	3	9	N	3					173
06	1251	R	1251	-0-	-0-	-0-	1248	2	3	9	N	3					176
07	1178	#	1011	-0-	-167	-0-	1007	2	4	9	N	4	128	1			52
08	1302	#	1037	-0-	-265	-0-	1025	2	12	9	N	11					63
09	1260	#	1104	-0-	-156	-0-	1093	2	11	9	N	10					73

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	421	R	421	-0-	-0-	-0-	417	3	4	9	Y	4					68
05	439	R	439	-0-	-0-	-0-	436	3	3	9	Y	3	71	1			-0-
06	417	R	417	-0-	-0-	-0-	413	3	4	9	Y	4					4
07	434	#	400	-0-	-34	-0-	399	3	1	9	Y	1					5
08	434	#	398	-0-	-36	-0-	396	3	2	9	Y	2					7
09	420	#	385	-0-	-35	-0-	381	3	4	9	Y	4					11

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1028	R	1028	-0-	-0-	-0-	1014	2	14	9	Y	13					52
05	1009	R	1009	-0-	-0-	-0-	137	1	857	2	Y	14	44	1			22
							15	9									
06	1034	R	1034	-0-	-0-	-0-	127	1	892	2	Y	14					36
							15	9									
07	1003	R	1003	-0-	-0-	-0-	985	2	18	9	Y	16	20	1			32
08	974	R	974	-0-	-0-	-0-	957	2	17	9	Y	15	19	1			28
09	870	#	NO RPT	-0-	-870	-0-					Y	NO RPT					28

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	#	402	-0-	-48	-0-	402	3			N	-0-					14
05	465	#	373	-0-	-92	-0-	373	3			N	-0-					14
06	360	#	259	-0-	-101	-0-	259	3			N	-0-					14
07	442	R	442	-0-	-0-	-0-	442	3			N	-0-					14
08	403	#	384	-0-	-19	-0-	384	3			N	-0-					14
*09	423	R	423	-0-	-0-	-0-	423	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	R	210	-0-	-0-	-0-	210	3			N	-0-					204
05	241	R	241	-0-	-0-	-0-	241	3			N	-0-					204
06	278	R	278	-0-	-0-	-0-	278	3			N	-0-					204
07	305	R	305	-0-	-0-	-0-	305	3			N	-0-					204
08	324	R	324	-0-	-0-	-0-	324	3			N	-0-					204
*09	279	R	279	-0-	-0-	-0-	279	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	#	243	-0-	-147	-0-	240	3	3	9	Y	3	3	1			1
05	403	#	277	-0-	-126	-0-	274	3	3	9	Y	3	3	1			1
06	582	R	582	-0-	-0-	-0-	582	3			Y	-0-	1	1			-0-
07	358	R	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
08	881	R	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
*09	1075	R	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	R	825	-0-	-0-	-0-	811	3	14	9	N	13	12	1			4
05	744	#	707	-0-	-37	-0-	692	3	15	9	N	14	14	1			4
06	720	#	559	-0-	-161	-0-	547	3	12	9	N	11	10	1			5
07	744	#	701	-0-	-43	-0-	688	3	13	9	N	12	13	1			4
08	744	#	592	-0-	-152	-0-	582	3	10	9	N	9	8	1			5
*09	746	R	746	-0-	-0-	-0-	734	3	12	9	N	11	12	1			4

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	#	1728	-0-	-342	-0-	1704	3	24	9	Y	22	21	1			7
05	2139	#	1217	-0-	-922	-0-	1191	3	26	9	Y	24	24	1			7
06	2070	#	895	-0-	-1175	-0-	895	3			Y	-0-	7	1			-0-
07	1860	#	555	-0-	-1305	-0-	555	3			Y	-0-					-0-
08	1798	#	800	-0-	-998	-0-	800	3			Y	-0-					-0-
*09	2767	R	2767	-0-	-0-	-0-	2767	3			Y	-0-					-0-

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2473	R	2473	-0-	-0-	-0-	2473	1			N	-0-					-0-
05	2373	R	2373	-0-	-0-	-0-	2373	1			N	-0-					-0-
06	2085	R	2085	-0-	-0-	-0-	2085	1			N	-0-					-0-
07	1941	R	1941	-0-	-0-	-0-	1941	1			N	-0-					-0-
08	2290	R	2290	-0-	-0-	-0-	2290	1			N	-0-					-0-
*09	1967	R	1967	-0-	-0-	-0-	1967	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

04	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

04	1872 N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
05	1943 N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
06	1942 N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
07	1920 N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
08	1891 N	1881	-0-	-10	-0-	1881	3			N	-0-					-0-
09	1830 N	1715	-0-	-115	-0-	1715	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

04	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	418	-0-	-542	-0-	418	3			N	-0-					-0-
05	992	N	758	-0-	-234	-0-	758	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
08	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-
09	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	-0-	1051	3			N	-0-					-0-
08	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					-0-
*09	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2493	-0-	-177	-0-	2493	3			N	-0-					-0-
05	2759	X	2596	-0-	-163	-0-	2596	3			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3151	3			N	-0-					-0-
07	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-
08	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-
*09	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	676	-0-	-824	-0-	676	3			Y	-0-					-0-
05	1550	N	1260	-0-	-290	-0-	1260	3			Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	3			Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	333	-0-	-447	-0-	333	3			Y	-0-					-0-
05	775	N	620	-0-	-155	-0-	620	3			Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	990	N	709	-0-	-281	-0-	709	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	394	-0-	-926	-0-	394	2			N	-0-					-0-
05	1209	N	357	-0-	-852	-0-	357	2			N	-0-					-0-
06	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	421	-0-	-89	-0-	421	2			Y	-0-					15
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					15
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					15
07	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					15
08	630	N	630	-0-	-0-	-0-	624	2	6	9	Y	5					20
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					20

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					1
05	1333	N	925	-0-	-408	-0-	925	2			N	-0-					1
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					1
07	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					1
08	930	N	846	-0-	-84	-0-	846	2			N	-0-					1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
06	720	N	606	-0-	-114	-0-	606	2			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	893	-0-	-307	-0-	893	2			Y	-0-					-0-
05	1240	N	646	-0-	-594	-0-	646	2			Y	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-
07	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2077	-0-	-263	-0-	2077	2			N	-0-					-0-
05	2387	N	1986	-0-	-401	-0-	1986	2			N	-0-					-0-
06	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
07	2139	N	2088	-0-	-51	-0-	2088	2			N	-0-					-0-
08	1984	N	1900	-0-	-84	-0-	1900	2			N	-0-					-0-
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1428	-0-	-72	-0-	1428	2			Y	-0-					7
05	1457	N	1410	-0-	-47	-0-	1409	2	1	9	Y	1					8
06	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1	7	1			2
07	1565	N	1565	-0-	-0-	-0-	1563	2	2	9	Y	2					4
08	1395	N	1220	-0-	-175	-0-	1220	2			Y	-0-					4
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3983	-0-	983	983	3983	2			N	-0-	1	1			-0-
05	3100	N	2706	-0-	-394	589	2705	2	1	9	N	1	1	1			-0-
06	3000	N	2509	-0-	-491	98	2508	2	1	9	N	1					1
07	2953	X	2855	-0-	-98	-0-	2854	2	1	9	N	1	1	1			1
08	2211	X	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	1			1
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
05	3162	X	3021	-0-	-141	-0-	3021	2			Y	-0-					-0-
06	3060	X	2610	-0-	-450	-0-	2610	2			Y	-0-					-0-
07	3410	X	2274	-0-	-1136	-0-	2274	2			Y	-0-					-0-
08	3410	X	3124	-0-	-286	-0-	3124	2			Y	-0-					-0-
09	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2170	N	2108	-0-	-62	-0-	2108	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2418	N	1614	-0-	-804	-0-	1614	2			N	-0-					-0-
08	2108	N	2058	-0-	-50	-0-	2058	2			N	-0-					-0-
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					12
05	1581	N	1480	-0-	-101	-0-	1479	2	1	9	N	1					13
06	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1					14
07	1736	N	1280	-0-	-456	-0-	1280	2			N	-0-					14
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					14
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					14

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-					-0-
06	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
07	1674	N	1068	-0-	-606	-0-	1068	2			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
05	1891	N	1822	-0-	-69	-0-	1822	2			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	2			N	-0-					-0-
08	1829	N	1653	-0-	-176	-0-	1653	2			N	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	496	N	206	-0-	-290	-0-	206	2			N	-0-					-0-
08	465	N	261	-0-	-204	-0-	261	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
05	2387	N	1977	-0-	-410	-0-	1977	2			N	-0-					-0-
06	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
07	2418	N	2274	-0-	-144	-0-	2274	2			N	-0-					-0-
08	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	N	1824	-0-	-246	-0-	1824	2			Y	-0-					120
05	1488	N	1349	-0-	-139	-0-	1338	2	11	9	Y	10					130
06	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					133
07	1550	N	339	-0-	-1211	-0-	339	2			Y	-0-					133
08	1364	N	553	-0-	-811	-0-	553	2			Y	-0-					133
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					133

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8404	X	8404	-0-	-0-	-0-	8404	2			N	-0-					-0-
05	6979	X	6979	-0-	-0-	-0-	6979	2			N	-0-					-0-
06	6480	X	6120	-0-	-360	-0-	6120	2			N	-0-					-0-
07	7719	X	6116	-0-	-1603	-0-	6116	2			N	-0-					-0-
08	7719	X	7419	-0-	-300	-0-	7419	2			N	-0-					-0-
09	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	396	-0-	-384	-0-	396	2			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					-0-
05	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
06	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
07	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
08	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
09	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
08	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2	2	1			1
05	93	N	81	-0-	-12	-0-	80	2	1	9	N	1	2	1			-0-
06	93	N	93	-0-	-0-	-0-	91	2	2	9	N	2					2
07	279	N	71	-0-	-208	-0-	70	2	1	9	N	1	2	1			1
08	339	N	339	-0-	-0-	-0-	337	2	2	9	N	2	2	1			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

04	1080	N	3	-0-	-1077	-0-	3	3			Y	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	1612	N	780	-0-	-832	-0-	780	3			Y	-0-					-0-
*09	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

04	1267	N	1267	-0-	-0-	-0-	55	1	1212	3	N	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
06	1290	N	1000	-0-	-290	-0-	1000	3			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
08	1488	N	1053	-0-	-435	-0-	1053	3			N	-0-					-0-
*09	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

04	750	N	750	-0-	-0-	-0-	33	1	717	3	Y	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			Y	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	3			Y	-0-					-0-
08	868	N	696	-0-	-172	-0-	696	3			Y	-0-					-0-
*09	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	111	3	1	9	Y	1					1
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					1
*09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	312	1	272	3	Y	-0-					-0-
05	827	N	827	-0-	-0-	-0-	820	3	7	9	Y	6					6
06	385	N	385	-0-	-0-	-0-	378	3	7	9	Y	6	9	1			3
07	389	N	389	-0-	-0-	-0-	381	3	8	9	Y	7					10
08	279	N	137	-0-	-142	-0-	136	3	1	9	Y	1					11
*09	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					12

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	194	3	1	9	Y	1	1	1			-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	155	N	70	-0-	-85	-0-	69	3	1	9	Y	1					1
*09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1054	N	579	-0-	-475	-0-	579	3			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	457	-0-	-143	-0-	457	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2	2	8			-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	19	1	414	3	Y	-0-					2
05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					2
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					3
08	651	N	561	-0-	-90	-0-	560	3	1	9	Y	1					4
*09	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					5

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

04	3330	X	3277	-0-	-53	-0-	151	1	3126	3	Y	-0-	5	7			2
05	3867	X	3867	-0-	-0-	-0-	3867	3			Y	-0-					2
06	3570	X	2604	-0-	-966	-0-	2604	3			Y	-0-	2	1			-0-
07	3689	X	3027	-0-	-662	-0-	3027	3			Y	-0-					-0-
08	3875	X	2720	-0-	-1155	-0-	2720	3			Y	-0-					-0-
09	3750	X	2540	-0-	-1210	-0-	2540	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

04	1235	N	1235	-0-	-0-	-0-	54	1	1181	3	N	-0-					-0-
05	1498	N	1498	-0-	-0-	-0-	1487	3	11	9	N	10					10
06	1260	N	858	-0-	-402	-0-	839	3	19	9	N	17	17	1			10
07	1271	N	989	-0-	-282	-0-	956	3	33	9	N	30					40
08	1519	N	1086	-0-	-433	-0-	1076	3	10	9	N	9	40	1	9	8	-0-
*09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

04	1495	N	1495	-0-	-0-	-0-	65	1	1430	3	Y	-0-					-0-
05	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					-0-
06	1620	N	1157	-0-	-463	-0-	1157	3			Y	-0-					-0-
07	1550	N	1437	-0-	-113	-0-	1437	3			Y	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	3			Y	-0-					-0-
*09	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	377	N	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	387	3	7	9	Y	6					6
06	360	N	303	-0-	-57	-0-	296	3	7	9	Y	6	10	1			2
07	372	N	300	-0-	-72	-0-	291	3	9	9	Y	8					10
08	372	N	257	-0-	-115	-0-	257	3			Y	-0-					10
*09	285	N	285	-0-	-0-	-0-	284	3	1	9	Y	1					11

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	3	7			1
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	1	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

04	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	1147	N	417	-0-	-730	-0-	417	3			N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

04	1850	N	1850	-0-	-0-	-0-	81	1	1769	3	N	-0-					-0-
05	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-
06	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
07	1922	N	1830	-0-	-92	-0-	1830	3			N	-0-					-0-
08	2232	N	1724	-0-	-508	-0-	1724	3			N	-0-					-0-
*09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	22	7			6
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					6
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	6	1			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

04	775	N	775	-0-	-0-	-0-	34	1	741	3	N	-0-					-0-
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	806	N	414	-0-	-392	-0-	414	3			N	-0-					-0-
08	1054	N	514	-0-	-540	-0-	514	3			N	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

04	7246	X	7246	-0-	-0-	-0-	7246	3			N	-0-					24
05	5952	X	4444	-0-	-1508	-0-	4444	3			N	-0-					24
06	5760	X	2668	-0-	-3092	-0-	2668	3			N	-0-					24
07	7502	X	1638	-0-	-5864	-0-	1638	3			N	-0-					24
08	7502	X	5149	-0-	-2353	-0-	5149	3			N	-0-					24
09	7260	X	5337	-0-	-1923	-0-	5337	3			N	-0-					24

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					24
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					24
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					24
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					24
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					24

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	11	1	236	3	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			Y	-0-					-0-
07	248	N	201	-0-	-47	-0-	200	3	1	9	Y	1					1
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					1
*09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1550	N	1223	-0-	-327	-0-	1223	3			N	-0-					-0-
06	1470	N	1357	-0-	-113	-0-	1357	3			N	-0-					-0-
07	1426	N	1312	-0-	-114	-0-	1312	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					-0-
*09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
05	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
06	1320	N	1216	-0-	-104	-0-	1216	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
08	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					-0-
09	1230	N	1033	-0-	-197	-0-	1033	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					32
05	403	N	300	-0-	-103	-0-	300	3			N	-0-					32
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					32
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					32
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					32
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	684	-0-	-66	-0-	684	3			N	-0-					146
05	651	N	544	-0-	-107	-0-	544	3			N	-0-					146
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					146
07	713	N	668	-0-	-45	-0-	668	3			N	-0-					146
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					146
09	720	N	410	-0-	-310	-0-	410	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	197	-0-	-73	-0-	197	2			N	-0-					123
05	248	N	95	-0-	-153	-0-	95	2			N	-0-	92	1			31
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					31
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					31
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					31
09	210	N	85	-0-	-125	-0-	85	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					16
05	0	#	-0-	-0-	-0-	-0-					N	-0-					16
06	0	#	-0-	-0-	-0-	-0-					N	-0-					16
07	0	#	-0-	-0-	-0-	-0-					N	-0-					16
08	0	#	-0-	-0-	-0-	-0-					N	-0-					16
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

04	1400	N	1400	-0-	-0-	-0-	78	1	1310	2	Y	11	9	1			5
							12	9									
05	1178	N	362	-0-	-816	-0-	43	1	307	2	Y	11	10	1			6
							12	9									
06	930	N	663	-0-	-267	-0-	47	1	605	2	Y	10	9	1			7
							11	9									
07	1457	N	1180	-0-	-277	-0-	61	1	1108	2	Y	10	12	1			5
							11	9									
08	1425	N	1425	-0-	-0-	-0-	72	1	1342	2	Y	10	9	1			6
							11	9									
*09	1534	N	1534	-0-	-0-	-0-	70	1	1453	2	Y	10	13	1			3
							11	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

04	1410	N	1319	-0-	-91	-0-	75	1	1242	2	Y	2	2	1			1
							2	9									
05	1426	N	759	-0-	-667	-0-	92	1	665	2	Y	2	2	1			1
							2	9									
06	1461	N	1461	-0-	-0-	-0-	104	1	1355	2	Y	2	2	1			1
							2	9									
07	2235	N	2235	-0-	-0-	-0-	116	1	2117	2	Y	2	2	1			1
							2	9									
08	1849	N	1849	-0-	-0-	-0-	94	1	1753	2	Y	2	2	1			1
							2	9									
*09	2111	N	2111	-0-	-0-	-0-	97	1	2012	2	Y	2	2	1			1
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	704	-0-	-136	-0-	39	1	654	2	Y	10	10	1			4
							11	9									
05	1116	N	325	-0-	-791	-0-	38	1	277	2	Y	9	9	1			4
							10	9									
06	827	N	827	-0-	-0-	-0-	59	1	764	2	Y	4	5	1			3
							4	9									
07	977	N	977	-0-	-0-	-0-	50	1	924	2	Y	3					6
							3	9									
08	1126	N	1126	-0-	-0-	-0-	57	1	1059	2	Y	9	9	1			6
							10	9									
*09	1244	N	1244	-0-	-0-	-0-	57	1	1176	2	Y	10	10	1			6
							11	9									

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

04	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	2	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

04	1173	N	1173	-0-	-0-	-0-	66	1	1105	2	N	2	2	1			1
							2	9									
05	1333	N	422	-0-	-911	-0-	51	1	369	2	N	2	2	1			1
							2	9									
06	937	N	937	-0-	-0-	-0-	67	1	868	2	N	2	2	1			1
							2	9									
07	1209	N	1164	-0-	-45	-0-	60	1	1102	2	N	2	2	1			1
							2	9									
08	1080	N	1080	-0-	-0-	-0-	55	1	1023	2	N	2	2	1			1
							2	9									
*09	1086	N	1086	-0-	-0-	-0-	50	1	1034	2	N	2	2	1			1
							2	9									

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	1054	2	1	9	N	1					28
05	1085	N	696	-0-	-389	-0-	694	2	2	9	N	2					30
06	1255	N	1255	-0-	-0-	-0-	1253	2	2	9	N	2					32
07	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					33
08	1222	N	1222	-0-	-0-	-0-	1220	2	2	9	N	2					35
*09	788	N	788	-0-	-0-	-0-	786	2	2	9	N	2					37

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
05	1643	N	809	-0-	-834	-0-	809	2			N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
07	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
08	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
09	1110	N	804	-0-	-306	-0-	804	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
05	465	N	223	-0-	-242	-0-	223	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	56	1	130	2	N	-0-					130
05	170	N	170	-0-	-0-	-0-	81	1	89	2	N	-0-					130
06	161	N	161	-0-	-0-	-0-	62	1	99	2	N	-0-					130
07	186	N	67	-0-	-119	-0-	67	2			N	-0-					130
*08	233	N	233	-0-	-0-	-0-	73	1	157	2	N	3	3	8			130
							3	9									
09	150	N	140	-0-	-10	-0-	70	1	70	2	N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2756	N	2756	-0-	-0-	-0-	2736	3	20	9	N	18					83
05	2759	N	2169	-0-	-590	-0-	2126	3	43	9	N	39					122
06	2863	N	2863	-0-	-0-	-0-	2817	3	46	9	N	42	4	8			160
07	2821	N	2503	-0-	-318	-0-	2457	3	46	9	N	42					202
08	2911	N	2911	-0-	-0-	-0-	2882	3	29	9	N	26	177	1			51
09	2730	N	1753	-0-	-977	-0-	1734	3	19	9	N	17					68

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					22
05	620	N	383	-0-	-237	-0-	383	3			N	-0-					22
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					22
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					22
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					22
09	690	N	429	-0-	-261	-0-	429	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67
	09/01 BALANCING DATE STATUS -> -0-																
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	150	-0-	-30 B	-0-	150	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1326	-0-	-114 B	-0-	1326	2			N	-0-					-0-
05	1488	N	1277	-0-	-211 B	-0-	1277	2			N	-0-					-0-
06	1410	N	1189	-0-	-221 B	-0-	1189	2			N	-0-					-0-
07	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
08	1271	N	990	-0-	-281 B	-0-	990	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
*09	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	57	-0-	-3	-0-	55	1	2	3	N	-0-					-0-
05	62	#	59	-0-	-3	-0-	58	1	1	3	N	-0-					-0-
06	60	#	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
07	62	#	60	-0-	-2	-0-	58	1	2	3	N	-0-					-0-
08	62	#	59	-0-	-3	-0-	54	1	5	3	N	-0-					-0-
09	60	#	58	-0-	-2	-0-	55	1	3	3	N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9180	X	9079	-0-	-101	-0-	9046	2	33	9	N	30					178
05	9424	X	9033	-0-	-391	-0-	8998	2	35	9	N	32					210
06	9391	X	9391	-0-	-0-	-0-	9356	2	35	9	N	32					242
07	9486	X	9448	-0-	-38	-0-	9440	2	8	9	N	7	199	1			50
08	9486	X	9260	-0-	-226	-0-	9251	2	9	9	N	8					58
09	9390	X	8798	-0-	-592	-0-	8785	2	13	9	N	12					70

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3870	X	3602	-0-	-268	-0-	216	1	3386	3	Y	-0-					145
05	3999	X	3800	-0-	-199	-0-	231	1	3541	3	Y	25					170
							28	9									
06	3840	X	3631	-0-	-209	-0-	213	1	3418	3	Y	-0-					170
07	3937	X	3652	-0-	-285	-0-	230	1	3422	3	Y	-0-					170
08	3720	X	3716	-0-	-4	-0-	269	1	3447	3	Y	-0-					170
09	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					170

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	50	1	788	3	Y	-0-					161
05	603	N	603	-0-	-0-	-0-	37	1	566	3	Y	-0-					161
06	300	N	182	-0-	-118	-0-	11	1	171	3	Y	-0-					161
07	620	N	269	-0-	-351	-0-	17	1	252	3	Y	-0-					161
08	197	N	197	-0-	-0-	-0-	14	1	183	3	Y	-0-					161
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	6	1	99	3	Y	-0-					6
05	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					6
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
07	INC G-10		116	-0-	116	116	7	1	109	3	Y	-0-					6
08	INC G-10		114	-0-	114	230	8	1	106	3	Y	-0-					6
09	0	N	NO RPT	-0-	-0-	230					Y	NO RPT					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	800	-0-	-100	-0-	48	1	752	3	N	-0-					134
05	930	N	794	-0-	-136	-0-	47	1	723	3	N	22					156
							24	9									
06	730	N	730	-0-	-0-	-0-	42	1	676	3	N	11					167
							12	9									
07	837	N	749	-0-	-88	-0-	45	1	673	3	N	28					195
							31	9									
08	745	N	745	-0-	-0-	-0-	53	1	680	3	N	11					206
							12	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					206

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					84
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					84
06	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					84
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	758	-0-	-112	-0-	43	1	678	3	N	34					148
							37	9									
05	930	N	692	-0-	-238	-0-	41	1	627	3	N	22					170
							24	9									
06	668	N	668	-0-	-0-	-0-	37	1	595	3	N	33					203
							36	9									
07	682	N	670	-0-	-12	-0-	39	1	587	3	N	40					243
							44	9									
08	638	N	638	-0-	-0-	-0-	45	1	571	3	N	20	188	1			75
							22	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					75

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8940	X	5859	-0-	-3081	-0-	45	1	5814	2	N	-0-					117
05	6913	X	6062	-0-	-851	-0-	39	1	6023	2	N	-0-					117
06	6690	X	5224	-0-	-1466	-0-	63	1	5161	2	N	-0-					117
07	7246	X	7246	-0-	-0-	-0-	646	1	6600	2	N	-0-					117
08	7921	X	7921	-0-	-0-	-0-	576	1	7345	2	N	-0-					117
*09	7352	X	7352	-0-	-0-	-0-	450	1	6902	2	N	-0-					117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	391	-0-	-179	-0-	3	1	388	2	N	-0-			252
05	591	N	591	-0-	-0-	-0-	4	1	587	2	N	-0-			252
06	565	N	565	-0-	-0-	-0-	7	1	558	2	N	-0-			252
07	533	N	533	-0-	-0-	-0-	47	1	486	2	N	-0-			252
08	715	N	715	-0-	-0-	-0-	52	1	663	2	N	-0-			252
09	570	N	563	-0-	-7	-0-	34	1	529	2	N	-0-			252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	888	N	888	-0-	-0-	-0-	7	1	881	2	N	-0-			-0-
05	616	N	616	-0-	-0-	-0-	4	1	612	2	N	-0-			-0-
06	608	N	608	-0-	-0-	-0-	7	1	601	2	N	-0-			-0-
07	465	N	32	-0-	-433	-0-	3	1	29	2	N	-0-			-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
*09	1958	N	1958	-0-	-0-	-0-	120	1	1838	2	N	-0-			-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2640	X	2561	-0-	-79	-0-	20	1	2541	2	Y	-0-			223
05	2728	X	2272	-0-	-456	-0-	14	1	2258	2	Y	-0-			223
06	2640	X	2255	-0-	-385	-0-	27	1	2228	2	Y	-0-			223
07	2536	X	2536	-0-	-0-	-0-	226	1	2310	2	Y	-0-			223
08	2652	N	2652	-0-	-0-	-0-	193	1	2459	2	Y	-0-			223
*09	2497	N	2497	-0-	-0-	-0-	153	1	2344	2	Y	-0-			223

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	162	-0-	-228	-0-	1	1	161	2	N	-0-			67
05	279	N	184	-0-	-95	-0-	1	1	183	2	N	-0-			67
06	180	N	153	-0-	-27	-0-	2	1	151	2	N	-0-			67
07	2808	N	2808	-0-	-0-	-0-	250	1	2558	2	N	-0-			67
08	868	N	868	-0-	-0-	-0-	63	1	805	2	N	-0-			67
*09	683	N	683	-0-	-0-	-0-	42	1	641	2	N	-0-			67

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	442	-0-	-68	-0-	3	1	439	2	N	-0-			213
05	512	N	512	-0-	-0-	-0-	3	1	509	2	N	-0-			213
06	450	N	397	-0-	-53	-0-	4	1	393	2	N	-0-			213
07	465	N	389	-0-	-76	-0-	35	1	354	2	N	-0-			213
08	527	N	430	-0-	-97	-0-	31	1	399	2	N	-0-			213
09	390	N	380	-0-	-10	-0-	23	1	357	2	N	-0-			213

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	15000	X	13729	-0-	-1271	-0-	106	1	13623	2	Y	-0-			156
05	15004	X	14268	-0-	-736	-0-	91	1	14177	2	Y	-0-			156
06	14520	X	13828	-0-	-692	-0-	167	1	13661	2	Y	-0-			156
07	15328	X	15328	-0-	-0-	-0-	1367	1	13961	2	Y	-0-			156
08	16339	X	16339	-0-	-0-	-0-	1188	1	15151	2	Y	-0-			156
*09	15478	X	15478	-0-	-0-	-0-	947	1	14531	2	Y	-0-			156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6930	X	5283	-0-	-1647	-0-	41	1	5242	2	N	-0-			-0-
05	6727	X	4868	-0-	-1859	-0-	31	1	4837	2	N	-0-			-0-
06	6510	X	4868	-0-	-1642	-0-	59	1	4809	2	N	-0-			-0-
07	6324	X	4825	-0-	-1499	-0-	431	1	4394	2	N	-0-			-0-
08	5859	X	4356	-0-	-1503	-0-	317	1	4039	2	N	-0-			-0-
09	5280	X	3919	-0-	-1361	-0-	240	1	3679	2	N	-0-			-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3015	X	3015	-0-	-0-	-0-	119	1	2882	2	Y	13	14	1			11
							14	9									
05	3070	X	3070	-0-	-0-	-0-	128	1	2930	2	Y	11	12	1			10
							12	9									
06	2965	X	2965	-0-	-0-	-0-	133	1	2823	2	Y	8	7	1			11
							9	9									
07	2976	X	2308	-0-	-668	-0-	101	1	2196	2	Y	10	8	1			13
							11	9									
08	2976	X	2428	-0-	-548	-0-	110	1	2306	2	Y	11	9	1			15
							12	9									
09	2880	X	2511	-0-	-369	-0-	113	1	2390	2	Y	7	7	1			15
							8	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8175	X	8175	-0-	-0-	-0-	323	1	7787	2	Y	59	100	1			250
							65	9									
05	8349	X	8349	-0-	-0-	-0-	347	1	7922	2	Y	73	227	1			96
							80	9									
06	7985	X	7985	-0-	-0-	-0-	358	1	7588	2	Y	35	36	1			95
							39	9									
07	8339	X	8339	-0-	-0-	-0-	363	1	7920	2	Y	51	41	1			105
							56	9									
08	8029	X	7726	-0-	-303	-0-	349	1	7298	2	Y	72	46	1			131
							79	9									
*09	7798	X	7798	-0-	-0-	-0-	349	1	7408	2	Y	37	31	1			137
							41	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	14	1	325	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	19	1	425	2	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
*09	382	N	382	-0-	-0-	-0-	17	1	365	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5671	X	5671	-0-	-0-	-0-	220	1	5309	2	Y	129	138	1			106
							142	9									
05	5896	X	5896	-0-	-0-	-0-	242	1	5535	2	Y	108	125	1			89
							119	9									
06	5670	X	5606	-0-	-64	-0-	249	1	5274	2	Y	75	71	1			93
							83	9									
07	5797	X	5667	-0-	-130	-0-	244	1	5316	2	Y	97	82	1			108
							107	9									
08	5835	X	5835	-0-	-0-	-0-	261	1	5454	2	Y	109	163	1			54
							120	9									
09	5610	X	4597	-0-	-1013	-0-	203	1	4302	2	Y	84	68	1			70
							92	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1754	N	1754	-0-		-0-	-0-	66	1	1605	2	Y	75	69	1			77
								83	9									
05	1774	N	1774	-0-		-0-	-0-	72	1	1634	2	Y	62	62	1			77
								68	9									
06	1620	N	1539	-0-		-81	-0-	67	1	1429	2	Y	39	99	1			17
								43	9									
07	1767	N	1425	-0-		-342	-0-	60	1	1307	2	Y	53	41	1			29
								58	9									
08	1767	N	1181	-0-		-586	-0-	51	1	1074	2	Y	51	46	1			34
								56	9									
09	1530	N	1091	-0-		-439	-0-	48	1	1020	2	Y	21	23	1			32
								23	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	454	N	454	-0-		-0-	-0-	18	1	435	2	N	1	1	1			29
								1	9									
05	448	N	448	-0-		-0-	-0-	19	1	428	2	N	1	1	1			29
								1	9									
06	498	N	498	-0-		-0-	-0-	22	1	475	2	N	1	1	1			29
								1	9									
07	639	N	639	-0-		-0-	-0-	28	1	610	2	N	1	1	1			29
								1	9									
08	655	N	655	-0-		-0-	-0-	30	1	624	2	N	1	1	1			29
								1	9									
*09	594	N	594	-0-		-0-	-0-	27	1	566	2	N	1	1	1			29
								1	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1288	N	1288	-0-		-0-	-0-	51	1	1236	2	N	1	1	1			9
								1	9									
05	1302	N	1168	-0-		-134	-0-	49	1	1119	2	N	-0-	1	1			8
06	1290	N	1246	-0-		-44	-0-	56	1	1189	2	N	1	1	1			8
								1	9									
07	1333	N	1286	-0-		-47	-0-	56	1	1229	2	N	1	1	1			8
								1	9									
08	1304	N	1304	-0-		-0-	-0-	59	1	1225	2	N	18	1	1			25
								20	9									
09	1260	N	1229	-0-		-31	-0-	55	1	1173	2	N	1	1	1			25
								1	9									

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1980	-0-		-0-	-0-	78	1	1888	2	Y	13	14	1			10
								14	9									
05	2009	N	2009	-0-		-0-	-0-	84	1	1912	2	Y	12	13	1			9
								13	9									
06	1980	N	1922	-0-		-58	-0-	86	1	1826	2	Y	9	8	1			10
								10	9									
07	2015	N	1951	-0-		-64	-0-	85	1	1855	2	Y	10	9	1			11
								11	9									
08	2015	N	1878	-0-		-137	-0-	85	1	1782	2	Y	10	16	1			5
								11	9									
09	1920	N	1747	-0-		-173	-0-	78	1	1659	2	Y	9	7	1			7
								10	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

04	2561	N	2561	-0-	-0-	-0-	101	1	2443	2	Y	15	17	1			26
							17	9									
05	2511	N	2342	-0-	-169	-0-	98	1	2231	2	Y	12	12	1			26
							13	9									
06	2430	N	1667	-0-	-763	-0-	75	1	1583	2	Y	8	30	1			4
							9	9									
07	2480	N	1512	-0-	-968	-0-	66	1	1435	2	Y	10	8	1			6
							11	9									
08	2356	N	1378	-0-	-978	-0-	62	1	1305	2	Y	10	9	1			7
							11	9									
09	1680	N	1254	-0-	-426	-0-	56	1	1186	2	Y	11	7	1			11
							12	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

04	2316	N	2316	-0-	-0-	-0-	92	1	2212	2	Y	11	5	1			27
							12	9									
05	2381	N	2381	-0-	-0-	-0-	99	1	2259	2	Y	21	35	1			13
							23	9									
06	2280	N	2249	-0-	-31	-0-	101	1	2145	2	Y	3	4	1			12
							3	9									
07	2294	N	2278	-0-	-16	-0-	100	1	2174	2	Y	4	2	1			14
							4	9									
08	2329	N	2329	-0-	-0-	-0-	106	1	2221	2	Y	2	2	1			14
							2	9									
09	2220	N	2218	-0-	-2	-0-	100	1	2117	2	Y	1	1	1			14
							1	9									

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-		-0-	-0-	36	1	880	2	Y	10	7	1			23
								11	9									
05	934	N	934	-0-		-0-	-0-	39	1	887	2	Y	7	24	1			6
								8	9									
06	872	N	872	-0-		-0-	-0-	39	1	826	2	Y	6	3	1			9
								7	9									
07	961	N	831	-0-		-130	-0-	36	1	787	2	Y	7	4	1			12
								8	9									
08	930	N	717	-0-		-213	-0-	32	1	679	2	Y	5	4	1			13
								6	9									
09	870	N	700	-0-		-170	-0-	31	1	666	2	Y	3	3	1			13
								3	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-		-0-	-0-	45	1	1084	2	Y	15	17	1			27
								17	9									
05	1158	N	1158	-0-		-0-	-0-	48	1	1097	2	Y	12	12	1			27
								13	9									
06	1110	N	957	-0-		-153	-0-	43	1	905	2	Y	8	31	1			4
								9	9									
07	1178	N	929	-0-		-249	-0-	40	1	878	2	Y	10	8	1			6
								11	9									
08	1147	N	1018	-0-		-129	-0-	46	1	961	2	Y	10	9	1			7
								11	9									
*09	2638	N	2638	-0-		-0-	-0-	118	1	2508	2	Y	11	7	1			11
								12	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1218	N	1218	-0-		-0-	-0-	48	1	1169	2	Y	1	1	1			1
								1	9									
05	1271	N	1221	-0-		-50	-0-	51	1	1169	2	Y	1	1	1			1
								1	9									
06	1182	N	1182	-0-		-0-	-0-	53	1	1128	2	Y	1	1	1			1
								1	9									
07	1271	N	1214	-0-		-57	-0-	53	1	1160	2	Y	1	1	1			1
								1	9									
08	1209	N	1205	-0-		-4	-0-	55	1	1148	2	Y	2	2	1			1
								2	9									
*09	1174	N	1174	-0-		-0-	-0-	53	1	1120	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1725	N	1725	-0-		-0-	-0-	69	1	1656	2	Y	-0-	1	1			24
05	1762	N	1762	-0-		-0-	-0-	74	1	1686	2	Y	2	19	1			7
								2	9									
06	1662	N	1662	-0-		-0-	-0-	75	1	1586	2	Y	1	1	1			7
								1	9									
07	1767	N	1744	-0-		-23	-0-	76	1	1667	2	Y	1	1	1			7
								1	9									
08	1767	N	1766	-0-		-1	-0-	80	1	1684	2	Y	2	1	1			8
								2	9									
*09	1732	N	1732	-0-		-0-	-0-	78	1	1653	2	Y	1	1	1			8
								1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	126	132	1			130
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	119	66	0	120	1	63
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	77	68	1			72
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	146	169	1			49
08	14B2	EXT	-0-	-0-	-0-	-0-			Y	76	89	1			36
09	14B2	EXT	-0-	-0-	-0-	-0-			Y	69	65	1			40

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

04	1740	N	1257	-0-	-483	-0-	50	1	1206	2	N	1	13	1			82
							1	9									
05	1973	N	1973	-0-	-0-	-0-	83	1	1887	2	N	3	1	1			84
							3	9									
06	1770	N	1761	-0-	-9	-0-	79	1	1681	2	N	1	1	1			84
							1	9									
07	1406	N	1406	-0-	-0-	-0-	62	1	1343	2	N	1	1	1			84
							1	9									
08	1984	N	1801	-0-	-183	-0-	82	1	1718	2	N	1	1	1			84
							1	9									
09	1770	N	955	-0-	-815	-0-	43	1	911	2	N	1	1	1			84
							1	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

04	3631	X	3631	-0-	-0-	-0-	144	1	3474	2	N	12	14	1			45
							13	9									
05	3691	X	3691	-0-	-0-	-0-	153	1	3495	2	N	39	21	1			63
							43	9									
06	3630	X	3511	-0-	-119	-0-	157	1	3332	2	N	20	14	1			69
							22	9									
07	3720	X	3462	-0-	-258	-0-	151	1	3283	2	N	25	16	1			78
							28	9									
08	3720	X	3644	-0-	-76	-0-	165	1	3453	2	N	24	18	1			84
							26	9									
09	3600	X	3439	-0-	-161	-0-	154	1	3268	2	N	15	14	1			85
							17	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

04	2921	X	2921	-0-	-0-	-0-	113	1	2740	2	N	62	69	1			214
							68	9									
05	3001	X	3001	-0-	-0-	-0-	124	1	2825	2	N	47	62	1			199
							52	9									
06	2801	X	2801	-0-	-0-	-0-	125	1	2644	2	N	29	36	1			192
							32	9									
07	2954	X	2954	-0-	-0-	-0-	126	1	2752	2	N	69	219	1			42
							76	9									
08	2883	X	2843	-0-	-40	-0-	127	1	2660	2	N	51	46	1			47
							56	9									
09	2790	X	2725	-0-	-65	-0-	121	1	2560	2	N	40	34	1			53
							44	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4767	X	4767	-0-	-0-	-0-	188	1	4547	2	N	29	28	1			172
							32	9									
05	4834	X	4834	-0-	-0-	-0-	202	1	4603	2	N	26	25	1			173
							29	9									
06	4516	X	4516	-0-	-0-	-0-	203	1	4298	2	N	14	14	1			173
							15	9									
07	4652	X	4652	-0-	-0-	-0-	203	1	4429	2	N	18	16	1			175
							20	9									
08	4384	X	4384	-0-	-0-	-0-	199	1	4159	2	N	24	22	1			177
							26	9									
*09	4526	X	4526	-0-	-0-	-0-	200	1	4238	2	N	80	46	1			211
							88	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

04	600	N	211	-0-	-389	-0-	8	1	203	2	Y	-0-					1
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					1
06	480	N	343	-0-	-137	-0-	15	1	328	2	Y	-0-					1
07	299	N	299	-0-	-0-	-0-	13	1	286	2	Y	-0-					1
08	372	N	327	-0-	-45	-0-	15	1	312	2	Y	-0-					1
*09	385	N	385	-0-	-0-	-0-	17	1	368	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

04	240	N	240	-0-	-0-	-0-	10	1	230	2	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	10	1	232	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	11	1	226	2	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	2	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	13	1	265	2	Y	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

04	90	N	83	-0-	-7	-0-	3	1	80	2	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	4	1	85	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

04	33390	X	28875	-0-	-4515	-0-	1145	1	27645	2	N	77					144
							85	9									
05	32798	X	28967	-0-	-3831	-0-	1212	1	27667	2	N	80	172	1			52
							88	9									
06	30780	X	27705	-0-	-3075	-0-	1244	1	26391	2	N	64					116
							70	9									
07	29605	X	27114	-0-	-2491	-0-	1185	1	25843	2	N	78					194
							86	9									
08	29605	X	26709	-0-	-2896	-0-	1216	1	25447	2	N	42	179	0			57
							46	9									
09	28650	X	27506	-0-	-1144	-0-	1235	1	26179	2	N	84					141
							92	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

04	2130	X	27	-0-	-2103	-0-	2	2	25	9	Y	23					261
05	2201	X	1558	-0-	-643	-0-	1558	2			Y	-0-	179	1			82
06	1638	X	1638	-0-	-0-	-0-	1638	2			Y	-0-					82
07	1503	X	1503	-0-	-0-	-0-	1501	2	2	9	Y	2					84
08	1550	N	1284	-0-	-266	-0-	1284	2			Y	-0-					84
*09	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					84

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

04	7004	X	7004	-0-	-0-	-0-	6946	2	58	9	N	53					139
05	6727	X	6058	-0-	-669	-0-	6058	2			N	-0-					139
06	6510	X	5715	-0-	-795	-0-	5703	2	12	9	N	11					150
07	6851	X	5880	-0-	-971	-0-	5874	2	6	9	N	5					155
08	6851	X	5561	-0-	-1290	-0-	5553	2	8	9	N	7					162
09	6630	X	5579	-0-	-1051	-0-	5573	2	6	9	N	5					167

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

04	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-	19	7			146
05	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					146
06	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					146
07	2332	N	2332	-0-	-0-	-0-	2332	2			N	-0-					146
08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					146
*09	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					146

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5460	X	5032	-0-	-428	-0-	299 42	1 9	4691	3	N	38	190	1			86
05	5489	X	5489	-0-	-0-	-0-	335 35	1 9	5119	3	N	32					118
06	5190	X	4392	-0-	-798	-0-	257 19	1 9	4116	3	N	17					135
07	5208	X	4496	-0-	-712	-0-	279 67	1 9	4150	3	N	61					196
08	5208	X	4009	-0-	-1199	-0-	289 12	1 9	3708	3	N	11					207
09	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					207

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5400	X	4039	-0-	-1361	-0-	240 26	1 9	3773	3	N	24	189	1			71
05	6665	X	4971	-0-	-1694	-0-	302 54	1 9	4615	3	N	49					120
06	6481	X	6481	-0-	-0-	-0-	377 55	1 9	6049	3	N	50					170
07	6358	X	6358	-0-	-0-	-0-	395 89	1 9	5874	3	N	81					251
08	5272	X	5272	-0-	-0-	-0-	380 22	1 9	4870	3	N	20					271
09	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					271

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	2842	-0-	-2198	-0-	170 12	1 9	2660	3	N	11					148
05	5208	X	4999	-0-	-209	-0-	305 22	1 9	4672	3	N	20					168
06	4995	X	4995	-0-	-0-	-0-	288 84	1 9	4623	3	N	76	188	1			56
07	4960	X	4764	-0-	-196	-0-	299 12	1 9	4453	3	N	11					67
08	4817	X	4817	-0-	-0-	-0-	348 12	1 9	4457	3	N	11					78
09	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					78

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2519	N	2519	-0-	-0-	-0-	151	1	2368	3	N	-0-					173
05	2268	N	2268	-0-	-0-	-0-	139	1	2120	3	N	8					181
							9	9									
06	2547	N	2547	-0-	-0-	-0-	148	1	2377	3	N	20					201
							22	9									
07	2439	N	2439	-0-	-0-	-0-	152	1	2268	3	N	17					218
							19	9									
08	2318	N	2318	-0-	-0-	-0-	168	1	2150	3	N	-0-					218
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					218

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF. 10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	30	1	467	3	N	11					207
							12	9									
05	822	N	822	-0-	-0-	-0-	50	1	765	3	N	6					213
							7	9									
06	1028	N	1028	-0-	-0-	-0-	60	1	959	3	N	8					221
							9	9									
07	884	N	884	-0-	-0-	-0-	55	1	822	3	N	6					227
							7	9									
08	1086	N	1086	-0-	-0-	-0-	78	1	1001	3	N	6	182	1			51
							7	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					51

EOG RESOURCES, INC. 253162
MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					144
05	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					144
06	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					144
07	124	N	111	-0-	-13	-0-	7	1	104	2	N	-0-					144
08	153	N	153	-0-	-0-	-0-	10	1	143	2	N	-0-					144
*09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					144

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	2	1	223	2	N	-0-					218
05	217	N	201	-0-	-16	-0-	2	1	199	2	N	-0-					218
06	360	N	158	-0-	-202	-0-	1	1	157	2	N	-0-					218
07	308	N	308	-0-	-0-	-0-	28	1	280	2	N	-0-					218
08	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					218
*09	326	N	326	-0-	-0-	-0-	20	1	306	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	14	1	218	2	N	-0-					110
05	186	N	185	-0-	-1	-0-	10	1	175	2	N	-0-					110
06	180	N	24	-0-	-156	-0-	1	1	23	2	N	-0-					110
07	186	N	20	-0-	-166	-0-	1	1	19	2	N	-0-					110
08	186	N	21	-0-	-165	-0-	1	1	20	2	N	-0-					110
09	30	N	26	-0-	-4	-0-	1	1	25	2	N	-0-					110

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	933	-0-		-237	-0-	37	1	895	2	Y	1	1	1			4
								1	9									
05	1054	N	810	-0-		-244	-0-	34	1	775	2	Y	1	1	1			4
								1	9									
06	1110	N	703	-0-		-407	-0-	32	1	671	2	Y	-0-	1	1			3
07	961	N	649	-0-		-312	-0-	28	1	619	2	Y	2	4	1			1
								2	9									
08	806	N	652	-0-		-154	-0-	30	1	620	2	Y	2	1	1			2
								2	9									
09	690	N	610	-0-		-80	-0-	27	1	582	2	Y	1	1	1			2
								1	9									

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1197	-0-		-93	-0-	48	1	1148	2	Y	1	1	1			14
								1	9									
05	1333	N	1163	-0-		-170	-0-	49	1	1113	2	Y	1	1	1			14
								1	9									
06	1337	N	1337	-0-		-0-	-0-	60	1	1276	2	Y	1	1	1			14
								1	9									
07	1330	N	1330	-0-		-0-	-0-	58	1	1268	2	Y	4	14	0	1	1	3
								4	9									
08	1264	N	1264	-0-		-0-	-0-	58	1	1205	2	Y	1	1	1			3
								1	9									
09	1320	N	1170	-0-		-150	-0-	53	1	1116	2	Y	1	1	1			3
								1	9									

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	457	-0-		-23	-0-	18	1	439	2	Y	-0-					-0-
05	465	N	440	-0-		-25	-0-	18	1	422	2	Y	-0-					-0-
06	480	N	403	-0-		-77	-0-	18	1	385	2	Y	-0-					-0-
07	465	N	399	-0-		-66	-0-	17	1	382	2	Y	-0-					-0-
08	434	N	430	-0-		-4	-0-	20	1	410	2	Y	-0-					-0-
*09	413	N	413	-0-		-0-	-0-	19	1	394	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1389	-0-		-81	-0-	55	1	1334	2	Y	-0-					19
05	1550	N	1419	-0-		-131	-0-	60	1	1359	2	Y	-0-					19
06	1470	N	1462	-0-		-8	-0-	66	1	1396	2	Y	-0-					19
07	1557	N	1557	-0-		-0-	-0-	68	1	1489	2	Y	-0-	18	0			1
08	1645	N	1645	-0-		-0-	-0-	75	1	1570	2	Y	-0-					1
09	1440	N	1282	-0-		-158	-0-	58	1	1224	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-		-0-	-0-	47	1	1142	2	Y	-0-					-0-
05	1564	N	1564	-0-		-0-	-0-	66	1	1497	2	Y	1	1	1			-0-
								1	9									
06	1072	N	1072	-0-		-0-	-0-	48	1	1023	2	Y	1	1	1			-0-
								1	9									
07	1240	N	1099	-0-		-141	-0-	48	1	1049	2	Y	2	1	1			1
								2	9									
08	1550	N	1278	-0-		-272	-0-	58	1	1219	2	Y	1	1	1			1
								1	9									
09	1080	N	701	-0-		-379	-0-	32	1	668	2	Y	1	1	1			1
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	651	-0-	-9	-0-	26	1	625	2	Y	-0-					13
05	682	N	665	-0-	-17	-0-	28	1	637	2	Y	-0-					13
06	660	N	640	-0-	-20	-0-	29	1	610	2	Y	1					14
							1	9									
07	662	N	662	-0-	-0-	-0-	29	1	632	2	Y	1	1	1			14
							1	9									
08	673	N	673	-0-	-0-	-0-	31	1	641	2	Y	1	1	1			14
							1	9									
*09	645	N	645	-0-	-0-	-0-	29	1	615	2	Y	1	1	1			14
							1	9									

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	6	1	122	2	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	6	1	133	2	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	884	N	884	-0-	-0-	-0-	35	1	849	2	Y	-0-					39
05	908	N	908	-0-	-0-	-0-	38	1	868	2	Y	2	1	1			40
							2	9									
06	871	N	871	-0-	-0-	-0-	39	1	830	2	Y	2	1	1			41
							2	9									
07	917	N	917	-0-	-0-	-0-	40	1	876	2	Y	1	1	1			41
							1	9									
08	899	N	899	-0-	-0-	-0-	41	1	857	2	Y	1	1	1			41
							1	9									
*09	859	N	859	-0-	-0-	-0-	39	1	819	2	Y	1	1	1			41
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					Y	-0-					41
*05	372	N	206	-0-	-166	-0-	9	1	197	2	Y	-0-					41
*06	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-					41
07	183	N	183	-0-	-0-	-0-	6	1	132	2	Y	41	71	1			10
							45	9									
08	217	N	111	-0-	-106	-0-	5	1	106	2	Y	-0-					10
09	180	N	144	-0-	-36	-0-	6	1	138	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	740	-0-	-10	-0-	29	1	711	2	Y	-0-	3	1			5
05	775	N	764	-0-	-11	-0-	32	1	732	2	Y	-0-	4	0			1
06	764	N	764	-0-	-0-	-0-	34	1	724	2	Y	5	3	1			3
							6	9									
07	760	N	760	-0-	-0-	-0-	32	1	707	2	Y	19	17	1			5
							21	9									
08	750	N	750	-0-	-0-	-0-	34	1	713	2	Y	3	6	1			2
							3	9									
09	720	N	714	-0-	-6	-0-	32	1	679	2	Y	3	3	1			2
							3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1473	N	1473	-0-	-0-	-0-	59	1 9	1413	2	Y	1	1	1			27
05	1457	N	1430	-0-	-27	-0-	60	1 9	1369	2	Y	1	1	1			27
06	1560	N	1386	-0-	-174	-0-	62	1 9	1322	2	Y	2	1	1			28
07	1519	N	1424	-0-	-95	-0-	62	1 9	1359	2	Y	3	27	0	1	1	3
08	1585	N	1585	-0-	-0-	-0-	72	1 9	1512	2	Y	1	1	1			3
*09	1462	N	1462	-0-	-0-	-0-	66	1 9	1395	2	Y	1	1	1			3

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1882	N	1882	-0-	-0-	-0-	75	1	1807	2	N	-0-					59
05	1984	N	1903	-0-	-81	-0-	80	1 9	1822	2	N	1	1	1			59
06	1920	N	1884	-0-	-36	-0-	85	1 9	1798	2	N	1	1	1			59
07	1953	N	1875	-0-	-78	-0-	82	1 9	1792	2	N	1	1	1			59
08	1891	N	1867	-0-	-24	-0-	85	1 9	1781	2	N	1	1	1			59
09	1890	N	1619	-0-	-271	-0-	73	1 9	1545	2	N	1	1	1			59

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1699	N	1699	-0-	-0-	-0-	68	1	1631	2	N	-0-					-0-
05	1736	N	1726	-0-	-10	-0-	72	1	1654	2	N	-0-					-0-
06	1710	N	1665	-0-	-45	-0-	75	1	1590	2	N	-0-					-0-
07	1767	N	1735	-0-	-32	-0-	76	1	1659	2	N	-0-					-0-
08	1736	N	1679	-0-	-57	-0-	77	1	1602	2	N	-0-					-0-
09	1680	N	1614	-0-	-66	-0-	73	1	1541	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	33	1	804	2	Y	-0-					-0-
05	784	N	784	-0-	-0-	-0-	33	1	751	2	Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
07	868	N	598	-0-	-270	-0-	26	1	572	2	Y	-0-					-0-
08	775	N	651	-0-	-124	-0-	30	1	621	2	Y	-0-					-0-
09	720	N	534	-0-	-186	-0-	24	1	510	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1068	-0-	-102	-0-	42	1 9	1025	2	Y	1	1	1			1
05	1581	N	1247	-0-	-334	-0-	52	1	1195	2	Y	-0-	1	0			-0-
06	712	N	712	-0-	-0-	-0-	32	1	680	2	Y	-0-					-0-
07	1116	N	827	-0-	-289	-0-	36	1 3 9	788	2	Y	3	2	1			1
08	1240	N	1180	-0-	-60	-0-	54	1	1126	2	Y	-0-	1	1			-0-
09	720	N	308	-0-	-412	-0-	14	1 9	293	2	Y	1	1	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1516	N	1516	-0-		-0-	-0-		60	1	1449	2	Y	6	7	1			7
									7	9									
05	1549	N	1549	-0-		-0-	-0-		65	1	1481	2	Y	3	4	0	4	1	2
									3	9									
06	1474	N	1474	-0-		-0-	-0-		66	1	1407	2	Y	1	1	1			2
									1	9									
07	1581	N	1508	-0-		-73	-0-		66	1	1438	2	Y	4	2	1			4
									4	9									
08	1550	N	1540	-0-		-10	-0-		70	1	1467	2	Y	3	2	1			5
									3	9									
09	1470	N	1448	-0-		-22	-0-		65	1	1382	2	Y	1	1	1			5
									1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-		-0-	-0-		38	1	927	2	Y	7	7	1			7
									8	9									
05	961	N	861	-0-		-100	-0-		36	1	824	2	Y	1	4	0	3	1	1
									1	9									
06	960	N	793	-0-		-167	-0-		36	1	755	2	Y	2	1	1			2
									2	9									
07	992	N	833	-0-		-159	-0-		36	1	795	2	Y	2	1	1			3
									2	9									
08	868	N	815	-0-		-53	-0-		37	1	776	2	Y	2	1	1			4
									2	9									
09	780	N	756	-0-		-24	-0-		34	1	721	2	Y	1	1	1			4
									1	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	225	-0-		-165	-0-		9	1	216	2	Y	-0-					-0-
05	403	N	221	-0-		-182	-0-		9	1	212	2	Y	-0-					-0-
06	450	N	288	-0-		-162	-0-		13	1	275	2	Y	-0-					-0-
07	276	N	276	-0-		-0-	-0-		12	1	264	2	Y	-0-					-0-
08	294	N	294	-0-		-0-	-0-		13	1	281	2	Y	-0-					-0-
*09	321	N	321	-0-		-0-	-0-		14	1	307	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-		-0-	-0-		31	1	742	2	N	-0-					58
05	905	N	905	-0-		-0-	-0-		38	1	866	2	N	1	1	1			58
									1	9									
06	861	N	861	-0-		-0-	-0-		39	1	821	2	N	1	1	1			58
									1	9									
07	810	N	810	-0-		-0-	-0-		35	1	774	2	N	1	1	1			58
									1	9									
08	791	N	791	-0-		-0-	-0-		36	1	755	2	N	-0-					58
*09	733	N	733	-0-		-0-	-0-		33	1	700	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-		-6	-0-		2	1	52	2	Y	-0-					-0-
05	62	N	55	-0-		-7	-0-		2	1	53	2	Y	-0-					-0-
06	60	N	52	-0-		-8	-0-		2	1	50	2	Y	-0-					-0-
07	62	N	52	-0-		-10	-0-		2	1	50	2	Y	-0-					-0-
08	62	N	22	-0-		-40	-0-		1	1	21	2	Y	-0-					-0-
09	60	N	1	-0-		-59	-0-		1	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3005	-0-	5	5	116	1	2811	2	Y	71	41	1			45
							78	9									
05	2815	N	2810	-0-	-5	-0-	115	1	2627	2	Y	62	62	1			45
							68	9									
06	2475	N	2475	-0-	-0-	-0-	110	1	2324	2	Y	37	36	1			46
							41	9									
07	2976	N	1268	-0-	-1708	-0-	53	1	1160	2	Y	50	40	1			56
							55	9									
08	2821	N	1657	-0-	-1164	-0-	75	1	1562	2	Y	18	26	1			48
							20	9									
09	2490	N	831	-0-	-1659	-0-	37	1	793	2	Y	1	7	1			42
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

04	366	N	366	-0-	-0-	-0-	15	1	351	2	Y	-0-					1
05	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					1
06	390	N	357	-0-	-33	-0-	16	1	341	2	Y	-0-					1
07	372	N	338	-0-	-34	-0-	15	1	323	2	Y	-0-					1
08	372	N	348	-0-	-24	-0-	16	1	332	2	Y	-0-					1
09	360	N	329	-0-	-31	-0-	15	1	314	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

04	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	Y	-0-					-0-
05	1147	N	1131	-0-	-16	-0-	47	1	1084	2	Y	-0-					-0-
06	1110	N	848	-0-	-262	-0-	38	1	810	2	Y	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					-0-
*09	1110	N	1110	-0-	-0-	-0-	50	1	1060	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

04	2370	N	725	-0-	-1645	-0-	29	1	696	2	Y	-0-	31	1			32
05	2449	N	579	-0-	-1870	-0-	24	1	555	2	Y	-0-	25	0			7
06	750	N	508	-0-	-242	-0-	23	1	485	2	Y	-0-					7
07	744	N	563	-0-	-181	-0-	25	1	535	2	Y	3					10
							3	9									
08	663	N	663	-0-	-0-	-0-	29	1	606	2	Y	25	10	1			25
							28	9									
*09	2240	N	2240	-0-	-0-	-0-	86	1	1822	2	Y	302	140	1			187
							332	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

04	1403	N	1403	-0-	-0-	-0-	56	1	1347	2	N	-0-					14
05	1311	N	1311	-0-	-0-	-0-	55	1	1256	2	N	-0-					14
06	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	N	-0-					14
07	1457	N	1202	-0-	-255	-0-	53	1	1149	2	N	-0-					14
08	1340	N	1340	-0-	-0-	-0-	61	1	1279	2	N	-0-					14
*09	1353	N	1353	-0-	-0-	-0-	61	1	1292	2	N	-0-					14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4439	X	4439	-0-		-0-	-0-	171	1	4127	2	Y	128	109	1			87
								141	9									
05	4454	X	4454	-0-		-0-	-0-	182	1	4153	2	Y	108	125	1			70
								119	9									
06	4214	X	4214	-0-		-0-	-0-	186	1	3945	2	Y	75	71	1			74
								83	9									
07	4401	X	4401	-0-		-0-	-0-	188	1	4106	2	Y	97	82	1			89
								107	9									
08	4359	X	4359	-0-		-0-	-0-	193	1	4046	2	Y	109	146	1			52
								120	9									
*09	4346	X	4346	-0-		-0-	-0-	192	1	4062	2	Y	84	68	1			68
								92	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	461	N	461	-0-		-0-	-0-	18	1	442	2	Y	1	1	1			1
								1	9									
05	455	N	455	-0-		-0-	-0-	19	1	434	2	Y	2	1	0	1	1	1
								2	9									
06	424	N	424	-0-		-0-	-0-	19	1	404	2	Y	1	1	1			1
								1	9									
07	465	N	463	-0-		-2	-0-	20	1	441	2	Y	2	1	1			2
								2	9									
08	487	N	487	-0-		-0-	-0-	22	1	463	2	Y	2	1	1			3
								2	9									
*09	473	N	473	-0-		-0-	-0-	21	1	451	2	Y	1	1	1			3
								1	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1074	-0-		-576	-0-	42	1	1025	2	N	6	10	1			71
								7	9									
05	1612	N	1282	-0-		-330	-0-	52	1	1196	2	N	31	26	1			76
								34	9									
06	1440	N	1088	-0-		-352	-0-	47	1	1004	2	N	34	31	1			79
								37	9									
07	1116	N	1002	-0-		-114	-0-	42	1	925	2	N	32	32	1			79
								35	9									
08	1271	N	111	-0-		-1160	-0-	4	1	87	2	N	18	22	1			75
								20	9									
09	1080	N	544	-0-		-536	-0-	24	1	519	2	N	1	7	1			69
								1	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1101	-0-		-129	-0-	43	1	1048	2	N	9	12	1			72
								10	9									
05	1209	N	1040	-0-		-169	-0-	43	1	988	2	N	8	7	1			73
								9	9									
06	1151	N	1151	-0-		-0-	-0-	52	1	1095	2	N	4	4	1			73
								4	9									
07	1264	N	1264	-0-		-0-	-0-	55	1	1192	2	N	15	4	1			84
								17	9									
08	1183	N	1183	-0-		-0-	-0-	54	1	1120	2	N	8	5	1			87
								9	9									
09	1140	N	995	-0-		-145	-0-	45	1	947	2	N	3	3	1			87
								3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1064	-0-	-76	-0-	42	1	1021	2	Y	1	1	1			1
							1	9									
05	1147	N	1147	-0-	-0-	-0-	48	1	1098	2	Y	1	1	1			1
							1	9									
06	1122	N	1122	-0-	-0-	-0-	50	1	1071	2	Y	1	1	1			1
							1	9									
07	1085	N	981	-0-	-104	-0-	43	1	937	2	Y	1	1	1			1
							1	9									
08	1147	N	910	-0-	-237	-0-	41	1	867	2	Y	2	2	1			1
							2	9									
09	1110	N	309	-0-	-801	-0-	14	1	294	2	Y	1	1	1			1
							1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	15	1	353	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					-0-
08	372	N	180	-0-	-192	-0-	8	1	172	2	Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	132	2	Y	2	1	1			1
							2	9									

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2352	N	2352	-0-	-0-	-0-	108	1	2231	2	Y	12	14	1			43
							13	9									
05	2294	N	2255	-0-	-39	-0-	112	1	2133	2	Y	9	12	1			40
							10	9									
06	2116	N	2116	-0-	-0-	-0-	113	1	1995	2	Y	7	7	1			40
							8	9									
07	2387	N	2203	-0-	-184	-0-	120	1	2073	2	Y	9	8	1			41
							10	9									
08	2263	N	2207	-0-	-56	-0-	109	1	2088	2	Y	9	9	1			41
							10	9									
*09	2139	N	2139	-0-	-0-	-0-	115	1	2015	2	Y	8	7	1			42
							9	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-	44	1	1051	2	Y	1	1	1			16
							1	9									
05	1121	N	1121	-0-	-0-	-0-	47	1	1073	2	Y	1	1	1			16
							1	9									
06	1080	N	1028	-0-	-52	-0-	46	1	982	2	Y	-0-					16
07	1056	N	1056	-0-	-0-	-0-	46	1	1009	2	Y	1	15	0			2
							1	9									
08	1054	N	710	-0-	-344	-0-	32	1	677	2	Y	1	1	1			2
							1	9									
09	1020	N	521	-0-	-499	-0-	23	1	497	2	Y	1	1	1			2
							1	9									

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3	-0-	9	1	228	2	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	10	1	221	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	10	1	208	2	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	11	1	231	2	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					-0-
09	210	N	96	-0-	-114	-0-	4	1	92	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	357	-0-	-153	-0-	14	1	342	2	Y	1	1	1			1
							1	9									
05	652	N	652	-0-	-0-	-0-	27	1	623	2	Y	2	1	0	1	1	1
							2	9									
06	499	N	499	-0-	-0-	-0-	22	1	476	2	Y	1	1	1			1
							1	9									
07	386	N	386	-0-	-0-	-0-	17	1	367	2	Y	2	1	1			2
							2	9									
08	651	N	509	-0-	-142	-0-	23	1	484	2	Y	2	1	1			3
							2	9									
*09	532	N	532	-0-	-0-	-0-	24	1	507	2	Y	1	1	1			3
							1	9									

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

04	450	N	329	-0-	-121	-0-	13	1	316	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	17	1	388	2	Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	19	1	398	2	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	14	1	306	2	Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	18	1	370	2	Y	-0-					-0-
09	420	N	337	-0-	-83	-0-	15	1	322	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

04	480	N	413	-0-	-67	-0-	16	1	397	2	Y	-0-	1	1			9
05	500	N	500	-0-	-0-	-0-	21	1	478	2	Y	1	1	1			9
							1	9									
06	480	N	480	-0-	-0-	-0-	22	1	457	2	Y	1	1	1			9
							1	9									
07	434	N	429	-0-	-5	-0-	19	1	409	2	Y	1	1	1			9
							1	9									
08	465	N	412	-0-	-53	-0-	19	1	392	2	Y	1	1	1			9
							1	9									
09	450	N	407	-0-	-43	-0-	18	1	387	2	Y	2	1	1			10
							2	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

04	1020	N	929	-0-	-91	-0-	37	1	892	2	Y	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	42	1	966	2	Y	-0-					-0-
06	960	N	958	-0-	-2	-0-	43	1	915	2	Y	-0-					-0-
07	930	N	915	-0-	-15	-0-	40	1	875	2	Y	-0-					-0-
08	977	N	977	-0-	-0-	-0-	45	1	932	2	Y	-0-					-0-
09	900	N	886	-0-	-14	-0-	40	1	846	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

04	926	N	926	-0-	-0-	-0-	37	1	889	2	Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	39	1	894	2	Y	1	1	1			-0-
							1	9									
06	887	N	887	-0-	-0-	-0-	40	1	846	2	Y	1	1	1			-0-
							1	9									
07	906	N	906	-0-	-0-	-0-	40	1	864	2	Y	2	1	1			1
							2	9									
08	902	N	902	-0-	-0-	-0-	41	1	861	2	Y	-0-	1	1			-0-
09	870	N	852	-0-	-18	-0-	38	1	814	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	505	-0-	-155	-0-	20	1	485	2	Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	21	1	472	2	Y	-0-					-0-
06	480	N	430	-0-	-50	-0-	19	1	411	2	Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	18	1	397	2	Y	-0-					-0-
08	496	N	424	-0-	-72	-0-	19	1	405	2	Y	-0-					-0-
09	420	N	346	-0-	-74	-0-	16	1	330	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

04	1601	N	1601	-0-	-0-	-0-	64	1	1537	2	N	-0-					15
05	1643	N	1613	-0-	-30	-0-	68	1	1545	2	N	-0-					15
06	1590	N	1532	-0-	-58	-0-	69	1	1463	2	N	-0-					15
07	1643	N	1596	-0-	-47	-0-	70	1	1523	2	N	3	2	1			16
							3	9									
08	1612	N	1238	-0-	-374	-0-	56	1	1178	2	N	4	4	1			16
							4	9									
09	1530	N	1290	-0-	-240	-0-	58	1	1230	2	N	2	3	1			15
							2	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

04	1181	N	1181	-0-	-0-	-0-	47	1	1133	2	Y	1	1	1			1
							1	9									
05	1178	N	1129	-0-	-49	-0-	47	1	1080	2	Y	2	1	0	1	1	1
							2	9									
06	1140	N	1128	-0-	-12	-0-	51	1	1076	2	Y	1	1	1			1
							1	9									
07	1209	N	1116	-0-	-93	-0-	49	1	1065	2	Y	2	1	1			2
							2	9									
08	1116	N	1077	-0-	-39	-0-	49	1	1026	2	Y	2	1	1			3
							2	9									
09	1140	N	996	-0-	-144	-0-	45	1	950	2	Y	1	1	1			3
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

04	667	N	667	-0-	-0-	-0-	27	1	640	2	Y	-0-					16
05	682	N	571	-0-	-111	-0-	24	1	541	2	Y	5	17	1			4
							6	9									
06	628	N	628	-0-	-0-	-0-	28	1	598	2	Y	2	1	1			5
							2	9									
07	682	N	617	-0-	-65	-0-	27	1	590	2	Y	-0-					5
08	611	N	611	-0-	-0-	-0-	28	1	583	2	Y	-0-					5
09	630	N	467	-0-	-163	-0-	21	1	446	2	Y	-0-					5

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

04	1320	N	927	-0-	-393	-0-	36	1	880	2	Y	10	12	1			14
							11	9									
05	1302	N	1284	-0-	-18	-0-	54	1	1229	2	Y	1	8	0	4	1	3
							1	9									
06	1260	N	1170	-0-	-90	-0-	53	1	1116	2	Y	1	1	1			3
							1	9									
07	1229	N	1229	-0-	-0-	-0-	54	1	1172	2	Y	3	1	1			5
							3	9									
08	1300	N	1300	-0-	-0-	-0-	59	1	1239	2	Y	2	1	1			6
							2	9									
*09	1266	N	1266	-0-	-0-	-0-	57	1	1208	2	Y	1	1	1			6
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1565	N	1565	-0-		-0-	-0-	62	1	1489	2	Y	13	14	1			11
								14	9									
05	1601	N	1601	-0-		-0-	-0-	67	1	1523	2	Y	10	12	1			9
								11	9									
06	1560	N	1500	-0-		-60	-0-	67	1	1425	2	Y	7	7	1			9
								8	9									
07	1519	N	1514	-0-		-5	-0-	66	1	1437	2	Y	10	8	1			11
								11	9									
08	1564	N	1564	-0-		-0-	-0-	71	1	1482	2	Y	10	16	1			5
								11	9									
*09	1498	N	1498	-0-		-0-	-0-	67	1	1425	2	Y	5	5	1			5
								6	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	300	-0-		-0-	-0-	12	1	287	2	Y	1	1	1			2
								1	9									
05	387	N	387	-0-		-0-	-0-	16	1	370	2	Y	1	1	1			2
								1	9									
06	317	N	317	-0-		-0-	-0-	14	1	302	2	Y	1	1	1			2
								1	9									
07	337	N	337	-0-		-0-	-0-	15	1	321	2	Y	1	1	1			2
								1	9									
08	317	N	317	-0-		-0-	-0-	14	1	302	2	Y	1	1	1			2
								1	9									
09	300	N	297	-0-		-3	-0-	13	1	284	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					27
05	8	N	8	-0-		-0-	-0-	8	2			Y	-0-					27
06	27	N	27	-0-		-0-	-0-	1	1	26	2	Y	-0-					27
07	104	N	104	-0-		-0-	-0-	5	1	99	2	Y	-0-					27
08	48	N	48	-0-		-0-	-0-	2	1	46	2	Y	-0-					27
*09	43	N	43	-0-		-0-	-0-	2	1	41	2	Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1396	N	1396	-0-		-0-	-0-	55	1	1323	2	Y	16	14	1			34
								18	9									
05	1422	N	1422	-0-		-0-	-0-	59	1	1352	2	Y	10	12	1			32
								11	9									
06	1380	N	1354	-0-		-26	-0-	61	1	1293	2	Y	-0-	7	1			25
07	1427	N	1427	-0-		-0-	-0-	62	1	1343	2	Y	20	33	1			12
								22	9									
08	1419	N	1419	-0-		-0-	-0-	64	1	1343	2	Y	11	9	1			14
								12	9									
*09	1349	N	1349	-0-		-0-	-0-	60	1	1278	2	Y	10	7	1			17
								11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1012	-0-	-218	-0-	40	1	971	2	Y	1	1	1			4
							1	9									
05	1149	N	1149	-0-	-0-	-0-	48	1	1100	2	Y	1	1	1			4
							1	9									
06	1050	N	929	-0-	-121	-0-	42	1	887	2	Y	-0-	1	1			3
07	1054	N	963	-0-	-91	-0-	42	1	919	2	Y	2	4	1			1
							2	9									
08	1147	N	897	-0-	-250	-0-	41	1	854	2	Y	2	1	1			2
							2	9									
*09	1332	N	1332	-0-	-0-	-0-	60	1	1271	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					-0-
05	899	N	895	-0-	-4	-0-	38	1	857	2	Y	-0-					-0-
06	900	N	857	-0-	-43	-0-	39	1	818	2	Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	39	1	847	2	Y	-0-					-0-
08	896	N	896	-0-	-0-	-0-	41	1	855	2	Y	-0-					-0-
*09	873	N	873	-0-	-0-	-0-	39	1	834	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1142	N	1142	-0-	-0-	-0-	45	1	1096	2	Y	1	1	1			11
							1	9									
05	1147	N	989	-0-	-158	-0-	41	1	946	2	Y	2	9	1			4
							2	9									
06	1140	N	823	-0-	-317	-0-	37	1	786	2	Y	-0-	1	1			3
07	1178	N	1084	-0-	-94	-0-	47	1	1035	2	Y	2	1	1			4
							2	9									
08	992	N	982	-0-	-10	-0-	45	1	936	2	Y	1	1	1			4
							1	9									
09	810	N	614	-0-	-196	-0-	28	1	585	2	Y	1	1	1			4
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	14	1	334	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	16	1	374	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	2	Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	16	1	339	2	Y	-0-					-0-
08	372	N	298	-0-	-74	-0-	14	1	284	2	Y	-0-					-0-
09	330	N	219	-0-	-111	-0-	10	1	209	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	799	N	799	-0-	-0-	-0-	32	1	767	2	Y	-0-					6
05	803	N	803	-0-	-0-	-0-	34	1	769	2	Y	-0-					6
06	755	N	755	-0-	-0-	-0-	34	1	721	2	Y	-0-					6
07	775	N	720	-0-	-55	-0-	32	1	688	2	Y	-0-	5	1			1
08	775	N	657	-0-	-118	-0-	30	1	627	2	Y	-0-					1
09	750	N	671	-0-	-79	-0-	30	1	641	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	2	1	52	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	3192	-0-		-108	-0-	126	1	3037	2	Y	26	24	1			27
								29	9									
05	3348	X	3150	-0-		-198	-0-	131	1	2991	2	Y	25	14	0	25	1	13
								28	9									
06	3240	X	3128	-0-		-112	-0-	140	1	2970	2	Y	16	14	1			15
								18	9									
07	3162	X	2826	-0-		-336	-0-	122	1	2671	2	Y	30	16	1			29
								33	9									
08	3262	X	3262	-0-		-0-	-0-	147	1	3081	2	Y	31	18	1			42
								34	9									
09	3060	X	3011	-0-		-49	-0-	135	1	2858	2	Y	16	14	1			44
								18	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1163	N	1163	-0-		-0-	-0-	46	1	1116	2	Y	1	1	1			1
								1	9									
05	1087	N	1087	-0-		-0-	-0-	46	1	1040	2	Y	1	1	1			1
								1	9									
06	843	N	843	-0-		-0-	-0-	38	1	804	2	Y	1	1	1			1
								1	9									
07	1054	N	924	-0-		-130	-0-	40	1	883	2	Y	1	1	1			1
								1	9									
08	1054	N	815	-0-		-239	-0-	37	1	777	2	Y	1	1	1			1
								1	9									
09	840	N	735	-0-		-105	-0-	33	1	701	2	Y	1	1	1			1
								1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-		-0-	-0-	38	1	926	2	Y	-0-					-0-
05	978	N	978	-0-		-0-	-0-	41	1	937	2	Y	-0-					-0-
06	934	N	934	-0-		-0-	-0-	42	1	892	2	Y	-0-					-0-
07	992	N	970	-0-		-22	-0-	43	1	927	2	Y	-0-					-0-
08	992	N	954	-0-		-38	-0-	44	1	910	2	Y	-0-					-0-
09	930	N	910	-0-		-20	-0-	41	1	869	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					-0-
05	23	N	23	-0-		-0-	-0-	1	1	22	2	Y	-0-					-0-
06	23	N	23	-0-		-0-	-0-	1	1	22	2	Y	-0-					-0-
07	19	N	19	-0-		-0-	-0-	1	1	18	2	Y	-0-					-0-
08	31	N	13	-0-		-18	-0-	1	1	12	2	Y	-0-					-0-
09	30	N	4	-0-		-26	-0-	4	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-		-0-	-0-	21	1	513	2	Y	-0-					-0-
05	583	N	583	-0-		-0-	-0-	24	1	559	2	Y	-0-					-0-
06	616	N	616	-0-		-0-	-0-	28	1	588	2	Y	-0-					-0-
07	627	N	627	-0-		-0-	-0-	27	1	600	2	Y	-0-					-0-
08	577	N	577	-0-		-0-	-0-	26	1	551	2	Y	-0-					-0-
*09	368	N	368	-0-		-0-	-0-	17	1	351	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2698	N	2698	-0-	-0-	-0-	107	1	2591	2	Y	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	82	1	1871	2	Y	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	112	1	2384	2	Y	-0-					-0-
07	2666	N	1649	-0-	-1017	-0-	72	1	1577	2	Y	-0-					-0-
08	2026	N	2026	-0-	-0-	-0-	92	1	1934	2	Y	-0-					-0-
*09	2663	N	2663	-0-	-0-	-0-	120	1	2543	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1242	N	1242	-0-	-0-	-0-	49	1	1193	2	Y	-0-					-0-
05	1240	N	1240	-0-	-0-	-0-	52	1	1188	2	Y	-0-					-0-
06	1170	N	657	-0-	-513	-0-	30	1	627	2	Y	-0-					-0-
07	1209	N	678	-0-	-531	-0-	30	1	648	2	Y	-0-					-0-
08	1209	N	598	-0-	-611	-0-	27	1	571	2	Y	-0-					-0-
*09	951	N	951	-0-	-0-	-0-	43	1	908	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1622	N	1622	-0-	-0-	-0-	64	1	1556	2	Y	2	1	1			7
							2	9									
05	1654	N	1654	-0-	-0-	-0-	69	1	1584	2	Y	1	7	1			1
							1	9									
06	1560	N	1558	-0-	-2	-0-	70	1	1486	2	Y	2	1	1			2
							2	9									
07	1612	N	1612	-0-	-0-	-0-	71	1	1539	2	Y	2	1	1			3
							2	9									
08	1612	N	1552	-0-	-60	-0-	71	1	1480	2	Y	1	1	1			3
							1	9									
09	1560	N	1507	-0-	-53	-0-	68	1	1438	2	Y	1	1	1			3
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	36	1	866	2	Y	-0-					-0-
05	907	N	907	-0-	-0-	-0-	38	1	869	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	2	Y	-0-					-0-
07	908	N	908	-0-	-0-	-0-	37	1	809	2	Y	56	46	1			10
							62	9									
08	856	N	856	-0-	-0-	-0-	39	1	817	2	Y	-0-					10
*09	814	N	814	-0-	-0-	-0-	37	1	777	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	713	-0-	-577	-0-	28	1	684	2	Y	1	1	1			4
							1	9									
05	1209	N	505	-0-	-704	-0-	21	1	483	2	Y	1	1	1			4
							1	9									
06	1020	N	557	-0-	-463	-0-	25	1	531	2	Y	1	1	1			4
							1	9									
07	744	N	385	-0-	-359	-0-	17	1	367	2	Y	1	1	1			4
							1	9									
08	772	N	772	-0-	-0-	-0-	35	1	735	2	Y	2	1	1			5
							2	9									
*09	1793	N	1793	-0-	-0-	-0-	80	1	1705	2	Y	7	4	1			8
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1602	N	1602	-0-		-0-	-0-	63 22	1 9	1517	2	Y	20	14	1			60
05	1426	N	1400	-0-		-26	-0-	58 17	1 9	1325	2	Y	15	61	1			14
06	1504	N	1504	-0-		-0-	-0-	67 17	1 9	1420	2	Y	15	7	1			22
07	1643	N	1390	-0-		-253	-0-	60 18	1 9	1312	2	Y	16	8	1			30
08	1395	N	1360	-0-		-35	-0-	62 11	1 9	1287	2	Y	10	9	1			31
09	1500	N	1213	-0-		-287	-0-	54 9	1 9	1150	2	Y	8	7	1			32

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	679	-0-		-11	-0-	27 1	1 9	651	2	Y	1	1	1			7
05	682	N	673	-0-		-9	-0-	28 2	1 9	643	2	Y	2	1	1			8
06	690	N	605	-0-		-85	-0-	27 1	1 9	577	2	Y	1	1	1			8
07	784	N	784	-0-		-0-	-0-	34 3	1 9	747	2	Y	3	7	0	1	1	3
08	1091	N	1091	-0-		-0-	-0-	50 1	1 9	1040	2	Y	1	1	1			3
*09	968	N	968	-0-		-0-	-0-	44 1	1 9	923	2	Y	1	1	1			3

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-		-0-	-0-	27	1	653	2	Y	-0-					1
05	689	N	689	-0-		-0-	-0-	29	1	660	2	Y	-0-					1
06	663	N	663	-0-		-0-	-0-	30	1	633	2	Y	-0-					1
07	713	N	442	-0-		-271	-0-	19	1	423	2	Y	-0-	1	0			-0-
08	682	N	315	-0-		-367	-0-	14	1	301	2	Y	-0-					-0-
09	660	N	328	-0-		-332	-0-	15	1	313	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	988	-0-		-332	-0-	39	1	949	2	Y	-0-					1
05	1364	N	735	-0-		-629	-0-	31	1	704	2	Y	-0-					1
06	1320	N	440	-0-		-880	-0-	20	1	420	2	Y	-0-					1
07	1432	N	1432	-0-		-0-	-0-	63	1	1369	2	Y	-0-	1	0			-0-
08	1732	N	1732	-0-		-0-	-0-	79	1	1653	2	Y	-0-					-0-
*09	1590	N	1590	-0-		-0-	-0-	72	1	1518	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	714	N	714	-0-		-0-	-0-	28	1	686	2	Y	-0-					4
05	868	N	717	-0-		-151	-0-	30 1	1 9	686	2	Y	1	4	1			1
06	795	N	795	-0-		-0-	-0-	36	1	759	2	Y	-0-					1
07	819	N	819	-0-		-0-	-0-	36	1	783	2	Y	-0-					1
08	769	N	769	-0-		-0-	-0-	35	1	734	2	Y	-0-					1
09	810	N	684	-0-		-126	-0-	31	1	653	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	510	-0-	-180	-0-	20	1	489	2	Y	1	1	1			1
							1	9									
05	1626	N	1626	-0-	-0-	-0-	68	1	1556	2	Y	2	1	0	1	1	1
							2	9									
06	2855	N	2855	-0-	-0-	-0-	128	1	2726	2	Y	1	1	1			1
							1	9									
07	2246	N	2246	-0-	-0-	-0-	98	1	2146	2	Y	2	2	1			1
							2	9									
08	2051	N	2051	-0-	-0-	-0-	94	1	1957	2	Y	-0-	1	1			-0-
*09	1760	N	1760	-0-	-0-	-0-	79	1	1680	2	Y	1	1	1			-0-
							1	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1021	N	1021	-0-	-0-	-0-	41	1	980	2	Y	-0-					4
05	1714	N	1714	-0-	-0-	-0-	72	1	1642	2	Y	-0-					4
06	1084	N	1084	-0-	-0-	-0-	49	1	1035	2	Y	-0-					4
07	1054	N	574	-0-	-480	-0-	25	1	549	2	Y	-0-	4	0			-0-
08	1705	N	938	-0-	-767	-0-	43	1	895	2	Y	-0-					-0-
09	1080	N	664	-0-	-416	-0-	30	1	634	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1057	N	1057	-0-	-0-	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
05	868	N	797	-0-	-71	-0-	33	1	762	2	Y	2	1	0	1	1	1
							2	9									
06	840	N	705	-0-	-135	-0-	32	1	672	2	Y	1	1	1			1
							1	9									
07	899	N	836	-0-	-63	-0-	37	1	797	2	Y	2	1	1			2
							2	9									
08	806	N	706	-0-	-100	-0-	32	1	672	2	Y	2	1	1			3
							2	9									
09	720	N	587	-0-	-133	-0-	26	1	560	2	Y	1	1	1			3
							1	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1640	N	1640	-0-	-0-	-0-	65	1	1566	2	Y	8	7	1			53
							9	9									
05	1644	N	1644	-0-	-0-	-0-	69	1	1568	2	Y	6	6	1			53
							7	9									
06	1580	N	1580	-0-	-0-	-0-	71	1	1503	2	Y	5	4	1			54
							6	9									
07	1661	N	1661	-0-	-0-	-0-	72	1	1571	2	Y	16	52	0	4	1	14
							18	9									
08	1633	N	1633	-0-	-0-	-0-	74	1	1552	2	Y	6	5	1			15
							7	9									
*09	1576	N	1576	-0-	-0-	-0-	71	1	1502	2	Y	3	3	1			15
							3	9									

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0-	-0-	61	1	1461	2	Y	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	71	1	1619	2	Y	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	70	1	1488	2	Y	-0-					-0-
07	1581	N	1224	-0-	-357	-0-	54	1	1170	2	Y	-0-					-0-
08	1705	N	1527	-0-	-178	-0-	70	1	1457	2	Y	-0-					-0-
09	1560	N	1493	-0-	-67	-0-	67	1	1426	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1138	-0-	-2	-0-	45	1	1093	2	Y	-0-					3
05	1209	N	1174	-0-	-35	-0-	49	1	1121	2	Y	4	3	1			4
							4	9									
06	1140	N	1009	-0-	-131	-0-	45	1	964	2	Y	-0-	1	1			3
07	1178	N	1033	-0-	-145	-0-	45	1	988	2	Y	-0-					3
08	1178	N	970	-0-	-208	-0-	44	1	926	2	Y	-0-					3
09	1020	N	1011	-0-	-9	-0-	46	1	965	2	Y	-0-					3

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	766	-0-	-44	-0-	30	1	736	2	Y	-0-					45
05	992	N	913	-0-	-79	-0-	38	1	873	2	Y	2	1	1			46
							2	9									
06	1237	N	1237	-0-	-0-	-0-	56	1	1179	2	Y	2	1	1			47
							2	9									
07	988	N	988	-0-	-0-	-0-	43	1	944	2	Y	1	1	1			47
							1	9									
08	927	N	927	-0-	-0-	-0-	42	1	884	2	Y	1	1	1			47
							1	9									
*09	1548	N	1548	-0-	-0-	-0-	70	1	1477	2	Y	1	1	1			47
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	N	1225	-0-	-0-	-0-	49	1	1176	2	Y	-0-					2
05	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-	2	1			-0-
06	831	N	831	-0-	-0-	-0-	37	1	794	2	Y	-0-					-0-
07	1240	N	1219	-0-	-21	-0-	53	1	1166	2	Y	-0-					-0-
08	1240	N	1168	-0-	-72	-0-	53	1	1115	2	Y	-0-					-0-
09	840	N	657	-0-	-183	-0-	30	1	627	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	908	-0-	-352	-0-	36	1	868	2	Y	4	4	1			45
							4	9									
05	1302	N	120	-0-	-1182	-0-	5	1	114	2	Y	1	2	1			44
							1	9									
06	1812	N	1812	-0-	-0-	-0-	81	1	1729	2	Y	2	1	1			45
							2	9									
07	2002	N	2002	-0-	-0-	-0-	87	1	1905	2	Y	9	43	0	2	1	9
							10	9									
08	1879	N	1879	-0-	-0-	-0-	86	1	1790	2	Y	3	3	1			9
							3	9									
*09	2016	N	2016	-0-	-0-	-0-	91	1	1923	2	Y	2	2	1			9
							2	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	673	-0-	-197	-0-	27	1	646	2	Y	-0-					37
05	806	N	672	-0-	-134	-0-	28	1	643	2	Y	1	1	1			37
							1	9									
06	690	N	589	-0-	-101	-0-	26	1	562	2	Y	1	1	1			37
							1	9									
07	682	N	673	-0-	-9	-0-	29	1	643	2	Y	1	1	1			37
							1	9									
08	682	N	663	-0-	-19	-0-	30	1	632	2	Y	1	1	1			37
							1	9									
*09	624	N	624	-0-	-0-	-0-	28	1	595	2	Y	1	1	1			37
							1	9									

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	19	1	464	2	Y	1	1	1			21
							1	9									
05	483	N	483	-0-	-0-	-0-	20	1	461	2	Y	2	1	1			22
							2	9									
06	368	N	368	-0-	-0-	-0-	17	1	350	2	Y	1	1	1			22
							1	9									
07	496	N	402	-0-	-94	-0-	18	1	382	2	Y	2	1	1			23
							2	9									
08	496	N	418	-0-	-78	-0-	19	1	398	2	Y	1	1	1			23
							1	9									
*09	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-	1	1			22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	998	N	998	-0-	-0-	-0-	40	1	958	2	Y	-0-					-0-
05	961	N	909	-0-	-52	-0-	38	1	871	2	Y	-0-					-0-
06	1230	N	1159	-0-	-71	-0-	52	1	1107	2	Y	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	54	1	1177	2	Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	54	1	1126	2	Y	-0-					-0-
09	1170	N	1007	-0-	-163	-0-	45	1	962	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2634	N	2634	-0-	-0-	-0-	104	1	2500	2	Y	27	28	1			27
							30	9									
05	2573	N	2549	-0-	-24	-0-	106	1	2415	2	Y	25	14	0	25	1	13
							28	9									
06	2580	N	2491	-0-	-89	-0-	111	1	2362	2	Y	16	14	1			15
							18	9									
07	2708	N	2708	-0-	-0-	-0-	117	1	2562	2	Y	26	16	1			25
							29	9									
08	2765	N	2765	-0-	-0-	-0-	124	1	2597	2	Y	40	22	1			43
							44	9									
*09	2996	N	2996	-0-	-0-	-0-	129	1	2743	2	Y	113	59	1			97
							124	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2422	N	2422	-0-	-0-	-0-	96	1	2325	2	Y	1	1	1			2
							1	9									
05	2446	N	2446	-0-	-0-	-0-	103	1	2342	2	Y	1	1	0	1	1	1
							1	9									
06	2400	N	2393	-0-	-7	-0-	108	1	2284	2	Y	1	1	1			1
							1	9									
07	2480	N	2416	-0-	-64	-0-	106	1	2307	2	Y	3	3	1			1
							3	9									
08	2449	N	2446	-0-	-3	-0-	112	1	2334	2	Y	-0-	1	1			-0-
09	2400	N	2270	-0-	-130	-0-	102	1	2167	2	Y	1	1	1			-0-
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1229	-0-	-61	-0-	48	1	1167	2	Y	13	14	1			10
							14	9									
05	1364	N	1109	-0-	-255	-0-	46	1	1052	2	Y	10	12	1			8
							11	9									
06	1290	N	1090	-0-	-200	-0-	49	1	1033	2	Y	7	7	1			8
							8	9									
07	1282	N	1282	-0-	-0-	-0-	56	1	1215	2	Y	10	8	1			10
							11	9									
08	1434	N	1434	-0-	-0-	-0-	65	1	1358	2	Y	10	15	1			5
							11	9									
*09	1332	N	1332	-0-	-0-	-0-	60	1	1262	2	Y	9	7	1			7
							10	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1845	N	1845	-0-	-0-	-0-	73	1	1772	2	Y	-0-					-0-
05	1736	N	1568	-0-	-168	-0-	66	1	1502	2	Y	-0-					-0-
06	1650	N	1521	-0-	-129	-0-	68	1	1453	2	Y	-0-					-0-
07	1860	N	1418	-0-	-442	-0-	62	1	1356	2	Y	-0-					-0-
08	1581	N	1481	-0-	-100	-0-	68	1	1413	2	Y	-0-					-0-
09	1530	N	1396	-0-	-134	-0-	63	1	1333	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	24	1	550	2	Y	-0-					-0-
06	570	N	541	-0-	-29	-0-	24	1	517	2	Y	-0-					-0-
07	558	N	557	-0-	-1	-0-	24	1	533	2	Y	-0-					-0-
08	558	N	458	-0-	-100	-0-	21	1	437	2	Y	-0-					-0-
*09	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4014	-0-	1014	1852	157	1	3796	2	Y	55	57	1			59
							61	9									
05	3100	N	5644	-0-	2544	4396	234	1	5341	2	Y	63	31	0	59	1	32
							69	9									
06	8001	X	3605	-0-	-4396	-0-	160	1	3400	2	Y	41	36	1			37
							45	9									
07	4154	X	2795	-0-	-1359	-0-	119	1	2600	2	Y	69	41	1			65
							76	9									
08	5177	X	2840	-0-	-2337	-0-	126	1	2627	2	Y	79	46	1			98
							87	9									
09	5010	X	2641	-0-	-2369	-0-	117	1	2482	2	Y	38	34	1			102
							42	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					1
05	767	N	767	-0-	-0-	-0-	32	1	735	2	Y	-0-	1	0			-0-
06	660	N	342	-0-	-318	-0-	15	1	327	2	Y	-0-					-0-
07	620	N	391	-0-	-229	-0-	17	1	373	2	Y	1					1
							1	9									
08	620	N	379	-0-	-241	-0-	17	1	362	2	Y	-0-					1
*09	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2468	N	2468	-0-	-0-	-0-	98	1	2357	2	N	12	14	1			42
							13	9									
05	2407	N	2407	-0-	-0-	-0-	101	1	2296	2	N	9	12	1			39
							10	9									
06	2425	N	2425	-0-	-0-	-0-	109	1	2308	2	N	7	7	1			39
							8	9									
07	2694	N	2694	-0-	-0-	-0-	118	1	2566	2	N	9	8	1			40
							10	9									
08	2752	N	2752	-0-	-0-	-0-	125	1	2616	2	N	10	9	1			41
							11	9									
*09	2583	N	2583	-0-	-0-	-0-	116	1	2459	2	N	7	7	1			41
							8	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1863	N	1863	-0-	-0-	-0-	74	1	1775	2	Y	13	8	1			8
							14	9									
05	2661	N	2661	-0-	-0-	-0-	107	1	2435	2	Y	108	83	1			33
							119	9									
06	2257	N	2257	-0-	-0-	-0-	98	1	2076	2	Y	75	71	1			37
							83	9									
07	2258	N	2258	-0-	-0-	-0-	94	1	2057	2	Y	97	82	1			52
							107	9									
08	2480	N	1977	-0-	-503	-0-	85	1	1774	2	Y	107	111	1			48
							118	9									
09	2250	N	1475	-0-	-775	-0-	66	1	1400	2	Y	8	36	1			20
							9	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	759	N	759	-0-	-0-	-0-	30	1	728	2	Y	1	1	1			1
							1	9									
05	744	N	703	-0-	-41	-0-	29	1	673	2	Y	1	1	1			1
							1	9									
06	736	N	736	-0-	-0-	-0-	33	1	702	2	Y	1	1	1			1
							1	9									
07	722	N	722	-0-	-0-	-0-	32	1	689	2	Y	1	1	1			1
							1	9									
08	778	N	778	-0-	-0-	-0-	35	1	741	2	Y	2	2	1			1
							2	9									
*09	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3094	X	3094	-0-	-0-	-0-	122	1	2949	2	Y	21	14	1			82
							23	9									
05	3038	X	2667	-0-	-371	-0-	111	1	2539	2	Y	15	80	1			17
							17	9									
06	2940	X	2578	-0-	-362	-0-	115	1	2448	2	Y	14	7	1			24
							15	9									
07	3007	X	2493	-0-	-514	-0-	108	1	2366	2	Y	17	8	1			33
							19	9									
08	3443	X	3443	-0-	-0-	-0-	157	1	3275	2	Y	10	9	1			34
							11	9									
*09	3113	X	3113	-0-	-0-	-0-	140	1	2964	2	Y	8	7	1			35
							9	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

04	2401	N	2401	-0-	-0-	-0-	95	1	2305	2	Y	1	1	1			14
							1	9									
05	2480	N	2138	-0-	-342	-0-	90	1	2047	2	Y	1	1	1			14
							1	9									
06	2400	N	2068	-0-	-332	-0-	93	1	1975	2	Y	-0-	1	1			13
07	2480	N	1992	-0-	-488	-0-	87	1	1902	2	Y	3	12	1			4
							3	9									
08	2365	N	2365	-0-	-0-	-0-	108	1	2256	2	Y	1	1	1			4
							1	9									
09	2070	N	1949	-0-	-121	-0-	88	1	1860	2	Y	1	1	1			4
							1	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

04	1556	N	1556	-0-	-0-	-0-	62	1	1492	2	Y	2	1	1			4
							2	9									
05	1790	N	1790	-0-	-0-	-0-	75	1	1704	2	Y	10	8	1			6
							11	9									
06	1507	N	1507	-0-	-0-	-0-	68	1	1436	2	Y	3	7	1			2
							3	9									
07	1612	N	1282	-0-	-330	-0-	56	1	1215	2	Y	10	9	1			3
							11	9									
08	1798	N	1319	-0-	-479	-0-	60	1	1257	2	Y	2	2	1			3
							2	9									
09	1500	N	1315	-0-	-185	-0-	59	1	1245	2	Y	10	4	1			9
							11	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

04	930	N	907	-0-	-23	-0-	36	1	871	2	Y	-0-					1
05	933	N	933	-0-	-0-	-0-	39	1	894	2	Y	-0-					1
06	900	N	803	-0-	-97	-0-	36	1	767	2	Y	-0-					1
07	930	N	244	-0-	-686	-0-	11	1	233	2	Y	-0-	1	1			-0-
08	930	N	74	-0-	-856	-0-	3	1	71	2	Y	-0-					-0-
09	810	N	134	-0-	-676	-0-	6	1	128	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
05	690	N	690	-0-	-0-	-0-	29	1	661	2	Y	-0-					-0-
06	690	N	627	-0-	-63	-0-	28	1	599	2	Y	-0-					-0-
07	682	N	637	-0-	-45	-0-	28	1	609	2	Y	-0-					-0-
08	682	N	652	-0-	-30	-0-	30	1	622	2	Y	-0-					-0-
*09	631	N	631	-0-	-0-	-0-	28	1	603	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1758	N	1758	-0-	-0-	-0-	69	1	1671	2	Y	16	14	1			35
							18	9									
05	1922	N	1792	-0-	-130	-0-	75	1	1706	2	Y	10	12	1			33
							11	9									
06	1800	N	1727	-0-	-73	-0-	78	1	1649	2	Y	-0-	7	1			26
07	1829	N	1710	-0-	-119	-0-	74	1	1614	2	Y	20	34	1			12
							22	9									
08	1798	N	1518	-0-	-280	-0-	69	1	1437	2	Y	11	9	1			14
							12	9									
09	1740	N	1703	-0-	-37	-0-	76	1	1616	2	Y	10	7	1			17
							11	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2195	N	2195	-0-	-0-	-0-	86	1	2073	2	Y	33	38	1			33
							36	9									
05	1988	N	1988	-0-	-0-	-0-	82	1	1883	2	Y	21	27	1			27
							23	9									
06	1694	N	1694	-0-	-0-	-0-	75	1	1602	2	Y	15	14	1			28
							17	9									
07	2263	N	1760	-0-	-503	-0-	76	1	1663	2	Y	19	16	1			31
							21	9									
08	1984	N	1636	-0-	-348	-0-	74	1	1538	2	Y	22	41	1			12
							24	9									
09	1680	N	1550	-0-	-130	-0-	69	1	1462	2	Y	17	14	1			15
							19	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1210	N	1210	-0-	-0-	-0-	48	1	1162	2	Y	-0-					3
05	1231	N	1231	-0-	-0-	-0-	52	1	1178	2	Y	1	1	1			3
							1	9									
06	1230	N	1163	-0-	-67	-0-	52	1	1111	2	Y	-0-	1	1			2
07	1240	N	1043	-0-	-197	-0-	46	1	995	2	Y	2	3	1			1
							2	9									
08	1240	N	1068	-0-	-172	-0-	49	1	1019	2	Y	-0-					1
09	1170	N	1062	-0-	-108	-0-	48	1	1014	2	Y	-0-					1

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1132	-0-	-128	-0-	45	1	1086	2	Y	1	1	1			5
							1	9									
05	1147	N	1089	-0-	-58	-0-	46	1	1042	2	Y	1	1	1			5
							1	9									
06	1110	N	1065	-0-	-45	-0-	48	1	1017	2	Y	-0-	1	1			4
07	1147	N	1087	-0-	-60	-0-	48	1	1036	2	Y	3	5	1			2
							3	9									
08	1085	N	821	-0-	-264	-0-	37	1	783	2	Y	1	1	1			2
							1	9									
09	1080	N	637	-0-	-443	-0-	29	1	608	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	25	1	601	2	Y	1	1	1			1
							1	9									
05	620	N	578	-0-	-42	-0-	24	1	554	2	Y	-0-	1	0			-0-
06	600	N	577	-0-	-23	-0-	26	1	551	2	Y	-0-					-0-
07	651	N	554	-0-	-97	-0-	24	1	529	2	Y	1					1
							1	9									
08	589	N	585	-0-	-4	-0-	27	1	558	2	Y	-0-					1
09	570	N	537	-0-	-33	-0-	24	1	513	2	Y	-0-					1

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	988	N	988	-0-	-0-	-0-	39	1	948	2	Y	1	1	1			6
							1	9									
05	1017	N	1017	-0-	-0-	-0-	43	1	973	2	Y	1	1	1			6
							1	9									
06	1020	N	978	-0-	-42	-0-	44	1	934	2	Y	-0-	1	1			5
07	1023	N	987	-0-	-36	-0-	43	1	941	2	Y	3	6	1			2
							3	9									
08	1023	N	1022	-0-	-1	-0-	47	1	974	2	Y	1	1	1			2
							1	9									
09	990	N	650	-0-	-340	-0-	29	1	620	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	952	N	952	-0-	-0-	-0-	38	1	914	2	Y	-0-					1
05	899	N	781	-0-	-118	-0-	33	1	748	2	Y	-0-					1
06	972	N	972	-0-	-0-	-0-	44	1	928	2	Y	-0-					1
07	992	N	876	-0-	-116	-0-	38	1	838	2	Y	-0-	1	1			-0-
08	905	N	905	-0-	-0-	-0-	41	1	864	2	Y	-0-					-0-
09	960	N	762	-0-	-198	-0-	34	1	728	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	557	-0-	-43	-0-	22	1	534	2	Y	1	2	1			6
							1	9									
05	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					6
06	584	N	584	-0-	-0-	-0-	26	1	558	2	Y	-0-					6
07	589	N	558	-0-	-31	-0-	24	1	532	2	Y	2	6	1			2
							2	9									
08	589	N	543	-0-	-46	-0-	25	1	515	2	Y	3	2	1			3
							3	9									
09	570	N	363	-0-	-207	-0-	16	1	346	2	Y	1	1	1			3
							1	9									

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1746	N	1746	-0-	-0-	-0-	69	1	1674	2	Y	3	3	1			9
							3	9									
05	1637	N	1637	-0-	-0-	-0-	69	1	1567	2	Y	1	2	1			8
							1	9									
06	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-	1	1			7
07	1643	N	1554	-0-	-89	-0-	68	1	1484	2	Y	2	7	1			2
							2	9									
08	1643	N	1546	-0-	-97	-0-	70	1	1474	2	Y	2	1	1			3
							2	9									
09	1500	N	1419	-0-	-81	-0-	64	1	1354	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1261	-0-		-119	-0-	50	1 2 9	1209	2	Y	2	3	1			6
05	1426	N	1262	-0-		-164	-0-	53	1 1 9	1208	2	Y	1	4	0	1	1	2
06	1440	N	1354	-0-		-86	-0-	61	1 1 9	1292	2	Y	1	1	1			2
07	2014	N	2014	-0-		-0-	-0-	88	1 3 9	1923	2	Y	3	1	1			4
08	1378	N	1378	-0-		-0-	-0-	63	1 2 9	1313	2	Y	2	1	1			5
*09	1418	N	1418	-0-		-0-	-0-	64	1 1 9	1353	2	Y	1	1	1			5

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

04	1200	N	1140	-0-		-60	-0-	45	1 1 9	1094	2	Y	1	1	1			6
05	1302	N	1136	-0-		-166	-0-	48	1 1 9	1087	2	Y	1	1	1			6
06	1200	N	1128	-0-		-72	-0-	51	1	1077	2	Y	-0-	1	1			5
07	1184	N	1184	-0-		-0-	-0-	52	1 3 9	1129	2	Y	3	6	1			2
08	1230	N	1230	-0-		-0-	-0-	56	1 1 9	1173	2	Y	1	1	1			2
09	1140	N	1129	-0-		-11	-0-	51	1 1 9	1077	2	Y	1	1	1			2

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

04	775	N	775	-0-		-0-	-0-	31	1	744	2	Y	-0-					14
05	800	N	800	-0-		-0-	-0-	34	1 1 9	765	2	Y	1	1	1			14
06	774	N	774	-0-		-0-	-0-	35	1 1 9	738	2	Y	1	1	1			14
07	826	N	826	-0-		-0-	-0-	36	1	790	2	Y	-0-					14
08	809	N	809	-0-		-0-	-0-	37	1	772	2	Y	-0-					14
*09	797	N	797	-0-		-0-	-0-	36	1	761	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

04	480	N	423	-0-		-57	-0-	17	1 1 9	405	2	Y	1	1	1			6
05	465	N	440	-0-		-25	-0-	18	1 1 9	421	2	Y	1	1	1			6
06	600	N	467	-0-		-133	-0-	21	1	446	2	Y	-0-	1	1			5
07	473	N	473	-0-		-0-	-0-	21	1 2 9	450	2	Y	2	1	1			6
08	489	N	489	-0-		-0-	-0-	22	1	467	2	Y	-0-	1	1			5
09	480	N	312	-0-		-168	-0-	14	1 1 9	297	2	Y	1					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

04	810	N	747	-0-		-63	-0-	30	1	717	2	Y	-0-					-0-
05	868	N	689	-0-		-179	-0-	29	1	660	2	Y	-0-					-0-
06	840	N	708	-0-		-132	-0-	32	1	676	2	Y	-0-					-0-
07	775	N	723	-0-		-52	-0-	32	1	691	2	Y	-0-					-0-
08	742	N	742	-0-		-0-	-0-	34	1	708	2	Y	-0-					-0-
09	720	N	666	-0-		-54	-0-	30	1	636	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1424	N	1424	-0-	-0-	-0-	57	1	1367	2	Y	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	52	1	1185	2	Y	1	1	1			-0-
							1	9									
06	1170	N	1016	-0-	-154	-0-	46	1	969	2	Y	1	1	1			-0-
							1	9									
07	1395	N	965	-0-	-430	-0-	42	1	923	2	Y	-0-					-0-
08	1240	N	1177	-0-	-63	-0-	54	1	1123	2	Y	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	46	1	980	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1105	-0-	-5	-0-	44	1	1061	2	Y	-0-					31
05	1147	N	1135	-0-	-12	-0-	48	1	1087	2	Y	-0-					31
06	1110	N	1092	-0-	-18	-0-	49	1	1043	2	Y	-0-					31
07	1135	N	1135	-0-	-0-	-0-	50	1	1085	2	Y	-0-					31
08	1117	N	1117	-0-	-0-	-0-	51	1	1066	2	Y	-0-					31
09	1080	N	1057	-0-	-23	-0-	48	1	1009	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	53	1	1107	2	Y	1	1	1			25
							1	9									
05	1209	N	1177	-0-	-32	-0-	58	1	1118	2	Y	1	1	1			25
							1	9									
06	1194	N	1194	-0-	-0-	-0-	64	1	1129	2	Y	1	1	1			25
							1	9									
07	1209	N	1107	-0-	-102	-0-	60	1	1046	2	Y	1	1	1			25
							1	9									
08	1178	N	869	-0-	-309	-0-	43	1	825	2	Y	1	1	1			25
							1	9									
*09	1380	N	1380	-0-	-0-	-0-	75	1	1304	2	Y	1	1	1			25
							1	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	45	1	1087	2	Y	1	1	1			1
							1	9									
05	1023	N	947	-0-	-76	-0-	40	1	905	2	Y	2	1	0	1	1	1
							2	9									
06	990	N	778	-0-	-212	-0-	35	1	742	2	Y	1	1	1			1
							1	9									
07	1054	N	641	-0-	-413	-0-	28	1	611	2	Y	2	1	1			2
							2	9									
08	961	N	669	-0-	-292	-0-	30	1	637	2	Y	2	1	1			3
							2	9									
09	780	N	604	-0-	-176	-0-	27	1	576	2	Y	1	1	1			3
							1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1138	-0-	-272	-0-	45	1	1076	2	Y	15	13	1			37
							17	9									
05	1457	N	1354	-0-	-103	-0-	57	1	1291	2	Y	5	8	1			34
							6	9									
06	1410	N	1336	-0-	-74	-0-	60	1	1276	2	Y	-0-	4	1			30
07	1729	N	1729	-0-	-0-	-0-	75	1	1643	2	Y	10	30	1			10
							11	9									
08	1736	N	1736	-0-	-0-	-0-	79	1	1648	2	Y	8	6	1			12
							9	9									
*09	1617	N	1617	-0-	-0-	-0-	73	1	1538	2	Y	5	4	1			13
							6	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4740	X	3177	-0-		-1563	-0-	126	1	3037	2	Y	13	13	1			15
								14	9									
05	4898	X	4380	-0-		-518	-0-	184	1	4195	2	Y	1	5	1			11
								1	9									
06	4740	X	3986	-0-		-754	-0-	179	1	3803	2	Y	4	3	1			12
								4	9									
07	4805	X	3019	-0-		-1786	-0-	132	1	2876	2	Y	10	7	1			15
								11	9									
08	4371	X	2879	-0-		-1492	-0-	131	1	2738	2	Y	9	9	1			15
								10	9									
09	4230	X	2060	-0-		-2170	-0-	92	1	1959	2	Y	8	7	1			16
								9	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	4000	-0-		-80	-0-	158	1	3803	2	Y	35	28	1			34
								39	9									
05	4185	X	3372	-0-		-813	-0-	140	1	3197	2	Y	32	31	1			35
								35	9									
06	4050	X	3700	-0-		-350	-0-	166	1	3514	2	Y	18	18	1			35
								20	9									
07	4030	X	3808	-0-		-222	-0-	166	1	3613	2	Y	26	21	1			40
								29	9									
08	4030	X	3876	-0-		-154	-0-	176	1	3674	2	Y	24	23	1			41
								26	9									
09	3900	X	3616	-0-		-284	-0-	162	1	3436	2	Y	16	16	1			41
								18	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5100	X	4707	-0-		-393	-0-	187	1	4513	2	Y	6	4	1			21
								7	9									
05	5270	X	4750	-0-		-520	-0-	198	1	4529	2	Y	21	17	1			25
								23	9									
06	5010	X	4386	-0-		-624	-0-	197	1	4189	2	Y	-0-	13	1			12
07	4619	X	4160	-0-		-459	-0-	181	1	3958	2	Y	19	24	1			7
								21	9									
08	4619	X	4386	-0-		-233	-0-	200	1	4185	2	Y	1	1	1			7
								1	9									
09	4470	X	4305	-0-		-165	-0-	194	1	4110	2	Y	1	1	1			7
								1	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2167	-0-		-173	-0-	86	1	2080	2	Y	1	7	1			116
								1	9									
05	2573	N	2520	-0-		-53	-0-	105	1	2404	2	Y	10	8	1			118
								11	9									
06	2355	N	2355	-0-		-0-	-0-	105	1	2232	2	Y	16	7	1			127
								18	9									
07	2387	N	2387	-0-		-0-	-0-	102	1	2231	2	Y	49	135	1			41
								54	9									
08	2511	N	2120	-0-		-391	-0-	97	1	2023	2	Y	-0-	24	1			17
09	2370	N	2103	-0-		-267	-0-	94	1	2000	2	Y	8	7	1			18
								9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	30	1	724	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	30	1	676	2	Y	-0-					-0-
06	720	N	427	-0-	-293	-0-	19	1	408	2	Y	-0-					-0-
07	744	N	370	-0-	-374	-0-	16	1	354	2	Y	-0-					-0-
08	713	N	628	-0-	-85	-0-	29	1	599	2	Y	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	33	1	697	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

04	3942	X	3942	-0-	-0-	-0-	156	1	3768	2	Y	16	14	1			37
							18	9									
05	4007	X	4007	-0-	-0-	-0-	168	1	3827	2	Y	11	12	1			36
							12	9									
06	3823	X	3823	-0-	-0-	-0-	172	1	3651	2	Y	-0-	7	1			29
07	3782	X	3460	-0-	-322	-0-	151	1	3287	2	Y	20	36	1			13
							22	9									
08	3782	X	3304	-0-	-478	-0-	150	1	3142	2	Y	11	9	1			15
							12	9									
09	3660	X	3376	-0-	-284	-0-	152	1	3213	2	Y	10	7	1			18
							11	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

04	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-					83
05	682	N	673	-0-	-9	-0-	28	1	645	2	Y	-0-					83
06	660	N	643	-0-	-17	-0-	29	1	614	2	Y	-0-					83
07	705	N	705	-0-	-0-	-0-	31	1	674	2	Y	-0-					83
08	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					83
09	630	N	611	-0-	-19	-0-	28	1	583	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

04	677	N	677	-0-	-0-	-0-	27	1	650	2	Y	-0-					-0-
05	669	N	669	-0-	-0-	-0-	28	1	641	2	Y	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	2	Y	-0-					-0-
07	713	N	600	-0-	-113	-0-	26	1	574	2	Y	-0-					-0-
08	766	N	766	-0-	-0-	-0-	35	1	731	2	Y	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

04	2671	N	2671	-0-	-0-	-0-	122	1	2535	2	Y	13	14	1			43
							14	9									
05	2514	N	2514	-0-	-0-	-0-	124	1	2380	2	Y	9	12	1			40
							10	9									
06	2025	N	2025	-0-	-0-	-0-	108	1	1909	2	Y	7	7	1			40
							8	9									
07	2604	N	2362	-0-	-242	-0-	128	1	2224	2	Y	9	8	1			41
							10	9									
08	2511	N	2232	-0-	-279	-0-	111	1	2111	2	Y	9	9	1			41
							10	9									
*09	2158	N	2158	-0-	-0-	-0-	116	1	2033	2	Y	8	7	1			42
							9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	504	N	504	-0-	-0-	-0-	20	1	484	2	Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	18	1	412	2	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	19	1	397	2	Y	-0-					-0-
07	527	N	236	-0-	-291	-0-	10	1	226	2	Y	-0-					-0-
08	434	N	201	-0-	-233	-0-	9	1	192	2	Y	-0-					-0-
09	420	N	88	-0-	-332	-0-	4	1	84	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

04	1345	N	1345	-0-	-0-	-0-	53	1	1291	2	Y	1	1	1			40
							1	9									
05	1317	N	1317	-0-	-0-	-0-	55	1	1262	2	Y	-0-	1	1			39
06	1221	N	1221	-0-	-0-	-0-	55	1	1164	2	Y	2	1	1			40
							2	9									
07	1395	N	1168	-0-	-227	-0-	51	1	1110	2	Y	6	40	1			6
							7	9									
08	1302	N	1147	-0-	-155	-0-	52	1	1095	2	Y	-0-	1	1			5
09	1230	N	980	-0-	-250	-0-	44	1	935	2	Y	1	1	1			5
							1	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

04	6150	X	5466	-0-	-684	-0-	212	1	5110	2	Y	131	138	1			113
							144	9									
05	6014	X	5341	-0-	-673	-0-	219	1	4997	2	Y	114	125	1			102
							125	9									
06	5790	X	5026	-0-	-764	-0-	222	1	4719	2	Y	77	71	1			108
							85	9									
07	5208	X	5195	-0-	-13	-0-	223	1	4859	2	Y	103	82	1			129
							113	9									
08	5208	X	4831	-0-	-377	-0-	215	1	4496	2	Y	109	92	1			146
							120	9									
*09	5195	X	5195	-0-	-0-	-0-	230	1	4881	2	Y	76	68	1			154
							84	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

04	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2207	N	2207	-0-		-0-	-0-	87	1	2106	2	Y	13	14	1			11
								14	9									
05	2271	N	2271	-0-		-0-	-0-	95	1	2164	2	Y	11	12	1			10
								12	9									
06	2010	N	1741	-0-		-269	-0-	78	1	1654	2	Y	8	7	1			11
								9	9									
07	1967	N	1967	-0-		-0-	-0-	86	1	1870	2	Y	10	8	1			13
								11	9									
08	1953	N	1749	-0-		-204	-0-	79	1	1658	2	Y	11	9	1			15
								12	9									
09	1740	N	1357	-0-		-383	-0-	61	1	1288	2	Y	7	7	1			15
								8	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2042	N	2042	-0-		-0-	-0-	79	1	1913	2	Y	45	41	1			60
								50	9									
05	2077	N	2077	-0-		-0-	-0-	85	1	1951	2	Y	37	37	1			60
								41	9									
06	1984	N	1984	-0-		-0-	-0-	88	1	1871	2	Y	23	72	1			11
								25	9									
07	1961	N	1961	-0-		-0-	-0-	84	1	1842	2	Y	32	25	1			18
								35	9									
08	1932	N	1932	-0-		-0-	-0-	87	1	1811	2	Y	31	28	1			21
								34	9									
*09	1981	N	1981	-0-		-0-	-0-	88	1	1858	2	Y	32	20	1			33
								35	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1790	N	1790	-0-		-0-	-0-	71	1	1705	2	Y	13	14	1			11
								14	9									
05	1723	N	1723	-0-		-0-	-0-	72	1	1639	2	Y	11	12	1			10
								12	9									
06	1821	N	1821	-0-		-0-	-0-	82	1	1730	2	Y	8	7	1			11
								9	9									
07	2236	N	2236	-0-		-0-	-0-	98	1	2127	2	Y	10	8	1			13
								11	9									
08	2292	N	2292	-0-		-0-	-0-	104	1	2176	2	Y	11	9	1			15
								12	9									
*09	1944	N	1944	-0-		-0-	-0-	87	1	1851	2	Y	5	6	1			14
								6	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1578	N	1578	-0-		-0-	-0-	73	1	1505	2	Y	-0-					21
05	1488	N	1353	-0-		-135	-0-	67	1	1286	2	Y	-0-					21
06	1446	N	1446	-0-		-0-	-0-	77	1	1369	2	Y	-0-					21
07	1646	N	1646	-0-		-0-	-0-	90	1	1556	2	Y	-0-					21
08	1601	N	1601	-0-		-0-	-0-	80	1	1521	2	Y	-0-					21
*09	1511	N	1511	-0-		-0-	-0-	82	1	1429	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2086	-0-	-464	-0-	82	1	1989	2	Y	14	14	1			12
							15	9									
05	3791	X	3791	-0-	-0-	-0-	158	1	3608	2	Y	23	21	1			14
							25	9									
06	2675	X	2675	-0-	-0-	-0-	120	1	2538	2	Y	15	14	1			15
							17	9									
07	2509	X	2509	-0-	-0-	-0-	109	1	2378	2	Y	20	16	1			19
							22	9									
08	3534	X	2281	-0-	-1253	-0-	103	1	2154	2	Y	22	18	1			23
							24	9									
09	3420	X	2034	-0-	-1386	-0-	91	1	1931	2	Y	11	12	1			22
							12	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	42	1	361	2	N	-0-					45
05	403	N	394	-0-	-9	-0-	43	1	351	2	N	-0-					45
06	390	N	383	-0-	-7	-0-	41	1	342	2	N	-0-					45
07	450	N	450	-0-	-0-	-0-	48	1	402	2	N	-0-					45
08	403	N	375	-0-	-28	-0-	34	1	341	2	N	-0-					45
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	31	1	266	2	N	-0-					24
05	310	N	247	-0-	-63	-0-	27	1	220	2	N	-0-					24
06	300	N	231	-0-	-69	-0-	25	1	206	2	N	-0-					24
07	310	N	295	-0-	-15	-0-	32	1	263	2	N	-0-					24
08	248	N	204	-0-	-44	-0-	19	1	185	2	N	-0-					24
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	573	-0-	-57	-0-	60	1	513	2	N	-0-					27
05	713	N	592	-0-	-121	-0-	65	1	527	2	N	-0-					27
06	630	N	589	-0-	-41	-0-	63	1	526	2	N	-0-					27
07	596	N	596	-0-	-0-	-0-	64	1	532	2	N	-0-					27
08	589	N	509	-0-	-80	-0-	46	1	463	2	N	-0-					27
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1546	N	1546	-0-	-0-	-0-	160	1	1383	2	N	3					95
							3	9									
05	1612	N	1492	-0-	-120	-0-	163	1	1329	2	N	-0-					95
06	1481	N	1481	-0-	-0-	-0-	159	1	1322	2	N	-0-					95
07	1612	N	1328	-0-	-284	-0-	143	1	1183	2	N	2					97
							2	9									
08	1707	N	1707	-0-	-0-	-0-	154	1	1550	2	N	3					100
							3	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	793	-0-	-17	-0-	82	1	711	2	N	-0-					21
05	806	N	764	-0-	-42	-0-	84	1	680	2	N	-0-					21
06	750	N	670	-0-	-80	-0-	72	1	598	2	N	-0-					21
07	908	N	908	-0-	-0-	-0-	98	1	810	2	N	-0-					21
08	775	N	769	-0-	-6	-0-	70	1	699	2	N	-0-					21
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-	-18	-0-	23	1	199	2	N	-0-					63
05	248	N	219	-0-	-29	-0-	24	1	195	2	N	-0-					63
06	240	N	220	-0-	-20	-0-	24	1	196	2	N	-0-					63
07	254	N	254	-0-	-0-	-0-	27	1	227	2	N	-0-					63
08	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					63
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

04	1958	N	1958	-0-	-0-	-0-	202	1	1742	2	N	13					63
							14	9									
05	2449	N	1958	-0-	-491	-0-	214	1	1744	2	N	-0-					63
06	2280	N	2006	-0-	-274	-0-	216	1	1790	2	N	-0-					63
07	2015	N	1935	-0-	-80	-0-	208	1	1727	2	N	-0-					63
08	2955	N	2955	-0-	-0-	-0-	267	1	2686	2	N	2					65
							2	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					65

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

04	720	N	431	-0-	-289	-0-	420	2	11	9	Y	10					35
05	713	N	544	-0-	-169	-0-	543	2	1	9	Y	1					36
06	664	N	664	-0-	-0-	-0-	661	2	3	9	Y	3	34	1			5
07	557	N	557	-0-	-0-	-0-	543	2	14	9	Y	13					18
08	566	N	566	-0-	-0-	-0-	556	2	10	9	Y	9					27
*09	630	N	630	-0-	-0-	-0-	623	2	7	9	Y	6					33

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

04	3000	N	3120	-0-	120	1801	109	1	3011	2	Y	-0-	15	7			20
05	3100	N	3951	-0-	851	2652	296	1	3655	2	Y	-0-					20
06	6934	X	4282	-0-	-2652	-0-	356	1	3926	2	Y	-0-					20
07	4631	X	4631	-0-	-0-	-0-	393	1	4238	2	Y	-0-					20
08	4834	X	4834	-0-	-0-	-0-	385	1	4449	2	Y	-0-					20
*09	4770	X	4770	-0-	-0-	-0-	376	1	4394	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

04	780	N	780	-0-	-0-	-0-	27	1	753	2	Y	-0-	12	7			17
05	940	N	940	-0-	-0-	-0-	70	1	870	2	Y	-0-					17
06	1189	N	1189	-0-	-0-	-0-	99	1	1090	2	Y	-0-					17
07	1343	N	1343	-0-	-0-	-0-	114	1	1229	2	Y	-0-					17
08	1476	N	1476	-0-	-0-	-0-	117	1	1359	2	Y	-0-					17
*09	1432	N	1432	-0-	-0-	-0-	113	1	1319	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

04	3000	N	4681	-0-	1681	1768	164	1	4517	2	Y	-0-	14	7			18
05	3100	N	6956	-0-	3856	5624	521	1	6435	2	Y	-0-					18
06	9847	X	4223	-0-	-5624	-0-	352	1	3871	2	Y	-0-					18
07	4836	X	3709	-0-	-1127	-0-	314	1	3395	2	Y	-0-					18
08	5239	X	2878	-0-	-2361	-0-	229	1	2649	2	Y	-0-					18
09	5070	X	2988	-0-	-2082	-0-	236	1	2752	2	Y	-0-					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	420	2	9	9	Y	8					28
05	632	N	632	-0-	-0-	-0-	631	2	1	9	Y	1					29
06	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4	28	1			5
07	594	N	594	-0-	-0-	-0-	579	2	15	9	Y	14					19
08	628	N	628	-0-	-0-	-0-	618	2	10	9	Y	9					28
*09	656	N	656	-0-	-0-	-0-	649	2	7	9	Y	6					34

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	840	2	12	9	Y	11					31
05	651	N	508	-0-	-143	-0-	507	2	1	9	Y	1					32
06	526	N	526	-0-	-0-	-0-	522	2	4	9	Y	4	31	1			5
07	806	N	509	-0-	-297	-0-	494	2	15	9	Y	14					19
08	496	N	454	-0-	-42	-0-	444	2	10	9	Y	9					28
*09	428	N	428	-0-	-0-	-0-	421	2	7	9	Y	6					34

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	429	-0-	-171	-0-	420	2	9	9	Y	8					27
05	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					29
06	609	N	609	-0-	-0-	-0-	606	2	3	9	Y	3	27	1			5
07	667	N	667	-0-	-0-	-0-	653	2	14	9	Y	13					18
08	589	N	520	-0-	-69	-0-	510	2	10	9	Y	9					27
*09	662	N	662	-0-	-0-	-0-	656	2	6	9	Y	5					32

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	431	-0-	-469	-0-	420	2	11	9	Y	10					38
05	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					39
06	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3	36	1			6
07	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	Y	14					20
08	837	N	631	-0-	-206	-0-	621	2	10	9	Y	9					29
*09	829	N	829	-0-	-0-	-0-	822	2	7	9	Y	6					35

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	840	2	11	9	Y	10					28
05	473	N	473	-0-	-0-	-0-	472	2	1	9	Y	1					29
06	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4	28	1			5
07	744	N	506	-0-	-238	-0-	491	2	15	9	Y	14					19
08	499	N	499	-0-	-0-	-0-	489	2	10	9	Y	9					28
*09	519	N	519	-0-	-0-	-0-	512	2	7	9	Y	6					34

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	STRG INJ	-0-	-0-	-0-	-0-					N	-0-					-0-
05	STRG INJ	19027	-0-	19027	19027	19027	2			N	-0-					-0-
06	STRG INJ	-0-	-0-	-0-	19027					N	-0-					-0-
07	STRG INJ	-0-	-0-	-0-	19027					N	-0-					-0-
08	STRG INJ	-0-	-0-	-0-	19027					N	-0-					-0-
09	STRG INJ	-0-	-0-	-0-	19027					N	-0-					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	342	-0-	-528	-0-	218	3	124	9	Y	113	284	1			136
05	1085	N	694	-0-	-391	-0-	13	1	386	3	Y	186	170	1			152
							90	4	205	9							
06	900	N	723	-0-	-177	-0-	13	1	506	3	Y	154	174	1			132
							35	4	169	9							
07	INC G-10		1180	-0-	1180	1180	1026	3	154	9	Y	140	162	1			110
08	INC G-10		1161	-0-	1161	2341	16	1	991	3	Y	140	159	1			91
							154	9									
*09	1400	N	859	-0-	-541	1800	691	3	168	9	Y	153	158	1			86

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

04	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

04	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

04	80070 X	72218	-0-	-7852	-0-	58220	2	13644	3	Y	322	327	1			126
						354	9									
05	81344 X	78515	-0-	-2829	-0-	63926	2	14103	3	Y	442	452	1			116
						486	9									
06	78720 X	76205	-0-	-2515	-0-	58973	2	16619	3	Y	557	554	1			119
						613	9									
*07	77314 X	74789	-0-	-2525	-0-	59578	2	14828	3	Y	348	311	1			156
						383	9									
*08	78523 X	71232	-0-	-7291	-0-	55820	2	14889	3	Y	475	429	1			202
						523	9									
09	76200 X	67613	-0-	-8587	-0-	55333	2	11974	3	Y	278	361	1			119
						306	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6287	X	6287	-0-	-0-	-0-	6223	3	64	9	Y	58	67	1			23
05	6665	X	6627	-0-	-38	-0-	6551	3	76	9	Y	69	71	1			21
06	6900	X	6016	-0-	-884	-0-	5953	3	63	9	Y	57	64	1			14
07	7130	X	5990	-0-	-1140	-0-	5964	3	26	9	Y	24	24	1			14
08	7130	X	6230	-0-	-900	-0-	6199	3	31	9	Y	28	27	1			15
09	6420	X	6009	-0-	-411	-0-	5961	3	48	9	Y	44	38	1			21

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5730	X	5730	-0-	-0-	-0-	5610	3	120	9	Y	109	83	1			44
05	7564	X	5107	-0-	-2457	-0-	5001	3	106	9	Y	96	111	1			29
06	7320	X	5990	-0-	-1330	-0-	5924	3	66	9	Y	60	74	1			15
07	7564	X	4791	-0-	-2773	-0-	4712	3	79	9	Y	72	45	1			42
08	5921	X	5408	-0-	-513	-0-	5319	3	89	9	Y	81	79	1			44
09	6000	X	4851	-0-	-1149	-0-	4800	3	51	9	Y	46	68	1			22

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	X	779	-0-	-1201	-0-	751	3	28	9	N	25	27	1			10
05	2046	X	1055	-0-	-991	-0-	1055	3			N	-0-	10	1			-0-
06	1980	X	392	-0-	-1588	-0-	392	3			N	-0-					-0-
07	961	X	661	-0-	-300	-0-	646	3	15	9	N	14	6	1			8
08	1054	X	960	-0-	-94	-0-	930	3	30	9	N	27	20	1			15
09	1020	X	835	-0-	-185	-0-	784	3	51	9	N	46	39	1			22

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2357	-0-	-223	-0-	2326	3	31	9	N	28	44	1			11
05	2619	N	2619	-0-	-0-	-0-	2583	3	36	9	N	33	34	1			10
06	2214	N	2214	-0-	-0-	-0-	2197	3	17	9	N	15	21	1			4
07	2449	N	1786	-0-	-663	-0-	1786	3			N	-0-	4	1			-0-
08	2604	N	2511	-0-	-93	-0-	2497	3	14	9	N	13	6	1			7
09	2220	N	2179	-0-	-41	-0-	2154	3	25	9	N	23	19	1			11

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3180	X	3075	-0-	-105	-0-	3039	3	36	9	N	33	32	1			13
05	3614	X	3614	-0-	-0-	-0-	3578	3	36	9	N	33	36	1			10
06	3306	X	3306	-0-	-0-	-0-	3297	3	9	9	N	8	16	1			2
07	3348	X	2545	-0-	-803	-0-	2532	3	13	9	N	12	7	1			7
08	3348	X	2845	-0-	-503	-0-	2823	3	22	9	N	20	16	1			11
09	3240	X	2735	-0-	-505	-0-	2696	3	39	9	N	35	29	1			17

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	X	458	-0-	-772	-0-	414	3	44	9	Y	40	52	1			16
05	682	X	600	-0-	-82	-0-	543	3	57	9	Y	52	52	1			16
06	660	X	636	-0-	-24	-0-	563	3	73	9	Y	66	66	1			16
07	2035	X	2035	-0-	-0-	-0-	1938	3	97	9	Y	88	53	1			51
08	1205	N	1205	-0-	-0-	-0-	1133	3	72	9	Y	65	81	1			35
09	630	N	429	-0-	-201	-0-	394	3	35	9	Y	32	52	1			15

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1840	N	1840	-0-	-0-	-0-	1803	3	37	9	N	34	1	8			218
05	1767	N	1727	-0-	-40	-0-	1707	3	20	9	N	18	181	1			55
06	1748	N	1748	-0-	-0-	-0-	1698	3	50	9	N	45					100
07	1891	N	1812	-0-	-79	-0-	1758	3	54	9	N	49					149
08	1736	N	1684	-0-	-52	-0-	1637	3	47	9	N	43					192
09	1740	N	1598	-0-	-142	-0-	1559	3	39	9	N	35					227

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
05	2635	X	2446	-0-	-189	-0-	2446	2			N	-0-					-0-
06	2550	X	1208	-0-	-1342	-0-	1208	2			N	-0-					-0-
07	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
08	2635	X	2615	-0-	-20	-0-	2615	2			N	-0-					-0-
09	2550	X	2530	-0-	-20	-0-	2530	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5561	X	5561	-0-	-0-	-0-	5326	2	235	9	N	214	348	0			89
05	15862	X	15862	-0-	-0-	-0-	15158	2	704	9	N	640	534	0			195
06	14025	X	14025	-0-	-0-	-0-	13610	2	415	9	N	377	377	0			195
07	14603	X	14603	-0-	-0-	-0-	13990	2	613	9	N	557	571	0			181
08	14224	X	14224	-0-	-0-	-0-	13990	2	234	9	N	213	344	0			50
*09	13764	X	13764	-0-	-0-	-0-	13453	2	311	9	N	283	189	0			144

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19795	X	19795	-0-	-0-	-0-	19483	2	312	9	N	284	244	0			60
05	17980	X	13926	-0-	-4054	-0-	13736	2	190	9	N	173	194	0			39
06	17400	X	16461	-0-	-939	-0-	16250	2	211	9	N	192	182	0			49
07	17980	X	13984	-0-	-3996	-0-	13758	2	226	9	N	205	217	0			37
08	17980	X	13931	-0-	-4049	-0-	13758	2	173	9	N	157	165	0			29
*09	21484	X	21484	-0-	-0-	-0-	90	1	21217	2	N	161	160	0			30
							177	9									

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

04	15882	X	15882	-0-	-0-	-0-	1	1	15058	2	N	748	732	0			157
							823	9									
05	14984	X	14984	-0-	-0-	-0-	2	1	14271	2	N	646	658	0			145
							711	9									
06	14400	X	13858	-0-	-542	-0-	13146	1	1	2	N	646	626	0			165
							711	9									
07	14880	X	12755	-0-	-2125	-0-	1	1	12031	2	N	657	704	0			118
							723	9									
08	14880	X	12707	-0-	-2173	-0-	12032	2	675	9	N	614	619	0			113
09	14400	X	12983	-0-	-1417	-0-	12292	2	691	9	N	628	623	0			118

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

04	403425 X	403425	-0-	-0-	-0-	509	1	395881	3	Y	6395	6199	0							1299
						7035	9													
05	T. A.	392152	-0-	392152	392152	139	1	385414	3	Y	5999	5969	0			290	1			1039
						6599	9													
06	T. A.	397342	-0-	397342	789494	120	1	391485	3	Y	5215	5179	0							1075
						5737	9													
07	T. A.	383673	-0-	383673	1173167	124	1	377639	3	Y	5373	5404	0			231	1			813
						5910	9													
08	1555490 X	382323	-0-	-1173167	-0-	123	1	376910	3	Y	4809	4766	0							856
						5290	9													
*09	382987 X	382987	-0-	-0-	-0-	119	1	377344	3	Y	5022	4849	0							1029
						5524	9													

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

04	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

04	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

04	4094	4094	-0-	-0-	-0-	3835	3	259	9	Y	235	236	0			11
05	T. A.	5615	-0-	5615	5615	5418	3	197	9	Y	179	183	0			7
06	T. A.	4991	-0-	4991	10606	4895	3	96	9	Y	87	91	0			3
07	T. A.	2403	-0-	2403	13009	2371	3	32	9	Y	29	31	0			1
08	T. A.	1299	-0-	1299	14308	1273	3	26	9	Y	24	24	0			1
*09	1857	1857	-0-	-0-	14308	1822	3	35	9	Y	32	32	0			1

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

04	919	N	919	-0-	-0-	-0-	866	2	53	9	Y	48	33	1		58
05	899	N	778	-0-	-121	-0-	726	2	52	9	Y	47	67	1		38
06	949	N	949	-0-	-0-	-0-	903	2	46	9	Y	42	34	1		46
07	993	N	993	-0-	-0-	-0-	965	2	28	9	Y	25	25	1		46
08	775	N	609	-0-	-166	-0-	583	2	26	9	Y	24	45	1		25
*09	824	N	824	-0-	-0-	-0-	798	2	26	9	Y	24	20	1		29

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	813	-0-	-87	-0-	813	2			N	-0-					9
05	899	N	877	-0-	-22	-0-	877	2			N	-0-					9
06	870	N	790	-0-	-80	-0-	790	2			N	-0-					9
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					9
*08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					57
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					57
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					57
*08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					57
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1782	-0-	-108	-0-	1782	3			N	-0-					-0-
05	1705	N	1608	-0-	-97	-0-	1608	3			N	-0-					-0-
06	1770	N	1127	-0-	-643	-0-	1127	3			N	-0-					-0-
07	1829	N	1008	-0-	-821	-0-	1008	3			N	-0-					-0-
08	1612	N	1053	-0-	-559	-0-	1053	3			N	-0-					-0-
09	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					41
05	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					41
06	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					41
07	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					41
08	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					41
*09	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	124	N	45	-0-	-79 B	-0-	45	3			N	-0-					-0-
08	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

04	2460	N	2385	-0-	-75	-0-	2385	2			N	-0-					-0-
05	2821	N	1820	-0-	-1001	-0-	1820	2			N	-0-					-0-
06	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
07	2480	N	1687	-0-	-793	-0-	1687	2			N	-0-					-0-
08	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
09	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
05	217	N	55	-0-	-162	-0-	55	2			N	-0-					-0-
06	180	N	87	-0-	-93	-0-	87	2			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	630	N	341	-0-	-289	-0-	341	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	1050	N	411	-0-	-639	-0-	411	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3244	-0-	244	244	3244	2			N	-0-					-0-
05	1479	N	1235	-0-	-244	-0-	1235	2			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
07	3069	X	1825	-0-	-1244	-0-	1825	2			N	-0-					-0-
08	3069	X	911	-0-	-2158	-0-	911	2			N	-0-					-0-
09	2970	X	776	-0-	-2194	-0-	776	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
09	690	N	490	-0-	-200	-0-	490	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	660	N	357	-0-	-303	-0-	357	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1116	N	1115	-0-	-1	-0-	1115	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	1140	N	608	-0-	-532	-0-	608	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	240	N	119	-0-	-121	-0-	119	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
09	360	N	151	-0-	-209	-0-	151	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
05	775	N	676	-0-	-99	-0-	676	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	870	N	496	-0-	-374	-0-	496	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

04	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
05	1209	N	1014	-0-	-195	-0-	1014	2			N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
07	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1380	N	659	-0-	-721	-0-	659	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
09	420	N	291	-0-	-129	-0-	291	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

04	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
05	155	N	74	-0-	-81	-0-	74	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	1395	N	1288	-0-	-107	-0-	1288	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
09	1560	N	903	-0-	-657	-0-	903	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
05	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
06	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	589	N	269	-0-	-320	-0-	269	2			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	630	N	346	-0-	-284	-0-	346	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	570	N	284	-0-	-286	-0-	284	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

04	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
05	1085	N	714	-0-	-371	-0-	714	2			N	-0-					-0-
06	600	N	515	-0-	-85	-0-	515	2			N	-0-					-0-
07	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
08	713	N	425	-0-	-288	-0-	425	2			N	-0-					-0-
09	510	N	159	-0-	-351	-0-	159	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
09	510	N	160	-0-	-350	-0-	160	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	300	N	195	-0-	-105	-0-	195	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
05	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	2			N	-0-					-0-
09	750	N	394	-0-	-356	-0-	394	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
07	1519	N	785	-0-	-734	-0-	785	2			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
09	1590	N	272	-0-	-1318	-0-	272	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
05	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
07	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
09	990	N	392	-0-	-598	-0-	392	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
07	1209	N	865	-0-	-344	-0-	865	2			N	-0-					-0-
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-
09	1350	N	452	-0-	-898	-0-	452	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
06	450	N	310	-0-	-140	-0-	310	2			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	300	N	119	-0-	-181	-0-	119	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
09	150	N	46	-0-	-104	-0-	46	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	581	-0-	-109	-0-	581	2			N	-0-					-0-
05	775	N	493	-0-	-282	-0-	493	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	660	N	309	-0-	-351	-0-	309	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	-0-	-0-	-390	-0-					N	-0-					37
05	434	N	-0-	-0-	-434	-0-					N	-0-					37
06	60	N	-0-	-0-	-60	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	465	N	350	-0-	-115	-0-	350	2			N	-0-					-0-
09	630	N	225	-0-	-405	-0-	225	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		26	-0-	26	26	26	2			N	-0-					-0-
09	SHUT IN		70	-0-	70	96	70	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	860	-0-	-100	-0-	860	2			N	-0-					-0-
05	1085	N	909	-0-	-176	-0-	909	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	899	N	744	-0-	-155	-0-	744	2			N	-0-					-0-
09	1080	N	379	-0-	-701	-0-	379	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	558	N	468	-0-	-90	-0-	468	2			N	-0-					-0-
09	690	N	461	-0-	-229	-0-	461	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
07	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
08	806	N	736	-0-	-70	-0-	736	2			N	-0-					-0-
09	1140	N	429	-0-	-711	-0-	429	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	690	N	542	-0-	-148	-0-	542	2			N	-0-					-0-
07	651	N	277	-0-	-374	-0-	277	2			N	-0-					-0-
08	496	N	69	-0-	-427	-0-	69	2			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
05	186	N	51	-0-	-135	-0-	51	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
05	403	N	205	-0-	-198	-0-	205	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	310	N	32	-0-	-278	-0-	32	2			N	-0-					-0-
08	217	N	57	-0-	-160	-0-	57	2			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
09	780	N	314	-0-	-466	-0-	314	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
05	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
09	570	N	336	-0-	-234	-0-	336	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
05	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
09	480	N	198	-0-	-282	-0-	198	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	600	-0-	-30	-0-	600	2			N	-0-					-0-
05	744	N	468	-0-	-276	-0-	468	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
09	900	N	427	-0-	-473	-0-	427	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	450	N	221	-0-	-229	-0-	221	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	217	N	75	-0-	-142	-0-	75	2			N	-0-					-0-
08	248	N	139	-0-	-109	-0-	139	2			N	-0-					-0-
09	360	N	168	-0-	-192	-0-	168	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
09	390	N	166	-0-	-224	-0-	166	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	300	N	36	-0-	-264	-0-	36	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	180	-0-	-600	-0-	180	2			N	-0-					-0-
05	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	870	N	426	-0-	-444	-0-	426	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	360	N	219	-0-	-141	-0-	219	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	2			N	-0-					-0-
08	186	N	46	-0-	-140	-0-	46	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
07	651	N	453	-0-	-198	-0-	453	2			N	-0-					-0-
08	310	N	120	-0-	-190	-0-	120	2			N	-0-					-0-
09	600	N	280	-0-	-320	-0-	280	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	9	1	252	2	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	7	1	198	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	8	1	233	2	N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	9	1	227	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	240	1	184	2	N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	224	1	162	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	230	1	183	2	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	308	1	141	2	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	243	1	178	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	144	1	110	2	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	108	1	78	2	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	135	1	107	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	168	1	77	2	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	143	1	105	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	36	1	26	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	41	1	31	2	N	-0-					6
05	57	N	57	-0-	-0-	-0-	33	1	24	2	N	-0-					6
06	64	N	64	-0-	-0-	-0-	36	1	28	2	N	-0-					6
07	62	N	58	-0-	-4	-0-	40	1	18	2	N	-0-					6
08	61	N	61	-0-	-0-	-0-	35	1	26	2	N	-0-					6
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					49
05	155	N	94	-0-	-61	-0-	94	3			N	-0-					49
06	60	N	-0-	-0-	-60	-0-					N	-0-					49
07	372	N	46	-0-	-326	-0-	46	3			N	-0-					49
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					49
*09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	279	N	33	-0-	-246	-0-	33	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	295	-0-	-125 B	-0-	294	2	1	9	N	1	1	8			-0-
05	496	N	250	-0-	-246 B	-0-	250	2			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
09	390	N	119	-0-	-271 B	-0-	119	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	57	-0-	-63 B	-0-	57	2			N	-0-					-0-
05	155	N	51	-0-	-104 B	-0-	51	2			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
09	90	N	21	-0-	-69 B	-0-	21	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

04	9396		7503	-0-	-1893 B	17875	7503	2			N	-0-					-0-
05	9972		5075	-0-	-4897 B	12978	5075	2			N	-0-					-0-
06	9904		5987	-0-	-3917 B	9061	5987	2			N	-0-					-0-
07	1303		4875	-0-	3572 B	12633	4875	2			N	-0-					-0-
08	7750		3304	-0-	-4446 B	8187	3304	2			N	-0-					-0-
09	7500		2444	-0-	-5056 B	3131	2444	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

04	1175	N	1175	-0-	-0- B	-0-	41	1	1134	2	N	-0-					-0-
05	1210	N	1210	-0-	-0- B	-0-	43	1	1167	2	N	-0-					-0-
06	1186	N	1186	-0-	-0- B	-0-	42	1	1144	2	N	-0-					-0-
07	250	N	1227	-0-	977 B	977	44	1	1183	2	N	-0-					-0-
08	2196	N	1219	-0-	-977 B	-0-	43	1	1176	2	N	-0-					-0-
09	1200	N	1167	-0-	-33 B	-0-	42	1	1125	2	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

04	990	N	840	-0-	-150 B	-0-	840	3			N	-0-					-0-
05	1271	N	918	-0-	-353 B	-0-	918	3			N	-0-					-0-
06	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
08	930	N	890	-0-	-40 B	-0-	890	3			N	-0-					-0-
09	1050	#	703	-0-	-347 B	-347	703	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

04	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					28
05	291	N	291	-0-	-0-	-0-	287	2	4	9	Y	4					32
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					5
05	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					5
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					3
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	185	2	1	9	Y	1					18
05	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1					34
05	438	N	438	-0-	-0-	-0-	432	2	6	9	Y	5					39
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	111	2	6	9	Y	5	41	1			5
05	98	N	98	-0-	-0-	-0-	96	2	2	9	Y	2					7
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	169	N	169	-0-	-0-	-0-	161	2	8	9	Y	7	52	1			8
05	145	N	145	-0-	-0-	-0-	142	2	3	9	Y	3					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	145	2	7	9	Y	6	48	1			7
05	156	N	156	-0-	-0-	-0-	152	2	4	9	Y	4					11
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3	34	1			3
05	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	709	-0-	-11	-0-	709	3			Y	-0-					-0-
05	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	DLQ G-10		852	-0-	852	852	852	3			Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1630	778	3			Y	-0-					-0-
09	DLQ G-10		847	-0-	847	2477	847	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

04	540	N	486	-0-	-54	-0-	485	3	1	9	N	1					180
05	919	N	919	-0-	-0-	-0-	918	3	1	9	N	1					181
06	1058	N	1058	-0-	-0-	-0-	1057	3	1	9	N	1					182
07	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					183
08	930	N	676	-0-	-254	-0-	676	3			N	-0-					183
09	1050	N	769	-0-	-281	-0-	769	3			N	-0-					183

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

04	2850	X	2527	-0-	-323	-0-	62	1	2433	2	N	29					119
							32	9									
05	2852	X	1544	-0-	-1308	-0-	38	1	1478	2	N	25					144
							28	9									
06	2700	X	536	-0-	-2164	-0-	13	1	522	2	N	1					145
							1	9									
07	2604	N	888	-0-	-1716	-0-	22	1	864	2	N	2					147
							2	9									
08	1550	N	1137	-0-	-413	-0-	28	1	1102	2	N	6					153
							7	9									
*09	1788	N	1788	-0-	-0-	-0-	43	1	1728	2	N	15					168
							17	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	R	568	-0-	-0-	-0-	419	3	149	9	N	135					238
05	522	R	522	-0-	-0-	-0-	372	3	150	9	N	136	183	1			191
06	513	N	513	-0-	-0-	-0-	375	3	138	9	N	125	180	1			136
07	319	R	319	-0-	-0-	-0-	172	3	147	9	N	134	181	1			89
08	424		424	-0-	-0-	-0-	304	3	120	9	N	109					198
09	200	N	NO RPT	-0-	-200	-0-					N	NO RPT					198

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	3035	-0-	3035	12649	3035	3			N	-0-					-0-
05	0	W	2936	-0-	2936	15585	2936	3			N	-0-					-0-
06	0	W	2570	-0-	2570	18155	2570	3			N	-0-					-0-
07	0	W	2454	-0-	2454	20609	2454	3			N	-0-					-0-
08	0	W	2102	-0-	2102	22711	2102	3			N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	22711					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					28
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					28
09	4	N	-0-	-0-	-4	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27510	X	25229	-0-	-2281	-0-	972	1	24227	2	N	27	181	1			49
							30	9									
05	28427	X	19636	-0-	-8791	-0-	780	1	18827	2	N	26					75
							29	9									
06	27510	X	24184	-0-	-3326	-0-	937	1	23234	2	N	12					87
							13	9									
07	26071	X	24463	-0-	-1608	-0-	999	1	23438	2	N	24					111
							26	9									
08	26071	X	23434	-0-	-2637	-0-	919	1	22489	2	N	24					135
							26	9									
09	25230	X	22473	-0-	-2757	-0-	907	1	21551	2	N	14					149
							15	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12450	X	11440	-0-	-1010	-0-	434	1	10807	2	N	181	187	1			183
							199	9									
05	12648	X	11731	-0-	-917	-0-	460	1	11091	2	N	164	254	1			93
							180	9									
06	12030	X	9495	-0-	-2535	-0-	361	1	8948	2	N	169					262
							186	9									
07	12431	X	3864	-0-	-8567	-0-	156	1	3671	2	N	34	186	1			110
							37	9									
08	13174	X	13174	-0-	-0-	-0-	512	1	12523	2	N	126	47	1			189
							139	9									
*09	11950	X	11950	-0-	-0-	-0-	476	1	11303	2	N	155	184	1			160
							171	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1332	-0-	-618	-0-	51	1	1279	2	N	2					30
							2	9									
05	1705	X	1379	-0-	-326	-0-	55	1	1322	2	N	2	3	1			29
							2	9									
06	1590	X	1291	-0-	-299	-0-	50	1	1240	2	N	1					30
							1	9									
07	1581	X	1407	-0-	-174	-0-	57	1	1349	2	N	1					31
							1	9									
08	1426	X	1298	-0-	-128	-0-	51	1	1245	2	N	2	3	1			30
							2	9									
09	1320	X	1218	-0-	-102	-0-	49	1	1168	2	N	1					31
							1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5323	X	5323	-0-	-0-	-0-	205	1	5112	2	N	5					163
							6	9									
05	5491	X	5491	-0-	-0-	-0-	218	1	5255	2	N	16	3	1			176
							18	9									
06	5087	X	5087	-0-	-0-	-0-	197	1	4890	2	N	-0-					176
07	5566	X	5566	-0-	-0-	-0-	227	1	5333	2	N	5					181
							6	9									
08	5527	X	5527	-0-	-0-	-0-	217	1	5304	2	N	5	3	1			183
							6	9									
*09	4863	X	4863	-0-	-0-	-0-	196	1	4661	2	N	5					188
							6	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1665	-0-	-135	-0-	64	1	1599	2	N	2					115
							2	9									
05	1922	X	1607	-0-	-315	-0-	64	1	1541	2	N	2	3	1			114
							2	9									
06	1860	X	1621	-0-	-239	-0-	63	1	1557	2	N	1					115
							1	9									
07	1922	X	1685	-0-	-237	-0-	69	1	1615	2	N	1					116
							1	9									
08	1736	X	1600	-0-	-136	-0-	63	1	1535	2	N	2	3	1			115
							2	9									
09	1680	X	1551	-0-	-129	-0-	63	1	1487	2	N	1					116
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	X	99	-0-	-0-	-0-	4	1	95	2	N	-0-					27
05	132	X	132	-0-	-0-	-0-	5	1	127	2	N	-0-					27
06	197	X	197	-0-	-0-	-0-	8	1	189	2	N	-0-					27
07	97	X	97	-0-	-0-	-0-	4	1	93	2	N	-0-					27
08	219	X	219	-0-	-0-	-0-	9	1	210	2	N	-0-					27
09	210	X	172	-0-	-38	-0-	7	1	165	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

04	22650	X	20336	-0-	-2314	-0-	784	1	19546	2	N	5					192
							6	9									
05	21452	X	19865	-0-	-1587	-0-	789	1	19046	2	N	27	178	1			41
							30	9									
06	20940	X	19723	-0-	-1217	-0-	765	1	18954	2	N	4					45
							4	9									
07	21638	X	19450	-0-	-2188	-0-	794	1	18638	2	N	16					61
							18	9									
08	21638	X	18669	-0-	-2969	-0-	732	1	17929	2	N	7					68
							8	9									
09	20340	X	17945	-0-	-2395	-0-	725	1	17209	2	N	10					78
							11	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

04	32760	X	30059	-0-	-2701	-0-	1159	1	28874	2	N	24					160
							26	9									
05	33852	X	31291	-0-	-2561	-0-	1244	1	30025	2	N	20					180
							22	9									
06	31470	X	28523	-0-	-2947	-0-	1105	1	27396	2	N	20					200
							22	9									
07	31992	X	27320	-0-	-4672	-0-	1116	1	26179	2	N	23					223
							25	9									
08	31341	X	28072	-0-	-3269	-0-	1101	1	26941	2	N	27	178	1			72
							30	9									
09	30270	X	26484	-0-	-3786	-0-	1069	1	25403	2	N	11					83
							12	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

04	14400	X	12579	-0-	-1821	-0-	484	1	12048	2	N	43	174	1			67
							47	9									
05	14136	X	12819	-0-	-1317	-0-	509	1	12277	2	N	30	26	1			71
							33	9									
06	13500	X	12488	-0-	-1012	-0-	484	1	11985	2	N	17					88
							19	9									
07	13423	X	12840	-0-	-583	-0-	523	1	12276	2	N	37					125
							41	9									
08	13299	X	12413	-0-	-886	-0-	486	1	11898	2	N	26	29	1			122
							29	9									
09	12570	X	11696	-0-	-874	-0-	471	1	11191	2	N	31					153
							34	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9270	X	8004	-0-	-1266	-0-	308	1	7662	2	N	31					174
							34	9									
05	9238	X	8139	-0-	-1099	-0-	323	1	7803	2	N	12					186
							13	9									
06	8280	X	7922	-0-	-358	-0-	307	1	7615	2	N	-0-					186
07	8277	X	7977	-0-	-300	-0-	325	1	7630	2	N	20	174	1			32
							22	9									
08	8277	X	7833	-0-	-444	-0-	307	1	7515	2	N	10					42
							11	9									
09	8010	X	7346	-0-	-664	-0-	296	1	7039	2	N	10					52
							11	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10170	X	8734	-0-	-1436	-0-	335	1	8344	2	N	50					88
							55	9									
05	9920	X	7985	-0-	-1935	-0-	316	1	7627	2	N	38	15	1			111
							42	9									
06	9390	X	8644	-0-	-746	-0-	335	1	8292	2	N	15					126
							17	9									
07	9579	X	8612	-0-	-967	-0-	350	1	8220	2	N	38					164
							42	9									
08	9579	X	8165	-0-	-1414	-0-	319	1	7800	2	N	42	17	1			189
							46	9									
09	8730	X	7418	-0-	-1312	-0-	298	1	7089	2	N	28					217
							31	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11910	X	10943	-0-	-967	-0-	422	1	10513	2	N	7					35
							8	9									
05	12028	X	10459	-0-	-1569	-0-	416	1	10035	2	N	7					42
							8	9									
06	11640	X	11557	-0-	-83	-0-	448	1	11109	2	N	-0-					42
07	11904	X	11748	-0-	-156	-0-	480	1	11259	2	N	8					50
							9	9									
08	11904	X	11103	-0-	-801	-0-	436	1	10661	2	N	5					55
							6	9									
09	11550	X	10860	-0-	-690	-0-	439	1	10420	2	N	1					56
							1	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32880	X	28961	-0-	-3919	-0-	1116	1	27808	2	N	34					121
							37	9									
05	32643	X	29066	-0-	-3577	-0-	1155	1	27871	2	N	36	16	1			141
							40	9									
06	31590	X	28429	-0-	-3161	-0-	1102	1	27304	2	N	21					162
							23	9									
07	31000	X	28423	-0-	-2577	-0-	1160	1	27228	2	N	32					194
							35	9									
08	30752	X	27651	-0-	-3101	-0-	1084	1	26534	2	N	30	17	1			207
							33	9									
09	28950	X	25820	-0-	-3130	-0-	1042	1	24747	2	N	28	176	1			59
							31	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	17	1	430	2	N	1					83
							1	9									
05	434	N	393	-0-	-41	-0-	16	1	377	2	N	-0-					83
06	471	N	471	-0-	-0-	-0-	18	1	453	2	N	-0-					83
07	546	N	546	-0-	-0-	-0-	22	1	524	2	N	-0-					83
08	480	N	480	-0-	-0-	-0-	19	1	461	2	N	-0-					83
09	480	N	414	-0-	-66	-0-	17	1	397	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12570	X	12094	-0-	-476	-0-	461	1	11498	2	N	123					252
							135	9									
05	12989	X	12119	-0-	-870	-0-	478	1	11541	2	N	91	230	1			113
							100	9									
06	12570	X	12114	-0-	-456	-0-	466	1	11559	2	N	81					194
							89	9									
07	12710	X	12619	-0-	-91	-0-	512	1	12006	2	N	92	179	1			107
							101	9									
08	12710	X	12340	-0-	-370	-0-	481	1	11785	2	N	67	51	1			123
							74	9									
09	12120	X	11674	-0-	-446	-0-	468	1	11115	2	N	83					206
							91	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7350	X	6273	-0-	-1077	-0-	242	1	6018	2	N	12					190
							13	9									
05	7099	X	6513	-0-	-586	-0-	258	1	6237	2	N	16	10	1			196
							18	9									
06	6780	X	6254	-0-	-526	-0-	242	1	6006	2	N	5					201
							6	9									
07	6789	X	6117	-0-	-672	-0-	249	1	5850	2	N	16	176	1			41
							18	9									
08	6572	X	5916	-0-	-656	-0-	232	1	5670	2	N	13	11	1			43
							14	9									
09	6300	X	5583	-0-	-717	-0-	225	1	5348	2	N	9					52
							10	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17220	X	16127	-0-	-1093	-0-	622	1	15498	2	N	6					182
							7	9									
05	17701	X	16658	-0-	-1043	-0-	662	1	15988	2	N	7	3	1			186
							8	9									
06	17130	X	15782	-0-	-1348	-0-	612	1	15163	2	N	6					192
							7	9									
07	17267	X	16316	-0-	-951	-0-	667	1	15639	2	N	9					201
							10	9									
08	16771	X	16450	-0-	-321	-0-	645	1	15793	2	N	11	179	1			33
							12	9									
09	16140	X	15685	-0-	-455	-0-	633	1	15046	2	N	5					38
							6	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	1					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

04	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					64
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					64
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					64
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-					64
08	93	N	49	-0-	-44	-0-	49	3			Y	-0-					64
09	90	N	38	-0-	-52	-0-	38	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

04	1901	N	1901	-0-	-0-	-0-	1895	3	6	9	Y	5	18	1			16
05	1891	N	1664	-0-	-227	-0-	1658	3	6	9	Y	5					21
06	1970	N	1970	-0-	-0-	-0-	1963	3	7	9	Y	6	18	1			9
07	1941	N	1941	-0-	-0-	-0-	1939	3	2	9	Y	2					11
08	1860	N	1860	-0-	-0-	-0-	1857	3	3	9	Y	3					14
09	1860	N	1350	-0-	-510	-0-	1350	3			Y	-0-					14

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

04	120	N	112	-0-	-8	-0-	105	3	7	9	Y	6	18	1			10
05	124	N	113	-0-	-11	-0-	109	3	4	9	Y	4					14
06	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	18	1			2
07	196	N	196	-0-	-0-	-0-	195	3	1	9	Y	1					3
08	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4					7
09	150	N	100	-0-	-50	-0-	100	3			Y	-0-					7

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					12
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					12
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					12
07	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					12
08	868	N	515	-0-	-353	-0-	515	2			N	-0-					12
09	930	N	-0-	-0-	-930	-0-					N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	414	R	414	-0-	-0-	-0-	414	2			N	-0-					83
05	426	R	426	-0-	-0-	-0-	426	2			N	-0-					83
06	420	#	412	-0-	-8	-0-	412	2			N	-0-					83
07	434	#	416	-0-	-18	-0-	416	2			N	-0-					83
08	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					83
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	#	707	-0-	-373	-0-	690	2	17	9	N	15					214
05	1116	#	715	-0-	-401	-0-	708	2	7	9	N	6	186	1			34
06	1080	#	665	-0-	-415	-0-	662	2	3	9	N	3					37
07	744	#	715	-0-	-29	-0-	704	2	11	9	N	10					47
08	744	#	714	-0-	-30	-0-	705	2	9	9	N	8					55
09	720	#	603	-0-	-117	-0-	599	2	4	9	N	4					59

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500

U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	#	269	-0-	-31	-0-	269	2			Y	-0-					40
05	310	#	269	-0-	-41	-0-	269	2			Y	-0-					40
06	270	#	256	-0-	-14	-0-	256	2			Y	-0-					40
07	279	#	262	-0-	-17	-0-	262	2			Y	-0-					40
08	279	#	248	-0-	-31	-0-	248	2			Y	-0-					40
09	270	#	226	-0-	-44	-0-	226	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	333	-0-	-27	-0-	333	2			Y	-0-					120
05	341	#	318	-0-	-23	-0-	318	2			Y	-0-					120
06	330	#	286	-0-	-44	-0-	286	2			Y	-0-					120
07	341	#	261	-0-	-80	-0-	261	2			Y	-0-					120
08	341	#	297	-0-	-44	-0-	297	2			Y	-0-					120
09	330	#	221	-0-	-109	-0-	221	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	293	-0-	-37	-0-	293	2			N	-0-					89
05	341	#	303	-0-	-38	-0-	303	2			N	-0-					89
06	330	#	294	-0-	-36	-0-	294	2			N	-0-					89
07	310	#	301	-0-	-9	-0-	301	2			N	-0-					89
08	310	#	298	-0-	-12	-0-	298	2			N	-0-					89
09	300	#	286	-0-	-14	-0-	286	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	26	-0-	-4	-0-	26	2			N	-0-					102
05	31	#	23	-0-	-8	-0-	23	2			N	-0-					102
06	30	#	6	-0-	-24	-0-	6	2			N	-0-					102
07	31	#	27	-0-	-4	-0-	27	2			N	-0-					102
08	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	355	-0-	-185	-0-	355	2			N	-0-					130
05	465	#	220	-0-	-245	-0-	220	2			N	-0-					130
06	480	#	225	-0-	-255	-0-	225	2			N	-0-					130
07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130
08	636	R	636	-0-	-0-	-0-	636	2			N	-0-					130
*09	604	R	604	-0-	-0-	-0-	604	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	992	R	992	-0-	-0-	-0-	992	3			N	-0-					-0-
05	756	R	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	1050	#	668	-0-	-382	-0-	668	3			N	-0-					-0-
07	1085	#	690	-0-	-395	-0-	690	3			N	-0-					-0-
08	1085	#	683	-0-	-402	-0-	683	3			N	-0-					-0-
09	990	#	483	-0-	-507	-0-	483	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	546	-0-	-354	-0-	546	3			N	-0-					-0-
05	744	#	499	-0-	-245	-0-	499	3			N	-0-					-0-
06	720	#	476	-0-	-244	-0-	476	3			N	-0-					-0-
07	744	#	461	-0-	-283	-0-	461	3			N	-0-					-0-
08	682	#	482	-0-	-200	-0-	482	3			N	-0-					-0-
*09	602	R	602	-0-	-0-	-0-	602	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	855	R	855	-0-	-0-	-0-	855	3			N	-0-					104
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					104
06	840	#	500	-0-	-340	-0-	500	3			N	-0-					104
07	899	#	477	-0-	-422	-0-	477	3			N	-0-					104
08	899	#	361	-0-	-538	-0-	361	3			N	-0-					104
09	870	#	282	-0-	-588	-0-	282	3			N	-0-					104

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	786	-0-	-84	-0-	786	3			N	-0-					125
05	837	#	767	-0-	-70	-0-	767	3			N	-0-					125
06	810	#	773	-0-	-37	-0-	767	3	6	9	N	5					130
07	837	#	817	-0-	-20	-0-	817	3			N	-0-					130
08	837	#	788	-0-	-49	-0-	788	3			N	-0-					130
09	780	#	564	-0-	-216	-0-	564	3			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	159	-0-	-21	-0-	159	3			N	-0-					29
05	186	#	146	-0-	-40	-0-	146	3			N	-0-					29
06	180	#	132	-0-	-48	-0-	132	3			N	-0-					29
07	186	#	144	-0-	-42	-0-	144	3			N	-0-					29
08	155	#	147	-0-	-8	-0-	147	3			N	-0-					29
09	150	#	117	-0-	-33	-0-	117	3			N	-0-					29

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	#	414	-0-	-6	-0-	414	3			N	-0-					60
05	434	#	389	-0-	-45	-0-	389	3			N	-0-					60
06	420	#	360	-0-	-60	-0-	360	3			N	-0-					60
07	434	#	352	-0-	-82	-0-	352	3			N	-0-					60
08	434	#	386	-0-	-48	-0-	386	3			N	-0-					60
09	420	#	345	-0-	-75	-0-	343	3	2	9	N	2					62

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
05	582	R	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	446	R	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	442	R	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*09	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	#	1127	-0-	-43	-0-	1103	3	24	9	N	22					213
05	1147	#	1008	-0-	-139	-0-	996	3	12	9	N	11					224
06	1140	#	823	-0-	-317	-0-	811	3	12	9	N	11					235
07	1178	#	888	-0-	-290	-0-	879	3	9	9	N	8	184	1			59
08	1178	#	1066	-0-	-112	-0-	1055	3	11	9	N	10					69
09	1140	#	1072	-0-	-68	-0-	1058	3	14	9	N	13					82

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	#	1902	-0-	-288	-0-	1902	3			N	-0-					-0-
05	2139	#	1214	-0-	-925	-0-	1214	3			N	-0-					-0-
06	1950	#	1879	-0-	-71	-0-	1879	3			N	-0-					-0-
07	2682	R	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
08	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
*09	2667	R	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	#	28	-0-	-182	-0-	28	3			N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	#	-0-	-0-	-1020	-0-					N	-0-					106
05	0	#	-0-	-0-	-0-	-0-					N	-0-					106
06	0	A	-0-	-0-	-0-	-0-					N	-0-	106	1			-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2013 - PLUGGED 05-06-2013

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	R	211	-0-	-0-	-0-	84	1	127	3	N	-0-					-0-
05	217	#	214	-0-	-3	-0-	87	1	127	3	N	-0-					-0-
06	210	#	196	-0-	-14	-0-	84	1	112	3	N	-0-					-0-
07	217	#	179	-0-	-38	-0-	87	1	92	3	N	-0-					-0-
08	217	#	193	-0-	-24	-0-	87	1	106	3	N	-0-					-0-
09	210	#	181	-0-	-29	-0-	84	1	97	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	#	1300	-0-	-170	-0-	84	1	1216	3	N	-0-					88
05	1426	#	1230	-0-	-196	-0-	87	1	1143	3	N	-0-					88
06	1380	#	1164	-0-	-216	-0-	84	1	1080	3	N	-0-					88
07	1585	R	1585	-0-	-0-	-0-	87	1	1495	3	N	3					91
							3	9									
08	1499	R	1499	-0-	-0-	-0-	87	1	1408	3	N	4					95
							4	9									
09	1290	#	1169	-0-	-121	-0-	84	1	1085	3	N	-0-					95

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	#	1890	-0-	-300	-0-	84	1	1796	3	N	9					220
							10	9									
05	2015	#	1661	-0-	-354	-0-	87	1	1566	3	N	7					227
							8	9									
06	1950	#	1437	-0-	-513	-0-	84	1	1351	3	N	2					229
							2	9									
07	2015	#	1917	-0-	-98	-0-	87	1	1822	3	N	7					236
							8	9									
08	2015	#	1783	-0-	-232	-0-	87	1	1690	3	N	5					241
							6	9									
09	1890	#	1696	-0-	-194	-0-	84	1	1606	3	N	5	186	1			60
							6	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					47
05	0	#	-0-	-0-	-0-	-0-					N	-0-					47
06	0	#	-0-	-0-	-0-	-0-					N	-0-					47
07	0	#	-0-	-0-	-0-	-0-					N	1	48	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	#	1091	-0-	-649	-0-	84 10	1 9	997	3	N	9					303
05	1705	#	986	-0-	-719	-0-	87	1	899	3	N	-0-					303
06	1650	#	1504	-0-	-146	-0-	84	1	1420	3	N	-0-					303
07	1740	R	1740	-0-	-0-	-0-	87 3	1 9	1650	3	N	3	185	1			121
08	1635	R	1635	-0-	-0-	-0-	87 7	1 9	1541	3	N	6					127
09	1500	#	1441	-0-	-59	-0-	84 7	1 9	1350	3	N	6					133

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

04	2592	R	2592	-0-	-0-	-0-	2233	3	359	9	N	326	548	1			254
05	2600	R	2600	-0-	-0-	-0-	2264	3	336	9	N	305	352	1			207
06	2470	R	2470	-0-	-0-	-0-	2200	3	270	9	N	245	358	1			94
07	2619	R	2619	-0-	-0-	-0-	2299	3	320	9	N	291	1	8			384
08	2426	R	2426	-0-	-0-	-0-	2142	3	284	9	N	258	559	1	1	8	82
*09	2384	R	2384	-0-	-0-	-0-	2103	3	281	9	N	255	178	1	1	8	158

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					237
05	1179	N	1179	-0-	-0-	-0-	1178	2	1	9	N	1	167	1			71
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					71
07	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					71
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					71
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

04	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					160
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					160
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					160
07	2509	N	2509	-0-	-0-	-0-	2474	2	35	9	N	32	157	1			35
08	2414	N	2414	-0-	-0-	-0-	2378	2	36	9	N	33					68
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					163
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					163
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					163
07	961	N	729	-0-	-232	-0-	729	3			N	-0-					163
08	806	N	679	-0-	-127	-0-	679	3			N	-0-					163
*09	720	N	713	-0-	-7	-0-	713	3			N	-0-	136	1	27	7	-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

04	1414	N	1414	-0-	-0-	-0-	1394	3	20	9	N	18					123
05	1897	N	1897	-0-	-0-	-0-	1876	3	21	9	N	19					142
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					142
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					142
08	1891	N	1667	-0-	-224	-0-	1667	3			N	-0-					142
*09	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-	83	1	59	7	-0-

Q MAN (CANYON SAND) //CONT.// 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
QUALIA, C. F. OPERATING,INC. 684521
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					4
05	417	N	417	-0-	-0-	-0-	415	3	2	9	N	2					6
06	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					7
07	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					8
08	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					9
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					94
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					94
06	720	N	713	-0-	-7	-0-	713	2			N	-0-					94
07	731	N	731	-0-	-0-	-0-	731	1			N	-0-					94
*08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1558	-0-	-212	-0-	1558	2			N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
06	1920	N	1625	-0-	-295	-0-	1625	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
*08	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	555	-0-	-135	-0-	31	1	524	3	N	-0-					-0-
05	713	N	529	-0-	-184	-0-	31	1	498	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	37	1	724	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	36	1	654	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
09	750	N	619	-0-	-131	-0-	39	1	580	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1070	-0-	-40	-0-	93	1	977	2	N	-0-					-0-
05	1147	N	1099	-0-	-48	-0-	95	1	1004	2	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	97	1	974	2	N	-0-					-0-
07	1116	N	918	-0-	-198	-0-	86	1	832	2	N	-0-					-0-
08	1085	N	907	-0-	-178	-0-	77	1	830	2	N	-0-					-0-
09	1080	N	897	-0-	-183	-0-	79	1	818	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1550	N	1550	-0-	-0-	-0-	135	1	1415	2	N	-0-					-0-
05	1488	N	1405	-0-	-83	-0-	121	1	1284	2	N	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	123	1	1244	2	N	-0-					-0-
07	1612	N	1327	-0-	-285	-0-	124	1	1203	2	N	-0-					-0-
08	1395	N	1269	-0-	-126	-0-	107	1	1162	2	N	-0-					-0-
09	1380	N	1123	-0-	-257	-0-	99	1	1024	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1005	-0-	-75	-0-	88	1	917	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	89	1	943	2	N	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	91	1	914	2	N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	105	1	1022	2	N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	143	1	1555	2	N	-0-					-0-
*09	1439	N	1439	-0-	-0-	-0-	127	1	1312	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1399	-0-	-41	-0-	122	1	1277	2	N	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	122	1	1291	2	N	-0-					-0-
06	1440	N	1387	-0-	-53	-0-	125	1	1262	2	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	113	1	1094	2	N	-0-					-0-
08	1426	N	1232	-0-	-194	-0-	104	1	1128	2	N	-0-					-0-
09	1380	N	1211	-0-	-169	-0-	106	1	1105	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0-	-0-	116	1	1210	2	N	-0-					18
05	1364	N	1362	-0-	-2	-0-	118	1	1244	2	N	-0-					18
06	1325	N	1325	-0-	-0-	-0-	120	1	1205	2	N	-0-					18
07	1364	N	1252	-0-	-112	-0-	117	1	1135	2	N	-0-					18
08	1364	N	1278	-0-	-86	-0-	108	1	1170	2	N	-0-					18
09	1320	N	1227	-0-	-93	-0-	108	1	1119	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	872	N	872	-0-	-0-	-0-	76	1	796	2	N	-0-					-0-
05	899	N	895	-0-	-4	-0-	77	1	818	2	N	-0-					-0-
06	780	N	497	-0-	-283	-0-	45	1	452	2	N	-0-					-0-
07	899	N	799	-0-	-100	-0-	75	1	724	2	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	81	1	874	2	N	-0-					-0-
*09	933	N	933	-0-	-0-	-0-	82	1	851	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	#	238	-0-	-122	-0-	238	3			N	-0-					25
05	372	#	231	-0-	-141	-0-	231	3			N	-0-					25
06	360	#	282	-0-	-78	-0-	282	3			N	-0-					25
07	372	#	318	-0-	-54	-0-	318	3			N	-0-					25
08	307	R	307	-0-	-0-	-0-	307	3			N	-0-					25
*09	323	R	323	-0-	-0-	-0-	323	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					7
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					7
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					7
07	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					7
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					7
*09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	341	#	76	-0-	-265	-0-	58	2	18	9	Y	16					67
01	341	#	265	-0-	-76	-0-	251	2	14	9	Y	13	62	1			18
02	224	#	179	-0-	-45	-0-	172	2	7	9	Y	6					24
03	186	#	76	-0-	-110	-0-	67	2	9	9	Y	8					32
04	270	#	131	-0-	-139	-0-	119	2	12	9	Y	11					43
05	279	#	82	-0-	-197	-0-	71	2	11	9	Y	10					53
06	361	R	361	-0-	-0-	-0-	343	2	18	9	Y	16					69
07	913	R	913	-0-	-0-	-0-	900	2	13	9	Y	12	61	1			20
08	861	R	861	-0-	-0-	-0-	848	2	13	9	Y	12					32
*09	782	R	782	-0-	-0-	-0-	768	2	14	9	Y	13					45

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	5	5	8			-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	#	836	-0-	-64	-0-	836	3			N	-0-					-0-
05	930	#	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	#	804	-0-	-96	-0-	804	3			N	-0-					-0-
07	899	#	818	-0-	-81	-0-	818	3			N	-0-					-0-
08	868	#	795	-0-	-73	-0-	795	3			N	-0-					-0-
09	840	#	810	-0-	-30	-0-	810	3			N	-0-					-0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF. 11443 - 14005

04	1710	#	1688	-0-	-22	-0-	1669	3	19	9	N	17					134
05	1767	#	1741	-0-	-26	-0-	1719	3	22	9	N	20					154
06	1680	R	1680	-0-	-0-	-0-	1669	3	11	9	N	10					164
07	1766	R	1766	-0-	-0-	-0-	1741	3	25	9	N	23					187
08	1736	#	1588	-0-	-148	-0-	1573	3	15	9	N	14					201
*09	2153	R	2153	-0-	-0-	-0-	2087	3	66	9	N	60	191	1			70

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					7
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

04	2733	N	2733	-0-	-0-	-0-	2696	2	37	9	Y	34					139
05	3100	N	3111	-0-	11	11	3110	2	1	9	Y	1					140
06	2358	N	2347	-0-	-11	-0-	2326	2	21	9	Y	19					159
07	2413	R	2413	-0-	-0-	-0-	2363	2	50	9	Y	45	173	1			31
*08	3470	R	3470	-0-	-0-	-0-	3470	2			Y	-0-					31
*09	3840		4785	-0-	945	945	4678	2	107	9	Y	97					128

ROCKER -B- (FUSSELMAN) //CONT.// 77662 325 ASSOCIATED ONE WELL CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

04	2550	#	2524	-0-	-26	-0-	2524	2			N	-0-					-0-
05	2604	#	2551	-0-	-53	-0-	2551	2			N	-0-					-0-
06	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
07	2604	N	2581	-0-	-23	-0-	2581	2			N	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
09	2490	N	2440	-0-	-50	-0-	2440	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

04	2940	N	1714	-0-	-1226	-0-	1711	2	3	9	N	3					33
05	2263	N	1519	-0-	-744	-0-	1516	2	3	9	N	3					36
06	2370	N	2086	-0-	-284	-0-	2083	2	3	9	N	3					39
07	2129	N	2129	-0-	-0-	-0-	2126	2	3	9	N	3					42
08	2062	N	2062	-0-	-0-	-0-	2059	2	3	9	N	3					45
09	2100	N	2099	-0-	-1	-0-	2096	2	3	9	N	3					48

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

04	330	N	273	-0-	-57	-0-	272	2	1	9	N	1					253
05	403	N	272	-0-	-131	-0-	271	2	1	9	N	1					254
06	330	N	235	-0-	-95	-0-	234	2	1	9	N	1					255
07	279	N	249	-0-	-30	-0-	248	2	1	9	N	1					256
08	279	N	277	-0-	-2	-0-	276	2	1	9	N	1					257
*09	368	N	368	-0-	-0-	-0-	367	2	1	9	N	1					258

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					97
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					97
06	270	N	219	-0-	-51	-0-	219	2			N	-0-					97
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					97
*09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-
05	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
06	780	N	461	-0-	-319	-0-	461	2			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	2			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
05	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
06	360	N	220	-0-	-140	-0-	220	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
05	775	N	626	-0-	-149	-0-	626	2			N	-0-					-0-
06	600	N	373	-0-	-227	-0-	373	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
05	1643	N	1249	-0-	-394	-0-	1249	2			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	1176	2			N	-0-					-0-
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1260	N	1238	-0-	-22	-0-	1238	2			N	-0-					-0-
07	1240	N	1063	-0-	-177	-0-	1063	2			N	-0-					-0-
08	1178	N	697	-0-	-481	-0-	697	2			N	-0-					-0-
*09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*09	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
08	558	N	386	-0-	-172	-0-	386	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
05	3596	X	3098	-0-	-498	-0-	3098	3			N	-0-					-0-
06	3480	X	3187	-0-	-293	-0-	3187	3			N	-0-					-0-
07	3596	X	2951	-0-	-645	-0-	2951	3			N	-0-					-0-
08	3441	X	2870	-0-	-571	-0-	2870	3			N	-0-					-0-
09	3330	X	2241	-0-	-1089	-0-	2241	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					191
05	1240	N	238	-0-	-1002	-0-	238	2			N	-0-					191
06	660	N	493	-0-	-167	-0-	493	2			N	-0-					191
07	1085	N	819	-0-	-266	-0-	819	2			N	-0-					191
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					191
*09	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					102
05	186	N	154	-0-	-32	-0-	154	2			N	-0-					102
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					102
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					102
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					102
*09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					145
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					145
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					145
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					145
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					145
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

04	150	N	134	-0-	-16	-0-	134	2			N	-0-					200
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					200
06	120	N	82	-0-	-38	-0-	82	2			N	-0-					200
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					200
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					200
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

04	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
05	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
06	450	N	303	-0-	-147	-0-	303	2			N	-0-					-0-
07	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
09	270	N	78	-0-	-192	-0-	78	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
09	210	N	102	-0-	-108	-0-	102	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	360	N	235	-0-	-125	-0-	235	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
05	2449	X	2074	-0-	-375	-0-	2074	2			N	-0-					-0-
06	2370	X	2303	-0-	-67	-0-	2303	2			N	-0-					-0-
07	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
08	2449	X	1948	-0-	-501	-0-	1948	2			N	-0-					-0-
09	2370	X	1546	-0-	-824	-0-	1546	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	160	-0-	-110	-0-	160	2			N	-0-					-0-
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3824	X	3824	-0-	-0-	-0-	3824	2			N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3990	X	3500	-0-	-490	-0-	3500	2			N	-0-					-0-
07	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					-0-
08	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
09	3810	X	3564	-0-	-246	-0-	3564	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					-0-
05	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	2			N	-0-					-0-
07	1426	N	1347	-0-	-79	-0-	1347	2			N	-0-					-0-
08	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					-0-
09	1350	N	1199	-0-	-151	-0-	1199	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

04	1665	N	1665	-0-	-0-	-0-	64	1	1601	2	N	-0-					58
05	1531	N	1531	-0-	-0-	-0-	61	1	1470	2	N	-0-					58
06	1709	N	1709	-0-	-0-	-0-	75	1	1634	2	N	-0-					58
07	1431	N	1431	-0-	-0-	-0-	53	1	1378	2	N	-0-					58
08	1474	N	1474	-0-	-0-	-0-	53	1	1421	2	N	-0-					58
*09	1375	N	1375	-0-	-0-	-0-	52	1	1323	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

04	390	N	-0-	-0-	-390	-0-					N	2	2	8			25
05	589	N	-0-	-0-	-589	-0-					N	-0-					25
06	480	N	-0-	-0-	-480	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

04	524	N	524	-0-	-0-	-0-	21	1	503	2	N	-0-					123
05	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					123
06	630	N	248	-0-	-382	-0-	10	1	238	2	N	-0-					123
07	527	N	232	-0-	-295	-0-	10	1	222	2	N	-0-					123
08	558	N	454	-0-	-104	-0-	10	1	444	2	N	-0-					123
*09	425	N	425	-0-	-0-	-0-	16	1	409	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

04	9	N	-0-	-0-	-9	-0-					N	-0-					7
05	1	N	-0-	-0-	-1	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					46
05	651	N	446	-0-	-205	-0-	18	1	428	2	N	-0-					46
06	510	N	461	-0-	-49	-0-	20	1	441	2	N	-0-					46
07	558	N	458	-0-	-100	-0-	17	1	441	2	N	-0-					46
08	459	N	459	-0-	-0-	-0-	16	1	443	2	N	-0-					46
09	450	N	420	-0-	-30	-0-	16	1	404	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	228	-0-	-192	-0-	9	1	219	2	N	-0-					7
05	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					7
06	270	N	191	-0-	-79	-0-	10	1	181	2	N	-0-					7
07	258	N	258	-0-	-0-	-0-	10	1	248	2	N	-0-					7
08	279	N	251	-0-	-28	-0-	10	1	241	2	N	-0-					7
*09	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	3	1	81	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	5	1	130	2	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	3	1	78	2	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	4	N	-0-	-0-	-4	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					1
							1	9									
06	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					1
07	186	N	142	-0-	-44	-0-	9	1	133	2	Y	-0-					1
08	155	N	102	-0-	-53	-0-	6	1	96	2	Y	-0-					1
09	150	N	139	-0-	-11	-0-	9	1	130	2	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

04	180	N	101	-0-	-79	-0-	9	1	92	3	N	-0-			-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-
09	90	N	71	-0-	-19	-0-	7	1	64	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

04	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

04	480	N	348	-0-	-132	-0-	22	1	325	2	Y	1					3
							1	9									
05	378	N	378	-0-	-0-	-0-	28	1	349	2	Y	1	2	1			2
							1	9									
06	324	N	324	-0-	-0-	-0-	24	1	300	2	Y	-0-	1	1			1
07	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					1
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					1
*09	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					1

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 04-18-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	5 1 1 9		96	2	Y	1	1	1			-0-
05	98	N	98	-0-	-0-	-0-	5 1		93	2	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5 1 1 9		93	2	Y	1	1	1			-0-
07	97	N	97	-0-	-0-	-0-	5 1 1 9		91	2	Y	1	1	1			-0-
08	97	N	97	-0-	-0-	-0-	4 1		93	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	4 1 1 9		88	2	Y	1	1	1			-0-

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

04	150	N	136	-0-	-14	-0-	8 1 9	1	127	2	Y	1	1	1			1
05	155	N	131	-0-	-24	-0-	8 1 9	1	122	2	Y	1	1	1			1
06	150	N	118	-0-	-32	-0-	8	1	110	2	Y	-0-	1	1			-0-
07	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-					-0-
08	124	N	6	-0-	-118	-0-	6	2			Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
07	INC G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
08	INC G-10		12	-0-	12	26	1	1	11	3	N	-0-					-0-
*09	34	N	8	-0-	-26	-0-	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

04	630	N	578	-0-	-52	-0-	42	1	536	3	Y	-0-					-0-
05	620	N	588	-0-	-32	-0-	42	1	546	3	Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	39	1	499	3	Y	-0-					-0-
07	589	N	176	-0-	-413	-0-	13	1	163	3	Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	45	1	548	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	227	-0-	-73	-0-	16	1	211	3	Y	-0-			-0-
05	279	N	229	-0-	-50	-0-	16	1	213	3	Y	-0-			-0-
06	240	N	210	-0-	-30	-0-	15	1	195	3	Y	-0-			-0-
07	248	N	201	-0-	-47	-0-	15	1	186	3	Y	-0-			-0-
08	217	N	190	-0-	-27	-0-	14	1	176	3	Y	-0-			-0-
09	210	N	161	-0-	-49	-0-	12	1	149	3	Y	-0-			-0-

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

04	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-			-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
08	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
*09	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-			-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-			-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

04	535	N	535	-0-	-0-	-0-	51	1	484	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	57	1	498	3	N	-0-					-0-
06	570	N	506	-0-	-64	-0-	53	1	453	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	50	1	412	3	N	-0-					-0-
08	558	N	424	-0-	-134	-0-	47	1	377	3	N	-0-					-0-
09	510	N	420	-0-	-90	-0-	42	1	378	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

04	210	N	191	-0-	-19	-0-	18	1	172	2	Y	1					2
							1	9									
05	217	N	209	-0-	-8	-0-	21	1	188	2	Y	-0-	2	1			-0-
06	210	N	199	-0-	-11	-0-	21	1	177	2	Y	1					1
							1	9									
07	204	N	204	-0-	-0-	-0-	21	1	183	2	Y	-0-					1
08	217	N	198	-0-	-19	-0-	21	1	177	2	Y	-0-					1
09	210	N	173	-0-	-37	-0-	19	1	154	2	Y	-0-					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

04	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	381	-0-	-9	-0-	28	1	353	2	Y	-0-	1	1			-0-
07	403	N	393	-0-	-10	-0-	28	1	364	2	Y	1					1
							1	9									
08	403	N	388	-0-	-15	-0-	22	1	366	2	Y	-0-					1
09	390	N	375	-0-	-15	-0-	21	1	353	2	Y	1					2
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	2	Y	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	62	1	636	2	Y	-0-					-0-
05	725	N	725	-0-	-0-	-0-	65	1	660	2	Y	-0-					-0-
06	600	N	573	-0-	-27	-0-	52	1	515	2	Y	5	5	8			-0-
							6	9									
07	713	N	650	-0-	-63	-0-	60	1	590	2	Y	-0-					-0-
08	713	N	642	-0-	-71	-0-	59	1	583	2	Y	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	62	1	610	2	Y	6	6	8			-0-
							7	9									

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	16	1	160	2	Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	16	1	154	2	Y	-0-					-0-
*09	165	N	165	-0-	-0-	-0-	15	1	149	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

04	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	13	1	158	3	N	-0-					-0-
08	248	N	133	-0-	-115	-0-	10	1	123	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	13	1	164	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

04	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

04	390	N	302	-0-	-88	-0-	85	1	217	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	88	1	228	3	N	-0-					-0-
06	330	N	248	-0-	-82	-0-	81	1	167	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	83	1	156	3	N	-0-					-0-
08	310	N	195	-0-	-115	-0-	74	1	121	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	78	1	122	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

04	270	N	239	-0-	-31	-0-	17	1	222	3	N	-0-					-0-
05	248	N	168	-0-	-80	-0-	12	1	156	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	18	1	220	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	17	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	22	1	277	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

04	180	N	143	-0-	-37	-0-	14	1	129	2	Y	-0-					1
05	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					2
							1	9									
06	210	N	147	-0-	-63	-0-	13	1	133	2	Y	1	2	1			1
							1	9									
07	162	N	162	-0-	-0-	-0-	16	1	146	2	Y	-0-					1
08	186	N	65	-0-	-121	-0-	6	1	59	2	Y	-0-					1
09	150	N	129	-0-	-21	-0-	13	1	115	2	Y	1					2
							1	9									

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	12	1	121	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
07	152	N	152	-0-	-0-	-0-	14	1	138	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	13	1	125	2	Y	1	1	8			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/17/2013 - PLUGGED 04-17-2013

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

04	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		116	-0-	116	116	6	1	109	2	Y	1	1	1			-0-
							1	9									
08	INC G-10		113	-0-	113	229	5	1	108	2	Y	-0-					-0-
*09	342	N	113	-0-	-229	-0-	5	1	107	2	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
05	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	55	1	529	3	Y	-0-					6
05	962	N	962	-0-	-0-	-0-	90	1	872	3	Y	-0-					6
06	794	N	794	-0-	-0-	-0-	73	1	721	3	Y	-0-					6
07	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					6
08	631	N	631	-0-	-0-	-0-	52	1	579	3	Y	-0-					6
*09	871	N	871	-0-	-0-	-0-	67	1	804	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	708	-0-	-12	-0-	67	1	641	3	Y	-0-					4
05	662	N	662	-0-	-0-	-0-	62	1	600	3	Y	-0-					4
06	821	N	821	-0-	-0-	-0-	76	1	745	3	Y	-0-					4
07	838	N	838	-0-	-0-	-0-	80	1	758	3	Y	-0-					4
08	761	N	761	-0-	-0-	-0-	62	1	699	3	Y	-0-					4
09	810	N	746	-0-	-64	-0-	57	1	689	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	4	-0-	-26	-0-	4	2			Y	-0-					1
05	12	N	8	-0-	-4	-0-	8	2			Y	-0-					1
06	8	N	1	-0-	-7	-0-	1	2			Y	-0-					1
07	4	N	3	-0-	-1	-0-	3	2			Y	-0-					1
08	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1
*09	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	20	-0-	-40	-0-	20	2			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					1
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	10	N	2	-0-	-8	-0-	2	2			Y	-0-					1
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	332	-0-	-268	-0-	332	2			Y	-0-					1
05	434	N	175	-0-	-259	-0-	175	2			Y	-0-					1
06	270	N	194	-0-	-76	-0-	194	2			Y	-0-					1
07	341	N	132	-0-	-209	-0-	132	2			Y	-0-					1
08	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					1
09	180	N	26	-0-	-154	-0-	26	2			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	446	-0-	-4	-0-	27 2	1 9	417	2	Y	2	2	1			2
05	496	N	456	-0-	-40	-0-	28	1	428	2	Y	-0-					2
06	450	N	439	-0-	-11	-0-	27 1	1 9	411	2	Y	1	2	1			1
07	465	N	427	-0-	-38	-0-	29 2	1 9	396	2	Y	2	2	1			1
08	465	N	401	-0-	-64	-0-	28 1	1 9	372	2	Y	1					2
09	450	N	415	-0-	-35	-0-	25 1	1 9	389	2	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	S	797	-0-	-13	-0-	47	1	750	3	N	-0-					-0-
05	829	S	829	-0-	-0-	-0-	50	1	779	3	N	-0-					-0-
06	807	S	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
07	837	S	811	-0-	-26	-0-	50	1	761	3	N	-0-					-0-
08	844	S	844	-0-	-0-	-0-	51	1	793	3	N	-0-					-0-
09	810	S	765	-0-	-45	-0-	46	1	719	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	49	1	753	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	822	-0-	-15	-0-	50	1	772	3	N	-0-					-0-
09	810	N	785	-0-	-25	-0-	47	1	738	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	10	1	155	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	995	N	995	-0-	-0-	-0-	94	1	901	3	Y	-0-					12
05	465	N	402	-0-	-63	-0-	38	1	364	3	Y	-0-					12
06	420	N	183	-0-	-237	-0-	17	1	166	3	Y	-0-					12
07	465	N	282	-0-	-183	-0-	27	1	255	3	Y	-0-					12
08	726	N	726	-0-	-0-	-0-	59	1	667	3	Y	-0-					12
*09	738	N	738	-0-	-0-	-0-	57	1	681	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	176	-0-	-34	-0-	17	1	159	3	Y	-0-					3
05	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					3
06	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-					3
07	717	N	717	-0-	-0-	-0-	69	1	648	3	Y	-0-					3
08	718	N	718	-0-	-0-	-0-	59	1	659	3	Y	-0-					3
*09	766	N	766	-0-	-0-	-0-	59	1	707	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					1
05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-	1	1			-0-
06	200	N	200	-0-	-0-	-0-	15	1	184	2	Y	1	1	1			-0-
							1	9									
07	203	N	203	-0-	-0-	-0-	15	1	188	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	185	2	Y	1					1
							1	9									
*09	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					1

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	8	1	122	2	Y	1	1	1			1
							1	9									
05	380	N	380	-0-	-0-	-0-	24	1	354	2	Y	2	1	1			2
							2	9									
06	359	N	359	-0-	-0-	-0-	23	1	334	2	Y	2	2	1	1	8	1
							2	9									
07	359	N	359	-0-	-0-	-0-	22	1	335	2	Y	2	1	1			2
							2	9									
08	410	N	410	-0-	-0-	-0-	27	1	381	2	Y	2	2	1			2
							2	9									
*09	362	N	362	-0-	-0-	-0-	23	1	337	2	Y	2	2	1			2
							2	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	2	1	41	2	Y	1	1	1			-0-
							1	9									
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2013 - PLUGGED 06-13-2013

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2013 - PLUGGED 04-29-2013

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

04	570	N	553	-0-	-17	-0-	36	1	517	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	34	1	472	2	Y	2					2
							2	9									
06	603	N	603	-0-	-0-	-0-	40	1	563	2	Y	-0-					2
07	639	N	639	-0-	-0-	-0-	41	1	598	2	Y	-0-					2
08	496	N	480	-0-	-16	-0-	29	1	450	2	Y	1					3
							1	9									
09	600	N	276	-0-	-324	-0-	18	1	258	2	Y	-0-					3

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2013 - PLUGGED 04-23-2013

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

04	83	N	83	-0-	-0-	-0-	5	1	77	2	Y	1					1
							1	9									
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	83	2	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

04	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	253	-0-	-47	-0-	13	1	240	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	9	1	230	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	9	1	226	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
08	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	20	1	322	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	171	-0-	-9	-0-	9	1	162	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-	1	1			-0-
05	126	N	126	-0-	-0-	-0-	8	1	116	2	Y	2	1	1			1
							2	9									
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	108	-0-	-16	-0-	7	1	100	2	Y	1	1	1			1
							1	9									
09	120	N	104	-0-	-16	-0-	7	1	96	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	86	-0-	-124	-0-	6	1	80	2	Y	-0-					1
05	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					1
07	337	N	337	-0-	-0-	-0-	17	1	320	2	Y	-0-					1
08	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					1
09	330	N	235	-0-	-95	-0-	12	1	223	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	234	-0-	-156	-0-	15	1	219	2	Y	-0-					-0-
05	372	N	271	-0-	-101	-0-	18	1	252	2	Y	1					1
							1	9									
06	360	N	233	-0-	-127	-0-	15	1	218	2	Y	-0-					1
07	269	N	269	-0-	-0-	-0-	17	1	252	2	Y	-0-					1
08	279	N	228	-0-	-51	-0-	14	1	214	2	Y	-0-					1
09	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
05	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					1
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	129	-0-	-26	-0-	9	1	119	2	Y	1	1	1			-0-
							1	9									
08	155	N	120	-0-	-35	-0-	8	1	111	2	Y	1					1
							1	9									
09	150	N	126	-0-	-24	-0-	8	1	118	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-			-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

04	120	N	117	-0-	-3	-0-	7	1	110	2	Y	-0-			1
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-	1	1	-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-			-0-
07	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-			-0-
08	124	N	87	-0-	-37	-0-	5	1	82	2	Y	-0-			-0-
09	90	N	4	-0-	-86	-0-	4	2			Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

04	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
09	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

04	150	N	86	-0-	-64	-0-	6	1	80	3	N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	973	-0-	-17	-0-	65	1	908	3	N	-0-					-0-
05	1023	N	1006	-0-	-17	-0-	73	1	933	3	N	-0-					-0-
06	990	N	951	-0-	-39	-0-	68	1	883	3	N	-0-					-0-
07	992	N	978	-0-	-14	-0-	73	1	905	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	67	1	913	3	N	-0-					-0-
09	960	N	937	-0-	-23	-0-	63	1	874	3	N	-0-					-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

04	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

04	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-
05	279	N	248	-0-	-31	-0-	17	1	230	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	215	2	Y	-0-					1
07	248	N	14	-0-	-234	-0-	1	1	13	2	Y	-0-					1
08	248	N	-0-	-0-	-248	-0-					Y	-0-					1
09	240	N	-0-	-0-	-240	-0-					Y	-0-					1

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

04	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	9	1	67	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

04	330	N	321	-0-	-9	-0-	23	1	298	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	23	1	300	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	24	1	294	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	24	1	291	3	N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	325	-0-	-155	-0-	21	1	304	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	31	1	481	3	N	-0-					-0-
06	510	N	348	-0-	-162	-0-	22	1	326	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	30	1	412	3	N	4	4	8			-0-
							4	9									
08	527	N	521	-0-	-6	-0-	34	1	487	3	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	35	1	482	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	4	1	38	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	9	1	116	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	9	1	110	3	N	-0-					-0-
08	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	7	1	96	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

04	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	13	1	158	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

04	150	N	124	-0-	-26	-0-	8	1	116	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

04	310	N	310	-0-	-0-	-0-	28	1	282	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	27	1	277	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	23	1	226	2	Y	2	2	8			-0-
							2	9									
07	310	N	302	-0-	-8	-0-	28	1	274	2	Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	28	1	280	2	Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	28	1	271	2	Y	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	9	1	142	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

04	510	N	451	-0-	-59	-0-	28	1	423	3	Y	-0-					-0-
05	465	N	300	-0-	-165	-0-	16	1	284	3	Y	-0-					-0-
06	480	N	279	-0-	-201	-0-	15	1	264	3	Y	-0-					-0-
07	465	N	239	-0-	-226	-0-	14	1	225	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
*09	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

04	422	N	422	-0-	-0-	-0-	27	1	395	3	Y	-0-					-0-
05	445	N	445	-0-	-0-	-0-	24	1	421	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	Y	-0-					-0-
08	434	N	405	-0-	-29	-0-	23	1	382	3	Y	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	19	1	411	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2013 - P&A 04-02.2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-			-0-
05	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-			-0-
07	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-			-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-			-0-
09	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-			-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-			-0-
09	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

04	450	N	410	-0-	-40	-0-	24	1	386	3	N	-0-			-0-
05	434	N	388	-0-	-46	-0-	23	1	365	3	N	-0-			-0-
06	420	N	386	-0-	-34	-0-	24	1	362	3	N	-0-			-0-
07	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-			-0-
08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-			-0-
*09	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

04	120	N	100	-0-	-20	-0-	5	1	95	2	Y	-0-			1
05	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-			1
06	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-			1
07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-			1
08	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-			1
09	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

04	259	N	259	-0-	-0-	-0-	19	1	240	3	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-			-0-
06	249	N	249	-0-	-0-	-0-	18	1	231	3	Y	-0-			-0-
07	279	N	254	-0-	-25	-0-	19	1	235	3	Y	-0-			-0-
08	279	N	246	-0-	-33	-0-	18	1	228	3	Y	-0-			-0-
09	240	N	214	-0-	-26	-0-	16	1	198	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

04	450	N	-0-	-0-	-450	-0-					Y	-0-			2
05	527	N	-0-	-0-	-527	-0-					Y	-0-			2
06	120	N	-0-	-0-	-120	-0-					Y	-0-			2
07	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-			2
08	351	N	351	-0-	-0-	-0-	29	1	322	3	Y	-0-			2
*09	459	N	459	-0-	-0-	-0-	35	1	424	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2013 - PLUGGED 06-20-2013

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
*09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	11	1	114	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	102	2	Y	1	1	8			-0-
							1	9									
07	124	N	119	-0-	-5	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	10	1	101	2	Y	1	1	8			-0-
							1	9									

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	3	N	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	67	1	1055	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	63	1	960	3	N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	64	1	974	3	N	-0-					-0-
08	1116	N	1048	-0-	-68	-0-	63	1	985	3	N	-0-					-0-
*09	1050	N	1050	-0-	-0-	-0-	63	1	987	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	49	-0-	-251	-0-	5	1	44	3	Y	-0-					4
05	587	N	587	-0-	-0-	-0-	55	1	532	3	Y	-0-					4
06	772	N	772	-0-	-0-	-0-	71	1	701	3	Y	-0-					4
07	641	N	641	-0-	-0-	-0-	61	1	580	3	Y	-0-	4	1			-0-
08	589	N	365	-0-	-224	-0-	30	1	335	3	Y	-0-					-0-
09	780	N	397	-0-	-383	-0-	30	1	367	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					2
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					2
07	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					2
08	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					2
*09	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	14	1	162	2	Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	11	1	139	2	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	13	1	160	2	Y	-0-					-0-
08	186	N	145	-0-	-41	-0-	11	1	134	2	Y	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2013 - PLUGGED 06-14-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1046	N	1046	-0-	-0-	-0-	99	1	947	3	Y	-0-					1
05	1072	N	1072	-0-	-0-	-0-	101	1	971	3	Y	-0-					1
06	1110	N	1059	-0-	-51	-0-	98	1	961	3	Y	-0-					1
07	1085	N	1069	-0-	-16	-0-	102	1	967	3	Y	-0-					1
08	1165	N	1165	-0-	-0-	-0-	95	1	1070	3	Y	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	80	1	963	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	4	1	71	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	11	1	164	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
07	204	N	204	-0-	-0-	-0-	11	1	193	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	7	1	185	3	N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2013 - P&A 04-03-2013

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

04	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	14	1	108	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	13	1	104	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2013 - PLUGGED 06-21-2013

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

04	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-
07	620	N	604	-0-	-16	-0-	41	1	556	3	N	6	6	8			-0-
							7	9									
08	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-					-0-
09	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

04	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

04	280	N	280	-0-	-0-	-0-	17 3	1 9	260	2	Y	3	2	1	1 8		1
05	286	N	286	-0-	-0-	-0-	18 1	1 9	267	2	Y	1	1	1			1
06	275	N	275	-0-	-0-	-0-	18 3	1 9	254	2	Y	3	2	1	1 8		1
07	281	N	281	-0-	-0-	-0-	17 1	1 9	263	2	Y	1	1	1			1
08	279	N	277	-0-	-2	-0-	18 1	1 9	258	2	Y	1	1	1			1
09	270	N	269	-0-	-1	-0-	17 1	1 9	251	2	Y	1	1	1			1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
07	INC G-10		33	-0-	33	33	2	1	31	2	Y	-0-					-0-
08	INC G-10		41	-0-	41	74	2	1	39	2	Y	-0-					-0-
*09	110	N	36	-0-	-74	-0-	2	1	34	2	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

04	180	N	175	-0-	-5	-0-	8 2	1 9	165	2	Y	2	1	1	1 8		1
05	186	N	178	-0-	-8	-0-	8 1	1 9	169	2	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	8 2	1 9	168	2	Y	2	1	1	1 8		1
07	186	N	180	-0-	-6	-0-	9 1	1 9	170	2	Y	1	1	1			1
08	186	N	177	-0-	-9	-0-	9 1	1 9	167	2	Y	1	1	1			1
09	180	N	169	-0-	-11	-0-	8 1	1 9	160	2	Y	1	1	1			1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2013 - PLUGGED 05-22-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	50	N	50	-0-	-0-	-0-	3	1	46	2	Y	1	1	1			-0-
							1	9									
05	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 04-16-2013

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	198	-0-	-72	-0-	83	1	115	3	N	-0-					-0-
05	310	N	187	-0-	-123	-0-	84	1	103	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	63	1	122	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	84	1	110	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	83	1	93	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	76	1	79	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	30	-0-	-32	-0-	1	1	29	2	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	1	1	29	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 3 RRCID -> 061020 COMPL. DATE 02/10/1975 TOTAL DEPTH 6156 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

04	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

04	90	N	71	-0-	-19	-0-	8	1	63	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

04	420	N	260	-0-	-160	-0-	29	1	231	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	29	1	223	3	N	-0-					-0-
06	450	N	322	-0-	-128	-0-	31	1	291	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	45	1	353	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

04	455	N	455	-0-	-0-	-0-	33	1	422	3	N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	32	1	425	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	32	1	408	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	33	1	404	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	32	1	400	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	31	1	376	3	N	-0-					-0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04-11-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	11	1	157	2	Y	-0-					1
05	186	N	162	-0-	-24	-0-	12	1	150	2	Y	-0-	1	1			-0-
06	180	N	146	-0-	-34	-0-	11	1	134	2	Y	1	1	1			-0-
							1	9									
07	186	N	141	-0-	-45	-0-	10	1	131	2	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-
09	150	N	111	-0-	-39	-0-	6	1	104	2	Y	1					1
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
05	744	N	728	-0-	-16	-0-	44	1	684	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	43	1	664	3	N	-0-					-0-
07	744	N	729	-0-	-15	-0-	45	1	684	3	N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
09	720	N	672	-0-	-48	-0-	40	1	632	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	15	1	218	2	Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	12	1	171	2	Y	1					1
							1	9									
06	450	N	351	-0-	-99	-0-	23	1	328	2	Y	-0-					1
07	478	N	478	-0-	-0-	-0-	31	1	447	2	Y	-0-					1
08	445	N	445	-0-	-0-	-0-	27	1	417	2	Y	1					2
							1	9									
09	360	N	322	-0-	-38	-0-	21	1	301	2	Y	-0-					2

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	11	1	202	2	Y	-0-					-0-
07	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
08	248	N	215	-0-	-33	-0-	11	1	204	2	Y	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	11	1	202	2	Y	1					1
							1	9									

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-	1	1			-0-
05	448	N	448	-0-	-0-	-0-	23	1	425	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	23	1	422	2	Y	1					1
							1	9									
08	434	N	420	-0-	-14	-0-	21	1	399	2	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-	1	1			-0-
05	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	21	1	381	2	Y	1					1
							1	9									
08	403	N	401	-0-	-2	-0-	20	1	381	2	Y	-0-					1
*09	391	N	391	-0-	-0-	-0-	20	1	371	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-			-0-
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	9	1	246	3	N	-0-			-0-
08	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-			-0-
09	270	N	245	-0-	-25	-0-	10	1	235	3	N	-0-			-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-			-0-
05	279	N	252	-0-	-27	-0-	252	3			Y	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-			-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-			-0-
09	270	N	240	-0-	-30	-0-	240	3			Y	-0-			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-			-0-
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-			-0-
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-			-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-			-0-
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-			-0-
06	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-			-0-
07	124	N	101	-0-	-23	-0-	5	1	96	2	Y	-0-			-0-
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-			-0-
*09	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

04	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
05	27	N	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-			-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-			-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
06	150	N	79	-0-	-71	-0-	79	3			Y	-0-			-0-
07	124	N	71	-0-	-53	-0-	71	3			Y	-0-			-0-
08	62	N	25	-0-	-37	-0-	25	3			Y	-0-			-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	13	1	210	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	10	1	223	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	1	1	27	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	58	1	1037	3	N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	41	1	897	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	31	1	781	3	N	-0-					-0-
07	1147	N	761	-0-	-386	-0-	28	1	733	3	N	-0-					-0-
08	930	N	646	-0-	-284	-0-	25	1	621	3	N	-0-					-0-
09	810	N	602	-0-	-208	-0-	23	1	579	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	74	2	Y	1	1	1			-0-
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	2	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	19	1	293	2	Y	2	2	1	1	8	1
							2	9									
05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1	1	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	20	1	280	2	Y	3	2	1	1	8	1
							3	9									
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									
08	317	N	317	-0-	-0-	-0-	21	1	294	2	Y	2	2	1			2
							2	9									
09	300	N	284	-0-	-16	-0-	18	1	266	2	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
05	589	N	233	-0-	-356	-0-	233	3			Y	-0-					-0-
06	540	N	171	-0-	-369	-0-	171	3			Y	-0-					-0-
07	527	N	245	-0-	-282	-0-	245	3			Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	7 2	1 9	145	2	Y	2	1	1	1	8	1
05	155	N	154	-0-	-1	-0-	7 1	1 9	146	2	Y	1	1	1			1
06	150	N	149	-0-	-1	-0-	7	1	142	2	Y	-0-	1	1			-0-
07	155	N	153	-0-	-2	-0-	7 2	1 9	144	2	Y	2	1	1			1
08	155	N	146	-0-	-9	-0-	7 1	1 9	138	2	Y	1	1	1			1
09	150	N	135	-0-	-15	-0-	7 1	1 9	127	2	Y	1	1	1			1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					2
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
06	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					2
07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					2
08	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					2
*09	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
06	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
08	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

04	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-					4
05	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					4
06	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					4
07	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					4
08	279	N	245	-0-	-34	-0-	15	1	230	2	Y	-0-					4
*09	246	N	246	-0-	-0-	-0-	17	1	229	2	Y	-0-					4

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

04	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	16	1	295	2	Y	1					1
							1	9									
08	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					1
*09	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	19	1	318	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	27	1	397	2	Y	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	31	1	381	2	Y	1	3	1			-0-
							1	9									
06	392	N	392	-0-	-0-	-0-	29	1	362	2	Y	1	1	1			-0-
							1	9									
07	434	N	392	-0-	-42	-0-	28	1	363	2	Y	1					1
							1	9									
08	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1
09	390	N	359	-0-	-31	-0-	20	1	338	2	Y	1					2
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	174	-0-	-66	-0-	8	1	166	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-
09	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
05	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
08	124	N	13	-0-	-111	-0-	1	1	12	2	Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1154	-0-	-16	-0-	152	1	1002	3	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	154	1	945	3	N	-0-					-0-
06	1140	N	1130	-0-	-10	-0-	152	1	978	3	N	-0-					-0-
07	1178	N	1040	-0-	-138	-0-	154	1	886	3	N	-0-					-0-
08	1085	N	940	-0-	-145	-0-	149	1	791	3	N	-0-					-0-
09	1140	N	965	-0-	-175	-0-	130	1	835	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	553	-0-	-47	-0-	118	1	429	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	585	-0-	-35	-0-	124	1	457	2	Y	4	3	1			3
							4	9									
06	570	N	537	-0-	-33	-0-	119	1	414	2	Y	4	3	1	2	8	2
							4	9									
07	586	N	586	-0-	-0-	-0-	123	1	460	2	Y	3	2	1			3
							3	9									
08	589	N	561	-0-	-28	-0-	123	1	435	2	Y	3	3	1			3
							3	9									
*09	563	N	563	-0-	-0-	-0-	120	1	440	2	Y	3	3	1			3
							3	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	30	-0-	-120	-0-	2	1	28	2	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

04	4680	X	4404	-0-	-276	-0-	264	1	4140	2	Y	-0-					-0-
05	4836	X	4427	-0-	-409	-0-	265	1	4160	2	Y	2	2	8			-0-
							2	9									
06	4680	X	4112	-0-	-568	-0-	256	1	3856	2	Y	-0-					-0-
07	4619	X	4285	-0-	-334	-0-	267	1	4018	2	Y	-0-					-0-
08	4766	X	4766	-0-	-0-	-0-	288	1	4478	2	Y	-0-					-0-
*09	4416	X	4416	-0-	-0-	-0-	278	1	4137	2	Y	1	1	8			-0-
							1	9									

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

04	1080	N	1077	-0-	-3	-0-	88	1	989	2	Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	87	1	1017	2	Y	8	8	8			-0-
							9	9									
06	1091	N	1091	-0-	-0-	-0-	83	1	1008	2	Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	86	1	1033	2	Y	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	88	1	1034	2	Y	3	3	8			-0-
							3	9									
*09	1086	N	1086	-0-	-0-	-0-	88	1	998	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	23	-0-	-37	-0-	2	1	21	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	11	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	10	1	156	2	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	11	1	160	2	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	220	-0-	-50	-0-	11	1	209	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	12	1	210	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	317	-0-	-103	-0-	20	1	297	2	Y	-0-	1	1			-0-
05	372	N	333	-0-	-39	-0-	18	1	315	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	17	1	312	2	Y	1					1
							1	9									
08	341	N	320	-0-	-21	-0-	16	1	304	2	Y	-0-					1
09	330	N	273	-0-	-57	-0-	14	1	259	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	INC G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
08	INC G-10		65	-0-	65	133	4	1	61	2	Y	-0-					-0-
*09	195	N	62	-0-	-133	-0-	4	1	58	2	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

04	540	N	438	-0-	-102	-0-	24	1	412	2	Y	2					2
							2	9									
05	496	N	463	-0-	-33	-0-	25	1	437	2	Y	1	2	1			1
							1	9									
06	480	N	473	-0-	-7	-0-	27	1	445	2	Y	1					2
							1	9									
07	515	N	515	-0-	-0-	-0-	31	1	483	2	Y	1	2	1			1
							1	9									
08	524	N	524	-0-	-0-	-0-	31	1	491	2	Y	2	2	1			1
							2	9									
*09	494	N	494	-0-	-0-	-0-	29	1	463	2	Y	2	2	1			1
							2	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

04	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	8	1	145	2	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	7	1	131	2	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	7	1	127	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

04	90	N	59	-0-	-31	-0-	4	1	55	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

04	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2013 - PLUGGED 07-03-2013

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	167	-0-	-103	-0-	13 1		154 3		N	-0-					-0-
05	248	N	152	-0-	-96	-0-	11 1		141 3		N	-0-					-0-
06	210	N	159	-0-	-51	-0-	12 1		147 3		N	-0-					-0-
07	186	N	160	-0-	-26	-0-	12 1		148 3		N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	13 1		156 3		N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	13 1		153 3		N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	17 1 1 9		272 2		Y	1	1	1			1
05	303	N	303	-0-	-0-	-0-	19 1		284 2		Y	-0-					1
06	300	N	295	-0-	-5	-0-	18 1 1 9		276 2		Y	1	1	1			1
07	310	N	265	-0-	-45	-0-	18 1 1 9		246 2		Y	1	1	1			1
08	310	N	248	-0-	-62	-0-	17 1		231 2		Y	-0-					1
09	300	N	254	-0-	-46	-0-	15 1 1 9		238 2		Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

04	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	14	1	339	3	N	-0-					-0-
07	372	N	191	-0-	-181	-0-	7	1	184	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
09	360	N	250	-0-	-110	-0-	10	1	240	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

04	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

04	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-					-0-
07	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					-0-
09	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

04	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-					-0-
07	589	N	517	-0-	-72	-0-	19	1	498	3	N	-0-					-0-
08	589	N	547	-0-	-42	-0-	21	1	526	3	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	20	1	497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

04	2522	N	2522	-0-	-0-	-0-	219	1	2269	2	Y	31	23	1			21
							34	9									
05	2591	N	2591	-0-	-0-	-0-	203	1	2356	2	Y	29	26	1			24
							32	9									
06	2691	N	2691	-0-	-0-	-0-	211	1	2454	2	Y	24	30	1			18
							26	9									
07	2356	N	2289	-0-	-67	-0-	190	1	2073	2	Y	24	26	1			16
							26	9									
08	2356	N	2243	-0-	-113	-0-	201	1	2020	2	Y	20	23	1			13
							22	9									
09	2280	N	1759	-0-	-521	-0-	174	1	1563	2	Y	20	23	1			10
							22	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

04	210	N	48	-0-	-162	-0-	4	1	44	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-

MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/17/2013 - PLUGGED 05-17-2013

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

04	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	566	-0-	-154	-0-	28	1	538	3	N	-0-					-0-
05	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-					-0-
06	660	N	497	-0-	-163	-0-	28	1	469	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
08	713	N	705	-0-	-8	-0-	40	1	665	3	N	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	38	1	632	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	72	1	811	2	Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	81	1	938	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	67	1	810	2	Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	88	1	1056	2	Y	6	6	8			-0-
							7	9									
08	1060	N	1060	-0-	-0-	-0-	83	1	977	2	Y	-0-					-0-
*09	1040	N	1040	-0-	-0-	-0-	84	1	952	2	Y	4	4	8			-0-
							4	9									

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
05	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	4	1	71	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	341	-0-	-19	-0-	18	1	323	3	N	-0-			-0-
05	403	N	341	-0-	-62	-0-	15	1	326	3	N	-0-			-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-			-0-
07	341	N	301	-0-	-40	-0-	11	1	290	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-			-0-
*09	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
*09	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

04	60	N	25	-0-	-35	-0-	1	1	24	2	Y	-0-			-0-
05	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-			-0-
08	31	N	7	-0-	-24	-0-	7	2			Y	-0-			-0-
09	30	N	3	-0-	-27	-0-	3	2			Y	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

04	270	N	222	-0-	-48	-0-	12	1	210	3	N	-0-			-0-
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-			-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-			-0-
*09	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-			-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	823	-0-	-107	-0-	49	1	774	2	Y	-0-					-0-
05	899	N	807	-0-	-92	-0-	48	1	759	2	Y	-0-					-0-
06	840	N	729	-0-	-111	-0-	45	1	684	2	Y	-0-					-0-
07	837	N	754	-0-	-83	-0-	47	1	707	2	Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	49	1	726	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	46	-0-	-134	-0-	3	1	43	3	N	-0-					-0-
05	186	N	38	-0-	-148	-0-	3	1	35	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	13	1	216	2	Y	1					1
							1	9									
05	238	N	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			1
							1	9									
06	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
07	270	N	270	-0-	-0-	-0-	16	1	253	2	Y	1	1	1			1
							1	9									
08	276	N	276	-0-	-0-	-0-	16	1	259	2	Y	1	1	1			1
							1	9									
*09	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-	1	1			-0-

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	9	1	150	3	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	760	N	760	-0-	-0-	-0-	62	1	698	2	Y	-0-					-0-
05	944	N	944	-0-	-0-	-0-	75	1	869	2	Y	-0-					-0-
06	985	N	985	-0-	-0-	-0-	75	1	910	2	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	77	1	932	2	Y	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	79	1	925	2	Y	-0-					-0-
09	990	N	988	-0-	-2	-0-	80	1	908	2	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

04	420	N	405	-0-	-15	-0-	20	1	383	2	Y	2	3	1			-0-
							2	9									
05	496	N	496	-0-	-0-	-0-	26	1	468	2	Y	2	1	1			1
							2	9									
06	396	N	396	-0-	-0-	-0-	20	1	375	2	Y	1	2	1			-0-
							1	9									
07	434	N	360	-0-	-74	-0-	19	1	339	2	Y	2	2	1			-0-
							2	9									
08	496	N	339	-0-	-157	-0-	15	1	322	2	Y	2	1	1			1
							2	9									
09	390	N	299	-0-	-91	-0-	13	1	285	2	Y	1	2	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

04	375	N	375	-0-	-0-	-0-	104	1	269	2	Y	2	3	1			-0-
							2	9									
05	352	N	352	-0-	-0-	-0-	106	1	244	2	Y	2	1	1			1
							2	9									
06	307	N	307	-0-	-0-	-0-	98	1	208	2	Y	1	2	1			-0-
							1	9									
07	403	N	317	-0-	-86	-0-	105	1	210	2	Y	2	2	1			-0-
							2	9									
08	354	N	354	-0-	-0-	-0-	104	1	248	2	Y	2	1	1			1
							2	9									
*09	360	N	360	-0-	-0-	-0-	102	1	257	2	Y	1	2	1			-0-
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
09	780	N	705	-0-	-75	-0-	31	1	674	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

04	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	10	1	172	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	613	-0-	-107	-0-	59	1	552	2	Y	2					5
							2	9									
05	744	N	652	-0-	-92	-0-	60	1	588	2	Y	4					9
							4	9									
06	690	N	392	-0-	-298	-0-	36	1	356	2	Y	-0-	6	1			3
07	876	N	876	-0-	-0-	-0-	85	1	788	2	Y	3					6
							3	9									
08	2156	N	2156	-0-	-0-	-0-	192	1	1964	2	Y	-0-					6
*09	2997	N	2997	-0-	-0-	-0-	298	1	2690	2	Y	8					14
							9	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	3	1			-0-
							2	9									
05	342	N	342	-0-	-0-	-0-	18	1	322	2	Y	2	1	1			1
							2	9									
06	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1	2	1			-0-
							1	9									
07	341	N	316	-0-	-25	-0-	17	1	297	2	Y	2	2	1			-0-
							2	9									
08	341	N	311	-0-	-30	-0-	13	1	296	2	Y	2	1	1			1
							2	9									
09	300	N	295	-0-	-5	-0-	13	1	281	2	Y	1	2	1			-0-
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	14	1	219	2	Y	1	1	1			1
							1	9									
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					1
06	180	N	147	-0-	-33	-0-	9	1	138	2	Y	-0-	1	1			-0-
07	248	N	108	-0-	-140	-0-	7	1	100	2	Y	1	1	1			-0-
							1	9									
08	186	N	106	-0-	-80	-0-	7	1	99	2	Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

04	480	N	429	-0-	-51	-0-	41	1	386	2	Y	2					4
							2	9									
05	532	N	532	-0-	-0-	-0-	49	1	481	2	Y	2					6
							2	9									
06	492	N	492	-0-	-0-	-0-	45	1	445	2	Y	2	5	1			3
							2	9									
07	434	N	258	-0-	-176	-0-	25	1	232	2	Y	1					4
							1	9									
08	527	N	224	-0-	-303	-0-	20	1	204	2	Y	-0-					4
09	480	N	261	-0-	-219	-0-	26	1	235	2	Y	-0-					4

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

04	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

04	450	N	340	-0-	-110	-0-	83	1	256	2	Y	1					1
							1	9									
05	465	N	312	-0-	-153	-0-	84	1	227	2	Y	1	1	1			1
							1	9									
06	390	N	299	-0-	-91	-0-	80	1	219	2	Y	-0-					1
07	341	N	307	-0-	-34	-0-	83	1	223	2	Y	1	1	1			1
							1	9									
08	310	N	293	-0-	-17	-0-	84	1	209	2	Y	-0-	1	1			-0-
09	300	N	271	-0-	-29	-0-	78	1	192	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	856	-0-	-134	-0-	76	1	780	2	Y	-0-					-0-
05	930	N	868	-0-	-62	-0-	78	1	790	2	Y	-0-					-0-
06	900	N	781	-0-	-119	-0-	71	1	702	2	Y	7	7	8			-0-
							8	9									
07	899	N	823	-0-	-76	-0-	76	1	747	2	Y	-0-					-0-
08	868	N	809	-0-	-59	-0-	74	1	735	2	Y	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	72	1	711	2	Y	6	6	8			-0-
							7	9									

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	7	1	70	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
*08	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-
*09	90	N	73	-0-	-17	-0-	6	1	67	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	271	-0-	-59	-0-	17	1	254	3	N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	25	1	429	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
09	450	N	175	-0-	-275	-0-	8	1	167	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	300	-0-	-90	-0-	25	1	275	2	Y	-0-					5
05	422	N	422	-0-	-0-	-0-	29	1	393	2	Y	-0-					5
06	395	N	395	-0-	-0-	-0-	28	1	367	2	Y	-0-					5
07	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					5
08	434	N	412	-0-	-22	-0-	26	1	386	2	Y	-0-					5
09	390	N	372	-0-	-18	-0-	26	1	346	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	690	-0-	-30	-0-	41	1	649	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	41	1	645	3	N	-0-					-0-
06	690	N	629	-0-	-61	-0-	39	1	590	3	N	-0-					-0-
07	713	N	586	-0-	-127	-0-	36	1	550	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	34	1	527	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	35	1	551	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1538	S	1538	-0-	-0-	-0-	91	1	1447	3	N	-0-			-0-
05	1561	S	1561	-0-	-0-	-0-	94	1	1467	3	N	-0-			-0-
06	1403	S	1403	-0-	-0-	-0-	86	1	1317	3	N	-0-			-0-
07	1581	S	1403	-0-	-178	-0-	86	1	1317	3	N	-0-			-0-
08	1550	S	1337	-0-	-213	-0-	81	1	1256	3	N	-0-			-0-
09	1410	S	1297	-0-	-113	-0-	77	1	1220	3	N	-0-			-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-
05	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-			-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-			-0-
08	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-			-0-
09	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-			-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

04	330	N	271	-0-	-59	-0-	22	1	249	2	Y	-0-			-0-
05	327	N	327	-0-	-0-	-0-	26	1	301	2	Y	-0-			-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	Y	-0-			-0-
07	364	N	364	-0-	-0-	-0-	28	1	336	2	Y	-0-			-0-
08	349	N	349	-0-	-0-	-0-	27	1	322	2	Y	-0-			-0-
*09	369	N	369	-0-	-0-	-0-	30	1	339	2	Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

04	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-			-0-
06	300	N	275	-0-	-25	-0-	20	1	255	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	22	1	270	3	N	-0-			-0-
08	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-			-0-
*09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

04	360	N	190	-0-	-170	-0-	11	1	179	2	Y	-0-			-0-
05	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-			-0-
06	360	N	179	-0-	-181	-0-	11	1	168	2	Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	49	1	731	2	Y	-0-			-0-
08	403	N	355	-0-	-48	-0-	21	1	334	2	Y	-0-			-0-
*09	773	N	773	-0-	-0-	-0-	49	1	724	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					4
*11	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					4
*12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					4
*01	372	N	351	-0-	-21	-0-	349	2	2	9	Y	2	2	8			4
*02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					4
*03	341	N	98	-0-	-243	-0-	98	2			Y	-0-					4
*04	330	N	144	-0-	-186	-0-	144	2			Y	-0-					4
*05	341	N	126	-0-	-215	-0-	126	2			Y	-0-					4
*06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					4
*07	155	N	152	-0-	-3	-0-	152	2			Y	-0-					4
*08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					4
*09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2013 - PLUGGED 04-24-2013

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

04	662	N	662	-0-	-0-	-0-	63	1	598	2	Y	1					5
							1	9									
05	713	N	644	-0-	-69	-0-	64	1	579	2	Y	1	5	1			1
							1	9									
06	690	N	580	-0-	-110	-0-	60	1	519	2	Y	1					2
							1	9									
07	682	N	618	-0-	-64	-0-	64	1	553	2	Y	1					3
							1	9									
08	651	N	639	-0-	-12	-0-	68	1	570	2	Y	1					4
							1	9									
09	570	N	560	-0-	-10	-0-	62	1	498	2	Y	-0-					4

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
07	310	N	245	-0-	-65	-0-	18	1	227	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	29	1	295	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	279	2	Y	3	3	8			-0-
							3	9									
07	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	28	1	276	2	Y	3	3	8			-0-
							3	9									

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2013 - PLUGGED 06-11-2013

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2013 - PLUGGED 06-06-2013

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

04	360	N	245	-0-	-115	-0-	19	1	226	2	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	24	1	292	2	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	41	1	472	2	Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	47	1	522	2	Y	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	52	1	530	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

04	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-					-0-
05	496	N	487	-0-	-9	-0-	38	1	449	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	38	1	458	2	Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	38	1	442	2	Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	40	1	447	2	Y	-0-					-0-
09	510	N	456	-0-	-54	-0-	41	1	415	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	7	1	68	2	Y	-0-					-0-
05	124	N	77	-0-	-47	-0-	7	1	70	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	2	Y	1	1	8			-0-
							1	9									
07	109	N	109	-0-	-0-	-0-	10	1	99	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	10	1	94	2	Y	1	1	8			-0-
							1	9									

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	840	N	565	-0-	-275	-0-	565	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

04	540	N	337	-0-	-203	-0-	21	1	316	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	18	1	325	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	3	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	20	1	323	3	Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	17	1	290	3	Y	-0-					-0-
09	360	N	321	-0-	-39	-0-	14	1	307	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/05/2013 - P&A 04-05-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	12	1	126	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	12	1	126	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	112	2	Y	1	1	8			-0-
							1	9									
07	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	12	1	116	2	Y	1	1	8			-0-
							1	9									

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/03/2013 - PLUGGED 05-03-2013

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

04	990	N	881	-0-	-109	-0-	72	1	809	2	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	74	1	858	2	N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	91	1	1104	2	N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	90	1	1087	2	N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	91	1	1074	2	N	-0-					-0-
*09	1698	N	1698	-0-	-0-	-0-	138	1	1559	2	N	1	1	8			-0-
							1	9									

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	12	1	97	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

04	90	N	68	-0-	-22	-0-	6	1	62	2	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	67	2	Y	1	1	8			-0-
							1	9									
07	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	7	1	66	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
07	186	N	150	-0-	-36	-0-	14	1	136	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	15	1	144	3	Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	14	1	134	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	222	-0-	-258	-0-	18	1	204	2	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	60	1	694	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	96	1	1167	2	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-
08	558	N	470	-0-	-88	-0-	37	1	433	2	N	-0-					-0-
09	540	N	340	-0-	-200	-0-	28	1	312	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1694	-0-	-76	-0-	139	1	1555	2	N	-0-					-0-
05	1674	N	1569	-0-	-105	-0-	124	1	1445	2	N	-0-					-0-
06	1680	N	1505	-0-	-175	-0-	115	1	1390	2	N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	139	1	1668	2	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	146	1	1717	2	N	-0-					-0-
*09	1965	N	1965	-0-	-0-	-0-	160	1	1805	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	563	-0-	-7	-0-	35	1	528	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	31	1	531	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	31	1	509	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	17	1	168	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	17	1	160	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	17	1	161	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	212	1	300	2	Y	-0-					-0-
05	620	N	474	-0-	-146	-0-	216	1	258	2	Y	-0-					-0-
06	540	N	416	-0-	-124	-0-	176	1	240	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	210	1	297	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	230	1	323	2	Y	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	207	1	287	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	14	1	241	3	N	-0-					-0-
06	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
07	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	394	-0-	-86	-0-	24	1	370	2	Y	-0-	1	1			1
05	372	N	313	-0-	-59	-0-	19	1	294	2	Y	-0-					1
06	319	N	319	-0-	-0-	-0-	20	1	298	2	Y	1	1	1			1
							1	9									
07	403	N	245	-0-	-158	-0-	17	1	228	2	Y	-0-	1	1			-0-
08	310	N	261	-0-	-49	-0-	18	1	242	2	Y	1					1
							1	9									
09	330	N	285	-0-	-45	-0-	17	1	267	2	Y	1	1	1			1
							1	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1284	-0-	-66	-0-	105	1	1179	2	N	-0-					-0-
05	1426	N	1198	-0-	-228	-0-	95	1	1103	2	N	-0-					-0-
06	1290	N	1289	-0-	-1	-0-	98	1	1191	2	N	-0-					-0-
07	1333	N	1319	-0-	-14	-0-	101	1	1218	2	N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	101	1	1183	2	N	-0-					-0-
*09	1313	N	1313	-0-	-0-	-0-	107	1	1206	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	10	1	107	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	11	1	135	2	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	12	1	141	2	N	-0-					-0-
09	180	N	93	-0-	-87	-0-	8	1	85	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	24	1	290	2	N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	18	1	203	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-					-0-
06	210	N	195	-0-	-15	-0-	15	1	180	2	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	16	1	181	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	16	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	4	1	105	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	4	1	108	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	4	1	104	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
07	INC G-10		50	-0-	50	50	3	1	47	3	N	-0-					-0-
08	INC G-10		1	-0-	1	51	1	3			N	-0-					-0-
*09	67	N	16	-0-	-51	-0-	1	1	15	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1606	-0-	-44	-0-	143	1	1463	2	Y	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	147	1	1491	2	Y	-0-					-0-
06	1620	N	1496	-0-	-124	-0-	136	1	1346	2	Y	13	13	8			-0-
							14	9									
07	1674	N	1631	-0-	-43	-0-	150	1	1481	2	Y	-0-					-0-
08	1643	N	1626	-0-	-17	-0-	149	1	1477	2	Y	-0-					-0-
*09	1572	N	1572	-0-	-0-	-0-	144	1	1414	2	Y	13	13	8			-0-
							14	9									

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
05	775	N	731	-0-	-44	-0-	44	1	687	3	N	-0-					-0-
06	720	N	690	-0-	-30	-0-	42	1	648	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	46	1	697	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-
*09	726	N	726	-0-	-0-	-0-	43	1	683	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	836	S	836	-0-	-0-	-0-	50	1	786	3	N	-0-					-0-
05	969	S	969	-0-	-0-	-0-	58	1	911	3	N	-0-					-0-
06	885	S	885	-0-	-0-	-0-	54	1	831	3	N	-0-					-0-
07	916	S	916	-0-	-0-	-0-	56	1	860	3	N	-0-					-0-
08	961	S	833	-0-	-128	-0-	50	1	783	3	N	-0-					-0-
09	900	S	739	-0-	-161	-0-	44	1	695	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

04	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-			-0-
05	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-			-0-
06	1177	N	1177	-0-	-0-	-0-	64	1	1113	3	N	-0-			-0-
07	1059	N	1059	-0-	-0-	-0-	61	1	998	3	N	-0-			-0-
08	1013	N	1013	-0-	-0-	-0-	57	1	956	3	N	-0-			-0-
*09	1150	N	1150	-0-	-0-	-0-	50	1	1100	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

04	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-			-0-
05	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-			-0-
06	510	N	463	-0-	-47	-0-	28	1	435	3	N	-0-			-0-
07	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-
08	527	N	481	-0-	-46	-0-	29	1	452	3	N	-0-			-0-
*09	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
*09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2160	S	2082	-0-	-78	-0-	124	1	1958	3	N	-0-			-0-
05	2232	S	2164	-0-	-68	-0-	130	1	2034	3	N	-0-			-0-
06	2130	S	2089	-0-	-41	-0-	128	1	1961	3	N	-0-			-0-
07	2139	S	2071	-0-	-68	-0-	128	1	1943	3	N	-0-			-0-
08	2170	S	2145	-0-	-25	-0-	130	1	2015	3	N	-0-			-0-
09	2100	S	1963	-0-	-137	-0-	117	1	1846	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
*09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	446	-0-	-154	-0-	26	1	420	3	N	-0-			-0-
05	527	N	445	-0-	-82	-0-	27	1	418	3	N	-0-			-0-
06	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-			-0-
07	465	N	429	-0-	-36	-0-	26	1	403	3	N	-0-			-0-
08	434	N	293	-0-	-141	-0-	18	1	275	3	N	-0-			-0-
09	420	N	178	-0-	-242	-0-	11	1	167	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
05	7	N	1	-0-	-6	-0-	1	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	810	N	806	-0-	-4	-0-	48	1	758	3	N	-0-			-0-
05	837	N	774	-0-	-63	-0-	46	1	728	3	N	-0-			-0-
06	780	N	701	-0-	-79	-0-	43	1	658	3	N	-0-			-0-
07	865	N	865	-0-	-0-	-0-	53	1	812	3	N	-0-			-0-
08	815	N	815	-0-	-0-	-0-	49	1	766	3	N	-0-			-0-
*09	780	N	780	-0-	-0-	-0-	46	1	734	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	717	S	717	-0-	-0-	-0-	43	1	674	3	N	-0-			-0-
05	744	S	703	-0-	-41	-0-	42	1	661	3	N	-0-			-0-
06	690	S	612	-0-	-78	-0-	38	1	574	3	N	-0-			-0-
07	744	S	465	-0-	-279	-0-	29	1	436	3	N	-0-			-0-
08	713	S	330	-0-	-383	-0-	20	1	310	3	N	-0-			-0-
09	600	S	306	-0-	-294	-0-	18	1	288	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	447	-0-	-3	-0-	35	1	412	2	Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	34	1	409	2	Y	-0-					-0-
06	450	N	406	-0-	-44	-0-	31	1	375	2	Y	-0-					-0-
07	465	N	416	-0-	-49	-0-	33	1	383	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	33	1	373	2	Y	-0-					-0-
09	420	N	393	-0-	-27	-0-	35	1	358	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	42	1	59	2	Y	-0-					-0-
05	124	N	81	-0-	-43	-0-	37	1	44	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	34	1	46	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	40	1	56	2	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	35	1	49	2	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	33	1	46	2	Y	-0-					-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/15/2013 - PLUGGED 05-15-2013

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	416	-0-	-64	-0-	26	1	390	3	Y	-0-					-0-
05	465	N	273	-0-	-192	-0-	15	1	258	3	Y	-0-					-0-
06	420	N	182	-0-	-238	-0-	10	1	172	3	Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	19	1	310	3	Y	3	3	8			-0-
							3	9									
08	301	N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	193	-0-	-167	-0-	11	1	182	3	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	12	1	190	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	11	1	170	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	10	1	122	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	34	1	396	2	Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	39	1	437	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	37	1	427	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	21	1	256	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	33	1	391	2	Y	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	386	-0-	-34	-0-	30	1	356	2	Y	-0-					-0-
05	403	N	390	-0-	-13	-0-	30	1	360	2	Y	-0-					-0-
06	390	N	368	-0-	-22	-0-	28	1	340	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	29	1	337	2	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-
09	360	N	296	-0-	-64	-0-	26	1	270	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	18	1	180	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	20	1	190	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	19	1	175	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	18	1	175	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1504	-0-	-326	-0-	95	1	1409	2	Y	-0-					9
05	1931	N	1931	-0-	-0-	-0-	145	1	1780	2	Y	5	9	1			5
							6	9									
06	1887	N	1887	-0-	-0-	-0-	138	1	1746	2	Y	3	7	1			1
							3	9									
07	1950	X	1950	-0-	-0-	-0-	140	1	1807	2	Y	3					4
							3	9									
08	1922	X	1843	-0-	-79	-0-	104	1	1737	2	Y	2					6
							2	9									
09	1890	X	1827	-0-	-63	-0-	104	1	1719	2	Y	4					10
							4	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	277	-0-	-53	-0-	23	1	254	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	21	1	245	2	N	-0-					-0-
06	270	N	241	-0-	-29	-0-	18	1	223	2	N	-0-					-0-
07	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	20	1	236	2	N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	21	1	233	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	248	N	248	-0-	-0-	-0-	24	1	224	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	25	1	198	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	256	-0-	-374	-0-	21	1	235	2	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	52	1	607	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	48	1	584	2	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	75	1	898	2	N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	89	1	1041	2	N	-0-					-0-
09	630	N	199	-0-	-431	-0-	16	1	183	2	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	678	-0-	-72	-0-	678	2			Y	-0-					-0-
05	775	N	410	-0-	-365	-0-	410	2			Y	-0-					-0-
06	720	N	441	-0-	-279	-0-	441	2			Y	-0-					-0-
07	713	N	458	-0-	-255	-0-	458	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	419	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/22/2013 - PLUGGED 04-22-2013

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	330	N	16	-0-	-314	-0-	1	1	15	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

04	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1091	N	1091	-0-	-0-	-0-	156	1	935	3	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	120	1	792	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	96	1	595	3	N	-0-					-0-
07	868	N	666	-0-	-202	-0-	99	1	567	3	N	-0-					-0-
08	868	N	620	-0-	-248	-0-	89	1	531	3	N	-0-					-0-
09	690	N	507	-0-	-183	-0-	73	1	434	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	62	1	95	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	32	1	103	2	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	35	1	94	2	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	38	1	93	2	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	38	1	91	2	N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	37	1	85	2	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27	-0-	167	1	256	2	N	-0-					-0-
05	434	N	367	-0-	-67	-0-	87	1	280	2	N	-0-					-0-
06	480	N	341	-0-	-139	-0-	93	1	248	2	N	-0-					-0-
07	434	N	354	-0-	-80	-0-	103	1	251	2	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	102	1	248	2	N	-0-					-0-
09	330	N	326	-0-	-4	-0-	100	1	226	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2574	X	2574	-0-	-0-	-0-	189	1	2385	2	N	-0-					-0-
05	2635	X	2531	-0-	-104	-0-	185	1	2346	2	N	-0-					-0-
06	2550	X	2497	-0-	-53	-0-	183	1	2314	2	N	-0-					-0-
07	2666	N	2635	-0-	-31	-0-	200	1	2435	2	N	-0-					-0-
08	2664	N	2664	-0-	-0-	-0-	201	1	2463	2	N	-0-					-0-
*09	2578	N	2578	-0-	-0-	-0-	195	1	2383	2	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
05	186	N	157	-0-	-29	-0-	8	1	149	3	Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	7	1	127	3	Y	-0-					-0-
07	186	N	122	-0-	-64	-0-	7	1	115	3	Y	-0-					-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	Y	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	141	-0-	-39	-0-	9	1	132	3	Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	6	1	105	3	Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
06	390	N	372	-0-	-18	-0-	22	1	350	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	20	1	332	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	20	1	328	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	21	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	2			Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	301	2			Y	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

04	981	N	981	-0-	-0-	-0-	94	1	885	2	Y	2					7
							2	9									
05	944	N	944	-0-	-0-	-0-	94	1	849	2	Y	1	7	1			1
							1	9									
06	1020	N	867	-0-	-153	-0-	90	1	775	2	Y	2					3
							2	9									
07	1023	N	991	-0-	-32	-0-	103	1	887	2	Y	1					4
							1	9									
08	958	N	958	-0-	-0-	-0-	102	1	854	2	Y	2					6
							2	9									
09	870	N	740	-0-	-130	-0-	82	1	658	2	Y	-0-					6

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

04	240	N	221	-0-	-19	-0-	221	2			Y	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1374	N	1374	-0-	-0-	-0-	118	1	1256	2	Y	-0-					-0-
05	2170	N	1327	-0-	-843	-0-	99	1	1228	2	Y	-0-					-0-
06	1440	N	1307	-0-	-133	-0-	99	1	1208	2	Y	-0-					-0-
07	1426	N	1200	-0-	-226	-0-	96	1	1104	2	Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	118	1	1248	2	Y	-0-					-0-
09	1320	N	1189	-0-	-131	-0-	115	1	1074	2	Y	-0-					-0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					2
05	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					2
08	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					2
09	120	N	110	-0-	-10	-0-	8	1	102	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-	-1	-0-	10	1	109	2	Y	-0-					3
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					3
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					3
07	124	N	111	-0-	-13	-0-	8	1	103	2	Y	-0-					3
08	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					3
09	120	N	112	-0-	-8	-0-	8	1	104	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	2			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

04	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	2			Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			Y	-0-					-0-
07	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

04	30	N	14	-0-	-16	-0-	14	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	12	2			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

04	216	N	216	-0-	-0-	-0-	89	1	127	2	Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	94	1	112	2	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	86	1	117	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	95	1	135	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	96	1	135	2	Y	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	89	1	123	2	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	330	N	228	-0-	-102	-0-	228	2			N	-0-					-0-
07	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

04	753	N	753	-0-	-0-	-0-	67	1	686	2	Y	-0-					-0-
05	849	N	849	-0-	-0-	-0-	76	1	773	2	Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	69	1	682	2	Y	6	6	8			-0-
							7	9									
07	827	N	827	-0-	-0-	-0-	76	1	751	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	75	1	745	2	Y	-0-					-0-
*09	768	N	768	-0-	-0-	-0-	70	1	691	2	Y	6	6	8			-0-
							7	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

04	480	N	311	-0-	-169	-0-	20	1	291	3	N	-0-					-0-
05	465	N	163	-0-	-302	-0-	11	1	152	3	N	-0-					-0-
06	450	N	307	-0-	-143	-0-	21	1	286	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	33	1	464	3	N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	32	1	413	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

04	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	47	-0-	-73	-0-	2	1	45	3	N	-0-					-0-
07	124	N	48	-0-	-76	-0-	2	1	46	3	N	-0-					-0-
08	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

04	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
09	1320	N	1262	-0-	-58	-0-	1262	2			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	33	-0-	-27	-0-	3	1	30	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

04	570	N	551	-0-	-19	-0-	29	1	522	3	N	-0-					-0-
05	589	N	500	-0-	-89	-0-	22	1	478	3	N	-0-					-0-
06	540	N	17	-0-	-523	-0-	1	1	16	3	N	-0-					-0-
07	558	N	550	-0-	-8	-0-	20	1	530	3	N	-0-					-0-
08	496	N	340	-0-	-156	-0-	13	1	327	3	N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

04	120	N	10	-0-	-110	-0-	1	1	9	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	14	1	205	2	Y	5	5	8			-0-
							6	9									
*09	99	N	99	-0-	-0-	-0-	6	1	86	2	Y	6	6	8			-0-
							7	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

04	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	35	1	333	2	Y	-0-					2
05	413	N	413	-0-	-0-	-0-	41	1	370	2	Y	2	3	1			1
							2	9									
06	415	N	415	-0-	-0-	-0-	43	1	372	2	Y	-0-					1
07	388	N	388	-0-	-0-	-0-	40	1	347	2	Y	1					2
							1	9									
08	403	N	387	-0-	-16	-0-	41	1	346	2	Y	-0-					2
09	390	N	341	-0-	-49	-0-	38	1	302	2	Y	1					3
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
05	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
06	390	N	265	-0-	-125	-0-	265	2			N	-0-					-0-
07	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	584	-0-	-16	-0-	30	1	554	2	Y	-0-	1	1			2
05	620	N	468	-0-	-152	-0-	26	1	441	2	Y	1					3
							1	9									
06	600	N	545	-0-	-55	-0-	32	1	513	2	Y	-0-					3
07	589	N	577	-0-	-12	-0-	34	1	541	2	Y	2	3	1			2
							2	9									
08	565	N	565	-0-	-0-	-0-	34	1	531	2	Y	-0-	1	1			1
09	540	N	532	-0-	-8	-0-	34	1	497	2	Y	1					2
							1	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

04	210	X	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	X	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
06	235	X	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	9	1	186	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

04	600	N	559	-0-	-41	-0-	115	1	443	2	Y	1					4
							1	9									
05	651	N	487	-0-	-164	-0-	112	1	373	2	Y	2	5	1			1
							2	9									
06	600	N	591	-0-	-9	-0-	123	1	467	2	Y	1					2
							1	9									
07	610	N	610	-0-	-0-	-0-	127	1	482	2	Y	1					3
							1	9									
08	553	N	553	-0-	-0-	-0-	122	1	431	2	Y	-0-					3
09	600	N	483	-0-	-117	-0-	114	1	368	2	Y	1					4
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

04	180	N	168	-0-	-12	-0-	168	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

04	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	114	1	519	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	117	1	497	3	N	-0-					-0-
06	630	N	619	-0-	-11	-0-	114	1	505	3	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	120	1	525	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	120	1	527	3	N	1	1	8			-0-
							1	9									
*09	639	N	639	-0-	-0-	-0-	116	1	523	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	14	1	148	2	Y	1	1	1			-0-
							1	9									
05	175	N	175	-0-	-0-	-0-	16	1	158	2	Y	1					1
							1	9									
06	180	N	158	-0-	-22	-0-	13	1	145	2	Y	-0-	1	1			-0-
07	155	N	148	-0-	-7	-0-	13	1	134	2	Y	1					1
							1	9									
08	186	N	135	-0-	-51	-0-	12	1	123	2	Y	-0-	1	1			-0-
09	150	N	10	-0-	-140	-0-	1	1	9	2	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	967	-0-	-23	-0-	95	1	872	2	Y	-0-					2
05	992	N	956	-0-	-36	-0-	89	1	867	2	Y	-0-					2
06	1095	N	1095	-0-	-0-	-0-	102	1	993	2	Y	-0-					2
07	992	N	962	-0-	-30	-0-	87	1	875	2	Y	-0-					2
08	975	N	975	-0-	-0-	-0-	94	1	881	2	Y	-0-	1	1			1
09	1110	N	890	-0-	-220	-0-	85	1	805	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

04	990	N	960	-0-	-30	-0-	57	1	903	3	N	-0-					-0-
05	992	N	991	-0-	-1	-0-	59	1	932	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	57	1	869	3	N	-0-					-0-
07	992	N	938	-0-	-54	-0-	58	1	880	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	61	1	942	3	N	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	57	1	901	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

04	480	N	439	-0-	-41	-0-	26	1	413	3	N	-0-					-0-
05	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	29	1	439	3	N	-0-					-0-
08	465	N	463	-0-	-2	-0-	28	1	435	3	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	26	1	416	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

04	631	N	631	-0-	-0-	-0-	40	1	591	3	Y	-0-					-0-
05	651	N	638	-0-	-13	-0-	34	1	604	3	Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	33	1	572	3	Y	-0-					-0-
07	651	N	586	-0-	-65	-0-	34	1	552	3	Y	-0-					-0-
08	651	N	570	-0-	-81	-0-	32	1	538	3	Y	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	26	1	581	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

04	330	N	297	-0-	-33	-0-	15	1	282	2	Y	-0-	1	1			1
05	299	N	299	-0-	-0-	-0-	17	1	281	2	Y	1					2
							1	9									
06	270	N	213	-0-	-57	-0-	13	1	200	2	Y	-0-					2
07	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					2
08	310	N	245	-0-	-65	-0-	15	1	230	2	Y	-0-	1	1			1
09	210	N	187	-0-	-23	-0-	12	1	174	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	504	-0-	-66	-0-	26	1	478	2	Y	-0-	1	1			2
05	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					3
							1	9									
06	540	N	520	-0-	-20	-0-	31	1	489	2	Y	-0-					3
07	555	N	555	-0-	-0-	-0-	33	1	522	2	Y	-0-					3
08	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-	1	1			2
*09	520	N	520	-0-	-0-	-0-	33	1	486	2	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	920	-0-	-130	-0-	169	1	750	2	Y	1	2	1			3
							1	9									
05	992	N	869	-0-	-123	-0-	174	1	694	2	Y	1					4
							1	9									
06	960	N	869	-0-	-91	-0-	172	1	697	2	Y	-0-					4
07	961	N	950	-0-	-11	-0-	180	1	767	2	Y	3	4	1			3
							3	9									
08	930	N	930	-0-	-0-	-0-	180	1	750	2	Y	-0-	2	1			1
*09	879	N	879	-0-	-0-	-0-	172	1	705	2	Y	2					3
							2	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	3	1	71	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	623	-0-	-7	-0-	38	1	579	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	631	-0-	-20	-0-	40	1	587	2	Y	4	3	1			3
							4	9									
06	608	N	608	-0-	-0-	-0-	39	1	563	2	Y	5	4	1	2	8	2
							6	9									
07	651	N	596	-0-	-55	-0-	36	1	557	2	Y	3	2	1			3
							3	9									
08	626	N	626	-0-	-0-	-0-	41	1	582	2	Y	3	3	1			3
							3	9									
*09	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3	3	1			3
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	114	-0-	-66	-0-	6	1	108	2	Y	-0-					1
05	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					1
06	150	N	50	-0-	-100	-0-	3	1	47	2	Y	-0-					1
07	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-	1	1			-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	336	-0-	-54	-0-	105	1	229	2	Y	2	3	1			1
							2	9									
05	372	N	320	-0-	-52	-0-	107	1	210	2	Y	3	2	1			2
							3	9									
06	360	N	283	-0-	-77	-0-	103	1	179	2	Y	1	2	1			1
							1	9									
07	341	N	272	-0-	-69	-0-	104	1	167	2	Y	1	1	1			1
							1	9									
08	310	N	255	-0-	-55	-0-	104	1	150	2	Y	1	1	1			1
							1	9									
09	270	N	231	-0-	-39	-0-	99	1	131	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	108	1	273	2	Y	2	3	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	112	1	283	2	Y	3	2	1			2
							3	9									
06	420	N	347	-0-	-73	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	403	N	377	-0-	-26	-0-	110	1	265	2	Y	2	1	1			2
							2	9									
08	403	N	387	-0-	-16	-0-	112	1	273	2	Y	2	2	1			2
							2	9									
*09	364	N	364	-0-	-0-	-0-	108	1	254	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
06	330	N	224	-0-	-106	-0-	16	1	208	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	17	1	208	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	15	1	180	3	N	-0-					-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2013 - PLUGGED 06-26-2013

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	480	N	254	-0-	-226	-0-	254	2			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
05	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	360	N	210	-0-	-150	-0-	210	2			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	27	1	278	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	29	1	289	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	27	1	266	2	Y	3	3	8			-0-
							3	9									
07	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	29	1	286	2	Y	3	3	8			-0-
							3	9									

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2013 - PLUGGED 06-18-2013

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
05	372	N	278	-0-	-94	-0-	278	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
*09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	52	1	477	2	Y	-0-					1
05	558	N	542	-0-	-16	-0-	50	1	492	2	Y	-0-					1
06	540	N	512	-0-	-28	-0-	48	1	464	2	Y	-0-					1
07	558	N	528	-0-	-30	-0-	48	1	480	2	Y	-0-					1
08	527	N	516	-0-	-11	-0-	50	1	464	2	Y	2	1	1	2	8	-0-
							2	9									
09	510	N	501	-0-	-9	-0-	48	1	453	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

04	270	N	248	-0-	-22	-0-	22	1	226	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	24	1	234	2	Y	2	2	8			-0-
							2	9									
07	274	N	274	-0-	-0-	-0-	25	1	249	2	Y	-0-					-0-
08	271	N	271	-0-	-0-	-0-	25	1	246	2	Y	-0-					-0-
09	270	N	261	-0-	-9	-0-	24	1	235	2	Y	2	2	8			-0-
							2	9									

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

04	510	N	421	-0-	-89	-0-	27	1	394	3	Y	-0-					-0-
05	496	N	364	-0-	-132	-0-	19	1	345	3	Y	-0-					-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	Y	-0-					-0-
07	434	N	279	-0-	-155	-0-	16	1	263	3	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	20	1	333	3	Y	-0-					-0-
09	360	N	325	-0-	-35	-0-	14	1	311	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

04	344	N	344	-0-	-0-	-0-	34	1	310	2	Y	-0-					1
05	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
06	360	N	326	-0-	-34	-0-	30	1	296	2	Y	-0-					1
07	349	N	349	-0-	-0-	-0-	32	1	317	2	Y	-0-					1
08	341	N	333	-0-	-8	-0-	32	1	301	2	Y	-0-	1	1			-0-
09	330	N	311	-0-	-19	-0-	30	1	281	2	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

04	180	N	173	-0-	-7	-0-	11	1	162	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	10	1	172	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	10	1	165	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

04	605	N	605	-0-	-0-	-0-	59	1	546	2	Y	-0-					1
05	626	N	626	-0-	-0-	-0-	58	1	568	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	55	1	533	2	Y	-0-					1
07	693	N	693	-0-	-0-	-0-	63	1	630	2	Y	-0-					1
08	620	N	520	-0-	-100	-0-	50	1	470	2	Y	-0-	1	1			-0-
09	600	N	437	-0-	-163	-0-	42	1	395	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

04	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-					-0-
05	1633	N	1633	-0-	-0-	-0-	152	1	1481	2	Y	-0-					-0-
06	918	N	918	-0-	-0-	-0-	86	1	832	2	Y	-0-					-0-
07	INC G-10		823	-0-	823	823	75	1	748	2	Y	-0-					-0-
08	INC G-10		743	-0-	743	1566	72	1	671	2	Y	-0-					-0-
*09	2243	X	677	-0-	-1566	-0-	65	1	612	2	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

04	568	N	568	-0-	-0-	-0-	29	1	536	2	Y	3	3	1			-0-
							3	9									
05	462	N	462	-0-	-0-	-0-	24	1	436	2	Y	2	1	1			1
							2	9									
06	329	N	329	-0-	-0-	-0-	17	1	311	2	Y	1	2	1			-0-
							1	9									
07	589	N	534	-0-	-55	-0-	28	1	503	2	Y	3	3	1			-0-
							3	9									
08	487	N	487	-0-	-0-	-0-	21	1	464	2	Y	2	1	1			1
							2	9									
*09	372	N	372	-0-	-0-	-0-	16	1	354	2	Y	2	3	1			-0-
							2	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

04	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	2	Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

04	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	19	1	327	2	Y	1					1
							1	9									
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-	1	1			-0-
06	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
07	372	N	220	-0-	-152	-0-	13	1	207	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	8	1	133	2	Y	1	1	1			-0-
							1	9									
09	150	N	78	-0-	-72	-0-	5	1	73	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	2	Y	-0-					-0-
08	INC G-10		8	-0-	8	17	1	1	7	2	Y	-0-					-0-
*09	25	N	8	-0-	-17	-0-	1	1	7	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	337	-0-	-53	-0-	17	1	319	2	Y	1	1	1			-0-
							1	9									
05	341	N	298	-0-	-43	-0-	17	1	281	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	19	1	304	2	Y	1					1
							1	9									
08	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-	1	1			-0-
09	300	N	297	-0-	-3	-0-	19	1	278	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	372	N	240	-0-	-132	-0-	240	2			N	-0-					-0-
09	360	N	2	-0-	-358	-0-	2	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1
05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	13	1	219	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	14	1	194	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	36	1	676	2	N	-0-					-0-
05	806	N	709	-0-	-97	-0-	40	1	669	2	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	33	1	620	2	N	-0-					-0-
07	744	N	692	-0-	-52	-0-	37	1	655	2	N	-0-					-0-
08	713	N	649	-0-	-64	-0-	44	1	605	2	N	-0-					-0-
09	660	N	599	-0-	-61	-0-	40	1	559	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	6	1	103	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
08	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	2	1	44	2	Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	553	-0-	-47	-0-	34	1	513	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	583	-0-	-37	-0-	37	1	542	2	Y	4	3	1			3
							4	9									
06	570	N	551	-0-	-19	-0-	36	1	511	2	Y	4	3	1	2	8	2
							4	9									
07	567	N	567	-0-	-0-	-0-	34	1	530	2	Y	3	2	1			3
							3	9									
08	589	N	581	-0-	-8	-0-	38	1	540	2	Y	3	3	1			3
							3	9									
*09	555	N	555	-0-	-0-	-0-	36	1	516	2	Y	3	3	1			3
							3	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	12	1	181	2	Y	2	1	1	1	8	1
							2	9									
05	197	N	197	-0-	-0-	-0-	12	1	184	2	Y	1	1	1			1
							1	9									
06	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	193	-0-	-24	-0-	12	1	180	2	Y	1	1	1			1
							1	9									
08	190	N	190	-0-	-0-	-0-	12	1	177	2	Y	1	1	1			1
							1	9									
*09	190	N	190	-0-	-0-	-0-	12	1	177	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

04	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-					-0-
05	155	N	131	-0-	-24	-0-	15	1	116	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	13	1	119	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

04	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	8	1	77	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

04	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	20	1	154	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	17	1	162	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	21	1	162	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	20	1	157	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

04	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	21	1	358	2	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	17	1	329	2	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	16	1	291	2	Y	-0-					-0-
08	372	N	326	-0-	-46	-0-	22	1	304	2	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	22	1	315	2	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

04	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
05	175	N	175	-0-	-0-	-0-	13	1	162	2	Y	-0-	1	1			-0-
06	240	N	96	-0-	-144	-0-	7	1	88	2	Y	1	1	1			-0-
							1	9									
07	217	N	131	-0-	-86	-0-	9	1	122	2	Y	-0-					-0-
08	186	N	61	-0-	-125	-0-	3	1	58	2	Y	-0-					-0-
09	90	N	29	-0-	-61	-0-	2	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
08	155	N	126	-0-	-29	-0-	6	1	120	3	N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
07	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	23	1	262	2	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	64	1	769	2	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	38	1	446	2	N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	36	1	408	2	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	524	-0-	-46	-0-	27	1	497	2	Y	-0-					-0-
05	558	N	526	-0-	-32	-0-	29	1	497	2	Y	-0-					-0-
06	510	N	461	-0-	-49	-0-	23	1	438	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	22	1	391	2	Y	-0-					-0-
08	527	N	348	-0-	-179	-0-	24	1	324	2	Y	-0-					-0-
09	450	N	359	-0-	-91	-0-	24	1	335	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	139	-0-	-41	-0-	12	1	127	2	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	13	1	135	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	18	1	175	2	Y	2	2	8			-0-
							2	9									
07	226	N	226	-0-	-0-	-0-	21	1	205	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	20	1	198	2	Y	2	2	8			-0-
							2	9									

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

04	1335	N	1335	-0-	-0-	-0-	69	1	1264	2	Y	2	4	1			5
							2	9									
05	1240	N	1030	-0-	-210	-0-	58	1	970	2	Y	2					7
							2	9									
06	1830	N	879	-0-	-951	-0-	52	1	827	2	Y	-0-					7
07	1395	N	962	-0-	-433	-0-	57	1	903	2	Y	2	6	1			3
							2	9									
08	1023	N	933	-0-	-90	-0-	55	1	877	2	Y	1	2	1			2
							1	9									
*09	1691	N	1691	-0-	-0-	-0-	108	1	1579	2	Y	4	1	8			5
							4	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

04	150	N	140	-0-	-10	-0-	12	1	128	2	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	12	1	124	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
*08	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
*09	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34	-0-	2	1	24	2	Y	-0-					-0-
05	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
*08	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					-0-
*09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
*09	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	36	1	666	2	Y	1	2	1			3
							1	9									
05	748	N	748	-0-	-0-	-0-	42	1	705	2	Y	1					4
							1	9									
06	735	N	735	-0-	-0-	-0-	43	1	692	2	Y	-0-					4
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					4
08	789	N	789	-0-	-0-	-0-	47	1	741	2	Y	1	2	1			3
							1	9									
09	750	N	694	-0-	-56	-0-	44	1	649	2	Y	1					4
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	953	N	953	-0-	-0-	-0-	78	1	875	2	N	-0-					-0-
05	837	N	582	-0-	-255	-0-	46	1	536	2	N	-0-					-0-
06	990	N	593	-0-	-397	-0-	45	1	548	2	N	-0-					-0-
07	992	N	591	-0-	-401	-0-	45	1	546	2	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	87	1	988	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	10	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	414	-0-	-156	-0-	21	1	392	2	Y	1	1	1			3
							1	9									
05	496	N	385	-0-	-111	-0-	22	1	363	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-					3
07	434	N	389	-0-	-45	-0-	23	1	366	2	Y	-0-					3
08	536	N	536	-0-	-0-	-0-	32	1	503	2	Y	1	1	1			3
							1	9									
*09	541	N	541	-0-	-0-	-0-	35	1	506	2	Y	-0-					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-
*09	43	N	38	-0-	-5	-0-	2	1	36	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	597	N	597	-0-	-0-	-0-	95	1	499	2	Y	3	4	1			-0-
							3	9									
05	629	N	629	-0-	-0-	-0-	99	1	526	2	Y	4	2	1			2
							4	9									
06	617	N	617	-0-	-0-	-0-	95	1	520	2	Y	2	3	1			1
							2	9									
07	623	N	623	-0-	-0-	-0-	100	1	521	2	Y	2	3	1			-0-
							2	9									
08	734	N	734	-0-	-0-	-0-	99	1	631	2	Y	4	2	1			2
							4	9									
*09	898	N	898	-0-	-0-	-0-	104	1	790	2	Y	4	6	1			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
05	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-					-0-
06	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-					-0-
07	186	N	72	-0-	-114	-0-	4	1	68	3	N	-0-					-0-
08	124	N	22	-0-	-102	-0-	1	1	21	3	N	-0-					-0-
09	120	N	78	-0-	-42	-0-	4	1	74	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	307	-0-	-23	-0-	16	1	291	3	N	-0-					-0-
*05	220	N	200	-0-	-20	-0-	12	1	188	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

04	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

04	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	15	1	157	2	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	14	1	147	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	15	1	151	2	Y	-0-					-0-
*08	186	N	165	-0-	-21	-0-	15	1	150	2	Y	-0-					-0-
*09	150	N	146	-0-	-4	-0-	13	1	133	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

04	654	N	654	-0-	-0-	-0-	56	1	598	2	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	48	1	506	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	34	1	346	2	Y	-0-					-0-
07	682	N	373	-0-	-309	-0-	34	1	339	2	Y	-0-					-0-
*08	558	N	384	-0-	-174	-0-	34	1	350	2	Y	-0-					-0-
*09	390	N	355	-0-	-35	-0-	31	1	324	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

04	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	54	-0-	-101	-0-	3	1	51	2	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

04	1410	N	1333	-0-	-77	-0-	118	1	1212	2	Y	3	5	1			2
							3	9									
05	1488	N	1423	-0-	-65	-0-	128	1	1292	2	Y	3					5
							3	9									
06	1361	N	1361	-0-	-0-	-0-	111	1	1247	2	Y	3	5	1			3
							3	9									
07	1404	N	1404	-0-	-0-	-0-	124	1	1278	2	Y	2					5
							2	9									
08	1426	N	1141	-0-	-285	-0-	100	1	1039	2	Y	2	4	1			3
							2	9									
09	1350	N	1249	-0-	-101	-0-	109	1	1137	2	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	620	-0-	-10	-0-	28	1	592	3	N	-0-					-0-
05	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	27	1	561	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	28	1	581	3	N	-0-					-0-
08	651	N	604	-0-	-47	-0-	28	1	576	3	N	-0-					-0-
09	600	N	590	-0-	-10	-0-	28	1	562	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	256	-0-	-74	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
05	285	N	285	-0-	-0-	-0-	18	1	267	2	Y	-0-					1
06	333	N	333	-0-	-0-	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	297	N	297	-0-	-0-	-0-	20	1	276	2	Y	1	1	1			1
							1	9									
08	279	N	279	-0-	-0-	-0-	19	1	260	2	Y	-0-					1
09	330	N	294	-0-	-36	-0-	18	1	275	2	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	150	N	59	-0-	-91	-0-	3	1	56	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	29	1	430	2	Y	1					3
							1	9									
05	465	N	462	-0-	-3	-0-	35	1	426	2	Y	1	3	1			1
							1	9									
06	480	N	447	-0-	-33	-0-	33	1	413	2	Y	1	2	1			-0-
							1	9									
07	465	N	450	-0-	-15	-0-	32	1	417	2	Y	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-					1
*09	452	N	452	-0-	-0-	-0-	26	1	425	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-	-27	-0-	3	1	60	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

04	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	39	1	339	3	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					-0-
07	496	N	171	-0-	-325	-0-	18	1	153	3	N	-0-					-0-
08	372	N	315	-0-	-57	-0-	35	1	280	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	27	1	240	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

04	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

04	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	N	625	-0-	-305	-0-	37	1	588	3	N	-0-			-0-
05	961	N	605	-0-	-356	-0-	36	1	569	3	N	-0-			-0-
06	720	N	591	-0-	-129	-0-	36	1	555	3	N	-0-			-0-
07	651	N	579	-0-	-72	-0-	36	1	543	3	N	-0-			-0-
08	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-			-0-
*09	609	N	609	-0-	-0-	-0-	36	1	573	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	11	1	205	3	N	-0-			-0-
05	248	N	202	-0-	-46	-0-	12	1	190	3	N	-0-			-0-
06	240	N	167	-0-	-73	-0-	10	1	157	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-			-0-
08	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-			-0-
*09	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	259	-0-	-11	-0-	139	1	120	2	Y	-0-			-0-
05	716	N	716	-0-	-0-	-0-	179	1	537	2	Y	-0-			-0-
06	986	N	986	-0-	-0-	-0-	204	1	782	2	Y	-0-			-0-
07	980	N	980	-0-	-0-	-0-	205	1	775	2	Y	-0-			-0-
*08	732	N	732	-0-	-0-	-0-	185	1	547	2	Y	-0-			-0-
*09	360	N	360	-0-	-0-	-0-	144	1	216	2	Y	-0-			-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	557	-0-	-13	-0-	46	1	511	2	Y	-0-			-0-
05	589	N	582	-0-	-7	-0-	46	1	536	2	Y	-0-			-0-
06	570	N	547	-0-	-23	-0-	42	1	505	2	Y	-0-			-0-
07	589	N	429	-0-	-160	-0-	33	1	396	2	Y	-0-			-0-
08	589	N	419	-0-	-170	-0-	33	1	386	2	Y	-0-			-0-
09	540	N	426	-0-	-114	-0-	35	1	391	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-			-0-
05	465	N	461	-0-	-4	-0-	25	1	436	3	N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-			-0-
07	496	N	437	-0-	-59	-0-	25	1	412	3	N	-0-			-0-
08	465	N	427	-0-	-38	-0-	24	1	403	3	N	-0-			-0-
*09	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
05	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-
06	120	N	85	-0-	-35	-0-	5	1	80	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	29	1	324	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	31	1	355	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	29	1	344	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	29	1	339	2	Y	-0-					-0-
09	390	N	356	-0-	-34	-0-	29	1	327	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	564	-0-	-66	-0-	34	1	530	2	Y	-0-					-0-
05	620	N	556	-0-	-64	-0-	33	1	523	2	Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	31	1	473	2	Y	-0-					-0-
07	589	N	525	-0-	-64	-0-	33	1	492	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	36	1	554	2	Y	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	33	1	493	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	11	1	195	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					-0-
05	806	N	757	-0-	-49	-0-	45	1	712	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	45	1	681	3	N	-0-					-0-
07	744	N	678	-0-	-66	-0-	42	1	636	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	46	1	726	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-	1	1			-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	87	2	Y	1	1	1			-0-
							1	9									
07	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	2	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	2	Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	13	1	192	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	25	1	440	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	3	N	-0-					-0-
09	480	N	465	-0-	-15	-0-	20	1	445	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	542	-0-	-28	-0-	33	1	503	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	555	-0-	-34	-0-	35	1	516	2	Y	4	3	1			3
							4	9									
06	570	N	519	-0-	-51	-0-	34	1	481	2	Y	4	3	1	2	8	2
							4	9									
07	571	N	571	-0-	-0-	-0-	35	1	533	2	Y	3	2	1			3
							3	9									
08	558	N	556	-0-	-2	-0-	36	1	517	2	Y	3	3	1			3
							3	9									
*09	546	N	546	-0-	-0-	-0-	35	1	508	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

04	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					1
05	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
06	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					1
07	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					1
08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1
*09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

04	578	N	578	-0-	-0-	-0-	64	1	514	3	N	-0-					-0-
05	682	N	575	-0-	-107	-0-	67	1	508	3	N	-0-					-0-
06	630	N	536	-0-	-94	-0-	52	1	483	3	N	1	1	8			-0-
							1	9									
07	655	N	655	-0-	-0-	-0-	70	1	585	3	N	-0-					-0-
08	589	N	568	-0-	-21	-0-	65	1	503	3	N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	62	1	484	3	N	1	1	8			-0-
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

04	1676	N	1676	-0-	-0-	-0-	101	1	1575	2	Y	-0-					-0-
05	1799	N	1799	-0-	-0-	-0-	108	1	1691	2	Y	-0-					-0-
06	1530	N	1466	-0-	-64	-0-	91	1	1375	2	Y	-0-					-0-
07	1736	N	1232	-0-	-504	-0-	77	1	1155	2	Y	-0-					-0-
08	1798	N	1561	-0-	-237	-0-	94	1	1467	2	Y	-0-					-0-
09	1470	N	1396	-0-	-74	-0-	88	1	1308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	14	1	218	2	Y	-0-					-0-
05	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	15	1	225	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	313	-0-	-77	-0-	81	1	232	3	N	-0-					-0-
05	372	N	314	-0-	-58	-0-	84	1	230	3	N	-0-					-0-
06	360	N	293	-0-	-67	-0-	81	1	212	3	N	-0-					-0-
07	310	N	262	-0-	-48	-0-	82	1	180	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	81	1	175	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	79	1	173	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	42	1	51	2	Y	1	1	1			-0-
							1	9									
05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	67	1	48	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	24	1	35	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	32	1	97	2	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-					-0-
05	403	N	368	-0-	-35	-0-	43	1	325	3	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	29	1	268	3	N	-0-					-0-
07	372	N	226	-0-	-146	-0-	24	1	202	3	N	-0-					-0-
08	372	N	169	-0-	-203	-0-	19	1	150	3	N	-0-					-0-
09	300	N	140	-0-	-160	-0-	16	1	124	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

04	480	N	455	-0-	-25	-0-	23	1	432	2	N	-0-					-0-
05	496	N	463	-0-	-33	-0-	26	1	437	2	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	21	1	405	2	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	23	1	415	2	N	-0-					-0-
08	465	N	412	-0-	-53	-0-	28	1	384	2	N	-0-					-0-
09	420	N	394	-0-	-26	-0-	26	1	368	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

04	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
08	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
09	150	N	109	-0-	-41	-0-	5	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

04	330	N	314	-0-	-16	-0-	24	1	290	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	24	1	301	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	23	1	283	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	20	1	253	3	N	-0-					-0-
08	310	N	252	-0-	-58	-0-	19	1	233	3	N	-0-					-0-
09	300	N	211	-0-	-89	-0-	17	1	194	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	25	1	251	2	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	26	1	261	2	Y	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	26	1	250	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
05	372	N	338	-0-	-34	-0-	20	1	318	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	20	1	309	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/30/2013 - PLUGGED 04-30-2013

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-
*09	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	13	1	132	2	Y	-0-					-0-
05	186	N	130	-0-	-56	-0-	12	1	118	2	Y	-0-					-0-
06	180	N	113	-0-	-67	-0-	10	1	103	2	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	11	1	108	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	2	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	322	-0-	-98	-0-	27	1	295	2	Y	-0-					-0-
05	589	N	355	-0-	-234	-0-	31	1	324	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	32	1	331	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	32	1	323	2	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	30	1	313	2	Y	-0-					-0-
*09	360	N	328	-0-	-32	-0-	28	1	300	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	4	1	110	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
05	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	13	1	316	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	11	1	296	3	N	-0-					-0-
08	341	N	151	-0-	-190	-0-	6	1	145	3	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1532	-0-	-208	-0-	102	1	1429	3	N	1	1	8			-0-
							1	9									
05	1953	N	1548	-0-	-405	-0-	112	1	1436	3	N	-0-					-0-
06	1770	N	1476	-0-	-294	-0-	105	1	1371	3	N	-0-					-0-
07	1581	N	1365	-0-	-216	-0-	102	1	1263	3	N	-0-					-0-
08	1550	N	1450	-0-	-100	-0-	99	1	1351	3	N	-0-					-0-
*09	1521	N	1521	-0-	-0-	-0-	103	1	1418	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

04	150	N	136	-0-	-14	-0-	8	1	127	2	Y	1	1	1			1
							1	9									
05	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-	1	1			-0-
07	155	N	145	-0-	-10	-0-	9	1	135	2	Y	1					1
							1	9									
08	155	N	141	-0-	-14	-0-	9	1	131	2	Y	1	1	1			1
							1	9									
09	150	N	134	-0-	-16	-0-	9	1	124	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

04	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
09	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					-0-
07	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	N	-0-					-0-
05	1302	N	1251	-0-	-51	-0-	89	1	1162	3	N	-0-					-0-
06	1260	N	1116	-0-	-144	-0-	81	1	1035	3	N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	98	1	1213	3	N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	97	1	1202	3	N	-0-					-0-
*09	1237	N	1237	-0-	-0-	-0-	93	1	1144	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	2	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	12	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-					-0-
07	589	N	484	-0-	-105	-0-	28	1	456	3	N	-0-					-0-
08	589	N	462	-0-	-127	-0-	26	1	436	3	N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

04	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

04	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

04	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*09	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

04	570	N	568	-0-	-2	-0-	38	1	530	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-
06	570	N	537	-0-	-33	-0-	38	1	499	3	N	-0-					-0-
07	589	N	547	-0-	-42	-0-	41	1	506	3	N	-0-					-0-
08	589	N	558	-0-	-31	-0-	38	1	520	3	N	-0-					-0-
09	540	N	539	-0-	-1	-0-	36	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-			-0-
05	589	N	280	-0-	-309	-0-	12	1	268	3	N	-0-			-0-
06	540	N	111	-0-	-429	-0-	4	1	107	3	N	-0-			-0-
07	403	N	79	-0-	-324	-0-	3	1	76	3	N	-0-			-0-
08	279	N	54	-0-	-225	-0-	2	1	52	3	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
05	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
06	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-			-0-
07	124	N	105	-0-	-19	-0-	4	1	101	3	N	-0-			-0-
08	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-			-0-
*09	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-			-0-
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
08	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-			-0-
09	150	N	149	-0-	-1	-0-	8	1	141	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
05	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-			-0-
06	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	10	1	123	3	N	-0-			-0-
08	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-			-0-
09	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-			-0-
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-			-0-
06	330	N	124	-0-	-206	-0-	9	1	115	3	N	-0-			-0-
07	155	N	118	-0-	-37	-0-	9	1	109	3	N	-0-			-0-
08	155	N	114	-0-	-41	-0-	8	1	106	3	N	-0-			-0-
09	120	N	107	-0-	-13	-0-	7	1	100	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					1
05	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-	1	1			-0-
06	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	2	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	11 1	1 9	108	2	Y	1					1
05	124	N	121	-0-	-3	-0-	11 1	1 9	109	2	Y	1					2
06	120	N	118	-0-	-2	-0-	11	1	107	2	Y	-0-	1	1			1
07	124	N	116	-0-	-8	-0-	11	1	105	2	Y	-0-					1
08	124	N	104	-0-	-20	-0-	9	1	95	2	Y	-0-					1
09	120	N	97	-0-	-23	-0-	10	1	87	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-		-0-	-0-	7	1	67	2	Y	1					1
								1	9									
05	93	N	79	-0-		-14	-0-	7	1	72	2	Y	-0-					1
06	90	N	76	-0-		-14	-0-	7	1	69	2	Y	-0-	1	1			-0-
07	93	N	76	-0-		-17	-0-	7	1	68	2	Y	1					1
								1	9									
08	93	N	29	-0-		-64	-0-	3	1	26	2	Y	-0-					1
09	90	N	17	-0-		-73	-0-	2	1	15	2	Y	-0-					1

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	222	-0-		-18	-0-	10	1	209	2	Y	3	2	1	1	8	1
								3	9									
05	248	N	218	-0-		-30	-0-	10	1	207	2	Y	1	1	1			1
								1	9									
06	210	N	206	-0-		-4	-0-	10	1	194	2	Y	2	1	1	1	8	1
								2	9									
07	217	N	206	-0-		-11	-0-	10	1	195	2	Y	1	1	1			1
								1	9									
08	217	N	198	-0-		-19	-0-	10	1	187	2	Y	1	1	1			1
								1	9									
09	210	N	180	-0-		-30	-0-	9	1	170	2	Y	1	1	1			1
								1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-		-0-	-0-	26	1	555	2	Y	4	6	1			2
								4	9									
05	583	N	583	-0-		-0-	-0-	26	1	553	2	Y	4	3	1			3
								4	9									
06	720	N	564	-0-		-156	-0-	27	1	534	2	Y	3	4	1			2
								3	9									
07	620	N	481	-0-		-139	-0-	23	1	456	2	Y	2	2	1			2
								2	9									
08	589	N	561	-0-		-28	-0-	29	1	529	2	Y	3	2	1			3
								3	9									
09	570	N	507	-0-		-63	-0-	25	1	479	2	Y	3	3	1			3
								3	9									

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-	Y	NO RPT	-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	540	-0-	-0-	-0-	96	1	444	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	96	1	419	3	N	-0-					-0-
06	570	N	489	-0-	-81	-0-	93	1	396	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	95	1	393	3	N	-0-					-0-
08	527	N	468	-0-	-59	-0-	94	1	374	3	N	-0-					-0-
09	480	N	419	-0-	-61	-0-	89	1	330	3	N	-0-					-0-

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	11	1	232	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	10	1	206	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
09	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	15	1	232	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2013 - P&A 04-10-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

04	812	N	812	-0-	-0-	-0-	67	1	745	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	63	1	735	2	Y	-0-					-0-
06	840	N	767	-0-	-73	-0-	58	1	709	2	Y	-0-					-0-
07	837	N	788	-0-	-49	-0-	60	1	728	2	Y	-0-					-0-
08	806	N	792	-0-	-14	-0-	62	1	730	2	Y	-0-					-0-
*09	792	N	792	-0-	-0-	-0-	64	1	728	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2013 - PLUGGED 06-27-2013

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

04	180	N	179	-0-	-1	-0-	9	1	170	2	Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	10	1	162	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	8	1	156	2	Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	27	1	457	2	Y	-0-					-0-
06	750	N	589	-0-	-161	-0-	29	1	560	2	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	31	1	547	2	Y	-0-					-0-
08	496	N	453	-0-	-43	-0-	31	1	422	2	Y	-0-					-0-
09	600	N	408	-0-	-192	-0-	27	1	381	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

04	300	N	279	-0-	-21	-0-	14	1	265	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	14	1	252	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	16	1	219	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	11	1	181	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	11	1	148	2	Y	-0-					-0-
09	180	N	155	-0-	-25	-0-	10	1	145	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1017	-0-	-93	-0-	52	1	965	2	Y	-0-					-0-
05	1085	N	848	-0-	-237	-0-	47	1	801	2	Y	-0-					-0-
06	1020	N	930	-0-	-90	-0-	46	1	884	2	Y	-0-					-0-
07	1054	N	964	-0-	-90	-0-	51	1	913	2	Y	-0-					-0-
08	837	N	812	-0-	-25	-0-	55	1	757	2	Y	-0-					-0-
09	930	N	765	-0-	-165	-0-	51	1	714	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1326	N	1326	-0-	-0-	-0-	200	1	1126	2	Y	-0-					-0-
05	1860	N	637	-0-	-1223	-0-	162	1	475	2	Y	-0-					-0-
06	1320	N	1233	-0-	-87	-0-	197	1	1036	2	Y	-0-					-0-
07	1364	N	1276	-0-	-88	-0-	203	1	1073	2	Y	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	207	1	1157	2	Y	2	2	8			-0-
							2	9									
09	1230	N	1165	-0-	-65	-0-	193	1	971	2	Y	1	1	8			-0-
							1	9									

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	38	1	701	2	Y	-0-					-0-
05	837	N	718	-0-	-119	-0-	40	1	678	2	Y	-0-					-0-
06	780	N	624	-0-	-156	-0-	31	1	593	2	Y	-0-					-0-
07	775	N	481	-0-	-294	-0-	26	1	455	2	Y	-0-					-0-
08	713	N	360	-0-	-353	-0-	24	1	336	2	Y	-0-					-0-
09	630	N	385	-0-	-245	-0-	25	1	360	2	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	62	1	970	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	64	1	980	3	N	-0-					-0-
08	1023	N	1020	-0-	-3	-0-	62	1	958	3	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	57	1	899	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	512	-0-	-58	-0-	23	1	489	3	N	-0-					-0-
05	558	N	493	-0-	-65	-0-	22	1	471	3	N	-0-					-0-
06	540	N	471	-0-	-69	-0-	22	1	449	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
08	496	N	459	-0-	-37	-0-	22	1	437	3	N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	2	Y	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
06	180	N	132	-0-	-48	-0-	8	1	124	2	Y	-0-					-0-
07	186	N	138	-0-	-48	-0-	9	1	129	2	Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	91	2	Y	1					1
							1	9									
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
*09	99	N	99	-0-	-0-	-0-	6	1	92	2	Y	1					1
							1	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
07	INC G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
08	INC G-10		11	-0-	11	21	1	1	10	3	Y	-0-					-0-
*09	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

04	13	N	10	-0-	-3	-0-	1	1	9	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-
*09	24	N	8	-0-	-16	-0-	1	1	7	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

04	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

04	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
05	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					-0-
06	570	N	516	-0-	-54	-0-	26	1	490	2	Y	-0-					-0-
07	589	N	511	-0-	-78	-0-	27	1	484	2	Y	-0-					-0-
08	589	N	416	-0-	-173	-0-	28	1	388	2	Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	25	1	356	2	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

04	855	N	855	-0-	-0-	-0-	38	1	811	2	Y	5	7	1			3
							6	9									
05	869	N	869	-0-	-0-	-0-	39	1	824	2	Y	5	4	1			4
							6	9									
06	829	N	829	-0-	-0-	-0-	39	1	784	2	Y	5	6	1			3
							6	9									
07	868	N	851	-0-	-17	-0-	41	1	806	2	Y	4	3	1			4
							4	9									
08	868	N	840	-0-	-28	-0-	43	1	793	2	Y	4	4	1			4
							4	9									
09	840	N	556	-0-	-284	-0-	28	1	525	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	318	-0-	-12	-0-	28 1		290 2		Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	27 1		274 2		Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	28 1		274 2		Y	3	3	8			-0-
							3 9										
07	344	N	344	-0-	-0-	-0-	32 1		312 2		Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	30 1		300 2		Y	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	29 1		288 2		Y	3	3	8			-0-
							3 9										

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	1	-0-	-419	-0-	1 2				Y	-0-	1	1			-0-
05	465	N	36	-0-	-429	-0-	2 1		34 2		Y	-0-					-0-
06	210	N	107	-0-	-103	-0-	7 1		100 2		Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9 1		145 2		Y	1					1
							1 9										
08	114	N	114	-0-	-0-	-0-	7 1		106 2		Y	1	1	1			1
							1 9										
*09	150	N	150	-0-	-0-	-0-	10 1		139 2		Y	1	1	1			1
							1 9										

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
09	90	N	62	-0-	-28	-0-	4	1	58	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			N	-0-					-0-
*09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/01/2013 - PLUGGED 05-01-2013

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2	-0-	25 1	1 9	452	2	Y	1	1	1			2
05	496	N	429	-0-	-67	-0-	24	1	405	2	Y	-0-					2
06	480	N	438	-0-	-42	-0-	26	1	412	2	Y	-0-					2
07	496	N	476	-0-	-20	-0-	28 1	1 9	447	2	Y	1	2	1			1
08	457	N	457	-0-	-0-	-0-	27 1	1 9	429	2	Y	1	1	1			1
09	450	N	442	-0-	-8	-0-	28 1	1 9	413	2	Y	1					2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	414	-0-	-66	-0-	104 4	1 9	306	2	Y	4	3	1	1	8	2
05	465	N	448	-0-	-17	-0-	110 2	1 9	336	2	Y	2	2	1			2
06	420	N	402	-0-	-18	-0-	105 3	1 9	294	2	Y	3	3	1	1	8	1
07	434	N	397	-0-	-37	-0-	106 2	1 9	289	2	Y	2	1	1			2
08	434	N	391	-0-	-43	-0-	107 2	1 9	282	2	Y	2	2	1			2
09	390	N	351	-0-	-39	-0-	101 2	1 9	248	2	Y	2	2	1			2

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	229	-0-	-11	-0-	20	1	209	2	Y	-0-					-0-
05	248	N	171	-0-	-77	-0-	15	1	156	2	Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	14	1	146	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	14	1	141	2	Y	-0-					-0-
*08	186	N	137	-0-	-49	-0-	12	1	125	2	Y	-0-					-0-
*09	150	N	119	-0-	-31	-0-	10	1	109	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	25	1	266	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	26	1	270	2	Y	-0-					-0-
07	DLQ G-10		297	-0-	297	297	27	1	270	2	Y	-0-					-0-
*08	DLQ G-10		294	-0-	294	591	26	1	268	2	Y	-0-					-0-
*09	868	N	277	-0-	-591	-0-	24	1	253	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-
*09	22	N	8	-0-	-14	-0-	8	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	7 2	1 9	146	2	Y	2	1	1	1	8	1
05	155	N	150	-0-	-5	-0-	7 1	1 9	142	2	Y	1	1	1			1
06	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-	1	1			-0-
07	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-					-0-
08	155	N	84	-0-	-71	-0-	4	1	80	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	22	1	197	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	26	1	211	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	24	1	218	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	227	-0-	-43	-0-	12	1	215	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	10	1	192	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	11	1	198	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
*09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	259	-0-	-41	-0-	19	1	240	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	18	1	236	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	17	1	217	3	N	-0-					-0-
07	279	N	232	-0-	-47	-0-	17	1	215	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	16	1	202	3	N	-0-					-0-
09	240	N	191	-0-	-49	-0-	14	1	177	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	44	1	796	3	N	-0-					-0-
05	837	N	823	-0-	-14	-0-	36	1	787	3	N	-0-					-0-
06	810	N	800	-0-	-10	-0-	31	1	769	3	N	-0-					-0-
07	868	N	803	-0-	-65	-0-	29	1	774	3	N	-0-					-0-
08	837	N	801	-0-	-36	-0-	31	1	770	3	N	-0-					-0-
09	810	N	780	-0-	-30	-0-	30	1	750	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	11	1	205	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	10	1	170	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	367	-0-	-23	-0-	19	1	348	3	N	-0-					-0-
05	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	14	1	356	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	14	1	338	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	4	1	112	3	N	-0-					-0-
08	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
05	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
06	300	N	243	-0-	-57	-0-	9	1	234	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	9	1	241	3	N	-0-					-0-
08	279	N	199	-0-	-80	-0-	8	1	191	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	18	1	463	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	20	1	485	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	400	-0-	-110	-0-	38	1	362	2	Y	-0-					3
05	527	N	524	-0-	-3	-0-	52	1	470	2	Y	2	4	1			1
							2	9									
06	527	N	527	-0-	-0-	-0-	55	1	471	2	Y	1					2
							1	9									
07	545	N	545	-0-	-0-	-0-	57	1	488	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									
09	540	N	468	-0-	-72	-0-	52	1	415	2	Y	1					4
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	20	1	246	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	19	1	236	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
05	589	N	303	-0-	-286	-0-	303	2			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	2			Y	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			Y	-0-					-0-
09	420	N	72	-0-	-348	-0-	72	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	89	1	1100	3	N	-0-					-0-
05	1240	N	1209	-0-	-31	-0-	88	1	1121	3	N	-0-					-0-
06	1230	N	1016	-0-	-214	-0-	76	1	939	3	N	1	1	8			-0-
							1	9									
07	1240	N	1080	-0-	-160	-0-	79	1	1001	3	N	-0-					-0-
08	1209	N	1095	-0-	-114	-0-	83	1	1012	3	N	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	83	1	970	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

04	390	N	339	-0-	-51	-0-	18	1	321	3	N	-0-					-0-
05	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	N	-0-					-0-
07	341	N	167	-0-	-174	-0-	9	1	158	3	N	-0-					-0-
08	341	N	223	-0-	-118	-0-	13	1	210	3	N	-0-					-0-
09	270	N	2	-0-	-268	-0-	2	3			N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

04	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

04	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-					-0-
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

04	450	N	379	-0-	-71	-0-	20	1	359	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	17	1	367	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	14	1	349	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	15	1	362	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

04	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
05	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
08	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	2	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1136	-0-	-274	-0-	59	1	1075	2	Y	2	3	1			4
							2	9									
05	1364	N	1087	-0-	-277	-0-	61	1	1025	2	Y	1					5
							1	9									
06	1170	N	1020	-0-	-150	-0-	60	1	960	2	Y	-0-					5
07	1178	N	1172	-0-	-6	-0-	69	1	1099	2	Y	4	5	1			4
							4	9									
08	1157	N	1157	-0-	-0-	-0-	69	1	1087	2	Y	1	3	1			2
							1	9									
*09	1051	N	1051	-0-	-0-	-0-	67	1	982	2	Y	2					4
							2	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

04	392	N	392	-0-	-0-	-0-	89	1	303	2	Y	-0-					2
05	310	N	310	-0-	-0-	-0-	89	1	220	2	Y	1	2	1			1
							1	9									
06	360	N	228	-0-	-132	-0-	80	1	148	2	Y	-0-	1	1			-0-
07	403	N	213	-0-	-190	-0-	81	1	132	2	Y	-0-					-0-
08	310	N	201	-0-	-109	-0-	74	1	126	2	Y	1					1
							1	9									
09	240	N	162	-0-	-78	-0-	74	1	88	2	Y	-0-					1

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

04	990	N	926	-0-	-64	-0-	70	1	856	3	N	-0-					-0-
05	992	N	952	-0-	-40	-0-	69	1	883	3	N	-0-					-0-
06	930	N	900	-0-	-30	-0-	67	1	833	3	N	-0-					-0-
07	961	N	878	-0-	-83	-0-	64	1	814	3	N	-0-					-0-
08	961	N	920	-0-	-41	-0-	70	1	850	3	N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	72	1	843	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2105	N	2105	-0-	-0-	-0-	158	1	1947	3	N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	142	1	1816	3	N	-0-					-0-
06	1938	N	1938	-0-	-0-	-0-	145	1	1793	3	N	-0-					-0-
07	2824	N	2824	-0-	-0-	-0-	206	1	2618	3	N	-0-					-0-
08	1953	N	1764	-0-	-189	-0-	134	1	1630	3	N	-0-					-0-
09	1950	N	717	-0-	-1233	-0-	57	1	660	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	25	1	339	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	23	1	296	3	N	-0-					-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	536	-0-	-94	-0-	40	1	496	3	N	-0-					-0-
05	589	N	528	-0-	-61	-0-	38	1	490	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	36	1	443	3	N	-0-					-0-
07	558	N	462	-0-	-96	-0-	34	1	428	3	N	-0-					-0-
08	527	N	458	-0-	-69	-0-	35	1	423	3	N	-0-					-0-
09	480	N	444	-0-	-36	-0-	35	1	409	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					-0-
06	450	N	237	-0-	-213	-0-	9	1	228	3	N	-0-					-0-
07	465	N	332	-0-	-133	-0-	12	1	320	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	17	1	414	3	N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	9	-0-	-471	-0-	1	1	8	3	N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	9	1	89	2	Y	1					1
							1	9									
05	105	N	105	-0-	-0-	-0-	10	1	95	2	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
07	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					1
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					1
09	90	N	82	-0-	-8	-0-	8	1	74	2	Y	-0-					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	115	2	Y	1					1
							1	9									
*09	115	N	115	-0-	-0-	-0-	7	1	107	2	Y	1	1	1			1
							1	9									

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	420	N	195	-0-	-225	-0-	8	1	187	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-					-0-
08	403	N	259	-0-	-144	-0-	10	1	249	3	N	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	5	1	123	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	78	1	161	2	Y	1					1
							1	9									
05	279	N	238	-0-	-41	-0-	80	1	158	2	Y	-0-	1	1			-0-
06	270	N	218	-0-	-52	-0-	75	1	142	2	Y	1					1
							1	9									
07	248	N	204	-0-	-44	-0-	72	1	132	2	Y	-0-	1	1			-0-
08	248	N	205	-0-	-43	-0-	74	1	130	2	Y	1	1	1			-0-
							1	9									
09	210	N	194	-0-	-16	-0-	74	1	119	2	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

04	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	10	1	122	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

04	420	N	42	-0-	-378	-0-	2	1	40	3	N	-0-					-0-
05	558	N	269	-0-	-289	-0-	12	1	257	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	10	1	258	3	N	-0-					-0-
09	570	N	179	-0-	-391	-0-	7	1	172	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

04	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	15	1	311	3	N	-0-					-0-
07	403	N	119	-0-	-284	-0-	6	1	113	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	276	-0-	-24	-0-	15	1	261	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-					-0-
06	270	N	74	-0-	-196	-0-	3	1	71	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	8	1	208	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	10	1	253	3	N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	308	-0-	-22	-0-	16	1	292	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	12	1	304	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	11	1	297	3	N	-0-					-0-
08	341	N	306	-0-	-35	-0-	12	1	294	3	N	-0-					-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		67	-0-	67	68	5	1	62	3	N	-0-					-0-
*09	136	N	68	-0-	-68	-0-	5	1	63	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

04	540	N	522	-0-	-18	-0-	28	1	494	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	19	1	484	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	19	1	499	3	N	-0-					-0-
08	527	N	518	-0-	-9	-0-	20	1	498	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	19	1	472	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

04	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	10	1	195	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

04	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	24	1	593	3	N	-0-					-0-
07	651	N	630	-0-	-21	-0-	23	1	607	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	25	1	611	3	N	-0-					-0-
09	630	N	621	-0-	-9	-0-	24	1	597	3	N	-0-					-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	6	-0-		-54	-0-	6	2			Y	-0-					-0-
05	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-
07	6	N	3	-0-		-3	-0-	3	2			Y	-0-					-0-
08	23	N	23	-0-		-0-	-0-	1	1	22	2	Y	-0-					-0-
*09	21	N	21	-0-		-0-	-0-	1	1	20	2	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

04	450	N	438	-0-		-12	-0-	23	1	415	3	N	-0-					-0-
05	496	N	445	-0-		-51	-0-	19	1	426	3	N	-0-					-0-
06	450	N	425	-0-		-25	-0-	16	1	409	3	N	-0-					-0-
07	465	N	434	-0-		-31	-0-	16	1	418	3	N	-0-					-0-
08	438	N	438	-0-		-0-	-0-	17	1	421	3	N	-0-					-0-
*09	426	N	426	-0-		-0-	-0-	17	1	409	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

04	418	N	418	-0-		-0-	-0-	28	1	390	3	N	-0-					-0-
05	434	N	425	-0-		-9	-0-	31	1	394	3	N	-0-					-0-
06	420	N	392	-0-		-28	-0-	28	1	364	3	N	-0-					-0-
07	434	N	395	-0-		-39	-0-	30	1	365	3	N	-0-					-0-
08	434	N	394	-0-		-40	-0-	27	1	367	3	N	-0-					-0-
09	390	N	376	-0-		-14	-0-	25	1	351	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

04	757	N	757	-0-		-0-	-0-	40	1	717	3	N	-0-					-0-
05	762	N	762	-0-		-0-	-0-	47	1	715	3	N	-0-					-0-
06	780	N	752	-0-		-28	-0-	44	1	708	3	N	-0-					-0-
07	775	N	749	-0-		-26	-0-	42	1	707	3	N	-0-					-0-
08	775	N	749	-0-		-26	-0-	43	1	706	3	N	-0-					-0-
09	750	N	720	-0-		-30	-0-	44	1	676	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

04	330	N	297	-0-		-33	-0-	19	1	278	3	N	-0-					-0-
05	310	N	299	-0-		-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	281	-0-		-19	-0-	15	1	266	3	N	-0-					-0-
07	310	N	258	-0-		-52	-0-	15	1	243	3	N	-0-					-0-
08	310	N	249	-0-		-61	-0-	14	1	235	3	N	-0-					-0-
09	270	N	259	-0-		-11	-0-	11	1	248	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

04	276	N	276	-0-		-0-	-0-	23	1	253	2	Y	-0-					-0-
05	282	N	282	-0-		-0-	-0-	22	1	260	2	Y	-0-					-0-
06	275	N	275	-0-		-0-	-0-	21	1	254	2	Y	-0-					-0-
07	283	N	283	-0-		-0-	-0-	22	1	261	2	Y	-0-					-0-
08	279	N	276	-0-		-3	-0-	22	1	254	2	Y	-0-					-0-
09	270	N	262	-0-		-8	-0-	21	1	241	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
05	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	14	1	169	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	15	1	173	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	14	1	162	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	21	1	383	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	15	1	394	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	15	1	382	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1312	N	1312	-0-	-0-	-0-	117	1	1195	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	119	1	1206	2	Y	-0-					-0-
06	1260	N	1202	-0-	-58	-0-	110	1	1092	2	Y	-0-					-0-
07	1364	N	1289	-0-	-75	-0-	118	1	1171	2	Y	-0-					-0-
08	1333	N	1272	-0-	-61	-0-	117	1	1155	2	Y	-0-					-0-
*09	1231	N	1231	-0-	-0-	-0-	114	1	1117	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	620	-0-	-40	-0-	59	1	561	3	Y	-0-					3
05	651	N	648	-0-	-3	-0-	61	1	587	3	Y	-0-					3
06	630	N	615	-0-	-15	-0-	57	1	557	3	Y	1	1	8			3
							1	9									
07	651	N	646	-0-	-5	-0-	62	1	584	3	Y	-0-					3
08	651	N	589	-0-	-62	-0-	48	1	541	3	Y	-0-					-0-
09	630	N	624	-0-	-6	-0-	48	1	576	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	6	1	157	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	20	1	205	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	20	1	201	2	Y	2	2	8			-0-
							2	9									
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	23	1	224	2	Y	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	20	1	200	2	Y	2	2	8			-0-
							2	9									

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	39	1	401	2	Y	-0-					-0-
05	527	N	458	-0-	-69	-0-	41	1	417	2	Y	-0-					-0-
06	540	N	406	-0-	-134	-0-	37	1	366	2	Y	3	3	8			-0-
							3	9									
07	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	43	1	424	2	Y	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	43	1	419	2	Y	4	4	8			-0-
							4	9									

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	38	1	391	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	43	1	430	2	Y	4	4	8			-0-
							4	9									
07	434	N	427	-0-	-7	-0-	39	1	388	2	Y	-0-					-0-
08	465	N	412	-0-	-53	-0-	38	1	374	2	Y	-0-					-0-
09	480	N	440	-0-	-40	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	39	1	402	2	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	37	1	371	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	37	1	369	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	40	1	399	2	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	34	1	334	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	580	-0-	-350	-0-	240	1	340	2	Y	-0-					-0-
05	899	N	581	-0-	-318	-0-	265	1	316	2	Y	-0-					-0-
06	660	N	397	-0-	-263	-0-	168	1	229	2	Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	253	1	357	2	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	262	1	367	2	Y	-0-					-0-
*09	723	N	723	-0-	-0-	-0-	303	1	420	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	152	1	215	2	Y	-0-					-0-
05	434	N	346	-0-	-88	-0-	158	1	188	2	Y	-0-					-0-
06	390	N	314	-0-	-76	-0-	133	1	181	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	165	1	232	2	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	158	1	222	2	Y	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	144	1	199	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	37	1	350	3	Y	-0-					3
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					3
06	390	N	348	-0-	-42	-0-	32	1	316	3	Y	-0-					3
07	403	N	400	-0-	-3	-0-	38	1	362	3	Y	-0-					3
08	403	N	344	-0-	-59	-0-	28	1	316	3	Y	-0-					3
09	360	N	302	-0-	-58	-0-	23	1	279	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

04	696	N	696	-0-	-0-	-0-	66	1 1 9	629	2	Y	1					5
05	713	N	701	-0-	-12	-0-	70	1 1 9	630	2	Y	1	5	1			1
06	720	N	651	-0-	-69	-0-	68	1 1 9	582	2	Y	1					2
07	713	N	676	-0-	-37	-0-	70	1 1 9	605	2	Y	1					3
08	713	N	667	-0-	-46	-0-	71	1 1 9	595	2	Y	1					4
09	660	N	629	-0-	-31	-0-	70	1 1 9	558	2	Y	1					5

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

04	120	N	72	-0-	-48	-0-	4 1	1 9	67	2	Y	1	1	1			-0-
05	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4 1	1 9	53	2	Y	1	1	1			-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

04	270	N	260	-0-	-10	-0-	19	1	241	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	19	1	239	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	19	1	233	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

04	507	N	507	-0-	-0-	-0-	48	1	459	3	Y	-0-					3
05	518	N	518	-0-	-0-	-0-	49	1	469	3	Y	-0-					3
06	510	N	487	-0-	-23	-0-	45	1	442	3	Y	-0-					3
07	527	N	500	-0-	-27	-0-	48	1	452	3	Y	-0-					3
08	527	N	499	-0-	-28	-0-	41	1	458	3	Y	-0-					3
09	480	N	464	-0-	-16	-0-	36	1	428	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

04	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	40	1	355	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	41	1	356	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	44	1	365	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	44	1	353	3	N	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	42	1	377	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	28	1	260	3	N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	25	1	219	3	N	-0-					-0-
07	310	N	239	-0-	-71	-0-	26	1	213	3	N	-0-					-0-
08	279	N	230	-0-	-49	-0-	26	1	204	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	768	-0-	-342	-0-	73	1	695	3	Y	-0-					-0-
05	1147	N	587	-0-	-560	-0-	55	1	532	3	Y	-0-					-0-
06	1050	N	527	-0-	-523	-0-	49	1	478	3	Y	-0-					-0-
07	806	N	511	-0-	-295	-0-	49	1	462	3	Y	-0-					-0-
08	884	N	884	-0-	-0-	-0-	72	1	812	3	Y	-0-					-0-
*09	1032	N	1032	-0-	-0-	-0-	79	1	953	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-					-0-
*09	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1					2
							1	9									
05	239	N	239	-0-	-0-	-0-	18	1	220	2	Y	1	2	1			1
							1	9									
06	230	N	230	-0-	-0-	-0-	17	1	213	2	Y	-0-	1	1			-0-
07	248	N	239	-0-	-9	-0-	17	1	221	2	Y	1					1
							1	9									
08	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					1
09	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

04	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	9	1	132	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	9	1	135	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	9	1	129	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

04	390	N	385	-0-	-5	-0-	108	1	277	2	Y	-0-					2
05	378	N	378	-0-	-0-	-0-	114	1	262	2	Y	2	3	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	109	1	248	2	Y	-0-	1	1			-0-
07	403	N	371	-0-	-32	-0-	112	1	258	2	Y	1					1
							1	9									
08	377	N	377	-0-	-0-	-0-	103	1	274	2	Y	-0-					1
09	360	N	334	-0-	-26	-0-	103	1	230	2	Y	1					2
							1	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

04	390	N	355	-0-	-35	-0-	22	1	332	2	Y	1					4
							1	9									
05	403	N	338	-0-	-65	-0-	25	1	312	2	Y	1	4	1			1
							1	9									
06	360	N	346	-0-	-14	-0-	25	1	320	2	Y	1	1	1			1
							1	9									
*07	372	N	201	-0-	-171	-0-	14	1	187	2	Y	-0-					1
*08	341	N	319	-0-	-22	-0-	18	1	301	2	Y	-0-					1
09	360	N	318	-0-	-42	-0-	18	1	300	2	Y	-0-					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

04	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					1
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					1
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					1
07	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					1
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					1
*09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	70	1	658	2	Y	1					5
							1	9									
05	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1	5	1			1
							1	9									
06	696	N	696	-0-	-0-	-0-	72	1	623	2	Y	1					2
							1	9									
07	744	N	713	-0-	-31	-0-	74	1	638	2	Y	1					3
							1	9									
08	744	N	644	-0-	-100	-0-	69	1	574	2	Y	1					4
							1	9									
09	690	N	590	-0-	-100	-0-	65	1	524	2	Y	1					5
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

04	240	N	210	-0-	-30	-0-	20	1	189	2	Y	1					2
							1	9									
05	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-	2	1			-0-
06	210	N	197	-0-	-13	-0-	20	1	176	2	Y	1					1
							1	9									
07	217	N	196	-0-	-21	-0-	20	1	176	2	Y	-0-					1
08	217	N	195	-0-	-22	-0-	21	1	174	2	Y	-0-					1
09	210	N	171	-0-	-39	-0-	19	1	152	2	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

04	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
05	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	387	-0-	-33	-0-	21	1	366	3	N	-0-					-0-
07	403	N	348	-0-	-55	-0-	20	1	328	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	19	1	319	3	N	-0-					-0-
09	390	N	345	-0-	-45	-0-	15	1	330	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

04	510	N	492	-0-	-18	-0-	40	1	452	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	40	1	461	2	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	37	1	455	2	Y	-0-					-0-
07	499	N	499	-0-	-0-	-0-	38	1	461	2	Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	39	1	464	2	Y	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

04	270	N	110	-0-	-160	-0-	7	1	103	3	N	-0-					-0-
05	186	N	123	-0-	-63	-0-	7	1	116	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	57	2	Y	1	1	8			-0-
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	473	-0-	-37	-0-	42	1	431	2	Y	-0-					-0-
05	496	N	494	-0-	-2	-0-	44	1	450	2	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	460	2	Y	4	4	8			-0-
							4	9									
07	496	N	426	-0-	-70	-0-	39	1	387	2	Y	-0-					-0-
08	496	N	443	-0-	-53	-0-	41	1	402	2	Y	-0-					-0-
09	510	N	412	-0-	-98	-0-	38	1	371	2	Y	3	3	8			-0-
							3	9									

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
07	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	2			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
*09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	360	N	5	-0-	-355	-0-	5	2			N	-0-					-0-
07	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-
08	341	N	161	-0-	-180	-0-	161	2			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

04	390	N	172	-0-	-218	-0-	172	2			N	-0-					-0-
05	372	N	165	-0-	-207	-0-	165	2			N	-0-					-0-
06	210	N	106	-0-	-104	-0-	106	2			N	-0-					-0-
07	186	N	62	-0-	-124	-0-	62	2			N	-0-					-0-
08	155	N	41	-0-	-114	-0-	41	2			N	-0-					-0-
09	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

04	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

04	642	N	642	-0-	-0-	-0-	61	1	580	2	Y	1					4
							1	9									
05	635	N	635	-0-	-0-	-0-	63	1	570	2	Y	2	5	1			1
							2	9									
06	570	N	532	-0-	-38	-0-	55	1	476	2	Y	1					2
							1	9									
07	651	N	578	-0-	-73	-0-	60	1	517	2	Y	1					3
							1	9									
08	620	N	527	-0-	-93	-0-	56	1	471	2	Y	-0-					3
09	540	N	430	-0-	-110	-0-	48	1	381	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	824	N	824	-0-	-0-	-0-	79	1	744	2	Y	1					5
							1	9									
05	577	N	577	-0-	-0-	-0-	57	1	518	2	Y	2	6	1			1
							2	9									
06	630	N	9	-0-	-621	-0-	1	1	8	2	Y	-0-					1
07	837	N	151	-0-	-686	-0-	16	1	135	2	Y	-0-					1
08	589	N	485	-0-	-104	-0-	52	1	432	2	Y	1					2
							1	9									
*09	613	N	613	-0-	-0-	-0-	68	1	545	2	Y	-0-					2

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					1
05	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					1
06	210	N	203	-0-	-7	-0-	12	1	191	2	Y	-0-					1
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									
08	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-	1	1			-0-
09	210	N	201	-0-	-9	-0-	13	1	187	2	Y	1					1
							1	9									

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
05	341	N	235	-0-	-106	-0-	16	1	219	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	22	1	294	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2689	N	2689	-0-	-0-	-0-	139	1	2547	2	Y	3	6	1			3
							3	9									
05	2666	N	924	-0-	-1742	-0-	52	1	871	2	Y	1					4
							1	9									
*06	2580	N	332	-0-	-2248	-0-	20	1	312	2	Y	-0-	1	1			3
07	2790	X	295	-0-	-2495	-0-	17	1	278	2	Y	-0-					3
08	2790	X	502	-0-	-2288	-0-	30	1	472	2	Y	-0-	1	1			2
09	2700	X	175	-0-	-2525	-0-	11	1	164	2	Y	-0-					2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

04	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
05	1395	N	1204	-0-	-191	-0-	1204	2			N	-0-					-0-
06	1380	N	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
07	1333	N	1200	-0-	-133	-0-	1200	2			N	-0-					-0-
08	1209	N	1198	-0-	-11	-0-	1198	2			N	-0-					-0-
09	1140	N	970	-0-	-170	-0-	970	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

04	502	N	502	-0-	-0-	-0-	28	1	472	2	Y	2					2
							2	9									
05	527	N	499	-0-	-28	-0-	27	1	471	2	Y	1	2	1			1
							1	9									
06	510	N	464	-0-	-46	-0-	27	1	436	2	Y	1					2
							1	9									
07	527	N	481	-0-	-46	-0-	29	1	451	2	Y	1	2	1			1
							1	9									
08	496	N	483	-0-	-13	-0-	28	1	453	2	Y	2	2	1			1
							2	9									
*09	461	N	461	-0-	-0-	-0-	27	1	432	2	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

04	254	N	254	-0-	-0-	-0-	14	1	239	2	Y	1					1
							1	9									
05	279	N	254	-0-	-25	-0-	14	1	239	2	Y	1	1	1			1
							1	9									
06	240	N	227	-0-	-13	-0-	13	1	214	2	Y	-0-					1
07	248	N	49	-0-	-199	-0-	3	1	46	2	Y	-0-	1	1			-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	159	-0-		-51	-0-	10	1 2 9	147	2	Y	2	1	1	1	8	1
05	186	N	149	-0-		-37	-0-	9	1 1 9	139	2	Y	1	1	1			1
06	180	N	128	-0-		-52	-0-	8	1	120	2	Y	-0-	1	1			-0-
07	155	N	123	-0-		-32	-0-	7	1 1 9	115	2	Y	1					1
08	155	N	123	-0-		-32	-0-	8	1 1 9	114	2	Y	1	1	1			1
09	120	N	110	-0-		-10	-0-	7	1 1 9	102	2	Y	1	1	1			1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-		-0-	-0-	5	1	102	3	N	-0-					-0-
05	87	N	87	-0-		-0-	-0-	4	1	83	3	N	-0-					-0-
06	64	N	64	-0-		-0-	-0-	3	1	61	3	N	-0-					-0-
07	124	N	70	-0-		-54	-0-	3	1	67	3	N	-0-					-0-
08	93	N	49	-0-		-44	-0-	2	1	47	3	N	-0-					-0-
09	60	N	40	-0-		-20	-0-	2	1	38	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-		-5	-0-	20	1 2 9	303	2	Y	2	2	1	1	8	1
05	341	N	335	-0-		-6	-0-	21	1 3 9	311	2	Y	3	2	1			2
06	330	N	319	-0-		-11	-0-	21	1 2 9	296	2	Y	2	2	1	1	8	1
07	341	N	324	-0-		-17	-0-	20	1 2 9	302	2	Y	2	1	1			2
08	341	N	322	-0-		-19	-0-	21	1 2 9	299	2	Y	2	2	1			2
09	330	N	313	-0-		-17	-0-	20	1 1 9	292	2	Y	1	1	1			2

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-		-3	-0-	3	1	54	2	Y	-0-					-0-
05	62	N	57	-0-		-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	53	-0-		-7	-0-	3	1	50	2	Y	-0-					-0-
07	62	N	58	-0-		-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	57	-0-		-5	-0-	2	1	55	2	Y	-0-					-0-
09	60	N	60	-0-		-0-	-0-	3	1	57	2	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	405	-0-		-15	-0-	18	1 6 9	381	2	Y	5	4	1	1	8	2
05	434	N	402	-0-		-32	-0-	18	1 2 9	382	2	Y	2	2	1			2
06	420	N	384	-0-		-36	-0-	18	1 3 9	363	2	Y	3	3	1	1	8	1
07	434	N	381	-0-		-53	-0-	19	1 2 9	360	2	Y	2	1	1			2
08	403	N	373	-0-		-30	-0-	19	1 2 9	352	2	Y	2	2	1			2
09	390	N	358	-0-		-32	-0-	18	1 2 9	338	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	67 2	1 9	123	2	Y	2	2	1			1
05	213	N	213	-0-	-0-	-0-	70 1	1 9	142	2	Y	1	1	1			1
06	221	N	221	-0-	-0-	-0-	69 2	1 9	150	2	Y	2	1	1	1	8	1
07	236	N	236	-0-	-0-	-0-	72 1	1 9	163	2	Y	1	1	1			1
08	217	N	216	-0-	-1	-0-	71 1	1 9	144	2	Y	1	1	1			1
09	210	N	186	-0-	-24	-0-	62 1	1 9	123	2	Y	1	1	1			1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	7	1	69	3	N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	197	-0-	-43	-0-	19	1	178	3	N	-0-					-0-
05	248	N	206	-0-	-42	-0-	21	1	185	3	N	-0-					-0-
06	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	21	1	175	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	21	1	172	3	N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	21	1	184	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	310	N	279	-0-	-31	-0-	16	1	262	2	Y	1					2
							1	9									
06	300	N	272	-0-	-28	-0-	16	1	256	2	Y	-0-					2
07	310	N	290	-0-	-20	-0-	17	1	273	2	Y	-0-	1	1			1
08	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	1	1			1
							1	9									
09	270	N	263	-0-	-7	-0-	17	1	246	2	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

04	120	N	63	-0-	-57	-0-	3	1	60	2	Y	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
06	120	N	55	-0-	-65	-0-	3	1	52	2	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

04	481	N	481	-0-	-0-	-0-	27	1	452	2	Y	2					2
							2	9									
05	558	N	493	-0-	-65	-0-	27	1	465	2	Y	1	2	1			1
							1	9									
06	510	N	460	-0-	-50	-0-	26	1	433	2	Y	1					2
							1	9									
07	496	N	470	-0-	-26	-0-	28	1	441	2	Y	1	2	1			1
							1	9									
08	465	N	463	-0-	-2	-0-	27	1	434	2	Y	2	2	1			1
							2	9									
09	450	N	446	-0-	-4	-0-	26	1	418	2	Y	2	2	1			1
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

04	360	N	343	-0-	-17	-0-	21	1	319	2	Y	3	3	1	1	8	1
							3	9									
05	372	N	350	-0-	-22	-0-	22	1	325	2	Y	3	2	1			2
							3	9									
06	337	N	337	-0-	-0-	-0-	22	1	313	2	Y	2	2	1	1	8	1
							2	9									
07	347	N	347	-0-	-0-	-0-	21	1	324	2	Y	2	1	1			2
							2	9									
08	350	N	350	-0-	-0-	-0-	23	1	325	2	Y	2	2	1			2
							2	9									
*09	336	N	336	-0-	-0-	-0-	22	1	312	2	Y	2	2	1			2
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	180	N	71	-0-	-109	-0-	71	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
	POWELL 23				WELL #: 1	RRCID -> 134077	COMPL. DATE 03/27/1990				TOTAL DEPTH 7696		PERF. 7395 - 7441				
04	660	N	524	-0-	-136	-0-	21	1	490	2	Y	12	11	1			4
							13	9									
05	620	N	467	-0-	-153	-0-	18	1	439	2	Y	9	8	1			5
							10	9									
06	330	N	326	-0-	-4	-0-	13	1	307	2	Y	5	7	1			3
							6	9									
07	532	N	532	-0-	-0-	-0-	23	1	499	2	Y	9	7	1			5
							10	9									
08	521	N	521	-0-	-0-	-0-	23	1	488	2	Y	9	8	1			6
							10	9									
*09	491	N	491	-0-	-0-	-0-	21	1	460	2	Y	9	9	1			6
							10	9									
	ESPY 57				WELL #: 8	RRCID -> 134079	COMPL. DATE 04/03/1990				TOTAL DEPTH 6030		PERF. 5649 - 5853				
04	507	N	507	-0-	-0-	-0-	48	1	458	2	Y	1					4
							1	9									
05	527	N	515	-0-	-12	-0-	51	1	463	2	Y	1	4	1			1
							1	9									
06	510	N	494	-0-	-16	-0-	51	1	442	2	Y	1					2
							1	9									
07	527	N	519	-0-	-8	-0-	54	1	465	2	Y	-0-					2
08	527	N	518	-0-	-9	-0-	55	1	462	2	Y	1					3
							1	9									
09	480	N	457	-0-	-23	-0-	51	1	406	2	Y	-0-					3
	KELLY 102				WELL #: 6	RRCID -> 134080	COMPL. DATE 03/21/1990				TOTAL DEPTH 6475		PERF. 5757 - 6257				
04	450	N	300	-0-	-150	-0-	60	1	239	2	Y	1	2	1			-0-
							1	9									
05	465	N	247	-0-	-218	-0-	59	1	186	2	Y	2	1	1			1
							2	9									
06	420	N	187	-0-	-233	-0-	53	1	134	2	Y	-0-	1	1			-0-
07	310	N	158	-0-	-152	-0-	55	1	102	2	Y	1	1	1			-0-
							1	9									
08	248	N	138	-0-	-110	-0-	53	1	85	2	Y	-0-					-0-
09	180	N	140	-0-	-40	-0-	51	1	88	2	Y	1	1	1			-0-
							1	9									
	SHURLEY				WELL #: 36	RRCID -> 134081	COMPL. DATE 03/09/1990				TOTAL DEPTH 6411		PERF. 5145 - 5947				
04	510	N	464	-0-	-46	-0-	62	1	402	2	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	64	1	369	2	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	62	1	367	2	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	64	1	427	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	64	1	397	2	N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	62	1	372	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	32	1	303	2	Y	-0-					2
05	310	N	250	-0-	-60	-0-	25	1	225	2	Y	-0-	2	1			-0-
06	330	N	46	-0-	-284	-0-	5	1	41	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	65	1	612	2	Y	1					5
							1	9									
05	690	N	690	-0-	-0-	-0-	69	1	620	2	Y	1	5	1			1
							1	9									
06	690	N	656	-0-	-34	-0-	68	1	587	2	Y	1					2
							1	9									
07	713	N	669	-0-	-44	-0-	69	1	599	2	Y	1					3
							1	9									
08	687	N	687	-0-	-0-	-0-	73	1	613	2	Y	1					4
							1	9									
09	660	N	610	-0-	-50	-0-	68	1	541	2	Y	1					5
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-					-0-
05	403	N	367	-0-	-36	-0-	33	1	334	2	Y	-0-					-0-
06	390	N	356	-0-	-34	-0-	33	1	323	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	35	1	342	2	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	33	1	328	2	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7		NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
*05	7		NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/13/2013 - PLUGGED 05-13-2013

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	3	1	22	2	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1549	N	1549	-0-	-0-	-0-	155	1	1394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	17	1	161	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	17	1	148	3	N	-0-					-0-
06	180	N	153	-0-	-27	-0-	16	1	137	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					-0-
*09	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					4
							2	9									
05	666	N	666	-0-	-0-	-0-	66	1	599	2	Y	1	4	1			1
							1	9									
06	600	N	575	-0-	-25	-0-	60	1	514	2	Y	1					2
							1	9									
07	744	N	616	-0-	-128	-0-	64	1	551	2	Y	1					3
							1	9									
08	651	N	604	-0-	-47	-0-	64	1	539	2	Y	1					4
							1	9									
09	570	N	510	-0-	-60	-0-	57	1	453	2	Y	-0-					4

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

04	240	N	184	-0-	-56	-0-	18	1	165	2	Y	1					2
							1	9									
05	248	N	231	-0-	-17	-0-	21	1	209	2	Y	1					3
							1	9									
06	273	N	273	-0-	-0-	-0-	25	1	248	2	Y	-0-	2	1			1
07	274	N	274	-0-	-0-	-0-	27	1	246	2	Y	1					2
							1	9									
08	245	N	245	-0-	-0-	-0-	22	1	223	2	Y	-0-					2
09	270	N	228	-0-	-42	-0-	23	1	204	2	Y	1					3
							1	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

04	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1	1	1			2
							1	9									
05	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					2
06	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					2
07	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					2
08	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			2
							1	9									
*09	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	450	N	267	-0-	-183	-0-	12	1	255	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

04	743	N	743	-0-	-0-	-0-	41	1	700	2	Y	2					3
							2	9									
05	837	N	746	-0-	-91	-0-	40	1	704	2	Y	2	3	1			2
							2	9									
06	750	N	673	-0-	-77	-0-	39	1	633	2	Y	1					3
							1	9									
07	775	N	736	-0-	-39	-0-	44	1	690	2	Y	2	3	1			2
							2	9									
08	747	N	747	-0-	-0-	-0-	44	1	700	2	Y	3	3	1			2
							3	9									
*09	721	N	721	-0-	-0-	-0-	43	1	676	2	Y	2	3	1			1
							2	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

04	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-	1	1			-0-
05	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1					1
							1	9									
06	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					1
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					1
08	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-	1	1			-0-
*09	73	N	73	-0-	-0-	-0-	5	1	67	2	Y	1					1
							1	9									

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

04	150	N	140	-0-	-10	-0-	7	1	133	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	8	1	122	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	2	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	276	2		N	-0-			-0-
05	310	N	277	-0-	-33	-0-	277	2		N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	280	2		N	-0-			-0-
07	279	N	267	-0-	-12	-0-	267	2		N	-0-			-0-
08	279	N	269	-0-	-10	-0-	269	2		N	-0-			-0-
09	270	N	261	-0-	-9	-0-	261	2		N	-0-			-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

04	183	N	183	-0-	-0-	-0-	183	2		N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	186	2		N	-0-			-0-
06	185	N	185	-0-	-0-	-0-	185	2		N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	201	2		N	-0-			-0-
08	819	N	819	-0-	-0-	-0-	819	2		N	-0-			-0-
09	180	N	159	-0-	-21	-0-	159	2		N	-0-			-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

04	35	N	35	-0-	-0-	-0-	35	2		N	-0-			-0-
05	31	N	26	-0-	-5	-0-	26	2		N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-
07	123	N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
08	117	N	117	-0-	-0-	-0-	117	2		N	-0-			-0-
*09	110	N	110	-0-	-0-	-0-	110	2		N	-0-			-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

04	90	N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
05	93	N	90	-0-	-3	-0-	90	2		N	-0-			-0-
06	90	N	86	-0-	-4	-0-	86	2		N	-0-			-0-
07	93	N	66	-0-	-27	-0-	66	2		N	-0-			-0-
08	93	N	65	-0-	-28	-0-	65	2		N	-0-			-0-
09	90	N	63	-0-	-27	-0-	63	2		N	-0-			-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

04	18	N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
05	31	N	11	-0-	-20	-0-	11	2		N	-0-			-0-
06	30	N	4	-0-	-26	-0-	4	2		N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
*09	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

04	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	281	2		N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	312	2		N	-0-			-0-
07	357	N	357	-0-	-0-	-0-	357	2		N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
*09	348	N	348	-0-	-0-	-0-	348	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	576	-0-	-414	-0-	24	1	549	2	Y	3	5	1			2
							3	9									
05	1054	N	670	-0-	-384	-0-	26	1	640	2	Y	4	3	1			3
							4	9									
06	934	N	934	-0-	-0-	-0-	38	1	890	2	Y	5	4	1			4
							6	9									
07	714	N	714	-0-	-0-	-0-	31	1	679	2	Y	4	4	1			4
							4	9									
08	682	N	674	-0-	-8	-0-	30	1	641	2	Y	3	3	1			4
							3	9									
*09	1024	N	1024	-0-	-0-	-0-	45	1	972	2	Y	6	5	1			5
							7	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

04	1336	N	1336	-0-	-0-	-0-	144	1	1192	2	N	-0-					-0-
05	1364	N	1346	-0-	-18	-0-	150	1	1196	2	N	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	150	1	1172	2	N	-0-					-0-
07	1395	N	1340	-0-	-55	-0-	149	1	1191	2	N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	171	1	1379	2	N	-0-					-0-
*09	1478	N	1478	-0-	-0-	-0-	165	1	1313	2	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	451	-0-	-59	-0-	15	1	436	3	Y	-0-					-0-
05	465	N	294	-0-	-171	-0-	9	1	285	3	Y	-0-					-0-
06	510	N	268	-0-	-242	-0-	7	1	261	3	Y	-0-					-0-
07	465	N	342	-0-	-123	-0-	11	1	331	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	10	1	367	3	Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	N	1450	-0-	-0-	-0-	157	1	1293	2	N	-0-					-0-
05	1462	N	1462	-0-	-0-	-0-	163	1	1299	2	N	-0-					-0-
06	1470	N	1255	-0-	-215	-0-	143	1	1112	2	N	-0-					-0-
07	1488	N	1306	-0-	-182	-0-	146	1	1160	2	N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	167	1	1345	2	N	-0-					-0-
*09	1430	N	1430	-0-	-0-	-0-	160	1	1270	2	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			Y	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	1	1			1
							1	9									
05	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					1
06	300	N	136	-0-	-164	-0-	8	1	128	2	Y	-0-					1
07	403	N	156	-0-	-247	-0-	9	1	146	2	Y	1	1	1			1
							1	9									
08	248	N	167	-0-	-81	-0-	10	1	157	2	Y	-0-	1	1			-0-
*09	169	N	169	-0-	-0-	-0-	11	1	157	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

04	664	N	664	-0-	-0-	-0-	34	1	630	2	Y	-0-	1	1			2
05	713	N	580	-0-	-133	-0-	33	1	546	2	Y	1					3
							1	9									
06	720	N	547	-0-	-173	-0-	32	1	515	2	Y	-0-					3
07	682	N	581	-0-	-101	-0-	34	1	545	2	Y	2	3	1			2
							2	9									
08	589	N	517	-0-	-72	-0-	31	1	486	2	Y	-0-	1	1			1
09	540	N	530	-0-	-10	-0-	34	1	495	2	Y	1					2
							1	9									

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

04	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	11	1	111	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	11	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	10	1	103	2	Y	1	1	8			-0-
							1	9									

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

04	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	14	1	137	2	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	13	1	132	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	37	1	571	2	Y	4	5	1			2
							4	9									
05	626	N	626	-0-	-0-	-0-	39	1	583	2	Y	4	3	1			3
							4	9									
06	600	N	600	-0-	-0-	-0-	39	1	558	2	Y	3	4	1			2
							3	9									
07	620	N	585	-0-	-35	-0-	36	1	546	2	Y	3	2	1			3
							3	9									
08	620	N	532	-0-	-88	-0-	35	1	494	2	Y	3	3	1			3
							3	9									
09	600	N	586	-0-	-14	-0-	38	1	546	2	Y	2	2	1			3
							2	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

04	210	N	147	-0-	-63	-0-	13	1	134	2	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	15	1	148	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	15	1	144	2	Y	1	1	8			-0-
							1	9									
07	170	N	170	-0-	-0-	-0-	16	1	154	2	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	16	1	153	2	Y	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	15	1	151	2	Y	1	1	8			-0-
							1	9									

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

04	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
09	150	N	132	-0-	-18	-0-	6	1	126	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

04	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
05	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	16	1	346	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	17	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	26	1	446	2	Y	2					2
							2	9									
05	500	N	500	-0-	-0-	-0-	27	1	472	2	Y	1	2	1			1
							1	9									
06	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1					2
							1	9									
07	500	N	500	-0-	-0-	-0-	30	1	469	2	Y	1	2	1			1
							1	9									
08	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2	2	1			1
							2	9									
09	450	N	408	-0-	-42	-0-	24	1	382	2	Y	2	2	1			1
							2	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

04	330	N	309	-0-	-21	-0-	19	1	290	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	16	1	274	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
08	310	N	263	-0-	-47	-0-	15	1	248	3	N	-0-					-0-
09	300	N	262	-0-	-38	-0-	11	1	251	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

04	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	3			N	-0-					-0-
07	837	N	88	-0-	-749	-0-	5	1	83	3	N	-0-					-0-
08	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
08	465	N	284	-0-	-181	-0-	284	3			Y	-0-					-0-
09	420	N	275	-0-	-145	-0-	275	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	637	3			Y	-0-					-0-
09	630	N	585	-0-	-45	-0-	585	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	313	-0-	-77	-0-	30 1	1 9	282	2	Y	1					2
05	465	N	269	-0-	-196	-0-	25 2	1 9	242	2	Y	2					4
06	300	N	283	-0-	-17	-0-	26 1	1 9	256	2	Y	1	3	1			2
07	383	N	383	-0-	-0-	-0-	37 1	1 9	345	2	Y	1					3
08	279	N	177	-0-	-102	-0-	16	1	161	2	Y	-0-					3
*09	282	N	282	-0-	-0-	-0-	28 1	1 9	253	2	Y	1					4

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	362	-0-	-28	-0-	19	1	343	3	N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	27	1	457	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	117	-0-	-63	-0-	7	1	110	2	Y	-0-	1	1			-0-
05	196	N	196	-0-	-0-	-0-	12	1	182	2	Y	2	1	1			1
							2	9									
06	191	N	191	-0-	-0-	-0-	12	1	177	2	Y	2	1	1	1	8	1
							2	9									
07	124	N	113	-0-	-11	-0-	7	1	105	2	Y	1	1	1			1
							1	9									
08	186	N	104	-0-	-82	-0-	7	1	97	2	Y	-0-	1	1			-0-
09	180	N	119	-0-	-61	-0-	8	1	110	2	Y	1					1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

04	300	N	252	-0-	-48	-0-	13	1	239	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	248	N	225	-0-	-23	-0-	13	1	212	3	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

04	270	N	205	-0-	-65	-0-	15	1	190	2	N	-0-					-0-
05	248	N	188	-0-	-60	-0-	14	1	174	2	N	-0-					-0-
06	240	N	173	-0-	-67	-0-	13	1	160	2	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	13	1	158	2	N	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	161	-0-	-169	-0-	7	1	152	2	Y	2	2	1			1
							2	9									
05	279	N	101	-0-	-178	-0-	4	1	97	2	Y	-0-	1	1			-0-
06	244	N	244	-0-	-0-	-0-	10	1	232	2	Y	2	1	1			1
							2	9									
07	250	N	250	-0-	-0-	-0-	11	1	238	2	Y	1	1	1			1
							1	9									
08	230	N	230	-0-	-0-	-0-	10	1	219	2	Y	1	1	1			1
							1	9									
09	240	N	207	-0-	-33	-0-	9	1	196	2	Y	2	2	1			1
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-	1	1			-0-
05	310	N	302	-0-	-8	-0-	16	1	286	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	15	1	283	2	Y	1					1
							1	9									
08	310	N	297	-0-	-13	-0-	15	1	282	2	Y	-0-					1
09	300	N	288	-0-	-12	-0-	15	1	273	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	25	1	231	3	N	-0-					-0-
05	279	N	253	-0-	-26	-0-	26	1	227	3	N	-0-					-0-
06	270	N	230	-0-	-40	-0-	24	1	206	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	29	1	233	3	N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	27	1	238	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
05	341	N	332	-0-	-9	-0-	24	1	308	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	24	1	301	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-
08	341	N	281	-0-	-60	-0-	21	1	260	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	24	1	292	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	20	1	169	2	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	23	1	179	2	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	30	1	235	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	26	1	205	2	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	20	1	159	2	N	-0-					-0-
09	270	N	160	-0-	-110	-0-	18	1	142	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	63	-0-	-207	-0-	63	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*09	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1180	N	1180	-0-	-0-	-0-	62	1	1118	3	N	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	53	1	1155	3	N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	46	1	1144	3	N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	47	1	1171	3	N	-0-					-0-
*09	1208	N	1208	-0-	-0-	-0-	47	1	1161	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21	-0-	20	1	199	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	20	1	196	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	23	1	209	3	N	-0-					-0-
07	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	26	1	242	3	N	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	35	1	336	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	15	1	210	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	240	N	230	-0-	-10	-0-	15	1	213	2	Y	2	2	8			1
							2	9									
07	248	N	229	-0-	-19	-0-	15	1	214	2	Y	-0-					1
08	239	N	239	-0-	-0-	-0-	15	1	224	2	Y	-0-					1
09	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
05	332	N	332	-0-	-0-	-0-	22	1	309	2	Y	1					1
							1	9									
06	300	N	230	-0-	-70	-0-	15	1	215	2	Y	-0-					1
07	434	N	224	-0-	-210	-0-	14	1	210	2	Y	-0-					1
08	341	N	192	-0-	-149	-0-	12	1	179	2	Y	1					2
							1	9									
09	240	N	120	-0-	-120	-0-	8	1	112	2	Y	-0-					2

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	X	1084	-0-	-266	-0-	81	1	1003	3	N	-0-					-0-
05	1395	X	1143	-0-	-252	-0-	83	1	1060	3	N	-0-					-0-
06	1350	X	1077	-0-	-273	-0-	81	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	75	1	953	3	N	-0-					-0-
08	1147	N	1092	-0-	-55	-0-	83	1	1009	3	N	-0-					-0-
*09	1083	N	1083	-0-	-0-	-0-	86	1	997	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	197	-0-	-73	-0-	15	1	182	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	23	1	280	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	23	1	281	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	23	1	271	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	873	-0-	-27	-0-	873	2			Y	-0-					-0-
05	899	N	864	-0-	-35	-0-	864	2			Y	-0-					-0-
06	870	N	827	-0-	-43	-0-	827	2			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
*09	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-	1	1			1
05	403	N	321	-0-	-82	-0-	18	1	302	2	Y	1					2
							1	9									
06	390	N	343	-0-	-47	-0-	20	1	323	2	Y	-0-					2
07	403	N	337	-0-	-66	-0-	20	1	316	2	Y	1	2	1			1
							1	9									
08	310	N	308	-0-	-2	-0-	18	1	289	2	Y	1	1	1			1
							1	9									
09	330	N	293	-0-	-37	-0-	19	1	274	2	Y	-0-					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	6	1	192	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	6	1	199	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	8	1	232	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	6	1	229	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
05	496	N	491	-0-	-5	-0-	29	1	462	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	27	1	411	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	26	1	400	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	25	1	389	3	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	24	1	377	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	644	-0-	-46	-0-	84	1	560	2	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	87	1	524	2	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	84	1	601	2	N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	87	1	699	2	N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	87	1	659	2	N	-0-					-0-
09	690	N	663	-0-	-27	-0-	84	1	579	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	675	-0-	-15	-0-	34	1	641	3	N	-0-					-0-
05	713	N	707	-0-	-6	-0-	37	1	670	3	N	-0-					-0-
06	720	N	693	-0-	-27	-0-	39	1	654	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	41	1	644	3	N	-0-					-0-
08	713	N	684	-0-	-29	-0-	39	1	645	3	N	-0-					-0-
09	690	N	677	-0-	-13	-0-	38	1	639	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	5	1	141	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	361	-0-	-179	-0-	23	1	338	3	N	-0-					-0-
05	558	N	213	-0-	-345	-0-	11	1	202	3	N	-0-					-0-
06	450	N	73	-0-	-377	-0-	4	1	69	3	N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
08	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-
09	60	N	17	-0-	-43	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	N	1420	-0-	-0-	-0-	84	1	1336	3	N	-0-					-0-
05	1488	N	1461	-0-	-27	-0-	88	1	1373	3	N	-0-					-0-
06	1470	N	1436	-0-	-34	-0-	88	1	1348	3	N	-0-					-0-
07	1516	N	1516	-0-	-0-	-0-	93	1	1423	3	N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	89	1	1380	3	N	-0-					-0-
09	1440	N	1414	-0-	-26	-0-	84	1	1330	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	32	1	480	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	31	1	518	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	40	1	685	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	39	1	648	3	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	41	1	697	3	N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1680	-0-	-0-	-0-	101	1	1579	2	Y	-0-					-0-
05	1891	N	1789	-0-	-102	-0-	107	1	1682	2	Y	-0-					-0-
06	1770	N	1661	-0-	-109	-0-	104	1	1557	2	Y	-0-					-0-
07	1736	N	1724	-0-	-12	-0-	107	1	1617	2	Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	116	1	1805	2	Y	-0-					-0-
*09	1732	N	1732	-0-	-0-	-0-	109	1	1623	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	588	-0-	-12	-0-	152	1	436	3	N	-0-					-0-
05	589	N	573	-0-	-16	-0-	159	1	414	3	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	153	1	401	3	N	-0-					-0-
07	620	N	539	-0-	-81	-0-	155	1	384	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	155	1	373	3	N	-0-					-0-
09	540	N	512	-0-	-28	-0-	151	1	361	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	472	N	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
07	496	N	309	-0-	-187	-0-	18	1	291	3	N	-0-					-0-
08	744	N	208	-0-	-536	-0-	12	1	196	3	N	-0-					-0-
09	630	N	137	-0-	-493	-0-	8	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-			-0-
05	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-			-0-
07	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-			-0-
08	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-			-0-
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-			-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-			-0-
05	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-			-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-			-0-
07	217	N	166	-0-	-51	-0-	7	1	159	2	N	-0-			-0-
08	186	N	149	-0-	-37	-0-	7	1	142	2	N	-0-			-0-
*09	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-			-0-
05	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-			-0-
*09	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1814	N	1814	-0-	-0-	-0-	108	1	1706	3	N	-0-			-0-
05	1922	N	1856	-0-	-66	-0-	111	1	1745	3	N	-0-			-0-
06	1830	N	1763	-0-	-67	-0-	108	1	1655	3	N	-0-			-0-
07	1860	N	1785	-0-	-75	-0-	110	1	1675	3	N	-0-			-0-
08	1860	N	1743	-0-	-117	-0-	105	1	1638	3	N	-0-			-0-
09	1770	N	1399	-0-	-371	-0-	83	1	1316	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	508	-0-	-32	-0-	26	1	482	2	Y	-0-			-0-
05	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-			-0-
06	587	N	587	-0-	-0-	-0-	30	1	557	2	Y	-0-			-0-
07	606	N	606	-0-	-0-	-0-	32	1	574	2	Y	-0-			-0-
08	589	N	581	-0-	-8	-0-	32	1	549	2	Y	-0-			-0-
09	570	N	490	-0-	-80	-0-	27	1	463	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
07	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-			-0-
*09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-
08	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
05	372	N	303	-0-	-69	-0-	18	1	285	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	15	1	222	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	199	-0-	-111	-0-	12	1	187	3	N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	11	1	89	3	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	12	1 2 9	254	2	Y	2	2	1	1	8	1
05	279	N	276	-0-	-3	-0-	13	1 1 9	262	2	Y	1	1	1			1
06	270	N	102	-0-	-168	-0-	5	1 1 9	96	2	Y	1	2	1			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	-0-	22	1 2 9	417	2	Y	2	3	1			-0-
05	465	N	445	-0-	-20	-0-	23	1 2 9	420	2	Y	2	1	1			1
06	450	N	418	-0-	-32	-0-	22	1 1 9	395	2	Y	1	2	1			-0-
07	465	N	436	-0-	-29	-0-	23	1 2 9	411	2	Y	2	2	1			-0-
08	434	N	429	-0-	-5	-0-	18	1 2 9	409	2	Y	2	1	1			1
09	420	N	416	-0-	-4	-0-	18	1 2 9	396	2	Y	2	3	1			-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	89	1 3 9	382	2	Y	3	4	1			-0-
05	596	N	596	-0-	-0-	-0-	98	1 3 9	495	2	Y	3	2	1			1
06	565	N	565	-0-	-0-	-0-	92	1 3 9	470	2	Y	3	3	1			1
07	565	N	565	-0-	-0-	-0-	97	1 2 9	466	2	Y	2	3	1			-0-
08	589	N	580	-0-	-9	-0-	93	1 2 9	485	2	Y	2	1	1			1
09	570	N	541	-0-	-29	-0-	89	1 3 9	449	2	Y	3	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	498	-0-	-12	-0-	90	1	405	2	Y	3	4	1			-0-
							3	9									
05	527	N	497	-0-	-30	-0-	93	1	402	2	Y	2	1	1			1
							2	9									
06	510	N	468	-0-	-42	-0-	85	1	380	2	Y	3	3	1			1
							3	9									
07	527	N	491	-0-	-36	-0-	93	1	397	2	Y	1	2	1			-0-
							1	9									
08	531	N	531	-0-	-0-	-0-	86	1	443	2	Y	2	1	1			1
							2	9									
*09	679	N	679	-0-	-0-	-0-	95	1	578	2	Y	5	5	1	1	8	-0-
							6	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

04	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	34	1	522	3	N	-0-					-0-
07	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
08	620	N	362	-0-	-258	-0-	22	1	340	3	N	-0-					-0-
09	570	N	362	-0-	-208	-0-	22	1	340	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

04	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	150	N	79	-0-	-71	-0-	5	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	28	1 3 9	523	2	Y	3	4	1			-0-
05	620	N	539	-0-	-81	-0-	28	1 2 9	509	2	Y	2	1	1			1
06	570	N	491	-0-	-79	-0-	25	1 3 9	463	2	Y	3	3	1			1
07	558	N	506	-0-	-52	-0-	27	1 2 9	477	2	Y	2	3	1			-0-
08	527	N	502	-0-	-25	-0-	22	1 2 9	478	2	Y	2	1	1			1
09	480	N	448	-0-	-32	-0-	19	1 2 9	427	2	Y	2	3	1			-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	661	-0-	-59	-0-	42	1 1 9	618	2	Y	1					4
05	959	N	959	-0-	-0-	-0-	72	1 3 9	884	2	Y	3	5	1			2
06	794	N	794	-0-	-0-	-0-	58	1 2 9	734	2	Y	2	3	1			1
07	787	N	787	-0-	-0-	-0-	56	1 1 9	730	2	Y	1					2
08	775	N	766	-0-	-9	-0-	43	1 1 9	722	2	Y	1					3
*09	828	N	828	-0-	-0-	-0-	47	1 1 9	780	2	Y	1					4

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	16	1 3 9	338	2	Y	3	3	1	1	8	1
05	403	N	369	-0-	-34	-0-	17	1 3 9	349	2	Y	3	2	1			2
06	376	N	376	-0-	-0-	-0-	18	1 3 9	355	2	Y	3	3	1	1	8	1
07	394	N	394	-0-	-0-	-0-	19	1 2 9	373	2	Y	2	1	1			2
08	438	N	438	-0-	-0-	-0-	22	1 2 9	414	2	Y	2	2	1			2
*09	451	N	451	-0-	-0-	-0-	23	1 2 9	426	2	Y	2	2	1			2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
05	186	N	86	-0-	-100	-0-	4	1	82	3	N	-0-					-0-
06	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			Y	-0-					-0-
07	DLQ G-10		368	-0-	368	368	368	3			Y	-0-					-0-
08	DLQ G-10		358	-0-	358	726	358	3			Y	-0-					-0-
*09	1070	N	344	-0-	-726	-0-	344	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	DLQ G-10		207	-0-	207	207	207	3			Y	-0-					-0-
08	DLQ G-10		145	-0-	145	352	145	3			Y	-0-					-0-
*09	545	N	193	-0-	-352	-0-	193	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	3			Y	-0-					-0-
06	450	N	394	-0-	-56	-0-	394	3			Y	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			Y	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			Y	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	90	N	14	-0-	-76	-0-	14	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18	-0-	4 1	1 9	67	2	Y	1	1	1			-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	14	1	171	3	N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	289	N	289	-0-	-0-	-0-	13	1	274	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	298	-0-	-12	-0-	14	1	282	2	Y	2	1	1			2
							2	9									
06	300	N	295	-0-	-5	-0-	14	1	279	2	Y	2	2	1	1	8	1
							2	9									
07	304	N	304	-0-	-0-	-0-	15	1	287	2	Y	2	1	1			2
							2	9									
08	299	N	299	-0-	-0-	-0-	15	1	283	2	Y	1	2	1			1
							1	9									
*09	284	N	284	-0-	-0-	-0-	14	1	268	2	Y	2	1	1			2
							2	9									

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	31	1	478	2	Y	4	4	1	1	8	2
							4	9									
05	527	N	521	-0-	-6	-0-	33	1	486	2	Y	2	2	1			2
							2	9									
06	510	N	508	-0-	-2	-0-	33	1	469	2	Y	5	3	1	2	8	2
							6	9									
07	527	N	523	-0-	-4	-0-	32	1	488	2	Y	3	2	1			3
							3	9									
08	527	N	523	-0-	-4	-0-	34	1	487	2	Y	2	3	1			2
							2	9									
09	510	N	507	-0-	-3	-0-	33	1	471	2	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	13	1	206	2	Y	2	2	1			1
							2	9									
05	248	N	218	-0-	-30	-0-	14	1	203	2	Y	1	1	1			1
							1	9									
06	212	N	212	-0-	-0-	-0-	14	1	196	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	215	-0-	-2	-0-	13	1	201	2	Y	1	1	1			1
							1	9									
08	217	N	213	-0-	-4	-0-	14	1	198	2	Y	1	1	1			1
							1	9									
09	210	N	197	-0-	-13	-0-	13	1	183	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	276	-0-	-24	-0-	17	1	259	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	16	1	238	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

04	720	N	646	-0-	-74	-0-	49	1	597	3	N	-0-					-0-
05	713	N	691	-0-	-22	-0-	50	1	641	3	N	-0-					-0-
06	750	N	662	-0-	-88	-0-	50	1	612	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	48	1	604	3	N	-0-					-0-
08	682	N	671	-0-	-11	-0-	51	1	620	3	N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	52	1	609	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

04	120	N	117	-0-	-3	-0-	6 1	1 9	110	2	Y	1	1	1			-0-
05	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	5 1	1 9	90	2	Y	1	1	1			-0-
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	5 1	1 9	100	2	Y	1	1	1			-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
06	300	N	191	-0-	-109	-0-	191	3			Y	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	85	-0-	-5	-0-	8	1	76	2	Y	1					1
							1	9									
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					1
06	90	N	69	-0-	-21	-0-	6	1	63	2	Y	-0-	1	1			-0-
07	93	N	50	-0-	-43	-0-	5	1	44	2	Y	1					1
							1	9									
08	62	N	36	-0-	-26	-0-	3	1	33	2	Y	-0-					1
09	60	N	32	-0-	-28	-0-	3	1	29	2	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	441	N	441	-0-	-0-	-0-	42	1	398	2	Y	1					3
							1	9									
05	446	N	446	-0-	-0-	-0-	44	1	401	2	Y	1	3	1			1
							1	9									
06	450	N	439	-0-	-11	-0-	46	1	393	2	Y	-0-					1
07	465	N	464	-0-	-1	-0-	48	1	415	2	Y	1					2
							1	9									
08	462	N	462	-0-	-0-	-0-	49	1	412	2	Y	1					3
							1	9									
09	450	N	405	-0-	-45	-0-	45	1	360	2	Y	-0-					3

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					1
05	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-	1	1			-0-
06	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	7	1	92	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	2	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	689	N	689	-0-	-0-	-0-	66	1	622	2	Y	1					5
							1	9									
05	713	N	693	-0-	-20	-0-	69	1	623	2	Y	1	5	1			1
							1	9									
06	690	N	542	-0-	-148	-0-	56	1	485	2	Y	1					2
							1	9									
07	713	N	618	-0-	-95	-0-	64	1	553	2	Y	1					3
							1	9									
08	724	N	724	-0-	-0-	-0-	77	1	646	2	Y	1					4
							1	9									
*09	655	N	655	-0-	-0-	-0-	73	1	582	2	Y	-0-					4

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	31	1	288	3	N	-0-					-0-
05	310	N	305	-0-	-5	-0-	31	1	274	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	29	1	251	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	31	1	246	3	N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	28	1	253	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	266	-0-	-4	-0-	16	1	247	2	Y	3	2	1	1	8	1
							3	9									
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									
06	270	N	261	-0-	-9	-0-	17	1	242	2	Y	2	1	1	1	8	1
							2	9									
07	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1	1	1			1
							1	9									
08	279	N	273	-0-	-6	-0-	18	1	254	2	Y	1	1	1			1
							1	9									
09	270	N	267	-0-	-3	-0-	17	1	249	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	809	-0-	-1	-0-	49	1	756	2	Y	4	6	1			3
							4	9									
05	843	N	843	-0-	-0-	-0-	53	1	784	2	Y	5	4	1			4
							6	9									
06	810	N	799	-0-	-11	-0-	52	1	744	2	Y	3	5	1			2
							3	9									
07	853	N	853	-0-	-0-	-0-	52	1	795	2	Y	5	3	1			4
							6	9									
08	837	N	829	-0-	-8	-0-	54	1	771	2	Y	4	4	1			4
							4	9									
09	810	N	787	-0-	-23	-0-	51	1	732	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	110	N	110	-0-	-0-	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	6	1	106	2	Y	1	1	1			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	6	1	113	2	Y	1	1	1			-0-
							1	9									
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	37	1	569	2	Y	5	4	1	2	8	2
							6	9									
05	651	N	629	-0-	-22	-0-	39	1	586	2	Y	4	3	1			3
							4	9									
06	591	N	591	-0-	-0-	-0-	38	1	547	2	Y	5	4	1	2	8	2
							6	9									
07	630	N	630	-0-	-0-	-0-	38	1	589	2	Y	3	2	1			3
							3	9									
08	620	N	593	-0-	-27	-0-	39	1	551	2	Y	3	3	1			3
							3	9									
*09	609	N	609	-0-	-0-	-0-	39	1	567	2	Y	3	3	1			3
							3	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
05	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	33	1	416	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	31	1	387	3	N	-0-					-0-
08	496	N	364	-0-	-132	-0-	27	1	337	3	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	32	1	480	2	Y	1					3
							1	9									
05	558	N	550	-0-	-8	-0-	41	1	508	2	Y	1	3	1			1
							1	9									
06	510	N	329	-0-	-181	-0-	24	1	304	2	Y	1	2	1			-0-
							1	9									
07	527	N	505	-0-	-22	-0-	36	1	468	2	Y	1					1
							1	9									
08	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1					2
							1	9									
*09	377	N	377	-0-	-0-	-0-	21	1	356	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

04	399	N	399	-0-	-0-	-0-	20	1	377	2	Y	2	3	1			-0-
							2	9									
05	407	N	407	-0-	-0-	-0-	21	1	384	2	Y	2	1	1			1
							2	9									
06	381	N	381	-0-	-0-	-0-	20	1	360	2	Y	1	2	1			-0-
							1	9									
07	404	N	404	-0-	-0-	-0-	21	1	381	2	Y	2	2	1			-0-
							2	9									
08	403	N	386	-0-	-17	-0-	17	1	367	2	Y	2	1	1			1
							2	9									
09	390	N	371	-0-	-19	-0-	16	1	353	2	Y	2	3	1			-0-
							2	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

04	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	5	1	97	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

04	961	N	961	-0-	-0-	-0-	58	1	893	2	Y	9	7	1	3	8	4
							10	9									
05	992	N	979	-0-	-13	-0-	61	1	912	2	Y	5	4	1			5
							6	9									
06	960	N	930	-0-	-30	-0-	60	1	862	2	Y	7	6	1	3	8	3
							8	9									
07	992	N	973	-0-	-19	-0-	59	1	908	2	Y	5	3	1			5
							6	9									
08	992	N	984	-0-	-8	-0-	64	1	914	2	Y	5	5	1			5
							6	9									
*09	945	N	945	-0-	-0-	-0-	61	1	878	2	Y	5	5	1			5
							6	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

04	300	N	294	-0-	-6	-0-	102	1	190	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	297	-0-	-13	-0-	106	1	190	2	Y	1	1	1			1
							1	9									
06	300	N	285	-0-	-15	-0-	103	1	179	2	Y	3	2	1	1	8	1
							3	9									
07	310	N	289	-0-	-21	-0-	105	1	183	2	Y	1	1	1			1
							1	9									
08	310	N	290	-0-	-20	-0-	106	1	183	2	Y	1	1	1			1
							1	9									
09	300	N	271	-0-	-29	-0-	102	1	168	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	106	-0-	-104	-0-	6	1	100	3	N	-0-			-0-
05	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-			-0-
06	948	N	948	-0-	-0-	-0-	37	1	911	3	N	-0-			-0-
07	1002	N	1002	-0-	-0-	-0-	37	1	965	3	N	-0-			-0-
08	881	N	881	-0-	-0-	-0-	34	1	847	3	N	-0-			-0-
*09	765	N	765	-0-	-0-	-0-	30	1	735	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

04	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-			-0-
05	434	N	400	-0-	-34	-0-	17	1	383	3	N	-0-			-0-
06	390	N	357	-0-	-33	-0-	14	1	343	3	N	-0-			-0-
07	372	N	367	-0-	-5	-0-	13	1	354	3	N	-0-			-0-
08	403	N	366	-0-	-37	-0-	14	1	352	3	N	-0-			-0-
09	360	N	343	-0-	-17	-0-	13	1	330	3	N	-0-			-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-			-0-
05	279	N	243	-0-	-36	-0-	243	3			Y	-0-			-0-
06	270	N	221	-0-	-49	-0-	221	3			Y	-0-			-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-			-0-
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-			-0-
*09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-			-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

04	540	N	443	-0-	-97	-0-	443	3			Y	-0-			-0-
05	558	N	466	-0-	-92	-0-	466	3			Y	-0-			-0-
06	540	N	481	-0-	-59	-0-	481	3			Y	-0-			-0-
07	489	N	489	-0-	-0-	-0-	489	3			Y	-0-			-0-
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-			-0-
09	480	N	450	-0-	-30	-0-	450	3			Y	-0-			-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

04	570	N	525	-0-	-45	-0-	525	3			Y	-0-			-0-
05	558	N	524	-0-	-34	-0-	524	3			Y	-0-			-0-
06	540	N	293	-0-	-247	-0-	293	3			Y	-0-			-0-
07	558	N	7	-0-	-551	-0-	7	3			Y	-0-			-0-
08	527	N	104	-0-	-423	-0-	104	3			Y	-0-			-0-
*09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-			-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-			-0-
05	735	N	735	-0-	-0-	-0-	735	3			Y	-0-			-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-			-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-			-0-
08	791	N	791	-0-	-0-	-0-	791	3			Y	-0-			-0-
*09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

04	840	N	776	-0-	-64	-0-	47	1	729	2	Y	-0-			-0-
05	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-			-0-
06	840	N	748	-0-	-92	-0-	47	1	701	2	Y	-0-			-0-
07	816	N	816	-0-	-0-	-0-	51	1	765	2	Y	-0-			-0-
08	881	N	881	-0-	-0-	-0-	53	1	828	2	Y	-0-			-0-
*09	774	N	774	-0-	-0-	-0-	49	1	725	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	35	1	932	3	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	30	1	734	3	N	-0-					-0-
*09	649	N	649	-0-	-0-	-0-	25	1	624	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	46	-0-	-794	-0-	2	1	44	2	Y	-0-					-0-
05	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	8			-0-
							1	9									
07	144	N	144	-0-	-0-	-0-	7	1	136	2	Y	1					1
							1	9									
08	118	N	118	-0-	-0-	-0-	6	1	111	2	Y	1	1	1			1
							1	9									
*09	107	N	107	-0-	-0-	-0-	5	1	101	2	Y	1	1	1			1
							1	9									

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	744	-0-	-6	-0-	33	1	705	2	Y	5	6	1			3
							6	9									
05	779	N	779	-0-	-0-	-0-	35	1	738	2	Y	5	4	1			4
							6	9									
06	751	N	751	-0-	-0-	-0-	36	1	712	2	Y	3	5	1			2
							3	9									
07	775	N	758	-0-	-17	-0-	37	1	715	2	Y	5	3	1			4
							6	9									
08	775	N	631	-0-	-144	-0-	32	1	596	2	Y	3	4	1			3
							3	9									
09	750	N	498	-0-	-252	-0-	25	1	470	2	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	290	-0-	-70	-0-	290	3			Y	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
06	330	N	141	-0-	-189	-0-	141	3			Y	-0-					-0-
07	310	N	113	-0-	-197	-0-	113	3			Y	-0-					-0-
08	217	N	117	-0-	-100	-0-	117	3			Y	-0-					-0-
09	150	N	98	-0-	-52	-0-	98	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
08	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2	-0-	22	1	456	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	20	1	422	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-
08	496	N	471	-0-	-25	-0-	22	1	449	3	N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	112	1	145	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	116	1	151	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	109	1	145	3	N	-0-					-0-
07	279	N	261	-0-	-18	-0-	116	1	145	3	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	112	1	136	3	N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	609	-0-	-51	-0-	34	1	573	2	Y	2					3
							2	9									
05	682	N	590	-0-	-92	-0-	32	1	556	2	Y	2	3	1			2
							2	9									
06	660	N	573	-0-	-87	-0-	33	1	539	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	553	-0-	-36	-0-	33	1	518	2	Y	2	2	1			1
							2	9									
09	570	N	515	-0-	-55	-0-	31	1	482	2	Y	2	2	1			1
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		1	-0-	1	2	1	2			Y	-0-					-0-
*09	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	39	1	662	2	Y	2					3
							2	9									
05	806	N	655	-0-	-151	-0-	35	1	618	2	Y	2	3	1			2
							2	9									
06	630	N	605	-0-	-25	-0-	35	1	569	2	Y	1					3
							1	9									
07	713	N	636	-0-	-77	-0-	38	1	597	2	Y	1	3	1			1
							1	9									
08	651	N	640	-0-	-11	-0-	38	1	599	2	Y	3	3	1			1
							3	9									
*09	612	N	612	-0-	-0-	-0-	36	1	573	2	Y	3	3	1			1
							3	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	247	-0-	-53	-0-	15	1 3 9	229	2	Y	3	2	1	1	8	1
05	279	N	253	-0-	-26	-0-	16	1 1 9	236	2	Y	1	1	1			1
06	270	N	235	-0-	-35	-0-	15	1 2 9	218	2	Y	2	1	1	1	8	1
07	248	N	229	-0-	-19	-0-	14	1 1 9	214	2	Y	1	1	1			1
08	248	N	222	-0-	-26	-0-	14	1 1 9	207	2	Y	1	1	1			1
09	240	N	207	-0-	-33	-0-	13	1 1 9	193	2	Y	1	1	1			1

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	41	1 7 9	630	2	Y	6	5	1	2	8	3
05	697	N	697	-0-	-0-	-0-	44	1 3 9	650	2	Y	3	3	1			3
06	660	N	660	-0-	-0-	-0-	43	1 6 9	611	2	Y	5	4	1	2	8	2
07	713	N	673	-0-	-40	-0-	41	1 3 9	629	2	Y	3	2	1			3
08	706	N	706	-0-	-0-	-0-	46	1 3 9	657	2	Y	3	3	1			3
*09	678	N	678	-0-	-0-	-0-	44	1 3 9	631	2	Y	3	3	1			3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	9	1	105	3	N	-0-					-0-
07	155	N	98	-0-	-57	-0-	7	1	91	3	N	-0-					-0-
08	155	N	39	-0-	-116	-0-	3	1	36	3	N	-0-					-0-
09	120	N	60	-0-	-60	-0-	5	1	55	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	230	-0-	-40	-0-	17	1	213	3	N	-0-					-0-
05	372	N	234	-0-	-138	-0-	17	1	217	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	16	1	202	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	15	1	190	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	16	1	195	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	16	1	185	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	20	1 4 9	427	2	Y	4	4	1	1	8	2
05	465	N	451	-0-	-14	-0-	21	1 2 9	428	2	Y	2	2	1			2
06	450	N	435	-0-	-15	-0-	21	1 3 9	411	2	Y	3	3	1	1	8	1
07	465	N	445	-0-	-20	-0-	22	1 3 9	420	2	Y	3	2	1			2
08	465	N	422	-0-	-43	-0-	22	1 2 9	398	2	Y	2	2	1			2
09	450	N	392	-0-	-58	-0-	20	1 2 9	370	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	528	-0-	-72	-0-	23	1 4 9	501	2	Y	4	5	1			2
05	589	N	524	-0-	-65	-0-	24	1 4 9	496	2	Y	4	3	1			3
06	540	N	492	-0-	-48	-0-	23	1 3 9	466	2	Y	3	4	1			2
07	558	N	515	-0-	-43	-0-	25	1 3 9	487	2	Y	3	2	1			3
08	527	N	502	-0-	-25	-0-	26	1 3 9	473	2	Y	3	3	1			3
09	480	N	444	-0-	-36	-0-	22	1 1 9	421	2	Y	1	2	1			2

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

04	85	N	85	-0-	-0-	-0-	4	1 1 9	80	2	Y	1	1	1			-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	3	1	47	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	2	1	51	2	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

04	180	N	172	-0-	-8	-0-	10	1 2 9	160	2	Y	2	1	1	1	8	1
05	186	N	167	-0-	-19	-0-	10	1 1 9	156	2	Y	1	1	1			1
06	180	N	174	-0-	-6	-0-	11	1 2 9	161	2	Y	2	1	1	1	8	1
07	186	N	146	-0-	-40	-0-	9	1 1 9	136	2	Y	1	1	1			1
08	173	N	173	-0-	-0-	-0-	11	1 1 9	161	2	Y	1	1	1			1
*09	217	N	217	-0-	-0-	-0-	14	1 1 9	202	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-		-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	54	-0-		-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	39	-0-		-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	37	-0-		-25	-0-	3	1	34	3	N	-0-					-0-
08	62	N	36	-0-		-26	-0-	3	1	33	3	N	-0-					-0-
*09	35	N	35	-0-		-0-	-0-	3	1	32	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	56	-0-		-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	58	-0-		-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	55	-0-		-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	38	-0-		-24	-0-	3	1	35	3	N	-0-					-0-
08	62	N	49	-0-		-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	23	-0-		-37	-0-	2	1	21	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-		-0-	-0-	948	3			Y	-0-					-0-
05	952	N	952	-0-		-0-	-0-	952	3			Y	-0-					-0-
06	889	N	889	-0-		-0-	-0-	889	3			Y	-0-					-0-
07	992	N	899	-0-		-93	-0-	899	3			Y	-0-					-0-
08	961	N	836	-0-		-125	-0-	836	3			Y	-0-					-0-
09	900	N	774	-0-		-126	-0-	774	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	1	-0-		-329	-0-	1	2			Y	-0-	1	1			-0-
05	341	N	12	-0-		-329	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	42	-0-		-138	-0-	3	1	39	2	Y	-0-					-0-
07	47	N	47	-0-		-0-	-0-	3	1	44	2	Y	-0-					-0-
08	50	N	50	-0-		-0-	-0-	3	1	47	2	Y	-0-					-0-
*09	51	N	51	-0-		-0-	-0-	3	1	48	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	66	-0-		-24	-0-	3	1	63	3	N	-0-					-0-
05	141	N	141	-0-		-0-	-0-	7	1	134	3	N	-0-					-0-
06	101	N	101	-0-		-0-	-0-	6	1	95	3	N	-0-					-0-
07	94	N	94	-0-		-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	91	-0-		-2	-0-	5	1	86	3	N	-0-					-0-
09	90	N	64	-0-		-26	-0-	4	1	60	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1138	N	1138	-0-		-0-	-0-	57	1	1081	3	N	-0-					-0-
05	1186	N	1186	-0-		-0-	-0-	63	1	1123	3	N	-0-					-0-
06	1170	N	1151	-0-		-19	-0-	65	1	1086	3	N	-0-					-0-
07	1178	N	861	-0-		-317	-0-	51	1	810	3	N	-0-					-0-
08	1231	N	1231	-0-		-0-	-0-	70	1	1161	3	N	-0-					-0-
*09	1194	N	1194	-0-		-0-	-0-	67	1	1127	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-		-0-	-0-	19	1	296	2	Y	-0-					-0-
05	290	N	290	-0-		-0-	-0-	17	1	273	2	Y	-0-					-0-
06	354	N	354	-0-		-0-	-0-	22	1	332	2	Y	-0-					-0-
07	341	N	316	-0-		-25	-0-	20	1	296	2	Y	-0-					-0-
08	338	N	338	-0-		-0-	-0-	20	1	318	2	Y	-0-					-0-
09	360	N	305	-0-		-55	-0-	19	1	286	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	3	1	32	3	N	-0-					-0-
07	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	577	-0-	-83	-0-	127	1	450	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	129	1	464	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	125	1	431	3	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	126	1	420	3	N	-0-					-0-
08	589	N	572	-0-	-17	-0-	129	1	443	3	N	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	128	1	443	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
09	690	N	552	-0-	-138	-0-	552	2			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	X	2310	-0-	-180	-0-	189	1	2121	2	Y	-0-					-0-
05	2449	X	2340	-0-	-109	-0-	185	1	2155	2	Y	-0-					-0-
06	2370	X	2294	-0-	-76	-0-	175	1	2119	2	Y	-0-					-0-
07	2387	N	2292	-0-	-95	-0-	176	1	2116	2	Y	-0-					-0-
08	2325	N	2315	-0-	-10	-0-	182	1	2133	2	Y	-0-					-0-
09	2280	N	2218	-0-	-62	-0-	180	1	2037	2	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	-0-	114	1	268	3	N	-0-					-0-
05	434	N	361	-0-	-73	-0-	117	1	244	3	N	-0-					-0-
06	390	N	342	-0-	-48	-0-	114	1	228	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	117	1	220	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	117	1	228	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	113	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	378	-0-	-72	-0-	23	1	355	2	Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	23	1	338	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	24	1	380	2	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

04	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	330	N	215	-0-	-115	-0-	12	1	203	3	N	-0-					-0-
07	496	N	168	-0-	-328	-0-	10	1	158	3	N	-0-					-0-
08	279	N	126	-0-	-153	-0-	7	1	119	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

04	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	5	1	79	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
08	124	N	77	-0-	-47	-0-	4	1	73	3	N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

04	660	N	623	-0-	-37	-0-	47	1	576	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	47	1	602	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	47	1	578	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	45	1	572	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	49	1	600	3	N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	51	1	592	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

04	780	N	697	-0-	-83	-0-	36	1	661	3	N	-0-					-0-
05	775	N	746	-0-	-29	-0-	46	1	700	3	N	-0-					-0-
06	750	N	673	-0-	-77	-0-	39	1	634	3	N	-0-					-0-
07	713	N	622	-0-	-91	-0-	35	1	587	3	N	-0-					-0-
08	744	N	676	-0-	-68	-0-	39	1	637	3	N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	45	1	691	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	377	-0-	-73	-0-	19	1	358	3	N	-0-					-0-
05	434	N	401	-0-	-33	-0-	21	1	380	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	21	1	355	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	1989	-0-	-1851	-0-	119	1	1870	2	Y	-0-					-0-
05	4001	X	4001	-0-	-0-	-0-	239	1	3762	2	Y	-0-					-0-
06	3768	X	3768	-0-	-0-	-0-	235	1	3533	2	Y	-0-					-0-
07	3685	X	3685	-0-	-0-	-0-	229	1	3456	2	Y	-0-					-0-
08	4199	X	4199	-0-	-0-	-0-	254	1	3945	2	Y	-0-					-0-
*09	3758	X	3758	-0-	-0-	-0-	236	1	3522	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	355	-0-	-35	-0-	19	1	336	3	N	-0-					-0-
05	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	15	1	360	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
09	390	N	350	-0-	-40	-0-	14	1	336	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	133	-0-	-77	-0-	8	1	125	2	Y	-0-					1
05	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-	1	1			-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	11	1	175	2	Y	1					1
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	471	-0-	-9	-0-	114	1	356	2	Y	1					3
							1	9									
05	496	N	459	-0-	-37	-0-	120	1	338	2	Y	1	3	1			1
							1	9									
06	480	N	443	-0-	-37	-0-	116	1	326	2	Y	1	2	1			-0-
							1	9									
07	496	N	457	-0-	-39	-0-	119	1	337	2	Y	1					1
							1	9									
08	465	N	443	-0-	-22	-0-	107	1	336	2	Y	-0-					1
09	450	N	409	-0-	-41	-0-	108	1	300	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	46	2	Y	1					1
							1	9									
06	60	N	48	-0-	-12	-0-	4	1	44	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	5	1	43	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	4	1	35	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	642	-0-	-48	-0-	34	1	608	3	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	28	1	625	3	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	24	1	596	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	23	1	595	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	24	1	591	3	N	-0-					-0-
09	630	N	586	-0-	-44	-0-	23	1	563	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	403	N	16	-0-	-387	-0-	1	1	15	3	N	-0-					-0-
08	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	11	1	284	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	271	-0-	-59	-0-	14	1	257	3	N	-0-					-0-
05	341	N	142	-0-	-199	-0-	6	1	136	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
07	279	N	156	-0-	-123	-0-	6	1	150	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	5	1	118	3	N	-0-					-0-
09	180	N	93	-0-	-87	-0-	4	1	89	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	431	-0-	-49	-0-	22	1	409	3	N	-0-					-0-
05	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	24	1	392	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	23	1	378	3	N	-0-					-0-
09	420	N	385	-0-	-35	-0-	22	1	363	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	22	1	275	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	22	1	276	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	20	1	256	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	22	1	267	3	N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	21	1	264	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	41	1	509	3	N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	64	1	816	3	N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	70	1	856	3	N	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	73	1	856	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

04	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
09	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

04	510	N	477	-0-	-33	-0-	36	1	441	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	35	1	453	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	34	1	424	3	N	-0-					-0-
07	496	N	446	-0-	-50	-0-	33	1	413	3	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	35	1	428	3	N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

04	630	N	571	-0-	-59	-0-	43	1	528	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	42	1	534	3	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	42	1	519	3	N	-0-					-0-
07	589	N	535	-0-	-54	-0-	39	1	496	3	N	-0-					-0-
08	589	N	561	-0-	-28	-0-	43	1	518	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	43	1	505	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	576	-0-	-54	-0-	576	2			Y	-0-					-0-
05	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	10	1	273	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	11	1	278	3	N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	29	1	300	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	29	1	287	2	Y	3	3	8			-0-
							3	9									
07	341	N	337	-0-	-4	-0-	31	1	306	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	31	1	304	2	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	30	1	292	2	Y	3	3	8			-0-
							3	9									

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	20	1	178	3	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	18	1	152	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	625	N	625	-0-	-0-	-0-	60	1 9	564	2	Y	1					5
05	736	N	736	-0-	-0-	-0-	73	1 9	662	2	Y	1	5	1			1
06	675	N	675	-0-	-0-	-0-	70	1 9	604	2	Y	1					2
07	651	N	599	-0-	-52	-0-	62	1 9	536	2	Y	1					3
08	744	N	406	-0-	-338	-0-	43	1 9	362	2	Y	1					4
09	690	N	540	-0-	-150	-0-	60	1	480	2	Y	-0-					4

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	2	1 9	51	2	Y	1	1	1			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		2	-0-	2	4	2	2			Y	-0-					-0-
*09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	31	1	482	2	Y	4	4	1	1	8	2
							4	9									
05	537	N	537	-0-	-0-	-0-	34	1	500	2	Y	3	2	1			3
							3	9									
06	517	N	517	-0-	-0-	-0-	34	1	479	2	Y	4	3	1	2	8	2
							4	9									
07	534	N	534	-0-	-0-	-0-	32	1	499	2	Y	3	2	1			3
							3	9									
08	527	N	520	-0-	-7	-0-	34	1	484	2	Y	2	3	1			2
							2	9									
09	510	N	509	-0-	-1	-0-	33	1	473	2	Y	3	2	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

04	398	N	398	-0-	-0-	-0-	24	1	370	2	Y	4	3	1	1	8	2
							4	9									
05	407	N	407	-0-	-0-	-0-	26	1	379	2	Y	2	2	1			2
							2	9									
06	391	N	391	-0-	-0-	-0-	25	1	363	2	Y	3	3	1	1	8	1
							3	9									
07	403	N	401	-0-	-2	-0-	24	1	375	2	Y	2	1	1			2
							2	9									
08	403	N	402	-0-	-1	-0-	26	1	374	2	Y	2	2	1			2
							2	9									
09	390	N	387	-0-	-3	-0-	25	1	360	2	Y	2	2	1			2
							2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

04	450	N	440	-0-	-10	-0-	28	1	412	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	29	1	402	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	29	1	389	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	28	1	391	3	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	25	1	323	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	31	1	508	3	N	1	1	8			-0-
							1	9									
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	28	1	479	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

04	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

04	540	N	490	-0-	-50	-0-	31	1	459	3	N	-0-					-0-
05	527	N	493	-0-	-34	-0-	26	1	467	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	26	1	450	3	N	-0-					-0-
07	496	N	460	-0-	-36	-0-	26	1	434	3	N	-0-					-0-
08	496	N	442	-0-	-54	-0-	25	1	417	3	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

04	420	N	337	-0-	-83	-0-	97	1	240	3	N	-0-					-0-
05	434	N	332	-0-	-102	-0-	100	1	232	3	N	-0-					-0-
06	420	N	352	-0-	-68	-0-	99	1	253	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	103	1	256	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	103	1	265	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	99	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	14	1	243	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	13	1	203	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

04	780	N	742	-0-	-38	-0-	37	1	705	3	N	-0-					-0-
05	806	N	776	-0-	-30	-0-	41	1	735	3	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	42	1	705	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	44	1	692	3	N	-0-					-0-
08	775	N	723	-0-	-52	-0-	41	1	682	3	N	-0-					-0-
09	750	N	710	-0-	-40	-0-	40	1	670	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

04	126	N	126	-0-	-0-	-0-	89	1	37	3	N	-0-					-0-
05	155	N	123	-0-	-32	-0-	95	1	28	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	91	1	25	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	94	1	18	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	94	1	17	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	91	1	13	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

04	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	16	1	187	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

04	360	N	335	-0-	-25	-0-	33	1	302	2	Y	-0-					1
05	372	N	338	-0-	-34	-0-	31	1	307	2	Y	-0-					1
06	360	N	317	-0-	-43	-0-	30	1	287	2	Y	-0-					1
07	341	N	329	-0-	-12	-0-	30	1	299	2	Y	-0-					1
08	341	N	313	-0-	-28	-0-	30	1	283	2	Y	-0-	1	1			-0-
09	330	N	305	-0-	-25	-0-	29	1	276	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

04	80	N	80	-0-	-0-	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									
05	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	73	2	Y	1	1	1			-0-
							1	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	8	1	111	2	Y	1					1
							1	9									
06	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-	1	1			-0-
07	INC G-10		136	-0-	136	136	8	1	126	2	Y	2	1	1			1
							2	9									
08	INC G-10		119	-0-	119	255	8	1	110	2	Y	1	1	1			1
							1	9									
*09	357	N	102	-0-	-255	-0-	7	1	94	2	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

04	660	N	620	-0-	-40	-0-	40	1	580	3	N	-0-					-0-
05	651	N	624	-0-	-27	-0-	42	1	582	3	N	-0-					-0-
06	630	N	598	-0-	-32	-0-	41	1	557	3	N	-0-					-0-
07	651	N	612	-0-	-39	-0-	42	1	570	3	N	-0-					-0-
08	620	N	616	-0-	-4	-0-	41	1	575	3	N	-0-					-0-
09	600	N	534	-0-	-66	-0-	38	1	496	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

04	660	N	642	-0-	-18	-0-	38	1	604	3	N	-0-					-0-
05	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	46	1	697	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	41	1	655	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

04	270	N	268	-0-	-2	-0-	14	1	254	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	10	1	265	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
09	270	N	188	-0-	-82	-0-	7	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	790	N	790	-0-	-0-	-0-	47	1	743	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	776	-0-	-4	-0-	48	1	728	3	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	49	1	752	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-					-0-
09	780	N	751	-0-	-29	-0-	45	1	706	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

04	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-
08	INC G-10		2	-0-	2	4	2	3			N	-0-					-0-
*09	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

04	959	N	959	-0-	-0-	-0-	72	1	887	3	N	-0-					-0-
05	992	N	987	-0-	-5	-0-	72	1	915	3	N	-0-					-0-
06	960	N	939	-0-	-21	-0-	70	1	869	3	N	-0-					-0-
07	992	N	909	-0-	-83	-0-	66	1	843	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	72	1	879	3	N	-0-					-0-
*09	938	N	938	-0-	-0-	-0-	74	1	864	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	20	1	257	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	19	1	240	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	19	1	238	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	20	1	245	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	21	1	243	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

04	840	N	612	-0-	-228	-0-	46	1	566	3	N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	64	1	819	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	71	1	877	3	N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	67	1	855	3	N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	67	1	816	3	N	-0-					-0-
09	960	N	484	-0-	-476	-0-	38	1	446	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

04	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	11	1	139	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
*09	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	5	1	134	3	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					-0-
08	155	N	105	-0-	-50	-0-	4	1	101	3	N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	434	-0-	-76	-0-	27	1	407	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	25	1	445	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	3	N	-0-					-0-
08	465	N	397	-0-	-68	-0-	22	1	375	3	N	-0-					-0-
09	420	N	411	-0-	-9	-0-	18	1	393	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-					-0-
05	496	N	443	-0-	-53	-0-	149	1	294	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	144	1	275	3	N	-0-					-0-
07	465	N	402	-0-	-63	-0-	148	1	254	3	N	-0-					-0-
08	434	N	380	-0-	-54	-0-	146	1	234	3	N	-0-					-0-
09	420	N	364	-0-	-56	-0-	141	1	223	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	274	N	274	-0-	-0-	-0-	21	1	253	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

04	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	33	1	577	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	33	1	543	3	N	-0-					-0-
08	651	N	614	-0-	-37	-0-	34	1	580	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

04	1080	N	1013	-0-	-67	-0-	160	1	853	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	163	1	879	3	N	-0-					-0-
06	1020	N	981	-0-	-39	-0-	158	1	823	3	N	-0-					-0-
07	1054	N	948	-0-	-106	-0-	156	1	792	3	N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	161	1	821	3	N	-0-					-0-
09	990	N	970	-0-	-20	-0-	161	1	809	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

04	150	N	43	-0-	-107	-0-	3	1	40	3	N	-0-					-0-
05	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

04	810	N	751	-0-	-59	-0-	38	1	713	3	N	-0-					-0-
05	775	N	720	-0-	-55	-0-	38	1	682	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	38	1	632	3	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	38	1	604	3	N	2	2	8			-0-
							2	9									
08	713	N	673	-0-	-40	-0-	38	1	632	3	N	3	3	8			-0-
							3	9									
*09	695	N	695	-0-	-0-	-0-	39	1	650	3	N	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	107	-0-	-403	-0-	6	1	101	3	N	-0-					-0-
05	155	N	42	-0-	-113	-0-	2	1	40	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	61	1	1600	3	N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	54	1	1338	3	N	-0-					-0-
*09	1181	N	1181	-0-	-0-	-0-	46	1	1135	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

04	198	N	198	-0-	-0-	-0-	75	1	123	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	78	1	134	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	77	1	135	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	78	1	121	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	71	1	123	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	76	1	129	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

04	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

04	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	13	1	331	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	12	1	309	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	13	1	320	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

04	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	9	1	144	3	N	-0-					-0-
09	180	N	135	-0-	-45	-0-	8	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	234	-0-	-36	-0-	12	1	222	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-					-0-
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	278	-0-	-172	-0-	15	1	263	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	16	1	390	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					-0-
08	465	N	402	-0-	-63	-0-	16	1	386	3	N	-0-					-0-
09	420	N	363	-0-	-57	-0-	14	1	349	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	390	-0-	-150	-0-	21	1	369	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-
06	570	N	508	-0-	-62	-0-	20	1	488	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	13	1	350	3	N	-0-					-0-
08	527	N	98	-0-	-429	-0-	4	1	94	3	N	-0-					-0-
09	510	N	215	-0-	-295	-0-	8	1	207	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	439	-0-	-101	-0-	23	1	416	3	N	-0-					-0-
05	558	N	413	-0-	-145	-0-	18	1	395	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	19	1	481	3	N	-0-					-0-
07	465	N	418	-0-	-47	-0-	15	1	403	3	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	18	1	437	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	15	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	3	1	44	2	Y	1	1	1			-0-
							1	9									
05	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	531	N	531	-0-	-0-	-0-	24	1	504	2	Y	3	4	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	24	1	510	2	Y	4	3	1			3
							4	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	2	Y	3	4	1			2
							3	9									
07	571	N	571	-0-	-0-	-0-	28	1	540	2	Y	3	2	1			3
							3	9									
08	560	N	560	-0-	-0-	-0-	29	1	528	2	Y	3	3	1			3
							3	9									
09	570	N	509	-0-	-61	-0-	26	1	480	2	Y	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	275	-0-	-115	-0-	14	1	261	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
08	279	N	241	-0-	-38	-0-	14	1	227	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18	-0-	26	1	466	3	N	-0-					-0-
05	496	N	484	-0-	-12	-0-	21	1	463	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	18	1	455	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	18	1	469	3	N	-0-					-0-
08	496	N	490	-0-	-6	-0-	19	1	471	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	18	1	453	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-		-4	-0-	8	1	166	2	Y	2	1	1	1	8	1
								2	9									
05	186	N	168	-0-		-18	-0-	8	1	159	2	Y	1	1	1			1
								1	9									
06	180	N	164	-0-		-16	-0-	8	1	154	2	Y	2	1	1	1	8	1
								2	9									
07	186	N	169	-0-		-17	-0-	8	1	160	2	Y	1	1	1			1
								1	9									
08	170	N	170	-0-		-0-	-0-	9	1	160	2	Y	1	1	1			1
								1	9									
*09	154	N	154	-0-		-0-	-0-	8	1	145	2	Y	1	1	1			1
								1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-		-0-	-0-	33	1	706	2	Y	5	6	1			3
								6	9									
05	750	N	750	-0-		-0-	-0-	34	1	710	2	Y	5	4	1			4
								6	9									
06	691	N	691	-0-		-0-	-0-	33	1	655	2	Y	3	5	1			2
								3	9									
07	768	N	768	-0-		-0-	-0-	37	1	727	2	Y	4	2	1			4
								4	9									
08	744	N	708	-0-		-36	-0-	36	1	668	2	Y	4	4	1			4
								4	9									
09	690	N	624	-0-		-66	-0-	31	1	591	2	Y	2	3	1			3
								2	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-		-0-	-0-	1	1	11	2	Y	-0-					-0-
05	13	N	13	-0-		-0-	-0-	1	1	12	2	Y	-0-					-0-
06	12	N	12	-0-		-0-	-0-	1	1	11	2	Y	-0-					-0-
07	INC G-10		12	-0-		12	12	1	1	11	2	Y	-0-					-0-
08	INC G-10		12	-0-		12	24	1	1	11	2	Y	-0-					-0-
*09	36	N	12	-0-		-24	-0-	1	1	11	2	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-		-0-	-0-	8	1	179	2	Y	2	1	1	1	8	1
								2	9									
05	188	N	188	-0-		-0-	-0-	9	1	178	2	Y	1	1	1			1
								1	9									
06	187	N	187	-0-		-0-	-0-	9	1	176	2	Y	2	1	1	1	8	1
								2	9									
07	192	N	192	-0-		-0-	-0-	9	1	182	2	Y	1	1	1			1
								1	9									
08	188	N	188	-0-		-0-	-0-	10	1	177	2	Y	1	1	1			1
								1	9									
09	180	N	175	-0-		-5	-0-	9	1	165	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	484	N	484	-0-	-0-	-0-	46	1	436	2	Y	2					4
							2	9									
05	527	N	517	-0-	-10	-0-	48	1	466	2	Y	3					7
							3	9									
06	490	N	490	-0-	-0-	-0-	45	1	444	2	Y	1	5	1			3
							1	9									
07	498	N	498	-0-	-0-	-0-	49	1	447	2	Y	2					5
							2	9									
08	527	N	440	-0-	-87	-0-	39	1	401	2	Y	-0-					5
09	480	N	412	-0-	-68	-0-	41	1	370	2	Y	1					6
							1	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	14	1	255	2	Y	2	2	1			-0-
							2	9									
05	279	N	276	-0-	-3	-0-	14	1	260	2	Y	2	1	1			1
							2	9									
06	270	N	257	-0-	-13	-0-	13	1	244	2	Y	-0-	1	1			-0-
07	279	N	271	-0-	-8	-0-	14	1	256	2	Y	1	1	1			-0-
							1	9									
08	279	N	262	-0-	-17	-0-	11	1	249	2	Y	2	1	1			1
							2	9									
09	270	N	236	-0-	-34	-0-	10	1	225	2	Y	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	409	-0-	-11	-0-	18	1	385	2	Y	5	4	1	1	8	2
							6	9									
05	434	N	411	-0-	-23	-0-	19	1	390	2	Y	2	2	1			2
							2	9									
06	420	N	403	-0-	-17	-0-	19	1	381	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	410	-0-	-24	-0-	20	1	388	2	Y	2	1	1			2
							2	9									
08	403	N	399	-0-	-4	-0-	20	1	377	2	Y	2	2	1			2
							2	9									
09	390	N	376	-0-	-14	-0-	19	1	355	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	831	-0-	-39	-0-	49	1	782	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
06	870	N	792	-0-	-78	-0-	49	1	743	3	N	-0-					-0-
07	868	N	815	-0-	-53	-0-	50	1	765	3	N	-0-					-0-
08	837	N	801	-0-	-36	-0-	48	1	753	3	N	-0-					-0-
09	780	N	755	-0-	-25	-0-	45	1	710	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	40	1	631	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
08	682	N	671	-0-	-11	-0-	41	1	630	3	N	-0-					-0-
09	630	N	626	-0-	-4	-0-	37	1	589	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	7	1	64	3	N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	8	1	165	2	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	9	1	160	2	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	243	-0-	-27	-0-	18	1	225	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	174	-0-	-66	-0-	13	1	161	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	18	1	223	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	19	1	233	3	N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	464	-0-	-46	-0-	25	1	439	3	N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	22	1	553	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	25	1	668	3	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	24	1	598	3	N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	27	1	663	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-		-28	-0-	78	1	134	3	N	-0-					-0-
05	248	N	202	-0-		-46	-0-	80	1	122	3	N	-0-					-0-
06	240	N	188	-0-		-52	-0-	77	1	111	3	N	-0-					-0-
07	217	N	202	-0-		-15	-0-	81	1	121	3	N	-0-					-0-
08	226	N	226	-0-		-0-	-0-	81	1	145	3	N	-0-					-0-
*09	218	N	218	-0-		-0-	-0-	79	1	139	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-		-12	-0-	5	1	73	3	N	-0-					-0-
05	93	N	84	-0-		-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	79	-0-		-11	-0-	6	1	73	3	N	-0-					-0-
07	103	N	103	-0-		-0-	-0-	8	1	95	3	N	-0-					-0-
08	93	N	85	-0-		-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	75	-0-		-15	-0-	5	1	70	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	114	-0-		-6	-0-	6	1	108	3	N	-0-					-0-
05	124	N	117	-0-		-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	111	-0-		-9	-0-	6	1	105	3	N	-0-					-0-
07	124	N	108	-0-		-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	111	-0-		-13	-0-	6	1	105	3	N	-0-					-0-
09	120	N	107	-0-		-13	-0-	6	1	101	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-		-0-	-0-	6	1	115	3	N	-0-					-0-
05	120	N	120	-0-		-0-	-0-	6	1	114	3	N	-0-					-0-
06	120	N	115	-0-		-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	117	-0-		-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	124	-0-		-0-	-0-	7	1	117	3	N	-0-					-0-
09	120	N	31	-0-		-89	-0-	2	1	29	3	N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-		-0-	-0-	23	1	408	3	N	-0-					-0-
05	943	N	943	-0-		-0-	-0-	41	1	902	3	N	-0-					-0-
06	1151	N	1151	-0-		-0-	-0-	45	1	1106	3	N	-0-					-0-
07	947	N	947	-0-		-0-	-0-	35	1	912	3	N	-0-					-0-
08	907	N	907	-0-		-0-	-0-	35	1	872	3	N	-0-					-0-
*09	769	N	769	-0-		-0-	-0-	30	1	739	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-			-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-			-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-			-0-
09	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-			-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

04	330	N	314	-0-	-16	-0-	17	1	297	3	N	-0-			-0-
05	341	N	268	-0-	-73	-0-	12	1	256	3	N	-0-			-0-
06	300	N	281	-0-	-19	-0-	11	1	270	3	N	-0-			-0-
07	310	N	211	-0-	-99	-0-	8	1	203	3	N	-0-			-0-
08	279	N	175	-0-	-104	-0-	7	1	168	3	N	-0-			-0-
09	270	N	59	-0-	-211	-0-	2	1	57	3	N	-0-			-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

04	184	N	184	-0-	-0-	-0-	14	1	170	3	N	-0-			-0-
05	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-			-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-			-0-
*09	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

04	1230	N	1146	-0-	-84	-0-	86	1	1060	3	N	-0-			-0-
05	1240	N	1177	-0-	-63	-0-	85	1	1092	3	N	-0-			-0-
06	1170	N	1112	-0-	-58	-0-	83	1	1029	3	N	-0-			-0-
07	1178	N	1085	-0-	-93	-0-	79	1	1006	3	N	-0-			-0-
08	1178	N	1122	-0-	-56	-0-	85	1	1037	3	N	-0-			-0-
09	1110	N	1092	-0-	-18	-0-	86	1	1006	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

04	120	N	4	-0-	-116	-0-	4	2			Y	-0-			-0-
05	93	N	4	-0-	-89	-0-	4	2			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-			-0-
07	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-			-0-
08	530	N	530	-0-	-0-	-0-	42	1	488	2	Y	-0-			-0-
*09	209	N	209	-0-	-0-	-0-	17	1	192	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

04	1020	N	983	-0-	-37	-0-	171	1	812	3	N	-0-			-0-
05	1054	N	1002	-0-	-52	-0-	178	1	824	3	N	-0-			-0-
06	977	N	977	-0-	-0-	-0-	176	1	801	3	N	-0-			-0-
07	1023	N	984	-0-	-39	-0-	183	1	801	3	N	-0-			-0-
08	992	N	975	-0-	-17	-0-	180	1	795	3	N	-0-			-0-
09	990	N	754	-0-	-236	-0-	143	1	611	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
*09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

04	690	N	655	-0-	-35	-0-	33	1	622	3	N	-0-			-0-
05	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-			-0-
06	660	N	646	-0-	-14	-0-	37	1	609	3	N	-0-			-0-
07	682	N	627	-0-	-55	-0-	37	1	590	3	N	-0-			-0-
08	682	N	581	-0-	-101	-0-	33	1	548	3	N	-0-			-0-
09	660	N	584	-0-	-76	-0-	33	1	551	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

04	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-			-0-
05	403	N	375	-0-	-28	-0-	27	1	348	3	N	-0-			-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-			-0-
07	372	N	352	-0-	-20	-0-	26	1	326	3	N	-0-			-0-
08	372	N	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-
09	360	N	359	-0-	-1	-0-	28	1	331	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

04	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
07	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-			-0-
*09	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

04	781	N	781	-0-	-0-	-0-	125	1	656	3	N	-0-			-0-
05	809	N	809	-0-	-0-	-0-	131	1	678	3	N	-0-			-0-
06	823	N	823	-0-	-0-	-0-	132	1	691	3	N	-0-			-0-
07	806	N	770	-0-	-36	-0-	133	1	637	3	N	-0-			-0-
08	806	N	744	-0-	-62	-0-	130	1	614	3	N	-0-			-0-
09	810	N	807	-0-	-3	-0-	130	1	677	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

04	870	N	747	-0-	-123	-0-	37	1	710	3	N	-0-			-0-
05	899	N	738	-0-	-161	-0-	39	1	699	3	N	-0-			-0-
06	810	N	691	-0-	-119	-0-	39	1	652	3	N	-0-			-0-
07	775	N	664	-0-	-111	-0-	40	1	624	3	N	-0-			-0-
08	744	N	652	-0-	-92	-0-	37	1	615	3	N	-0-			-0-
09	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	6	1	107	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	772	-0-	-38	-0-	39	1	733	3	N	-0-					-0-
05	837	N	802	-0-	-35	-0-	42	1	758	3	N	2	2	8			-0-
							2	9									
06	810	N	778	-0-	-32	-0-	44	1	734	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	46	1	728	3	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	44	1	727	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	41	1	697	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	18	1	306	3	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	19	1	306	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-	-27	-0-	19	1	344	3	N	-0-					-0-
05	403	N	218	-0-	-185	-0-	13	1	205	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	18	1	310	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					-0-
09	360	N	323	-0-	-37	-0-	20	1	303	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1055	-0-	-25	-0-	55	1	1000	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	1085	N	1036	-0-	-49	-0-	58	1	978	3	N	-0-					-0-
08	1054	N	937	-0-	-117	-0-	54	1	883	3	N	-0-					-0-
09	1050	N	37	-0-	-1013	-0-	2	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	26	1	496	3	N	-0-					-0-
05	558	N	451	-0-	-107	-0-	24	1	427	3	N	-0-					-0-
06	510	N	418	-0-	-92	-0-	24	1	394	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
08	465	N	143	-0-	-322	-0-	8	1	135	3	N	-0-					-0-
09	420	N	313	-0-	-107	-0-	18	1	295	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	991	-0-	-149	-0-	52	1	939	3	N	-0-					-0-
05	1147	N	1059	-0-	-88	-0-	65	1	994	3	N	-0-					-0-
06	1110	N	1094	-0-	-16	-0-	64	1	1030	3	N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	61	1	1026	3	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	61	1	1012	3	N	-0-					-0-
09	1080	N	1051	-0-	-29	-0-	64	1	987	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	32	1	611	3	N	-0-					-0-
05	682	N	660	-0-	-22	-0-	35	1	625	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	36	1	592	3	N	1	1	8			-0-
							1	9									
07	651	N	597	-0-	-54	-0-	36	1	561	3	N	-0-					-0-
08	651	N	539	-0-	-112	-0-	31	1	508	3	N	-0-					-0-
09	630	N	542	-0-	-88	-0-	30	1	512	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	576	-0-	-24	-0-	29	1	547	3	N	-0-					-0-
05	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	33	1	542	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	31	1	514	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	5	1	91	3	N	-0-					-0-
05	93	N	32	-0-	-61	-0-	1	1	31	3	N	-0-					-0-
06	90	N	61	-0-	-29	-0-	2	1	59	3	N	-0-					-0-
07	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
*09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-			-0-
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-			-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-
*09	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	N	882	-0-	-108	-0-	56	1	826	3	N	-0-			-0-
05	961	N	886	-0-	-75	-0-	47	1	839	3	N	-0-			-0-
06	900	N	839	-0-	-61	-0-	46	1	793	3	N	-0-			-0-
07	899	N	818	-0-	-81	-0-	47	1	771	3	N	-0-			-0-
08	899	N	797	-0-	-102	-0-	45	1	752	3	N	-0-			-0-
09	840	N	833	-0-	-7	-0-	36	1	797	3	N	-0-			-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	226	-0-	-14	-0-	97	1	129	3	N	-0-			-0-
05	248	N	240	-0-	-8	-0-	101	1	139	3	N	-0-			-0-
06	240	N	232	-0-	-8	-0-	98	1	134	3	N	-0-			-0-
07	248	N	226	-0-	-22	-0-	101	1	125	3	N	-0-			-0-
08	248	N	220	-0-	-28	-0-	100	1	120	3	N	-0-			-0-
09	240	N	213	-0-	-27	-0-	97	1	116	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	444	-0-	-36	-0-	28	1	416	3	N	-0-			-0-
05	496	N	442	-0-	-54	-0-	24	1	418	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-			-0-
08	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-			-0-
*09	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	146	1	342	3	N	-0-			-0-
05	496	N	495	-0-	-1	-0-	151	1	344	3	N	-0-			-0-
06	510	N	467	-0-	-43	-0-	147	1	320	3	N	-0-			-0-
07	496	N	454	-0-	-42	-0-	151	1	303	3	N	-0-			-0-
08	496	N	447	-0-	-49	-0-	150	1	297	3	N	-0-			-0-
09	480	N	425	-0-	-55	-0-	145	1	280	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
*09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
05	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	7	1	113	3	N	-0-			-0-
07	155	N	121	-0-	-34	-0-	7	1	114	3	N	-0-			-0-
08	155	N	88	-0-	-67	-0-	5	1	83	3	N	-0-			-0-
*09	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	42	1	743	3	N	-0-			-0-
05	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-			-0-
06	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-			-0-
07	884	N	884	-0-	-0-	-0-	32	1	852	3	N	-0-			-0-
08	977	N	977	-0-	-0-	-0-	38	1	939	3	N	-0-			-0-
*09	926	N	926	-0-	-0-	-0-	36	1	890	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-			-0-
05	527	N	488	-0-	-39	-0-	21	1	467	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-			-0-
07	496	N	488	-0-	-8	-0-	18	1	470	3	N	-0-			-0-
08	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-			-0-
09	480	N	480	-0-	-0-	-0-	19	1	461	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-			-0-
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-			-0-
07	186	N	136	-0-	-50	-0-	8	1	128	3	N	-0-			-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-
09	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-			-0-
05	372	N	11	-0-	-361	-0-	1	1	10	3	N	-0-			-0-
06	360	N	13	-0-	-347	-0-	1	1	12	3	N	-0-			-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-			-0-
08	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-			-0-
09	13	N	6	-0-	-7	-0-	6	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

04	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

04	990	N	930	-0-	-60	-0-	47	1	883	3	N	-0-					-0-
05	1023	N	1001	-0-	-22	-0-	53	1	948	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	53	1	889	3	N	-0-					-0-
07	961	N	950	-0-	-11	-0-	57	1	893	3	N	-0-					-0-
08	992	N	923	-0-	-69	-0-	52	1	871	3	N	-0-					-0-
09	930	N	862	-0-	-68	-0-	48	1	814	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

04	540	N	462	-0-	-78	-0-	23	1	439	3	N	-0-					-0-
05	558	N	485	-0-	-73	-0-	26	1	459	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	26	1	417	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	24	1	404	3	N	-0-					-0-
09	450	N	411	-0-	-39	-0-	23	1	388	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

04	565	N	565	-0-	-0-	-0-	36	1	529	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	540	N	521	-0-	-19	-0-	28	1	493	3	N	-0-					-0-
07	589	N	498	-0-	-91	-0-	29	1	469	3	N	-0-					-0-
08	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

04	510	N	492	-0-	-18	-0-	31	1	461	3	N	-0-					-0-
05	527	N	478	-0-	-49	-0-	26	1	452	3	N	-0-					-0-
06	510	N	455	-0-	-55	-0-	25	1	430	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					-0-
08	465	N	431	-0-	-34	-0-	24	1	407	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	19	1	427	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

04	383	N	383	-0-	-0-	-0-	19	1	364	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	22	1	374	3	N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1115	-0-	-25	-0-	58	1	1057	3	N	-0-			-0-
05	1147	N	1133	-0-	-14	-0-	69	1	1064	3	N	-0-			-0-
06	1140	N	1119	-0-	-21	-0-	66	1	1053	3	N	-0-			-0-
07	1147	N	1107	-0-	-40	-0-	62	1	1045	3	N	-0-			-0-
08	1147	N	1125	-0-	-22	-0-	64	1	1061	3	N	-0-			-0-
09	1110	N	1099	-0-	-11	-0-	67	1	1032	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

04	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-			-0-
05	499	N	499	-0-	-0-	-0-	27	1	472	3	N	-0-			-0-
06	480	N	478	-0-	-2	-0-	26	1	452	3	N	-0-			-0-
07	496	N	209	-0-	-287	-0-	12	1	197	3	N	-0-			-0-
08	496	N	65	-0-	-431	-0-	4	1	61	3	N	-0-			-0-
09	480	N	186	-0-	-294	-0-	8	1	178	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

04	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

04	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-			-0-
05	589	N	587	-0-	-2	-0-	31	1	556	3	N	-0-			-0-
06	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-			-0-
07	589	N	579	-0-	-10	-0-	35	1	544	3	N	-0-			-0-
08	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-			-0-
*09	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

04	510	N	505	-0-	-5	-0-	32	1	473	3	N	-0-			-0-
05	527	N	517	-0-	-10	-0-	28	1	489	3	N	-0-			-0-
06	510	N	493	-0-	-17	-0-	27	1	466	3	N	-0-			-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-			-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-			-0-
*09	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

04	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-			-0-
06	180	N	90	-0-	-90	-0-	5	1	85	3	N	-0-			-0-
07	186	N	96	-0-	-90	-0-	6	1	90	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-			-0-
*09	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

04	960	N	814	-0-	-146	-0-	48	1	766	3	N	-0-			-0-
05	930	N	877	-0-	-53	-0-	53	1	824	3	N	-0-			-0-
06	860	N	860	-0-	-0-	-0-	53	1	807	3	N	-0-			-0-
07	868	N	868	-0-	-0-	-0-	53	1	815	3	N	-0-			-0-
08	964	N	964	-0-	-0-	-0-	58	1	906	3	N	-0-			-0-
*09	976	N	976	-0-	-0-	-0-	58	1	918	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

04	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

04	300	N	262	-0-	-38	-0-	262	2			N	-0-			-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-			-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-			-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-			-0-
08	279	N	272	-0-	-7	-0-	272	2			N	-0-			-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	270	N	102	-0-	-168	-0-	102	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
05	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	248	-0-	-22	-0-	98	1	150	3	N	-0-					-0-
05	279	N	251	-0-	-28	-0-	101	1	150	3	N	-0-					-0-
06	270	N	236	-0-	-34	-0-	98	1	138	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	101	1	133	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	98	1	135	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	179	-0-	-151	-0-	9	1	170	3	N	-0-					-0-
05	310	N	191	-0-	-119	-0-	12	1	179	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	383	-0-	-67	-0-	19	1	364	3	N	-0-					-0-
05	434	N	384	-0-	-50	-0-	20	1	364	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	19	1	324	3	N	-0-					-0-
07	403	N	307	-0-	-96	-0-	18	1	289	3	N	-0-					-0-
08	372	N	288	-0-	-84	-0-	16	1	272	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	17	1	287	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	69	1	294	3	N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	71	1	292	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	65	1	227	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	67	1	221	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	66	1	211	3	N	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	67	1	234	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	449	-0-	-31	-0-	27 4	1 9	418	2	Y	4	4	1	1	8	2
05	496	N	445	-0-	-51	-0-	28 2	1 9	415	2	Y	2	2	1			2
06	450	N	418	-0-	-32	-0-	27 3	1 9	388	2	Y	3	3	1	1	8	1
07	465	N	441	-0-	-24	-0-	27 2	1 9	412	2	Y	2	1	1			2
08	451	N	451	-0-	-0-	-0-	29 2	1 9	420	2	Y	2	2	1			2
*09	428	N	428	-0-	-0-	-0-	28 2	1 9	398	2	Y	2	2	1			2

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	629	-0-	-121	-0-	76	1	553	3	N	-0-					-0-
05	775	N	645	-0-	-130	-0-	75	1	570	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	68	1	520	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	78	1	604	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	80	1	629	3	N	-0-					-0-
*09	677	N	677	-0-	-0-	-0-	78	1	599	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	452	-0-	-268	-0-	20	1	432	3	N	-0-					-0-
05	744	N	321	-0-	-423	-0-	15	1	306	3	N	-0-					-0-
06	630	N	147	-0-	-483	-0-	7	1	140	3	N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	45	1	872	3	N	4	4	8			-0-
							4	9									
08	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	36	1	719	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	179	-0-	-31	-0-	12	1	167	2	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	12	1	164	2	Y	-0-					1
07	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1
08	186	N	172	-0-	-14	-0-	11	1	161	2	Y	-0-					1
09	180	N	157	-0-	-23	-0-	10	1	147	2	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	284	N	284	-0-	-0-	-0-	15	1	269	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	10	1	244	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	9	1	229	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	9	1	220	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	27	1	415	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1013	N	1013	-0-	-0-	-0-	111	1	902	3	N	-0-					-0-
05	1085	N	995	-0-	-90	-0-	112	1	881	3	N	2	2	8			-0-
							2	9									
06	1050	N	997	-0-	-53	-0-	111	1	886	3	N	-0-					-0-
07	1054	N	1020	-0-	-34	-0-	117	1	903	3	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	114	1	855	3	N	-0-					-0-
09	990	N	962	-0-	-28	-0-	111	1	851	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	39	1	503	3	N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	38	1	484	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	40	1	493	3	N	-0-					-0-
08	558	N	196	-0-	-362	-0-	15	1	181	3	N	-0-					-0-
09	510	N	5	-0-	-505	-0-	5	3			N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	40	1	635	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	41	1	643	3	N	-0-					-0-
06	690	N	634	-0-	-56	-0-	39	1	595	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	42	1	667	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-
09	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	619	-0-	-41	-0-	37	1	582	3	N	-0-					-0-
05	651	N	593	-0-	-58	-0-	36	1	557	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	35	1	542	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	2	1			1
							2	9									
05	229	N	229	-0-	-0-	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	202	-0-	-38	-0-	13	1	188	2	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
08	242	N	242	-0-	-0-	-0-	16	1	225	2	Y	1	1	1			1
							1	9									
*09	248	N	248	-0-	-0-	-0-	16	1	231	2	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

04	660	N	538	-0-	-122	-0-	32	1	506	3	N	-0-					-0-
05	589	N	542	-0-	-47	-0-	33	1	509	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	32	1	486	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

04	810	N	741	-0-	-69	-0-	44	1	697	3	N	-0-					-0-
05	775	N	760	-0-	-15	-0-	46	1	714	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	49	1	743	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	44	1	665	3	N	-0-					-0-
08	775	N	742	-0-	-33	-0-	45	1	697	3	N	-0-					-0-
09	780	N	709	-0-	-71	-0-	42	1	667	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	146	-0-	-94	-0-	11	1	135	3	N	-0-					-0-
05	186	N	143	-0-	-43	-0-	10	1	133	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	10	1	117	3	N	-0-					-0-
07	155	N	127	-0-	-28	-0-	9	1	118	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	36	1	686	3	N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	40	1	662	3	N	-0-					-0-
07	744	N	705	-0-	-39	-0-	42	1	663	3	N	-0-					-0-
08	744	N	702	-0-	-42	-0-	40	1	662	3	N	-0-					-0-
09	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	25	1	361	2	Y	3	1	1	1	8	1
							3	9									
07	311	N	311	-0-	-0-	-0-	19	1	290	2	Y	2	1	1			2
							2	9									
08	296	N	296	-0-	-0-	-0-	19	1	276	2	Y	1	2	1			1
							1	9									
*09	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1	1	1			1
							1	9									

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	740	-0-	-10	-0-	44	1	696	3	N	-0-					-0-
05	806	N	769	-0-	-37	-0-	46	1	723	3	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	43	1	653	3	N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	49	1	752	3	N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	53	1	816	3	N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	624	-0-	-66	-0-	61	1	563	2	Y	-0-					2
05	682	N	628	-0-	-54	-0-	58	1	570	2	Y	-0-					2
06	662	N	662	-0-	-0-	-0-	62	1	600	2	Y	-0-					2
07	665	N	665	-0-	-0-	-0-	60	1	605	2	Y	-0-					2
*08	632	N	632	-0-	-0-	-0-	61	1	571	2	Y	-0-	2	1			-0-
*09	678	N	678	-0-	-0-	-0-	65	1	613	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	71	1	653	2	Y	-0-					2
05	761	N	761	-0-	-0-	-0-	71	1	690	2	Y	-0-					2
06	720	N	707	-0-	-13	-0-	66	1	641	2	Y	-0-					2
07	748	N	748	-0-	-0-	-0-	68	1	680	2	Y	-0-					2
08	775	N	706	-0-	-69	-0-	68	1	638	2	Y	-0-	2	1			-0-
09	720	N	693	-0-	-27	-0-	66	1	627	2	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	471	-0-	-69	-0-	24	1	446	2	Y	1	1	1			2
							1	9									
05	589	N	371	-0-	-218	-0-	21	1	350	2	Y	-0-					2
06	480	N	397	-0-	-83	-0-	23	1	371	2	Y	3	3	8			2
							3	9									
07	496	N	385	-0-	-111	-0-	23	1	361	2	Y	1	2	1			1
							1	9									
08	388	N	388	-0-	-0-	-0-	23	1	364	2	Y	1	1	1			1
							1	9									
09	390	N	321	-0-	-69	-0-	21	1	300	2	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	879	-0-	-21	-0-	52	1	827	3	N	-0-					-0-
05	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	894	-0-	-5	-0-	55	1	839	3	N	-0-					-0-
08	899	N	893	-0-	-6	-0-	54	1	839	3	N	-0-					-0-
09	870	N	862	-0-	-8	-0-	51	1	811	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	838	N	838	-0-	-0-	-0-	50	1	788	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-					-0-
06	960	N	749	-0-	-211	-0-	46	1	703	3	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	56	1	848	3	N	-0-					-0-
08	930	N	763	-0-	-167	-0-	46	1	717	3	N	-0-					-0-
09	750	N	668	-0-	-82	-0-	40	1	628	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	16	1	350	2	Y	3	3	1	1	8	1
							3	9									
05	382	N	382	-0-	-0-	-0-	17	1	362	2	Y	3	2	1			2
							3	9									
06	375	N	375	-0-	-0-	-0-	18	1	354	2	Y	3	3	1	1	8	1
							3	9									
07	386	N	386	-0-	-0-	-0-	19	1	365	2	Y	2	1	1			2
							2	9									
08	381	N	381	-0-	-0-	-0-	20	1	359	2	Y	2	2	1			2
							2	9									
*09	362	N	362	-0-	-0-	-0-	18	1	342	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	16	1	245	2	Y	3	2	1	1	8	1
							3	9									
05	279	N	256	-0-	-23	-0-	16	1	239	2	Y	1	1	1			1
							1	9									
06	270	N	236	-0-	-34	-0-	15	1	219	2	Y	2	1	1	1	8	1
							2	9									
07	279	N	239	-0-	-40	-0-	15	1	223	2	Y	1	1	1			1
							1	9									
08	248	N	239	-0-	-9	-0-	16	1	222	2	Y	1	1	1			1
							1	9									
09	240	N	227	-0-	-13	-0-	15	1	211	2	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

04	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
06	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
08	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

04	737	N	737	-0-	-0-	-0-	37	1	700	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
07	775	N	651	-0-	-124	-0-	39	1	612	3	N	-0-					-0-
08	744	N	642	-0-	-102	-0-	36	1	606	3	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	39	1	649	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	84	1 2 9	233	2	Y	2	2	1	1	8	1
05	341	N	292	-0-	-49	-0-	85	1 1 9	206	2	Y	1	1	1			1
06	330	N	249	-0-	-81	-0-	80	1 2 9	167	2	Y	2	2	1			1
07	341	N	253	-0-	-88	-0-	82	1 1 9	170	2	Y	1	1	1			1
08	279	N	257	-0-	-22	-0-	83	1 1 9	173	2	Y	1	1	1			1
*09	250	N	250	-0-	-0-	-0-	80	1 1 9	169	2	Y	1	1	1			1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					-0-
05	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	229	-0-	-41	-0-	12	1 2 9	215	2	Y	2	2	1			-0-
05	248	N	95	-0-	-153	-0-	5	1	90	2	Y	-0-					-0-
06	240	N	33	-0-	-207	-0-	2	1	31	2	Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-					-0-
*09	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	561	-0-	-99	-0-	25	1 6 9	530	2	Y	5	5	1	1	8	2
05	682	N	551	-0-	-131	-0-	25	1 4 9	522	2	Y	4	3	1			3
06	570	N	516	-0-	-54	-0-	24	1 4 9	488	2	Y	4	3	1	2	8	2
07	589	N	584	-0-	-5	-0-	28	1 3 9	553	2	Y	3	2	1			3
08	571	N	571	-0-	-0-	-0-	29	1 3 9	539	2	Y	3	3	1			3
*09	542	N	542	-0-	-0-	-0-	27	1 3 9	512	2	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	2	1	23	2	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	6	1	90	2	Y	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	37	1	343	2	Y	-0-					1
05	403	N	394	-0-	-9	-0-	37	1	357	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	35	1	336	2	Y	-0-					1
07	403	N	377	-0-	-26	-0-	34	1	343	2	Y	-0-					1
08	403	N	362	-0-	-41	-0-	35	1	327	2	Y	-0-	1	1			-0-
09	360	N	351	-0-	-9	-0-	34	1	317	2	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	-0-	17	1	252	2	Y	-0-	1	1			-0-
05	279	N	220	-0-	-59	-0-	12	1	208	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	15	1	284	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	15	1	274	2	Y	1					1
							1	9									
09	300	N	277	-0-	-23	-0-	14	1	263	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	5	1	87	2	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					1
07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					1
08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1
*09	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	108	1	270	2	Y	3	3	1	1	8	1
							3	9									
05	403	N	386	-0-	-17	-0-	111	1	272	2	Y	3	2	1			2
							3	9									
06	420	N	338	-0-	-82	-0-	106	1	231	2	Y	1	2	1			1
							1	9									
07	403	N	366	-0-	-37	-0-	110	1	254	2	Y	2	1	1			2
							2	9									
08	381	N	381	-0-	-0-	-0-	112	1	267	2	Y	2	2	1			2
							2	9									
*09	394	N	394	-0-	-0-	-0-	110	1	282	2	Y	2	2	1			2
							2	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1425	N	1425	-0-	-0-	-0-	75	1	1350	3	N	-0-					-0-
05	1287	N	1287	-0-	-0-	-0-	56	1	1231	3	N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	44	1	1088	3	N	-0-					-0-
07	1488	N	1149	-0-	-339	-0-	42	1	1107	3	N	-0-					-0-
08	1302	N	1102	-0-	-200	-0-	43	1	1059	3	N	-0-					-0-
09	1140	N	1017	-0-	-123	-0-	40	1	977	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	896	-0-	-4	-0-	141	1	755	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	146	1	790	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	136	1	729	3	N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	148	1	794	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	146	1	764	3	N	-0-					-0-
*09	874	N	874	-0-	-0-	-0-	141	1	733	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	106	1	1004	2	Y	2					7
							2	9									
05	1136	N	1136	-0-	-0-	-0-	113	1	1020	2	Y	3	8	1			2
							3	9									
06	1080	N	1080	-0-	-0-	-0-	112	1	967	2	Y	1					3
							1	9									
07	1147	N	1104	-0-	-43	-0-	114	1	988	2	Y	2					5
							2	9									
08	1147	N	1099	-0-	-48	-0-	117	1	980	2	Y	2					7
							2	9									
09	1080	N	978	-0-	-102	-0-	109	1	869	2	Y	-0-					7

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-	1	1			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	3	1	66	2	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	335	-0-	-55	-0-	21	1	314	2	Y	-0-					2
05	341	N	255	-0-	-86	-0-	19	1	235	2	Y	1	2	1			1
							1	9									
06	330	N	66	-0-	-264	-0-	5	1	61	2	Y	-0-	1	1			-0-
07	341	N	51	-0-	-290	-0-	4	1	47	2	Y	-0-					-0-
08	248	N	42	-0-	-206	-0-	2	1	40	2	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	477	N	477	-0-	-0-	-0-	39	1	437	2	Y	1					9
							1	9									
*03	527	N	525	-0-	-2	-0-	45	1	478	2	Y	2	2	8			9
							2	9									
*04	525	N	525	-0-	-0-	-0-	44	1	481	2	Y	-0-					9
*05	541	N	541	-0-	-0-	-0-	37	1	504	2	Y	-0-					9
*06	510	N	493	-0-	-17	-0-	35	1	457	2	Y	1	1	8			9
							1	9									
*07	558	N	530	-0-	-28	-0-	36	1	494	2	Y	-0-					9
*08	557	N	557	-0-	-0-	-0-	35	1	522	2	Y	-0-					9
*09	519	N	519	-0-	-0-	-0-	36	1	483	2	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1036	-0-	-314	-0-	127	1	901	2	Y	7	9	1			4
							8	9									
05	1271	N	1004	-0-	-267	-0-	129	1	868	2	Y	6	5	1			5
							7	9									
06	1110	N	921	-0-	-189	-0-	124	1	793	2	Y	4	6	1			3
							4	9									
07	1085	N	913	-0-	-172	-0-	122	1	787	2	Y	4	3	1			4
							4	9									
08	1079	N	1079	-0-	-0-	-0-	136	1	934	2	Y	8	4	1	3	8	5
							9	9									
*09	1430	N	1430	-0-	-0-	-0-	156	1	1264	2	Y	9	5	1	2	8	7
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	212	-0-		-28	-0-	13	1 2 9	197	2	Y	2	2	1			1
05	248	N	227	-0-		-21	-0-	14	1 1 9	212	2	Y	1	1	1			1
06	221	N	221	-0-		-0-	-0-	14	1 2 9	205	2	Y	2	1	1	1	8	1
07	224	N	224	-0-		-0-	-0-	14	1 1 9	209	2	Y	1	1	1			1
08	222	N	222	-0-		-0-	-0-	14	1 1 9	207	2	Y	1	1	1			1
*09	211	N	211	-0-		-0-	-0-	14	1 1 9	196	2	Y	1	1	1			1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	593	-0-		-67	-0-	115	1 4 9	474	2	Y	4	5	1			2
05	620	N	607	-0-		-13	-0-	120	1 4 9	483	2	Y	4	3	1			3
06	600	N	589	-0-		-11	-0-	117	1 3 9	469	2	Y	3	4	1			2
07	620	N	586	-0-		-34	-0-	117	1 3 9	466	2	Y	3	2	1			3
08	620	N	615	-0-		-5	-0-	121	1 3 9	491	2	Y	3	3	1			3
09	600	N	576	-0-		-24	-0-	116	1 3 9	457	2	Y	3	3	1			3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	967	N	967	-0-		-0-	-0-	59	1 10 9	898	2	Y	9	7	1	3	8	4
05	992	N	983	-0-		-9	-0-	62	1 7 9	914	2	Y	6	5	1			5
06	960	N	926	-0-		-34	-0-	60	1 8 9	858	2	Y	7	6	1	3	8	3
07	992	N	971	-0-		-21	-0-	59	1 6 9	906	2	Y	5	3	1			5
08	1000	N	1000	-0-		-0-	-0-	65	1 6 9	929	2	Y	5	5	1			5
*09	944	N	944	-0-		-0-	-0-	61	1 6 9	877	2	Y	5	5	1			5

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-		-0-	-0-	78	1 1 9	455	2	Y	1					3
05	541	N	541	-0-		-0-	-0-	86	1 2 9	453	2	Y	2	4	1			1
06	540	N	532	-0-		-8	-0-	83	1 1 9	448	2	Y	1	2	1			-0-
07	565	N	565	-0-		-0-	-0-	86	1 1 9	478	2	Y	1					1
08	726	N	726	-0-		-0-	-0-	84	1 1 9	641	2	Y	1					2
09	540	N	458	-0-		-82	-0-	71	1 1 9	386	2	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	18	1	282	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
	SAWYER 168				WELL #: 11	RRCID -> 162339						COMPL. DATE 11/28/1996	TOTAL DEPTH 7950		PERF. 5686 -		5688
04	300	N	299	-0-	-1	-0-	19	1	280	2	Y	-0-					2
05	310	N	299	-0-	-11	-0-	22	1	276	2	Y	1	2	1			1
							1	9									
06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-	1	1			-0-
07	310	N	296	-0-	-14	-0-	21	1	274	2	Y	1					1
							1	9									
08	310	N	291	-0-	-19	-0-	16	1	275	2	Y	-0-					1
*09	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					1
	WILSON, DUKE				WELL #: 1772	RRCID -> 162341						COMPL. DATE 11/17/1996	TOTAL DEPTH 8300		PERF. 5330 -		7700
04	840	N	815	-0-	-25	-0-	48	1	767	3	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	48	1	760	3	N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	51	1	775	3	N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	54	1	828	3	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
09	840	N	796	-0-	-44	-0-	47	1	749	3	N	-0-					-0-
	GENINI				WELL #: 3907	RRCID -> 162342						COMPL. DATE 11/27/1996	TOTAL DEPTH 8900		PERF. 5406 -		5612
04	600	N	553	-0-	-47	-0-	54	1	499	2	Y	-0-					1
05	589	N	559	-0-	-30	-0-	52	1	507	2	Y	-0-					1
06	570	N	532	-0-	-38	-0-	50	1	482	2	Y	-0-					1
07	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					1
08	558	N	511	-0-	-47	-0-	49	1	462	2	Y	-0-	1	1			-0-
09	540	N	342	-0-	-198	-0-	33	1	309	2	Y	-0-					-0-
	GENINI				WELL #: 3104	RRCID -> 162345						COMPL. DATE 01/28/1997	TOTAL DEPTH 7200		PERF. 5548 -		5578
04	210	N	196	-0-	-14	-0-	19	1	177	2	Y	-0-					1
05	217	N	204	-0-	-13	-0-	19	1	185	2	Y	-0-					1
06	210	N	187	-0-	-23	-0-	17	1	170	2	Y	-0-					1
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					1
08	217	N	183	-0-	-34	-0-	18	1	165	2	Y	-0-	1	1			-0-
09	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
	WILSON, DUKE				WELL #: 1532	RRCID -> 162348						COMPL. DATE 02/04/1997	TOTAL DEPTH 6800		PERF. 5466 -		6330
04	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	54	1	841	3	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	48	1	764	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

04	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		2	-0-	2	2	2	3			N	-0-					-0-
*09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

04	745	N	745	-0-	-0-	-0-	71	1	673	2	Y	1					5
							1	9									
05	764	N	764	-0-	-0-	-0-	76	1	686	2	Y	2	6	1			1
							2	9									
06	735	N	735	-0-	-0-	-0-	76	1	658	2	Y	1					2
							1	9									
07	775	N	772	-0-	-3	-0-	80	1	691	2	Y	1					3
							1	9									
08	777	N	777	-0-	-0-	-0-	83	1	692	2	Y	2					5
							2	9									
09	750	N	686	-0-	-64	-0-	76	1	610	2	Y	-0-					5

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

04	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	394	-0-	-26	-0-	23	1	371	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	24	1	360	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	23	1	358	3	N	-0-					-0-
09	390	N	358	-0-	-32	-0-	21	1	337	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

04	320	N	320	-0-	-0-	-0-	14	1	304	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	226	-0-	-115	-0-	10	1	214	2	Y	2	2	1			1
							2	9									
06	300	N	119	-0-	-181	-0-	6	1	112	2	Y	1	1	1	1	8	-0-
							1	9									
07	341	N	131	-0-	-210	-0-	6	1	124	2	Y	1					1
							1	9									
08	231	N	231	-0-	-0-	-0-	12	1	218	2	Y	1	1	1			1
							1	9									
*09	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

04	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	1	1	1	8	1
							2	9									
05	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-	1	1			-0-
06	90	N	5	-0-	-85	-0-	5	2			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

04	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-
05	279	N	52	-0-	-227	-0-	52	2			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	98	-0-	-52	-0-	9	1	89	2	Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	93	2	Y	1	1	8			-0-
							1	9									
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	80	2	Y	1	1	8			-0-
							1	9									

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	709	-0-	-71	-0-	36	1	669	2	Y	4	5	1			-0-
							4	9									
05	651	N	521	-0-	-130	-0-	27	1	492	2	Y	2	1	1			1
							2	9									
06	720	N	501	-0-	-219	-0-	26	1	472	2	Y	3	3	1			1
							3	9									
07	744	N	528	-0-	-216	-0-	28	1	498	2	Y	2	3	1			-0-
							2	9									
08	700	N	700	-0-	-0-	-0-	30	1	668	2	Y	2	1	1			1
							2	9									
*09	669	N	669	-0-	-0-	-0-	29	1	636	2	Y	4	5	1			-0-
							4	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	27	1	284	2	Y	5	4	1			3
							6	9									
05	372	N	307	-0-	-65	-0-	24	1	280	2	Y	3	3	1			3
							3	9									
06	360	N	311	-0-	-49	-0-	24	1	284	2	Y	3	4	1			2
							3	9									
07	310	N	278	-0-	-32	-0-	23	1	252	2	Y	3	3	1			2
							3	9									
08	310	N	277	-0-	-33	-0-	25	1	249	2	Y	3	3	1			2
							3	9									
09	300	N	242	-0-	-58	-0-	24	1	216	2	Y	2	3	1			1
							2	9									

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	484	-0-	-26	-0-	87	1	397	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	89	1	388	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	87	1	379	3	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	90	1	385	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	89	1	363	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	86	1	357	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	66	1	775	2	Y	-0-					-0-
05	961	N	731	-0-	-230	-0-	56	1	675	2	Y	-0-					-0-
06	840	N	534	-0-	-306	-0-	41	1	493	2	Y	-0-					-0-
07	868	N	523	-0-	-345	-0-	42	1	481	2	Y	-0-					-0-
08	619	N	619	-0-	-0-	-0-	51	1	568	2	Y	-0-					-0-
*09	569	N	569	-0-	-0-	-0-	51	1	518	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1361	-0-	-229	-0-	165	1	1196	3	N	-0-					-0-
05	1612	N	1577	-0-	-35	-0-	183	1	1394	3	N	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	180	1	1381	3	N	-0-					-0-
07	1604	N	1604	-0-	-0-	-0-	183	1	1421	3	N	-0-					-0-
08	1629	N	1629	-0-	-0-	-0-	183	1	1446	3	N	-0-					-0-
09	1560	N	1505	-0-	-55	-0-	173	1	1331	3	N	1	1	8			-0-
							1	9									

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	21	1	443	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	21	1	433	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	23	1	446	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	21	1	424	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	29	1	451	2	Y	5	4	1	1	8	2
							6	9									
05	465	N	450	-0-	-15	-0-	28	1	420	2	Y	2	2	1			2
							2	9									
06	476	N	476	-0-	-0-	-0-	31	1	442	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	478	-0-	-18	-0-	29	1	446	2	Y	3	2	1			2
							3	9									
08	479	N	479	-0-	-0-	-0-	31	1	446	2	Y	2	2	1			2
							2	9									
09	480	N	459	-0-	-21	-0-	30	1	427	2	Y	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	14	1	212	2	Y	2	2	1			1
							2	9									
05	248	N	229	-0-	-19	-0-	14	1	214	2	Y	1	1	1			1
							1	9									
06	240	N	219	-0-	-21	-0-	14	1	203	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	224	-0-	-24	-0-	14	1	209	2	Y	1	1	1			1
							1	9									
08	227	N	227	-0-	-0-	-0-	15	1	211	2	Y	1	1	1			1
							1	9									
*09	216	N	216	-0-	-0-	-0-	14	1	201	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	555	-0-	-15	-0-	230	1	325	2	Y	-0-					-0-
05	651	N	523	-0-	-128	-0-	239	1	284	2	Y	-0-					-0-
06	570	N	475	-0-	-95	-0-	201	1	274	2	Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	256	1	361	2	Y	-0-					-0-
08	582	N	582	-0-	-0-	-0-	242	1	340	2	Y	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	220	1	305	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	469	N	469	-0-		-0-	-0-	28	1	437	2	Y	4	4	1	1	8	2
								4	9									
05	471	N	471	-0-		-0-	-0-	30	1	439	2	Y	2	2	1			2
								2	9									
06	450	N	444	-0-		-6	-0-	29	1	412	2	Y	3	3	1	1	8	1
								3	9									
07	496	N	442	-0-		-54	-0-	27	1	413	2	Y	2	1	1			2
								2	9									
08	477	N	477	-0-		-0-	-0-	31	1	444	2	Y	2	2	1			2
								2	9									
09	450	N	449	-0-		-1	-0-	29	1	418	2	Y	2	2	1			2
								2	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

04	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-
05	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-
06	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-
07	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-
08	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-
09	DLQ G-10		-0-	-0-		-0-	-0-	909				Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

04	94	N	94	-0-		-0-	-0-	4	1	90	2	Y	-0-	1	1			-0-
05	93	N	78	-0-		-15	-0-	4	1	74	2	Y	-0-					-0-
06	90	N	63	-0-		-27	-0-	3	1	59	2	Y	1	1	1			-0-
								1	9									
07	93	N	61	-0-		-32	-0-	3	1	58	2	Y	-0-					-0-
08	93	N	50	-0-		-43	-0-	3	1	47	2	Y	-0-					-0-
*09	61	N	61	-0-		-0-	-0-	3	1	58	2	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

04	270	N	223	-0-		-47	-0-	14	1	207	2	Y	2	2	1			1
								2	9									
05	248	N	179	-0-		-69	-0-	11	1	167	2	Y	1	1	1			1
								1	9									
06	240	N	168	-0-		-72	-0-	11	1	156	2	Y	1	1	1			1
								1	9									
07	218	N	218	-0-		-0-	-0-	13	1	204	2	Y	1	1	1			1
								1	9									
08	186	N	179	-0-		-7	-0-	12	1	166	2	Y	1	1	1			1
								1	9									
*09	201	N	201	-0-		-0-	-0-	13	1	187	2	Y	1	1	1			1
								1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

04	690	N	611	-0-		-79	-0-	32	1	579	3	N	-0-					-0-
05	651	N	396	-0-		-255	-0-	24	1	372	3	N	-0-					-0-
06	690	N	654	-0-		-36	-0-	38	1	616	3	N	-0-					-0-
07	622	N	622	-0-		-0-	-0-	35	1	587	3	N	-0-					-0-
08	403	N	215	-0-		-188	-0-	12	1	203	3	N	-0-					-0-
09	660	N	-0-	-0-		-660	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	47	1	738	3	N	-0-					-0-
05	837	N	795	-0-	-42	-0-	48	1	747	3	N	-0-					-0-
06	780	N	770	-0-	-10	-0-	47	1	723	3	N	-0-					-0-
07	806	N	796	-0-	-10	-0-	49	1	747	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	745	3	N	-0-					-0-
09	780	N	752	-0-	-28	-0-	45	1	707	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	26	1	405	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	25	1	393	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	16	1	246	3	N	-0-					-0-
09	270	N	251	-0-	-19	-0-	15	1	236	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	481	-0-	-29	-0-	29	1	452	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
*09	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	38	1	577	3	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	38	1	582	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	39	1	602	3	N	-0-					-0-
09	630	N	568	-0-	-62	-0-	34	1	534	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	22	1	199	2	Y	-0-					1
05	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					1
06	240	N	228	-0-	-12	-0-	21	1	207	2	Y	-0-					1
07	217	N	89	-0-	-128	-0-	8	1	81	2	Y	-0-					1
08	462	N	462	-0-	-0-	-0-	45	1	417	2	Y	-0-	1	1			-0-
*09	289	N	289	-0-	-0-	-0-	28	1	261	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	24	1	242	2	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-
*08	279	N	264	-0-	-15	-0-	23	1	241	2	Y	-0-					-0-
*09	270	N	244	-0-	-26	-0-	21	1	223	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	961	N	732	-0-	-229	-0-	44	1	688	3	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	44	1	675	3	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	45	1	686	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	43	1	672	3	N	-0-					-0-
09	720	N	681	-0-	-39	-0-	41	1	640	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

04	720	N	707	-0-	-13	-0-	42	1	665	3	N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	43	1	673	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	42	1	649	3	N	-0-					-0-
07	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
09	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

04	780	N	737	-0-	-43	-0-	44	1	693	3	N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	41	1	622	3	N	-0-					-0-
07	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	46	1	708	3	N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	44	1	701	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

04	240	N	188	-0-	-52	-0-	17	1	171	2	Y	-0-					-0-
05	217	N	184	-0-	-33	-0-	17	1	167	2	Y	-0-					-0-
06	210	N	117	-0-	-93	-0-	11	1	105	2	Y	1	1	8			-0-
							1	9									
07	186	N	169	-0-	-17	-0-	16	1	153	2	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	20	1	197	2	Y	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	19	1	182	2	Y	2	2	8			-0-
							2	9									

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

04	570	N	8	-0-	-562	-0-	1	1	7	2	Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	138	1	447	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	186	1	658	2	Y	1	1	8			-0-
							1	9									
07	935	N	935	-0-	-0-	-0-	206	1	729	2	Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	193	1	604	2	Y	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	183	1	540	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	159	-0-	-21	-0-	7	1	150	2	Y	2	1	1	1	8	1
							2	9									
05	186	N	155	-0-	-31	-0-	7	1	147	2	Y	1	1	1			1
							1	9									
06	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-	1	1			-0-
07	155	N	135	-0-	-20	-0-	7	1	127	2	Y	1					1
							1	9									
08	155	N	123	-0-	-32	-0-	6	1	116	2	Y	1	1	1			1
							1	9									
09	150	N	112	-0-	-38	-0-	6	1	105	2	Y	1	1	1			1
							1	9									

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	192	-0-	-18	-0-	13	1	179	2	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	190	2	Y	1					1
							1	9									
06	210	N	199	-0-	-11	-0-	13	1	186	2	Y	-0-					1
07	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
08	217	N	191	-0-	-26	-0-	12	1	179	2	Y	-0-					1
09	210	N	162	-0-	-48	-0-	10	1	152	2	Y	-0-					1

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	26	1	401	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	22	1	203	2	Y	-0-					1
05	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					1
06	240	N	222	-0-	-18	-0-	21	1	201	2	Y	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	2	Y	-0-					1
08	248	N	218	-0-	-30	-0-	21	1	197	2	Y	-0-	1	1			-0-
*09	213	N	213	-0-	-0-	-0-	20	1	193	2	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	14	1	339	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	14	1	372	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	16	1	387	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	13	1	333	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	365	-0-	-55	-0-	36	1	329	2	Y	-0-					1
05	434	N	337	-0-	-97	-0-	31	1	306	2	Y	-0-					1
06	390	N	289	-0-	-101	-0-	27	1	262	2	Y	-0-					1
07	372	N	308	-0-	-64	-0-	28	1	280	2	Y	-0-					1
08	341	N	278	-0-	-63	-0-	27	1	251	2	Y	-0-	1	1			-0-
09	300	N	276	-0-	-24	-0-	26	1	250	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

04	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	5	1	137	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	5	1	134	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

04	450	N	335	-0-	-115	-0-	37	1	298	3	N	-0-					-0-
05	403	N	309	-0-	-94	-0-	36	1	273	3	N	-0-					-0-
06	390	N	242	-0-	-148	-0-	23	1	219	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
08	310	N	265	-0-	-45	-0-	30	1	235	3	N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

04	630	N	630	-0-	-0-	-0-	56	1	574	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	58	1	586	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	54	1	537	2	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					-0-
08	651	N	590	-0-	-61	-0-	54	1	536	2	Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	54	1	534	2	Y	5	5	8			-0-
							6	9									

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

04	103	N	103	-0-	-0-	-0-	5	1	97	2	Y	1	1	1			-0-
							1	9									
05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	120	2	Y	1	1	1			-0-
							1	9									
07	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	107	2	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

04	480	N	423	-0-	-57	-0-	22	1	401	3	N	-0-					-0-
05	496	N	450	-0-	-46	-0-	20	1	430	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	17	1	430	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	17	1	443	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	18	1	442	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	17	1	411	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	12	1	93	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
09	120	N	100	-0-	-20	-0-	11	1	89	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

04	540	N	467	-0-	-73	-0-	28	1	436	2	Y	3	4	1			2
							3	9									
05	496	N	474	-0-	-22	-0-	30	1	442	2	Y	2	2	1			2
							2	9									
06	480	N	435	-0-	-45	-0-	28	1	405	2	Y	2	3	1			1
							2	9									
07	496	N	454	-0-	-42	-0-	28	1	424	2	Y	2	1	1			2
							2	9									
08	465	N	451	-0-	-14	-0-	29	1	420	2	Y	2	2	1			2
							2	9									
09	450	N	430	-0-	-20	-0-	28	1	400	2	Y	2	2	1			2
							2	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

04	120	N	115	-0-	-5	-0-	26	1	88	2	Y	1	1	1			-0-
							1	9									
05	124	N	79	-0-	-45	-0-	20	1	59	2	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	15	1	38	2	Y	-0-					-0-
07	124	N	44	-0-	-80	-0-	10	1	34	2	Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	6	1	36	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	14	1	33	2	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

04	780	N	709	-0-	-71	-0-	43	1	658	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	710	-0-	-34	-0-	45	1	662	2	Y	3	3	1			3
							3	9									
06	720	N	673	-0-	-47	-0-	44	1	623	2	Y	5	4	1	2	8	2
							6	9									
07	744	N	706	-0-	-38	-0-	43	1	660	2	Y	3	2	1			3
							3	9									
08	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	3	1			3
							3	9									
*09	697	N	697	-0-	-0-	-0-	45	1	648	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	26	1	488	2	Y	3	4	1			-0-
							3	9									
05	527	N	527	-0-	-0-	-0-	27	1	498	2	Y	2	1	1			1
							2	9									
06	495	N	495	-0-	-0-	-0-	25	1	467	2	Y	3	3	1			1
							3	9									
07	527	N	526	-0-	-1	-0-	28	1	496	2	Y	2	3	1			-0-
							2	9									
08	549	N	549	-0-	-0-	-0-	24	1	523	2	Y	2	1	1			1
							2	9									
09	510	N	395	-0-	-115	-0-	17	1	376	2	Y	2	3	1			-0-
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
05	217	N	163	-0-	-54	-0-	15	1	148	2	Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	13	1	130	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	14	1	137	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	13	1	128	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	168	-0-	-72	-0-	168	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1437	-0-	-33	-0-	72	1	1365	3	N	-0-					-0-
05	1581	N	1471	-0-	-110	-0-	78	1	1393	3	N	-0-					-0-
06	1500	N	1418	-0-	-82	-0-	80	1	1337	3	N	1	1	8			-0-
							1	9									
07	1488	N	1396	-0-	-92	-0-	83	1	1313	3	N	-0-					-0-
08	1457	N	1396	-0-	-61	-0-	79	1	1317	3	N	-0-					-0-
09	1410	N	1408	-0-	-2	-0-	79	1	1329	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	99	1	152	2	N	-0-					-0-
05	279	N	202	-0-	-77	-0-	48	1	154	2	N	-0-					-0-
06	300	N	186	-0-	-114	-0-	51	1	135	2	N	-0-					-0-
07	248	N	174	-0-	-74	-0-	51	1	123	2	N	-0-					-0-
08	217	N	164	-0-	-53	-0-	48	1	116	2	N	-0-					-0-
09	180	N	143	-0-	-37	-0-	44	1	99	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	587	-0-	-43	-0-	52	1	535	2	Y	-0-					-0-
05	620	N	531	-0-	-89	-0-	48	1	483	2	Y	-0-					-0-
06	570	N	440	-0-	-130	-0-	40	1	396	2	Y	4	4	8			-0-
							4	9									
07	620	N	425	-0-	-195	-0-	39	1	386	2	Y	-0-					-0-
08	527	N	396	-0-	-131	-0-	36	1	360	2	Y	-0-					-0-
09	450	N	374	-0-	-76	-0-	34	1	337	2	Y	3	3	8			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	715	-0-	-95	-0-	36	1	679	3	N	-0-					-0-
05	992	N	860	-0-	-132	-0-	45	1	815	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	50	1	825	3	N	-0-					-0-
07	744	N	590	-0-	-154	-0-	35	1	555	3	N	-0-					-0-
08	868	N	784	-0-	-84	-0-	44	1	740	3	N	-0-					-0-
*09	966	N	966	-0-	-0-	-0-	54	1	912	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	117	1	570	2	Y	5	6	1			3
							6	9									
05	702	N	702	-0-	-0-	-0-	121	1	577	2	Y	4	3	1			4
							4	9									
06	670	N	670	-0-	-0-	-0-	117	1	550	2	Y	3	5	1			2
							3	9									
07	713	N	659	-0-	-54	-0-	121	1	535	2	Y	3	2	1			3
							3	9									
08	713	N	672	-0-	-41	-0-	123	1	546	2	Y	3	3	1			3
							3	9									
09	660	N	631	-0-	-29	-0-	117	1	511	2	Y	3	3	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	969	-0-	-21	-0-	107	1	862	3	N	-0-					-0-
05	1054	N	881	-0-	-173	-0-	102	1	779	3	N	-0-					-0-
06	1080	N	934	-0-	-146	-0-	90	1	840	3	N	4	4	8			-0-
							4	9									
07	992	N	742	-0-	-250	-0-	80	1	662	3	N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	119	1	916	3	N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	110	1	859	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

04	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
07	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
*09	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	27	1	544	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	26	1	536	3	N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	26	1	204	3	N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	25	1	189	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

04	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	555	2	Y	2					2
							2	9									
06	570	N	557	-0-	-13	-0-	37	1	520	2	Y	-0-					2
07	589	N	571	-0-	-18	-0-	37	1	534	2	Y	-0-					2
08	589	N	558	-0-	-31	-0-	34	1	523	2	Y	1					3
							1	9									
09	570	N	546	-0-	-24	-0-	35	1	511	2	Y	-0-					3

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

04	807	N	807	-0-	-0-	-0-	53	1	754	2	Y	-0-					1
05	812	N	812	-0-	-0-	-0-	55	1	755	2	Y	2					3
							2	9									
06	750	N	750	-0-	-0-	-0-	49	1	701	2	Y	-0-					3
07	837	N	759	-0-	-78	-0-	49	1	710	2	Y	-0-					3
08	806	N	742	-0-	-64	-0-	45	1	696	2	Y	1					4
							1	9									
09	750	N	703	-0-	-47	-0-	45	1	658	2	Y	-0-					4

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

04	2730	X	2670	-0-	-60	-0-	288	1	2382	2	N	-0-					-0-
05	2821	X	2707	-0-	-114	-0-	302	1	2405	2	N	-0-					-0-
06	2700	X	2507	-0-	-193	-0-	285	1	2222	2	N	-0-					-0-
07	2759	N	2430	-0-	-329	-0-	271	1	2159	2	N	-0-					-0-
08	2697	N	2696	-0-	-1	-0-	297	1	2396	2	N	3	3	8			-0-
							3	9									
*09	2569	N	2569	-0-	-0-	-0-	287	1	2280	2	N	2	2	8			-0-
							2	9									

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

04	271	N	271	-0-	-0-	-0-	29	1	242	2	N	-0-					-0-
05	248	N	172	-0-	-76	-0-	19	1	153	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	24	1	190	2	N	-0-					-0-
07	279	N	165	-0-	-114	-0-	18	1	147	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	20	1	164	2	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	23	1	182	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	237	-0-	-3	-0-	15	1	222	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	12	1	208	3	N	-0-					-0-
06	240	N	169	-0-	-71	-0-	9	1	160	3	N	-0-					-0-
07	248	N	161	-0-	-87	-0-	9	1	152	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-
09	180	N	175	-0-	-5	-0-	8	1	167	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					5
*04	510	N	500	-0-	-10	-0-	500	2			Y	-0-					5
*05	527	N	513	-0-	-14	-0-	513	2			Y	-0-					5
*06	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1	1	8			5
*07	527	N	504	-0-	-23	-0-	504	2			Y	-0-					5
*08	527	N	452	-0-	-75	-0-	452	2			Y	-0-					5
09	510	N	407	-0-	-103	-0-	407	2			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11	-0-	30	1	529	3	N	-0-					-0-
05	620	N	540	-0-	-80	-0-	24	1	516	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	22	1	534	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	23	1	615	3	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	26	1	644	3	N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	INC G-10		9	-0-	9	9	9	3			N	-0-					-0-
08	INC G-10		9	-0-	9	18	9	3			N	-0-					-0-
*09	26	N	8	-0-	-18	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	439	-0-	-71	-0-	20	1	419	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
08	496	N	453	-0-	-43	-0-	21	1	432	3	N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	216	-0-	-24	-0-	24	1	192	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	25	1	191	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	20	1	169	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	23	1	177	3	N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	27	1	214	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	7	1	183	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	7	1	186	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	7	1	179	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	751	-0-	-29	-0-	74	1	677	2	Y	-0-					2
05	806	N	771	-0-	-35	-0-	72	1	699	2	Y	-0-					2
06	780	N	729	-0-	-51	-0-	68	1	661	2	Y	-0-					2
07	775	N	768	-0-	-7	-0-	70	1	698	2	Y	-0-					2
08	775	N	739	-0-	-36	-0-	71	1	668	2	Y	-0-	2	1			-0-
09	720	N	654	-0-	-66	-0-	63	1	591	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	665	-0-	-25	-0-	65	1	600	2	Y	-0-					2
05	713	N	690	-0-	-23	-0-	64	1	626	2	Y	-0-					2
06	660	N	647	-0-	-13	-0-	60	1	587	2	Y	-0-					2
07	704	N	704	-0-	-0-	-0-	64	1	640	2	Y	-0-					2
08	693	N	693	-0-	-0-	-0-	67	1	626	2	Y	-0-	2	1			-0-
09	660	N	572	-0-	-88	-0-	55	1	517	2	Y	-0-					-0-

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	492	-0-	-78	-0-	48	1	444	2	Y	-0-					1
05	589	N	450	-0-	-139	-0-	42	1	408	2	Y	-0-					1
06	549	N	549	-0-	-0-	-0-	51	1	498	2	Y	-0-					1
07	496	N	488	-0-	-8	-0-	44	1	444	2	Y	-0-					1
08	494	N	494	-0-	-0-	-0-	48	1	446	2	Y	-0-	1	1			-0-
09	540	N	439	-0-	-101	-0-	42	1	397	2	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
06	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
07	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					1
09	90	N	84	-0-	-6	-0-	84	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	7	1	66	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	28	1	288	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	29	1	297	2	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	28	1	278	2	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	30	1	297	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	30	1	295	2	Y	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	29	1	282	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	109	1	378	2	Y	4	4	1	1	8	2
							4	9									
05	465	N	455	-0-	-10	-0-	110	1	343	2	Y	2	2	1			2
							2	9									
06	450	N	407	-0-	-43	-0-	105	1	299	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	404	-0-	-92	-0-	106	1	296	2	Y	2	1	1			2
							2	9									
08	465	N	405	-0-	-60	-0-	108	1	295	2	Y	2	2	1			2
							2	9									
09	420	N	381	-0-	-39	-0-	103	1	276	2	Y	2	2	1			2
							2	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	156	-0-	-24	-0-	10	1	146	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	150	2	Y	1					1
							1	9									
06	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					1
07	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1
08	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					1
09	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	221	-0-	-19	-0-	20	1	201	2	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	19	1	187	2	Y	2	2	8			-0-
							2	9									
07	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	21	1	206	2	Y	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	20	1	197	2	Y	2	2	8			-0-
							2	9									

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	15	1	123	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	16	1	121	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	12	1	113	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	17	1	173	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	160	2	Y	2	2	8			-0-
							2	9									
07	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	17	1	170	2	Y	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	17	1	165	2	Y	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	493	N	493	-0-		-0-	-0-	25	1 3 9	465	2	Y	3	4	1			-0-
05	527	N	486	-0-		-41	-0-	25	1 2 9	459	2	Y	2	1	1			1
06	450	N	438	-0-		-12	-0-	23	1 3 9	412	2	Y	3	3	1			1
07	496	N	430	-0-		-66	-0-	23	1 1 9	406	2	Y	1	2	1			-0-
08	496	N	410	-0-		-86	-0-	18	1 2 9	390	2	Y	2	1	1			1
09	450	N	378	-0-		-72	-0-	16	1 2 9	360	2	Y	2	3	1			-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

04	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

04	187	N	187	-0-		-0-	-0-	10	1 1 9	176	2	Y	1					1
05	440	N	440	-0-		-0-	-0-	24	1 1 9	415	2	Y	1	1	1			1
06	656	N	656	-0-		-0-	-0-	38	1 1 9	617	2	Y	1					2
07	361	N	361	-0-		-0-	-0-	21	1 1 9	339	2	Y	1	2	1			1
08	460	N	460	-0-		-0-	-0-	27	1 2 9	431	2	Y	2	2	1			1
09	360	N	308	-0-		-52	-0-	18	1 2 9	288	2	Y	2	2	1			1

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

04	750	N	617	-0-		-133	-0-	68	1	549	3	N	-0-					-0-
05	744	N	589	-0-		-155	-0-	68	1	521	3	N	-0-					-0-
06	690	N	524	-0-		-166	-0-	51	1	473	3	N	-0-					-0-
07	651	N	625	-0-		-26	-0-	67	1	558	3	N	-0-					-0-
08	589	N	550	-0-		-39	-0-	63	1	487	3	N	-0-					-0-
09	510	N	481	-0-		-29	-0-	55	1	426	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

04	630	N	543	-0-		-87	-0-	24	1 6 9	513	2	Y	5	5	1	1	8	2
05	620	N	538	-0-		-82	-0-	24	1 4 9	510	2	Y	4	3	1			3
06	570	N	531	-0-		-39	-0-	25	1 4 9	502	2	Y	4	3	1	2	8	2
07	558	N	538	-0-		-20	-0-	26	1 3 9	509	2	Y	3	2	1			3
08	527	N	490	-0-		-37	-0-	25	1 2 9	463	2	Y	2	3	1			2
09	540	N	465	-0-		-75	-0-	23	1 3 9	439	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	13	1 2 9	193	2	Y	2	2	1			1
05	186	N	183	-0-	-3	-0-	11	1 1 9	171	2	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	12	1 2 9	164	2	Y	2	1	1	1	8	1
07	217	N	176	-0-	-41	-0-	11	1 1 9	164	2	Y	1	1	1			1
08	186	N	178	-0-	-8	-0-	12	1 1 9	165	2	Y	1	1	1			1
09	180	N	172	-0-	-8	-0-	11	1 1 9	160	2	Y	1	1	1			1

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	29	1 4 9	622	2	Y	4	5	1			3
05	690	N	690	-0-	-0-	-0-	31	1 3 9	656	2	Y	3	3	1			3
06	755	N	755	-0-	-0-	-0-	36	1 4 9	715	2	Y	4	5	1			2
07	745	N	745	-0-	-0-	-0-	36	1 6 9	703	2	Y	5	3	1			4
08	715	N	715	-0-	-0-	-0-	37	1 4 9	674	2	Y	4	4	1			4
09	750	N	676	-0-	-74	-0-	34	1 3 9	639	2	Y	3	3	1			4

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	353	-0-	-7	-0-	102	1	251	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	105	1	260	3	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	101	1	227	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	103	1	207	3	N	-0-					-0-
08	372	N	268	-0-	-104	-0-	101	1	167	3	N	-0-					-0-
09	330	N	266	-0-	-64	-0-	98	1	168	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

04	2027	N	2027	-0-	-0-	-0-	219	1	1808	2	N	-0-					-0-
05	1989	N	1989	-0-	-0-	-0-	222	1	1767	2	N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	206	1	1608	2	N	-0-					-0-
07	2108	N	1733	-0-	-375	-0-	193	1	1540	2	N	-0-					-0-
08	1984	N	1924	-0-	-60	-0-	212	1	1711	2	N	1	1	8			-0-
							1	9									
*09	1806	N	1806	-0-	-0-	-0-	202	1	1604	2	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

04	73	N	73	-0-	-0-	-0-	8	1	65	2	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	8	1	66	2	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	8	1	60	2	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	8	1	63	2	N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

04	930	N	829	-0-	-101	-0-	829	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	930	N	767	-0-	-163	-0-	767	2			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	2			Y	-0-					-0-
08	930	N	871	-0-	-59	-0-	871	2			Y	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	759	-0-	-51	-0-	68	1	691	2	Y	-0-					-0-
05	806	N	766	-0-	-40	-0-	69	1	697	2	Y	-0-					-0-
06	780	N	688	-0-	-92	-0-	62	1	619	2	Y	6	6	8			-0-
							7	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	775	N	723	-0-	-52	-0-	66	1	657	2	Y	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	66	1	643	2	Y	6	6	8			-0-
							7	9									

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	746	-0-	-4	-0-	66	1	680	2	Y	-0-					-0-
05	752	N	752	-0-	-0-	-0-	68	1	684	2	Y	-0-					-0-
06	750	N	672	-0-	-78	-0-	61	1	604	2	Y	6	6	8			-0-
							7	9									
07	776	N	776	-0-	-0-	-0-	71	1	705	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	66	1	649	2	Y	-0-					-0-
*09	676	N	676	-0-	-0-	-0-	62	1	607	2	Y	6	6	8			-0-
							7	9									

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	595	-0-	-65	-0-	53	1	542	2	Y	-0-					-0-
05	682	N	577	-0-	-105	-0-	52	1	525	2	Y	-0-					-0-
06	660	N	474	-0-	-186	-0-	43	1	427	2	Y	4	4	8			-0-
							4	9									
07	636	N	636	-0-	-0-	-0-	58	1	578	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	59	1	585	2	Y	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	56	1	548	2	Y	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	501	-0-	-69	-0-	55	1	446	3	N	-0-					-0-
05	589	N	536	-0-	-53	-0-	62	1	474	3	N	-0-					-0-
06	540	N	428	-0-	-112	-0-	41	1	387	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	62	1	476	3	N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	61	1	473	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1060	N	1060	-0-	-0-	-0-	117	1	943	3	N	-0-					-0-
05	1054	N	854	-0-	-200	-0-	99	1	755	3	N	-0-					-0-
06	1110	N	820	-0-	-290	-0-	79	1	741	3	N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	126	1	1047	3	N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	122	1	944	3	N	-0-					-0-
*09	882	N	882	-0-	-0-	-0-	100	1	782	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	45	-0-	-135	-0-	5	1	40	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	379	-0-	-191	-0-	42	1	337	3	N	-0-					-0-
05	589	N	409	-0-	-180	-0-	47	1	362	3	N	-0-					-0-
06	540	N	372	-0-	-168	-0-	36	1	336	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	44	1	363	3	N	-0-					-0-
08	403	N	338	-0-	-65	-0-	39	1	299	3	N	-0-					-0-
09	360	N	307	-0-	-53	-0-	35	1	272	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
06	480	N	417	-0-	-63	-0-	19	1	398	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	23	1	465	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	530	-0-	-40	-0-	118	1	412	2	Y	-0-					4
05	558	N	529	-0-	-29	-0-	42	1	486	2	Y	1	4	1			1
							1	9									
06	570	N	460	-0-	-110	-0-	103	1	356	2	Y	1	2	1			-0-
							1	9									
07	558	N	429	-0-	-129	-0-	117	1	311	2	Y	1					1
							1	9									
08	527	N	390	-0-	-137	-0-	104	1	286	2	Y	-0-					1
09	450	N	432	-0-	-18	-0-	109	1	322	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	11	1	132	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	584	N	584	-0-	-0-	-0-	56	1	528	3	N	-0-					-0-
05	465	N	428	-0-	-37	-0-	44	1	384	3	N	-0-					-0-
06	450	N	387	-0-	-63	-0-	40	1	347	3	N	-0-					-0-
07	589	N	392	-0-	-197	-0-	42	1	350	3	N	-0-					-0-
08	434	N	357	-0-	-77	-0-	40	1	317	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	54	1	487	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	450	-0-	-30	-0-	44	1	406	2	Y	-0-					1
05	496	N	465	-0-	-31	-0-	43	1	422	2	Y	-0-					1
06	450	N	448	-0-	-2	-0-	42	1	406	2	Y	-0-					1
07	465	N	461	-0-	-4	-0-	42	1	419	2	Y	-0-					1
08	465	N	445	-0-	-20	-0-	43	1	402	2	Y	-0-	1	1			-0-
09	450	N	438	-0-	-12	-0-	42	1	396	2	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	59	-0-	-1	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	161	-0-	-49	-0-	18	1	143	3	N	-0-					-0-
05	217	N	162	-0-	-55	-0-	19	1	143	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	17	1	133	3	N	-0-					-0-
09	180	N	144	-0-	-36	-0-	16	1	128	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	12	1	93	3	N	-0-					-0-
05	124	N	101	-0-	-23	-0-	12	1	89	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	9	1	88	3	N	-0-					-0-
07	124	N	85	-0-	-39	-0-	9	1	76	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	8	1	65	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	433	-0-	-17	-0-	20	1	413	3	N	-0-					-0-
05	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
07	434	N	425	-0-	-9	-0-	20	1	405	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-					-0-
05	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	30	1	617	3	N	-0-					-0-
08	682	N	630	-0-	-52	-0-	29	1	601	3	N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	INC G-10		61	-0-	61	61	7	1	54	3	N	-0-					-0-
08	INC G-10		50	-0-	50	111	6	1	44	3	N	-0-					-0-
*09	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	6	1	43	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	9	1	167	2	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	9	1	172	2	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	10	1	171	2	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	10	1	170	2	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	9	1	164	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	276	-0-	-24	-0-	14 1	1 9	261	2	Y	1	1	1			1
05	310	N	240	-0-	-70	-0-	14	1	226	2	Y	-0-					1
06	300	N	232	-0-	-68	-0-	14	1	218	2	Y	-0-					1
07	279	N	189	-0-	-90	-0-	11 1	1 9	177	2	Y	1	1	1			1
08	248	N	245	-0-	-3	-0-	15	1	230	2	Y	-0-	1	1			-0-
09	240	N	203	-0-	-37	-0-	13 1	1 9	189	2	Y	1					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

04	622	N	622	-0-	-0-	-0-	32	1	589	2	Y	1	2	1			2
							1	9									
05	558	N	339	-0-	-219	-0-	19	1	319	2	Y	1					3
							1	9									
06	750	N	342	-0-	-408	-0-	20	1	322	2	Y	-0-					3
07	933	N	933	-0-	-0-	-0-	55	1	876	2	Y	2	3	1			2
							2	9									
08	839	N	839	-0-	-0-	-0-	50	1	787	2	Y	2	2	1			2
							2	9									
*09	795	N	795	-0-	-0-	-0-	51	1	743	2	Y	1					3
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

04	330	N	326	-0-	-4	-0-	29	1	297	2	Y	-0-					-0-
05	341	N	337	-0-	-4	-0-	30	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	28	1	282	2	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	31	1	303	2	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	30	1	300	2	Y	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	30	1	292	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

04	1500	N	1337	-0-	-163	-0-	162	1	1175	3	N	-0-					-0-
05	1519	N	1451	-0-	-68	-0-	168	1	1283	3	N	-0-					-0-
06	1440	N	1388	-0-	-52	-0-	160	1	1228	3	N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	167	1	1294	3	N	-0-					-0-
08	1471	N	1471	-0-	-0-	-0-	165	1	1306	3	N	-0-					-0-
*09	1382	N	1382	-0-	-0-	-0-	159	1	1223	3	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	INC G-10		9	-0-	9	9	1	1	8	3	N	-0-					-0-
08	INC G-10		6	-0-	6	15	1	1	5	3	N	-0-					-0-
*09	21	N	6	-0-	-15	-0-	1	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

04	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1					1
							1	9									
*09	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

04	720	N	644	-0-	-76	-0-	71	1	573	3	N	-0-					-0-
05	744	N	550	-0-	-194	-0-	64	1	486	3	N	-0-					-0-
06	690	N	355	-0-	-335	-0-	34	1	321	3	N	-0-					-0-
07	651	N	381	-0-	-270	-0-	41	1	340	3	N	-0-					-0-
08	558	N	291	-0-	-267	-0-	33	1	258	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	72	1	562	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	121	-0-	-29	-0-	13	1	108	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	18	1	185	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	18	1	185	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									
07	217	N	196	-0-	-21	-0-	18	1	178	2	Y	-0-					-0-
08	217	N	189	-0-	-28	-0-	17	1	172	2	Y	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	17	1	166	2	Y	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	444	-0-	-36	-0-	40	1	404	2	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	41	1	411	2	Y	-0-					-0-
06	390	N	286	-0-	-104	-0-	26	1	258	2	Y	2	2	8			-0-
							2	9									
07	465	N	462	-0-	-3	-0-	42	1	420	2	Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	39	1	383	2	Y	-0-					-0-
09	300	N	261	-0-	-39	-0-	24	1	235	2	Y	2	2	8			-0-
							2	9									

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	574	-0-	-206	-0-	51	1	523	2	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	58	1	591	2	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	63	1	629	2	Y	-0-					-0-
07	784	N	784	-0-	-0-	-0-	72	1	712	2	Y	-0-					-0-
08	740	N	740	-0-	-0-	-0-	68	1	672	2	Y	-0-					-0-
09	690	N	622	-0-	-68	-0-	58	1	564	2	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	287	-0-	-13	-0-	12	1	275	2	N	-0-					-0-
05	310	N	285	-0-	-25	-0-	11	1	274	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	11	1	265	2	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	12	1	265	2	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	13	1	274	2	N	-0-					-0-
*09	296	N	296	-0-	-0-	-0-	13	1	283	2	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	466	-0-	-74	-0-	87	1	379	2	N	-0-					-0-
05	496	N	405	-0-	-91	-0-	93	1	312	2	N	-0-					-0-
06	480	N	388	-0-	-92	-0-	90	1	298	2	N	-0-					-0-
07	496	N	351	-0-	-145	-0-	93	1	258	2	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	93	1	369	2	N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	90	1	483	2	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	73	-0-	-527	-0-	3	1	70	2	N	-0-					-0-
05	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	608	-0-	-52	-0-	90	1	518	2	N	-0-					-0-
05	775	N	471	-0-	-304	-0-	93	1	378	2	N	-0-					-0-
06	600	N	341	-0-	-259	-0-	72	1	269	2	N	-0-					-0-
07	620	N	506	-0-	-114	-0-	72	1	434	2	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	93	1	546	2	N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	90	1	581	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

04	30	N	30	-0-	-0-	-0-	1 1	1 9	28	2	Y	1	1	1			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	2 1	1 9	44	2	Y	1	1	1			-0-
07	31	N	20	-0-	-11	-0-	1 1	1 9	18	2	Y	1	1	1			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2 1	1 9	33	2	Y	1	1	1			-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

04	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	34	1	602	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	24	1	530	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					-0-
07	651	N	429	-0-	-222	-0-	16	1	413	3	N	-0-					-0-
08	558	N	438	-0-	-120	-0-	17	1	421	3	N	-0-					-0-
09	630	N	492	-0-	-138	-0-	19	1	473	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	10	1	78	3	N	-0-					-0-
05	124	N	89	-0-	-35	-0-	10	1	79	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	4	1	114	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	23	1	174	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
08	186	N	158	-0-	-28	-0-	18	1	140	3	N	-0-					-0-
09	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	379	-0-	-11	-0-	42	1	337	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	42	1	318	3	N	-0-					-0-
06	480	N	367	-0-	-113	-0-	35	1	332	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	44	1	366	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	45	1	344	3	N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	22	1	333	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	334	-0-	-26	-0-	18	1	316	3	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	19	1	305	3	N	-0-					-0-
08	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	415	-0-	-95	-0-	37	1	378	2	Y	-0-					-0-
05	434	N	394	-0-	-40	-0-	35	1	359	2	Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	33	1	325	2	Y	3	3	8			-0-
							3	9									
07	462	N	462	-0-	-0-	-0-	42	1	420	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	39	1	391	2	Y	-0-					-0-
*09	417	N	417	-0-	-0-	-0-	38	1	376	2	Y	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	275	-0-	-25	-0-	94	1	181	2	Y	-0-					2
05	310	N	294	-0-	-16	-0-	99	1	195	2	Y	-0-					2
06	276	N	276	-0-	-0-	-0-	96	1	180	2	Y	-0-					2
07	279	N	266	-0-	-13	-0-	98	1	168	2	Y	-0-					2
08	279	N	264	-0-	-15	-0-	98	1	166	2	Y	-0-					2
09	270	N	254	-0-	-16	-0-	92	1	162	2	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	17	1	128	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	17	1	131	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	16	1	127	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	17	1	167	2	Y	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	17	1	167	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	875	-0-	-85	-0-	140	1	734	2	Y	1	2	1			3
							1	9									
05	992	N	899	-0-	-93	-0-	148	1	749	2	Y	2					5
							2	9									
06	1413	N	1413	-0-	-0-	-0-	159	1	1254	2	Y	-0-					5
07	1601	N	1601	-0-	-0-	-0-	191	1	1407	2	Y	3	4	1			4
							3	9									
08	1637	N	1637	-0-	-0-	-0-	194	1	1440	2	Y	3	4	1			3
							3	9									
*09	1517	N	1517	-0-	-0-	-0-	187	1	1328	2	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	127	1	541	2	Y	-0-					4
05	682	N	651	-0-	-31	-0-	135	1	514	2	Y	2	4	1			2
							2	9									
06	660	N	577	-0-	-83	-0-	126	1	451	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	128	1	449	2	Y	1					1
							1	9									
08	651	N	554	-0-	-97	-0-	113	1	440	2	Y	1					2
							1	9									
09	570	N	552	-0-	-18	-0-	116	1	435	2	Y	1					3
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	19	1	195	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	19	1	195	2	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	18	1	177	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	19	1	189	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	19	1	188	2	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	19	1	182	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	9	1	164	2	Y	-0-					1
05	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	11	1	173	2	Y	-0-					1
07	186	N	184	-0-	-2	-0-	11	1	173	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					1
*09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	5	1	46	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	655	-0-	-35	-0-	43	1	611	2	Y	1					1
							1	9									
05	744	N	682	-0-	-62	-0-	46	1	635	2	Y	1					2
							1	9									
06	690	N	649	-0-	-41	-0-	43	1	606	2	Y	-0-					2
07	682	N	661	-0-	-21	-0-	42	1	619	2	Y	-0-					2
08	682	N	656	-0-	-26	-0-	40	1	614	2	Y	2					4
							2	9									
09	660	N	628	-0-	-32	-0-	40	1	588	2	Y	-0-					4

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	23	1	202	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	20	1	171	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	25	1	208	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	22	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	134	-0-	-46	-0-	13	1	121	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	16	1	140	3	N	-0-					-0-
06	210	N	142	-0-	-68	-0-	15	1	127	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	36	1	340	3	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	37	1	326	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	35	1	300	3	N	-0-					-0-
07	403	N	341	-0-	-62	-0-	37	1	304	3	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	37	1	294	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	33	1	296	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	61	-0-	-299	-0-	3	1	58	3	N	-0-					-0-
05	217	N	96	-0-	-121	-0-	4	1	92	3	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
07	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	2	1	50	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	266	N	266	-0-	-0-	-0-	14	1	251	2	Y	1	1	1			1
							1	9									
05	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					1
06	240	N	177	-0-	-63	-0-	10	1	167	2	Y	-0-					1
07	279	N	277	-0-	-2	-0-	16	1	260	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-	1	1			-0-
*09	225	N	225	-0-	-0-	-0-	14	1	210	2	Y	1					1
							1	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-	1	1			2
05	327	N	327	-0-	-0-	-0-	18	1	308	2	Y	1					3
							1	9									
06	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
07	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					3
08	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-	1	1			2
09	360	N	328	-0-	-32	-0-	21	1	306	2	Y	1					3
							1	9									

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	710	-0-	-100	-0-	63	1	647	2	Y	-0-					-0-
05	775	N	715	-0-	-60	-0-	64	1	651	2	Y	-0-					-0-
06	720	N	631	-0-	-89	-0-	58	1	573	2	Y	-0-					-0-
07	744	N	686	-0-	-58	-0-	63	1	623	2	Y	-0-					-0-
08	713	N	676	-0-	-37	-0-	62	1	614	2	Y	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	59	1	579	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	139	-0-	-11	-0-	12	1	127	2	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	13	1	131	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	12	1	123	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	16	1	162	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	16	1	163	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	16	1	158	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	18	1	178	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	17	1	165	2	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1586	-0-	-514	-0-	82	1	1503	2	Y	1	4	1			-0-
							1	9									
05	2108	N	1016	-0-	-1092	-0-	57	1	957	2	Y	2					2
							2	9									
06	1980	N	1347	-0-	-633	-0-	79	1	1268	2	Y	-0-					2
07	1643	N	1041	-0-	-602	-0-	61	1	980	2	Y	-0-					2
08	1023	N	879	-0-	-144	-0-	52	1	826	2	Y	1	3	1			-0-
							1	9									
*09	1846	N	1846	-0-	-0-	-0-	118	1	1726	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	730	-0-	-50	-0-	730	2			Y	-0-					6
05	806	N	664	-0-	-142	-0-	664	2			Y	-0-					6
06	780	N	684	-0-	-96	-0-	684	2			Y	-0-					6
07	744	N	688	-0-	-56	-0-	688	2			Y	-0-					6
08	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					6
09	690	N	630	-0-	-60	-0-	630	2			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

04	738	N	738	-0-	-0-	-0-	37	1	262	2	Y	399	170	1	32	8	197
							439	9									
05	434	N	-0-	-0-	-434	-0-					Y	-0-					197
06	240	N	-0-	-0-	-240	-0-					Y	588	508	1	7	8	270
07	434	N	-0-	-0-	-434	-0-					Y	-0-					270
08	434	N	-0-	-0-	-434	-0-					Y	-0-					270
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					270

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

04	404	N	404	-0-	-0-	-0-	36	1	368	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	40	1	408	2	Y	-0-					-0-
06	450	N	299	-0-	-151	-0-	27	1	271	2	Y	1	1	8			-0-
							1	9									
07	403	N	290	-0-	-113	-0-	27	1	263	2	Y	-0-					-0-
08	434	N	324	-0-	-110	-0-	30	1	294	2	Y	-0-					-0-
*09	328	N	328	-0-	-0-	-0-	30	1	297	2	Y	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

04	420	N	346	-0-	-74	-0-	17	1	329	3	N	-0-					-0-
05	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	19	1	292	3	N	-0-					-0-
08	341	N	212	-0-	-129	-0-	12	1	200	3	N	-0-					-0-
09	390	N	348	-0-	-42	-0-	20	1	328	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

04	476	N	476	-0-	-0-	-0-	46	1	430	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	41	1	360	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	25	1	213	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	45	1	357	3	N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	32	1	290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

04	389	N	389	-0-	-0-	-0-	37	1	352	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	38	1	333	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	40	1	332	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	37	1	332	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

04	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-	1	1			-0-
05	465	N	425	-0-	-40	-0-	22	1	403	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	22	1	386	2	Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	22	1	402	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
09	420	N	396	-0-	-24	-0-	20	1	376	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

04	973	N	973	-0-	-0-	-0-	61	1	912	3	N	-0-					-0-
05	992	N	960	-0-	-32	-0-	51	1	909	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	50	1	870	3	N	-0-					-0-
07	992	N	911	-0-	-81	-0-	52	1	859	3	N	-0-					-0-
08	961	N	912	-0-	-49	-0-	51	1	861	3	N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	42	1	933	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	248	-0-	-52	-0-	11	1	237	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	449	N	449	-0-	-0-	-0-	109	1	340	2	Y	-0-	1	1			3
05	471	N	471	-0-	-0-	-0-	114	1	356	2	Y	1					4
							1	9									
06	456	N	456	-0-	-0-	-0-	109	1	347	2	Y	-0-					4
07	470	N	470	-0-	-0-	-0-	115	1	355	2	Y	-0-					4
08	475	N	475	-0-	-0-	-0-	116	1	359	2	Y	-0-	1	1			3
09	450	N	438	-0-	-12	-0-	109	1	328	2	Y	1					4
							1	9									

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1604	N	1604	-0-	-0-	-0-	173	1	1431	2	N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	184	1	1462	2	N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	173	1	1353	2	N	-0-					-0-
07	1643	N	1390	-0-	-253	-0-	155	1	1235	2	N	-0-					-0-
08	1643	N	1572	-0-	-71	-0-	173	1	1399	2	N	-0-					-0-
09	1530	N	1529	-0-	-1	-0-	171	1	1358	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	611	N	611	-0-	-0-	-0-	54	1	557	2	Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	51	1	513	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	51	1	506	2	Y	5	5	8			-0-
							6	9									
07	620	N	615	-0-	-5	-0-	56	1	559	2	Y	-0-					-0-
08	593	N	593	-0-	-0-	-0-	54	1	539	2	Y	-0-					-0-
09	570	N	398	-0-	-172	-0-	37	1	358	2	Y	3	3	8			-0-
							3	9									

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					1
05	49	N	49	-0-	-0-	-0-	5	1	44	2	Y	-0-	1	1			-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	6	1	55	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	53	1	498	2	Y	1					4
							1	9									
05	527	N	380	-0-	-147	-0-	38	1	341	2	Y	1	4	1			1
							1	9									
06	570	N	281	-0-	-289	-0-	29	1	252	2	Y	-0-					1
07	722	N	722	-0-	-0-	-0-	75	1	646	2	Y	1					2
							1	9									
08	628	N	628	-0-	-0-	-0-	67	1	560	2	Y	1					3
							1	9									
*09	521	N	521	-0-	-0-	-0-	58	1	463	2	Y	-0-					3

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

04	667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
05	682	N	657	-0-	-25	-0-	67	1	590	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	64	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	69	1	575	3	N	-0-					-0-
08	651	N	629	-0-	-22	-0-	70	1	559	3	N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	65	1	580	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

04	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-
08	558	N	515	-0-	-43	-0-	29	1	486	3	N	-0-					-0-
*09	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

04	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	10	1	171	2	Y	-0-					-0-
07	186	N	149	-0-	-37	-0-	8	1	141	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	8	1	149	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	9	1	167	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

04	810	N	769	-0-	-41	-0-	49	1	720	2	Y	-0-	1	1			1
05	806	N	796	-0-	-10	-0-	42	1	754	2	Y	-0-					1
06	780	N	757	-0-	-23	-0-	40	1	717	2	Y	-0-					1
07	806	N	773	-0-	-33	-0-	40	1	733	2	Y	-0-					1
08	806	N	788	-0-	-18	-0-	40	1	747	2	Y	1					2
							1	9									
*09	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	7	1	140	3	Y	-0-					5
05	155	N	150	-0-	-5	-0-	8	1	142	3	Y	-0-					5
06	150	N	102	-0-	-48	-0-	6	1	96	3	Y	-0-					5
07	155	N	117	-0-	-38	-0-	7	1	110	3	Y	-0-					5
08	155	N	140	-0-	-15	-0-	8	1	132	3	Y	-0-					5
*09	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					7
05	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					7
06	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					7
07	279	N	241	-0-	-38	-0-	14	1	227	3	Y	-0-					7
08	217	N	83	-0-	-134	-0-	5	1	78	3	Y	-0-					7
*09	466	N	466	-0-	-0-	-0-	26	1	440	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-	1	1			3
05	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					4
							1	9									
06	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					4
07	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					4
08	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-	1	1			3
*09	373	N	373	-0-	-0-	-0-	24	1	348	2	Y	1					4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					1
05	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
06	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					1
07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	13	1	202	2	Y	-0-					1
09	210	N	20	-0-	-190	-0-	1	1	19	2	Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1590	-0-	-120	-0-	82	1	1506	2	Y	2	4	1			10
							2	9									
05	1736	N	1678	-0-	-58	-0-	95	1	1581	2	Y	2					12
							2	9									
*06	1672	N	1672	-0-	-0-	-0-	99	1	1572	2	Y	1	2	1			11
							1	9									
*07	1673	N	1673	-0-	-0-	-0-	99	1	1572	2	Y	2					13
							2	9									
08	1674	N	1658	-0-	-16	-0-	99	1	1558	2	Y	1	4	1			10
							1	9									
*09	1711	N	1711	-0-	-0-	-0-	109	1	1600	2	Y	2					12
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	35	1	494	2	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	37	1	515	2	Y	2					2
							2	9									
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					2
07	558	N	526	-0-	-32	-0-	34	1	492	2	Y	-0-					2
08	558	N	520	-0-	-38	-0-	32	1	487	2	Y	1					3
							1	9									
09	540	N	480	-0-	-60	-0-	31	1	449	2	Y	-0-					3

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	507	-0-	-3	-0-	112	1	395	2	Y	-0-					-0-
05	558	N	532	-0-	-26	-0-	117	1	413	2	Y	2					2
							2	9									
06	516	N	516	-0-	-0-	-0-	113	1	403	2	Y	-0-					2
07	527	N	518	-0-	-9	-0-	115	1	403	2	Y	-0-					2
08	527	N	515	-0-	-12	-0-	113	1	401	2	Y	1					3
							1	9									
09	510	N	498	-0-	-12	-0-	111	1	387	2	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	688	N	688	-0-	-0-	-0-	44	1	643	2	Y	1	1	1			1
							1	9									
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	36	1	642	2	Y	-0-					1
07	713	N	701	-0-	-12	-0-	36	1	665	2	Y	-0-					1
08	713	N	700	-0-	-13	-0-	36	1	664	2	Y	-0-					1
09	690	N	668	-0-	-22	-0-	34	1	633	2	Y	1					2
							1	9									

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	36	1	520	2	Y	1	1	1			1
							1	9									
05	568	N	568	-0-	-0-	-0-	30	1	538	2	Y	-0-					1
06	570	N	564	-0-	-6	-0-	30	1	534	2	Y	-0-					1
07	589	N	524	-0-	-65	-0-	27	1	497	2	Y	-0-					1
08	558	N	408	-0-	-150	-0-	21	1	387	2	Y	-0-					1
09	570	N	379	-0-	-191	-0-	20	1	359	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	44	1	645	2	Y	1	1	1			1
							1	9									
05	713	N	711	-0-	-2	-0-	38	1	673	2	Y	-0-					1
06	690	N	676	-0-	-14	-0-	36	1	640	2	Y	-0-					1
07	713	N	680	-0-	-33	-0-	35	1	645	2	Y	-0-					1
08	713	N	686	-0-	-27	-0-	35	1	651	2	Y	-0-					1
09	690	N	660	-0-	-30	-0-	34	1	625	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1009	N	1009	-0-	-0-	-0-	96	1	911	2	Y	2					7
							2	9									
05	1035	N	1035	-0-	-0-	-0-	103	1	930	2	Y	2	8	1			1
							2	9									
06	1020	N	980	-0-	-40	-0-	102	1	876	2	Y	2					3
							2	9									
07	1056	N	1056	-0-	-0-	-0-	109	1	945	2	Y	2					5
							2	9									
08	1028	N	1028	-0-	-0-	-0-	110	1	917	2	Y	1					6
							1	9									
09	990	N	940	-0-	-50	-0-	104	1	835	2	Y	1					7
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	54	1	509	2	Y	1					4
							1	9									
05	592	N	592	-0-	-0-	-0-	59	1	532	2	Y	1	4	1			1
							1	9									
06	570	N	570	-0-	-0-	-0-	59	1	510	2	Y	1					2
							1	9									
07	589	N	581	-0-	-8	-0-	60	1	520	2	Y	1					3
							1	9									
08	589	N	581	-0-	-8	-0-	62	1	519	2	Y	-0-					3
09	570	N	531	-0-	-39	-0-	59	1	471	2	Y	1					4
							1	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	193	1	1183	2	Y	3					6
							3	9									
05	1254	N	1254	-0-	-0-	-0-	188	1	1063	2	Y	3	7	1			2
							3	9									
06	1047	N	1047	-0-	-0-	-0-	170	1	876	2	Y	1					3
							1	9									
07	1426	N	1017	-0-	-409	-0-	169	1	846	2	Y	2					5
							2	9									
08	1240	N	569	-0-	-671	-0-	124	1	444	2	Y	1					6
							1	9									
09	1050	N	910	-0-	-140	-0-	160	1	749	2	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	73	-0-	-197	-0-	7	1	66	2	Y	-0-					2
05	155	N	53	-0-	-102	-0-	5	1	48	2	Y	-0-	2	1			-0-
06	120	N	46	-0-	-74	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	2	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	26	1	216	2	Y	1					1
							1	9									
*09	592	N	592	-0-	-0-	-0-	66	1	526	2	Y	-0-					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

04	712	N	712	-0-	-0-	-0-	68	1	642	2	Y	2					5
							2	9									
05	785	N	785	-0-	-0-	-0-	78	1	706	2	Y	1	5	1			1
							1	9									
06	752	N	752	-0-	-0-	-0-	78	1	673	2	Y	1					2
							1	9									
07	794	N	794	-0-	-0-	-0-	82	1	711	2	Y	1					3
							1	9									
08	778	N	778	-0-	-0-	-0-	83	1	693	2	Y	2					5
							2	9									
09	750	N	681	-0-	-69	-0-	76	1	605	2	Y	-0-					5

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

04	60	N	60	-0-	-0-	-0-	47	1	13	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	50	1	14	2	Y	1					1
							1	9									
06	67	N	67	-0-	-0-	-0-	49	1	18	2	Y	-0-	1	1			-0-
07	62	N	48	-0-	-14	-0-	19	1	28	2	Y	1					1
							1	9									
08	62	N	22	-0-	-40	-0-	2	1	20	2	Y	-0-					1
09	60	N	26	-0-	-34	-0-	3	1	23	2	Y	-0-					1

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

04	90	N	41	-0-	-49	-0-	41	2			Y	-0-					2
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
06	90	N	35	-0-	-55	-0-	35	2			Y	-0-					2
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					2
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
*09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

04	720	N	486	-0-	-234	-0-	31	1	455	2	Y	-0-	1	1			-0-
05	479	N	479	-0-	-0-	-0-	25	1	453	2	Y	1					1
							1	9									
06	690	N	378	-0-	-312	-0-	20	1	358	2	Y	-0-					1
07	496	N	419	-0-	-77	-0-	22	1	397	2	Y	-0-					1
08	2046	N	2046	-0-	-0-	-0-	104	1	1936	2	Y	5	5	8			1
							6	9									
*09	1519	N	1519	-0-	-0-	-0-	78	1	1440	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	30	1	445	2	Y	-0-	1	1			-0-
05	491	N	491	-0-	-0-	-0-	26	1	465	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	57	1	1048	2	Y	1					1
							1	9									
08	1162	N	1162	-0-	-0-	-0-	59	1	1102	2	Y	1					2
							1	9									
*09	995	N	995	-0-	-0-	-0-	51	1	944	2	Y	-0-					2

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	23	1	413	2	Y	-0-	1	1			-0-
05	465	N	387	-0-	-78	-0-	22	1	364	2	Y	1					1
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					1
07	465	N	420	-0-	-45	-0-	25	1	395	2	Y	-0-					1
08	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-	1	1			-0-
09	390	N	381	-0-	-9	-0-	24	1	356	2	Y	1					1
							1	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	120	-0-	-510	-0-	8	1	112	3	N	-0-					-0-
05	682	N	534	-0-	-148	-0-	29	1	505	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	27	1	455	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	22	1	479	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	31	1	538	3	N	-0-					-0-
07	589	N	530	-0-	-59	-0-	30	1	500	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	549	-0-	-21	-0-	24	1	525	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	23	1	395	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	23	1	382	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	18	1	408	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1457	N	1457	-0-	-0-	-0-	92	1	1365	3	N	-0-					-0-
05	1488	N	1415	-0-	-73	-0-	76	1	1339	3	N	-0-					-0-
06	1440	N	1237	-0-	-203	-0-	68	1	1169	3	N	-0-					-0-
07	1519	N	1222	-0-	-297	-0-	70	1	1152	3	N	-0-					-0-
08	1426	N	1185	-0-	-241	-0-	66	1	1119	3	N	-0-					-0-
*09	1300	N	1300	-0-	-0-	-0-	56	1	1244	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	8	1	172	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	496	N	369	-0-	-127	-0-	21	1	348	3	N	-0-					-0-
08	527	N	384	-0-	-143	-0-	22	1	362	3	N	-0-					-0-
09	480	N	386	-0-	-94	-0-	17	1	369	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	509	-0-	-121	-0-	32	1	477	3	N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	37	1	603	3	N	-0-					-0-
08	713	N	629	-0-	-84	-0-	35	1	594	3	N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	29	1	637	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-					-0-
05	899	N	844	-0-	-55	-0-	45	1	799	3	N	-0-					-0-
06	870	N	749	-0-	-121	-0-	41	1	708	3	N	-0-					-0-
07	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-
08	837	N	715	-0-	-122	-0-	40	1	675	3	N	-0-					-0-
*09	767	N	767	-0-	-0-	-0-	33	1	734	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	704	-0-	-16	-0-	44	1	660	3	N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	39	1	644	3	N	-0-					-0-
08	713	N	653	-0-	-60	-0-	37	1	616	3	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	30	1	665	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	525	-0-	-75	-0-	47	1	478	2	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	46	1	461	2	Y	-0-					-0-
06	540	N	475	-0-	-65	-0-	44	1	431	2	Y	-0-					-0-
07	558	N	494	-0-	-64	-0-	45	1	449	2	Y	-0-					-0-
08	496	N	449	-0-	-47	-0-	41	1	408	2	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	43	1	425	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	402	-0-	-78	-0-	44	1	358	3	N	-0-					-0-
05	558	N	458	-0-	-100	-0-	53	1	405	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	37	1	350	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	62	1	516	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	57	1	442	3	N	-0-					-0-
*09	470	N	470	-0-	-0-	-0-	53	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	192	N	192	-0-	-0-	-0-	17	1	175	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	18	1	171	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	18	1	174	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

04	706	N	706	-0-	-0-	-0-	36	1	668	2	Y	2	2	1			5
							2	9									
05	767	N	767	-0-	-0-	-0-	43	1	724	2	Y	-0-					5
06	768	N	768	-0-	-0-	-0-	45	1	723	2	Y	-0-					5
07	771	N	771	-0-	-0-	-0-	45	1	725	2	Y	1					6
							1	9									
08	775	N	763	-0-	-12	-0-	45	1	716	2	Y	2	2	1	1	8	5
							2	9									
09	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-					5

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

04	420	N	404	-0-	-16	-0-	21	1	383	2	Y	-0-	1	1			4
05	439	N	439	-0-	-0-	-0-	25	1	413	2	Y	1					5
							1	9									
06	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-					5
07	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					5
08	434	N	424	-0-	-10	-0-	25	1	399	2	Y	-0-	1	1			4
09	420	N	413	-0-	-7	-0-	26	1	386	2	Y	1					5
							1	9									

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/09/2013 - PLUGGED 05-09-2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	13	1	128	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	12	1	116	2	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	28	1	409	2	Y	-0-	1	1			-0-
05	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-					-0-
06	450	N	283	-0-	-167	-0-	15	1	268	2	Y	-0-					-0-
07	465	N	397	-0-	-68	-0-	20	1	376	2	Y	1					1
							1	9									
08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					1
*09	348	N	348	-0-	-0-	-0-	18	1	330	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	57	-0-	-123	-0-	3	1	54	3	N	-0-			-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
08	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
*09	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	691	-0-	-29	-0-	44	1	647	3	N	-0-			-0-
05	744	N	711	-0-	-33	-0-	38	1	673	3	N	-0-			-0-
06	690	N	675	-0-	-15	-0-	37	1	638	3	N	-0-			-0-
07	713	N	657	-0-	-56	-0-	38	1	619	3	N	-0-			-0-
08	713	N	646	-0-	-67	-0-	36	1	610	3	N	-0-			-0-
09	690	N	683	-0-	-7	-0-	30	1	653	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1036	N	1036	-0-	-0-	-0-	65	1	971	3	N	-0-			-0-
05	1040	N	1040	-0-	-0-	-0-	56	1	984	3	N	-0-			-0-
06	1050	N	975	-0-	-75	-0-	53	1	922	3	N	-0-			-0-
07	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-			-0-
08	1054	N	320	-0-	-734	-0-	18	1	302	3	N	-0-			-0-
*09	1169	N	1169	-0-	-0-	-0-	51	1	1118	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	28	1	410	3	N	-0-			-0-
05	465	N	386	-0-	-79	-0-	21	1	365	3	N	-0-			-0-
06	450	N	365	-0-	-85	-0-	20	1	345	3	N	-0-			-0-
07	465	N	232	-0-	-233	-0-	13	1	219	3	N	-0-			-0-
08	372	N	131	-0-	-241	-0-	7	1	124	3	N	-0-			-0-
09	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
05	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-			-0-
08	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-			-0-
*09	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	7	1	81	2	Y	-0-			-0-
05	93	N	89	-0-	-4	-0-	7	1	82	2	Y	-0-			-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-			-0-
07	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-			-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-			-0-
*09	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	1116	N	801	-0-	-315	-0-	801	2			Y	-0-					-0-
08	1085	N	891	-0-	-194	-0-	891	2			Y	-0-					-0-
*09	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	585	N	585	-0-	-0-	-0-	84	1	501	2	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	87	1	523	2	Y	-0-					-0-
06	600	N	474	-0-	-126	-0-	84	1	390	2	Y	-0-					-0-
07	620	N	491	-0-	-129	-0-	87	1	404	2	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	87	1	554	2	Y	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	84	1	563	2	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	2			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	18	1	318	3	N	-0-					-0-
07	372	N	310	-0-	-62	-0-	18	1	292	3	N	-0-					-0-
08	372	N	313	-0-	-59	-0-	18	1	295	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	943	-0-	-167	-0-	49	1	894	2	Y	-0-	2	1			5
05	1178	N	941	-0-	-237	-0-	53	1	887	2	Y	1					6
							1	9									
06	1080	N	645	-0-	-435	-0-	38	1	607	2	Y	-0-					6
07	961	N	711	-0-	-250	-0-	42	1	668	2	Y	1					7
							1	9									
08	930	N	834	-0-	-96	-0-	50	1	784	2	Y	-0-	2	1			5
*09	1266	N	1266	-0-	-0-	-0-	81	1	1183	2	Y	2					7
							2	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	957	-0-	-3	-0-	49	1	906	2	Y	2	2	1			4
							2	9									
05	1023	N	848	-0-	-175	-0-	48	1	799	2	Y	1					5
							1	9									
*06	990	N	869	-0-	-121	-0-	51	1	812	2	Y	5	1	1	5	8	4
							6	9									
07	992	N	918	-0-	-74	-0-	54	1	861	2	Y	3	4	1			3
							3	9									
08	887	N	887	-0-	-0-	-0-	53	1	833	2	Y	1	2	1			2
							1	9									
09	870	N	850	-0-	-20	-0-	54	1	795	2	Y	1					3
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

04	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	36	1	639	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-
07	682	N	634	-0-	-48	-0-	36	1	598	3	N	-0-					-0-
08	682	N	629	-0-	-53	-0-	35	1	594	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	28	1	627	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

04	630	N	617	-0-	-13	-0-	39	1	578	3	N	-0-					-0-
05	651	N	632	-0-	-19	-0-	34	1	598	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	33	1	562	3	N	-0-					-0-
07	651	N	577	-0-	-74	-0-	33	1	544	3	N	-0-					-0-
08	620	N	559	-0-	-61	-0-	31	1	528	3	N	-0-					-0-
09	600	N	578	-0-	-22	-0-	25	1	553	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

04	1110	N	1096	-0-	-14	-0-	69	1	1027	3	N	-0-					-0-
05	1147	N	1115	-0-	-32	-0-	60	1	1055	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	59	1	1017	3	N	-0-					-0-
07	1147	N	1010	-0-	-137	-0-	58	1	952	3	N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	58	1	984	3	N	-0-					-0-
*09	1087	N	1087	-0-	-0-	-0-	47	1	1040	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

04	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
06	90	N	63	-0-	-27	-0-	63	2			Y	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	2			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

04	330	N	327	-0-	-3	-0-	29	1	298	2	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	30	1	303	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	29	1	290	2	Y	3	3	8			-0-
							3	9									
07	341	N	305	-0-	-36	-0-	28	1	277	2	Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	28	1	273	2	Y	-0-					-0-
09	330	N	281	-0-	-49	-0-	26	1	253	2	Y	2	2	8			-0-
							2	9									

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

04	720	N	407	-0-	-313	-0-	45	1	362	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	60	1	456	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	86	1	712	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	82	1	638	3	N	-0-					-0-
*09	687	N	687	-0-	-0-	-0-	78	1	609	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

04	660	N	626	-0-	-34	-0-	39	1	587	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	34	1	560	3	N	-0-					-0-
08	620	N	548	-0-	-72	-0-	31	1	517	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	24	1	520	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

04	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
05	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-
08	775	N	718	-0-	-57	-0-	40	1	678	3	N	-0-					-0-
09	750	N	748	-0-	-2	-0-	32	1	716	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

04	720	N	652	-0-	-68	-0-	41	1	611	3	N	-0-					-0-
05	713	N	582	-0-	-131	-0-	31	1	551	3	N	-0-					-0-
06	660	N	532	-0-	-128	-0-	29	1	502	3	N	1	1	8			-0-
							1	9									
07	682	N	557	-0-	-125	-0-	32	1	525	3	N	-0-					-0-
08	589	N	552	-0-	-37	-0-	31	1	521	3	N	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

04	1290	N	1202	-0-	-88	-0-	77	1	1125	2	Y	-0-	2	1			1
05	1271	N	1223	-0-	-48	-0-	65	1	1158	2	Y	-0-					1
06	1230	N	1181	-0-	-49	-0-	63	1	1118	2	Y	-0-					1
07	1240	N	1214	-0-	-26	-0-	63	1	1150	2	Y	1					2
							1	9									
08	1209	N	1203	-0-	-6	-0-	61	1	1142	2	Y	-0-					2
09	1170	N	1145	-0-	-25	-0-	59	1	1085	2	Y	1					3
							1	9									

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

04	870	N	747	-0-	-123	-0-	39	1	708	3	N	-0-					-0-
05	837	N	737	-0-	-100	-0-	45	1	692	3	N	-0-					-0-
06	810	N	706	-0-	-104	-0-	41	1	665	3	N	-0-					-0-
07	775	N	763	-0-	-12	-0-	43	1	720	3	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	48	1	795	3	N	-0-					-0-
*09	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

04	1200	N	1137	-0-	-63	-0-	72	1	1065	3	N	-0-					-0-
05	1240	N	1180	-0-	-60	-0-	63	1	1117	3	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	61	1	1062	3	N	-0-					-0-
07	1178	N	1095	-0-	-83	-0-	63	1	1032	3	N	-0-					-0-
08	1178	N	1088	-0-	-90	-0-	61	1	1027	3	N	-0-					-0-
*09	1131	N	1131	-0-	-0-	-0-	49	1	1082	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

04	807	N	807	-0-	-0-	-0-	52	1	755	2	Y	-0-	1	1			1
05	837	N	831	-0-	-6	-0-	44	1	787	2	Y	-0-					1
06	810	N	32	-0-	-778	-0-	2	1	30	2	Y	-0-					1
07	837	N	266	-0-	-571	-0-	14	1	252	2	Y	-0-					1
08	1658	N	1658	-0-	-0-	-0-	84	1	1574	2	Y	-0-					1
*09	1265	N	1265	-0-	-0-	-0-	65	1	1199	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	33	1	342	2	Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	34	1	346	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	31	1	310	2	Y	-0-					-0-
07	403	N	372	-0-	-31	-0-	34	1	338	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	34	1	339	2	Y	-0-					-0-
*09	357	N	357	-0-	-0-	-0-	33	1	324	2	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1023	N	1022	-0-	-1	-0-	1022	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
08	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

04	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*09	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	41	1	594	2	Y	1	1	1			1
							1	9									
05	651	N	639	-0-	-12	-0-	34	1	605	2	Y	-0-					1
06	660	N	619	-0-	-41	-0-	33	1	586	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
08	711	N	711	-0-	-0-	-0-	36	1	675	2	Y	-0-					1
*09	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					2
							1	9									

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1305	-0-	-75	-0-	84	1	1221	2	Y	-0-	2	1			1
05	1395	N	1332	-0-	-63	-0-	70	1	1262	2	Y	-0-					1
06	1320	N	1279	-0-	-41	-0-	68	1	1211	2	Y	-0-					1
07	1364	N	1320	-0-	-44	-0-	68	1	1251	2	Y	1					2
							1	9									
08	1333	N	1319	-0-	-14	-0-	67	1	1251	2	Y	1					3
							1	9									
09	1290	N	1280	-0-	-10	-0-	66	1	1214	2	Y	-0-					3

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	28	1	430	3	N	-0-					-0-
06	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	30	1	516	3	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	52	1	863	3	N	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	53	1	813	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	2	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
05	197	N	197	-0-	-0-	-0-	18	1	179	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	2	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	16	1	162	2	Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	16	1	155	2	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	67	1	687	2	Y	-0-					-0-
05	798	N	798	-0-	-0-	-0-	72	1	726	2	Y	-0-					-0-
06	811	N	811	-0-	-0-	-0-	74	1	729	2	Y	7	7	8			-0-
							8	9									
07	775	N	746	-0-	-29	-0-	68	1	678	2	Y	-0-					-0-
08	806	N	742	-0-	-64	-0-	68	1	674	2	Y	-0-					-0-
09	810	N	621	-0-	-189	-0-	57	1	558	2	Y	5	5	8			-0-
							6	9									

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	253	-0-	-107	-0-	23	1	230	2	Y	-0-					-0-
05	341	N	232	-0-	-109	-0-	21	1	211	2	Y	-0-					-0-
06	300	N	194	-0-	-106	-0-	18	1	174	2	Y	2	2	8			-0-
							2	9									
07	248	N	237	-0-	-11	-0-	22	1	215	2	Y	-0-					-0-
08	217	N	143	-0-	-74	-0-	13	1	130	2	Y	-0-					-0-
09	180	N	135	-0-	-45	-0-	12	1	122	2	Y	1	1	8			-0-
							1	9									

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	37	1	547	2	Y	1	1	1			1
							1	9									
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	575	-0-	-25	-0-	31	1	544	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
08	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					1
09	570	N	562	-0-	-8	-0-	29	1	533	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-
08	248	N	209	-0-	-39	-0-	20	1	189	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	8	1	109	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	116	2	Y	1					1
							1	9									
*09	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					1

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	656	-0-	-64	-0-	43	1	612	2	Y	1					1
							1	9									
05	744	N	677	-0-	-67	-0-	46	1	630	2	Y	1					2
							1	9									
06	660	N	617	-0-	-43	-0-	40	1	577	2	Y	-0-					2
07	682	N	643	-0-	-39	-0-	41	1	602	2	Y	-0-					2
08	682	N	620	-0-	-62	-0-	38	1	580	2	Y	2					4
							2	9									
09	630	N	608	-0-	-22	-0-	39	1	569	2	Y	-0-					4

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	20	1	356	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	19	1	354	2	Y	1					1
							1	9									
08	403	N	382	-0-	-21	-0-	19	1	363	2	Y	-0-					1
09	390	N	365	-0-	-25	-0-	19	1	346	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	410	-0-	-40	-0-	26	1	384	3	N	-0-					-0-
05	434	N	382	-0-	-52	-0-	20	1	362	3	N	-0-					-0-
06	420	N	361	-0-	-59	-0-	20	1	341	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	21	1	340	3	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	20	1	341	3	N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	478	-0-	-92	-0-	43	1	435	2	Y	-0-					-0-
05	496	N	470	-0-	-26	-0-	42	1	428	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	40	1	393	2	Y	4	4	8			-0-
							4	9									
07	496	N	493	-0-	-3	-0-	45	1	448	2	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	44	1	433	2	Y	-0-					-0-
*09	463	N	463	-0-	-0-	-0-	42	1	417	2	Y	4	4	8			-0-
							4	9									

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	45	-0-	-15	-0-	4	1	41	2	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	78	-0-	-42	-0-	7	1	71	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
*09	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	13	1	125	2	Y	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	110	2	Y	1					2
							1	9									
06	150	N	91	-0-	-59	-0-	8	1	83	2	Y	-0-	1	1			1
07	155	N	94	-0-	-61	-0-	9	1	85	2	Y	-0-					1
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					1
*09	365	N	365	-0-	-0-	-0-	36	1	328	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	230	-0-	-40	-0-	103	1	126	2	Y	1					2
							1	9									
05	279	N	227	-0-	-52	-0-	105	1	121	2	Y	1					3
							1	9									
06	240	N	205	-0-	-35	-0-	101	1	104	2	Y	-0-	2	1			1
07	248	N	188	-0-	-60	-0-	102	1	85	2	Y	1					2
							1	9									
08	217	N	153	-0-	-64	-0-	98	1	55	2	Y	-0-					2
09	210	N	129	-0-	-81	-0-	94	1	35	2	Y	-0-					2

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	10	1	135	2	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	10	1	140	2	Y	4	4	8			-0-
							4	9									
08	155	N	41	-0-	-114	-0-	2	1	38	2	Y	1					1
							1	9									
*09	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					1

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					-0-
05	411	N	411	-0-	-0-	-0-	28	1	382	2	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	25	1	357	2	Y	-0-					1
07	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					1
08	404	N	404	-0-	-0-	-0-	25	1	378	2	Y	1					2
							1	9									
09	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	403	-0-	-17	-0-	25	1	378	3	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	20	1	347	3	N	-0-					-0-
06	420	N	356	-0-	-64	-0-	19	1	337	3	N	-0-					-0-
07	403	N	331	-0-	-72	-0-	19	1	312	3	N	-0-					-0-
08	372	N	371	-0-	-1	-0-	21	1	350	3	N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

04	330	N	250	-0-	-80	-0-	24	1	225	2	Y	1					2
							1	9									
05	403	N	181	-0-	-222	-0-	17	1	163	2	Y	1					3
							1	9									
06	330	N	287	-0-	-43	-0-	26	1	261	2	Y	-0-	2	1			1
07	317	N	317	-0-	-0-	-0-	31	1	284	2	Y	2					3
							2	9									
08	186	N	71	-0-	-115	-0-	6	1	65	2	Y	-0-					3
09	300	N	110	-0-	-190	-0-	11	1	99	2	Y	-0-					3

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

04	854	N	854	-0-	-0-	-0-	54	1	800	3	N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	54	1	938	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	51	1	846	3	N	-0-					-0-
08	961	N	869	-0-	-92	-0-	49	1	820	3	N	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

04	630	N	580	-0-	-50	-0-	30	1	550	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	36	1	559	3	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	35	1	558	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	31	1	517	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	28	1	431	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

04	360	N	356	-0-	-4	-0-	32	1	324	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	33	1	334	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	31	1	309	2	Y	3	3	8			-0-
							3	9									
07	372	N	362	-0-	-10	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	33	1	330	2	Y	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	32	1	316	2	Y	3	3	8			-0-
							3	9									

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	14	1	131	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	16	1	126	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	384	-0-	-36	-0-	20	1	364	2	N	-0-	1	1			1
05	403	N	354	-0-	-49	-0-	20	1	333	2	N	1					2
							1	9									
06	390	N	361	-0-	-29	-0-	21	1	340	2	N	-0-					2
07	403	N	387	-0-	-16	-0-	23	1	363	2	N	1	2	1			1
							1	9									
08	360	N	360	-0-	-0-	-0-	21	1	338	2	N	1	1	1			1
							1	9									
09	360	N	341	-0-	-19	-0-	22	1	319	2	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	270	-0-	-30	-0-	24	1	246	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	23	1	231	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	23	1	229	2	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	845	-0-	-85	-0-	75	1	770	2	Y	-0-					-0-
05	899	N	778	-0-	-121	-0-	70	1	708	2	Y	-0-					-0-
06	840	N	656	-0-	-184	-0-	59	1	590	2	Y	6	6	8			-0-
							7	9									
07	868	N	588	-0-	-280	-0-	54	1	534	2	Y	-0-					-0-
08	775	N	654	-0-	-121	-0-	60	1	594	2	Y	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	71	1	697	2	Y	6	6	8			-0-
							7	9									

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	704	-0-	-46	-0-	63	1	641	2	Y	-0-					-0-
05	775	N	690	-0-	-85	-0-	62	1	628	2	Y	-0-					-0-
06	750	N	651	-0-	-99	-0-	59	1	585	2	Y	6	6	8			-0-
							7	9									
07	713	N	605	-0-	-108	-0-	56	1	549	2	Y	-0-					-0-
08	682	N	599	-0-	-83	-0-	55	1	544	2	Y	-0-					-0-
09	660	N	628	-0-	-32	-0-	58	1	564	2	Y	5	5	8			-0-
							6	9									

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	397	-0-	-53	-0-	35	1	362	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	40	1	400	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	26	1	259	2	Y	2	2	8			-0-
							2	9									
07	403	N	271	-0-	-132	-0-	25	1	246	2	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	41	1	405	2	Y	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	45	1	439	2	Y	4	4	8			-0-
							4	9									

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	12	1	119	2	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	11	1	111	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	222	-0-	-258	-0-	11	1	211	2	Y	-0-	1	1			1
05	323	N	323	-0-	-0-	-0-	18	1	304	2	Y	1					2
							1	9									
06	270	N	214	-0-	-56	-0-	13	1	201	2	Y	-0-					2
07	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-	1	1			1
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	1	1			-0-
09	210	N	91	-0-	-119	-0-	6	1	84	2	Y	1					1
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	761	-0-	-79	-0-	38	1	723	3	N	-0-					-0-
05	837	N	631	-0-	-206	-0-	33	1	598	3	N	-0-					-0-
06	750	N	541	-0-	-209	-0-	31	1	510	3	N	-0-					-0-
07	775	N	591	-0-	-184	-0-	35	1	556	3	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	55	1	921	3	N	-0-					-0-
*09	945	N	945	-0-	-0-	-0-	53	1	892	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	679	-0-	-41	-0-	44	1	635	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	47	1	655	3	N	-0-					-0-
06	690	N	595	-0-	-95	-0-	41	1	554	3	N	-0-					-0-
07	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
08	713	N	291	-0-	-422	-0-	19	1	272	3	N	-0-					-0-
09	600	N	356	-0-	-244	-0-	25	1	331	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	878	-0-	-82	-0-	97	1	781	3	N	-0-					-0-
05	1023	N	873	-0-	-150	-0-	101	1	772	3	N	-0-					-0-
06	990	N	899	-0-	-91	-0-	87	1	812	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	103	1	858	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	103	1	799	3	N	-0-					-0-
09	900	N	875	-0-	-25	-0-	99	1	776	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	13	1	256	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	257	-0-	-13	-0-	16	1	241	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	473	-0-	-7	-0-	30	1	443	2	Y	-0-	1	1			-0-
05	496	N	480	-0-	-16	-0-	25	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	25	1	452	2	Y	1					1
							1	9									
08	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					1
09	450	N	446	-0-	-4	-0-	23	1	423	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	22	1	322	2	Y	-0-	1	1			-0-
05	372	N	358	-0-	-14	-0-	19	1	339	2	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	18	1	325	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	18	1	335	2	Y	1					1
							1	9									
08	372	N	338	-0-	-34	-0-	17	1	321	2	Y	-0-					1
09	330	N	319	-0-	-11	-0-	16	1	303	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
05	651	N	650	-0-	-1	-0-	35	1	615	3	N	-0-					-0-
06	630	N	626	-0-	-4	-0-	34	1	592	3	N	-0-					-0-
07	651	N	613	-0-	-38	-0-	35	1	578	3	N	-0-					-0-
08	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-			-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-			-0-
09	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-			-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	26	1	257	3	N	-0-			-0-
05	279	N	271	-0-	-8	-0-	25	1	246	3	N	-0-			-0-
06	270	N	236	-0-	-34	-0-	23	1	213	3	N	-0-			-0-
07	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-			-0-
08	279	N	275	-0-	-4	-0-	26	1	249	3	N	-0-			-0-
*09	285	N	285	-0-	-0-	-0-	27	1	258	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-			-0-
05	186	N	147	-0-	-39	-0-	9	1	138	3	N	-0-			-0-
06	180	N	141	-0-	-39	-0-	8	1	133	3	N	-0-			-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	N	-0-			-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-			-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	594	-0-	-66	-0-	54	1	540	3	N	-0-			-0-
05	589	N	460	-0-	-129	-0-	43	1	417	3	N	-0-			-0-
06	540	N	358	-0-	-182	-0-	35	1	323	3	N	-0-			-0-
07	620	N	317	-0-	-303	-0-	30	1	287	3	N	-0-			-0-
08	465	N	434	-0-	-31	-0-	42	1	392	3	N	-0-			-0-
09	360	N	304	-0-	-56	-0-	29	1	275	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-			-0-
05	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-			-0-
06	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-			-0-
07	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-			-0-
08	589	N	560	-0-	-29	-0-	26	1	534	3	N	-0-			-0-
*09	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

04	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					-0-
08	434	N	390	-0-	-44	-0-	18	1	372	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	18	1	359	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

04	1020	N	1009	-0-	-11	-0-	46	1	963	3	N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	50	1	1046	3	N	-0-					-0-
06	990	N	839	-0-	-151	-0-	38	1	801	3	N	-0-					-0-
07	1054	N	1038	-0-	-16	-0-	48	1	990	3	N	-0-					-0-
08	1085	N	1000	-0-	-85	-0-	46	1	954	3	N	-0-					-0-
*09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

04	370	N	370	-0-	-0-	-0-	82	1	288	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	81	1	222	3	N	-0-					-0-
06	390	N	163	-0-	-227	-0-	64	1	99	3	N	-0-					-0-
07	372	N	311	-0-	-61	-0-	54	1	257	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	87	1	339	3	N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	83	1	298	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

04	300	N	218	-0-	-82	-0-	10	1	208	3	N	-0-					-0-
05	248	N	136	-0-	-112	-0-	6	1	130	3	N	-0-					-0-
06	210	N	191	-0-	-19	-0-	9	1	182	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	734	-0-	-16	-0-	41	1	693	3	N	-0-					-0-
05	775	N	766	-0-	-9	-0-	45	1	721	3	N	-0-					-0-
06	750	N	727	-0-	-23	-0-	42	1	685	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	48	1	703	3	N	-0-					-0-
08	775	N	733	-0-	-42	-0-	46	1	687	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	45	1	651	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	965	N	965	-0-	-0-	-0-	54	1	911	3	N	-0-					-0-
05	1023	N	990	-0-	-33	-0-	58	1	932	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	54	1	881	3	N	-0-					-0-
07	992	N	980	-0-	-12	-0-	63	1	917	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-
09	930	N	915	-0-	-15	-0-	59	1	856	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1688	N	1688	-0-	-0-	-0-	95	1	1593	3	N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	103	1	1644	3	N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	99	1	1601	3	N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	111	1	1634	3	N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	110	1	1649	3	N	-0-					-0-
09	1710	N	1676	-0-	-34	-0-	108	1	1568	3	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	290	-0-	-10	-0-	18	1	272	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	16	1	288	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	16	1	265	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	13	1	282	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1078	-0-	-122	-0-	68	1	1010	3	N	-0-					-0-
05	1147	N	1081	-0-	-66	-0-	58	1	1023	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	56	1	965	3	N	-0-					-0-
07	1116	N	999	-0-	-117	-0-	57	1	942	3	N	-0-					-0-
08	1085	N	981	-0-	-104	-0-	55	1	926	3	N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	45	1	983	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	61	1	902	3	N	-0-					-0-
05	992	N	990	-0-	-2	-0-	53	1	937	3	N	-0-					-0-
06	960	N	952	-0-	-8	-0-	52	1	900	3	N	-0-					-0-
07	992	N	936	-0-	-56	-0-	54	1	882	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-
*09	987	N	987	-0-	-0-	-0-	43	1	944	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-	40	1	602	3	N	-0-					-0-
05	651	N	604	-0-	-47	-0-	32	1	572	3	N	-0-					-0-
06	630	N	440	-0-	-190	-0-	24	1	416	3	N	-0-					-0-
07	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	40	1	670	3	N	-0-					-0-
*09	653	N	653	-0-	-0-	-0-	28	1	625	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	949	N	949	-0-	-0-	-0-	60	1	889	3	N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	43	1	764	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	30	1	491	3	N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	17	1	331	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	16	1	318	3	N	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	339	-0-	-21	-0-	21	1	318	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	18	1	315	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-					-0-
07	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	182	3	N	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	19	1	246	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	19	1	238	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	20	1	244	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	19	1	239	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	19	1	231	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-					-0-
05	930	N	609	-0-	-321	-0-	33	1	576	3	N	-0-					-0-
06	690	N	471	-0-	-219	-0-	26	1	445	3	N	-0-					-0-
07	682	N	37	-0-	-645	-0-	2	1	35	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	39	1	660	3	N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	473	-0-	-7	-0-	30	1	443	3	N	-0-					-0-
05	496	N	480	-0-	-16	-0-	26	1	454	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	25	1	430	3	N	1	1	8			-0-
							1	9									
07	496	N	422	-0-	-74	-0-	24	1	398	3	N	-0-					-0-
08	465	N	400	-0-	-65	-0-	22	1	378	3	N	-0-					-0-
09	450	N	435	-0-	-15	-0-	19	1	416	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	27	1	569	3	N	-0-					-0-
05	651	N	607	-0-	-44	-0-	28	1	579	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
07	620	N	555	-0-	-65	-0-	26	1	529	3	N	-0-					-0-
08	620	N	540	-0-	-80	-0-	25	1	515	3	N	-0-					-0-
09	600	N	505	-0-	-95	-0-	24	1	481	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	152	-0-	-28	-0-	11	1	141	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	10	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	10	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	406	-0-	-14	-0-	34	1	372	2	Y	-0-					1
05	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-	1	1			-0-
06	688	N	688	-0-	-0-	-0-	49	1	638	2	Y	1	1	1			-0-
							1	9									
07	488	N	488	-0-	-0-	-0-	33	1	455	2	Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	25	1	368	2	Y	1					1
							1	9									
09	690	N	485	-0-	-205	-0-	34	1	451	2	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	23	1	296	3	N	-0-					-0-
05	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	22	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	24	1	299	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	23	1	290	3	N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	23	1	279	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	567	N	567	-0-	-0-	-0-	48	1	519	2	Y	-0-					1
05	621	N	621	-0-	-0-	-0-	42	1	578	2	Y	1	1	1			1
							1	9									
06	600	N	566	-0-	-34	-0-	40	1	526	2	Y	-0-	1	1			-0-
07	589	N	578	-0-	-11	-0-	39	1	539	2	Y	-0-					-0-
08	620	N	597	-0-	-23	-0-	37	1	559	2	Y	1					1
							1	9									
*09	579	N	579	-0-	-0-	-0-	40	1	539	2	Y	-0-					1

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	338	-0-	-262	-0-	19	1	319	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	37	1	594	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-
08	682	N	654	-0-	-28	-0-	41	1	613	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	39	1	569	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	230	-0-	-40	-0-	19	1	210	2	Y	1					1
							1	9									
05	372	N	10	-0-	-362	-0-	1	1	9	2	Y	-0-	1	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	248	N	181	-0-	-67	-0-	12	1	169	2	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	1	8			-0-
							1	9									
*09	651	N	651	-0-	-0-	-0-	45	1	605	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	14	-0-	-226	-0-	1	1	13	3	Y	-0-					-0-
05	248	N	8	-0-	-240	-0-	1	1	7	3	Y	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

04	540	N	472	-0-	-68	-0-	34	1	438	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	34	1	441	3	N	-0-					-0-
07	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
08	496	N	479	-0-	-17	-0-	36	1	443	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	33	1	410	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
05	434	N	424	-0-	-10	-0-	424	2			Y	-0-					4
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					4
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					4
08	434	N	385	-0-	-49	-0-	385	2			Y	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			Y	-0-					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

04	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

04	55	N	55	-0-	-0-	-0-	5	1	49	2	Y	1	1	1			-0-
							1	9									
05	124	N	9	-0-	-115	-0-	1	1	8	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	310	N	129	-0-	-181	-0-	15	1	114	3	N	-0-					-0-
06	300	N	178	-0-	-122	-0-	17	1	161	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	36	1	275	3	N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	34	1	263	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	567	-0-	-93	-0-	63	1	504	3	N	-0-					-0-
05	682	N	464	-0-	-218	-0-	54	1	410	3	N	-0-					-0-
06	630	N	363	-0-	-267	-0-	35	1	328	3	N	-0-					-0-
07	589	N	304	-0-	-285	-0-	33	1	271	3	N	-0-					-0-
08	465	N	335	-0-	-130	-0-	38	1	297	3	N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	46	1	356	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	37	1	385	2	Y	8	5	1	2	8	4
							9	9									
05	737	N	737	-0-	-0-	-0-	57	1	666	2	Y	13	5	1	5	8	7
							14	9									
06	838	N	838	-0-	-0-	-0-	65	1	756	2	Y	15	9	1	7	8	6
							17	9									
07	2421	N	2421	-0-	-0-	-0-	200	1	2179	2	Y	38	14	1	14	8	16
							42	9									
08	1766	N	1766	-0-	-0-	-0-	157	1	1581	2	Y	25	23	1	8	8	10
							28	9									
*09	1741	N	1741	-0-	-0-	-0-	171	1	1535	2	Y	32	20	1	12	8	10
							35	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	9	1	161	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	37	1	667	3	N	-0-					-0-
05	713	N	706	-0-	-7	-0-	43	1	663	3	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	39	1	631	3	N	-0-					-0-
07	713	N	330	-0-	-383	-0-	18	1	312	3	N	-0-					-0-
08	713	N	641	-0-	-72	-0-	37	1	604	3	N	-0-					-0-
*09	689	N	689	-0-	-0-	-0-	42	1	646	3	N	1	1	8			-0-
							1	9									

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	10	1	73	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	9	1	66	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					1
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					1
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
08	155	N	119	-0-	-36	-0-	119	2			Y	-0-					1
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	318	-0-	-42	-0-	20	1	298	2	Y	-0-					1
05	341	N	339	-0-	-2	-0-	18	1	321	2	Y	-0-					1
06	330	N	318	-0-	-12	-0-	17	1	301	2	Y	-0-					1
07	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-					1
08	341	N	312	-0-	-29	-0-	16	1	296	2	Y	-0-					1
09	330	N	309	-0-	-21	-0-	16	1	293	2	Y	-0-					1

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					1
05	124	N	64	-0-	-60	-0-	64	2			Y	-0-					1
06	120	N	60	-0-	-60	-0-	60	2			Y	-0-					1
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-					1
08	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1
*09	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	546	-0-	-84	-0-	60	1	486	3	N	-0-					-0-
05	682	N	588	-0-	-94	-0-	68	1	520	3	N	-0-					-0-
06	630	N	481	-0-	-149	-0-	46	1	435	3	N	-0-					-0-
07	558	N	543	-0-	-15	-0-	58	1	485	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	65	1	505	3	N	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	61	1	479	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	476	-0-	-34	-0-	42	1	434	2	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	43	1	432	2	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	43	1	424	2	Y	4	4	8			-0-
							4	9									
07	512	N	512	-0-	-0-	-0-	47	1	465	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	46	1	459	2	Y	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	45	1	446	2	Y	4	4	8			-0-
							4	9									

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1035	N	1035	-0-	-0-	-0-	92	1	943	2	Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	93	1	937	2	Y	-0-					-0-
06	936	N	936	-0-	-0-	-0-	85	1	842	2	Y	8	8	8			-0-
							9	9									
07	1085	N	1001	-0-	-84	-0-	92	1	909	2	Y	-0-					-0-
08	1023	N	990	-0-	-33	-0-	91	1	899	2	Y	-0-					-0-
*09	956	N	956	-0-	-0-	-0-	88	1	859	2	Y	8	8	8			-0-
							9	9									

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	403	N	189	-0-	-214	-0-	189	2			N	-0-					-0-
08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	499	-0-	-101	-0-	499	2			Y	-0-					4
05	589	N	357	-0-	-232	-0-	357	2			Y	-0-					4
06	540	N	289	-0-	-251	-0-	289	2			Y	-0-					4
07	527	N	261	-0-	-266	-0-	261	2			Y	-0-					4
08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					3
*09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					3

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	412	-0-	-38	-0-	412	2			Y	-0-					4
05	434	N	280	-0-	-154	-0-	280	2			Y	-0-					4
06	450	N	197	-0-	-253	-0-	196	2	1	9	Y	1	1	8			4
07	434	N	45	-0-	-389	-0-	45	2			Y	-0-					4
08	279	N	5	-0-	-274	-0-	5	2			Y	-0-					3
09	210	N	5	-0-	-205	-0-	5	2			Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	516	-0-	-54	-0-	516	2			Y	-0-					4
05	558	N	317	-0-	-241	-0-	317	2			Y	-0-					4
06	570	N	255	-0-	-315	-0-	255	2			Y	-0-					4
07	527	N	240	-0-	-287	-0-	240	2			Y	-0-					4
08	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					4
*09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	260	-0-	-40	-0-	260	2			Y	-0-					2
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					2
06	300	N	153	-0-	-147	-0-	153	2			Y	-0-					2
07	279	N	126	-0-	-153	-0-	126	2			Y	-0-					2
08	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2
*09	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					7
05	620	N	409	-0-	-211	-0-	409	2			Y	-0-					7
06	660	N	278	-0-	-382	-0-	278	2			Y	-0-					7
07	620	N	317	-0-	-303	-0-	317	2			Y	-0-					7
08	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					6
*09	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					6

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					7
05	496	N	292	-0-	-204	-0-	292	2			Y	-0-					7
06	480	N	216	-0-	-264	-0-	214	2	2	9	Y	2	2	8			7
07	465	N	172	-0-	-293	-0-	172	2			Y	-0-					7
08	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					5
*09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					3
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					3
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					3
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					2
*09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

04	1170	N	1062	-0-	-108	-0-	63	1	999	3	N	-0-					-0-
05	1116	N	1058	-0-	-58	-0-	63	1	995	3	N	-0-					-0-
06	1080	N	976	-0-	-104	-0-	60	1	916	3	N	-0-					-0-
07	1085	N	1003	-0-	-82	-0-	62	1	941	3	N	-0-					-0-
08	1054	N	1004	-0-	-50	-0-	61	1	943	3	N	-0-					-0-
*09	998	N	998	-0-	-0-	-0-	59	1	939	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

04	930	N	866	-0-	-64	-0-	51	1	815	3	N	-0-					-0-
05	992	N	800	-0-	-192	-0-	48	1	752	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	55	1	840	3	N	-0-					-0-
08	955	N	955	-0-	-0-	-0-	58	1	897	3	N	-0-					-0-
*09	884	N	884	-0-	-0-	-0-	53	1	831	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

04	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	39	1	605	3	N	-0-					-0-
06	630	N	594	-0-	-36	-0-	37	1	557	3	N	-0-					-0-
07	651	N	624	-0-	-27	-0-	38	1	586	3	N	-0-					-0-
08	651	N	611	-0-	-40	-0-	37	1	574	3	N	-0-					-0-
09	600	N	593	-0-	-7	-0-	35	1	558	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

04	1815	N	1815	-0-	-0-	-0-	108	1	1707	3	N	-0-					-0-
05	1860	N	1813	-0-	-47	-0-	109	1	1704	3	N	-0-					-0-
06	1770	N	1623	-0-	-147	-0-	100	1	1523	3	N	-0-					-0-
07	1891	N	1628	-0-	-263	-0-	100	1	1528	3	N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	114	1	1775	3	N	-0-					-0-
*09	1863	N	1863	-0-	-0-	-0-	111	1	1752	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

04	1236	N	1236	-0-	-0-	-0-	73	1	1163	3	N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	75	1	1175	3	N	-0-					-0-
06	1230	N	1209	-0-	-21	-0-	74	1	1135	3	N	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	77	1	1177	3	N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	71	1	1121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	703	-0-	-197	-0-	36	1	666	2	Y	1	1	1			5
							1	9									
05	527	N	329	-0-	-198	-0-	19	1	310	2	Y	-0-					5
06	600	N	269	-0-	-331	-0-	16	1	252	2	Y	1	1	8			5
							1	9									
07	794	N	794	-0-	-0-	-0-	47	1	746	2	Y	1					6
							1	9									
08	1054	N	1054	-0-	-0-	-0-	63	1	990	2	Y	1	2	1			5
							1	9									
*09	906	N	906	-0-	-0-	-0-	58	1	846	2	Y	2	1	8			6
							2	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

04	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					2
05	279	N	216	-0-	-63	-0-	216	2			Y	-0-					2
06	360	N	194	-0-	-166	-0-	194	2			Y	-0-					2
07	341	N	142	-0-	-199	-0-	142	2			Y	-0-					2
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					2
*09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

04	270	N	244	-0-	-26	-0-	244	2			Y	-0-					4
05	279	N	169	-0-	-110	-0-	169	2			Y	-0-					4
06	270	N	136	-0-	-134	-0-	136	2			Y	-0-					4
07	248	N	119	-0-	-129	-0-	119	2			Y	-0-					4
08	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					3
*09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

04	420	N	400	-0-	-20	-0-	104	1	296	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	107	1	297	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	101	1	300	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	110	1	338	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	109	1	321	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	103	1	258	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

04	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1470	-0-	-0-	-0-	87	1	1383	3	N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	85	1	1326	3	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	88	1	1348	3	N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	94	1	1432	3	N	-0-					-0-
08	1488	N	1488	-0-	-0-	-0-	90	1	1398	3	N	-0-					-0-
*09	1478	N	1478	-0-	-0-	-0-	88	1	1390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	936	-0-	-54	-0-	56	1	880	3	N	-0-					-0-
05	1023	N	930	-0-	-93	-0-	56	1	874	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	59	1	901	3	N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	61	1	927	3	N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					-0-
09	960	N	939	-0-	-21	-0-	56	1	883	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	14	1	237	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	14	1	206	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	222	-0-	-198	-0-	222	2			Y	-0-					7
05	248	N	161	-0-	-87	-0-	161	2			Y	-0-					7
06	270	N	125	-0-	-145	-0-	125	2			Y	-0-					7
07	217	N	105	-0-	-112	-0-	105	2			Y	-0-					7
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					5
*09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1	1	8			5

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-	1	1			-0-
05	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
07	341	N	308	-0-	-33	-0-	16	1	291	2	Y	1					1
							1	9									
08	341	N	218	-0-	-123	-0-	11	1	207	2	Y	-0-					1
09	300	N	234	-0-	-66	-0-	12	1	222	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

04	155	N	155	-0-	-0-	-0-	93	1	62	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	90	1	68	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	90	1	56	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	30	1	117	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

04	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
06	510	N	441	-0-	-69	-0-	26	1	415	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	32	1	475	3	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	30	1	431	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

04	210	N	199	-0-	-11	-0-	22	1	177	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	23	1	172	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	19	1	178	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	23	1	189	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	22	1	170	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	21	1	166	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

04	613	N	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	37	1	587	3	N	-0-					-0-
06	600	N	597	-0-	-3	-0-	35	1	562	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	38	1	550	3	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					6
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					6
06	570	N	299	-0-	-271	-0-	299	2			Y	-0-					6
07	558	N	271	-0-	-287	-0-	271	2			Y	-0-					6
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					6
*09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	894	-0-	-96	-0-	46	1	847	2	Y	1	2	1			-0-
							1	9									
05	772	N	772	-0-	-0-	-0-	44	1	727	2	Y	1					1
							1	9									
06	1020	N	74	-0-	-946	-0-	4	1	70	2	Y	-0-					1
07	930	N	-0-	-0-	-930	-0-					Y	-0-					1
08	775	N	-0-	-0-	-775	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	553	-0-	-47	-0-	29	1	524	2	Y	-0-	1	1			-0-
05	651	N	461	-0-	-190	-0-	26	1	434	2	Y	1					1
							1	9									
06	600	N	493	-0-	-107	-0-	29	1	464	2	Y	-0-					1
07	565	N	565	-0-	-0-	-0-	33	1	532	2	Y	-0-					1
08	702	N	702	-0-	-0-	-0-	42	1	660	2	Y	-0-	1	1			-0-
*09	551	N	551	-0-	-0-	-0-	35	1	515	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	21	1	334	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	26	1	401	3	N	-0-					-0-
*09	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1325	-0-	-55	-0-	61	1	1264	3	N	-0-					-0-
05	1426	N	1377	-0-	-49	-0-	62	1	1315	3	N	-0-					-0-
06	1290	N	1264	-0-	-26	-0-	57	1	1207	3	N	-0-					-0-
07	1364	N	1311	-0-	-53	-0-	61	1	1250	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	60	1	1228	3	N	-0-					-0-
09	1260	N	1174	-0-	-86	-0-	55	1	1119	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
05	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	39	1	670	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-
08	1023	N	613	-0-	-410	-0-	34	1	579	3	N	-0-					-0-
09	720	N	615	-0-	-105	-0-	27	1	588	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	39	1	709	2	Y	-0-	1	1			4
05	848	N	848	-0-	-0-	-0-	48	1	799	2	Y	1					5
							1	9									
06	841	N	841	-0-	-0-	-0-	50	1	791	2	Y	-0-					5
07	905	N	905	-0-	-0-	-0-	53	1	851	2	Y	1					6
							1	9									
08	902	N	902	-0-	-0-	-0-	54	1	848	2	Y	-0-	2	1			4
*09	864	N	864	-0-	-0-	-0-	55	1	808	2	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
05	558	N	505	-0-	-53	-0-	23	1	482	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	20	1	425	3	N	-0-					-0-
07	589	N	333	-0-	-256	-0-	16	1	317	3	N	-0-					-0-
08	496	N	6	-0-	-490	-0-	6	3			N	-0-					-0-
*09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	98	1	211	2	Y	1	1	1			1
							1	9									
05	310	N	297	-0-	-13	-0-	100	1	197	2	Y	-0-					1
06	297	N	297	-0-	-0-	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
07	310	N	248	-0-	-62	-0-	61	1	187	2	Y	-0-	1	1			-0-
08	310	N	266	-0-	-44	-0-	99	1	166	2	Y	1					1
							1	9									
09	300	N	272	-0-	-28	-0-	96	1	175	2	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	411	N	411	-0-	-0-	-0-	25	1	385	2	Y	1	2	1			1
							1	9									
05	403	N	367	-0-	-36	-0-	23	1	343	2	Y	1					2
							1	9									
06	420	N	337	-0-	-83	-0-	21	1	315	2	Y	1	2	1			1
							1	9									
07	434	N	334	-0-	-100	-0-	23	1	310	2	Y	1	1	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	24	1	320	2	Y	1					2
							1	9									
*09	376	N	376	-0-	-0-	-0-	23	1	352	2	Y	1	2	1			1
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1645	-0-	-5	-0-	104	1	1541	3	N	-0-					-0-
05	1705	N	1587	-0-	-118	-0-	85	1	1502	3	N	-0-					-0-
06	1650	N	1390	-0-	-260	-0-	76	1	1314	3	N	-0-					-0-
07	1705	N	1347	-0-	-358	-0-	77	1	1270	3	N	-0-					-0-
08	1581	N	1219	-0-	-362	-0-	68	1	1151	3	N	-0-					-0-
*09	1396	N	1396	-0-	-0-	-0-	60	1	1336	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	15	1	224	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	12	1	218	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	12	1	211	3	N	-0-					-0-
07	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
05	248	N	205	-0-	-43	-0-	11	1	194	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
07	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
06	540	N	534	-0-	-6	-0-	29	1	505	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-
08	558	N	502	-0-	-56	-0-	28	1	474	3	N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-					-0-
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	480	N	469	-0-	-11	-0-	26	1	443	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	26	1	430	3	N	-0-					-0-
08	496	N	449	-0-	-47	-0-	25	1	424	3	N	-0-					-0-
09	480	N	468	-0-	-12	-0-	20	1	448	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	21	1	349	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	20	1	342	3	N	-0-					-0-
09	390	N	356	-0-	-34	-0-	15	1	341	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	20	1	351	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	15	1	325	3	N	-0-					-0-
07	403	N	199	-0-	-204	-0-	9	1	190	3	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	496	-0-	-14	-0-	23	1	473	3	N	-0-					-0-
05	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	24	1	484	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	37	1	374	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	38	1	382	2	Y	-0-					-0-
06	420	N	392	-0-	-28	-0-	36	1	353	2	Y	3	3	8			-0-
							3	9									
07	434	N	418	-0-	-16	-0-	38	1	380	2	Y	-0-					-0-
08	434	N	417	-0-	-17	-0-	38	1	379	2	Y	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	37	1	363	2	Y	3	3	8			-0-
							3	9									

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	85	1	509	2	Y	4	6	1			2
							4	9									
05	744	N	556	-0-	-188	-0-	86	1	466	2	Y	4	3	1			3
							4	9									
06	690	N	671	-0-	-19	-0-	90	1	577	2	Y	4	4	1	1	8	2
							4	9									
07	742	N	742	-0-	-0-	-0-	97	1	641	2	Y	4	2	1			4
							4	9									
08	675	N	675	-0-	-0-	-0-	95	1	577	2	Y	3	4	1			3
							3	9									
09	660	N	634	-0-	-26	-0-	90	1	541	2	Y	3	3	1			3
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	19	1	285	2	Y	-0-					2
05	310	N	307	-0-	-3	-0-	23	1	283	2	Y	1	2	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	22	1	274	2	Y	-0-	1	1			-0-
07	310	N	307	-0-	-3	-0-	22	1	284	2	Y	1					1
							1	9									
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					1
09	300	N	294	-0-	-6	-0-	17	1	276	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	-0-	37 1	1 9	580	2	Y	1	2	1			2
05	651	N	635	-0-	-16	-0-	39	1	596	2	Y	-0-					2
06	630	N	611	-0-	-19	-0-	38 2	1 9	571	2	Y	2	2	1			2
07	651	N	561	-0-	-90	-0-	38 2	1 9	521	2	Y	2	3	1			1
08	620	N	530	-0-	-90	-0-	37 1	1 9	492	2	Y	1					2
09	600	N	552	-0-	-48	-0-	33 2	1 9	517	2	Y	2	3	1			1

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	939	N	939	-0-	-0-	-0-	84	1	855	2	Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	83	1	838	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	86 9	1 9	856	2	Y	8	8	8			-0-
07	961	N	954	-0-	-7	-0-	88	1	866	2	Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	90	1	892	2	Y	-0-					-0-
09	960	N	954	-0-	-6	-0-	87 9	1 9	858	2	Y	8	8	8			-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	878	-0-	-262	-0-	53 2	1 9	823	2	Y	2	4	1			3
05	1263	N	1263	-0-	-0-	-0-	77 10	1 9	1176	2	Y	9	8	8			4
06	1145	N	1145	-0-	-0-	-0-	71 3	1 9	1071	2	Y	3	4	1			3
07	982	N	982	-0-	-0-	-0-	66 4	1 9	912	2	Y	4	5	1			2
08	1271	N	1018	-0-	-253	-0-	70 3	1 9	945	2	Y	3	1	8			4
09	1140	N	983	-0-	-157	-0-	59 21	1 9	903	2	Y	19	5	1	16	8	2

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	133 2	1 9	717	2	Y	2					5
05	799	N	799	-0-	-0-	-0-	140 3	1 9	656	2	Y	3	6	1			2
06	840	N	768	-0-	-72	-0-	134 2	1 9	632	2	Y	2	3	1			1
07	868	N	809	-0-	-59	-0-	139 1	1 9	669	2	Y	1					2
08	853	N	853	-0-	-0-	-0-	125 2	1 9	726	2	Y	2	1	8			3
09	780	N	697	-0-	-83	-0-	119 1	1 9	577	2	Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	316	-0-	-14	-0-	16	1	300	3	N	-0-			-0-
05	341	N	335	-0-	-6	-0-	18	1	317	3	N	-0-			-0-
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-			-0-
07	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-			-0-
08	341	N	313	-0-	-28	-0-	18	1	295	3	N	-0-			-0-
09	330	N	301	-0-	-29	-0-	17	1	284	3	N	-0-			-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

04	572	N	572	-0-	-0-	-0-	84	1	488	2	N	-0-			-0-
05	558	N	552	-0-	-6	-0-	87	1	465	2	N	-0-			-0-
06	540	N	524	-0-	-16	-0-	84	1	440	2	N	-0-			-0-
07	589	N	536	-0-	-53	-0-	87	1	449	2	N	-0-			-0-
08	558	N	513	-0-	-45	-0-	87	1	426	2	N	-0-			-0-
09	510	N	486	-0-	-24	-0-	84	1	402	2	N	-0-			-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

04	32	N	32	-0-	-0-	-0-	32	2			N	-0-			-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-			-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-			-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

04	188	N	188	-0-	-0-	-0-	17	1	171	2	Y	-0-			-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-			-0-
06	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-			-0-
07	186	N	183	-0-	-3	-0-	17	1	166	2	Y	-0-			-0-
08	210	N	210	-0-	-0-	-0-	19	1	191	2	Y	-0-			-0-
*09	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

04	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-			1
05	341	N	329	-0-	-12	-0-	17	1	312	2	Y	-0-			1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-			1
07	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-			1
08	341	N	317	-0-	-24	-0-	16	1	301	2	Y	-0-			1
*09	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					2
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

04	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	13	1	99	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	13	1	101	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	12	1	97	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

04	210	N	17	-0-	-193	-0-	1	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

04	540	N	503	-0-	-37	-0-	33	1	470	3	N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	37	1	513	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	35	1	472	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-
08	558	N	527	-0-	-31	-0-	35	1	492	3	N	-0-					-0-
09	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

04	810	N	732	-0-	-78	-0-	47	1	685	3	N	-0-					-0-
05	818	N	818	-0-	-0-	-0-	55	1	763	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	52	1	709	3	N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	53	1	716	3	N	-0-					-0-
08	806	N	770	-0-	-36	-0-	51	1	719	3	N	-0-					-0-
09	750	N	667	-0-	-83	-0-	47	1	620	3	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
06	570	N	433	-0-	-137	-0-	433	3			N	-0-					-0-
07	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	36	1	529	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	30	1	517	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	33	1	538	3	N	-0-					-0-
08	589	N	529	-0-	-60	-0-	30	1	499	3	N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
05	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	971	-0-	-19	-0-	62	1	908	2	Y	1	2	1			1
							1	9									
05	1023	N	989	-0-	-34	-0-	52	1	937	2	Y	-0-					1
06	990	N	950	-0-	-40	-0-	51	1	899	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									
08	992	N	974	-0-	-18	-0-	50	1	924	2	Y	-0-					2
09	960	N	943	-0-	-17	-0-	49	1	894	2	Y	-0-					2

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	16	1	159	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	16	1	161	2	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	149	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	16	1	156	2	Y	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	15	1	151	2	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	12	1	211	3	N	-0-					-0-
06	240	N	204	-0-	-36	-0-	11	1	193	3	N	-0-					-0-
07	248	N	185	-0-	-63	-0-	11	1	174	3	N	-0-					-0-
08	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	7	1	162	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
08	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

04	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

04	615	N	615	-0-	-0-	-0-	55	1	560	2	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	56	1	570	2	Y	-0-					-0-
06	630	N	588	-0-	-42	-0-	53	1	529	2	Y	5	5	8			-0-
							6	9									
07	651	N	647	-0-	-4	-0-	59	1	588	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	58	1	576	2	Y	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	57	1	557	2	Y	5	5	8			-0-
							6	9									

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

04	540	N	289	-0-	-251	-0-	13	1	276	3	N	-0-					-0-
05	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	31	1	644	3	N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	33	1	666	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	29	1	605	3	N	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	28	1	563	3	N	1	1	8			-0-
							1	9									

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

04	300	N	269	-0-	-31	-0-	93	1	176	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	91	1	201	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	97	1	205	3	N	-0-					-0-
08	341	N	299	-0-	-42	-0-	97	1	202	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	93	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
06	360	N	47	-0-	-313	-0-	47	2			N	-0-					-0-
07	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	2			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
09	690	N	488	-0-	-202	-0-	488	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

04	150	N	134	-0-	-16	-0-	12	1	122	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	11	1	113	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	11	1	110	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

04	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

04	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	16	1	335	3	N	-0-					-0-
09	360	N	338	-0-	-22	-0-	16	1	322	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

04	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
08	248	N	45	-0-	-203	-0-	45	2			N	-0-					-0-
09	300	N	23	-0-	-277	-0-	23	2			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

04	480	N	347	-0-	-133	-0-	347	2			N	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	2			N	-0-					-0-
07	372	N	144	-0-	-228	-0-	144	2			N	-0-					-0-
08	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	992	N	928	-0-	-64	-0-	928	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	961	N	863	-0-	-98	-0-	863	2			N	-0-					-0-
08	930	N	606	-0-	-324	-0-	606	2			N	-0-					-0-
09	900	N	14	-0-	-886	-0-	14	2			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
06	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
07	992	N	813	-0-	-179	-0-	813	3			N	-0-					-0-
08	992	N	486	-0-	-506	-0-	486	3			N	-0-					-0-
09	960	N	850	-0-	-110	-0-	850	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
05	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	35	1	286	2	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	31	1	249	2	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	31	1	239	2	N	-0-					-0-
07	341	N	234	-0-	-107	-0-	26	1	208	2	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	32	1	256	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

04	396	N	396	-0-	-0-	-0-	128	1	268	2	N	-0-			-0-
05	558	N	408	-0-	-150	-0-	132	1	276	2	N	-0-			-0-
06	420	N	401	-0-	-19	-0-	124	1	277	2	N	-0-			-0-
07	420	N	420	-0-	-0-	-0-	132	1	288	2	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	132	1	271	2	N	-0-			-0-
09	390	N	380	-0-	-10	-0-	128	1	252	2	N	-0-			-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

04	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-			-0-
05	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-			-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-			-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-			-0-
08	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-			-0-
*09	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-			-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

04	180	N	148	-0-	-32	-0-	7	1	141	3	N	-0-			-0-
05	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-			-0-
06	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
07	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1153	-0-	-17	-0-	97	1	1056	2	Y	-0-					2
05	1188	N	1188	-0-	-0-	-0-	81	1	1105	2	Y	2	2	1	1	8	1
							2	9									
06	1140	N	1049	-0-	-91	-0-	74	1	973	2	Y	2	2	1	1	8	-0-
							2	9									
07	1178	N	1158	-0-	-20	-0-	79	1	1078	2	Y	1					1
							1	9									
08	1191	N	1191	-0-	-0-	-0-	74	1	1115	2	Y	2	2	8			1
							2	9									
*09	1117	N	1117	-0-	-0-	-0-	77	1	1034	2	Y	5	4	8			2
							6	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

04	180	N	164	-0-	-16	-0-	16	1	148	3	N	-0-					-0-
05	186	N	158	-0-	-28	-0-	16	1	142	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	15	1	129	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	16	1	128	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

04	570	N	566	-0-	-4	-0-	32	1	534	3	N	-0-					-0-
05	589	N	583	-0-	-6	-0-	34	1	549	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	33	1	528	3	N	-0-					-0-
07	589	N	585	-0-	-4	-0-	37	1	548	3	N	-0-					-0-
08	589	N	586	-0-	-3	-0-	37	1	549	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	35	1	513	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

04	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-					-0-
08	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

04	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	29	1	467	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	32	1	472	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	30	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

04	573	N	573	-0-	-0-	-0-	48	1	525	2	Y	-0-					1
05	612	N	612	-0-	-0-	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	570	N	524	-0-	-46	-0-	37	1	487	2	Y	-0-	1	1			-0-
07	665	N	665	-0-	-0-	-0-	45	1	620	2	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	44	1	664	2	Y	1					1
							1	9									
*09	602	N	602	-0-	-0-	-0-	42	1	560	2	Y	-0-					1

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

04	702	N	702	-0-	-0-	-0-	59	1	643	2	Y	-0-					1
05	739	N	739	-0-	-0-	-0-	50	1	688	2	Y	1	1	1			1
							1	9									
06	660	N	638	-0-	-22	-0-	45	1	593	2	Y	-0-	1	1			-0-
07	713	N	675	-0-	-38	-0-	46	1	629	2	Y	-0-					-0-
08	744	N	674	-0-	-70	-0-	42	1	631	2	Y	1					1
							1	9									
*09	681	N	681	-0-	-0-	-0-	47	1	634	2	Y	-0-					1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

04	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	11	1	102	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

04	120	N	112	-0-	-8	-0-	9	1	103	2	Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	6	1	86	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	6	1	75	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
09	90	N	45	-0-	-45	-0-	3	1	42	2	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

04	480	X	230	-0-	-250	-0-	19	1	211	2	Y	-0-					-0-
05	496	X	368	-0-	-128	-0-	25	1	343	2	Y	-0-					-0-
06	420	X	327	-0-	-93	-0-	23	1	303	2	Y	1	1	1			-0-
							1	9									
07	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
08	341	N	282	-0-	-59	-0-	18	1	264	2	Y	-0-					-0-
09	330	N	280	-0-	-50	-0-	19	1	261	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-			-0-
05	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-			-0-
06	191	N	191	-0-	-0-	-0-	19	1	172	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-			-0-
*09	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	2			N	-0-			-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-			-0-
05	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-			-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
09	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	539	-0-	-31	-0-	35	1	504	3	N	-0-			-0-
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-			-0-
06	570	N	485	-0-	-85	-0-	33	1	452	3	N	-0-			-0-
07	558	N	495	-0-	-63	-0-	34	1	461	3	N	-0-			-0-
08	527	N	521	-0-	-6	-0-	34	1	487	3	N	-0-			-0-
09	480	N	455	-0-	-25	-0-	32	1	423	3	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-			-0-
05	558	N	537	-0-	-21	-0-	39	1	498	3	N	-0-			-0-
06	510	N	440	-0-	-70	-0-	31	1	409	3	N	-0-			-0-
07	527	N	468	-0-	-59	-0-	35	1	433	3	N	-0-			-0-
08	527	N	470	-0-	-57	-0-	32	1	438	3	N	-0-			-0-
*09	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-
06	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-			-0-
07	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-			-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	685	-0-	-5	-0-	41	1	644	3	N	-0-					-0-
05	713	N	690	-0-	-23	-0-	41	1	649	3	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	38	1	586	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	45	1	684	3	N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
*09	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	60	-0-	-374	-0-	60	3			N	-0-					-0-
06	420	N	1	-0-	-419	-0-	1	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	606	-0-	-174	-0-	606	3			N	-0-					-0-
07	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	25	1	379	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	26	1	407	3	N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	194	1	409	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	201	1	419	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	194	1	385	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	200	1	400	3	N	-0-					-0-
08	620	N	585	-0-	-35	-0-	199	1	386	3	N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	193	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

04	900	N	848	-0-	-52	-0-	50	1	798	3	N	-0-					-0-
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-					-0-
07	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	52	1	800	3	N	-0-					-0-
09	840	N	818	-0-	-22	-0-	49	1	769	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

04	330	N	253	-0-	-77	-0-	12	1	241	3	N	-0-					-0-
05	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
06	270	N	194	-0-	-76	-0-	9	1	185	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-					-0-
*09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

04	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
05	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	12	1	157	3	N	-0-			-0-
05	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-			-0-
06	180	N	110	-0-	-70	-0-	8	1	102	3	N	-0-			-0-
07	186	N	104	-0-	-82	-0-	8	1	96	3	N	-0-			-0-
08	155	N	105	-0-	-50	-0-	8	1	97	3	N	-0-			-0-
09	120	N	92	-0-	-28	-0-	7	1	85	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	41	1	384	3	N	-0-			-0-
05	434	N	367	-0-	-67	-0-	38	1	329	3	N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	48	1	416	3	N	-0-			-0-
07	434	N	378	-0-	-56	-0-	41	1	337	3	N	-0-			-0-
08	441	N	441	-0-	-0-	-0-	49	1	392	3	N	-0-			-0-
09	450	N	405	-0-	-45	-0-	41	1	364	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-			-0-
06	90	N	67	-0-	-23	-0-	7	1	60	3	N	-0-			-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
*09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	319	-0-	-11	-0-	31	1	288	3	N	-0-			-0-
05	372	N	369	-0-	-3	-0-	38	1	331	3	N	-0-			-0-
06	390	N	335	-0-	-55	-0-	35	1	300	3	N	-0-			-0-
07	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-			-0-
08	372	N	282	-0-	-90	-0-	31	1	251	3	N	-0-			-0-
09	330	N	237	-0-	-93	-0-	24	1	213	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	435	-0-	-195	-0-	42	1	393	3	N	-0-			-0-
05	713	N	695	-0-	-18	-0-	71	1	624	3	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	72	1	619	3	N	-0-			-0-
07	675	N	675	-0-	-0-	-0-	73	1	602	3	N	-0-			-0-
08	682	N	604	-0-	-78	-0-	67	1	537	3	N	-0-			-0-
09	690	N	626	-0-	-64	-0-	63	1	563	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	72	1	681	3	N	-0-			-0-
05	806	N	726	-0-	-80	-0-	74	1	652	3	N	-0-			-0-
06	780	N	690	-0-	-90	-0-	72	1	618	3	N	-0-			-0-
07	775	N	712	-0-	-63	-0-	77	1	635	3	N	-0-			-0-
08	713	N	675	-0-	-38	-0-	75	1	600	3	N	-0-			-0-
09	690	N	662	-0-	-28	-0-	66	1	596	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-			-0-
05	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-			-0-
08	124	N	98	-0-	-26	-0-	11	1	87	3	N	-0-			-0-
09	120	N	19	-0-	-101	-0-	2	1	17	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

04	390	N	287	-0-	-103	-0-	287	3			N	-0-			-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-			-0-
07	310	N	182	-0-	-128	-0-	182	3			N	-0-			-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
09	240	N	1	-0-	-239	-0-	1	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

04	300	N	296	-0-	-4	-0-	296	3			N	-0-			-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-			-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

04	423	N	423	-0-	-0-	-0-	423	3			N	-0-			-0-
05	465	N	427	-0-	-38	-0-	427	3			N	-0-			-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-			-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-			-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-			-0-
*09	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

04	1020	N	541	-0-	-479	-0-	541	3			N	-0-			-0-
05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-			-0-
06	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-			-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-			-0-
08	1271	N	750	-0-	-521	-0-	750	3			N	-0-			-0-
09	1140	N	728	-0-	-412	-0-	728	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

04	1200	N	1093	-0-	-107	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1178	-0-	-0-	-0-	62	1	1116	2	Y	-0-					1
06	1110	N	1029	-0-	-81	-0-	55	1	974	2	Y	-0-					1
07	1116	N	1087	-0-	-29	-0-	56	1	1030	2	Y	1					2
							1	9									
08	1178	N	1069	-0-	-109	-0-	54	1	1015	2	Y	-0-					2
09	1020	N	1006	-0-	-14	-0-	52	1	953	2	Y	1					3
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

04	453	N	453	-0-	-0-	-0-	29	1	424	2	Y	-0-	1	1			-0-
05	465	N	460	-0-	-5	-0-	24	1	436	2	Y	-0-					-0-
06	450	N	444	-0-	-6	-0-	24	1	420	2	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	24	1	435	2	Y	1					1
							1	9									
08	465	N	456	-0-	-9	-0-	23	1	433	2	Y	-0-					1
09	450	N	440	-0-	-10	-0-	23	1	417	2	Y	-0-					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

04	630	N	610	-0-	-20	-0-	58	1	552	3	Y	-0-					4
05	620	N	602	-0-	-18	-0-	57	1	545	3	Y	-0-					4
06	607	N	607	-0-	-0-	-0-	56	1	551	3	Y	-0-					4
07	646	N	646	-0-	-0-	-0-	62	1	584	3	Y	-0-					4
08	637	N	637	-0-	-0-	-0-	52	1	585	3	Y	-0-					4
09	600	N	598	-0-	-2	-0-	46	1	552	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

04	632	N	632	-0-	-0-	-0-	57	1	575	3	N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	63	1	608	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	62	1	568	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	57	1	538	3	N	-0-					-0-
08	682	N	504	-0-	-178	-0-	48	1	456	3	N	-0-					-0-
09	630	N	540	-0-	-90	-0-	51	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	65	1	231	3	N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	97	1	630	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	87	1	506	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	85	1	452	3	N	2	2	8			-0-
							2	9									
08	527	N	483	-0-	-44	-0-	81	1	402	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	78	1	373	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	630	-0-	-30	-0-	32	1	594	2	Y	4	5	1			-0-
							4	9									
05	651	N	641	-0-	-10	-0-	33	1	604	2	Y	4	2	1			2
							4	9									
06	630	N	621	-0-	-9	-0-	32	1	587	2	Y	2	3	1			1
							2	9									
07	651	N	628	-0-	-23	-0-	33	1	593	2	Y	2	3	1			-0-
							2	9									
08	651	N	646	-0-	-5	-0-	28	1	616	2	Y	2	1	1			1
							2	9									
09	630	N	569	-0-	-61	-0-	25	1	541	2	Y	3	4	1			-0-
							3	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	343	-0-	-47	-0-	17	1	325	2	Y	1	2	1			-0-
							1	9									
05	609	N	609	-0-	-0-	-0-	31	1	574	2	Y	4	2	1			2
							4	9									
06	532	N	532	-0-	-0-	-0-	27	1	503	2	Y	2	3	1			1
							2	9									
07	452	N	452	-0-	-0-	-0-	24	1	427	2	Y	1	2	1			-0-
							1	9									
08	417	N	417	-0-	-0-	-0-	18	1	397	2	Y	2	1	1			1
							2	9									
*09	704	N	704	-0-	-0-	-0-	30	1	671	2	Y	3	4	1			-0-
							3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	833	-0-	-37	-0-	42	1	785	2	Y	5	6	1			-0-
							6	9									
05	801	N	801	-0-	-0-	-0-	41	1	756	2	Y	4	2	1			2
							4	9									
06	780	N	745	-0-	-35	-0-	38	1	704	2	Y	3	4	1			1
							3	9									
07	868	N	766	-0-	-102	-0-	41	1	722	2	Y	3	4	1			-0-
							3	9									
08	806	N	748	-0-	-58	-0-	32	1	712	2	Y	4	2	1			2
							4	9									
09	750	N	714	-0-	-36	-0-	31	1	680	2	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	272	-0-	-28	-0-	59	1	212	2	Y	1	2	1			-0-
							1	9									
05	310	N	266	-0-	-44	-0-	60	1	204	2	Y	2	1	1			1
							2	9									
06	270	N	237	-0-	-33	-0-	56	1	181	2	Y	-0-	1	1			-0-
07	279	N	235	-0-	-44	-0-	59	1	175	2	Y	1	1	1			-0-
							1	9									
08	279	N	213	-0-	-66	-0-	56	1	157	2	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	55	1	164	2	Y	1	1	1			-0-
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	735	-0-	-75	-0-	102	1	629	2	Y	4	5	1			-0-
							4	9									
05	742	N	742	-0-	-0-	-0-	105	1	633	2	Y	4	2	1			2
							4	9									
06	750	N	711	-0-	-39	-0-	99	1	609	2	Y	3	4	1			1
							3	9									
07	775	N	677	-0-	-98	-0-	103	1	571	2	Y	3	4	1			-0-
							3	9									
08	744	N	691	-0-	-53	-0-	97	1	592	2	Y	2	1	1			1
							2	9									
09	720	N	634	-0-	-86	-0-	93	1	538	2	Y	3	4	1			-0-
							3	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	38	1	655	2	Y	2					3
							2	9									
05	682	N	669	-0-	-13	-0-	36	1	631	2	Y	2	3	1			2
							2	9									
06	600	N	564	-0-	-36	-0-	32	1	531	2	Y	1					3
							1	9									
07	682	N	423	-0-	-259	-0-	25	1	397	2	Y	1	3	1			1
							1	9									
08	651	N	436	-0-	-215	-0-	26	1	408	2	Y	2	2	1			1
							2	9									
09	570	N	554	-0-	-16	-0-	33	1	519	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	20	1 2 9	343	2	Y	2					2
05	403	N	373	-0-	-30	-0-	20	1 1 9	352	2	Y	1	2	1			1
06	420	N	344	-0-	-76	-0-	20	1 1 9	323	2	Y	1					2
07	373	N	373	-0-	-0-	-0-	22	1 1 9	350	2	Y	1	2	1			1
08	380	N	380	-0-	-0-	-0-	22	1 2 9	356	2	Y	2	2	1			1
*09	362	N	362	-0-	-0-	-0-	21	1 2 9	339	2	Y	2	2	1			1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	30	1 2 9	510	2	Y	2					2
05	542	N	542	-0-	-0-	-0-	29	1 1 9	512	2	Y	1	2	1			1
06	513	N	513	-0-	-0-	-0-	29	1 1 9	483	2	Y	1					2
07	558	N	535	-0-	-23	-0-	32	1 1 9	502	2	Y	1	2	1			1
08	529	N	529	-0-	-0-	-0-	31	1 2 9	496	2	Y	2	2	1			1
09	510	N	508	-0-	-2	-0-	30	1 2 9	476	2	Y	2	2	1			1

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	4	1 1 9	68	2	Y	1	1	1			-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	774	-0-	-6	-0-	73	1	701	3	Y	-0-					5
05	806	N	797	-0-	-9	-0-	75	1	722	3	Y	-0-					5
06	780	N	764	-0-	-16	-0-	70	1 6 9	688	3	Y	5	5	8			5
07	806	N	766	-0-	-40	-0-	73	1	693	3	Y	-0-					5
08	806	N	744	-0-	-62	-0-	61	1	683	3	Y	-0-					-0-
09	750	N	705	-0-	-45	-0-	54	1	651	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	205	-0-	-155	-0-	19	1	186	3	Y	-0-					-0-
05	341	N	146	-0-	-195	-0-	14	1	132	3	Y	-0-					-0-
06	270	N	141	-0-	-129	-0-	13	1	128	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	47	1 3 9	533	3	Y	3	3	8			-0-
*09	572	N	572	-0-	-0-	-0-	44	1	528	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	156	-0-	-84	-0-	10	1	146	2	Y	-0-					1
05	248	N	205	-0-	-43	-0-	11	1	194	2	Y	-0-					1
06	210	N	158	-0-	-52	-0-	8	1	150	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					1
08	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					1
09	150	N	115	-0-	-35	-0-	6	1	109	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	29	1	431	2	Y	-0-					2
05	496	N	457	-0-	-39	-0-	24	1	433	2	Y	-0-					2
06	450	N	405	-0-	-45	-0-	22	1	383	2	Y	-0-					2
07	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					2
08	515	N	515	-0-	-0-	-0-	26	1	489	2	Y	-0-					2
*09	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					2

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					1
05	434	N	418	-0-	-16	-0-	22	1	396	2	Y	-0-					1
06	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-					1
07	434	N	325	-0-	-109	-0-	17	1	308	2	Y	-0-					1
08	403	N	164	-0-	-239	-0-	8	1	156	2	Y	-0-					1
*09	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					1

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	482	-0-	-58	-0-	30	1	451	2	Y	1					3
							1	9									
05	474	N	474	-0-	-0-	-0-	36	1	437	2	Y	1	3	1			1
							1	9									
06	510	N	270	-0-	-240	-0-	20	1	250	2	Y	-0-	1	1			-0-
07	599	N	599	-0-	-0-	-0-	43	1	555	2	Y	1					1
							1	9									
08	492	N	492	-0-	-0-	-0-	28	1	463	2	Y	1					2
							1	9									
*09	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					2

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
06	660	N	267	-0-	-393	-0-	267	3			N	-0-					-0-
07	682	N	1	-0-	-681	-0-	1	3			N	-0-					-0-
08	651	N	429	-0-	-222	-0-	429	3			N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	1098	-0-	-102	-0-	65	1	1033	3	N	-0-			-0-
05	1240	N	1103	-0-	-137	-0-	66	1	1037	3	N	-0-			-0-
06	1170	N	1028	-0-	-142	-0-	63	1	965	3	N	-0-			-0-
07	1147	N	1044	-0-	-103	-0-	64	1	980	3	N	-0-			-0-
08	1116	N	1021	-0-	-95	-0-	62	1	959	3	N	-0-			-0-
09	1020	N	981	-0-	-39	-0-	58	1	923	3	N	-0-			-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

04	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-			-0-
07	186	N	184	-0-	-2	-0-	9	1	175	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
09	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
09	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

04	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
05	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-
07	310	N	269	-0-	-41	-0-	13	1	256	3	N	-0-			-0-
08	372	N	197	-0-	-175	-0-	9	1	188	3	N	-0-			-0-
09	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

04	300	N	53	-0-	-247	-0-	4	1	49	3	N	-0-			-0-
05	217	N	50	-0-	-167	-0-	2	1	48	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-			-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

04	80	N	80	-0-	-0-	-0-	35	1	45	3	N	-0-			-0-
05	124	N	66	-0-	-58	-0-	9	1	57	3	N	-0-			-0-
06	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-			-0-
07	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
08	310	N	268	-0-	-42	-0-	17	1	251	3	N	-0-					-0-
09	300	N	238	-0-	-62	-0-	15	1	223	3	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	40	1	382	2	Y	-0-					3
05	465	N	323	-0-	-142	-0-	32	1	289	2	Y	2	4	1	1	8	-0-
							2	9									
06	450	N	339	-0-	-111	-0-	35	1	303	2	Y	1					1
							1	9									
07	434	N	386	-0-	-48	-0-	40	1	345	2	Y	1					2
							1	9									
08	460	N	460	-0-	-0-	-0-	49	1	410	2	Y	1	1	8			2
							1	9									
*09	377	N	377	-0-	-0-	-0-	42	1	334	2	Y	1					3
							1	9									

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	7	1	113	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	12	1	154	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	2	Y	-0-					-0-
09	180	N	138	-0-	-42	-0-	10	1	128	2	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1097	-0-	-13	-0-	92 1	1 9	1004	2	Y	1					2
05	1147	N	1136	-0-	-11	-0-	77 1	1 9	1058	2	Y	1	2	1			1
06	1080	N	1007	-0-	-73	-0-	71 1	1 9	935	2	Y	1	2	1			-0-
07	1147	N	1057	-0-	-90	-0-	72 1	1 9	984	2	Y	1					1
08	1147	N	783	-0-	-364	-0-	49	1	734	2	Y	-0-					1
09	1020	N	921	-0-	-99	-0-	64	1	857	2	Y	-0-					1

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	841	N	841	-0-	-0-	-0-	38	1	803	3	N	-0-					-0-
05	899	N	789	-0-	-110	-0-	36	1	753	3	N	-0-					-0-
06	870	N	819	-0-	-51	-0-	38	1	780	3	N	1	1	8			-0-
							1	9									
07	868	N	849	-0-	-19	-0-	41	1	808	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	39	1	766	3	N	1	1	8			-0-
							1	9									
*09	821	N	821	-0-	-0-	-0-	39	1	779	3	N	3	3	8			-0-
							3	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

04	436	N	436	-0-	-0-	-0-	40	1	396	3	N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	465	N	390	-0-	-75	-0-	37	1	353	3	N	-0-					-0-
08	465	N	358	-0-	-107	-0-	34	1	324	3	N	-0-					-0-
09	450	N	191	-0-	-259	-0-	18	1	173	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

04	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					-0-
05	558	N	382	-0-	-176	-0-	39	1	343	3	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	39	1	337	3	N	-0-					-0-
07	465	N	273	-0-	-192	-0-	29	1	244	3	N	-0-					-0-
08	372	N	294	-0-	-78	-0-	33	1	261	3	N	-0-					-0-
09	390	N	277	-0-	-113	-0-	28	1	249	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

04	390	N	377	-0-	-13	-0-	36	1	341	3	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	38	1	332	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	36	1	307	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	38	1	311	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	38	1	302	3	N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	34	1	308	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

04	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	27	1	236	3	N	-0-					-0-
06	300	N	242	-0-	-58	-0-	25	1	217	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	26	1	214	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	27	1	214	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

04	309	N	309	-0-	-0-	-0-	17	1	291	2	Y	1					1
							1	9									
05	313	N	313	-0-	-0-	-0-	17	1	295	2	Y	1	1	1			1
							1	9									
06	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
08	310	N	292	-0-	-18	-0-	17	1	274	2	Y	1	1	1			1
							1	9									
09	300	N	280	-0-	-20	-0-	17	1	263	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	753	-0-	-27	-0-	38	1	711	2	Y	4	5	1			-0-
							4	9									
05	806	N	750	-0-	-56	-0-	39	1	707	2	Y	4	2	1			2
							4	9									
06	780	N	702	-0-	-78	-0-	36	1	663	2	Y	3	4	1			1
							3	9									
07	775	N	757	-0-	-18	-0-	40	1	714	2	Y	3	4	1			-0-
							3	9									
08	757	N	757	-0-	-0-	-0-	32	1	721	2	Y	4	2	1			2
							4	9									
*09	740	N	740	-0-	-0-	-0-	32	1	705	2	Y	3	5	1			-0-
							3	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

04	1301	N	1301	-0-	-0-	-0-	109	1	1192	2	Y	-0-					2
05	1353	N	1353	-0-	-0-	-0-	92	1	1258	2	Y	3	2	1	2	8	1
							3	9									
06	1260	N	1219	-0-	-41	-0-	86	1	1132	2	Y	1	2	1			-0-
							1	9									
07	1333	N	1289	-0-	-44	-0-	88	1	1200	2	Y	1					1
							1	9									
08	1364	N	1321	-0-	-43	-0-	83	1	1237	2	Y	1	1	8			1
							1	9									
*09	1259	N	1259	-0-	-0-	-0-	87	1	1169	2	Y	3	2	8			2
							3	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

04	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			Y	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	2			Y	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	610	-0-	-350	-0-	610	2			Y	-0-					-0-
05	992	N	651	-0-	-341	-0-	651	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	2			Y	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
06	510	N	419	-0-	-91	-0-	418	2	1	9	Y	1	1	8			-0-
07	496	N	493	-0-	-3	-0-	493	2			Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	513	2	1	9	Y	1	1	8			-0-
*09	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	17	1	215	3	N	-0-					-0-
09	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	37	1	477	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	37	1	488	3	N	-0-					-0-
06	510	N	427	-0-	-83	-0-	31	1	396	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	38	1	477	3	N	-0-					-0-
08	527	N	389	-0-	-138	-0-	29	1	360	3	N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	38	1	467	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
06	780	N	683	-0-	-97	-0-	42	1	641	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	51	1	770	3	N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	50	1	772	3	N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	50	1	793	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1603	N	1603	-0-	-0-	-0-	95	1	1508	3	N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	98	1	1540	3	N	-0-					-0-
06	1590	N	1508	-0-	-82	-0-	93	1	1415	3	N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	99	1	1514	3	N	-0-					-0-
08	1643	N	1607	-0-	-36	-0-	97	1	1510	3	N	-0-					-0-
09	1500	N	1296	-0-	-204	-0-	77	1	1219	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1559	N	1559	-0-	-0-	-0-	93	1	1466	3	N	-0-					-0-
05	1585	N	1585	-0-	-0-	-0-	95	1	1490	3	N	-0-					-0-
06	1650	N	1520	-0-	-130	-0-	93	1	1427	3	N	-0-					-0-
07	1612	N	1504	-0-	-108	-0-	93	1	1411	3	N	-0-					-0-
08	1581	N	1195	-0-	-386	-0-	72	1	1123	3	N	-0-					-0-
09	1530	N	1431	-0-	-99	-0-	85	1	1346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
05	899	N	885	-0-	-14	-0-	53	1	832	3	N	-0-					-0-
06	870	N	849	-0-	-21	-0-	52	1	797	3	N	-0-					-0-
07	899	N	878	-0-	-21	-0-	54	1	824	3	N	-0-					-0-
08	899	N	867	-0-	-32	-0-	52	1	815	3	N	-0-					-0-
09	840	N	694	-0-	-146	-0-	41	1	653	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	641	-0-	-49	-0-	54	1	587	2	Y	-0-					1
05	682	N	620	-0-	-62	-0-	42	1	577	2	Y	1	1	1			1
							1	9									
06	660	N	181	-0-	-479	-0-	13	1	168	2	Y	-0-	1	1			-0-
07	708	N	708	-0-	-0-	-0-	48	1	660	2	Y	-0-					-0-
08	740	N	740	-0-	-0-	-0-	46	1	693	2	Y	1					1
							1	9									
*09	622	N	622	-0-	-0-	-0-	43	1	579	2	Y	-0-					1

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	689	-0-	-31	-0-	58	1	631	2	Y	-0-					1
05	744	N	612	-0-	-132	-0-	42	1	569	2	Y	1	1	1			1
							1	9									
06	671	N	671	-0-	-0-	-0-	48	1	623	2	Y	-0-	1	1			-0-
07	713	N	631	-0-	-82	-0-	43	1	588	2	Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	43	1	638	2	Y	1					1
							1	9									
09	660	N	656	-0-	-4	-0-	46	1	610	2	Y	-0-					1

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1042	-0-	-218	-0-	88	1	954	2	Y	-0-					2
05	1954	N	1954	-0-	-0-	-0-	133	1	1819	2	Y	2	2	1			2
							2	9									
06	1319	N	1319	-0-	-0-	-0-	94	1	1224	2	Y	1	3	1			-0-
							1	9									
07	1580	N	1580	-0-	-0-	-0-	108	1	1471	2	Y	1					1
							1	9									
08	1953	N	1585	-0-	-368	-0-	99	1	1485	2	Y	1					2
							1	9									
*09	1590	N	1590	-0-	-0-	-0-	110	1	1480	2	Y	-0-					2

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	232	-0-	-8	-0-	13	1	218	2	Y	1					1
							1	9									
05	248	N	236	-0-	-12	-0-	13	1	222	2	Y	1	1	1			1
							1	9									
06	240	N	229	-0-	-11	-0-	13	1	216	2	Y	-0-					1
07	248	N	233	-0-	-15	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
08	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-	1	1			-0-
09	240	N	221	-0-	-19	-0-	13	1	207	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

04	1380	N	1356	-0-	-24	-0-	70	1	1284	2	Y	2	3	1			5
							2	9									
05	1395	N	1217	-0-	-178	-0-	69	1	1146	2	Y	2					7
							2	9									
*06	1380	N	1064	-0-	-316	-0-	63	1	1001	2	Y	-0-					7
*07	1395	N	1019	-0-	-376	-0-	60	1	957	2	Y	2	6	1			3
							2	9									
*08	1284	N	1284	-0-	-0-	-0-	76	1	1206	2	Y	2	3	1			2
							2	9									
*09	1214	N	1214	-0-	-0-	-0-	78	1	1134	2	Y	2					4
							2	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

04	567	N	567	-0-	-0-	-0-	29	1	538	2	Y	-0-	1	1			2
05	562	N	562	-0-	-0-	-0-	32	1	529	2	Y	1					3
							1	9									
06	598	N	598	-0-	-0-	-0-	35	1	563	2	Y	-0-					3
07	652	N	652	-0-	-0-	-0-	38	1	613	2	Y	1	2	1			2
							1	9									
08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									
*09	605	N	605	-0-	-0-	-0-	39	1	565	2	Y	1					2
							1	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

04	305	N	305	-0-	-0-	-0-	16	1	288	2	Y	1	1	1			1
							1	9									
05	341	N	269	-0-	-72	-0-	15	1	254	2	Y	-0-					1
06	330	N	287	-0-	-43	-0-	17	1	270	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	2	Y	-0-	1	1			-0-
09	300	N	257	-0-	-43	-0-	16	1	240	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	32	1	584	2	Y	-0-	1	1			2
05	651	N	563	-0-	-88	-0-	32	1	530	2	Y	1					3
							1	9									
06	630	N	443	-0-	-187	-0-	26	1	417	2	Y	-0-					3
07	651	N	459	-0-	-192	-0-	27	1	431	2	Y	1	3	1			1
							1	9									
08	566	N	566	-0-	-0-	-0-	34	1	531	2	Y	1	1	1			1
							1	9									
*09	575	N	575	-0-	-0-	-0-	37	1	537	2	Y	1					2
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1421	N	1421	-0-	-0-	-0-	136	1	1285	3	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	103	1	908	3	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	80	1	686	3	N	-0-					-0-
07	1457	N	776	-0-	-681	-0-	84	1	692	3	N	-0-					-0-
08	1023	N	537	-0-	-486	-0-	60	1	477	3	N	-0-					-0-
09	780	N	659	-0-	-121	-0-	66	1	593	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-					-0-
05	460	N	460	-0-	-0-	-0-	43	1	417	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	43	1	395	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	42	1	394	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	41	1	386	3	N	-0-					-0-
09	450	N	435	-0-	-15	-0-	41	1	394	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	895	-0-	-95	-0-	68	1	827	2	Y	-0-					-0-
05	961	N	863	-0-	-98	-0-	71	1	792	2	Y	-0-					-0-
06	930	N	782	-0-	-148	-0-	68	1	714	2	Y	-0-					-0-
07	930	N	779	-0-	-151	-0-	71	1	708	2	Y	-0-					-0-
08	969	N	969	-0-	-0-	-0-	71	1	898	2	Y	-0-					-0-
*09	904	N	904	-0-	-0-	-0-	68	1	836	2	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	210	N	69	-0-	-141	-0-	69	2			Y	-0-					-0-
07	310	N	62	-0-	-248	-0-	62	2			Y	-0-					-0-
08	248	N	136	-0-	-112	-0-	136	2			Y	-0-					-0-
*09	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

04	270	N	264	-0-	-6	-0-	17	1	247	3	N	-0-					-0-
05	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
07	279	N	173	-0-	-106	-0-	12	1	161	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	18	1	237	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

04	240	N	236	-0-	-4	-0-	111	1	125	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	115	1	131	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	108	1	124	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	115	1	122	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	97	1	116	3	N	-0-					-0-
09	240	N	138	-0-	-102	-0-	30	1	108	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

04	720	N	714	-0-	-6	-0-	135	1	579	3	N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	137	1	574	3	N	-0-					-0-
06	750	N	633	-0-	-117	-0-	129	1	504	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	126	1	410	3	N	-0-					-0-
08	713	N	540	-0-	-173	-0-	126	1	414	3	N	-0-					-0-
09	630	N	493	-0-	-137	-0-	120	1	373	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

04	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
08	527	N	472	-0-	-55	-0-	22	1	450	3	N	-0-					-0-
09	480	N	361	-0-	-119	-0-	17	1	344	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

04	1230	X	670	-0-	-560	-0-	117	1	553	3	N	-0-					-0-
05	1209	X	688	-0-	-521	-0-	120	1	568	3	N	-0-					-0-
06	1110	X	1067	-0-	-43	-0-	131	1	936	3	N	-0-					-0-
07	1213	X	1213	-0-	-0-	-0-	145	1	1068	3	N	-0-					-0-
08	1306	X	1306	-0-	-0-	-0-	144	1	1162	3	N	-0-					-0-
*09	1174	X	1174	-0-	-0-	-0-	141	1	1033	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	885	-0-	-15	-0-	40	1	845	3	N	-0-					-0-
05	961	N	924	-0-	-37	-0-	42	1	882	3	N	-0-					-0-
06	900	N	813	-0-	-87	-0-	37	1	776	3	N	-0-					-0-
07	930	N	865	-0-	-65	-0-	40	1	825	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	40	1	822	3	N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	39	1	805	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
08	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

04	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

04	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
05	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	22	1	456	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	22	1	449	3	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	21	1	431	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

04	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	39	1	811	3	N	-0-					-0-
06	690	N	641	-0-	-49	-0-	29	1	612	3	N	-0-					-0-
07	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-					-0-
08	837	N	552	-0-	-285	-0-	26	1	526	3	N	-0-					-0-
09	630	N	398	-0-	-232	-0-	19	1	379	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	18	1	322	2	Y	-0-	1	1			2
05	361	N	361	-0-	-0-	-0-	20	1	341	2	Y	-0-					2
06	368	N	368	-0-	-0-	-0-	22	1	346	2	Y	-0-					2
07	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					3
							1	9									
08	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-	1	1			2
09	360	N	355	-0-	-5	-0-	23	1	332	2	Y	-0-					2

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	18	1	221	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	17	1	216	3	Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	18	1	215	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	417	-0-	-33	-0-	19	1	398	3	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	799	-0-	-101	-0-	201	1	597	2	Y	1	1	1			4
							1	9									
05	868	N	803	-0-	-65	-0-	210	1	593	2	Y	-0-					4
06	810	N	708	-0-	-102	-0-	200	1	508	2	Y	-0-					4
07	837	N	705	-0-	-132	-0-	200	1	505	2	Y	-0-					4
08	952	N	952	-0-	-0-	-0-	141	1	811	2	Y	-0-	1	1			3
*09	953	N	953	-0-	-0-	-0-	213	1	739	2	Y	1					4
							1	9									

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	437	-0-	-133	-0-	23	1	414	2	Y	-0-	1	1			3
05	465	N	412	-0-	-53	-0-	23	1	388	2	Y	1					4
							1	9									
06	450	N	396	-0-	-54	-0-	23	1	373	2	Y	-0-					4
07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					4
08	520	N	520	-0-	-0-	-0-	31	1	489	2	Y	-0-	1	1			3
*09	507	N	507	-0-	-0-	-0-	32	1	474	2	Y	1					4
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	79	2	Y	1	1	1			-0-
							1	9									
07	INC G-10		87	-0-	87	87	4	1	83	2	Y	-0-					-0-
08	INC G-10		88	-0-	88	175	5	1	83	2	Y	-0-					-0-
*09	262	N	87	-0-	-175	-0-	4	1	83	2	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1201	N	1201	-0-	-0-	-0-	101	1	1099	2	Y	1	1	8			2
							1	9									
05	1117	N	1117	-0-	-0-	-0-	76	1	1040	2	Y	1	2	1			1
							1	9									
06	410	N	410	-0-	-0-	-0-	29	1	380	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1027	-0-	-213	-0-	70	1	957	2	Y	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	84	1	1257	2	Y	1					1
							1	9									
*09	484	N	484	-0-	-0-	-0-	34	1	450	2	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	6	1	75	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	34	1	725	2	Y	6	6	1	1	8	3
							7	9									
05	705	N	705	-0-	-0-	-0-	32	1	667	2	Y	5	4	1			4
							6	9									
06	688	N	688	-0-	-0-	-0-	33	1	652	2	Y	3	5	1			2
							3	9									
07	806	N	675	-0-	-131	-0-	33	1	639	2	Y	3	2	1			3
							3	9									
08	713	N	558	-0-	-155	-0-	29	1	526	2	Y	3	3	1			3
							3	9									
09	690	N	138	-0-	-552	-0-	7	1	130	2	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	416	-0-	-4	-0-	18	1	392	2	Y	5	4	1	1	8	2
							6	9									
05	434	N	421	-0-	-13	-0-	19	1	400	2	Y	2	2	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	20	1	399	2	Y	3	3	1	1	8	1
							3	9									
07	434	N	433	-0-	-1	-0-	21	1	410	2	Y	2	1	1			2
							2	9									
08	434	N	425	-0-	-9	-0-	22	1	401	2	Y	2	2	1			2
							2	9									
09	420	N	393	-0-	-27	-0-	20	1	371	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

04	720	N	622	-0-	-98	-0-	37	1	585	3	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
08	775	N	708	-0-	-67	-0-	43	1	665	3	N	-0-					-0-
09	720	N	693	-0-	-27	-0-	41	1	652	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

04	720	N	659	-0-	-61	-0-	39	1	620	3	N	-0-					-0-
05	744	N	684	-0-	-60	-0-	41	1	643	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	44	1	665	3	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	48	1	748	3	N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					1
05	217	N	215	-0-	-2	-0-	11	1	204	2	Y	-0-					1
06	210	N	189	-0-	-21	-0-	10	1	179	2	Y	-0-					1
07	217	N	138	-0-	-79	-0-	7	1	131	2	Y	-0-					1
08	217	N	170	-0-	-47	-0-	9	1	161	2	Y	-0-					1
*09	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

04	210	N	208	-0-	-2	-0-	13	1	195	2	Y	-0-					1
05	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					1
06	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
07	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					1
08	217	N	196	-0-	-21	-0-	10	1	186	2	Y	-0-					1
09	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

04	450	N	422	-0-	-28	-0-	27	1	395	2	Y	-0-					2
05	465	N	420	-0-	-45	-0-	22	1	398	2	Y	-0-					2
06	420	N	395	-0-	-25	-0-	21	1	374	2	Y	-0-					2
07	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-					2
08	434	N	393	-0-	-41	-0-	20	1	373	2	Y	-0-					2
09	390	N	385	-0-	-5	-0-	20	1	365	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	331	-0-	-29	-0-	17	1	314	2	Y	-0-	1	1			1
05	372	N	303	-0-	-69	-0-	17	1	285	2	Y	1					2
							1	9									
06	360	N	311	-0-	-49	-0-	18	1	293	2	Y	-0-					2
07	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1
08	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
09	300	N	293	-0-	-7	-0-	19	1	274	2	Y	-0-					1

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	24	1	437	2	Y	1	1	1			2
							1	9									
05	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					2
06	545	N	545	-0-	-0-	-0-	32	1	513	2	Y	-0-					2
07	561	N	561	-0-	-0-	-0-	33	1	526	2	Y	2	2	1			2
							2	9									
08	587	N	587	-0-	-0-	-0-	35	1	552	2	Y	-0-	1	1			1
*09	559	N	559	-0-	-0-	-0-	36	1	522	2	Y	1					2
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	-0-	-0-	-330	-0-					Y	-0-					1
05	217	N	-0-	-0-	-217	-0-					Y	-0-					1
06	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					1
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					1
08	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					1
*09	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1250	N	1250	-0-	-0-	-0-	158	1	1089	2	Y	3					9
							3	9									
05	1083	N	1083	-0-	-0-	-0-	162	1	918	2	Y	3	9	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	146	1	784	2	Y	2	4	1			1
							2	9									
07	1302	N	1098	-0-	-204	-0-	160	1	937	2	Y	1					2
							1	9									
08	1110	N	1110	-0-	-0-	-0-	139	1	970	2	Y	1					3
							1	9									
*09	959	N	959	-0-	-0-	-0-	134	1	822	2	Y	3	1	8			5
							3	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	761	-0-	-19	-0-	49	1	712	2	Y	-0-	1	1			1
05	806	N	770	-0-	-36	-0-	41	1	729	2	Y	-0-					1
06	750	N	744	-0-	-6	-0-	40	1	704	2	Y	-0-					1
07	775	N	771	-0-	-4	-0-	40	1	731	2	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					1
*09	764	N	764	-0-	-0-	-0-	39	1	724	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1461	-0-	-39	-0-	94	1	1366	2	Y	1	3	1			1
							1	9									
05	1519	N	1490	-0-	-29	-0-	79	1	1410	2	Y	1					2
							1	9									
06	1470	N	1425	-0-	-45	-0-	76	1	1349	2	Y	-0-					2
07	1519	N	1469	-0-	-50	-0-	76	1	1393	2	Y	-0-					2
08	1488	N	1464	-0-	-24	-0-	74	1	1389	2	Y	1					3
							1	9									
09	1440	N	1409	-0-	-31	-0-	73	1	1336	2	Y	-0-					3

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

04	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	2			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

04	750	N	673	-0-	-77	-0-	65	1	608	3	N	-0-					-0-
05	837	N	686	-0-	-151	-0-	70	1	616	3	N	-0-					-0-
06	600	N	511	-0-	-89	-0-	53	1	458	3	N	-0-					-0-
07	682	N	482	-0-	-200	-0-	52	1	430	3	N	-0-					-0-
08	682	N	574	-0-	-108	-0-	64	1	510	3	N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	71	1	634	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

04	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

04	653	N	653	-0-	-0-	-0-	63	1	590	3	N	-0-					-0-
05	620	N	510	-0-	-110	-0-	52	1	458	3	N	-0-					-0-
06	570	N	309	-0-	-261	-0-	32	1	277	3	N	-0-					-0-
07	682	N	266	-0-	-416	-0-	29	1	237	3	N	-0-					-0-
08	496	N	349	-0-	-147	-0-	39	1	310	3	N	-0-					-0-
09	300	N	44	-0-	-256	-0-	4	1	40	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

04	930	N	893	-0-	-37	-0-	86	1	807	3	N	-0-					-0-
05	961	N	863	-0-	-98	-0-	88	1	775	3	N	-0-					-0-
06	900	N	661	-0-	-239	-0-	69	1	592	3	N	-0-					-0-
07	930	N	586	-0-	-344	-0-	63	1	523	3	N	-0-					-0-
08	868	N	164	-0-	-704	-0-	18	1	146	3	N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	71	1	636	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

04	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	2	Y	-0-					-0-
08	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

04	600	N	583	-0-	-17	-0-	37 1	1 9	545	2	Y	1	1	1			1
05	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					1
06	600	N	577	-0-	-23	-0-	31	1	546	2	Y	-0-					1
07	591	N	591	-0-	-0-	-0-	31	1	560	2	Y	-0-					1
08	589	N	586	-0-	-3	-0-	30	1	556	2	Y	-0-					1
09	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

04	769	N	769	-0-	-0-	-0-	56	1	713	3	N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	55	1	721	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	54	1	685	3	N	-0-					-0-
07	806	N	749	-0-	-57	-0-	56	1	693	3	N	-0-					-0-
08	775	N	727	-0-	-48	-0-	54	1	673	3	N	-0-					-0-
09	750	N	695	-0-	-55	-0-	52	1	643	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

04	750	N	718	-0-	-32	-0-	46	1	672	2	Y	-0-	1	1			1
05	775	N	725	-0-	-50	-0-	38	1	687	2	Y	-0-					1
06	750	N	677	-0-	-73	-0-	36	1	641	2	Y	-0-					1
07	744	N	693	-0-	-51	-0-	36	1	657	2	Y	-0-					1
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					1
09	690	N	641	-0-	-49	-0-	33 1	1 9	607	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	195	-0-	-15	-0-	12	1	183	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	10	1	180	2	Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-	1	1			-0-
05	527	N	510	-0-	-17	-0-	27	1	482	2	Y	1					1
							1	9									
06	510	N	486	-0-	-24	-0-	26	1	460	2	Y	-0-					1
07	527	N	505	-0-	-22	-0-	26	1	479	2	Y	-0-					1
08	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-					1
*09	492	N	492	-0-	-0-	-0-	25	1	467	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	717	-0-	-183	-0-	46	1	670	2	Y	1	2	1			1
							1	9									
05	1119	N	1119	-0-	-0-	-0-	59	1	1060	2	Y	-0-					1
06	931	N	931	-0-	-0-	-0-	50	1	881	2	Y	-0-					1
07	894	N	894	-0-	-0-	-0-	46	1	848	2	Y	-0-					1
08	1116	N	831	-0-	-285	-0-	42	1	788	2	Y	1					2
							1	9									
09	930	N	712	-0-	-218	-0-	37	1	675	2	Y	-0-					2

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	77	1	1125	2	Y	1	2	1			1
							1	9									
05	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	Y	-0-					1
06	1170	N	1129	-0-	-41	-0-	60	1	1069	2	Y	-0-					1
07	1240	N	1162	-0-	-78	-0-	60	1	1101	2	Y	1					2
							1	9									
08	1178	N	1152	-0-	-26	-0-	59	1	1093	2	Y	-0-					2
09	1140	N	1125	-0-	-15	-0-	58	1	1066	2	Y	1					3
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	131	-0-	-49	-0-	12	1	119	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	28	1	265	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	33	1	309	3	N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	795	-0-	-15	-0-	41	1	753	2	Y	1	2	1			3
							1	9									
05	837	N	741	-0-	-96	-0-	42	1	698	2	Y	1					4
							1	9									
06	810	N	735	-0-	-75	-0-	43	1	692	2	Y	-0-					4
07	837	N	809	-0-	-28	-0-	48	1	759	2	Y	2	3	1			3
							2	9									
08	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-	2	1			1
*09	779	N	779	-0-	-0-	-0-	50	1	727	2	Y	2					3
							2	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

04	480	N	423	-0-	-57	-0-	27	1	396	2	Y	-0-	1	1			-0-
05	496	N	175	-0-	-321	-0-	9	1	166	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

04	390	N	330	-0-	-60	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	403	N	304	-0-	-99	-0-	16	1	288	2	Y	-0-					-0-
06	360	N	277	-0-	-83	-0-	15	1	262	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	15	1	274	2	Y	1					1
							1	9									
08	310	N	256	-0-	-54	-0-	13	1	243	2	Y	-0-					1
*09	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

04	121	N	121	-0-	-0-	-0-	51	1	70	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	52	1	74	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	49	1	65	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	52	1	61	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	50	1	54	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

04	240	N	214	-0-	-26	-0-	10	1	204	3	N	-0-					-0-
05	248	N	213	-0-	-35	-0-	10	1	203	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
06	270	N	268	-0-	-2	-0-	12	1	256	3	N	-0-					-0-
07	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
*09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-	-16	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	434	N	433	-0-	-1	-0-	27	1	406	2	Y	-0-					2
06	420	N	403	-0-	-17	-0-	25	1	377	2	Y	1	2	1			1
							1	9									
07	434	N	358	-0-	-76	-0-	24	1	332	2	Y	2	2	1			1
							2	9									
08	434	N	348	-0-	-86	-0-	24	1	323	2	Y	1					2
							1	9									
09	390	N	377	-0-	-13	-0-	23	1	353	2	Y	1	2	1			1
							1	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
05	620	N	598	-0-	-22	-0-	27	1	571	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	27	1	540	3	N	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	28	1	565	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	886	-0-		-14	-0-	49	1 3 9	834	2	Y	3					4
05	961	N	897	-0-		-64	-0-	48	1 2 9	847	2	Y	2	4	1			2
06	900	N	839	-0-		-61	-0-	48	1 2 9	789	2	Y	2					4
07	930	N	878	-0-		-52	-0-	52	1 2 9	824	2	Y	2	4	1			2
08	868	N	868	-0-		-0-	-0-	51	1 4 9	813	2	Y	4	4	1			2
09	840	N	829	-0-		-11	-0-	49	1 3 9	777	2	Y	3	4	1			1

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1451	N	1451	-0-		-0-	-0-	73	1 8 9	1370	2	Y	7	10	1			-0-
05	1333	N	877	-0-		-456	-0-	45	1 4 9	828	2	Y	4	2	1			2
06	1410	N	737	-0-		-673	-0-	38	1 3 9	696	2	Y	3	4	1			1
07	1488	N	1383	-0-		-105	-0-	73	1 6 9	1304	2	Y	5	6	1			-0-
08	1426	N	1426	-0-		-0-	-0-	61	1 7 9	1358	2	Y	6	3	1			3
*09	1363	N	1363	-0-		-0-	-0-	59	1 7 9	1297	2	Y	6	9	1			-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	806	-0-		-34	-0-	41	1 4 9	761	2	Y	4	6	1			-0-
05	868	N	774	-0-		-94	-0-	40	1 4 9	730	2	Y	4	2	1			2
06	810	N	698	-0-		-112	-0-	36	1 3 9	659	2	Y	3	4	1			1
07	837	N	665	-0-		-172	-0-	35	1 2 9	628	2	Y	2	3	1			-0-
08	775	N	639	-0-		-136	-0-	27	1 2 9	610	2	Y	2	1	1			1
09	690	N	633	-0-		-57	-0-	27	1 3 9	603	2	Y	3	4	1			-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	791	-0-		-79	-0-	40	1 4 9	747	2	Y	4	6	1			-0-
05	899	N	827	-0-		-72	-0-	43	1 4 9	780	2	Y	4	2	1			2
06	840	N	772	-0-		-68	-0-	40	1 3 9	729	2	Y	3	4	1			1
07	806	N	736	-0-		-70	-0-	39	1 3 9	694	2	Y	3	4	1			-0-
08	837	N	801	-0-		-36	-0-	34	1 4 9	763	2	Y	4	2	1			2
09	780	N	772	-0-		-8	-0-	33	1 3 9	736	2	Y	3	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

04	471	N	471	-0-	-0-	-0-	184	1	285	2	Y	2	3	1			-0-
							2	9									
05	408	N	408	-0-	-0-	-0-	186	1	220	2	Y	2	1	1			1
							2	9									
06	360	N	277	-0-	-83	-0-	89	1	187	2	Y	1	2	1			-0-
							1	9									
07	427	N	427	-0-	-0-	-0-	187	1	238	2	Y	2	2	1			-0-
							2	9									
08	390	N	390	-0-	-0-	-0-	183	1	205	2	Y	2	1	1			1
							2	9									
*09	359	N	359	-0-	-0-	-0-	177	1	181	2	Y	1	2	1			-0-
							1	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

04	840	N	716	-0-	-124	-0-	40	1	674	2	Y	2					3
							2	9									
05	899	N	626	-0-	-273	-0-	34	1	590	2	Y	2	3	1			2
							2	9									
06	780	N	692	-0-	-88	-0-	40	1	651	2	Y	1					3
							1	9									
07	744	N	669	-0-	-75	-0-	40	1	627	2	Y	2	3	1			2
							2	9									
08	893	N	893	-0-	-0-	-0-	53	1	837	2	Y	3	3	1			2
							3	9									
*09	963	N	963	-0-	-0-	-0-	57	1	902	2	Y	4	4	1			2
							4	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

04	810	N	782	-0-	-28	-0-	125	1	651	2	Y	5	6	1			-0-
							6	9									
05	837	N	799	-0-	-38	-0-	129	1	666	2	Y	4	2	1			2
							4	9									
06	780	N	758	-0-	-22	-0-	122	1	633	2	Y	3	4	1			1
							3	9									
07	806	N	774	-0-	-32	-0-	129	1	642	2	Y	3	4	1			-0-
							3	9									
08	806	N	763	-0-	-43	-0-	122	1	637	2	Y	4	2	1			2
							4	9									
09	750	N	728	-0-	-22	-0-	118	1	607	2	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	311	-0-	-259	-0-	96	1 9	214	2	Y	1	2	1			-0-
05	527	N	319	-0-	-208	-0-	99	1 2 9	218	2	Y	2	1	1			1
06	330	N	303	-0-	-27	-0-	93	1 1 9	209	2	Y	1	2	1			-0-
07	310	N	309	-0-	-1	-0-	99	1 2 9	208	2	Y	2	2	1			-0-
08	310	N	304	-0-	-6	-0-	96	1 2 9	206	2	Y	2	1	1			1
09	300	N	291	-0-	-9	-0-	93	1 1 9	197	2	Y	1	2	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1186	-0-	-134	-0-	60	1 8 9	1118	2	Y	7	9	1			-0-
05	1333	N	1113	-0-	-220	-0-	57	1 7 9	1049	2	Y	6	3	1			3
06	1230	N	1092	-0-	-138	-0-	56	1 4 9	1032	2	Y	4	6	1			1
07	1240	N	449	-0-	-791	-0-	24	1 2 9	423	2	Y	2	3	1			-0-
08	1116	N	450	-0-	-666	-0-	19	1 2 9	429	2	Y	2	1	1			1
09	1080	N	467	-0-	-613	-0-	20	1 2 9	445	2	Y	2	3	1			-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	192	-0-	-48	-0-	17	1	175	2	Y	-0-	1	1			-0-
05	835	N	835	-0-	-0-	-0-	75	1 2 9	758	2	Y	2					2
06	817	N	817	-0-	-0-	-0-	66	1 2 9	749	2	Y	2	2	1			2
07	758	N	758	-0-	-0-	-0-	67	1 1 9	690	2	Y	1					3
08	708	N	708	-0-	-0-	-0-	62	1 1 9	645	2	Y	1	2	1			2
*09	651	N	651	-0-	-0-	-0-	57	1 1 9	593	2	Y	1	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	361	-0-	-29	-0-	32	1	328	2	Y	1	1	1			1
							1	9									
05	496	N	376	-0-	-120	-0-	34	1	342	2	Y	-0-					1
06	420	N	328	-0-	-92	-0-	27	1	300	2	Y	1	1	1			1
							1	9									
07	372	N	344	-0-	-28	-0-	30	1	314	2	Y	-0-					1
08	534	N	534	-0-	-0-	-0-	47	1	486	2	Y	1	1	1			1
							1	9									
*09	521	N	521	-0-	-0-	-0-	46	1	473	2	Y	2	2	1			1
							2	9									

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	440	-0-	-460	-0-	39	1	400	2	Y	1	2	1			1
							1	9									
05	899	N	885	-0-	-14	-0-	80	1	804	2	Y	1					2
							1	9									
06	1036	N	1036	-0-	-0-	-0-	84	1	950	2	Y	2	2	1			2
							2	9									
07	1005	N	1005	-0-	-0-	-0-	89	1	915	2	Y	1					3
							1	9									
08	960	N	960	-0-	-0-	-0-	84	1	873	2	Y	3	3	1			3
							3	9									
09	960	N	911	-0-	-49	-0-	80	1	830	2	Y	1	3	1			1
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	454	-0-	-56	-0-	40	1	412	2	Y	2	2	1			1
							2	9									
05	534	N	534	-0-	-0-	-0-	48	1	485	2	Y	1					2
							1	9									
06	480	N	436	-0-	-44	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	465	N	117	-0-	-348	-0-	10	1	107	2	Y	-0-					1
08	527	N	206	-0-	-321	-0-	18	1	187	2	Y	1	1	1			1
							1	9									
09	450	N	304	-0-	-146	-0-	27	1	277	2	Y	-0-	1	1			-0-

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	745	-0-	-95	-0-	66	1	677	2	Y	2	3	1			1
							2	9									
05	961	N	898	-0-	-63	-0-	81	1	815	2	Y	2					3
							2	9									
06	931	N	931	-0-	-0-	-0-	76	1	853	2	Y	2	3	1			2
							2	9									
07	781	N	781	-0-	-0-	-0-	69	1	711	2	Y	1					3
							1	9									
08	899	N	879	-0-	-20	-0-	77	1	801	2	Y	1	2	1			2
							1	9									
09	930	N	719	-0-	-211	-0-	63	1	654	2	Y	2	3	1			1
							2	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	3	1	35	2	Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	108	1	242	2	N	-0-	2	1			-0-
05	1116	N	489	-0-	-627	-0-	123	1	364	2	N	2					2
							2	9									
06	630	N	343	-0-	-287	-0-	105	1	238	2	N	-0-	1	1			1
07	399	N	399	-0-	-0-	-0-	115	1	284	2	N	-0-					1
08	780	N	780	-0-	-0-	-0-	148	1	630	2	N	2	1	1			2
							2	9									
*09	847	N	847	-0-	-0-	-0-	151	1	695	2	N	1	2	1			1
							1	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	586	-0-	-44	-0-	95	1	488	2	Y	3	4	1			-0-
							3	9									
05	682	N	585	-0-	-97	-0-	97	1	485	2	Y	3	2	1			1
							3	9									
06	600	N	549	-0-	-51	-0-	91	1	455	2	Y	3	3	1			1
							3	9									
07	620	N	434	-0-	-186	-0-	90	1	343	2	Y	1	2	1			-0-
							1	9									
08	589	N	559	-0-	-30	-0-	92	1	465	2	Y	2	1	1			1
							2	9									
*09	616	N	616	-0-	-0-	-0-	92	1	521	2	Y	3	4	1			-0-
							3	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	111	1	383	2	Y	3	4	1			-0-
							3	9									
05	530	N	530	-0-	-0-	-0-	116	1	412	2	Y	2	1	1			1
							2	9									
06	528	N	528	-0-	-0-	-0-	110	1	415	2	Y	3	3	1			1
							3	9									
07	590	N	590	-0-	-0-	-0-	119	1	469	2	Y	2	3	1			-0-
							2	9									
08	594	N	594	-0-	-0-	-0-	115	1	477	2	Y	2	1	1			1
							2	9									
*09	554	N	554	-0-	-0-	-0-	110	1	441	2	Y	3	4	1			-0-
							3	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	481	-0-	-119	-0-	22	1	459	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	22	1	456	3	N	-0-					-0-
06	510	N	457	-0-	-53	-0-	21	1	436	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	28	1	561	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

04	390	N	386	-0-	-4	-0-	18	1	368	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
06	390	N	288	-0-	-102	-0-	13	1	275	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
08	403	N	353	-0-	-50	-0-	16	1	337	3	N	-0-					-0-
09	300	N	214	-0-	-86	-0-	10	1	204	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

04	510	N	468	-0-	-42	-0-	28	1	438	2	Y	2	2	1			2
							2	9									
05	496	N	473	-0-	-23	-0-	29	1	444	2	Y	-0-					2
06	480	N	453	-0-	-27	-0-	28	1	424	2	Y	1	2	1			1
							1	9									
07	496	N	403	-0-	-93	-0-	27	1	374	2	Y	2	2	1			1
							2	9									
08	465	N	377	-0-	-88	-0-	26	1	350	2	Y	1					2
							1	9									
09	450	N	398	-0-	-52	-0-	24	1	373	2	Y	1	2	1			1
							1	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

04	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
05	403	N	389	-0-	-14	-0-	18	1	371	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	16	1	341	3	N	-0-					-0-
07	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
08	403	N	369	-0-	-34	-0-	17	1	352	3	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	12	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

04	930	N	910	-0-	-20	-0-	51	1	859	3	N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	52	1	836	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	60	1	875	3	N	-0-					-0-
08	930	N	913	-0-	-17	-0-	57	1	856	3	N	-0-					-0-
09	900	N	871	-0-	-29	-0-	56	1	815	3	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

04	834	N	834	-0-	-0-	-0-	47	1	787	3	N	-0-					-0-
05	806	N	785	-0-	-21	-0-	46	1	739	3	N	-0-					-0-
06	780	N	666	-0-	-114	-0-	39	1	627	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	46	1	678	3	N	-0-					-0-
08	775	N	629	-0-	-146	-0-	39	1	590	3	N	-0-					-0-
09	660	N	617	-0-	-43	-0-	40	1	577	3	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

04	360	N	352	-0-	-8	-0-	34	1	318	3	N	-0-					-0-
05	372	N	179	-0-	-193	-0-	18	1	161	3	N	-0-					-0-
06	360	N	218	-0-	-142	-0-	23	1	195	3	N	-0-					-0-
07	372	N	241	-0-	-131	-0-	26	1	215	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	27	1	213	3	N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	24	1	217	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

04	510	N	426	-0-	-84	-0-	19 4	1 9	403	2	Y	4	4	1	1	8	2
05	477	N	477	-0-	-0-	-0-	22 2	1 9	453	2	Y	2	2	1			2
06	450	N	377	-0-	-73	-0-	18 3	1 9	356	2	Y	3	3	1	1	8	1
07	434	N	407	-0-	-27	-0-	20 2	1 9	385	2	Y	2	1	1			2
08	465	N	430	-0-	-35	-0-	22 2	1 9	406	2	Y	2	2	1			2
09	390	N	383	-0-	-7	-0-	19 2	1 9	362	2	Y	2	2	1			2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

04	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	32	1	471	3	N	-0-					-0-
08	620	N	573	-0-	-47	-0-	36	1	537	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	34	1	500	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	6	1	77	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	2	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	6	1	74	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1376	-0-	-244	-0-	105	1	1271	2	N	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	107	1	1288	2	N	-0-					-0-
07	1426	N	1421	-0-	-5	-0-	116	1	1305	2	N	-0-					-0-
08	1457	N	1400	-0-	-57	-0-	117	1	1283	2	N	-0-					-0-
09	1410	N	1307	-0-	-103	-0-	104	1	1203	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	INC G-10		4	-0-	4	4	4	3			N	-0-					-0-
08	INC G-10		2	-0-	2	6	2	3			N	-0-					-0-
*09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-	1	1			-0-
05	237	N	237	-0-	-0-	-0-	21	1	215	2	N	1					1
							1	9									
06	210	N	204	-0-	-6	-0-	17	1	187	2	N	-0-	1	1			-0-
07	248	N	7	-0-	-241	-0-	1	1	6	2	N	-0-					-0-
08	248	N	4	-0-	-244	-0-	4	2			N	-0-					-0-
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	822	-0-	-18	-0-	73	1	747	2	Y	2	3	1			1
							2	9									
05	837	N	730	-0-	-107	-0-	66	1	662	2	Y	2					3
							2	9									
06	801	N	801	-0-	-0-	-0-	65	1	734	2	Y	2	3	1			2
							2	9									
07	837	N	793	-0-	-44	-0-	70	1	722	2	Y	1					3
							1	9									
08	766	N	766	-0-	-0-	-0-	67	1	698	2	Y	1	2	1			2
							1	9									
09	810	N	807	-0-	-3	-0-	71	1	734	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	506	-0-	-64	-0-	45	1	459	2	Y	2	2	1			1
							2	9									
05	504	N	504	-0-	-0-	-0-	45	1	458	2	Y	1					2
							1	9									
06	540	N	365	-0-	-175	-0-	30	1	334	2	Y	1	2	1			1
							1	9									
07	527	N	502	-0-	-25	-0-	44	1	458	2	Y	-0-					1
08	560	N	560	-0-	-0-	-0-	49	1	510	2	Y	1	1	1			1
							1	9									
*09	585	N	585	-0-	-0-	-0-	51	1	532	2	Y	2	2	1			1
							2	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

04	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

04	564	N	564	-0-	-0-	-0-	54	1	510	3	N	-0-					-0-
05	589	N	487	-0-	-102	-0-	50	1	437	3	N	-0-					-0-
06	600	N	333	-0-	-267	-0-	35	1	298	3	N	-0-					-0-
07	589	N	288	-0-	-301	-0-	31	1	257	3	N	-0-					-0-
08	496	N	233	-0-	-263	-0-	26	1	207	3	N	-0-					-0-
09	330	N	138	-0-	-192	-0-	14	1	124	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

04	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	5	1	42	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*09	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

04	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	7	1	59	3	N	-0-					-0-
07	93	N	43	-0-	-50	-0-	5	1	38	3	N	-0-					-0-
08	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	848	-0-	-22	-0-	43	1	801	2	Y	4	6	1			-0-
							4	9									
05	868	N	742	-0-	-126	-0-	38	1	700	2	Y	4	2	1			2
							4	9									
06	840	N	740	-0-	-100	-0-	38	1	699	2	Y	3	4	1			1
							3	9									
07	868	N	807	-0-	-61	-0-	43	1	761	2	Y	3	4	1			-0-
							3	9									
08	813	N	813	-0-	-0-	-0-	35	1	774	2	Y	4	2	1			2
							4	9									
*09	774	N	774	-0-	-0-	-0-	33	1	738	2	Y	3	5	1			-0-
							3	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

04	297	N	297	-0-	-0-	-0-	15	1	281	2	N	1	1	1			1
							1	9									
05	279	N	270	-0-	-9	-0-	15	1	255	2	N	-0-					1
06	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					1
07	310	N	305	-0-	-5	-0-	18	1	286	2	N	1	1	1			1
							1	9									
08	279	N	252	-0-	-27	-0-	15	1	236	2	N	1	1	1			1
							1	9									
09	270	N	1	-0-	-269	-0-	1	2			N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

04	1170	N	1101	-0-	-69	-0-	65	1	1036	3	N	-0-					-0-
05	1178	N	1020	-0-	-158	-0-	61	1	959	3	N	-0-					-0-
06	1110	N	614	-0-	-496	-0-	38	1	576	3	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	72	1	1098	3	N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	75	1	1167	3	N	-0-					-0-
*09	1155	N	1155	-0-	-0-	-0-	69	1	1086	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

04	1230	N	1181	-0-	-49	-0-	70	1	1111	3	N	-0-					-0-
05	1209	N	1161	-0-	-48	-0-	70	1	1091	3	N	-0-					-0-
06	1170	N	1119	-0-	-51	-0-	69	1	1050	3	N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	75	1	1146	3	N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	72	1	1129	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	735	N	735	-0-	-0-	-0-	44	1	691	3	N	-0-					-0-
05	837	N	735	-0-	-102	-0-	44	1	691	3	N	-0-					-0-
06	750	N	700	-0-	-50	-0-	43	1	657	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-					-0-
08	744	N	707	-0-	-37	-0-	43	1	664	3	N	-0-					-0-
09	690	N	670	-0-	-20	-0-	40	1	630	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

04	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
05	806	N	646	-0-	-160	-0-	39	1	607	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-					-0-
07	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
09	720	N	689	-0-	-31	-0-	41	1	648	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

04	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-
05	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	13	1	201	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

04	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
05	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	60	1	913	3	N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	60	1	931	3	N	-0-					-0-
09	990	N	887	-0-	-103	-0-	53	1	834	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

04	1020	N	931	-0-	-89	-0-	70	1	861	3	N	-0-					-0-
05	1023	N	935	-0-	-88	-0-	68	1	867	3	N	-0-					-0-
06	960	N	883	-0-	-77	-0-	66	1	817	3	N	-0-					-0-
07	961	N	858	-0-	-103	-0-	63	1	795	3	N	-0-					-0-
08	930	N	854	-0-	-76	-0-	65	1	789	3	N	-0-					-0-
09	870	N	826	-0-	-44	-0-	65	1	761	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	330	N	250	-0-	-80	-0-	250	2			Y	-0-					-0-
07	403	N	100	-0-	-303	-0-	100	2			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

04	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

04	240	N	167	-0-	-73	-0-	59	1	108	2	Y	-0-					-0-
05	217	N	124	-0-	-93	-0-	25	1	99	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	34	1	91	2	Y	-0-					-0-
07	186	N	76	-0-	-110	-0-	6	1	70	2	Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	3	1	59	2	Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	6	1	46	2	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

04	647	N	647	-0-	-0-	-0-	84	1	563	2	N	-0-					-0-
05	651	N	631	-0-	-20	-0-	87	1	544	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	84	1	493	2	N	-0-					-0-
07	682	N	607	-0-	-75	-0-	87	1	520	2	N	-0-					-0-
08	620	N	597	-0-	-23	-0-	87	1	510	2	N	-0-					-0-
*09	577	N	577	-0-	-0-	-0-	84	1	493	2	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			Y	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	2			Y	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	2			Y	-0-					-0-
09	210	N	122	-0-	-88	-0-	122	2			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	84	-0-	-96	-0-	84	2			Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	60	2			Y	-0-					-0-
06	90	N	59	-0-	-31	-0-	4	1	55	2	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	33	2			Y	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

04	960	N	848	-0-	-112	-0-	848	2			N	-0-					-0-
05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
08	868	N	790	-0-	-78	-0-	790	2			N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	845	2	2	9	N	2	2	8			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

04	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

04	630	N	531	-0-	-99	-0-	168	1	363	2	Y	-0-					-0-
05	651	N	377	-0-	-274	-0-	174	1	203	2	Y	-0-					-0-
06	600	N	195	-0-	-405	-0-	67	1	128	2	Y	-0-					-0-
07	558	N	66	-0-	-492	-0-	66	2			Y	-0-					-0-
08	372	N	61	-0-	-311	-0-	61	2			Y	-0-					-0-
09	210	N	23	-0-	-187	-0-	23	2			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

04	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	424	-0-	-86	-0-	424	2			Y	-0-					27
05	892	N	892	-0-	-0-	-0-	886	2	6	9	Y	5					32
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					32
07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					32
08	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					32
*09	730	N	730	-0-	-0-	-0-	708	2	22	9	Y	20					52

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	412	-0-	-218	-0-	21	1	391	2	Y	-0-	1	1			2
05	558	N	498	-0-	-60	-0-	28	1	469	2	Y	1					3
							1	9									
06	600	N	529	-0-	-71	-0-	31	1	498	2	Y	-0-					3
07	526	N	526	-0-	-0-	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
08	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-	1	1			1
09	540	N	396	-0-	-144	-0-	25	1	368	2	Y	3	2	8			2
							3	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
05	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
06	360	N	163	-0-	-197	-0-	7	1	156	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	708	N	708	-0-	-0-	-0-	31	1	669	2	N	7	6	1	2	8	3
							8	9									
05	744	N	741	-0-	-3	-0-	34	1	701	2	N	5	4	1			4
							6	9									
06	765	N	765	-0-	-0-	-0-	36	1	723	2	N	5	5	1	2	8	2
							6	9									
07	788	N	788	-0-	-0-	-0-	38	1	744	2	N	5	3	1			4
							6	9									
08	744	N	742	-0-	-2	-0-	38	1	700	2	N	4	4	1			4
							4	9									
09	780	N	709	-0-	-71	-0-	36	1	669	2	N	4	4	1			4
							4	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1042	-0-	-8	-0-	63	1	969	2	Y	9	8	1	3	8	4
							10	9									
05	1085	N	1054	-0-	-31	-0-	66	1	981	2	Y	6	5	1			5
							7	9									
06	1050	N	1019	-0-	-31	-0-	66	1	944	2	Y	8	7	1	3	8	3
							9	9									
07	1085	N	1048	-0-	-37	-0-	64	1	978	2	Y	5	3	1			5
							6	9									
08	1074	N	1074	-0-	-0-	-0-	70	1	998	2	Y	5	5	1			5
							6	9									
09	1020	N	1011	-0-	-9	-0-	65	1	940	2	Y	5	5	1			5
							6	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-
06	540	N	405	-0-	-135	-0-	405	2			N	-0-					-0-
07	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	672	-0-	-138	-0-	78	1	568	2	N	24					49
							26	9									
05	651	N	519	-0-	-132	-0-	72	1	439	2	N	7					56
							8	9									
06	630	N	534	-0-	-96	-0-	87	1	445	2	N	2					58
							2	9									
07	682	N	592	-0-	-90	-0-	93	1	499	2	N	-0-					58
*08	527	N	442	-0-	-85	-0-	93	1	349	2	N	-0-					58
*09	587	N	587	-0-	-0-	-0-	90	1	497	2	N	-0-					49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	560	-0-	-490	-0-	183	1	377	2	N	-0-					-0-
05	961	N	601	-0-	-360	-0-	211	1	390	2	N	-0-					-0-
06	900	N	521	-0-	-379	-0-	197	1	324	2	N	-0-					-0-
07	589	N	502	-0-	-87	-0-	211	1	291	2	N	-0-					-0-
08	589	N	434	-0-	-155	-0-	190	1	244	2	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	177	1	303	2	N	12	12	8			-0-
							13	9									

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

04	270	N	202	-0-	-68	-0-	11	1	191	3	N	-0-					-0-
05	279	N	223	-0-	-56	-0-	14	1	209	3	N	-0-					-0-
06	240	N	181	-0-	-59	-0-	11	1	170	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	10	1	168	3	N	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	179	3	N	3	3	8			-0-
							3	9									
*09	182	N	182	-0-	-0-	-0-	11	1	165	3	N	5	5	8			-0-
							6	9									

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

04	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

04	360	N	314	-0-	-46	-0-	26	1	287	2	Y	1					1
							1	9									
05	341	N	314	-0-	-27	-0-	21	1	293	2	Y	-0-	1	1			-0-
06	574	N	574	-0-	-0-	-0-	41	1	532	2	Y	1	1	1			-0-
							1	9									
07	702	N	702	-0-	-0-	-0-	48	1	654	2	Y	-0-					-0-
08	727	N	727	-0-	-0-	-0-	45	1	681	2	Y	1					1
							1	9									
*09	711	N	711	-0-	-0-	-0-	49	1	662	2	Y	-0-					1

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

04	381	N	381	-0-	-0-	-0-	32	1	348	2	Y	1					1
							1	9									
05	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-	1	1			-0-
06	297	N	297	-0-	-0-	-0-	21	1	275	2	Y	1	1	1			-0-
							1	9									
07	403	N	316	-0-	-87	-0-	22	1	294	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	20	1	307	2	Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	19	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1265	N	1265	-0-	-0-	-0-	70 4	1 9	1191	2	Y	4					5
05	1426	N	1310	-0-	-116	-0-	71 4	1 9	1235	2	Y	4	5	1			4
06	1260	N	1217	-0-	-43	-0-	70 2	1 9	1145	2	Y	2					6
07	1302	N	1228	-0-	-74	-0-	73 2	1 9	1153	2	Y	2	5	1			3
08	1395	N	1238	-0-	-157	-0-	73 6	1 9	1159	2	Y	5	5	1			3
09	1230	N	1179	-0-	-51	-0-	70 4	1 9	1105	2	Y	4	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1002	-0-	-138	-0-	55	1	944	2	Y	3					4
							3	9									
05	1116	N	1002	-0-	-114	-0-	54	1	945	2	Y	3	4	1			3
							3	9									
06	1050	N	905	-0-	-145	-0-	52	1	852	2	Y	1					4
							1	9									
07	1023	N	985	-0-	-38	-0-	59	1	924	2	Y	2	4	1			2
							2	9									
08	992	N	963	-0-	-29	-0-	57	1	902	2	Y	4	4	1			2
							4	9									
*09	912	N	912	-0-	-0-	-0-	54	1	854	2	Y	4	4	1			2
							4	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	31	1	667	2	Y	5	6	1			3
							6	9									
05	729	N	729	-0-	-0-	-0-	33	1	690	2	Y	5	4	1			4
							6	9									
06	690	N	607	-0-	-83	-0-	29	1	575	2	Y	3	5	1			2
							3	9									
07	730	N	730	-0-	-0-	-0-	36	1	690	2	Y	4	2	1			4
							4	9									
08	744	N	679	-0-	-65	-0-	35	1	641	2	Y	3	4	1			3
							3	9									
*09	654	N	654	-0-	-0-	-0-	33	1	617	2	Y	4	3	1			4
							4	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	28	-0-	-32	-0-	3	1	25	3	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	305	-0-	-85	-0-	29	1	276	3	N	-0-					-0-
05	341	N	301	-0-	-40	-0-	31	1	270	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	32	1	264	3	N	-0-					-0-
08	310	N	273	-0-	-37	-0-	30	1	243	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	30	1	266	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	24	1	207	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	25	1	199	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	22	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	810	-0-	-120	-0-	68	1	742	2	Y	-0-					1
05	930	N	842	-0-	-88	-0-	57	1	784	2	Y	1	1	1			1
							1	9									
06	780	N	702	-0-	-78	-0-	50	1	652	2	Y	-0-	1	1			-0-
07	837	N	726	-0-	-111	-0-	50	1	676	2	Y	-0-					-0-
08	837	N	733	-0-	-104	-0-	46	1	686	2	Y	1					1
							1	9									
09	690	N	662	-0-	-28	-0-	46	1	616	2	Y	-0-					1

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	37	1	402	2	Y	-0-					1
05	465	N	394	-0-	-71	-0-	27	1	367	2	Y	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	35	1	461	2	Y	1	1	1			-0-
							1	9									
07	487	N	487	-0-	-0-	-0-	33	1	454	2	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	30	1	446	2	Y	1					1
							1	9									
*09	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					1

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	276	-0-	-24	-0-	82	1	194	3	N	-0-					-0-
05	310	N	269	-0-	-41	-0-	85	1	184	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	111	1	427	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	120	1	466	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	114	1	402	3	N	2	2	8			-0-
							2	9									
09	540	N	471	-0-	-69	-0-	103	1	368	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	654	-0-	-96	-0-	63	1	591	3	N	-0-					-0-
05	775	N	625	-0-	-150	-0-	64	1	561	3	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	61	1	524	3	N	-0-					-0-
07	682	N	623	-0-	-59	-0-	67	1	556	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	70	1	564	3	N	5	5	8			-0-
							6	9									
*09	639	N	639	-0-	-0-	-0-	64	1	575	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	44	1	415	3	N	-0-					-0-
05	558	N	448	-0-	-110	-0-	46	1	402	3	N	-0-					-0-
06	510	N	420	-0-	-90	-0-	44	1	376	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	46	1	385	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	48	1	383	3	N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	43	1	383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	27	1	256	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	13	1	117	3	N	-0-					-0-
06	240	N	122	-0-	-118	-0-	13	1	109	3	N	-0-					-0-
07	279	N	125	-0-	-154	-0-	13	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
05	186	N	156	-0-	-30	-0-	16	1	140	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	17	1	143	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	14	1	124	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	13	1	232	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	13	1	211	3	N	-0-					-0-
08	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-
09	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	34	1	493	2	Y	1	1	1			1
							1	9									
05	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1
06	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	28	1	513	2	Y	-0-					1
08	542	N	542	-0-	-0-	-0-	28	1	514	2	Y	-0-					1
*09	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	848	-0-	-22	-0-	54	1	793	2	Y	1	2	1			1
							1	9									
05	899	N	871	-0-	-28	-0-	46	1	825	2	Y	-0-					1
06	841	N	841	-0-	-0-	-0-	45	1	796	2	Y	-0-					1
07	868	N	865	-0-	-3	-0-	45	1	820	2	Y	-0-					1
08	871	N	871	-0-	-0-	-0-	44	1	826	2	Y	1					2
							1	9									
09	840	N	829	-0-	-11	-0-	43	1	786	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	718	-0-	-2	-0-	46	1	671	2	Y	1	1	1			1
							1	9									
05	736	N	736	-0-	-0-	-0-	39	1	697	2	Y	-0-					1
06	720	N	708	-0-	-12	-0-	38	1	670	2	Y	-0-					1
07	744	N	730	-0-	-14	-0-	38	1	692	2	Y	-0-					1
08	744	N	726	-0-	-18	-0-	37	1	689	2	Y	-0-					1
*09	721	N	721	-0-	-0-	-0-	37	1	683	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1246	-0-	-14	-0-	80	1	1166	2	Y	-0-		2	1		1
05	1271	N	1263	-0-	-8	-0-	67	1	1196	2	Y	-0-					1
06	1230	N	1213	-0-	-17	-0-	65	1	1148	2	Y	-0-					1
07	1302	N	1266	-0-	-36	-0-	65	1	1200	2	Y	1					2
							1	9									
08	1271	N	1252	-0-	-19	-0-	64	1	1188	2	Y	-0-					2
*09	1207	N	1207	-0-	-0-	-0-	62	1	1144	2	Y	1					3
							1	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	38	1	516	2	Y	2					2
							2	9									
06	627	N	627	-0-	-0-	-0-	41	1	580	2	Y	5		5	8		2
							6	9									
07	629	N	629	-0-	-0-	-0-	40	1	589	2	Y	-0-					2
08	612	N	612	-0-	-0-	-0-	37	1	574	2	Y	1					3
							1	9									
*09	486	N	486	-0-	-0-	-0-	31	1	455	2	Y	-0-					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	225	-0-	-45	-0-	15	1	210	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	16	1	214	2	Y	1					1
							1	9									
06	240	N	220	-0-	-20	-0-	14	1	206	2	Y	-0-					1
07	248	N	223	-0-	-25	-0-	14	1	209	2	Y	-0-					1
08	221	N	221	-0-	-0-	-0-	14	1	207	2	Y	-0-					1
*09	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	42	1	593	2	Y	1					1
							1	9									
05	661	N	661	-0-	-0-	-0-	45	1	615	2	Y	1					2
							1	9									
06	630	N	626	-0-	-4	-0-	41	1	585	2	Y	-0-					2
07	651	N	644	-0-	-7	-0-	41	1	603	2	Y	-0-					2
08	651	N	646	-0-	-5	-0-	39	1	605	2	Y	2					4
							2	9									
09	630	N	611	-0-	-19	-0-	39	1	572	2	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	143	2	Y	1					1
							1	9									
06	150	N	148	-0-	-2	-0-	10	1	138	2	Y	-0-					1
07	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					1
08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					1
09	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	115	2	Y	1					1
							1	9									
*09	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					1

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	29	1	429	2	Y	-0-	1	1			-0-
05	496	N	468	-0-	-28	-0-	25	1	443	2	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	24	1	428	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	25	1	457	2	Y	1					1
							1	9									
08	465	N	458	-0-	-7	-0-	23	1	435	2	Y	-0-					1
09	450	N	445	-0-	-5	-0-	23	1	422	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	978	-0-	-42	-0-	63	1	914	2	Y	1	2	1			1
							1	9									
05	1054	N	980	-0-	-74	-0-	52	1	928	2	Y	-0-					1
06	1020	N	926	-0-	-94	-0-	49	1	877	2	Y	-0-					1
07	1023	N	933	-0-	-90	-0-	48	1	884	2	Y	1					2
							1	9									
08	992	N	941	-0-	-51	-0-	48	1	893	2	Y	-0-					2
09	930	N	872	-0-	-58	-0-	45	1	827	2	Y	-0-					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
06	330	N	89	-0-	-241	-0-	5	1	84	2	Y	-0-					-0-
07	341	N	139	-0-	-202	-0-	7	1	132	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1040	-0-	-130	-0-	67	1	973	2	Y	-0-					6
05	1054	N	1054	-0-	-0-	-0-	56	1	998	2	Y	-0-					6
06	1041	N	1041	-0-	-0-	-0-	55	1	986	2	Y	-0-					6
07	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					6
08	1084	N	1084	-0-	-0-	-0-	55	1	1029	2	Y	-0-					6
09	1050	N	1046	-0-	-4	-0-	54	1	992	2	Y	-0-					6

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	677	-0-	-43	-0-	65	1	610	2	Y	2					5
							2	9									
05	750	N	750	-0-	-0-	-0-	69	1	677	2	Y	4					9
							4	9									
06	707	N	707	-0-	-0-	-0-	64	1	641	2	Y	2	7	1			4
							2	9									
07	713	N	688	-0-	-25	-0-	67	1	619	2	Y	2					6
							2	9									
08	744	N	680	-0-	-64	-0-	61	1	619	2	Y	-0-					6
09	720	N	631	-0-	-89	-0-	63	1	566	2	Y	2					8
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	909	N	909	-0-	-0-	-0-	87	1	818	2	Y	4					6
							4	9									
05	558	N	554	-0-	-4	-0-	51	1	500	2	Y	3					9
							3	9									
06	570	N	225	-0-	-345	-0-	20	1	204	2	Y	1	7	1			3
							1	9									
07	930	N	99	-0-	-831	-0-	10	1	89	2	Y	-0-					3
08	558	N	174	-0-	-384	-0-	16	1	158	2	Y	-0-					3
*09	392	N	392	-0-	-0-	-0-	39	1	352	2	Y	1					4
							1	9									

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0-	-0-	35	1	334	2	Y	1					3
							1	9									
05	403	N	398	-0-	-5	-0-	37	1	359	2	Y	2					5
							2	9									
06	395	N	395	-0-	-0-	-0-	36	1	358	2	Y	1	4	1			2
							1	9									
07	386	N	386	-0-	-0-	-0-	38	1	346	2	Y	2					4
							2	9									
08	403	N	317	-0-	-86	-0-	28	1	289	2	Y	-0-					4
09	390	N	311	-0-	-79	-0-	31	1	280	2	Y	-0-					4

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	7	1	91	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	6	1	58	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
05	1333	N	649	-0-	-684	-0-	649	2			Y	-0-					-0-
06	1320	N	254	-0-	-1066	-0-	254	2			Y	-0-					-0-
07	1333	N	35	-0-	-1298	-0-	35	2			Y	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
*09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	304	-0-	-86	-0-	120	1	184	3	N	-0-			-0-
05	372	N	275	-0-	-97	-0-	117	1	158	3	N	-0-			-0-
06	330	N	271	-0-	-59	-0-	117	1	154	3	N	-0-			-0-
07	310	N	303	-0-	-7	-0-	123	1	180	3	N	-0-			-0-
08	298	N	298	-0-	-0-	-0-	123	1	175	3	N	-0-			-0-
*09	271	N	271	-0-	-0-	-0-	118	1	153	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	489	-0-	-21	-0-	114	1	375	3	N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	116	1	378	3	N	-0-			-0-
06	510	N	470	-0-	-40	-0-	112	1	358	3	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	116	1	361	3	N	-0-			-0-
08	496	N	472	-0-	-24	-0-	116	1	356	3	N	-0-			-0-
09	480	N	446	-0-	-34	-0-	112	1	334	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-			-0-
06	180	N	171	-0-	-9	-0-	12	1	159	3	N	-0-			-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-			-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-			-0-
09	180	N	168	-0-	-12	-0-	13	1	155	3	N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	90	N	57	-0-	-33	-0-	14	1	43	3	N	-0-			-0-
05	450	N	450	-0-	-0-	-0-	73	1	377	3	N	-0-			-0-
06	606	N	606	-0-	-0-	-0-	88	1	518	3	N	-0-			-0-
07	522	N	522	-0-	-0-	-0-	84	1	438	3	N	-0-			-0-
08	489	N	489	-0-	-0-	-0-	82	1	407	3	N	-0-			-0-
*09	476	N	476	-0-	-0-	-0-	80	1	396	3	N	-0-			-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-			-0-
08	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-			-0-
09	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	140	1	226	3	Y	-0-			17
05	403	N	380	-0-	-23	-0-	145	1	235	3	Y	-0-			17
06	369	N	369	-0-	-0-	-0-	138	1	231	3	Y	-0-			17
07	372	N	369	-0-	-3	-0-	146	1	223	3	Y	-0-			17
08	372	N	367	-0-	-5	-0-	146	1	221	3	Y	-0-			-0-
09	360	N	348	-0-	-12	-0-	140	1	208	3	Y	-0-			-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	720	N	457	-0-	-263	-0-	457	2			N	-0-			-0-
05	620	N	468	-0-	-152	-0-	468	2			N	-0-			-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-			-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-			-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-			-0-
*09	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
07	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					-0-
08	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					-0-
09	1470	N	1436	-0-	-34	-0-	1436	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-					-0-
05	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	752	-0-	-28	-0-	48	1	704	2	Y	-0-	1	1			1
05	811	N	811	-0-	-0-	-0-	43	1	768	2	Y	-0-					1
06	782	N	782	-0-	-0-	-0-	42	1	740	2	Y	-0-					1
07	793	N	793	-0-	-0-	-0-	41	1	752	2	Y	-0-					1
08	806	N	783	-0-	-23	-0-	40	1	742	2	Y	1					2
							1	9									
09	780	N	744	-0-	-36	-0-	38	1	706	2	Y	-0-					2

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33	-0-	36	1	530	2	Y	1	1	1			1
							1	9									
05	589	N	572	-0-	-17	-0-	30	1	542	2	Y	-0-					1
06	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					1
07	603	N	603	-0-	-0-	-0-	31	1	572	2	Y	-0-					1
08	586	N	586	-0-	-0-	-0-	30	1	556	2	Y	-0-					1
09	570	N	568	-0-	-2	-0-	29	1	539	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	28	1	454	3	N	-0-					-0-
08	527	N	470	-0-	-57	-0-	26	1	444	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	21	1	466	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1041	-0-	-9	-0-	66	1	975	3	N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	57	1	1006	3	N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	54	1	938	3	N	-0-					-0-
07	1085	N	966	-0-	-119	-0-	55	1	911	3	N	-0-					-0-
08	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-
*09	999	N	999	-0-	-0-	-0-	43	1	956	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	22	1	210	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	24	1	209	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	23	1	200	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	26	1	210	3	N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1037	N	1037	-0-	-0-	-0-	65	1	972	3	N	-0-					-0-
05	1085	N	1014	-0-	-71	-0-	54	1	960	3	N	-0-					-0-
06	1050	N	1008	-0-	-42	-0-	55	1	953	3	N	-0-					-0-
07	1085	N	972	-0-	-113	-0-	56	1	916	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	53	1	893	3	N	-0-					-0-
09	1020	N	1019	-0-	-1	-0-	44	1	975	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	15	1	132	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	17	1	146	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	16	1	129	3	N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	43	1	641	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	35	1	604	3	N	-0-					-0-
07	713	N	617	-0-	-96	-0-	35	1	582	3	N	-0-					-0-
08	713	N	595	-0-	-118	-0-	33	1	562	3	N	-0-					-0-
*09	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	25	1	215	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
08	186	N	125	-0-	-61	-0-	14	1	111	3	N	-0-					-0-
09	180	N	118	-0-	-62	-0-	12	1	106	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	652	-0-	-8	-0-	30	1	622	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	31	1	661	3	N	-0-					-0-
06	630	N	604	-0-	-26	-0-	27	1	577	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	10	1	199	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	895	-0-	-245	-0-	127	1	768	3	N	-0-					-0-
05	1147	N	915	-0-	-232	-0-	130	1	785	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	122	1	730	3	N	-0-					-0-
07	930	N	826	-0-	-104	-0-	127	1	699	3	N	-0-					-0-
08	930	N	788	-0-	-142	-0-	125	1	663	3	N	-0-					-0-
*09	921	N	921	-0-	-0-	-0-	129	1	792	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	24	-0-	-186	-0-	1	1	23	3	N	-0-					-0-
05	279	N	126	-0-	-153	-0-	6	1	120	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	240	N	188	-0-	-52	-0-	9	1	179	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	12	1	242	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
07	INC G-10		8	-0-	8	8	1	1	7	3	N	-0-					-0-
08	INC G-10		8	-0-	8	16	1	1	7	3	N	-0-					-0-
*09	23	N	7	-0-	-16	-0-	1	1	6	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

04	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
06	810	N	697	-0-	-113	-0-	40	1	657	3	N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	47	1	690	3	N	-0-					-0-
08	806	N	733	-0-	-73	-0-	46	1	687	3	N	-0-					-0-
*09	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

04	166	N	166	-0-	-0-	-0-	10 2	1 9	154	2	Y	2	1	1	1	8	1
05	164	N	164	-0-	-0-	-0-	10 1	1 9	153	2	Y	1	1	1			1
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	186	N	155	-0-	-31	-0-	9 2	1 9	144	2	Y	2	1	1			1
08	155	N	155	-0-	-0-	-0-	10 1	1 9	144	2	Y	1	1	1			1
09	150	N	147	-0-	-3	-0-	9 1	1 9	137	2	Y	1	1	1			1

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

04	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					Y	-0-					-0-
*09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

04	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	29	1	466	3	N	-0-					-0-
07	620	N	452	-0-	-168	-0-	29	1	423	3	N	-0-					-0-
08	713	N	472	-0-	-241	-0-	30	1	442	3	N	-0-					-0-
09	510	N	217	-0-	-293	-0-	14	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1009	-0-	-11	-0-	57	1	952	3	N	-0-					-0-
05	1054	N	1046	-0-	-8	-0-	61	1	985	3	N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	58	1	946	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	67	1	989	3	N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	65	1	969	3	N	-0-					-0-
09	990	N	984	-0-	-6	-0-	63	1	921	3	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	35	1	420	2	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	37	1	448	2	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	36	1	439	2	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	40	1	438	2	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	37	1	421	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	882	N	882	-0-	-0-	-0-	56	1	825	2	Y	1	2	1			1
							1	9									
05	901	N	901	-0-	-0-	-0-	48	1	853	2	Y	-0-					1
06	870	N	864	-0-	-6	-0-	46	1	818	2	Y	-0-					1
07	899	N	890	-0-	-9	-0-	46	1	844	2	Y	-0-					1
08	899	N	863	-0-	-36	-0-	44	1	818	2	Y	1					2
							1	9									
09	870	N	844	-0-	-26	-0-	44	1	800	2	Y	-0-					2

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	163	1	826	2	N	9	9	8			-0-
							10	9									
06	585	N	585	-0-	-0-	-0-	163	1	422	2	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	174	1	399	2	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	174	1	462	2	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	168	1	423	2	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
06	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
09	300	N	231	-0-	-69	-0-	231	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	663	-0-	-27	-0-	37	1	626	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	41	1	664	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	38	1	619	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	44	1	644	3	N	-0-					-0-
08	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-
09	660	N	647	-0-	-13	-0-	42	1	605	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	480	N	309	-0-	-171	-0-	309	2			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	2			N	-0-					-0-
08	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	101	-0-	-349	-0-	6	1	94	2	Y	1	2	1	1	8	-0-
							1	9									
05	465	N	41	-0-	-424	-0-	3	1	38	2	Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	10	1	145	2	Y	1					1
							1	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	285	N	285	-0-	-0-	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
05	290	N	290	-0-	-0-	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	18	1	256	2	Y	2	2	1			1
							2	9									
07	310	N	290	-0-	-20	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
08	292	N	292	-0-	-0-	-0-	19	1	272	2	Y	1	1	1			1
							1	9									
*09	279	N	279	-0-	-0-	-0-	18	1	260	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1200	-0-	-30	-0-	77	1	1122	2	Y	1	2	1			1
							1	9									
05	1240	N	1223	-0-	-17	-0-	65	1	1158	2	Y	-0-					1
06	1200	N	1196	-0-	-4	-0-	64	1	1132	2	Y	-0-					1
07	1240	N	1221	-0-	-19	-0-	63	1	1157	2	Y	1					2
							1	9									
08	1211	N	1211	-0-	-0-	-0-	62	1	1149	2	Y	-0-					2
09	1200	N	1149	-0-	-51	-0-	59	1	1089	2	Y	1					3
							1	9									

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					7
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					7
06	1050	N	990	-0-	-60	-0-	990	2			Y	-0-					7
07	1085	N	584	-0-	-501	-0-	584	2			Y	-0-					7
08	1116	N	827	-0-	-289	-0-	827	2			Y	-0-					7
09	990	N	786	-0-	-204	-0-	786	2			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	58	1	550	3	N	-0-					-0-
05	620	N	605	-0-	-15	-0-	62	1	543	3	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	60	1	513	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	65	1	536	3	N	-0-					-0-
08	620	N	581	-0-	-39	-0-	65	1	516	3	N	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	60	1	535	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	844	-0-	-56	-0-	127	1	717	3	N	-0-					-0-
05	930	N	869	-0-	-61	-0-	129	1	740	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	124	1	689	3	N	1	1	8			-0-
							1	9									
07	868	N	785	-0-	-83	-0-	123	1	662	3	N	-0-					-0-
08	868	N	817	-0-	-51	-0-	127	1	688	3	N	2	2	8			-0-
							2	9									
09	810	N	808	-0-	-2	-0-	127	1	679	3	N	2	2	8			-0-
							2	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1196	-0-	-34	-0-	67	1	1129	3	N	-0-					-0-
05	1302	N	1248	-0-	-54	-0-	73	1	1175	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	70	1	1131	3	N	-0-					-0-
07	1240	N	1220	-0-	-20	-0-	78	1	1142	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	75	1	1128	3	N	-0-					-0-
09	1200	N	1194	-0-	-6	-0-	77	1	1117	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1193	-0-	-127	-0-	67	1	1126	3	N	-0-					-0-
05	1418	N	1418	-0-	-0-	-0-	83	1	1335	3	N	-0-					-0-
06	1320	N	1307	-0-	-13	-0-	76	1	1231	3	N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	88	1	1288	3	N	-0-					-0-
08	1426	N	1347	-0-	-79	-0-	84	1	1263	3	N	-0-					-0-
09	1320	N	1292	-0-	-28	-0-	83	1	1209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	587	-0-	-103	-0-	32	1	553	2	Y	2					3
							2	9									
05	682	N	589	-0-	-93	-0-	32	1	555	2	Y	2	3	1			2
							2	9									
06	630	N	550	-0-	-80	-0-	32	1	517	2	Y	1					3
							1	9									
07	620	N	566	-0-	-54	-0-	34	1	532	2	Y	-0-	2	1			1
08	589	N	554	-0-	-35	-0-	33	1	519	2	Y	2	2	1			1
							2	9									
09	540	N	535	-0-	-5	-0-	32	1	501	2	Y	2	2	1			1
							2	9									

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	10	1	167	2	Y	1					1
							1	9									
07	447	N	447	-0-	-0-	-0-	27	1	420	2	Y	-0-					1
08	760	N	760	-0-	-0-	-0-	45	1	712	2	Y	3	2	1			2
							3	9									
*09	714	N	714	-0-	-0-	-0-	42	1	668	2	Y	4	4	1	1	8	1
							4	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	416	-0-	-34	-0-	27	1	389	2	Y	-0-	1	1			-0-
05	434	N	360	-0-	-74	-0-	19	1	341	2	Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	16	1	284	2	Y	1	1	8			-0-
							1	9									
07	434	N	157	-0-	-277	-0-	8	1	148	2	Y	1					1
							1	9									
08	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					1
09	300	N	286	-0-	-14	-0-	15	1	271	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	614	-0-	-46	-0-	39	1	574	2	Y	1	1	1			1
							1	9									
05	682	N	640	-0-	-42	-0-	34	1	606	2	Y	-0-					1
06	630	N	556	-0-	-74	-0-	30	1	526	2	Y	-0-					1
07	620	N	591	-0-	-29	-0-	31	1	560	2	Y	-0-					1
08	651	N	602	-0-	-49	-0-	31	1	571	2	Y	-0-					1
*09	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	89	1	384	2	Y	2	3	1			-0-
							2	9									
05	479	N	479	-0-	-0-	-0-	92	1	385	2	Y	2	1	1			1
							2	9									
06	450	N	437	-0-	-13	-0-	85	1	350	2	Y	2	2	1			1
							2	9									
07	496	N	427	-0-	-69	-0-	90	1	336	2	Y	1	2	1			-0-
							1	9									
08	465	N	412	-0-	-53	-0-	85	1	325	2	Y	2	1	1			1
							2	9									
*09	472	N	472	-0-	-0-	-0-	86	1	384	2	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

04	450	N	409	-0-	-41	-0-	216	1	190	2	Y	3	3	1			2
							3	9									
05	465	N	412	-0-	-53	-0-	223	1	187	2	Y	2	2	1			2
							2	9									
06	420	N	394	-0-	-26	-0-	216	1	176	2	Y	2	3	1			1
							2	9									
07	434	N	385	-0-	-49	-0-	221	1	162	2	Y	2	1	1			2
							2	9									
08	403	N	383	-0-	-20	-0-	222	1	159	2	Y	2	2	1			2
							2	9									
09	390	N	360	-0-	-30	-0-	214	1	144	2	Y	2	2	1			2
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

04	145	N	145	-0-	-0-	-0-	9	1	135	2	Y	1	1	1			1
							1	9									
05	155	N	150	-0-	-5	-0-	9	1	140	2	Y	1	1	1			1
							1	9									
06	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	9	1	142	2	Y	1					1
							1	9									
08	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1	1	1			1
							1	9									
*09	151	N	151	-0-	-0-	-0-	10	1	140	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

04	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-	1	1			-0-
05	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-	1	1			-0-
07	124	N	111	-0-	-13	-0-	7	1	103	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
09	120	N	105	-0-	-15	-0-	7	1	97	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	712	-0-	-248	-0-	43	1	663	2	Y	5	7	1			3
							6	9									
05	992	N	359	-0-	-633	-0-	23	1	334	2	Y	2	3	1			2
							2	9									
06	870	N	532	-0-	-338	-0-	35	1	494	2	Y	3	3	1			2
							3	9									
07	744	N	539	-0-	-205	-0-	33	1	503	2	Y	3	2	1			3
							3	9									
08	557	N	557	-0-	-0-	-0-	36	1	518	2	Y	3	3	1			3
							3	9									
*09	545	N	545	-0-	-0-	-0-	35	1	507	2	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

04	660	N	660	-0-	-0-	-0-	40	1	614	2	Y	5	6	1			3
							6	9									
05	635	N	635	-0-	-0-	-0-	40	1	592	2	Y	3	3	1			3
							3	9									
06	750	N	271	-0-	-479	-0-	18	1	252	2	Y	1	3	1			1
							1	9									
07	682	N	259	-0-	-423	-0-	16	1	242	2	Y	1	1	1			1
							1	9									
08	620	N	279	-0-	-341	-0-	18	1	260	2	Y	1	1	1			1
							1	9									
*09	400	N	400	-0-	-0-	-0-	26	1	372	2	Y	2	1	1			2
							2	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

04	210	N	168	-0-	-42	-0-	12	1	156	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	11	1	145	3	N	-0-					-0-
06	210	N	164	-0-	-46	-0-	12	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
09	150	N	94	-0-	-56	-0-	7	1	87	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

04	240	N	198	-0-	-42	-0-	14	1	184	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	14	1	173	3	N	-0-					-0-
07	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	12	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	707	-0-	-13	-0-	45	1	661	2	Y	1	1	1			1
							1	9									
05	744	N	722	-0-	-22	-0-	38	1	684	2	Y	-0-					1
06	690	N	665	-0-	-25	-0-	35	1	630	2	Y	-0-					1
07	744	N	709	-0-	-35	-0-	37	1	672	2	Y	-0-					1
08	713	N	691	-0-	-22	-0-	35	1	656	2	Y	-0-					1
09	660	N	654	-0-	-6	-0-	34	1	619	2	Y	1					2
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	366	-0-	-84	-0-	23	1	343	2	Y	-0-	1	1			-0-
05	434	N	431	-0-	-3	-0-	23	1	408	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	25	1	454	2	Y	1					1
							1	9									
08	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					1
*09	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1093	-0-	-77	-0-	70	1	1022	2	Y	1	2	1			1
							1	9									
05	1178	N	1108	-0-	-70	-0-	58	1	1050	2	Y	-0-					1
06	1110	N	1048	-0-	-62	-0-	56	1	992	2	Y	-0-					1
07	1116	N	1045	-0-	-71	-0-	54	1	990	2	Y	1					2
							1	9									
08	1116	N	1050	-0-	-66	-0-	53	1	997	2	Y	-0-					2
09	1050	N	970	-0-	-80	-0-	50	1	920	2	Y	-0-					2

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	19	1	234	3	N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	280	-0-	-50	-0-	14	1	265	2	Y	1	1	1			1
							1	9									
05	341	N	281	-0-	-60	-0-	16	1	264	2	Y	1					2
							1	9									
06	300	N	252	-0-	-48	-0-	15	1	237	2	Y	-0-					2
07	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-	1	1			1
08	279	N	257	-0-	-22	-0-	15	1	241	2	Y	1	1	1			1
							1	9									
09	240	N	219	-0-	-21	-0-	14	1	205	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1079	-0-	-31	-0-	56	1	1022	2	Y	1	2	1			4
							1	9									
05	1147	N	997	-0-	-150	-0-	56	1	940	2	Y	1					5
							1	9									
06	1080	N	1009	-0-	-71	-0-	60	1	949	2	Y	-0-					5
07	1116	N	1096	-0-	-20	-0-	64	1	1029	2	Y	3	5	1			3
							3	9									
08	1062	N	1062	-0-	-0-	-0-	63	1	997	2	Y	2	3	1			2
							2	9									
09	1020	N	940	-0-	-80	-0-	60	1	878	2	Y	2					4
							2	9									
MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426																	
04	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	7	1	134	2	Y	-0-					-0-
MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382																	
04	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-	1	1			-0-
05	372	N	369	-0-	-3	-0-	19	1	350	2	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	19	1	342	2	Y	1					1
							1	9									
08	372	N	235	-0-	-137	-0-	12	1	223	2	Y	-0-					1
09	360	N	248	-0-	-112	-0-	13	1	235	2	Y	-0-					1
MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146																	
04	1380	N	1368	-0-	-12	-0-	88	1	1279	2	Y	1	3	1			1
							1	9									
05	1426	N	1394	-0-	-32	-0-	74	1	1320	2	Y	-0-					1
06	1380	N	985	-0-	-395	-0-	52	1	933	2	Y	-0-					1
07	1426	N	1110	-0-	-316	-0-	57	1	1052	2	Y	1					2
							1	9									
08	1395	N	1081	-0-	-314	-0-	55	1	1026	2	Y	-0-					2
*09	1092	N	1092	-0-	-0-	-0-	56	1	1035	2	Y	1					3
							1	9									
MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305																	
04	360	N	339	-0-	-21	-0-	22	1	317	2	Y	-0-	1	1			-0-
05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-
06	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	17	1	317	2	Y	1					1
							1	9									
08	341	N	332	-0-	-9	-0-	17	1	315	2	Y	-0-					1
09	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1067	-0-	-403	-0-	68	1	999	2	Y	-0-	2	1			1
05	1488	N	1043	-0-	-445	-0-	55	1	988	2	Y	-0-					1
06	1200	N	1172	-0-	-28	-0-	62	1	1110	2	Y	-0-					1
07	1295	N	1295	-0-	-0-	-0-	67	1	1227	2	Y	1					2
							1	9									
08	1319	N	1319	-0-	-0-	-0-	67	1	1252	2	Y	-0-					2
*09	1248	N	1248	-0-	-0-	-0-	64	1	1183	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1646	-0-	-154	-0-	106	1	1540	3	N	-0-					-0-
05	1798	N	1689	-0-	-109	-0-	113	1	1576	3	N	-0-					-0-
06	1680	N	1563	-0-	-117	-0-	107	1	1456	3	N	-0-					-0-
07	1705	N	1619	-0-	-86	-0-	111	1	1501	3	N	6	6	8			-0-
							7	9									
08	1683	N	1683	-0-	-0-	-0-	111	1	1572	3	N	-0-					-0-
09	1560	N	1488	-0-	-72	-0-	106	1	1382	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	747	-0-	-33	-0-	48	1	699	3	N	-0-					-0-
05	806	N	746	-0-	-60	-0-	50	1	696	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
07	775	N	727	-0-	-48	-0-	50	1	677	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	50	1	713	3	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	46	1	602	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	302	N	302	-0-	-0-	-0-	15	1	285	2	Y	2	2	1			-0-
							2	9									
05	315	N	315	-0-	-0-	-0-	16	1	297	2	Y	2	1	1			1
							2	9									
06	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	2	1			-0-
							1	9									
07	279	N	276	-0-	-3	-0-	15	1	260	2	Y	1	1	1			-0-
							1	9									
08	279	N	272	-0-	-7	-0-	12	1	258	2	Y	2	1	1			1
							2	9									
09	270	N	260	-0-	-10	-0-	11	1	248	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	153	N	153	-0-	-0-	-0-	8	1	144	2	Y	1	1	1			-0-
							1	9									
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	8	1	138	2	Y	1	1	1			-0-
							1	9									
07	155	N	150	-0-	-5	-0-	8	1	141	2	Y	1	1	1			-0-
							1	9									
08	155	N	148	-0-	-7	-0-	6	1	142	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	6	1	136	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	285	-0-	-45	-0-	17	1	266	2	Y	2	1	1	1	8	1
							2	9									
05	341	N	292	-0-	-49	-0-	18	1	274	2	Y	-0-					1
06	300	N	265	-0-	-35	-0-	16	1	247	2	Y	2	1	1	1	8	1
							2	9									
07	310	N	234	-0-	-76	-0-	16	1	215	2	Y	3	1	1	3	8	-0-
							3	9									
08	279	N	256	-0-	-23	-0-	18	1	237	2	Y	1					1
							1	9									
09	270	N	252	-0-	-18	-0-	15	1	235	2	Y	2	1	1	1	8	1
							2	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	618	-0-	-102	-0-	55	1	562	2	Y	1	2	1			1
							1	9									
05	713	N	523	-0-	-190	-0-	47	1	475	2	Y	1					2
							1	9									
06	690	N	503	-0-	-187	-0-	41	1	461	2	Y	1	2	1			1
							1	9									
07	651	N	509	-0-	-142	-0-	45	1	463	2	Y	1					2
							1	9									
08	527	N	475	-0-	-52	-0-	42	1	433	2	Y	-0-	1	1			1
09	510	N	478	-0-	-32	-0-	42	1	434	2	Y	2	2	1			1
							2	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	81	-0-	-189	-0-	7	1	74	2	Y	-0-	1	1			-0-
05	217	N	47	-0-	-170	-0-	4	1	43	2	Y	-0-					-0-
06	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	46	1	479	2	Y	2	1	1			1
							2	9									

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	705	-0-	-75	-0-	62	1	641	2	Y	2	3	1			1
							2	9									
05	837	N	764	-0-	-73	-0-	69	1	693	2	Y	2					3
							2	9									
06	810	N	710	-0-	-100	-0-	58	1	651	2	Y	1	2	1			2
							1	9									
07	744	N	591	-0-	-153	-0-	52	1	539	2	Y	-0-					2
08	775	N	482	-0-	-293	-0-	42	1	439	2	Y	1	2	1			1
							1	9									
09	720	N	445	-0-	-275	-0-	39	1	404	2	Y	2	2	1			1
							2	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	837	-0-	-33	-0-	82	1	755	2	Y	-0-					2
05	868	N	860	-0-	-8	-0-	80	1	780	2	Y	-0-					2
06	840	N	816	-0-	-24	-0-	76	1	740	2	Y	-0-					2
07	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					2
08	868	N	816	-0-	-52	-0-	79	1	737	2	Y	-0-	2	1			-0-
09	810	N	716	-0-	-94	-0-	69	1	647	2	Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

04	443	N	443	-0-	-0-	-0-	27	1	414	2	Y	2	2	1			2
							2	9									
05	472	N	472	-0-	-0-	-0-	29	1	443	2	Y	-0-					2
06	480	N	420	-0-	-60	-0-	26	1	393	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	39	1	536	2	Y	2	2	1			1
							2	9									
08	465	N	417	-0-	-48	-0-	29	1	387	2	Y	1					2
							1	9									
*09	498	N	498	-0-	-0-	-0-	30	1	467	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

04	1260	N	1195	-0-	-65	-0-	72	1	1120	2	Y	3	5	1			4
							3	9									
05	1271	N	1198	-0-	-73	-0-	74	1	1123	2	Y	1					5
							1	9									
06	1170	N	1145	-0-	-25	-0-	71	1	1071	2	Y	3	5	1			3
							3	9									
07	1240	N	1027	-0-	-213	-0-	69	1	954	2	Y	4	5	1			2
							4	9									
08	1209	N	960	-0-	-249	-0-	66	1	892	2	Y	2					4
							2	9									
09	1140	N	848	-0-	-292	-0-	51	1	794	2	Y	3	5	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

04	600	N	554	-0-	-46	-0-	33	1	520	2	Y	1	2	1			2
							1	9									
05	589	N	556	-0-	-33	-0-	34	1	522	2	Y	-0-					2
06	570	N	534	-0-	-36	-0-	33	1	499	2	Y	2	2	1			2
							2	9									
07	558	N	484	-0-	-74	-0-	33	1	450	2	Y	1	2	1			1
							1	9									
08	558	N	454	-0-	-104	-0-	31	1	422	2	Y	1					2
							1	9									
09	540	N	472	-0-	-68	-0-	29	1	442	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	844	N	844	-0-	-0-	-0-	51	1 2 9	791	2	Y	2	3	1			3
05	855	N	855	-0-	-0-	-0-	53	1	802	2	Y	-0-					3
06	840	N	821	-0-	-19	-0-	51	1 2 9	768	2	Y	2	3	1			2
07	868	N	748	-0-	-120	-0-	51	1 2 9	695	2	Y	2	3	1			1
08	868	N	697	-0-	-171	-0-	48	1 2 9	647	2	Y	2					3
09	810	N	728	-0-	-82	-0-	44	1 2 9	682	2	Y	2	3	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	303	N	303	-0-	-0-	-0-	18	1 1 9	284	2	Y	1	1	1			1
05	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					1
06	418	N	418	-0-	-0-	-0-	26	1 1 9	391	2	Y	1	1	1			1
07	447	N	447	-0-	-0-	-0-	30	1 2 9	415	2	Y	2	2	1			1
08	541	N	541	-0-	-0-	-0-	37	1 1 9	503	2	Y	1					2
*09	492	N	492	-0-	-0-	-0-	30	1 1 9	461	2	Y	1	2	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	496	N	496	-0-	-0-	-0-	30	1 2 9	464	2	Y	2	2	1			2
05	482	N	482	-0-	-0-	-0-	30	1	452	2	Y	-0-					2
06	468	N	468	-0-	-0-	-0-	29	1 1 9	438	2	Y	1	2	1			1
07	527	N	412	-0-	-115	-0-	28	1 2 9	382	2	Y	2	2	1			1
08	496	N	380	-0-	-116	-0-	26	1 1 9	353	2	Y	1					2
09	480	N	397	-0-	-83	-0-	24	1 1 9	372	2	Y	1	2	1			1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	588	-0-	-42	-0-	38	1 1 9	549	2	Y	1	1	1			1
05	620	N	599	-0-	-21	-0-	32	1	567	2	Y	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	Y	-0-					1
07	620	N	589	-0-	-31	-0-	30	1	559	2	Y	-0-					1
08	589	N	588	-0-	-1	-0-	30	1	558	2	Y	-0-					1
09	570	N	566	-0-	-4	-0-	29	1	537	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-	1	1			-0-
05	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	15	1	273	2	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	15	1	273	2	Y	1					1
							1	9									
*09	273	N	273	-0-	-0-	-0-	14	1	259	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1379	N	1379	-0-	-0-	-0-	100	1	1279	3	Y	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	99	1	1301	3	Y	-0-					-0-
06	1334	N	1334	-0-	-0-	-0-	97	1	1237	3	Y	-0-					-0-
07	1426	N	1333	-0-	-93	-0-	99	1	1234	3	Y	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	99	1	1226	3	Y	-0-					-0-
09	1320	N	1032	-0-	-288	-0-	78	1	954	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	423	-0-	-57	-0-	31	1	392	3	N	-0-					-0-
05	465	N	426	-0-	-39	-0-	30	1	396	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	29	1	376	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	30	1	370	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	29	1	360	3	N	-0-					-0-
09	420	N	368	-0-	-52	-0-	28	1	340	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	649	-0-	-71	-0-	91	1	558	3	N	-0-					-0-
05	651	N	641	-0-	-10	-0-	91	1	550	3	N	-0-					-0-
06	690	N	627	-0-	-63	-0-	89	1	538	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	95	1	573	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	93	1	540	3	N	-0-					-0-
09	630	N	576	-0-	-54	-0-	87	1	489	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	12	1	155	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	12	1	158	3	Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	11	1	139	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	11	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
*09	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

04	367	N	367	-0-	-0-	-0-	23	1	344	3	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	21	1	365	3	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	21	1	346	3	Y	-0-					-0-
08	372	N	354	-0-	-18	-0-	20	1	334	3	Y	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

04	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
06	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

04	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-	1	1			-0-
05	279	N	276	-0-	-3	-0-	15	1	261	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	2	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	14	1	259	2	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	14	1	258	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	13	1	244	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	33	1	481	2	Y	-0-	1	1			-0-
05	520	N	520	-0-	-0-	-0-	27	1	492	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	29	1	513	2	Y	-0-					1
07	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-					1
08	527	N	213	-0-	-314	-0-	11	1	202	2	Y	-0-					1
*09	597	N	597	-0-	-0-	-0-	31	1	566	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	35	1	642	2	Y	1	1	1			2
							1	9									
05	696	N	696	-0-	-0-	-0-	39	1	656	2	Y	1					3
							1	9									
06	629	N	629	-0-	-0-	-0-	37	1	592	2	Y	-0-					3
07	589	N	437	-0-	-152	-0-	26	1	410	2	Y	1	2	1			2
							1	9									
08	676	N	676	-0-	-0-	-0-	40	1	636	2	Y	-0-	1	1			1
09	570	N	418	-0-	-152	-0-	27	1	390	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	X	1862	-0-	-148	-0-	105	1	1757	3	N	-0-					-0-
05	2046	X	1937	-0-	-109	-0-	114	1	1823	3	N	-0-					-0-
06	1890	X	1837	-0-	-53	-0-	107	1	1730	3	N	-0-					-0-
07	1951	N	1951	-0-	-0-	-0-	125	1	1826	3	N	-0-					-0-
08	1922	N	1919	-0-	-3	-0-	120	1	1799	3	N	-0-					-0-
09	1830	N	1826	-0-	-4	-0-	118	1	1708	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1410	-0-	-240	-0-	91	1	1319	3	N	-0-					-0-
05	1674	N	1283	-0-	-391	-0-	86	1	1197	3	N	-0-					-0-
06	1590	N	1146	-0-	-444	-0-	78	1	1068	3	N	-0-					-0-
07	1457	N	1109	-0-	-348	-0-	76	1	1033	3	N	-0-					-0-
08	1271	N	1109	-0-	-162	-0-	73	1	1036	3	N	-0-					-0-
09	1140	N	959	-0-	-181	-0-	68	1	891	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			-0-
05	465	N	446	-0-	-19	-0-	24	1	422	2	Y	-0-					-0-
06	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	22	1	412	2	Y	1					1
							1	9									
08	434	N	433	-0-	-1	-0-	22	1	411	2	Y	-0-					1
09	420	N	414	-0-	-6	-0-	21	1	393	2	Y	-0-					1

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	463	-0-	-17	-0-	30	1	433	2	Y	-0-	1	1			-0-
05	496	N	477	-0-	-19	-0-	25	1	452	2	Y	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	24	1	449	2	Y	1					1
							1	9									
08	470	N	470	-0-	-0-	-0-	24	1	446	2	Y	-0-					1
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1434	-0-	-96	-0-	92	1	1341	2	Y	1	3	1			1
							1	9									
05	1550	N	1445	-0-	-105	-0-	76	1	1369	2	Y	-0-					1
06	1470	N	1351	-0-	-119	-0-	72	1	1279	2	Y	-0-					1
07	1488	N	1369	-0-	-119	-0-	71	1	1297	2	Y	1					2
							1	9									
08	1457	N	1305	-0-	-152	-0-	66	1	1238	2	Y	1					3
							1	9									
09	1350	N	1282	-0-	-68	-0-	66	1	1216	2	Y	-0-					3

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
05	279	N	176	-0-	-103	-0-	176	2			N	-0-					-0-
06	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	2			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	238	-0-	-62	-0-	238	2			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
09	570	N	538	-0-	-32	-0-	538	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1116	N	985	-0-	-131	-0-	985	2			N	-0-					-0-
08	1023	N	800	-0-	-223	-0-	800	2			N	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	434	N	278	-0-	-156	-0-	278	2			N	-0-					-0-
06	210	N	35	-0-	-175	-0-	35	2			N	-0-					-0-
07	496	N	309	-0-	-187	-0-	309	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
05	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
06	600	N	509	-0-	-91	-0-	509	2			N	-0-					-0-
07	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	2			N	-0-					-0-
07	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
08	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-
09	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

04	210	N	53	-0-	-157	-0-	53	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

04	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

04	1710	N	1645	-0-	-65	-0-	140	1	1505	2	Y	-0-					-0-
05	1767	N	1662	-0-	-105	-0-	143	1	1519	2	Y	-0-					-0-
06	1710	N	1572	-0-	-138	-0-	140	1	1432	2	Y	-0-					-0-
07	1705	N	1563	-0-	-142	-0-	141	1	1422	2	Y	-0-					-0-
*08	1674	N	1558	-0-	-116	-0-	138	1	1420	2	Y	-0-					-0-
*09	1560	N	1445	-0-	-115	-0-	124	1	1321	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

04	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
05	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

04	90	N	74	-0-	-16	-0-	6	1	68	2	Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

04	814	N	814	-0-	-0-	-0-	80	1	734	2	Y	-0-					2
05	868	N	815	-0-	-53	-0-	76	1	739	2	Y	-0-					2
06	810	N	795	-0-	-15	-0-	74	1	721	2	Y	-0-					2
07	860	N	860	-0-	-0-	-0-	78	1	782	2	Y	-0-					2
08	863	N	863	-0-	-0-	-0-	83	1	780	2	Y	-0-	2	1			-0-
09	810	N	731	-0-	-79	-0-	70	1	661	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

04	330	N	326	-0-	-4	-0-	18	1	308	3	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

04	660	N	622	-0-	-38	-0-	61	1	561	2	Y	-0-					2
05	682	N	675	-0-	-7	-0-	63	1	612	2	Y	-0-					2
06	630	N	618	-0-	-12	-0-	58	1	560	2	Y	-0-					2
07	651	N	625	-0-	-26	-0-	57	1	568	2	Y	-0-					2
*08	682	N	609	-0-	-73	-0-	59	1	550	2	Y	-0-	2	1			-0-
09	630	N	558	-0-	-72	-0-	53	1	505	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

04	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
05	589	N	529	-0-	-60	-0-	31	1	498	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	34	1	504	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	48	1	715	3	N	-0-					-0-
*09	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	29	1	454	2	Y	2	2	1			2
							2	9									
05	530	N	530	-0-	-0-	-0-	33	1	497	2	Y	-0-					2
06	514	N	514	-0-	-0-	-0-	32	1	481	2	Y	1	2	1			1
							1	9									
07	496	N	466	-0-	-30	-0-	31	1	433	2	Y	2	2	1			1
							2	9									
08	527	N	438	-0-	-89	-0-	30	1	407	2	Y	1					2
							1	9									
09	510	N	458	-0-	-52	-0-	28	1	429	2	Y	1	2	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	2	1			2
							1	9									
05	625	N	625	-0-	-0-	-0-	39	1	586	2	Y	-0-					2
06	582	N	582	-0-	-0-	-0-	36	1	544	2	Y	2	2	1			2
							2	9									
07	651	N	521	-0-	-130	-0-	35	1	485	2	Y	1	2	1			1
							1	9									
08	620	N	487	-0-	-133	-0-	34	1	452	2	Y	1					2
							1	9									
09	570	N	497	-0-	-73	-0-	30	1	466	2	Y	1	2	1			1
							1	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-
06	360	N	198	-0-	-162	-0-	14	1	184	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	33	1	409	3	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
*09	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	835	-0-	-35	-0-	60	1	775	3	N	-0-					-0-
05	744	N	665	-0-	-79	-0-	47	1	618	3	N	-0-					-0-
06	900	N	560	-0-	-340	-0-	41	1	519	3	N	-0-					-0-
07	868	N	532	-0-	-336	-0-	40	1	492	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	53	1	656	3	N	-0-					-0-
*09	1003	N	1003	-0-	-0-	-0-	76	1	926	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1590	N	1464	-0-	-126	-0-	1464	3			N	-0-					-0-
07	1612	N	1596	-0-	-16	-0-	1596	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-
*09	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	25	1	362	2	Y	-0-	1	1			-0-
05	403	N	396	-0-	-7	-0-	21	1	375	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	20	1	363	2	Y	-0-					-0-
07	403	N	397	-0-	-6	-0-	20	1	376	2	Y	1					1
							1	9									
08	403	N	391	-0-	-12	-0-	20	1	371	2	Y	-0-					1
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-	1	1			-0-
05	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	325	2	Y	1					1
							1	9									
08	341	N	335	-0-	-6	-0-	17	1	318	2	Y	-0-					1
09	330	N	323	-0-	-7	-0-	17	1	306	2	Y	-0-					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	480	-0-	-30	-0-	86	1	394	3	N	-0-					-0-
05	527	N	484	-0-	-43	-0-	89	1	395	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	86	1	374	3	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	89	1	385	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	88	1	386	3	N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	85	1	374	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	858	-0-	-42	-0-	51	1	807	3	N	-0-					-0-
05	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	52	1	788	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
*09	1005	N	1005	-0-	-0-	-0-	60	1	945	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1212	-0-	-78	-0-	72	1	1140	3	N	-0-					-0-
05	1364	N	1273	-0-	-91	-0-	76	1	1197	3	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	79	1	1211	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	81	1	1263	3	N	-0-					-0-
*09	1316	N	1316	-0-	-0-	-0-	78	1	1238	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

04	990	N	782	-0-	-208	-0-	46	1	736	3	N	-0-					-0-
05	961	N	459	-0-	-502	-0-	28	1	431	3	N	-0-					-0-
06	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	73	1	1111	3	N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	71	1	1108	3	N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	61	1	965	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

04	660	N	617	-0-	-43	-0-	37	1	580	3	N	-0-					-0-
05	651	N	601	-0-	-50	-0-	36	1	565	3	N	-0-					-0-
06	600	N	589	-0-	-11	-0-	36	1	553	3	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	35	1	528	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	33	1	526	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-					-0-
06	990	N	752	-0-	-238	-0-	46	1	706	3	N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	68	1	1032	3	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	51	1	807	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

04	750	N	707	-0-	-43	-0-	42	1	665	3	N	-0-					-0-
05	744	N	731	-0-	-13	-0-	44	1	687	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	48	1	729	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-
*09	795	N	795	-0-	-0-	-0-	47	1	748	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

04	560	N	560	-0-	-0-	-0-	34	1	523	2	Y	3	4	1			2
							3	9									
05	589	N	544	-0-	-45	-0-	34	1	506	2	Y	4	3	1			3
							4	9									
06	540	N	384	-0-	-156	-0-	25	1	358	2	Y	1	3	1			1
							1	9									
07	589	N	404	-0-	-185	-0-	25	1	377	2	Y	2	1	1			2
							2	9									
08	558	N	385	-0-	-173	-0-	25	1	358	2	Y	2	2	1			2
							2	9									
09	390	N	368	-0-	-22	-0-	24	1	342	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	962	-0-	-58	-0-	57	1	905	3	N	-0-					-0-
05	961	N	854	-0-	-107	-0-	51	1	803	3	N	-0-					-0-
06	1230	N	843	-0-	-387	-0-	52	1	791	3	N	-0-					-0-
07	1271	X	864	-0-	-407	-0-	53	1	811	3	N	-0-					-0-
08	1271	X	801	-0-	-470	-0-	48	1	753	3	N	-0-					-0-
09	960	X	725	-0-	-235	-0-	43	1	682	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

04	630	N	612	-0-	-18	-0-	36	1	576	3	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
06	720	N	619	-0-	-101	-0-	38	1	581	3	N	-0-					-0-
07	620	N	614	-0-	-6	-0-	38	1	576	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	619	-0-	-11	-0-	37	1	582	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

04	1020	N	893	-0-	-127	-0-	53	1	840	3	N	-0-					-0-
05	1023	N	901	-0-	-122	-0-	54	1	847	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	57	1	861	3	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-
09	930	N	903	-0-	-27	-0-	54	1	849	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

04	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	13	1	193	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	13	1	199	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

04	1290	N	1210	-0-	-80	-0-	72	1	1138	3	N	-0-					-0-
05	1271	N	1163	-0-	-108	-0-	70	1	1093	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	72	1	1094	3	N	-0-					-0-
07	1240	N	1108	-0-	-132	-0-	68	1	1040	3	N	-0-					-0-
08	1178	N	1052	-0-	-126	-0-	64	1	988	3	N	-0-					-0-
09	1170	N	984	-0-	-186	-0-	59	1	925	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

04	1230	N	1161	-0-	-69	-0-	69	1	1092	3	N	-0-					-0-
05	1240	N	1143	-0-	-97	-0-	69	1	1074	3	N	-0-					-0-
06	1170	N	1104	-0-	-66	-0-	68	1	1036	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	70	1	1071	3	N	-0-					-0-
08	1147	N	1109	-0-	-38	-0-	67	1	1042	3	N	-0-					-0-
09	1110	N	1070	-0-	-40	-0-	64	1	1006	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	123	-0-	-27	-0-	6	1	117	3	N	-0-					-0-
05	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
08	124	N	85	-0-	-39	-0-	5	1	80	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	428	-0-	-52	-0-	428	2			Y	-0-					-0-
05	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	694	-0-	-86	-0-	42	1	648	2	Y	4	5	1			3
							4	9									
05	775	N	716	-0-	-59	-0-	45	1	668	2	Y	3	3	1			3
							3	9									
06	690	N	684	-0-	-6	-0-	44	1	636	2	Y	4	5	1			2
							4	9									
07	713	N	701	-0-	-12	-0-	43	1	655	2	Y	3	2	1			3
							3	9									
08	713	N	712	-0-	-1	-0-	46	1	663	2	Y	3	3	1			3
							3	9									
09	690	N	678	-0-	-12	-0-	44	1	631	2	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	220	1	787	2	Y	6	7	1			4
							7	9									
05	841	N	841	-0-	-0-	-0-	216	1	619	2	Y	5	5	1			4
							6	9									
06	821	N	821	-0-	-0-	-0-	211	1	607	2	Y	3	5	1			2
							3	9									
07	1054	N	837	-0-	-217	-0-	214	1	617	2	Y	5	3	1			4
							6	9									
08	844	N	844	-0-	-0-	-0-	218	1	622	2	Y	4	4	1			4
							4	9									
*09	820	N	820	-0-	-0-	-0-	210	1	606	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	843	-0-	-387	-0-	61	1	782	3	Y	-0-					-0-
05	1271	N	808	-0-	-463	-0-	57	1	751	3	Y	-0-					-0-
06	1200	N	852	-0-	-348	-0-	62	1	790	3	Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	101	1	1258	3	Y	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	113	1	1400	3	Y	-0-					-0-
*09	1388	N	1388	-0-	-0-	-0-	105	1	1283	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

04	510	N	506	-0-	-4	-0-	37	1	469	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	37	1	482	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	36	1	459	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	38	1	466	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	38	1	465	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	36	1	438	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

04	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

04	305	N	305	-0-	-0-	-0-	26	1	279	2	Y	-0-					-0-
05	244	N	244	-0-	-0-	-0-	17	1	227	2	Y	-0-					-0-
06	240	N	167	-0-	-73	-0-	12	1	155	2	Y	-0-					-0-
07	310	N	238	-0-	-72	-0-	16	1	222	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	20	1	274	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

04	510	N	463	-0-	-47	-0-	24	1	438	2	Y	1	1	1			2
							1	9									
05	496	N	397	-0-	-99	-0-	22	1	375	2	Y	-0-					2
06	510	N	363	-0-	-147	-0-	21	1	342	2	Y	-0-					2
07	465	N	388	-0-	-77	-0-	23	1	364	2	Y	1	2	1			1
							1	9									
08	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1	1	1			1
							1	9									
*09	781	N	781	-0-	-0-	-0-	50	1	730	2	Y	1					2
							1	9									

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

04	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	930	N	739	-0-	-191	-0-	739	2			Y	-0-					-0-
08	868	N	723	-0-	-145	-0-	723	2			Y	-0-					-0-
09	750	N	661	-0-	-89	-0-	661	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

04	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					-0-
07	93	N	81	-0-	-12	-0-	9	1	72	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	52	1	459	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	N	-0-					-0-
07	INC G-10		501	-0-	501	501	54	1	447	3	N	-0-					-0-
08	INC G-10		695	-0-	695	1196	77	1	618	3	N	-0-					-0-
*09	1910	N	714	-0-	-1196	-0-	72	1	642	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	538	-0-	-122	-0-	149	1	386	2	Y	3	4	1			-0-
							3	9									
05	651	N	535	-0-	-116	-0-	153	1	380	2	Y	2	1	1			1
							2	9									
06	570	N	503	-0-	-67	-0-	143	1	357	2	Y	3	3	1			1
							3	9									
07	558	N	490	-0-	-68	-0-	147	1	341	2	Y	2	3	1			-0-
							2	9									
08	527	N	504	-0-	-23	-0-	144	1	358	2	Y	2	1	1			1
							2	9									
09	510	N	189	-0-	-321	-0-	86	1	102	2	Y	1	2	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	INC G-10		34	-0-	34	34	4	1	30	3	N	-0-					-0-
08	INC G-10		33	-0-	33	67	4	1	29	3	N	-0-					-0-
*09	100	N	33	-0-	-67	-0-	3	1	30	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

04	810	N	799	-0-	-11	-0-	144	1	653	2	Y	2					3
							2	9									
05	837	N	778	-0-	-59	-0-	145	1	631	2	Y	2	3	1			2
							2	9									
06	840	N	786	-0-	-54	-0-	141	1	643	2	Y	2	1	8			3
							2	9									
07	837	N	748	-0-	-89	-0-	144	1	603	2	Y	1	3	1			1
							1	9									
08	804	N	804	-0-	-0-	-0-	150	1	651	2	Y	3	3	1			1
							3	9									
09	780	N	724	-0-	-56	-0-	142	1	579	2	Y	3	3	1			1
							3	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

04	90	N	80	-0-	-10	-0-	8	1	72	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-					-0-
07	93	N	54	-0-	-39	-0-	6	1	48	3	N	-0-					-0-
08	93	N	24	-0-	-69	-0-	3	1	21	3	N	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

04	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

04	1166	N	1166	-0-	-0-	-0-	64	1	1098	2	Y	4					5
							4	9									
05	1114	N	1114	-0-	-0-	-0-	60	1	1051	2	Y	3	5	1			3
							3	9									
06	1110	N	1088	-0-	-22	-0-	62	1	1024	2	Y	2					5
							2	9									
07	1209	N	1162	-0-	-47	-0-	69	1	1090	2	Y	3	5	1			3
							3	9									
08	1157	N	1157	-0-	-0-	-0-	68	1	1085	2	Y	4	5	1			2
							4	9									
*09	1131	N	1131	-0-	-0-	-0-	67	1	1058	2	Y	5	5	1			2
							6	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

04	150	N	115	-0-	-35	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	2	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	2	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	4	1	57	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	29	1	320	2	Y	1					1
							1	9									
05	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-	1	1			-0-
06	339	N	339	-0-	-0-	-0-	24	1	314	2	Y	1	1	1			-0-
							1	9									
07	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
08	903	N	903	-0-	-0-	-0-	56	1	846	2	Y	1					1
							1	9									
*09	598	N	598	-0-	-0-	-0-	42	1	556	2	Y	-0-					1

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

04	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	217	N	190	-0-	-27	-0-	13	1	177	2	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

04	420	N	342	-0-	-78	-0-	29	1	313	2	Y	-0-					11
05	403	N	351	-0-	-52	-0-	24	1	327	2	Y	-0-					11
06	360	N	278	-0-	-82	-0-	20	1	258	2	Y	-0-					11
07	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-					11
08	422	N	422	-0-	-0-	-0-	26	1	396	2	Y	-0-					11
09	270	N	205	-0-	-65	-0-	14	1	191	2	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

04	1102	N	1102	-0-	-0-	-0-	80	1	1022	3	N	-0-					-0-
05	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	81	1	1035	3	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	82	1	1022	3	N	-0-					-0-
08	1116	N	1097	-0-	-19	-0-	82	1	1015	3	N	-0-					-0-
09	1110	N	1003	-0-	-107	-0-	76	1	927	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

04	690	N	666	-0-	-24	-0-	44	1	622	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	49	1	633	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	46	1	595	3	N	-0-					-0-
07	682	N	529	-0-	-153	-0-	40	1	489	3	N	-0-					-0-
08	682	N	603	-0-	-79	-0-	41	1	562	3	N	-0-					-0-
*09	654	N	654	-0-	-0-	-0-	44	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

04	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

04	697	N	697	-0-	-0-	-0-	45	1	651	2	Y	1	1	1			1
							1	9									
05	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					1
06	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
07	741	N	741	-0-	-0-	-0-	38	1	703	2	Y	-0-					1
08	722	N	722	-0-	-0-	-0-	37	1	685	2	Y	-0-					1
09	720	N	700	-0-	-20	-0-	36	1	663	2	Y	1					2
							1	9									

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

04	570	N	525	-0-	-45	-0-	109	1	414	2	Y	2	2	1			1
							2	9									
05	527	N	520	-0-	-7	-0-	111	1	408	2	Y	1					2
							1	9									
06	520	N	520	-0-	-0-	-0-	103	1	416	2	Y	1	2	1			1
							1	9									
07	558	N	537	-0-	-21	-0-	112	1	424	2	Y	1					2
							1	9									
08	527	N	515	-0-	-12	-0-	110	1	405	2	Y	-0-	1	1			1
09	510	N	456	-0-	-54	-0-	96	1	358	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	503	-0-	-7	-0-	42	1	461	2	Y	-0-					8
05	527	N	524	-0-	-3	-0-	36	1	488	2	Y	-0-					8
06	544	N	544	-0-	-0-	-0-	39	1	505	2	Y	-0-					8
07	527	N	430	-0-	-97	-0-	29	1	401	2	Y	-0-					8
08	534	N	534	-0-	-0-	-0-	33	1	500	2	Y	1	1	8			8
							1	9									
09	540	N	505	-0-	-35	-0-	35	1	470	2	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	269	-0-	-61	-0-	23	1	246	2	Y	-0-					8
05	310	N	269	-0-	-41	-0-	18	1	251	2	Y	-0-					8
06	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					8
07	279	N	235	-0-	-44	-0-	16	1	219	2	Y	-0-					8
08	279	N	278	-0-	-1	-0-	17	1	261	2	Y	-0-					8
*09	273	N	273	-0-	-0-	-0-	19	1	254	2	Y	-0-					8

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	5	1	74	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	12	1	188	3	N	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	3425	-0-	-265	-0-	179	1	3246	3	N	-0-					-0-
05	3782	X	3286	-0-	-496	-0-	201	1	3085	3	N	-0-					-0-
06	3660	X	3236	-0-	-424	-0-	190	1	3046	3	N	-0-					-0-
07	3782	X	3255	-0-	-527	-0-	182	1	3073	3	N	-0-					-0-
08	3534	X	3421	-0-	-113	-0-	196	1	3225	3	N	-0-					-0-
09	3420	X	3304	-0-	-116	-0-	201	1	3103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
05	93	N	30	-0-	-63	-0-	3	1	27	3	N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	8	1	76	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	491	-0-	-19	-0-	31	1	460	2	Y	-0-	1	1			-0-
05	527	N	507	-0-	-20	-0-	27	1	479	2	Y	1					1
							1	9									
06	510	N	445	-0-	-65	-0-	24	1	421	2	Y	-0-					1
07	496	N	495	-0-	-1	-0-	26	1	469	2	Y	-0-					1
08	496	N	495	-0-	-1	-0-	25	1	470	2	Y	-0-					1
*09	474	N	474	-0-	-0-	-0-	24	1	450	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1604	-0-	-76	-0-	103	1	1499	2	Y	2	3	1			2
							2	9									
05	1705	N	1004	-0-	-701	-0-	53	1	951	2	Y	-0-					2
06	1620	N	936	-0-	-684	-0-	50	1	886	2	Y	-0-					2
07	1643	N	938	-0-	-705	-0-	48	1	890	2	Y	-0-					2
08	992	N	873	-0-	-119	-0-	44	1	829	2	Y	-0-					2
09	930	N	926	-0-	-4	-0-	48	1	877	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	251	N	251	-0-	-0-	-0-	68	1	183	2	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	71	1	185	2	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	66	1	172	2	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	71	1	169	2	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	71	1	158	2	N	-0-					-0-
09	240	N	209	-0-	-31	-0-	68	1	141	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
05	248	N	152	-0-	-96	-0-	152	2			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
07	217	N	89	-0-	-128	-0-	89	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	7	1	175	2	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
05	806	N	616	-0-	-190	-0-	616	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
08	620	N	429	-0-	-191	-0-	429	2			N	-0-					-0-
09	810	N	471	-0-	-339	-0-	471	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

04	750	N	746	-0-	-4	-0-	54	1	692	3	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	54	1	712	3	N	-0-					-0-
06	750	N	730	-0-	-20	-0-	53	1	677	3	N	-0-					-0-
07	775	N	743	-0-	-32	-0-	55	1	688	3	N	-0-					-0-
08	775	N	693	-0-	-82	-0-	52	1	641	3	N	-0-					-0-
09	720	N	638	-0-	-82	-0-	48	1	590	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

04	570	N	333	-0-	-237	-0-	333	2			Y	-0-					6
05	558	N	289	-0-	-269	-0-	289	2			Y	-0-					6
06	510	N	296	-0-	-214	-0-	296	2			Y	-0-					6
07	341	N	245	-0-	-96	-0-	245	2			Y	-0-					6
08	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					6
*09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

04	1560	N	1548	-0-	-12	-0-	1548	2			N	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
06	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					-0-
07	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
08	1643	N	1608	-0-	-35	-0-	1608	2			N	-0-					-0-
09	1440	N	1310	-0-	-130	-0-	1310	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

04	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

04	1440	N	1295	-0-	-145	-0-	84	1	1211	3	N	-0-					-0-
05	1519	N	1177	-0-	-342	-0-	79	1	1098	3	N	-0-					-0-
06	1380	N	1126	-0-	-254	-0-	77	1	1049	3	N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	94	1	1273	3	N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	95	1	1345	3	N	-0-					-0-
*09	1211	N	1211	-0-	-0-	-0-	86	1	1125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
05	279	N	204	-0-	-75	-0-	14	1	190	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	16	1	212	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	14	1	186	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
06	450	N	437	-0-	-13	-0-	30	1	407	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	31	1	425	3	N	-0-					-0-
08	465	N	387	-0-	-78	-0-	26	1	361	3	N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	52	1	681	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					2
05	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					2
06	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					2
07	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					2
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					2
*09	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	390	-0-	-150	-0-	25	1	365	3	N	-0-					-0-
05	496	N	403	-0-	-93	-0-	27	1	376	3	N	-0-					-0-
06	480	N	411	-0-	-69	-0-	28	1	383	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	37	1	498	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	32	1	415	3	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	831	N	831	-0-	-0-	-0-	52	1	779	3	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	44	1	772	3	N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	45	1	777	3	N	-0-					-0-
07	868	N	809	-0-	-59	-0-	46	1	763	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	45	1	761	3	N	-0-					-0-
09	810	N	770	-0-	-40	-0-	33	1	737	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	664	-0-	-86	-0-	42	1	622	3	N	-0-					-0-
05	744	N	710	-0-	-34	-0-	38	1	672	3	N	-0-					-0-
06	720	N	697	-0-	-23	-0-	38	1	659	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
08	713	N	679	-0-	-34	-0-	38	1	641	3	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	38	1	560	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
07	620	N	565	-0-	-55	-0-	32	1	533	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	455	-0-	-115	-0-	20	1	435	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
06	420	N	367	-0-	-53	-0-	20	1	347	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	23	1	372	3	N	-0-					-0-
08	403	N	333	-0-	-70	-0-	19	1	314	3	N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	618	-0-	-12	-0-	39	1	579	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	33	1	570	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	34	1	553	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
05	372	N	316	-0-	-56	-0-	17	1	299	3	N	-0-					-0-
06	360	N	15	-0-	-345	-0-	1	1	14	3	N	-0-					-0-
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
08	310	N	51	-0-	-259	-0-	3	1	48	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	25	1	337	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	373	-0-	-47	-0-	31	1	342	2	Y	-0-					1
05	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-	1	1			-0-
06	390	N	335	-0-	-55	-0-	24	1	310	2	Y	1	1	1			-0-
							1	9									
07	372	N	345	-0-	-27	-0-	24	1	321	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	37	1	551	2	Y	2	2	8			-0-
							2	9									
*09	506	N	506	-0-	-0-	-0-	35	1	470	2	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	899	-0-	-31	-0-	54	1	843	2	Y	2	3	1			3
							2	9									
05	930	N	918	-0-	-12	-0-	57	1	860	2	Y	1					4
							1	9									
06	888	N	888	-0-	-0-	-0-	55	1	830	2	Y	3	4	1			3
							3	9									
07	930	N	783	-0-	-147	-0-	53	1	728	2	Y	2	4	1			1
							2	9									
08	930	N	736	-0-	-194	-0-	51	1	683	2	Y	2					3
							2	9									
09	900	N	785	-0-	-115	-0-	48	1	734	2	Y	3	4	1			2
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1050	-0-	-30	-0-	63	1	984	2	Y	3	4	1			4
							3	9									
05	1178	N	1057	-0-	-121	-0-	65	1	992	2	Y	-0-					4
06	1050	N	1008	-0-	-42	-0-	62	1	943	2	Y	3	4	1			3
							3	9									
07	1085	N	902	-0-	-183	-0-	61	1	838	2	Y	3	4	1			2
							3	9									
08	1054	N	839	-0-	-215	-0-	58	1	779	2	Y	2					4
							2	9									
09	1020	N	781	-0-	-239	-0-	47	1	732	2	Y	2	4	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	474	-0-	-36	-0-	28	1	444	2	Y	2	2	1			2
							2	9									
05	496	N	477	-0-	-19	-0-	29	1	448	2	Y	-0-					2
06	480	N	448	-0-	-32	-0-	28	1	419	2	Y	1	2	1			1
							1	9									
07	496	N	400	-0-	-96	-0-	27	1	371	2	Y	2	2	1			1
							2	9									
08	465	N	404	-0-	-61	-0-	28	1	375	2	Y	1					2
							1	9									
09	450	N	346	-0-	-104	-0-	21	1	324	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	942	N	942	-0-	-0-	-0-	48	1	888	2	Y	5	7	1			-0-
							6	9									
05	992	N	952	-0-	-40	-0-	49	1	897	2	Y	5	3	1			2
							6	9									
06	930	N	879	-0-	-51	-0-	45	1	830	2	Y	4	5	1			1
							4	9									
07	961	N	887	-0-	-74	-0-	47	1	836	2	Y	4	5	1			-0-
							4	9									
08	961	N	793	-0-	-168	-0-	34	1	755	2	Y	4	2	1			2
							4	9									
09	870	N	710	-0-	-160	-0-	31	1	676	2	Y	3	5	1			-0-
							3	9									

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	3					Y	-0-					-0-
*09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
05	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	14	1	185	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	8	1	104	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	47	1	682	3	N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	42	1	569	3	N	-0-					-0-
07	744	N	610	-0-	-134	-0-	42	1	568	3	N	-0-					-0-
08	713	N	637	-0-	-76	-0-	42	1	595	3	N	-0-					-0-
09	600	N	536	-0-	-64	-0-	38	1	498	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	699	-0-	-51	-0-	45	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36	-0-	47	1	661	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	45	1	621	3	N	-0-					-0-
07	713	N	682	-0-	-31	-0-	47	1	635	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	45	1	643	3	N	-0-					-0-
09	660	N	610	-0-	-50	-0-	43	1	567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	31	1	521	2	Y	1					2
							1	9									
05	620	N	601	-0-	-19	-0-	32	1	567	2	Y	2	2	1			2
							2	9									
06	570	N	550	-0-	-20	-0-	32	1	517	2	Y	1					3
							1	9									
07	558	N	549	-0-	-9	-0-	33	1	516	2	Y	-0-	2	1			1
08	589	N	561	-0-	-28	-0-	33	1	526	2	Y	2	2	1			1
							2	9									
*09	546	N	546	-0-	-0-	-0-	32	1	512	2	Y	2	2	1			1
							2	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

04	570	N	545	-0-	-25	-0-	47	1	498	2	N	-0-					-0-
05	651	N	498	-0-	-153	-0-	49	1	449	2	N	-0-					-0-
06	600	N	448	-0-	-152	-0-	47	1	401	2	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	49	1	439	2	N	-0-					-0-
08	496	N	461	-0-	-35	-0-	49	1	412	2	N	-0-					-0-
09	450	N	394	-0-	-56	-0-	47	1	347	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

04	450	N	329	-0-	-121	-0-	81	1	248	2	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	81	1	212	2	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	84	1	594	2	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	93	1	623	2	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	93	1	654	2	N	1	1	8			-0-
							1	9									
09	690	N	673	-0-	-17	-0-	90	1	583	2	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	227	-0-	-43	-0-	84	1	143	2	N	-0-			-0-
05	248	N	221	-0-	-27	-0-	87	1	134	2	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	81	1	124	2	N	-0-			-0-
07	248	N	219	-0-	-29	-0-	87	1	132	2	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	87	1	141	2	N	-0-			-0-
*09	220	N	220	-0-	-0-	-0-	84	1	136	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	341	-0-	-19	-0-	84	1	257	2	N	-0-			-0-
05	341	N	337	-0-	-4	-0-	87	1	250	2	N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	84	1	247	2	N	-0-			-0-
07	341	N	338	-0-	-3	-0-	87	1	251	2	N	-0-			-0-
08	341	N	323	-0-	-18	-0-	87	1	236	2	N	-0-			-0-
09	330	N	308	-0-	-22	-0-	84	1	224	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	608	N	608	-0-	-0-	-0-	168	1	440	2	N	-0-			-0-
05	651	N	623	-0-	-28	-0-	174	1	449	2	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	168	1	522	2	N	-0-			-0-
07	821	N	821	-0-	-0-	-0-	174	1	647	2	N	-0-			-0-
08	753	N	753	-0-	-0-	-0-	174	1	579	2	N	-0-			-0-
09	690	N	682	-0-	-8	-0-	168	1	514	2	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-			-0-
05	124	N	11	-0-	-113	-0-	1	1	10	3	N	-0-			-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
07	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
*09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-			-0-
06	360	N	330	-0-	-30	-0-	330	2			N	-0-			-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-			-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-			-0-
09	330	N	317	-0-	-13	-0-	317	2			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-			-0-
05	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-			-0-
06	210	N	207	-0-	-3	-0-	15	1	192	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-			-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	2			N	-0-			-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
06	210	N	180	-0-	-30	-0-	180	2			N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-			-0-
*09	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	982	-0-	-68	-0-	84	1	898	2	N	-0-					-0-
05	1054	N	1027	-0-	-27	-0-	87	1	940	2	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	84	1	1176	2	N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	87	1	1061	2	N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	87	1	1090	2	N	6	6	8			-0-
							7	9									
09	1260	N	1043	-0-	-217	-0-	84	1	959	2	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1	1	1			2
							1	9									
05	527	N	276	-0-	-251	-0-	16	1	260	2	Y	-0-					2
06	210	N	5	-0-	-205	-0-	5	2			Y	-0-					2
07	620	N	62	-0-	-558	-0-	4	1	58	2	Y	-0-	2	1			-0-
08	279	N	204	-0-	-75	-0-	12	1	192	2	Y	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	34	1	496	2	Y	1					1
							1	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	808	-0-	-2	-0-	43	1	765	2	Y	-0-	2	1			-0-
05	876	N	876	-0-	-0-	-0-	50	1	826	2	Y	-0-					-0-
06	860	N	860	-0-	-0-	-0-	46	1	814	2	Y	-0-					-0-
07	863	N	863	-0-	-0-	-0-	51	1	810	2	Y	2					2
							2	9									
08	884	N	884	-0-	-0-	-0-	53	1	831	2	Y	-0-					2
09	870	N	870	-0-	-0-	-0-	55	1	815	2	Y	-0-					2

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	699	-0-	-51	-0-	37	1	662	2	Y	-0-	2	1			-0-
05	775	N	755	-0-	-20	-0-	43	1	712	2	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	36	1	641	2	Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	42	1	667	2	Y	4	2	8			2
							4	9									
08	744	N	732	-0-	-12	-0-	44	1	688	2	Y	-0-					2
*09	743	N	743	-0-	-0-	-0-	47	1	696	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	775	N	641	-0-	-134	-0-	641	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1675	-0-	-35	-0-	88	1	1586	2	Y	1	4	1			1
							1	9									
05	1767	N	1696	-0-	-71	-0-	96	1	1600	2	Y	-0-					1
06	1680	N	1593	-0-	-87	-0-	85	1	1508	2	Y	-0-					1
07	1736	N	1623	-0-	-113	-0-	97	1	1523	2	Y	3					4
							3	9									
08	1705	N	1660	-0-	-45	-0-	99	1	1561	2	Y	-0-					4
*09	1617	N	1617	-0-	-0-	-0-	103	1	1514	2	Y	-0-					4

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	658	-0-	-62	-0-	34	1	623	2	Y	1	1	1			3
							1	9									
05	713	N	625	-0-	-88	-0-	35	1	590	2	Y	-0-					3
06	690	N	527	-0-	-163	-0-	31	1	496	2	Y	-0-					3
07	682	N	615	-0-	-67	-0-	36	1	577	2	Y	2	3	1			2
							2	9									
08	620	N	537	-0-	-83	-0-	32	1	505	2	Y	-0-	1	1			1
*09	590	N	590	-0-	-0-	-0-	38	1	551	2	Y	1					2
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-	2	1			-0-
05	651	N	537	-0-	-114	-0-	30	1	507	2	Y	-0-					-0-
06	570	N	533	-0-	-37	-0-	29	1	504	2	Y	-0-					-0-
07	651	N	604	-0-	-47	-0-	36	1	567	2	Y	1					1
							1	9									
08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1
*09	612	N	612	-0-	-0-	-0-	39	1	573	2	Y	-0-					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	623	-0-	-97	-0-	68	1	555	2	N	-0-					-0-
05	682	N	594	-0-	-88	-0-	71	1	523	2	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	68	1	547	2	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	71	1	612	2	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	68	1	541	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

04	466	N	466	-0-	-0-	-0-	24	1	441	2	Y	1	1	1			2
							1	9									
05	465	N	422	-0-	-43	-0-	24	1	398	2	Y	-0-					2
06	450	N	430	-0-	-20	-0-	25	1	405	2	Y	-0-					2
07	496	N	464	-0-	-32	-0-	27	1	436	2	Y	1	2	1			1
							1	9									
08	454	N	454	-0-	-0-	-0-	27	1	426	2	Y	1	1	1			1
							1	9									
*09	431	N	431	-0-	-0-	-0-	28	1	402	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

04	690	N	623	-0-	-67	-0-	32	1	590	2	Y	1	1	1			3
							1	9									
05	713	N	520	-0-	-193	-0-	29	1	491	2	Y	-0-					3
06	690	N	573	-0-	-117	-0-	34	1	539	2	Y	-0-					3
07	651	N	602	-0-	-49	-0-	35	1	565	2	Y	2	3	1			2
							2	9									
08	588	N	588	-0-	-0-	-0-	35	1	552	2	Y	1	2	1			1
							1	9									
09	570	N	568	-0-	-2	-0-	36	1	531	2	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

04	390	N	373	-0-	-17	-0-	19	1	354	2	Y	-0-	1	1			1
05	403	N	76	-0-	-327	-0-	4	1	72	2	Y	-0-					1
06	531	N	531	-0-	-0-	-0-	31	1	499	2	Y	1					2
							1	9									
07	433	N	433	-0-	-0-	-0-	25	1	407	2	Y	1	2	1			1
							1	9									
08	400	N	400	-0-	-0-	-0-	24	1	375	2	Y	1	1	1			1
							1	9									
09	480	N	385	-0-	-95	-0-	25	1	360	2	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

04	247	N	247	-0-	-0-	-0-	24	1	222	2	Y	1					4
							1	9									
05	280	N	280	-0-	-0-	-0-	26	1	252	2	Y	2					6
							2	9									
06	570	N	269	-0-	-301	-0-	25	1	244	2	Y	-0-	4	1			2
07	248	N	184	-0-	-64	-0-	18	1	165	2	Y	1					3
							1	9									
08	279	N	72	-0-	-207	-0-	6	1	66	2	Y	-0-					3
09	270	N	-0-	-0-	-270	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1017	N	1017	-0-	-0-	-0-	64	1	953	3	N	-0-					-0-
05	1050	N	1050	-0-	-0-	-0-	56	1	994	3	N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	54	1	938	3	N	-0-					-0-
07	1054	N	960	-0-	-94	-0-	55	1	905	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-
09	990	N	988	-0-	-2	-0-	43	1	945	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	84	1	863	2	Y	1	3	1			1
							1	9									
05	1054	N	880	-0-	-174	-0-	79	1	799	2	Y	2					3
							2	9									
06	1020	N	884	-0-	-136	-0-	72	1	810	2	Y	2	3	1			2
							2	9									
07	992	N	883	-0-	-109	-0-	78	1	804	2	Y	1					3
							1	9									
08	872	N	872	-0-	-0-	-0-	76	1	794	2	Y	2	2	1			3
							2	9									
*09	1030	N	1030	-0-	-0-	-0-	90	1	938	2	Y	2	3	1			2
							2	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	509	N	509	-0-	-0-	-0-	45	1	462	2	Y	2	2	1			1
							2	9									
05	546	N	546	-0-	-0-	-0-	49	1	496	2	Y	1					2
							1	9									
06	538	N	538	-0-	-0-	-0-	44	1	493	2	Y	1	2	1			1
							1	9									
07	577	N	577	-0-	-0-	-0-	51	1	525	2	Y	1					2
							1	9									
08	575	N	575	-0-	-0-	-0-	50	1	524	2	Y	1	1	1			2
							1	9									
*09	592	N	592	-0-	-0-	-0-	52	1	539	2	Y	1	2	1			1
							1	9									

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1716	-0-	-234	-0-	1716	2			N	-0-					-0-
05	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
*09	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1096	N	1096	-0-	-0-	-0-	67	1	1021	2	Y	7	9	1			4
							8	9									
05	1129	N	1129	-0-	-0-	-0-	71	1	1051	2	Y	6	5	1			5
							7	9									
06	1080	N	1070	-0-	-10	-0-	70	1	994	2	Y	5	7	1			3
							6	9									
07	1147	N	1115	-0-	-32	-0-	68	1	1040	2	Y	6	4	1			5
							7	9									
08	1126	N	1126	-0-	-0-	-0-	73	1	1047	2	Y	5	5	1			5
							6	9									
*09	1098	N	1098	-0-	-0-	-0-	71	1	1020	2	Y	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	656	-0-	-34	-0-	37	1	619	3	N	-0-					-0-
05	713	N	654	-0-	-59	-0-	38	1	616	3	N	-0-					-0-
06	690	N	587	-0-	-103	-0-	34	1	553	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	41	1	603	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	3	N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	39	1	569	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

04	294	N	294	-0-	-0-	-0-	13	1	279	2	Y	2	2	1	1	8	1
							2	9									
05	313	N	313	-0-	-0-	-0-	14	1	297	2	Y	2	1	1			2
							2	9									
06	311	N	311	-0-	-0-	-0-	15	1	294	2	Y	2	2	1	1	8	1
							2	9									
07	325	N	325	-0-	-0-	-0-	16	1	307	2	Y	2	1	1			2
							2	9									
08	323	N	323	-0-	-0-	-0-	17	1	304	2	Y	2	2	1			2
							2	9									
09	300	N	280	-0-	-20	-0-	14	1	264	2	Y	2	2	1			2
							2	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

04	957	N	957	-0-	-0-	-0-	42	1	905	2	Y	9	2	1	3	8	4
							10	9									
05	1337	N	1337	-0-	-0-	-0-	61	1	1267	2	Y	8	5	1			7
							9	9									
06	1210	N	1210	-0-	-0-	-0-	57	1	1143	2	Y	9	8	1	4	8	4
							10	9									
07	1174	N	1174	-0-	-0-	-0-	57	1	1110	2	Y	6	4	1			6
							7	9									
08	1093	N	1093	-0-	-0-	-0-	56	1	1031	2	Y	5	6	1			5
							6	9									
*09	990	N	990	-0-	-0-	-0-	50	1	934	2	Y	5	5	1			5
							6	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

04	810	N	654	-0-	-156	-0-	58	1	595	2	Y	1	2	1			1
							1	9									
05	775	N	555	-0-	-220	-0-	50	1	504	2	Y	1					2
							1	9									
06	750	N	660	-0-	-90	-0-	54	1	605	2	Y	1	2	1			1
							1	9									
07	682	N	669	-0-	-13	-0-	59	1	609	2	Y	1					2
							1	9									
08	625	N	625	-0-	-0-	-0-	55	1	568	2	Y	2	2	1			2
							2	9									
09	660	N	607	-0-	-53	-0-	53	1	553	2	Y	1	2	1			1
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	670	-0-	-80	-0-	35	1	635	2	Y	-0-	2	1			-0-
05	802	N	802	-0-	-0-	-0-	45	1	757	2	Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	48	1	851	2	Y	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	850	2	Y	2					2
							2	9									
08	817	N	817	-0-	-0-	-0-	49	1	768	2	Y	-0-					2
09	900	N	878	-0-	-22	-0-	56	1	822	2	Y	-0-					2

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1085	N	1085	-0-	-0-	-0-	55	1	1023	2	Y	6	8	1			-0-
							7	9									
05	1100	N	1100	-0-	-0-	-0-	57	1	1036	2	Y	6	3	1			3
							7	9									
06	1053	N	1053	-0-	-0-	-0-	54	1	995	2	Y	4	6	1			1
							4	9									
07	1116	N	1071	-0-	-45	-0-	57	1	1010	2	Y	4	5	1			-0-
							4	9									
08	1085	N	1064	-0-	-21	-0-	46	1	1014	2	Y	4	2	1			2
							4	9									
09	1050	N	1023	-0-	-27	-0-	44	1	973	2	Y	5	7	1			-0-
							6	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	821	-0-	-19	-0-	41	1	774	2	Y	5	6	1			-0-
							6	9									
05	827	N	827	-0-	-0-	-0-	43	1	780	2	Y	4	2	1			2
							4	9									
06	780	N	780	-0-	-0-	-0-	40	1	737	2	Y	3	4	1			1
							3	9									
07	837	N	824	-0-	-13	-0-	44	1	777	2	Y	3	4	1			-0-
							3	9									
08	837	N	802	-0-	-35	-0-	34	1	764	2	Y	4	2	1			2
							4	9									
*09	786	N	786	-0-	-0-	-0-	34	1	749	2	Y	3	5	1			-0-
							3	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
05	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	717	-0-	-33	-0-	63	1	653	2	Y	1	2	1			1
							1	9									
05	711	N	711	-0-	-0-	-0-	64	1	646	2	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	60	1	676	2	Y	2	2	1			2
							2	9									
07	811	N	811	-0-	-0-	-0-	72	1	738	2	Y	1					3
							1	9									
08	836	N	836	-0-	-0-	-0-	73	1	762	2	Y	1	2	1			2
							1	9									
*09	809	N	809	-0-	-0-	-0-	71	1	736	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	897	N	897	-0-	-0-	-0-	46	1	850	2	Y	1	2	1			3
							1	9									
05	961	N	796	-0-	-165	-0-	45	1	750	2	Y	1					4
							1	9									
06	930	N	787	-0-	-143	-0-	46	1	741	2	Y	-0-					4
07	930	N	860	-0-	-70	-0-	50	1	807	2	Y	3	4	1			3
							3	9									
08	845	N	845	-0-	-0-	-0-	50	1	789	2	Y	5	2	1	4	8	2
							6	9									
*09	809	N	809	-0-	-0-	-0-	52	1	754	2	Y	3	2	8			3
							3	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

04	810	N	673	-0-	-137	-0-	38	1	635	3	N	-0-					-0-
05	837	N	676	-0-	-161	-0-	40	1	636	3	N	-0-					-0-
06	660	N	627	-0-	-33	-0-	36	1	591	3	N	-0-					-0-
07	682	N	629	-0-	-53	-0-	40	1	589	3	N	-0-					-0-
08	682	N	590	-0-	-92	-0-	37	1	553	3	N	-0-					-0-
09	630	N	533	-0-	-97	-0-	34	1	499	3	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

04	420	N	420	-0-	-0-	-0-	27	1	393	2	Y	-0-	1	1			-0-
05	434	N	429	-0-	-5	-0-	23	1	406	2	Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	22	1	390	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	22	1	401	2	Y	1					1
							1	9									
08	434	N	415	-0-	-19	-0-	21	1	394	2	Y	-0-					1
09	420	N	398	-0-	-22	-0-	21	1	377	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

04	990	N	956	-0-	-34	-0-	60	1	896	3	N	-0-					-0-
05	992	N	962	-0-	-30	-0-	51	1	911	3	N	-0-					-0-
06	960	N	921	-0-	-39	-0-	50	1	871	3	N	-0-					-0-
07	992	N	898	-0-	-94	-0-	51	1	847	3	N	-0-					-0-
08	961	N	885	-0-	-76	-0-	50	1	835	3	N	-0-					-0-
09	930	N	926	-0-	-4	-0-	40	1	886	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

04	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			Y	-0-					-0-
07	930	N	633	-0-	-297	-0-	633	2			Y	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			Y	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

04	570	N	511	-0-	-59	-0-	511	2			Y	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			Y	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
09	420	N	338	-0-	-82	-0-	338	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	382	-0-	-98	-0-	382	2			Y	-0-					-0-
05	465	N	340	-0-	-125	-0-	340	2			Y	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	2			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	2			Y	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	2			Y	-0-					-0-
09	330	N	277	-0-	-53	-0-	277	2			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
05	775	N	514	-0-	-261	-0-	31	1	483	2	Y	-0-					-0-
06	660	N	482	-0-	-178	-0-	30	1	452	2	Y	-0-					-0-
07	620	N	484	-0-	-136	-0-	30	1	454	2	Y	-0-					-0-
08	527	N	524	-0-	-3	-0-	32	1	492	2	Y	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	31	1	463	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	677	N	677	-0-	-0-	-0-	36	1	641	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	31	1	811	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	31	1	779	3	N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	29	1	721	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	477	-0-	-63	-0-	40	1	437	2	Y	-0-					1
05	534	N	534	-0-	-0-	-0-	36	1	497	2	Y	1	1	1			1
							1	9									
06	546	N	546	-0-	-0-	-0-	39	1	507	2	Y	-0-	1	1			-0-
07	777	N	777	-0-	-0-	-0-	53	1	724	2	Y	-0-					-0-
08	826	N	826	-0-	-0-	-0-	52	1	773	2	Y	1					1
							1	9									
*09	754	N	754	-0-	-0-	-0-	52	1	702	2	Y	-0-					1

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	2	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1168	-0-	-62	-0-	98	1	1070	2	Y	-0-					2
05	1240	N	1173	-0-	-67	-0-	80	1	1092	2	Y	1	2	1			1
							1	9									
06	1140	N	1077	-0-	-63	-0-	76	1	1000	2	Y	1	2	1			-0-
							1	9									
07	1237	N	1237	-0-	-0-	-0-	84	1	1152	2	Y	1					1
							1	9									
08	1389	N	1389	-0-	-0-	-0-	87	1	1302	2	Y	-0-					1
*09	1262	N	1262	-0-	-0-	-0-	88	1	1173	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	522	-0-	-18	-0-	44	1	478	2	Y	-0-					1
05	558	N	528	-0-	-30	-0-	36	1	491	2	Y	1	1	1			1
							1	9									
06	510	N	482	-0-	-28	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	527	N	515	-0-	-12	-0-	35	1	480	2	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	28	1	421	2	Y	1					1
							1	9									
*09	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					1

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	239	-0-	-1	-0-	15	1	224	2	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	13	1	232	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	12	1	232	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	12	1	218	2	Y	1					1
							1	9									

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	354	-0-	-1026	-0-	354	2			N	-0-					-0-
05	1426	N	709	-0-	-717	-0-	709	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*09	1886	N	1886	-0-	-0-	-0-	1885	2	1	9	N	1	1	8			-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	763	-0-	-227	-0-	128	1	635	2	N	-0-					-0-
05	992	N	937	-0-	-55	-0-	132	1	805	2	N	-0-					-0-
06	870	N	673	-0-	-197	-0-	124	1	549	2	N	-0-					-0-
07	775	N	429	-0-	-346	-0-	132	1	297	2	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	132	1	824	2	N	-0-					-0-
09	660	N	543	-0-	-117	-0-	128	1	415	2	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		13	-0-	13	13	13	2			N	-0-					-0-
08	INC G-10		9	-0-	9	22	9	2			N	-0-					-0-
*09	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	743	N	743	-0-	-0-	-0-	45	1	698	2	Y	-0-			-0-
05	744	N	683	-0-	-61	-0-	41	1	642	2	Y	-0-			-0-
06	715	N	715	-0-	-0-	-0-	45	1	670	2	Y	-0-			-0-
07	781	N	781	-0-	-0-	-0-	49	1	732	2	Y	-0-			-0-
08	831	N	831	-0-	-0-	-0-	50	1	781	2	Y	-0-			-0-
09	720	N	713	-0-	-7	-0-	45	1	668	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2100	X	1723	-0-	-377	-0-	103	1	1620	2	Y	-0-			-0-
05	1953	X	1685	-0-	-268	-0-	101	1	1584	2	Y	-0-			-0-
06	1890	X	1324	-0-	-566	-0-	83	1	1241	2	Y	-0-			-0-
07	1767	N	1179	-0-	-588	-0-	73	1	1106	2	Y	-0-			-0-
08	1674	N	1662	-0-	-12	-0-	100	1	1562	2	Y	-0-			-0-
*09	1942	N	1942	-0-	-0-	-0-	122	1	1820	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1410	N	1332	-0-	-78	-0-	80	1	1252	2	Y	-0-			-0-
05	1395	N	1360	-0-	-35	-0-	81	1	1279	2	Y	-0-			-0-
06	1320	N	1246	-0-	-74	-0-	78	1	1168	2	Y	-0-			-0-
07	1364	N	1287	-0-	-77	-0-	80	1	1207	2	Y	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	87	1	1349	2	Y	-0-			-0-
*09	1297	N	1297	-0-	-0-	-0-	82	1	1215	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	638	-0-	-52	-0-	38	1	600	2	Y	-0-			-0-
05	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-			-0-
06	587	N	587	-0-	-0-	-0-	37	1	550	2	Y	-0-			-0-
07	651	N	566	-0-	-85	-0-	35	1	531	2	Y	-0-			-0-
08	651	N	584	-0-	-67	-0-	35	1	549	2	Y	-0-			-0-
*09	626	N	626	-0-	-0-	-0-	39	1	587	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	605	-0-	-25	-0-	36	1	569	2	Y	-0-			-0-
05	620	N	618	-0-	-2	-0-	37	1	581	2	Y	-0-			-0-
06	600	N	562	-0-	-38	-0-	35	1	527	2	Y	-0-			-0-
07	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-			-0-
08	663	N	663	-0-	-0-	-0-	40	1	623	2	Y	-0-			-0-
*09	584	N	584	-0-	-0-	-0-	37	1	547	2	Y	-0-			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	990	X	872	-0-	-118	-0-	872	3			N	-0-			-0-
05	992	X	901	-0-	-91	-0-	901	3			N	-0-			-0-
06	960	X	831	-0-	-129	-0-	831	3			N	-0-			-0-
07	899	N	619	-0-	-280	-0-	619	3			N	-0-			-0-
08	899	N	890	-0-	-9	-0-	890	3			N	-0-			-0-
09	840	N	789	-0-	-51	-0-	789	3			N	-0-			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	39	-0-	-21	-0-	39	3			N	-0-			-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

04	1440	N	1387	-0-	-53	-0-	82	1	1305	3	N	-0-			-0-
05	1457	N	1416	-0-	-41	-0-	85	1	1331	3	N	-0-			-0-
06	1380	N	1240	-0-	-140	-0-	76	1	1164	3	N	-0-			-0-
07	1426	N	1424	-0-	-2	-0-	88	1	1336	3	N	-0-			-0-
08	1426	N	1386	-0-	-40	-0-	84	1	1302	3	N	-0-			-0-
*09	1310	N	1310	-0-	-0-	-0-	78	1	1232	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

04	1604	N	1604	-0-	-0-	-0-	95	1	1509	3	N	-0-			-0-
05	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-			-0-
06	1490	N	1490	-0-	-0-	-0-	92	1	1398	3	N	-0-			-0-
07	1643	N	1557	-0-	-86	-0-	96	1	1461	3	N	-0-			-0-
08	1581	N	1507	-0-	-74	-0-	91	1	1416	3	N	-0-			-0-
09	1500	N	1472	-0-	-28	-0-	88	1	1384	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

04	2550	N	2528	-0-	-22	-0-	150	1	2378	3	N	-0-			-0-
05	2635	N	2571	-0-	-64	-0-	154	1	2417	3	N	-0-			-0-
06	2550	N	2405	-0-	-145	-0-	148	1	2257	3	N	-0-			-0-
07	2604	N	2434	-0-	-170	-0-	150	1	2284	3	N	-0-			-0-
08	2573	N	1971	-0-	-602	-0-	119	1	1852	3	N	-0-			-0-
09	2400	N	1980	-0-	-420	-0-	118	1	1862	3	N	-0-			-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

04	960	N	920	-0-	-40	-0-	55	1	865	3	N	-0-			-0-
05	961	N	924	-0-	-37	-0-	55	1	869	3	N	-0-			-0-
06	930	N	891	-0-	-39	-0-	55	1	836	3	N	-0-			-0-
07	961	N	923	-0-	-38	-0-	57	1	866	3	N	-0-			-0-
08	930	N	827	-0-	-103	-0-	50	1	777	3	N	-0-			-0-
09	900	N	888	-0-	-12	-0-	53	1	835	3	N	-0-			-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

04	1440	N	1432	-0-	-8	-0-	85	1	1347	3	N	-0-			-0-
05	1507	N	1507	-0-	-0-	-0-	90	1	1417	3	N	-0-			-0-
06	1509	N	1509	-0-	-0-	-0-	93	1	1416	3	N	-0-			-0-
07	1541	N	1541	-0-	-0-	-0-	95	1	1446	3	N	-0-			-0-
08	1601	N	1601	-0-	-0-	-0-	97	1	1504	3	N	-0-			-0-
09	1500	N	1458	-0-	-42	-0-	87	1	1371	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	110	1	400	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	112	1	386	3	N	-0-					-0-
06	540	N	490	-0-	-50	-0-	109	1	381	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	113	1	389	3	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	112	1	381	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	108	1	369	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1547	-0-	-13	-0-	92	1	1455	3	N	-0-					-0-
05	1581	N	1557	-0-	-24	-0-	93	1	1464	3	N	-0-					-0-
06	1530	N	1477	-0-	-53	-0-	91	1	1386	3	N	-0-					-0-
07	1612	N	1523	-0-	-89	-0-	94	1	1429	3	N	-0-					-0-
08	1550	N	1549	-0-	-1	-0-	94	1	1455	3	N	-0-					-0-
09	1470	N	1465	-0-	-5	-0-	87	1	1378	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1677	N	1677	-0-	-0-	-0-	100	1	1577	3	N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	105	1	1653	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	87	1	1326	3	N	-0-					-0-
07	1736	N	1510	-0-	-226	-0-	93	1	1417	3	N	-0-					-0-
08	1767	N	1317	-0-	-450	-0-	80	1	1237	3	N	-0-					-0-
*09	1443	N	1443	-0-	-0-	-0-	86	1	1357	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	32	-0-	-808	-0-	6	1	26	3	N	-0-					-0-
05	837	N	7	-0-	-830	-0-	7	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	58	1	164	3	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	163	1	473	3	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	162	1	465	3	N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	156	1	445	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1793	-0-	-67	-0-	106	1	1687	3	N	-0-					-0-
05	1891	N	1819	-0-	-72	-0-	109	1	1710	3	N	-0-					-0-
06	1800	N	1744	-0-	-56	-0-	107	1	1637	3	N	-0-					-0-
07	1860	N	1797	-0-	-63	-0-	111	1	1686	3	N	-0-					-0-
08	1829	N	1767	-0-	-62	-0-	107	1	1660	3	N	-0-					-0-
09	1740	N	1702	-0-	-38	-0-	101	1	1601	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1261	-0-	-29	-0-	75	1	1186	3	N	-0-					-0-
05	1302	N	1293	-0-	-9	-0-	78	1	1215	3	N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	76	1	1166	3	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	80	1	1222	3	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	77	1	1196	3	N	-0-					-0-
*09	1231	N	1231	-0-	-0-	-0-	73	1	1158	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1482	-0-	-18	-0-	88	1	1394	3	N	-0-					-0-
05	1519	N	1488	-0-	-31	-0-	89	1	1399	3	N	-0-					-0-
06	1470	N	1451	-0-	-19	-0-	89	1	1362	3	N	-0-					-0-
07	1519	N	1470	-0-	-49	-0-	91	1	1379	3	N	-0-					-0-
08	1488	N	1467	-0-	-21	-0-	89	1	1378	3	N	-0-					-0-
09	1440	N	1413	-0-	-27	-0-	84	1	1329	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1474	N	1474	-0-	-0-	-0-	88	1	1386	3	N	-0-					-0-
05	1643	N	1534	-0-	-109	-0-	92	1	1442	3	N	-0-					-0-
06	1560	N	1532	-0-	-28	-0-	94	1	1438	3	N	-0-					-0-
07	1519	N	1336	-0-	-183	-0-	82	1	1254	3	N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	93	1	1452	3	N	-0-					-0-
09	1530	N	1342	-0-	-188	-0-	80	1	1262	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1876	N	1876	-0-	-0-	-0-	111	1	1765	3	N	-0-					-0-
05	1891	N	1891	-0-	-0-	-0-	113	1	1778	3	N	-0-					-0-
06	1800	N	1785	-0-	-15	-0-	110	1	1675	3	N	-0-					-0-
07	1953	N	1853	-0-	-100	-0-	114	1	1739	3	N	-0-					-0-
08	1891	N	1806	-0-	-85	-0-	109	1	1697	3	N	-0-					-0-
09	1800	N	1770	-0-	-30	-0-	105	1	1665	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1219	N	1219	-0-	-0-	-0-	72	1	1147	3	N	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	70	1	1094	3	N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	70	1	1071	3	N	-0-					-0-
07	1271	N	1097	-0-	-174	-0-	68	1	1029	3	N	-0-					-0-
08	1178	N	1126	-0-	-52	-0-	68	1	1058	3	N	-0-					-0-
09	1140	N	1056	-0-	-84	-0-	63	1	993	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	894	-0-	-36	-0-	53	1	841	3	N	-0-					-0-
05	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	53	1	817	3	N	-0-					-0-
07	930	N	907	-0-	-23	-0-	56	1	851	3	N	-0-					-0-
08	930	N	893	-0-	-37	-0-	54	1	839	3	N	-0-					-0-
09	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	N	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	96	1	1502	3	N	-0-					-0-
06	1590	N	1499	-0-	-91	-0-	92	1	1407	3	N	-0-					-0-
07	1612	N	1362	-0-	-250	-0-	84	1	1278	3	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	89	1	1377	3	N	-0-					-0-
09	1500	N	1415	-0-	-85	-0-	84	1	1331	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
05	744	N	680	-0-	-64	-0-	41	1	639	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	638	-0-	-75	-0-	39	1	599	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	37	1	581	3	N	-0-					-0-
09	660	N	567	-0-	-93	-0-	34	1	533	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3810	X	3785	-0-	-25	-0-	225	1	3560	3	N	-0-					-0-
05	3937	X	3832	-0-	-105	-0-	230	1	3602	3	N	-0-					-0-
06	3810	X	3655	-0-	-155	-0-	225	1	3430	3	N	-0-					-0-
07	3937	X	3748	-0-	-189	-0-	231	1	3517	3	N	-0-					-0-
08	3906	X	3789	-0-	-117	-0-	229	1	3560	3	N	-0-					-0-
09	3780	X	3626	-0-	-154	-0-	216	1	3410	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	47	1	740	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	46	1	708	3	N	-0-					-0-
07	806	N	780	-0-	-26	-0-	48	1	732	3	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	56	1	876	3	N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	46	1	726	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					-0-
05	682	N	623	-0-	-59	-0-	37	1	586	3	N	-0-					-0-
06	660	N	531	-0-	-129	-0-	33	1	498	3	N	-0-					-0-
07	682	N	587	-0-	-95	-0-	36	1	551	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	38	1	595	3	N	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	47	1	80	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	49	1	79	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	47	1	73	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
*09	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	931	-0-	-59	-0-	931	3			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
06	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-
07	961	N	585	-0-	-376	-0-	585	3			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*09	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	INC G-10		16	-0-	16	16	16	3			N	-0-					-0-
08	INC G-10		15	-0-	15	31	15	3			N	-0-					-0-
*09	47	N	16	-0-	-31	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9030	X	519	-0-	-8511	-0-	519	3			N	-0-					-0-
05	9269	X	355	-0-	-8914	-0-	355	3			N	-0-					-0-
06	1110	X	595	-0-	-515	-0-	595	3			N	-0-					-0-
07	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	600	N	484	-0-	-116	-0-	484	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	59	-0-	-211	-0-	59	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-
08	279	N	81	-0-	-198	-0-	81	3			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
05	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	750	N	605	-0-	-145	-0-	605	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	659	-0-	-1	-0-	44	1	615	3	N	-0-			-0-
05	682	N	677	-0-	-5	-0-	49	1	628	3	N	-0-			-0-
06	660	N	633	-0-	-27	-0-	45	1	588	3	N	-0-			-0-
07	682	N	644	-0-	-38	-0-	48	1	596	3	N	-0-			-0-
08	682	N	663	-0-	-19	-0-	45	1	618	3	N	-0-			-0-
09	630	N	625	-0-	-5	-0-	42	1	583	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

04	361	N	361	-0-	-0-	-0-	90	1	271	3	N	-0-			-0-
05	372	N	310	-0-	-62	-0-	93	1	217	3	N	-0-			-0-
06	390	N	362	-0-	-28	-0-	90	1	272	3	N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-			-0-
08	358	N	358	-0-	-0-	-0-	93	1	265	3	N	-0-			-0-
09	360	N	302	-0-	-58	-0-	81	1	221	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

04	600	N	553	-0-	-47	-0-	553	3			N	-0-			-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-			-0-
06	570	N	465	-0-	-105	-0-	465	3			N	-0-			-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-			-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
*09	547	N	547	-0-	-0-	-0-	547	3			N	-0-			-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

04	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
06	210	N	158	-0-	-52	-0-	158	3			N	-0-			-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-			-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-			-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-			-0-
05	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-			-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-			-0-
07	620	N	578	-0-	-42	-0-	36	1	542	3	N	-0-			-0-
08	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-			-0-
09	570	N	555	-0-	-15	-0-	33	1	522	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	893	-0-	-7	-0-	53	1	840	3	N	-0-					-0-
05	930	N	902	-0-	-28	-0-	54	1	848	3	N	-0-					-0-
06	900	N	861	-0-	-39	-0-	53	1	808	3	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	55	1	832	3	N	-0-					-0-
08	899	N	875	-0-	-24	-0-	53	1	822	3	N	-0-					-0-
09	870	N	840	-0-	-30	-0-	50	1	790	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
06	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
07	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
09	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

04	570	N	556	-0-	-14	-0-	31	1	525	3	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	33	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	32	1	526	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-
09	570	N	569	-0-	-1	-0-	37	1	532	3	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

04	1841	N	1841	-0-	-0-	-0-	103	1	1738	3	N	-0-					-0-
05	2077	N	1475	-0-	-602	-0-	87	1	1388	3	N	-0-					-0-
06	2100	N	1800	-0-	-300	-0-	105	1	1695	3	N	-0-					-0-
07	1891	N	1693	-0-	-198	-0-	108	1	1585	3	N	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	99	1	1480	3	N	-0-					-0-
09	1800	N	1426	-0-	-374	-0-	92	1	1334	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

04	3120	X	2812	-0-	-308	-0-	240	1	2572	2	Y	-0-					-0-
05	3286	X	2886	-0-	-400	-0-	249	1	2637	2	Y	-0-					-0-
06	3180	X	2963	-0-	-217	-0-	263	1	2700	2	Y	-0-					-0-
07	3224	X	2909	-0-	-315	-0-	263	1	2646	2	Y	-0-					-0-
*08	3193	X	2904	-0-	-289	-0-	257	1	2647	2	Y	-0-					-0-
*09	2970	X	2684	-0-	-286	-0-	231	1	2453	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

04	1479	N	1479	-0-	-0-	-0-	77	1	1402	3	N	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	88	1	1358	3	N	-0-					-0-
06	1470	N	1423	-0-	-47	-0-	83	1	1340	3	N	-0-					-0-
07	1519	N	1424	-0-	-95	-0-	79	1	1345	3	N	-0-					-0-
08	1457	N	1426	-0-	-31	-0-	82	1	1344	3	N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	85	1	1309	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

04	810	N	471	-0-	-339	-0-	104	1	364	2	Y	3	4	1			-0-
							3	9									
05	651	N	410	-0-	-241	-0-	104	1	304	2	Y	2	1	1			1
							2	9									
06	540	N	411	-0-	-129	-0-	98	1	312	2	Y	1	2	1			-0-
							1	9									
07	496	N	277	-0-	-219	-0-	97	1	178	2	Y	2	2	1			-0-
							2	9									
08	403	N	334	-0-	-69	-0-	98	1	234	2	Y	2	1	1			1
							2	9									
09	420	N	74	-0-	-346	-0-	14	1	60	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	84	1	280	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	87	1	285	2	N	-0-					-0-
06	360	N	335	-0-	25	-0-	81	1	254	2	N	-0-					-0-
07	372	N	351	-0-	21	-0-	87	1	264	2	N	-0-					-0-
08	372	N	358	-0-	14	-0-	87	1	271	2	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	84	1	249	2	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	172	-0-	8	-0-	11	1	161	2	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	12	1	164	2	Y	1					1
							1	9									
06	210	N	169	-0-	41	-0-	11	1	158	2	Y	-0-					1
07	186	N	170	-0-	16	-0-	11	1	159	2	Y	-0-					1
08	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					1
09	180	N	161	-0-	19	-0-	10	1	151	2	Y	-0-					1

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	18	1	252	2	Y	-0-					-0-
05	310	N	287	-0-	23	-0-	19	1	267	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					1
07	279	N	227	-0-	52	-0-	14	1	206	2	Y	6	6	8			1
							7	9									
08	279	N	-0-	-0-	279	-0-					Y	-0-					1
09	270	N	-0-	-0-	270	-0-					Y	-0-					1

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	14	-0-	5	1	71	2	Y	-0-					-0-
05	93	N	78	-0-	15	-0-	5	1	73	2	Y	-0-					-0-
06	90	N	73	-0-	17	-0-	5	1	68	2	Y	-0-					-0-
07	93	N	75	-0-	18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	72	-0-	21	-0-	4	1	68	2	Y	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	260	-0-	40	-0-	17	1	243	2	Y	-0-					-0-
05	310	N	267	-0-	43	-0-	18	1	248	2	Y	1					1
							1	9									
06	270	N	253	-0-	17	-0-	17	1	236	2	Y	-0-					1
07	279	N	257	-0-	22	-0-	16	1	241	2	Y	-0-					1
08	279	N	256	-0-	23	-0-	16	1	240	2	Y	-0-					1
*09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	3	-0-	129	1	18	2	Y	-0-					-0-
05	186	N	157	-0-	29	-0-	134	1	22	2	Y	1					1
							1	9									
06	152	N	152	-0-	-0-	-0-	126	1	26	2	Y	-0-					1
07	156	N	156	-0-	-0-	-0-	134	1	22	2	Y	-0-					1
08	156	N	156	-0-	-0-	-0-	130	1	26	2	Y	-0-					1
09	150	N	147	-0-	3	-0-	121	1	26	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	169	-0-	-11	-0-	16	1	153	2	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	33	1	147	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	32	1	142	2	Y	-0-					1
07	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1
09	180	N	162	-0-	-18	-0-	10	1	152	2	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	404	-0-	-106	-0-	27	1	377	2	Y	-0-					-0-
05	496	N	426	-0-	-70	-0-	29	1	396	2	Y	1					1
							1	9									
06	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					1
07	403	N	395	-0-	-8	-0-	25	1	370	2	Y	-0-					1
08	1092	N	1092	-0-	-0-	-0-	67	1	1022	2	Y	3					4
							3	9									
*09	778	N	778	-0-	-0-	-0-	50	1	728	2	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2361	-0-	-99	-0-	149	1	2211	3	N	1	1	8			-0-
							1	9									
05	2480	N	2396	-0-	-84	-0-	128	1	2268	3	N	-0-					-0-
06	2370	N	2259	-0-	-111	-0-	123	1	2136	3	N	-0-					-0-
07	2449	N	2164	-0-	-285	-0-	124	1	2040	3	N	-0-					-0-
08	2589	N	2589	-0-	-0-	-0-	144	1	2431	3	N	13	13	8			-0-
							14	9									
*09	2756	N	2756	-0-	-0-	-0-	119	1	2637	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	295	-0-	-155	-0-	16	1	279	3	N	-0-					-0-
05	434	N	344	-0-	-90	-0-	15	1	329	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	16	1	430	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	26	1	640	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	501	-0-	-9	-0-	30	1	469	2	Y	2	2	1			2
							2	9									
05	527	N	501	-0-	-26	-0-	31	1	470	2	Y	-0-					2
06	482	N	482	-0-	-0-	-0-	30	1	451	2	Y	1	2	1			1
							1	9									
07	527	N	439	-0-	-88	-0-	30	1	407	2	Y	2	2	1			1
							2	9									
08	496	N	417	-0-	-79	-0-	29	1	387	2	Y	1					2
							1	9									
09	480	N	427	-0-	-53	-0-	26	1	400	2	Y	1	2	1			1
							1	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	789	-0-		-21	-0-	223	1	565	2	Y	1	2	1			1
								1	9									
05	821	N	821	-0-		-0-	-0-	232	1	587	2	Y	2					3
								2	9									
06	778	N	778	-0-		-0-	-0-	208	1	568	2	Y	2	3	1			2
								2	9									
07	810	N	810	-0-		-0-	-0-	230	1	579	2	Y	1					3
								1	9									
08	810	N	810	-0-		-0-	-0-	230	1	579	2	Y	1	2	1			2
								1	9									
09	780	N	771	-0-		-9	-0-	221	1	548	2	Y	2	3	1			1
								2	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-		-0-	-0-	55	1	1010	2	Y	1	2	1			4
								1	9									
05	1054	N	826	-0-		-228	-0-	47	1	778	2	Y	1					5
								1	9									
06	1080	N	596	-0-		-484	-0-	35	1	561	2	Y	-0-					5
07	1116	N	1017	-0-		-99	-0-	60	1	955	2	Y	2	4	1			3
								2	9									
08	853	N	853	-0-		-0-	-0-	51	1	801	2	Y	1	2	1			2
								1	9									
*09	977	N	977	-0-		-0-	-0-	62	1	913	2	Y	2					4
								2	9									

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-		-0-	-0-	30	1	551	2	Y	1	1	1			2
								1	9									
05	527	N	521	-0-		-6	-0-	29	1	491	2	Y	1					3
								1	9									
06	600	N	544	-0-		-56	-0-	32	1	512	2	Y	-0-					3
07	592	N	592	-0-		-0-	-0-	35	1	556	2	Y	1	2	1			2
								1	9									
08	569	N	569	-0-		-0-	-0-	34	1	535	2	Y	-0-	1	1			1
*09	545	N	545	-0-		-0-	-0-	35	1	509	2	Y	1					2
								1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1177	N	1177	-0-		-0-	-0-	1177	2			N	-0-					-0-
05	1257	N	1257	-0-		-0-	-0-	1257	2			N	-0-					-0-
06	1270	N	1270	-0-		-0-	-0-	1270	2			N	-0-					-0-
07	1309	N	1309	-0-		-0-	-0-	1309	2			N	-0-					-0-
08	1276	N	1276	-0-		-0-	-0-	1276	2			N	-0-					-0-
09	1260	N	1054	-0-		-206	-0-	1054	2			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1070	-0-		-10	-0-	64	1	1006	3	N	-0-					-0-
05	1116	N	1103	-0-		-13	-0-	66	1	1037	3	N	-0-					-0-
06	1080	N	1053	-0-		-27	-0-	65	1	988	3	N	-0-					-0-
07	1116	N	1088	-0-		-28	-0-	67	1	1021	3	N	-0-					-0-
08	1116	N	1076	-0-		-40	-0-	65	1	1011	3	N	-0-					-0-
09	1050	N	1019	-0-		-31	-0-	61	1	958	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

04	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

04	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	32	1	519	3	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	30	1	504	3	N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	25	1	551	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

04	390	N	354	-0-	-36	-0-	24	1	330	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	26	1	331	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	24	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	25	1	310	3	N	-0-					-0-
08	372	N	345	-0-	-27	-0-	24	1	321	3	N	-0-					-0-
09	330	N	329	-0-	-1	-0-	22	1	307	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

04	900	N	872	-0-	-28	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	1003	N	1003	-0-	-0-	-0-	53	1	950	2	Y	-0-					1
06	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					1
07	917	N	917	-0-	-0-	-0-	47	1	870	2	Y	-0-					1
08	992	N	923	-0-	-69	-0-	47	1	875	2	Y	1					2
							1	9									
09	930	N	889	-0-	-41	-0-	46	1	843	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	54	1	787	2	Y	1	2	1			1
							1	9									
05	840	N	840	-0-	-0-	-0-	44	1	796	2	Y	-0-					1
06	840	N	800	-0-	-40	-0-	43	1	757	2	Y	-0-					1
07	868	N	822	-0-	-46	-0-	42	1	780	2	Y	-0-					1
08	837	N	812	-0-	-25	-0-	41	1	770	2	Y	1					2
							1	9									
09	810	N	771	-0-	-39	-0-	40	1	731	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	464	-0-	-196	-0-	29	1	435	3	N	-0-					-0-
05	527	N	461	-0-	-66	-0-	25	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	27	1	437	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	21	1	457	3	N	-0-					-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-	1	1			-0-
05	403	N	397	-0-	-6	-0-	21	1	376	2	Y	-0-					-0-
06	390	N	136	-0-	-254	-0-	7	1	129	2	Y	-0-					-0-
07	403	N	236	-0-	-167	-0-	12	1	223	2	Y	1					1
							1	9									
08	403	N	172	-0-	-231	-0-	9	1	163	2	Y	-0-					1
*09	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	530	-0-	-10	-0-	35	1	495	3	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	39	1	507	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	36	1	471	3	N	-0-					-0-
07	558	N	509	-0-	-49	-0-	38	1	471	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	35	1	479	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	33	1	458	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	840	-0-	-210	-0-	50	1	790	3	N	-0-					-0-
05	1023	X	846	-0-	-177	-0-	51	1	795	3	N	-0-					-0-
06	930	X	775	-0-	-155	-0-	48	1	727	3	N	-0-					-0-
07	868	N	745	-0-	-123	-0-	46	1	699	3	N	-0-					-0-
08	837	N	241	-0-	-596	-0-	15	1	226	3	N	-0-					-0-
09	780	N	610	-0-	-170	-0-	36	1	574	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					2
05	31	N	26	-0-	-5	-0-	26	2			Y	-0-					2
06	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
07	62	N	31	-0-	-31	-0-	31	2			Y	-0-					2
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
*09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	227	-0-	-73	-0-	227	2			Y	-0-					2
05	310	N	182	-0-	-128	-0-	182	2			Y	-0-					2
06	300	N	148	-0-	-152	-0-	148	2			Y	-0-					2
07	248	N	118	-0-	-130	-0-	118	2			Y	-0-					2
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					2
*09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	88	-0-	-212	-0-	5	1	83	2	Y	-0-					3
05	248	N	97	-0-	-151	-0-	5	1	92	2	Y	-0-					3
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					3
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					3
*09	125	N	125	-0-	-0-	-0-	12	1	113	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	564	-0-	-66	-0-	564	2			Y	-0-					6
05	620	N	397	-0-	-223	-0-	397	2			Y	-0-					6
06	570	N	319	-0-	-251	-0-	319	2			Y	-0-					6
07	589	N	167	-0-	-422	-0-	167	2			Y	-0-					6
08	403	N	328	-0-	-75	-0-	328	2			Y	-0-					6
*09	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	23	1	361	2	Y	-0-	1	1			1
05	434	N	388	-0-	-46	-0-	24	1	363	2	Y	1					2
							1	9									
06	392	N	392	-0-	-0-	-0-	24	1	367	2	Y	1	2	1			1
							1	9									
07	403	N	336	-0-	-67	-0-	23	1	311	2	Y	2	2	1			1
							2	9									
08	403	N	310	-0-	-93	-0-	21	1	289	2	Y	-0-					1
09	390	N	340	-0-	-50	-0-	21	1	317	2	Y	2	2	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					4
*11	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					4
*12	651	N	636	-0-	-15	-0-	636	2			Y	-0-					4
*01	651	N	634	-0-	-17	-0-	634	2			Y	-0-					4
*02	616	N	554	-0-	-62	-0-	554	2			Y	-0-					4
*03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					4
*04	600	N	490	-0-	-110	-0-	490	2			Y	-0-					4
*05	620	N	319	-0-	-301	-0-	319	2			Y	-0-					4
*06	630	N	294	-0-	-336	-0-	292	2	2	9	Y	2	2	8			4
*07	496	N	273	-0-	-223	-0-	273	2			Y	-0-					4
*08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					4
*09	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					4

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					5
*11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					5
*12	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					5
*01	589	N	420	-0-	-169	-0-	420	2			Y	-0-					5
*02	532	N	379	-0-	-153	-0-	379	2			Y	-0-					5
*03	527	N	522	-0-	-5	-0-	522	2			Y	-0-					5
*04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					5
*05	434	N	334	-0-	-100	-0-	334	2			Y	-0-					5
*06	510	N	272	-0-	-238	-0-	272	2			Y	-0-					5
*07	496	N	288	-0-	-208	-0-	288	2			Y	-0-					5
*08	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					5
*09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					5

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	42	1	763	2	Y	-0-	1	1			5
05	806	N	685	-0-	-121	-0-	39	1	645	2	Y	1					6
							1	9									
06	657	N	657	-0-	-0-	-0-	39	1	617	2	Y	1	1	8			6
							1	9									
07	837	N	512	-0-	-325	-0-	30	1	482	2	Y	-0-					6
08	682	N	604	-0-	-78	-0-	36	1	568	2	Y	-0-	1	1			5
*09	973	N	973	-0-	-0-	-0-	62	1	910	2	Y	1					6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1331	N	1331	-0-	-0-	-0-	165	1	1166	3	N	-0-					-0-
05	1519	N	1052	-0-	-467	-0-	146	1	906	3	N	-0-					-0-
06	990	N	630	-0-	-360	-0-	119	1	511	3	N	-0-					-0-
07	1364	N	683	-0-	-681	-0-	128	1	548	3	N	6	6	8			-0-
							7	9									
08	1627	N	1627	-0-	-0-	-0-	187	1	1440	3	N	-0-					-0-
*09	1293	N	1293	-0-	-0-	-0-	167	1	1126	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	631	-0-	-59	-0-	41	1	590	3	N	-0-					-0-
05	682	N	664	-0-	-18	-0-	41	1	623	3	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	41	1	599	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	44	1	590	3	N	6	6	8			-0-
							7	9									
08	651	N	607	-0-	-44	-0-	39	1	568	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
05	868	N	693	-0-	-175	-0-	42	1	651	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	77	1	1300	3	N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	70	1	1148	3	N	-0-					-0-
*09	1122	N	1122	-0-	-0-	-0-	68	1	1054	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1405	N	1405	-0-	-0-	-0-	83	1	1322	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	88	1	1377	3	N	-0-					-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-					-0-
07	1457	N	1426	-0-	-31	-0-	88	1	1338	3	N	-0-					-0-
08	1457	N	1306	-0-	-151	-0-	79	1	1227	3	N	-0-					-0-
09	1380	N	1348	-0-	-32	-0-	80	1	1268	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

04	360	N	320	-0-	-40	-0-	21	1	299	2	Y	-0-					1
05	899	N	770	-0-	-129	-0-	52	1	716	2	Y	2					3
							2	9									
06	810	N	770	-0-	-40	-0-	51	1	719	2	Y	-0-					3
07	774	N	774	-0-	-0-	-0-	50	1	724	2	Y	-0-					3
08	775	N	733	-0-	-42	-0-	45	1	687	2	Y	1					4
							1	9									
09	780	N	217	-0-	-563	-0-	14	1	203	2	Y	-0-					4

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

04	330	N	330	-0-	-0-	-0-	21	1	309	2	Y	-0-	1	1			-0-
05	341	N	337	-0-	-4	-0-	18	1	319	2	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1					1
							1	9									
08	341	N	336	-0-	-5	-0-	17	1	319	2	Y	-0-					1
09	330	N	322	-0-	-8	-0-	17	1	305	2	Y	-0-					1

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

04	270	N	250	-0-	-20	-0-	16	1	234	2	Y	-0-	1	1			-0-
05	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	13	1	232	2	Y	1					1
							1	9									

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

04	949	N	949	-0-	-0-	-0-	61	1	887	2	Y	1	2	1			1
							1	9									
05	968	N	968	-0-	-0-	-0-	51	1	917	2	Y	-0-					1
06	960	N	876	-0-	-84	-0-	47	1	829	2	Y	-0-					1
07	1002	N	1002	-0-	-0-	-0-	52	1	949	2	Y	1					2
							1	9									
08	961	N	954	-0-	-7	-0-	49	1	905	2	Y	-0-					2
*09	912	N	912	-0-	-0-	-0-	47	1	865	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	40	1	617	3	N	2	2	8			-0-
							2	9									
06	660	N	614	-0-	-46	-0-	36	1	576	3	N	2	2	8			-0-
							2	9									
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	535	-0-	-116	-0-	31	1	504	3	N	-0-					-0-
*09	647	N	647	-0-	-0-	-0-	39	1	607	3	N	1	1	8			-0-
							1	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	18	1	332	2	Y	1	1	1			1
							1	9									
05	312	N	312	-0-	-0-	-0-	18	1	293	2	Y	1					2
							1	9									
06	360	N	315	-0-	-45	-0-	19	1	295	2	Y	1	1	8			2
							1	9									
07	372	N	339	-0-	-33	-0-	20	1	319	2	Y	-0-	1	1			1
08	316	N	316	-0-	-0-	-0-	19	1	296	2	Y	1	1	1			1
							1	9									
09	300	N	268	-0-	-32	-0-	17	1	251	2	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	573	-0-	-57	-0-	135	1	438	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	134	1	448	2	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	129	1	426	2	Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	132	1	434	2	Y	1					1
							1	9									
08	589	N	556	-0-	-33	-0-	132	1	424	2	Y	-0-					1
09	570	N	524	-0-	-46	-0-	127	1	397	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	678	-0-	-12	-0-	122	1	555	2	Y	1	1	1			1
							1	9									
05	682	N	678	-0-	-4	-0-	118	1	560	2	Y	-0-					1
06	660	N	657	-0-	-3	-0-	115	1	542	2	Y	-0-					1
07	713	N	678	-0-	-35	-0-	118	1	560	2	Y	-0-					1
08	682	N	662	-0-	-20	-0-	116	1	546	2	Y	-0-					1
09	660	N	636	-0-	-24	-0-	113	1	523	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1108	N	1108	-0-	-0-	-0-	74	1	1034	3	N	-0-					-0-
05	996	N	996	-0-	-0-	-0-	72	1	924	3	N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	60	1	784	3	N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	104	1	1277	3	N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	116	1	1580	3	N	-0-					-0-
*09	1485	N	1485	-0-	-0-	-0-	100	1	1385	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	677	-0-	-13	-0-	44	1	633	3	N	-0-					-0-
05	744	N	686	-0-	-58	-0-	46	1	640	3	N	-0-					-0-
06	690	N	638	-0-	-52	-0-	44	1	594	3	N	-0-					-0-
07	713	N	656	-0-	-57	-0-	45	1	611	3	N	-0-					-0-
08	682	N	681	-0-	-1	-0-	45	1	636	3	N	-0-					-0-
09	630	N	567	-0-	-63	-0-	40	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	-0-	-0-	-10	-0-					Y	-0-					2
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					2
06	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					2
07	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					2
08	124	N	71	-0-	-53	-0-	4	1	67	2	Y	-0-					2
09	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	593	-0-	-217	-0-	38	1	555	3	N	-0-					-0-
05	775	N	624	-0-	-151	-0-	42	1	582	3	N	-0-					-0-
06	630	N	601	-0-	-29	-0-	41	1	560	3	N	-0-					-0-
07	620	N	585	-0-	-35	-0-	40	1	545	3	N	-0-					-0-
08	620	N	609	-0-	-11	-0-	40	1	569	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	37	1	484	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	10	1	130	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1206	-0-	-24	-0-	78	1	1128	3	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	82	1	1148	3	N	-0-					-0-
06	1230	N	1173	-0-	-57	-0-	80	1	1093	3	N	-0-					-0-
07	1240	N	1204	-0-	-36	-0-	83	1	1121	3	N	-0-					-0-
08	1240	N	1203	-0-	-37	-0-	79	1	1124	3	N	-0-					-0-
09	1170	N	991	-0-	-179	-0-	70	1	921	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	568	-0-	-92	-0-	37	1	531	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	47	1	640	3	N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-
09	660	N	593	-0-	-67	-0-	42	1	551	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	467	-0-	-43	-0-	25	1	442	2	Y	-0-	1	1			-0-
05	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	31	1	556	2	Y	-0-					-0-
07	573	N	573	-0-	-0-	-0-	34	1	538	2	Y	1					1
							1	9									
08	620	N	588	-0-	-32	-0-	35	1	553	2	Y	-0-					1
*09	623	N	623	-0-	-0-	-0-	40	1	583	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	17	1	297	2	Y	-0-	1	1			-0-
05	372	N	313	-0-	-59	-0-	18	1	295	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	16	1	291	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	18	1	281	2	Y	1					1
							1	9									
08	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					1
09	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					1

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

04	210	N	173	-0-	-37	-0-	97	1	76	2	Y	-0-					8
05	186	N	186	-0-	-0-	-0-	99	1	87	2	Y	-0-					8
06	180	N	169	-0-	-11	-0-	96	1	73	2	Y	-0-					8
07	186	N	175	-0-	-11	-0-	99	1	76	2	Y	-0-					8
08	186	N	174	-0-	-12	-0-	98	1	76	2	Y	-0-					7
09	180	N	160	-0-	-20	-0-	92	1	68	2	Y	-0-					7

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

04	780	N	725	-0-	-55	-0-	48	1	677	3	N	-0-					-0-
05	1150	N	1150	-0-	-0-	-0-	83	1	1067	3	N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	55	1	714	3	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	63	1	773	3	N	-0-					-0-
08	1147	N	934	-0-	-213	-0-	64	1	870	3	N	-0-					-0-
*09	908	N	908	-0-	-0-	-0-	61	1	847	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

04	750	N	582	-0-	-168	-0-	39	1	543	3	N	-0-					-0-
05	837	N	660	-0-	-177	-0-	48	1	612	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	61	1	794	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	58	1	721	3	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	57	1	782	3	N	-0-					-0-
09	870	N	803	-0-	-67	-0-	54	1	749	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	133	-0-	-115	-0-	9	1	124	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
09	240	N	161	-0-	-79	-0-	11	1	150	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

04	1087	N	1087	-0-	-0-	-0-	57	1	1030	2	Y	-0-	2	1			-0-
05	1155	N	1155	-0-	-0-	-0-	65	1	1090	2	Y	-0-					-0-
06	1200	N	992	-0-	-208	-0-	53	1	939	2	Y	-0-					-0-
07	1488	X	1174	-0-	-314	-0-	70	1	1102	2	Y	2					2
							2	9									
08	1488	X	1161	-0-	-327	-0-	69	1	1092	2	Y	-0-					2
*09	1133	X	1133	-0-	-0-	-0-	72	1	1061	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	326	-0-	-34	-0-	17	1	309	2	Y	-0-	1	1			-0-
05	403	N	317	-0-	-86	-0-	18	1	299	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	19	1	293	2	Y	1					1
							1	9									
08	331	N	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	8			1
							2	9									
09	330	N	329	-0-	-1	-0-	21	1	308	2	Y	-0-					1

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	613	-0-	-17	-0-	32	1	581	2	Y	-0-	1	1			2
05	686	N	686	-0-	-0-	-0-	39	1	646	2	Y	1					3
							1	9									
06	710	N	710	-0-	-0-	-0-	42	1	668	2	Y	-0-					3
07	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-					3
08	769	N	769	-0-	-0-	-0-	46	1	722	2	Y	1	2	1			2
							1	9									
*09	746	N	746	-0-	-0-	-0-	48	1	697	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	900	-0-	-90	-0-	58	1	842	3	N	-0-					-0-
05	992	N	608	-0-	-384	-0-	41	1	567	3	N	-0-					-0-
06	930	N	629	-0-	-301	-0-	43	1	586	3	N	-0-					-0-
07	930	N	628	-0-	-302	-0-	43	1	585	3	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
09	630	N	454	-0-	-176	-0-	32	1	422	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
*09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	29	1	534	3	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	42	1	708	3	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	220	-0-	-50	-0-	14	1	206	3	N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

04	660	N	562	-0-	-98	-0-	30	1	532	2	Y	-0-	2	1			-0-
05	651	N	603	-0-	-48	-0-	34	1	569	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	29	1	515	2	Y	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	521	2	Y	1					1
							1	9									
08	589	N	488	-0-	-101	-0-	29	1	459	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	32	1	465	2	Y	-0-					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

04	240	N	226	-0-	-14	-0-	22	1	204	2	Y	-0-					1
05	248	N	229	-0-	-19	-0-	21	1	208	2	Y	-0-					1
06	240	N	217	-0-	-23	-0-	20	1	197	2	Y	-0-					1
07	248	N	222	-0-	-26	-0-	20	1	202	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	21	1	194	2	Y	-0-	1	1			-0-
09	210	N	202	-0-	-8	-0-	19	1	183	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

04	391	N	391	-0-	-0-	-0-	38	1	353	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	39	1	384	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	39	1	381	2	Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	40	1	402	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					-0-
09	420	N	415	-0-	-5	-0-	40	1	375	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

04	606	N	606	-0-	-0-	-0-	59	1	547	2	Y	-0-					1
05	651	N	613	-0-	-38	-0-	57	1	556	2	Y	-0-					1
06	600	N	589	-0-	-11	-0-	55	1	534	2	Y	-0-					1
07	620	N	612	-0-	-8	-0-	56	1	556	2	Y	-0-					1
08	620	N	600	-0-	-20	-0-	58	1	542	2	Y	-0-	1	1			-0-
09	600	N	530	-0-	-70	-0-	51	1	479	2	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

04	990	N	946	-0-	-44	-0-	56	1	890	3	N	-0-					-0-
05	1023	N	993	-0-	-30	-0-	60	1	933	3	N	-0-					-0-
06	930	N	916	-0-	-14	-0-	56	1	860	3	N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	61	1	935	3	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	59	1	932	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
09	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

04	780	N	755	-0-	-25	-0-	45	1	710	3	N	-0-					-0-
05	806	N	755	-0-	-51	-0-	45	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	45	1	692	3	N	-0-					-0-
08	744	N	726	-0-	-18	-0-	44	1	682	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

04	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	413	-0-	-217	-0-	413	3			N	-0-					-0-
05	589	N	1	-0-	-588	-0-	1	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
05	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
06	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
07	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	569	-0-	-1	-0-	30	1	539	2	Y	-0-	1	1			-0-
05	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	527	-0-	-62	-0-	31	1	496	2	Y	-0-					1
09	570	N	542	-0-	-28	-0-	35	1	507	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	22	1	66	2	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	17	1	61	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	17	1	44	2	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-
09	90	N	46	-0-	-44	-0-	6	1	40	2	N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	17	1	311	2	Y	-0-	1	1			1
05	372	N	294	-0-	-78	-0-	17	1	276	2	Y	1					2
							1	9									
06	360	N	277	-0-	-83	-0-	16	1	261	2	Y	-0-					2
07	341	N	285	-0-	-56	-0-	17	1	267	2	Y	1	2	1			1
							1	9									
08	279	N	264	-0-	-15	-0-	16	1	248	2	Y	-0-	1	1			-0-
09	270	N	234	-0-	-36	-0-	15	1	218	2	Y	1					1
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	585	-0-	-15	-0-	37	1	548	3	N	-0-					-0-
05	620	N	604	-0-	-16	-0-	32	1	572	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	31	1	539	3	N	-0-					-0-
07	620	N	552	-0-	-68	-0-	32	1	520	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	569	-0-	-1	-0-	25	1	544	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	812	N	812	-0-	-0-	-0-	42	1	769	2	Y	1	2	1			3
							1	9									
05	806	N	722	-0-	-84	-0-	41	1	680	2	Y	1					4
							1	9									
06	840	N	707	-0-	-133	-0-	42	1	665	2	Y	-0-					4
07	837	N	677	-0-	-160	-0-	40	1	636	2	Y	1	3	1			2
							1	9									
08	755	N	755	-0-	-0-	-0-	45	1	709	2	Y	1	2	1			1
							1	9									
*09	818	N	818	-0-	-0-	-0-	52	1	764	2	Y	2					3
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					1
05	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					1
06	150	N	126	-0-	-24	-0-	7	1	119	2	Y	-0-					1
07	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-	1	1			-0-
08	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	726	-0-	-24	-0-	46	1	680	3	N	-0-					-0-
05	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	39	1	678	3	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-
08	744	N	682	-0-	-62	-0-	38	1	644	3	N	-0-					-0-
09	720	N	714	-0-	-6	-0-	31	1	683	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	337	-0-	-53	-0-	62	1	275	2	N	-0-					-0-
05	372	N	361	-0-	-11	-0-	67	1	294	2	N	-0-					-0-
06	360	N	302	-0-	-58	-0-	73	1	229	2	N	-0-					-0-
07	341	N	185	-0-	-156	-0-	45	1	140	2	N	-0-					-0-
08	372	N	166	-0-	-206	-0-	51	1	115	2	N	-0-					-0-
09	300	N	193	-0-	-107	-0-	45	1	148	2	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	542	-0-	-28	-0-	34	1	508	3	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	28	1	467	3	N	-0-					-0-
08	682	N	483	-0-	-199	-0-	27	1	456	3	N	-0-					-0-
09	540	N	479	-0-	-61	-0-	21	1	458	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	23	1	406	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	22	1	387	3	N	-0-					-0-
07	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-					-0-
08	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	18	1	391	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	79	1	1392	3	N	-0-					-0-
06	1230	N	831	-0-	-399	-0-	45	1	786	3	N	-0-					-0-
07	1116	N	850	-0-	-266	-0-	49	1	801	3	N	-0-					-0-
08	1457	N	1066	-0-	-391	-0-	60	1	1006	3	N	-0-					-0-
*09	1078	N	1078	-0-	-0-	-0-	47	1	1030	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	407	-0-	-733	-0-	21	1	386	3	N	-0-					-0-
05	1147	N	12	-0-	-1135	-0-	1	1	11	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	67	1	1073	3	N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	67	1	1138	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	67	1	1034	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	856	N	856	-0-	-0-	-0-	54	1	802	3	N	-0-					-0-
05	899	N	867	-0-	-32	-0-	46	1	821	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-					-0-
07	899	N	778	-0-	-121	-0-	45	1	733	3	N	-0-					-0-
08	868	N	781	-0-	-87	-0-	44	1	737	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	35	1	766	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	INC G-10		65	-0-	65	65	4	1	61	2	Y	-0-					-0-
08	INC G-10		71	-0-	71	136	4	1	67	2	Y	-0-					-0-
*09	186	N	50	-0-	-136	-0-	3	1	47	2	Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1540	N	1540	-0-	-0-	-0-	91	1	1449	3	N	-0-					-0-
05	1417	N	1417	-0-	-0-	-0-	85	1	1332	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	84	1	1287	3	N	-0-					-0-
07	1581	N	1526	-0-	-55	-0-	94	1	1432	3	N	-0-					-0-
08	1426	N	1204	-0-	-222	-0-	73	1	1131	3	N	-0-					-0-
*09	1392	N	1392	-0-	-0-	-0-	83	1	1309	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1209	N	1171	-0-	-38	-0-	70	1	1101	3	N	-0-					-0-
06	1110	N	1084	-0-	-26	-0-	67	1	1017	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1178	N	981	-0-	-197	-0-	59	1	922	3	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	61	1	960	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	963	-0-	-87	-0-	239	1	723	2	Y	1	3	1			1
							1	9									
05	1116	N	946	-0-	-170	-0-	233	1	711	2	Y	2					3
							2	9									
06	1060	N	1060	-0-	-0-	-0-	236	1	822	2	Y	2	3	1			2
							2	9									
07	1122	N	1122	-0-	-0-	-0-	258	1	862	2	Y	2					4
							2	9									
08	1092	N	1092	-0-	-0-	-0-	254	1	834	2	Y	4	3	1	2	8	3
							4	9									
*09	1112	N	1112	-0-	-0-	-0-	251	1	858	2	Y	3	4	1			2
							3	9									

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	19	1	341	2	Y	1	1	1			-0-
							1	9									
05	372	N	323	-0-	-49	-0-	18	1	305	2	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	19	1	311	2	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					1
							1	9									
08	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-	1	1			-0-
09	330	N	317	-0-	-13	-0-	20	1	297	2	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	385	-0-	-35	-0-	65	1	320	2	N	-0-					108
05	434	N	393	-0-	-41	-0-	68	1	325	2	N	-0-					108
06	396	N	396	-0-	-0-	-0-	68	1	328	2	N	-0-					108
07	403	N	394	-0-	-9	-0-	69	1	324	2	N	1	34	1			75
							1	9									
08	403	N	392	-0-	-11	-0-	69	1	323	2	N	-0-					75
09	390	N	313	-0-	-77	-0-	63	1	250	2	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	684	-0-	-96	-0-	36	1	648	3	N	-0-					-0-
05	775	N	667	-0-	-108	-0-	41	1	626	3	N	-0-					-0-
06	720	N	639	-0-	-81	-0-	37	1	602	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	34	1	569	3	N	-0-					-0-
08	682	N	566	-0-	-116	-0-	32	1	534	3	N	-0-					-0-
09	630	N	541	-0-	-89	-0-	33	1	508	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	106	1	383	2	Y	1	1	1			1
							1	9									
05	543	N	543	-0-	-0-	-0-	113	1	429	2	Y	1					2
							1	9									
06	609	N	609	-0-	-0-	-0-	110	1	498	2	Y	1	2	1			1
							1	9									
07	625	N	625	-0-	-0-	-0-	120	1	504	2	Y	1					2
							1	9									
08	619	N	619	-0-	-0-	-0-	119	1	498	2	Y	2	2	1			2
							2	9									
09	570	N	551	-0-	-19	-0-	111	1	439	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	3	-0-	-1017	-0-	3	2			Y	-0-	1	1			-0-
05	775	N	10	-0-	-765	-0-	1	1	9	2	Y	-0-					-0-
06	878	N	878	-0-	-0-	-0-	71	1	805	2	Y	2					2
							2	9									
07	1017	N	1017	-0-	-0-	-0-	90	1	926	2	Y	1					3
							1	9									
08	945	N	945	-0-	-0-	-0-	83	1	860	2	Y	2	2	1			3
							2	9									
*09	941	N	941	-0-	-0-	-0-	83	1	857	2	Y	1	3	1			1
							1	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

04	289	N	289	-0-	-0-	-0-	139	1	150	2	Y	-0-					-0-
05	310	N	299	-0-	-11	-0-	143	1	155	2	Y	1					1
							1	9									
06	300	N	284	-0-	-16	-0-	138	1	146	2	Y	-0-					1
07	756	N	756	-0-	-0-	-0-	164	1	589	2	Y	3	3	8			1
							3	9									
08	913	N	913	-0-	-0-	-0-	180	1	731	2	Y	2					3
							2	9									
*09	1068	N	1068	-0-	-0-	-0-	188	1	876	2	Y	4	4	8			3
							4	9									

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

04	480	N	480	-0-	-0-	-0-	25	1	455	2	Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	21	1	347	2	Y	2	1	8			1
							2	9									
06	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1	1	8			1
							1	9									
07	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					1
08	276	N	276	-0-	-0-	-0-	16	1	260	2	Y	-0-	1	1			-0-
*09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

04	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-					-0-
05	434	N	426	-0-	-8	-0-	29	1	396	2	Y	1					1
							1	9									
06	813	N	813	-0-	-0-	-0-	53	1	760	2	Y	-0-					1
07	590	N	590	-0-	-0-	-0-	38	1	552	2	Y	-0-					1
08	694	N	694	-0-	-0-	-0-	42	1	650	2	Y	2					3
							2	9									
*09	728	N	728	-0-	-0-	-0-	47	1	681	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	70	1	717	2	Y	2	2	1			1
							2	9									
05	860	N	860	-0-	-0-	-0-	77	1	781	2	Y	2					3
							2	9									
06	831	N	831	-0-	-0-	-0-	68	1	761	2	Y	2	3	1			2
							2	9									
07	821	N	821	-0-	-0-	-0-	73	1	747	2	Y	1					3
							1	9									
08	808	N	808	-0-	-0-	-0-	71	1	736	2	Y	1	2	1			2
							1	9									
*09	814	N	814	-0-	-0-	-0-	71	1	741	2	Y	2	3	1			1
							2	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

04	180	N	165	-0-	-15	-0-	62	1	103	2	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	48	1	241	2	N	-0-					-0-
06	180	N	145	-0-	-35	-0-	53	1	92	2	N	-0-					-0-
07	186	N	131	-0-	-55	-0-	42	1	89	2	N	-0-					-0-
08	279	N	206	-0-	-73	-0-	42	1	164	2	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	11	1	72	2	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

04	540	N	525	-0-	-15	-0-	33	1	492	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	558	N	488	-0-	-70	-0-	28	1	460	3	N	-0-					-0-
08	527	N	484	-0-	-43	-0-	27	1	457	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	22	1	480	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

04	420	N	402	-0-	-18	-0-	23	1	379	3	N	-0-					-0-
05	434	N	244	-0-	-190	-0-	14	1	230	3	N	-0-					-0-
06	420	N	237	-0-	-183	-0-	14	1	223	3	N	-0-					-0-
07	403	N	186	-0-	-217	-0-	12	1	174	3	N	-0-					-0-
08	248	N	157	-0-	-91	-0-	10	1	147	3	N	-0-					-0-
09	240	N	3	-0-	-237	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	9	1	159	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
07	279	N	194	-0-	-85	-0-	11	1	183	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
*09	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

04	630	N	538	-0-	-92	-0-	96	1	442	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	98	1	447	3	N	-0-					-0-
06	540	N	518	-0-	-22	-0-	95	1	423	3	N	-0-					-0-
07	558	N	522	-0-	-36	-0-	98	1	424	3	N	-0-					-0-
08	558	N	514	-0-	-44	-0-	97	1	417	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	94	1	393	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

04	300	N	112	-0-	-188	-0-	10	1	102	2	Y	-0-	1	1			-0-
05	248	N	159	-0-	-89	-0-	14	1	145	2	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1					1
							1	9									
08	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-	1	1			-0-
*09	153	N	153	-0-	-0-	-0-	13	1	139	2	Y	1	1	1			-0-
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

04	540	N	442	-0-	-98	-0-	23	1	418	2	Y	1	1	1			2
							1	9									
05	558	N	361	-0-	-197	-0-	20	1	341	2	Y	-0-					2
06	450	N	342	-0-	-108	-0-	20	1	322	2	Y	-0-					2
07	465	N	379	-0-	-86	-0-	22	1	356	2	Y	1	2	1			1
							1	9									
08	376	N	376	-0-	-0-	-0-	22	1	353	2	Y	1	1	1			1
							1	9									
*09	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

04	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	30	1	464	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	28	1	469	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

04	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	33	1	566	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	33	1	550	3	N	-0-					-0-
09	600	N	566	-0-	-34	-0-	34	1	532	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

04	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

04	1590	N	1552	-0-	-38	-0-	98	1	1454	3	N	-0-					-0-
05	1612	N	1558	-0-	-54	-0-	83	1	1475	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	81	1	1398	3	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	84	1	1387	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-
*09	1540	N	1540	-0-	-0-	-0-	67	1	1473	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

04	2340	N	2257	-0-	-83	-0-	118	1	2139	3	N	-0-					-0-
05	2380	N	2380	-0-	-0-	-0-	145	1	2235	3	N	-0-					-0-
06	2340	N	2334	-0-	-6	-0-	137	1	2197	3	N	-0-					-0-
07	2325	N	2289	-0-	-36	-0-	128	1	2161	3	N	-0-					-0-
08	2401	N	2401	-0-	-0-	-0-	137	1	2264	3	N	-0-					-0-
*09	2406	N	2406	-0-	-0-	-0-	146	1	2260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	383	-0-	-187	-0-	21	1	360	2	Y	2					2
							2	9									
05	465	N	343	-0-	-122	-0-	18	1	324	2	Y	1	2	1			1
							1	9									
06	450	N	335	-0-	-115	-0-	19	1	315	2	Y	1					2
							1	9									
07	403	N	299	-0-	-104	-0-	18	1	281	2	Y	-0-	1	1			1
08	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1	1	1			1
							1	9									
*09	339	N	339	-0-	-0-	-0-	20	1	317	2	Y	2	2	1			1
							2	9									

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

04	270	N	206	-0-	-64	-0-	14	1	192	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	2	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
05	1178	N	1054	-0-	-124	-0-	1054	2			N	-0-					-0-
06	1080	N	999	-0-	-81	-0-	999	2			N	-0-					-0-
07	1085	N	1075	-0-	-10	-0-	1075	2			N	-0-					-0-
08	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
09	990	N	972	-0-	-18	-0-	972	2			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	2			Y	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

04	540	N	538	-0-	-2	-0-	149	1	385	2	Y	4					127
							4	9									
05	589	N	586	-0-	-3	-0-	157	1	415	2	Y	13					140
							14	9									
06	596	N	596	-0-	-0-	-0-	154	1	421	2	Y	19					159
							21	9									
07	560	N	560	-0-	-0-	-0-	157	1	403	2	Y	-0-	141	1			18
08	626	N	626	-0-	-0-	-0-	162	1	464	2	Y	-0-					18
09	600	N	594	-0-	-6	-0-	154	1	440	2	Y	-0-					18

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
05	837	N	782	-0-	-55	-0-	46	1	736	3	N	-0-					-0-
06	840	N	721	-0-	-119	-0-	42	1	679	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	50	1	729	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	51	1	735	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	12	1	169	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	863	-0-	-97	-0-	56	1	807	3	N	-0-					-0-
05	961	N	850	-0-	-111	-0-	57	1	793	3	N	-0-					-0-
06	900	N	807	-0-	-93	-0-	55	1	752	3	N	-0-					-0-
07	899	N	820	-0-	-79	-0-	56	1	764	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	57	1	801	3	N	-0-					-0-
09	810	N	750	-0-	-60	-0-	53	1	697	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	242	-0-	-238	-0-	15	1	227	3	N	-0-					-0-
05	372	N	128	-0-	-244	-0-	7	1	121	3	N	-0-					-0-
06	240	N	102	-0-	-138	-0-	6	1	96	3	N	-0-					-0-
07	248	N	7	-0-	-241	-0-	7	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	38	2	Y	1					1
							1	9									
06	60	N	39	-0-	-21	-0-	4	1	35	2	Y	-0-	1	1			-0-
07	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	323	-0-	-7	-0-	31	1	290	2	Y	2					3
							2	9									
05	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1					4
							1	9									
06	360	N	307	-0-	-53	-0-	28	1	278	2	Y	1	3	1			2
							1	9									
07	341	N	325	-0-	-16	-0-	32	1	292	2	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	24	1	246	2	Y	-0-					3
09	300	N	260	-0-	-40	-0-	26	1	233	2	Y	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	434	-0-	-46	-0-	28	1	406	3	N	-0-					-0-
05	465	N	409	-0-	-56	-0-	27	1	382	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	28	1	378	3	N	-0-					-0-
07	434	N	420	-0-	-14	-0-	29	1	391	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	27	1	351	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	737	-0-	-43	-0-	48	1	689	3	N	-0-					-0-
05	806	N	731	-0-	-75	-0-	49	1	682	3	N	-0-					-0-
06	750	N	686	-0-	-64	-0-	47	1	639	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	49	1	670	3	N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	45	1	586	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1083	-0-	-117	-0-	70	1	1013	3	N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	73	1	1023	3	N	-0-					-0-
06	1110	N	1013	-0-	-97	-0-	69	1	944	3	N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	71	1	966	3	N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	72	1	1016	3	N	-0-					-0-
09	1020	N	945	-0-	-75	-0-	67	1	878	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	291	-0-	-69	-0-	19	1	272	3	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	20	1	277	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	19	1	259	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	18	1	239	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	68	-0-	-22	-0-	4	1	64	2	Y	-0-					1
05	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					1
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					1
07	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					1
08	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					1
09	90	N	75	-0-	-15	-0-	5	1	70	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	404	-0-	-16	-0-	26	1	378	3	N	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	22	1	306	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	26	1	350	3	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	25	1	356	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	23	1	300	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

04	1830	N	1713	-0-	-117	-0-	111	1	1601	3	N	1	1	8			-0-
							1	9									
05	1829	N	1773	-0-	-56	-0-	118	1	1653	3	N	2	2	8			-0-
							2	9									
06	1740	N	1655	-0-	-85	-0-	113	1	1538	3	N	4	4	8			-0-
							4	9									
07	1767	N	1664	-0-	-103	-0-	114	1	1550	3	N	-0-					-0-
08	1767	N	1675	-0-	-92	-0-	110	1	1565	3	N	-0-					-0-
09	1650	N	1476	-0-	-174	-0-	105	1	1370	3	N	1	1	8			-0-
							1	9									

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

04	569	N	569	-0-	-0-	-0-	54	1	513	2	Y	2					4
							2	9									
05	496	N	489	-0-	-7	-0-	45	1	441	2	Y	3					7
							3	9									
06	510	N	507	-0-	-3	-0-	46	1	460	2	Y	1	5	1			3
							1	9									
07	589	N	516	-0-	-73	-0-	50	1	464	2	Y	2					5
							2	9									
08	496	N	458	-0-	-38	-0-	41	1	417	2	Y	-0-					5
09	510	N	420	-0-	-90	-0-	42	1	377	2	Y	1					6
							1	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

04	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	21	1	288	3	N	-0-					-0-
07	372	N	30	-0-	-342	-0-	2	1	28	3	N	-0-					-0-
08	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

04	900	N	885	-0-	-15	-0-	39	1	836	2	Y	9	7	1	3	8	4
							10	9									
05	922	N	922	-0-	-0-	-0-	42	1	874	2	Y	5	4	1			5
							6	9									
06	900	N	841	-0-	-59	-0-	40	1	793	2	Y	7	6	1	3	8	3
							8	9									
07	930	N	807	-0-	-123	-0-	39	1	764	2	Y	4	3	1			4
							4	9									
08	930	N	894	-0-	-36	-0-	46	1	844	2	Y	4	4	1			4
							4	9									
09	840	N	800	-0-	-40	-0-	40	1	756	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	30	1	642	2	Y	7	6	1	2	8	3
							8	9									
05	713	N	697	-0-	-16	-0-	32	1	661	2	Y	4	3	1			4
							4	9									
06	678	N	678	-0-	-0-	-0-	32	1	640	2	Y	5	5	1	2	8	2
							6	9									
07	713	N	706	-0-	-7	-0-	34	1	668	2	Y	4	2	1			4
							4	9									
08	693	N	693	-0-	-0-	-0-	36	1	654	2	Y	3	4	1			3
							3	9									
09	690	N	646	-0-	-44	-0-	32	1	610	2	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	716	-0-	-94	-0-	45	1	671	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	37	1	650	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	40	1	684	3	N	-0-					-0-
07	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-					-0-
*09	871	N	871	-0-	-0-	-0-	38	1	833	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	27	1	373	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	26	1	359	3	N	-0-					-0-
08	403	N	392	-0-	-11	-0-	26	1	366	3	N	-0-					-0-
09	390	N	323	-0-	-67	-0-	23	1	300	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
06	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-	1	1			-0-
07	62	N	62	-0-	-0-	-0-	6	1	55	2	Y	1					1
							1	9									
08	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					1
*09	475	N	475	-0-	-0-	-0-	47	1	427	2	Y	1					2
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	21	1	228	2	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	18	1	242	2	Y	2	2	8			-0-
							2	9									
06	243	N	243	-0-	-0-	-0-	17	1	218	2	Y	7	1	1	6	8	-0-
							8	9									
07	252	N	252	-0-	-0-	-0-	17	1	229	2	Y	5	5	8			-0-
							6	9									
08	256	N	256	-0-	-0-	-0-	16	1	238	2	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	17	1	222	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	535	-0-	-35	-0-	35	1	500	3	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
06	540	N	511	-0-	-29	-0-	35	1	476	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	36	1	488	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	17	1	276	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	19	1	272	3	N	-0-					-0-
08	310	N	246	-0-	-64	-0-	15	1	231	3	N	-0-					-0-
09	300	N	223	-0-	-77	-0-	14	1	209	3	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	805	N	805	-0-	-0-	-0-	77	1	724	2	Y	4					7
							4	9									
05	916	N	916	-0-	-0-	-0-	85	1	827	2	Y	4					11
							4	9									
06	1077	N	1077	-0-	-0-	-0-	98	1	977	2	Y	2	8	1			5
							2	9									
07	1058	N	1058	-0-	-0-	-0-	103	1	951	2	Y	4					9
							4	9									
08	978	N	978	-0-	-0-	-0-	87	1	891	2	Y	-0-					9
09	1080	N	801	-0-	-279	-0-	80	1	719	2	Y	2					11
							2	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	419	-0-	-121	-0-	27	1	392	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	29	1	375	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	18	1	248	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	17	1	225	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
*09	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	68	1	996	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	27	1	364	3	N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	76	1	1098	3	N	-0-					-0-
*09	1196	N	1196	-0-	-0-	-0-	82	1	1114	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	60	1	951	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	58	1	908	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	60	1	921	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	62	1	941	3	N	-0-					-0-
08	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-
09	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	44	1	669	2	Y	7	6	1	2	8	3
							8	9									
05	721	N	721	-0-	-0-	-0-	45	1	673	2	Y	3	3	1			3
							3	9									
06	720	N	698	-0-	-22	-0-	45	1	646	2	Y	6	5	1	2	8	2
							7	9									
07	722	N	722	-0-	-0-	-0-	44	1	674	2	Y	4	2	1			4
							4	9									
08	738	N	738	-0-	-0-	-0-	48	1	688	2	Y	2	3	1			3
							2	9									
*09	720	N	720	-0-	-0-	-0-	46	1	670	2	Y	4	3	1			4
							4	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	793	-0-	-47	-0-	51	1	742	3	N	-0-					-0-
05	837	N	829	-0-	-8	-0-	55	1	774	3	N	-0-					-0-
06	810	N	781	-0-	-29	-0-	53	1	728	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	55	1	742	3	N	-0-					-0-
08	837	N	357	-0-	-480	-0-	24	1	333	3	N	-0-					-0-
09	780	N	297	-0-	-483	-0-	21	1	276	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	53	1	814	2	Y	7	7	1	2	8	3
							8	9									
05	930	N	872	-0-	-58	-0-	55	1	811	2	Y	5	4	1			4
							6	9									
06	870	N	727	-0-	-143	-0-	47	1	674	2	Y	5	5	1	2	8	2
							6	9									
07	899	N	755	-0-	-144	-0-	46	1	705	2	Y	4	2	1			4
							4	9									
08	868	N	760	-0-	-108	-0-	49	1	707	2	Y	4	4	1			4
							4	9									
*09	797	N	797	-0-	-0-	-0-	51	1	742	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	5	1	52	2	Y	1					1
							1	9									
06	60	N	58	-0-	-2	-0-	5	1	53	2	Y	-0-	1	1			-0-
07	62	N	56	-0-	-6	-0-	5	1	50	2	Y	1					1
							1	9									
08	62	N	52	-0-	-10	-0-	5	1	47	2	Y	-0-					1
09	60	N	49	-0-	-11	-0-	5	1	44	2	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	848	-0-	-82	-0-	81	1	763	2	Y	4					7
							4	9									
05	930	N	899	-0-	-31	-0-	83	1	810	2	Y	5					12
							6	9									
06	870	N	811	-0-	-59	-0-	74	1	735	2	Y	2	9	1			5
							2	9									
07	868	N	739	-0-	-129	-0-	72	1	665	2	Y	2					7
							2	9									
08	899	N	852	-0-	-47	-0-	76	1	776	2	Y	-0-					7
09	810	N	722	-0-	-88	-0-	72	1	648	2	Y	2					9
							2	9									

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1039	-0-	-11	-0-	63	1	966	2	Y	9	8	1	3	8	4
							10	9									
05	1085	N	1012	-0-	-73	-0-	63	1	942	2	Y	6	5	1			5
							7	9									
06	1020	N	809	-0-	-211	-0-	53	1	753	2	Y	3	6	1			2
							3	9									
07	1085	N	873	-0-	-212	-0-	53	1	814	2	Y	5	3	1			4
							6	9									
08	1023	N	896	-0-	-127	-0-	58	1	834	2	Y	4	4	1			4
							4	9									
*09	851	N	851	-0-	-0-	-0-	55	1	792	2	Y	4	4	1			4
							4	9									

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	746	-0-	-4	-0-	45	1	695	2	Y	5	6	1			3
							6	9									
05	775	N	766	-0-	-9	-0-	48	1	714	2	Y	4	3	1			4
							4	9									
06	728	N	728	-0-	-0-	-0-	47	1	678	2	Y	3	5	1			2
							3	9									
07	775	N	767	-0-	-8	-0-	47	1	716	2	Y	4	2	1			4
							4	9									
08	775	N	757	-0-	-18	-0-	49	1	704	2	Y	4	4	1			4
							4	9									
*09	830	N	830	-0-	-0-	-0-	53	1	773	2	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	887	-0-	-13	-0-	57	1	830	3	N	-0-					-0-
05	930	N	885	-0-	-45	-0-	59	1	826	3	N	-0-					-0-
06	870	N	713	-0-	-157	-0-	49	1	664	3	N	-0-					-0-
07	930	N	853	-0-	-77	-0-	59	1	794	3	N	-0-					-0-
08	899	N	868	-0-	-31	-0-	57	1	811	3	N	-0-					-0-
*09	744	N	744	-0-	-0-	-0-	53	1	691	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

04	1140	N	1128	-0-	-12	-0-	50	1	1066	2	Y	11	10	1	3	8	5
							12	9									
05	1209	N	1150	-0-	-59	-0-	52	1	1090	2	Y	7	6	1			6
							8	9									
06	1140	N	1137	-0-	-3	-0-	54	1	1074	2	Y	8	8	1	3	8	3
							9	9									
07	1178	N	1171	-0-	-7	-0-	57	1	1106	2	Y	7	4	1			6
							8	9									
08	1158	N	1158	-0-	-0-	-0-	59	1	1092	2	Y	6	6	1			6
							7	9									
09	1140	N	1066	-0-	-74	-0-	53	1	1006	2	Y	6	6	1			6
							7	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

04	210	N	165	-0-	-45	-0-	165	2			Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

04	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-
05	682	N	602	-0-	-80	-0-	40	1	562	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	39	1	532	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	38	1	497	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

04	420	N	386	-0-	-34	-0-	386	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
*09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	768	N	768	-0-	-0-	-0-	318	1	450	2	Y	-0-					-0-
05	868	N	715	-0-	-153	-0-	326	1	389	2	Y	-0-					-0-
06	780	N	676	-0-	-104	-0-	286	1	390	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	330	1	465	2	Y	-0-					-0-
08	786	N	786	-0-	-0-	-0-	327	1	459	2	Y	-0-					-0-
*09	716	N	716	-0-	-0-	-0-	300	1	416	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	227	1	376	3	N	-0-					-0-
05	620	N	597	-0-	-23	-0-	234	1	363	3	N	-0-					-0-
06	600	N	484	-0-	-116	-0-	221	1	263	3	N	-0-					-0-
07	620	N	509	-0-	-111	-0-	229	1	280	3	N	-0-					-0-
08	589	N	473	-0-	-116	-0-	226	1	247	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	219	1	248	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	866	N	866	-0-	-0-	-0-	51	1	815	3	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	53	1	832	3	N	-0-					-0-
06	840	N	819	-0-	-21	-0-	50	1	769	3	N	-0-					-0-
07	899	N	883	-0-	-16	-0-	54	1	829	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	52	1	814	3	N	-0-					-0-
*09	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	549	-0-	-51	-0-	18	1	531	3	Y	-0-					-0-
05	620	N	544	-0-	-76	-0-	16	1	528	3	Y	-0-					-0-
06	570	N	542	-0-	-28	-0-	15	1	527	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	18	1	530	3	Y	-0-					-0-
08	558	N	544	-0-	-14	-0-	14	1	530	3	Y	-0-					-0-
09	540	N	520	-0-	-20	-0-	13	1	507	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	495	-0-	-15	-0-	29	1	466	3	N	-0-					-0-
05	558	N	503	-0-	-55	-0-	30	1	473	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	28	1	426	3	N	-0-					-0-
07	527	N	485	-0-	-42	-0-	30	1	455	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-
09	450	N	382	-0-	-68	-0-	23	1	359	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					-0-
05	620	N	615	-0-	-5	-0-	41	1	574	3	N	-0-					-0-
06	600	N	570	-0-	-30	-0-	39	1	531	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	40	1	548	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	41	1	576	3	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	38	1	495	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	X	2863	-0-	-137	-0-	185	1	2678	3	N	-0-					-0-
05	3100	X	2911	-0-	-189	-0-	195	1	2716	3	N	-0-					-0-
06	3000	X	2658	-0-	-342	-0-	181	1	2477	3	N	-0-					-0-
07	2976	X	2633	-0-	-343	-0-	181	1	2452	3	N	-0-					-0-
08	2976	X	2789	-0-	-187	-0-	184	1	2605	3	N	-0-					-0-
09	2850	X	2004	-0-	-846	-0-	142	1	1862	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1076	-0-	-184	-0-	1076	2			Y	-0-					-0-
05	1116	N	938	-0-	-178	-0-	938	2			Y	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					-0-
07	1116	N	804	-0-	-312	-0-	804	2			Y	-0-					-0-
08	930	N	693	-0-	-237	-0-	693	2			Y	-0-					-0-
09	870	N	722	-0-	-148	-0-	722	2			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					3
*11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					3
*12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					3
*01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					3
*02	168	N	127	-0-	-41	-0-	127	2			Y	-0-					3
*03	155	N	141	-0-	-14	-0-	141	2			Y	-0-					3
*04	150	N	130	-0-	-20	-0-	130	2			Y	-0-					3
*05	155	N	89	-0-	-66	-0-	89	2			Y	-0-					3
*06	150	N	73	-0-	-77	-0-	73	2			Y	-0-					3
*07	124	N	63	-0-	-61	-0-	63	2			Y	-0-					3
*08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					3
*09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					5
*11	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					5
*12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5
*01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					5
*02	112	N	95	-0-	-17	-0-	95	2			Y	-0-					5
*03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					5
*04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					5
*05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					5
*06	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					5
*07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					5
*08	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					5
*09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	14	1	188	3	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	14	1	193	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	14	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	624	-0-	-36	-0-	38	1	583	2	Y	3	5	1			2
							3	9									
05	713	N	616	-0-	-97	-0-	39	1	573	2	Y	4	3	1			3
							4	9									
06	630	N	568	-0-	-62	-0-	37	1	528	2	Y	3	4	1			2
							3	9									
07	651	N	581	-0-	-70	-0-	35	1	543	2	Y	3	2	1			3
							3	9									
08	620	N	572	-0-	-48	-0-	37	1	532	2	Y	3	3	1			3
							3	9									
09	570	N	544	-0-	-26	-0-	35	1	506	2	Y	3	3	1			3
							3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	436	-0-	-44	-0-	26	1	404	2	Y	5	4	1	1	8	2
							6	9									
05	465	N	439	-0-	-26	-0-	28	1	409	2	Y	2	2	1			2
							2	9									
06	420	N	413	-0-	-7	-0-	27	1	383	2	Y	3	3	1	1	8	1
							3	9									
07	465	N	432	-0-	-33	-0-	26	1	404	2	Y	2	1	1			2
							2	9									
08	437	N	437	-0-	-0-	-0-	28	1	407	2	Y	2	2	1			2
							2	9									
09	420	N	404	-0-	-16	-0-	26	1	376	2	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	911	-0-	-49	-0-	69	1	842	2	N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	76	1	929	2	N	-0-					-0-
06	960	N	736	-0-	-224	-0-	56	1	680	2	N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	83	1	939	2	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	85	1	927	2	N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	78	1	897	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
05	558	N	509	-0-	-49	-0-	31	1	478	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	28	1	448	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	29	1	483	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	29	1	447	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	582	-0-	-108	-0-	30	1	552	3	N	-0-					-0-
05	682	N	506	-0-	-176	-0-	31	1	475	3	N	-0-					-0-
06	630	N	447	-0-	-183	-0-	26	1	421	3	N	-0-					-0-
07	589	N	367	-0-	-222	-0-	20	1	347	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	40	1	663	3	N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	43	1	662	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1249	-0-	-11	-0-	74	1	1175	3	N	-0-					-0-
05	1302	N	1157	-0-	-145	-0-	69	1	1088	3	N	-0-					-0-
06	1230	N	1032	-0-	-198	-0-	63	1	969	3	N	-0-					-0-
07	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	75	1	1165	3	N	-0-					-0-
*09	1188	N	1188	-0-	-0-	-0-	71	1	1117	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	37	1	382	2	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	38	1	385	2	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	36	1	360	2	Y	3	3	8			-0-
							3	9									
07	434	N	420	-0-	-14	-0-	39	1	381	2	Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	38	1	377	2	Y	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	37	1	359	2	Y	3	3	8			-0-
							3	9									

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	414	-0-	-156	-0-	27	1	387	3	N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	56	1	780	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	41	1	557	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	35	1	457	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
05	651	N	619	-0-	-32	-0-	41	1	578	3	N	-0-					-0-
06	630	N	568	-0-	-62	-0-	39	1	529	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	40	1	544	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					-0-
09	570	N	534	-0-	-36	-0-	38	1	496	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	686	-0-	-34	-0-	41	1	645	3	N	-0-					-0-
05	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	40	1	605	3	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	43	1	658	3	N	-0-					-0-
08	713	N	699	-0-	-14	-0-	42	1	657	3	N	-0-					-0-
*09	671	N	671	-0-	-0-	-0-	40	1	631	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	617	-0-	-73	-0-	37	1	580	3	N	-0-					-0-
05	651	N	586	-0-	-65	-0-	35	1	551	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	33	1	497	3	N	-0-					-0-
07	651	N	513	-0-	-138	-0-	32	1	481	3	N	-0-					-0-
08	589	N	519	-0-	-70	-0-	31	1	488	3	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	31	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	530	-0-	-10	-0-	32	1	497	2	Y	1	2	1			2
							1	9									
05	558	N	457	-0-	-101	-0-	28	1	429	2	Y	-0-					2
06	540	N	517	-0-	-23	-0-	32	1	484	2	Y	1	2	1			1
							1	9									
07	558	N	467	-0-	-91	-0-	32	1	433	2	Y	2	2	1			1
							2	9									
08	465	N	443	-0-	-22	-0-	31	1	411	2	Y	1					2
							1	9									
09	510	N	459	-0-	-51	-0-	28	1	430	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

04	630	N	598	-0-	-32	-0-	36	1	561	2	Y	1	2	1			2
							1	9									
05	620	N	606	-0-	-14	-0-	37	1	569	2	Y	-0-					2
06	600	N	585	-0-	-15	-0-	36	1	547	2	Y	2	2	1			2
							2	9									
07	620	N	522	-0-	-98	-0-	35	1	486	2	Y	1	2	1			1
							1	9									
08	620	N	491	-0-	-129	-0-	34	1	456	2	Y	1					2
							1	9									
09	600	N	508	-0-	-92	-0-	31	1	476	2	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

04	138	N	138	-0-	-0-	-0-	57	1	81	2	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	59	1	71	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	51	1	69	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	60	1	85	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	58	1	82	2	Y	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	52	1	73	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

04	694	N	694	-0-	-0-	-0-	36	1	658	3	N	-0-					-0-
05	620	N	419	-0-	-201	-0-	26	1	393	3	N	-0-					-0-
06	720	N	588	-0-	-132	-0-	34	1	554	3	N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	41	1	701	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	43	1	711	3	N	2	2	8			-0-
							2	9									
*09	706	N	706	-0-	-0-	-0-	43	1	662	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	663	-0-	-27	-0-	39	1	624	3	N	-0-					-0-
05	682	N	681	-0-	-1	-0-	41	1	640	3	N	-0-					-0-
06	690	N	603	-0-	-87	-0-	37	1	566	3	N	-0-					-0-
07	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
08	682	N	662	-0-	-20	-0-	40	1	622	3	N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	38	1	603	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	778	-0-	-2	-0-	43 2	1 9	733	2	Y	2					3
05	868	N	792	-0-	-76	-0-	43 2	1 9	747	2	Y	2	3	1			2
06	810	N	739	-0-	-71	-0-	42 2	1 9	695	2	Y	2					4
07	806	N	769	-0-	-37	-0-	46 1	1 9	722	2	Y	1	3	1			2
08	775	N	766	-0-	-9	-0-	45 3	1 9	718	2	Y	3	3	1			2
09	750	N	222	-0-	-528	-0-	13	1	209	2	Y	-0-	2	1			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1207	-0-	-23	-0-	73 3	1 9	1131	2	Y	3	5	1			4
05	1240	N	1226	-0-	-14	-0-	75 6	1 9	1145	2	Y	5	4	8			5
06	1189	N	1189	-0-	-0-	-0-	73 13	1 9	1103	2	Y	12	5	1	9	8	3
07	1240	N	1062	-0-	-178	-0-	72 7	1 9	983	2	Y	6	5	1	2	8	2
08	1240	N	993	-0-	-247	-0-	69 3	1 9	921	2	Y	3					5
09	1200	N	1034	-0-	-166	-0-	63 3	1 9	968	2	Y	3	5	1	1	8	2

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1205	N	1205	-0-	-0-	-0-	76	1	1129	3	N	-0-					-0-
05	1240	N	1238	-0-	-2	-0-	66	1	1172	3	N	-0-					-0-
06	1200	N	940	-0-	-260	-0-	51	1	889	3	N	-0-					-0-
07	1240	N	1077	-0-	-163	-0-	62	1	1015	3	N	-0-					-0-
08	1240	N	891	-0-	-349	-0-	50	1	841	3	N	-0-					-0-
*09	1132	N	1132	-0-	-0-	-0-	49	1	1083	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
08	434	N	306	-0-	-128	-0-	306	2			N	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

04	720	N	619	-0-	-101	-0-	37	1	582	3	N	-0-					-0-
05	682	N	614	-0-	-68	-0-	37	1	577	3	N	-0-					-0-
06	660	N	556	-0-	-104	-0-	34	1	522	3	N	-0-					-0-
07	651	N	566	-0-	-85	-0-	35	1	531	3	N	-0-					-0-
08	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	33	1	515	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

04	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
05	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	775	N	596	-0-	-179	-0-	596	2			Y	-0-					5
*11	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					5
*12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					5
*01	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					5
*02	644	N	596	-0-	-48	-0-	596	2			Y	-0-					5
*03	682	N	645	-0-	-37	-0-	645	2			Y	-0-					5
*04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					5
*05	651	N	396	-0-	-255	-0-	396	2			Y	-0-					5
*06	630	N	315	-0-	-315	-0-	315	2			Y	-0-					5
*07	620	N	290	-0-	-330	-0-	290	2			Y	-0-					5
*08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					5
*09	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					5

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

04	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

04	1260	N	1160	-0-	-100	-0-	70	1	1090	2	Y	-0-					-0-
05	1488	N	1150	-0-	-338	-0-	69	1	1081	2	Y	-0-					-0-
06	1440	N	1065	-0-	-375	-0-	66	1	999	2	Y	-0-					-0-
07	1209	N	1168	-0-	-41	-0-	73	1	1095	2	Y	-0-					-0-
08	1147	N	923	-0-	-224	-0-	56	1	867	2	Y	-0-					-0-
*09	1430	N	1430	-0-	-0-	-0-	90	1	1340	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

04	1407	N	1407	-0-	-0-	-0-	84	1	1323	3	N	-0-					-0-
05	1395	N	1389	-0-	-6	-0-	83	1	1306	3	N	-0-					-0-
06	1380	N	1332	-0-	-48	-0-	82	1	1250	3	N	-0-					-0-
07	1457	N	1344	-0-	-113	-0-	83	1	1261	3	N	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	80	1	1237	3	N	-0-					-0-
09	1320	N	1276	-0-	-44	-0-	76	1	1200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	332	N	332	-0-	-0-	-0-	20	1	311	2	Y	1	2	1			1
							1	9									
05	527	N	444	-0-	-83	-0-	27	1	417	2	Y	-0-					1
06	420	N	290	-0-	-130	-0-	18	1	271	2	Y	1	1	1			1
							1	9									
07	341	N	328	-0-	-13	-0-	22	1	305	2	Y	1	1	1			1
							1	9									
08	434	N	268	-0-	-166	-0-	19	1	249	2	Y	-0-					1
*09	330	N	330	-0-	-0-	-0-	20	1	309	2	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	270	N	144	-0-	-126	-0-	144	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	706	-0-	-14	-0-	37	1	669	3	N	-0-					-0-
05	744	N	681	-0-	-63	-0-	42	1	639	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-
*09	681	N	681	-0-	-0-	-0-	41	1	640	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	330	-0-	-0-	-0-	25	1	305	2	N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	28	1	314	2	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	28	1	308	2	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	26	1	297	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
05	868	N	761	-0-	-107	-0-	761	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
07	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
08	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
09	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1041	-0-	-9	-0-	62	1	979	3	N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					-0-
06	1050	N	1009	-0-	-41	-0-	62	1	947	3	N	-0-					-0-
07	1085	N	922	-0-	-163	-0-	57	1	865	3	N	-0-					-0-
08	1054	N	1027	-0-	-27	-0-	62	1	965	3	N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	59	1	927	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	132	-0-	-168	-0-	8 1		124 3		Y	-0-					-0-
05	310	N	119	-0-	-191	-0-	6 1		113 3		Y	-0-					-0-
06	210	N	116	-0-	-94	-0-	6 1		110 3		Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	5 1		83 3		Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4 1		76 3		Y	-0-					-0-
09	120	N	77	-0-	-43	-0-	3 1		74 3		Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	638	-0-	-22	-0-	38 1 2 9		598 2		Y	2	3	1			2
05	682	N	652	-0-	-30	-0-	40 1 1 9		611 2		Y	1					3
06	720	N	630	-0-	-90	-0-	39 1 2 9		589 2		Y	2	3	1			2
07	651	N	570	-0-	-81	-0-	39 1 2 9		529 2		Y	2	3	1			1
08	651	N	531	-0-	-120	-0-	37 1 1 9		493 2		Y	1					2
09	630	N	555	-0-	-75	-0-	34 1 2 9		519 2		Y	2	3	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	398	N	398	-0-	-0-	-0-	24 1 1 9		373 2		Y	1	2	1			1
05	434	N	390	-0-	-44	-0-	24 1 1 9		365 2		Y	1					2
06	390	N	253	-0-	-137	-0-	16 1 1 9		236 2		Y	1	2	1			1
07	403	N	177	-0-	-226	-0-	12 1		165 2		Y	-0-	1	1			-0-
08	403	N	332	-0-	-71	-0-	23 1 1 9		308 2		Y	1					1
*09	341	N	341	-0-	-0-	-0-	21 1 1 9		319 2		Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1072	-0-	-68	-0-	54	1	1018	3	N	-0-					-0-
05	1178	N	1111	-0-	-67	-0-	59	1	1052	3	N	-0-					-0-
06	1110	N	1068	-0-	-42	-0-	61	1	1007	3	N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	63	1	999	3	N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	60	1	993	3	N	-0-					-0-
09	1080	N	1032	-0-	-48	-0-	58	1	974	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

04	1289	N	1289	-0-	-0-	-0-	57	1	1220	2	Y	11	10	1	4	8	5
							12	9									
05	1364	N	1296	-0-	-68	-0-	59	1	1228	2	Y	8	6	1			7
							9	9									
06	1290	N	1249	-0-	-41	-0-	59	1	1180	2	Y	9	8	1	4	8	4
							10	9									
07	1333	N	1298	-0-	-35	-0-	63	1	1227	2	Y	7	4	1			7
							8	9									
08	1381	N	1381	-0-	-0-	-0-	71	1	1299	2	Y	10	7	1	3	8	7
							11	9									
09	1260	N	1219	-0-	-41	-0-	61	1	1150	2	Y	7	7	1			7
							8	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

04	660	N	496	-0-	-164	-0-	47	1	447	2	Y	2					4
							2	9									
05	620	N	519	-0-	-101	-0-	48	1	468	2	Y	3					7
							3	9									
06	540	N	445	-0-	-95	-0-	41	1	403	2	Y	1	5	1			3
							1	9									
07	527	N	423	-0-	-104	-0-	41	1	381	2	Y	1					4
							1	9									
08	871	N	871	-0-	-0-	-0-	78	1	793	2	Y	-0-					4
*09	997	N	997	-0-	-0-	-0-	99	1	895	2	Y	3					7
							3	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

04	690	N	655	-0-	-35	-0-	29	1	618	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	678	-0-	-66	-0-	31	1	644	2	Y	3	3	1			3
							3	9									
06	690	N	683	-0-	-7	-0-	32	1	644	2	Y	6	5	1	2	8	2
							7	9									
07	696	N	696	-0-	-0-	-0-	34	1	658	2	Y	4	2	1			4
							4	9									
08	709	N	709	-0-	-0-	-0-	36	1	670	2	Y	3	3	1			4
							3	9									
09	690	N	610	-0-	-80	-0-	31	1	577	2	Y	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	26	1	404	2	Y	2	2	1			2
							2	9									
05	465	N	463	-0-	-2	-0-	29	1	434	2	Y	-0-					2
06	444	N	444	-0-	-0-	-0-	27	1	416	2	Y	1	2	1			1
							1	9									
07	451	N	451	-0-	-0-	-0-	30	1	419	2	Y	2	2	1			1
							2	9									
08	465	N	248	-0-	-217	-0-	17	1	231	2	Y	-0-					1
09	450	N	256	-0-	-194	-0-	15	1	239	2	Y	2	2	1			1
							2	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1158	-0-	-132	-0-	69	1	1089	3	N	-0-					-0-
05	1364	N	933	-0-	-431	-0-	56	1	877	3	N	-0-					-0-
06	1230	N	810	-0-	-420	-0-	50	1	760	3	N	-0-					-0-
07	1209	N	1072	-0-	-137	-0-	66	1	1006	3	N	-0-					-0-
08	930	N	883	-0-	-47	-0-	53	1	830	3	N	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	57	1	905	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	714	-0-	-66	-0-	43	1	671	2	Y	-0-					-0-
05	744	N	708	-0-	-36	-0-	42	1	666	2	Y	-0-					-0-
06	660	N	646	-0-	-14	-0-	40	1	606	2	Y	-0-					-0-
07	744	N	691	-0-	-53	-0-	43	1	648	2	Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	47	1	724	2	Y	-0-					-0-
*09	704	N	704	-0-	-0-	-0-	44	1	660	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25	-0-	90	1	305	2	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	93	1	304	2	N	-0-					-0-
06	420	N	378	-0-	-42	-0-	90	1	288	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	93	1	292	2	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	93	1	286	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	90	1	259	2	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	73	1	1121	2	Y	8	9	1			5
							9	9									
05	1005	N	1005	-0-	-0-	-0-	63	1	936	2	Y	5	5	1			5
							6	9									
06	796	N	796	-0-	-0-	-0-	52	1	741	2	Y	3	6	1			2
							3	9									
07	1240	N	754	-0-	-486	-0-	46	1	702	2	Y	5	3	1			4
							6	9									
08	992	N	536	-0-	-456	-0-	35	1	498	2	Y	3	4	1			3
							3	9									
*09	1017	N	1017	-0-	-0-	-0-	65	1	946	2	Y	5	3	1			5
							6	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	687	-0-	-33	-0-	36	1	651	3	N	-0-					-0-
05	744	N	690	-0-	-54	-0-	42	1	648	3	N	-0-					-0-
06	720	N	671	-0-	-49	-0-	39	1	632	3	N	-0-					-0-
07	713	N	666	-0-	-47	-0-	37	1	629	3	N	-0-					-0-
08	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	38	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	717	N	717	-0-	-0-	-0-	43	1	674	2	Y	-0-					-0-
05	775	N	209	-0-	-566	-0-	13	1	196	2	Y	-0-					-0-
06	690	N	504	-0-	-186	-0-	31	1	473	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	51	1	787	2	Y	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	34	1	500	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

04	780	N	600	-0-	-180	-0-	53	1	546	2	Y	1	2	1			1
							1	9									
05	754	N	754	-0-	-0-	-0-	68	1	685	2	Y	1					2
							1	9									
06	600	N	563	-0-	-37	-0-	46	1	516	2	Y	1	2	1			1
							1	9									
07	620	N	612	-0-	-8	-0-	54	1	557	2	Y	1					2
							1	9									
08	744	N	571	-0-	-173	-0-	50	1	519	2	Y	2	2	1			2
							2	9									
09	570	N	494	-0-	-76	-0-	43	1	450	2	Y	1	2	1			1
							1	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

04	915	N	915	-0-	-0-	-0-	56	1	853	2	Y	5	7	1			3
							6	9									
05	992	N	926	-0-	-66	-0-	58	1	862	2	Y	5	4	1			4
							6	9									
06	930	N	874	-0-	-56	-0-	57	1	811	2	Y	5	6	1			3
							6	9									
07	961	N	883	-0-	-78	-0-	54	1	825	2	Y	4	3	1			4
							4	9									
08	930	N	902	-0-	-28	-0-	59	1	839	2	Y	4	4	1			4
							4	9									
09	870	N	867	-0-	-3	-0-	56	1	807	2	Y	4	4	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

04	1260	N	1260	-0-	-0-	-0-	79	1	1181	3	N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	79	1	1400	3	N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	71	1	1227	3	N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	70	1	1154	3	N	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	67	1	1128	3	N	-0-					-0-
*09	1254	N	1254	-0-	-0-	-0-	54	1	1200	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

04	1170	N	1095	-0-	-75	-0-	104	1	985	2	Y	5					9
							6	9									
05	1209	N	931	-0-	-278	-0-	86	1	839	2	Y	5					14
							6	9									
06	1140	N	916	-0-	-224	-0-	83	1	831	2	Y	2	10	1			6
							2	9									
07	1147	N	1007	-0-	-140	-0-	98	1	906	2	Y	3					9
							3	9									
08	930	N	800	-0-	-130	-0-	71	1	729	2	Y	-0-					9
09	930	N	630	-0-	-300	-0-	63	1	565	2	Y	2					11
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	384	-0-	-96	-0-	384	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	450	N	378	-0-	-72	-0-	378	2			N	-0-					-0-
07	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
09	390	N	148	-0-	-242	-0-	148	2			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

04	810	N	784	-0-	-26	-0-	69	1	714	2	Y	1	2	1			1
							1	9									
05	837	N	746	-0-	-91	-0-	67	1	677	2	Y	2					3
							2	9									
06	833	N	833	-0-	-0-	-0-	68	1	763	2	Y	2	3	1			2
							2	9									
07	882	N	882	-0-	-0-	-0-	78	1	803	2	Y	1					3
							1	9									
08	828	N	828	-0-	-0-	-0-	73	1	754	2	Y	1	2	1			2
							1	9									
09	840	N	822	-0-	-18	-0-	72	1	748	2	Y	2	3	1			1
							2	9									

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

04	510	N	510	-0-	-0-	-0-	119	1	390	2	Y	1	2	1			1
							1	9									
05	744	N	220	-0-	-524	-0-	91	1	129	2	Y	-0-					1
06	570	N	190	-0-	-380	-0-	90	1	100	2	Y	-0-	1	1			-0-
07	527	N	179	-0-	-348	-0-	95	1	83	2	Y	1					1
							1	9									
08	217	N	139	-0-	-78	-0-	92	1	47	2	Y	-0-	1	1			-0-
*09	486	N	486	-0-	-0-	-0-	109	1	375	2	Y	2	1	1			1
							2	9									

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

04	810	N	686	-0-	-124	-0-	61	1	624	2	Y	1	2	1			1
							1	9									
05	899	N	790	-0-	-109	-0-	71	1	716	2	Y	3	1	8			3
							3	9									
06	795	N	795	-0-	-0-	-0-	65	1	728	2	Y	2	3	1			2
							2	9									
07	851	N	851	-0-	-0-	-0-	75	1	775	2	Y	1					3
							1	9									
08	835	N	835	-0-	-0-	-0-	73	1	761	2	Y	1	2	1			2
							1	9									
*09	813	N	813	-0-	-0-	-0-	71	1	740	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-		-0-	-0-	17	1	264	2	Y	1	1	1			1
								1	9									
05	310	N	272	-0-		-38	-0-	17	1	255	2	Y	-0-					1
06	300	N	289	-0-		-11	-0-	18	1	270	2	Y	1	1	1			1
								1	9									
07	279	N	249	-0-		-30	-0-	17	1	232	2	Y	-0-	1	1			-0-
08	279	N	236	-0-		-43	-0-	16	1	219	2	Y	1					1
								1	9									
09	300	N	244	-0-		-56	-0-	15	1	228	2	Y	1	1	1			1
								1	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1808	-0-		-1192	1641	160	1	1645	2	Y	3	6	1			2
								3	9									
05	3100	N	1637	-0-		-1463	178	147	1	1486	2	Y	4					6
								4	9									
06	1770	N	1325	-0-		-445	-0-	108	1	1214	2	Y	3	6	1			3
								3	9									
07	1860	N	980	-0-		-880	-0-	87	1	892	2	Y	1					4
								1	9									
08	1643	N	938	-0-		-705	-0-	82	1	854	2	Y	2	3	1			3
								2	9									
09	1320	N	922	-0-		-398	-0-	81	1	840	2	Y	1	3	1			1
								1	9									

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	391	N	391	-0-		-0-	-0-	20	1	371	2	Y	-0-	1	1			1
05	372	N	348	-0-		-24	-0-	20	1	327	2	Y	1					2
								1	9									
06	390	N	335	-0-		-55	-0-	20	1	315	2	Y	-0-					2
07	403	N	353	-0-		-50	-0-	21	1	331	2	Y	1	2	1			1
								1	9									
08	343	N	343	-0-		-0-	-0-	20	1	322	2	Y	1	1	1			1
								1	9									
09	330	N	330	-0-		-0-	-0-	21	1	309	2	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-		-16	-0-	3	1	41	3	N	-0-					-0-
05	62	N	7	-0-		-55	-0-	7	3			N	-0-					-0-
06	60	N	16	-0-		-44	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-		-10	-0-	1	1	20	3	N	-0-					-0-
08	19	N	19	-0-		-0-	-0-	1	1	18	3	N	-0-					-0-
09	30	N	20	-0-		-10	-0-	1	1	19	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-		-0-	-0-	38	1	549	3	N	-0-					-0-
05	620	N	620	-0-		-0-	-0-	38	1	582	3	N	-0-					-0-
06	624	N	624	-0-		-0-	-0-	40	1	584	3	N	-0-					-0-
07	649	N	649	-0-		-0-	-0-	45	1	604	3	N	-0-					-0-
08	626	N	626	-0-		-0-	-0-	41	1	585	3	N	-0-					-0-
09	630	N	603	-0-		-27	-0-	41	1	562	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	431	-0-	-199	-0-	24	1	407	3	N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-
*09	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	411	-0-	-39	-0-	27	1	384	3	N	-0-					-0-
05	434	N	416	-0-	-18	-0-	28	1	388	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	26	1	360	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	25	1	330	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	752	-0-	-28	-0-	45	1	705	2	Y	2	3	1			3
							2	9									
05	775	N	758	-0-	-17	-0-	47	1	711	2	Y	-0-					3
06	774	N	774	-0-	-0-	-0-	48	1	724	2	Y	2	3	1			2
							2	9									
07	775	N	745	-0-	-30	-0-	50	1	693	2	Y	2	3	1			1
							2	9									
08	744	N	713	-0-	-31	-0-	49	1	662	2	Y	2					3
							2	9									
09	780	N	747	-0-	-33	-0-	45	1	700	2	Y	2	3	1			2
							2	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2052	N	2052	-0-	-0-	-0-	137	1	1915	3	N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	120	1	1546	3	N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
08	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-
09	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	73	1	589	3	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	87	1	867	3	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	70	1	656	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	87	1	827	3	N	-0-					-0-
08	961	N	886	-0-	-75	-0-	87	1	799	3	N	-0-					-0-
*09	744	N	744	-0-	-0-	-0-	84	1	660	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	23	1	354	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	23	1	343	2	Y	-0-					-0-
07	403	N	285	-0-	-118	-0-	18	1	267	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
09	360	N	261	-0-	-99	-0-	16	1	245	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	426	-0-	-24	-0-	21	1	405	3	N	-0-					-0-
05	465	N	437	-0-	-28	-0-	23	1	414	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	25	1	399	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
*09	430	N	430	-0-	-0-	-0-	24	1	406	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	788	N	788	-0-	-0-	-0-	152	1	635	2	Y	1	2	1			1
							1	9									
05	806	N	788	-0-	-18	-0-	155	1	631	2	Y	2					3
							2	9									
06	760	N	760	-0-	-0-	-0-	142	1	616	2	Y	2	3	1			2
							2	9									
07	809	N	809	-0-	-0-	-0-	156	1	652	2	Y	1					3
							1	9									
08	796	N	796	-0-	-0-	-0-	155	1	640	2	Y	1	2	1			2
							1	9									
*09	752	N	752	-0-	-0-	-0-	148	1	602	2	Y	2	3	1			1
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	21	1	324	2	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	19	1	303	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	20	1	301	2	Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	20	1	291	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	489	-0-	-21	-0-	489	2			Y	-0-					4
05	527	N	311	-0-	-216	-0-	311	2			Y	-0-					4
06	540	N	200	-0-	-340	-0-	200	2			Y	-0-					4
07	496	N	276	-0-	-220	-0-	276	2			Y	-0-					4
08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					3
*09	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2138	-0-	-862	7219	2138	2			Y	-0-					-0-
05	3100	N	2180	-0-	-920	6299	2177	2	3	9	Y	3	3	8			-0-
06	3000	N	2073	-0-	-927	5372	2073	2			Y	-0-					-0-
07	3100	N	2169	-0-	-931	4441	2169	2			Y	-0-					-0-
08	3100	N	2248	-0-	-852	3589	2246	2	2	9	Y	2	2	8			-0-
*09	3000	N	1888	-0-	-1112	2477	1887	2	1	9	Y	1	1	8			-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

04	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

04	510	N	480	-0-	-30	-0-	29	1	449	2	Y	2	2	1			2
							2	9									
05	496	N	483	-0-	-13	-0-	30	1	453	2	Y	-0-					2
06	480	N	466	-0-	-14	-0-	29	1	436	2	Y	1	2	1			1
							1	9									
07	496	N	430	-0-	-66	-0-	29	1	399	2	Y	2	2	1			1
							2	9									
08	496	N	405	-0-	-91	-0-	28	1	376	2	Y	1					2
							1	9									
09	480	N	431	-0-	-49	-0-	26	1	404	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

04	722	N	722	-0-	-0-	-0-	43	1	676	2	Y	3	3	1			3
							3	9									
05	744	N	727	-0-	-17	-0-	45	1	682	2	Y	-0-					3
06	690	N	666	-0-	-24	-0-	41	1	623	2	Y	2	3	1			2
							2	9									
07	744	N	649	-0-	-95	-0-	44	1	603	2	Y	2	3	1			1
							2	9									
08	713	N	611	-0-	-102	-0-	42	1	567	2	Y	2					3
							2	9									
09	660	N	631	-0-	-29	-0-	38	1	591	2	Y	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

04	810	N	758	-0-	-52	-0-	40	1	718	3	N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-
07	775	N	732	-0-	-43	-0-	41	1	691	3	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	44	1	677	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

04	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
05	1364	N	1206	-0-	-158	-0-	1206	2			Y	-0-					-0-
06	1260	N	1021	-0-	-239	-0-	1021	2			Y	-0-					-0-
07	1395	N	1051	-0-	-344	-0-	1051	2			Y	-0-					-0-
08	1209	N	955	-0-	-254	-0-	955	2			Y	-0-					-0-
*09	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	780	-0-	-30	-0-	780	2			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	780	N	703	-0-	-77	-0-	703	2			N	-0-					-0-
07	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1821	N	1821	-0-	-0-	-0-	121	1	1694	3	N	5	5	8			-0-
							6	9									
05	1860	N	1832	-0-	-28	-0-	132	1	1700	3	N	-0-					-0-
06	1710	N	1609	-0-	-101	-0-	115	1	1494	3	N	-0-					-0-
07	1891	N	1209	-0-	-682	-0-	91	1	1118	3	N	-0-					-0-
08	1829	N	1715	-0-	-114	-0-	117	1	1598	3	N	-0-					-0-
09	1620	N	1579	-0-	-41	-0-	107	1	1472	3	N	-0-					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	574	-0-	-56	-0-	35	1	538	2	Y	1	2	1			2
							1	9									
05	620	N	596	-0-	-24	-0-	37	1	559	2	Y	-0-					2
06	600	N	558	-0-	-42	-0-	34	1	522	2	Y	2	2	1			2
							2	9									
07	589	N	496	-0-	-93	-0-	34	1	461	2	Y	1	2	1			1
							1	9									
08	589	N	458	-0-	-131	-0-	32	1	425	2	Y	1					2
							1	9									
09	570	N	493	-0-	-77	-0-	30	1	462	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	29	1	446	2	Y	2	2	1			2
							2	9									
05	527	N	457	-0-	-70	-0-	28	1	429	2	Y	-0-					2
06	450	N	282	-0-	-168	-0-	17	1	264	2	Y	1	2	1			1
							1	9									
07	496	N	419	-0-	-77	-0-	28	1	390	2	Y	1	1	1			1
							1	9									
08	465	N	387	-0-	-78	-0-	27	1	359	2	Y	1					2
							1	9									
*09	405	N	405	-0-	-0-	-0-	25	1	379	2	Y	1	2	1			1
							1	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

04	1140	N	896	-0-	-244	-0-	53	1	843	3	N	-0-					-0-
05	1147	N	1070	-0-	-77	-0-	64	1	1006	3	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	57	1	867	3	N	-0-					-0-
07	930	N	844	-0-	-86	-0-	52	1	792	3	N	-0-					-0-
08	1085	N	987	-0-	-98	-0-	60	1	927	3	N	-0-					-0-
09	930	N	888	-0-	-42	-0-	53	1	835	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					-0-
07	INC G-10		381	-0-	381	381	23	1	358	3	N	-0-					-0-
08	INC G-10		229	-0-	229	610	14	1	215	3	N	-0-					-0-
*09	616	N	6	-0-	-610	-0-	6	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

04	420	N	346	-0-	-74	-0-	105	1	241	3	N	-0-					-0-
05	434	N	319	-0-	-115	-0-	107	1	212	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	106	1	248	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	109	1	245	3	N	-0-					-0-
08	310	N	249	-0-	-61	-0-	102	1	147	3	N	-0-					-0-
09	360	N	285	-0-	-75	-0-	102	1	183	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

04	1230	N	1032	-0-	-198	-0-	1032	2			Y	-0-					15
05	1023	N	849	-0-	-174	-0-	849	2			Y	-0-					15
06	1140	N	714	-0-	-426	-0-	713	2	1	9	Y	1	1	8			15
07	1054	N	628	-0-	-426	-0-	628	2			Y	-0-					15
08	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					11
*09	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					11

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

04	630	N	561	-0-	-69	-0-	37	1	524	3	N	-0-					-0-
05	651	N	558	-0-	-93	-0-	40	1	518	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	38	1	494	3	N	-0-					-0-
07	589	N	473	-0-	-116	-0-	35	1	438	3	N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	669	-0-	-21	-0-	45	1	624	3	N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	52	1	666	3	N	-0-					-0-
06	660	N	654	-0-	-6	-0-	47	1	607	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	51	1	624	3	N	-0-					-0-
08	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-
09	660	N	560	-0-	-100	-0-	38	1	522	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

04	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	53	1	825	3	N	-0-					-0-
06	870	N	845	-0-	-25	-0-	52	1	793	3	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	3	N	-0-					-0-
08	868	N	867	-0-	-1	-0-	52	1	815	3	N	-0-					-0-
09	840	N	831	-0-	-9	-0-	50	1	781	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

04	690	N	678	-0-	-12	-0-	45	1	633	3	N	-0-					-0-
05	713	N	695	-0-	-18	-0-	50	1	645	3	N	-0-					-0-
06	660	N	571	-0-	-89	-0-	41	1	530	3	N	-0-					-0-
07	713	N	569	-0-	-144	-0-	43	1	526	3	N	-0-					-0-
08	682	N	568	-0-	-114	-0-	39	1	529	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	36	1	492	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

04	870	N	829	-0-	-41	-0-	49	1	780	3	N	-0-					-0-
05	899	N	833	-0-	-66	-0-	50	1	783	3	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	47	1	720	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	47	1	733	3	N	-0-					-0-
09	780	N	750	-0-	-30	-0-	45	1	705	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

04	480	N	224	-0-	-256	-0-	15	1	209	3	N	-0-					-0-
05	527	N	368	-0-	-159	-0-	27	1	341	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-
09	480	N	360	-0-	-120	-0-	24	1	336	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

04	900	N	868	-0-	-32	-0-	49	1	819	3	N	-0-					-0-
05	899	N	881	-0-	-18	-0-	52	1	829	3	N	-0-					-0-
06	900	N	848	-0-	-52	-0-	49	1	799	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	63	1	930	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	58	1	840	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	91	-0-	-119	-0-	20	1	70	2	Y	1					1
							1	9									
05	155	N	82	-0-	-73	-0-	8	1	74	2	Y	-0-					1
06	115	N	115	-0-	-0-	-0-	26	1	88	2	Y	1	1	1			1
							1	9									
07	739	N	739	-0-	-0-	-0-	190	1	547	2	Y	2					3
							2	9									
08	621	N	621	-0-	-0-	-0-	174	1	447	2	Y	-0-					3
*09	558	N	558	-0-	-0-	-0-	169	1	387	2	Y	2					5
							2	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

04	270	N	208	-0-	-62	-0-	12	1	196	3	N	-0-					-0-
05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	12	1	193	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	11	1	179	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

04	810	N	767	-0-	-43	-0-	46	1	721	3	N	-0-					-0-
05	775	N	741	-0-	-34	-0-	44	1	697	3	N	-0-					-0-
06	750	N	552	-0-	-198	-0-	34	1	518	3	N	-0-					-0-
07	806	N	704	-0-	-102	-0-	43	1	661	3	N	-0-					-0-
08	834	N	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-
*09	886	N	886	-0-	-0-	-0-	53	1	833	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

04	600	N	297	-0-	-303	-0-	297	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
09	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

04	1222	N	1222	-0-	-0-	-0-	73	1	1149	3	N	-0-					-0-
05	1224	N	1224	-0-	-0-	-0-	73	1	1151	3	N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	70	1	1072	3	N	-0-					-0-
07	1271	N	1094	-0-	-177	-0-	67	1	1027	3	N	-0-					-0-
08	1209	N	1140	-0-	-69	-0-	69	1	1071	3	N	-0-					-0-
09	1140	N	1070	-0-	-70	-0-	64	1	1006	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

04	3120	X	3054	-0-	-66	-0-	181	1	2873	3	N	-0-					-0-
05	3160	X	3160	-0-	-0-	-0-	190	1	2970	3	N	-0-					-0-
06	3030	X	2850	-0-	-180	-0-	175	1	2675	3	N	-0-					-0-
07	3162	X	2973	-0-	-189	-0-	183	1	2790	3	N	-0-					-0-
08	3162	X	2928	-0-	-234	-0-	177	1	2751	3	N	-0-					-0-
09	3060	X	2819	-0-	-241	-0-	168	1	2651	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

04	1050	N	989	-0-	-61	-0-	59	1	930	3	N	-0-					-0-
05	1023	N	1012	-0-	-11	-0-	61	1	951	3	N	-0-					-0-
06	990	N	976	-0-	-14	-0-	60	1	916	3	N	-0-					-0-
07	1023	N	1011	-0-	-12	-0-	62	1	949	3	N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	61	1	942	3	N	-0-					-0-
09	990	N	945	-0-	-45	-0-	56	1	889	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

04	390	N	344	-0-	-46	-0-	22	1	322	3	N	-0-					-0-
05	465	N	350	-0-	-115	-0-	23	1	327	3	N	-0-					-0-
06	360	N	318	-0-	-42	-0-	22	1	296	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	22	1	305	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
09	330	N	300	-0-	-30	-0-	21	1	279	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

04	420	N	413	-0-	-7	-0-	111	1	302	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	116	1	316	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	27	1	385	2	Y	-0-					1
07	434	N	413	-0-	-21	-0-	26	1	387	2	Y	-0-					1
08	434	N	404	-0-	-30	-0-	25	1	378	2	Y	1					2
							1	9									
09	420	N	390	-0-	-30	-0-	25	1	365	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	684	N	684	-0-	-0-	-0-	58	1	626	2	Y	-0-					1
05	709	N	709	-0-	-0-	-0-	48	1	660	2	Y	1	1	1			1
							1	9									
06	660	N	631	-0-	-29	-0-	45	1	586	2	Y	-0-	1	1			-0-
07	682	N	677	-0-	-5	-0-	46	1	631	2	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	44	1	652	2	Y	1					1
							1	9									
09	630	N	438	-0-	-192	-0-	30	1	408	2	Y	-0-					1

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	590	-0-	-10	-0-	33	1	557	3	N	-0-					-0-
05	651	N	410	-0-	-241	-0-	24	1	386	3	N	-0-					-0-
06	600	N	305	-0-	-295	-0-	18	1	287	3	N	-0-					-0-
07	620	N	328	-0-	-292	-0-	21	1	307	3	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	63	1	948	3	N	-0-					-0-
*09	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	18	1	280	3	N	-0-					-0-
06	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
07	310	N	247	-0-	-63	-0-	16	1	231	3	N	-0-					-0-
08	310	N	127	-0-	-183	-0-	8	1	119	3	N	-0-					-0-
09	270	N	23	-0-	-247	-0-	1	1	22	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0-	-0-	71	1	1029	3	N	-0-					-0-
05	1209	N	1106	-0-	-103	-0-	74	1	1032	3	N	-0-					-0-
06	1140	N	1021	-0-	-119	-0-	70	1	951	3	N	-0-					-0-
07	1147	N	1046	-0-	-101	-0-	72	1	974	3	N	-0-					-0-
08	1116	N	1095	-0-	-21	-0-	72	1	1023	3	N	-0-					-0-
09	1020	N	956	-0-	-64	-0-	68	1	888	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	42	1	886	2	Y	7	8	1			4
							8	9									
05	971	N	971	-0-	-0-	-0-	44	1	920	2	Y	6	5	1			5
							7	9									
06	900	N	887	-0-	-13	-0-	42	1	841	2	Y	4	6	1			3
							4	9									
07	961	N	907	-0-	-54	-0-	44	1	857	2	Y	5	3	1			5
							6	9									
08	961	N	957	-0-	-4	-0-	49	1	902	2	Y	5	5	1			5
							6	9									
09	900	N	851	-0-	-49	-0-	43	1	802	2	Y	5	5	1			5
							6	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1725	-0-	-15	-0-	112	1	1613	3	N	-0-					-0-
05	1581	N	1558	-0-	-23	-0-	104	1	1454	3	N	-0-					-0-
06	1920	N	1440	-0-	-480	-0-	98	1	1342	3	N	-0-					-0-
07	1984	X	1323	-0-	-661	-0-	91	1	1232	3	N	-0-					-0-
08	1984	X	1323	-0-	-661	-0-	87	1	1236	3	N	-0-					-0-
09	1740	X	1212	-0-	-528	-0-	86	1	1126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	23	1	363	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

04	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
05	837	N	807	-0-	-30	-0-	48	1	759	3	N	-0-					-0-
06	810	N	768	-0-	-42	-0-	47	1	721	3	N	-0-					-0-
07	806	N	798	-0-	-8	-0-	49	1	749	3	N	-0-					-0-
08	806	N	796	-0-	-10	-0-	48	1	748	3	N	-0-					-0-
09	780	N	677	-0-	-103	-0-	40	1	637	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

04	525	N	525	-0-	-0-	-0-	44	1	480	2	Y	1					1
							1	9									
05	536	N	536	-0-	-0-	-0-	36	1	499	2	Y	1	1	1			1
							1	9									
06	300	N	300	-0-	-0-	-0-	21	1	279	2	Y	-0-	1	1			-0-
07	558	N	277	-0-	-281	-0-	19	1	258	2	Y	-0-					-0-
08	527	N	273	-0-	-254	-0-	17	1	256	2	Y	-0-					-0-
09	300	N	220	-0-	-80	-0-	15	1	205	2	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

04	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
09	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

04	120	N	92	-0-	-28	-0-	92	2			Y	-0-					1
05	93	N	60	-0-	-33	-0-	60	2			Y	-0-					1
06	90	N	48	-0-	-42	-0-	48	2			Y	-0-					1
07	93	N	41	-0-	-52	-0-	41	2			Y	-0-					1
08	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					1
*09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-
08	INC G-10		6	-0-	6	12	6	3			N	-0-					-0-
*09	18	N	6	-0-	-12	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

04	510	N	210	-0-	-300	-0-	19	1	191	2	Y	-0-	1	1			-0-
05	527	N	266	-0-	-261	-0-	24	1	241	2	Y	1					1
							1	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1	1	1			1
							1	9									
07	300	N	300	-0-	-0-	-0-	27	1	273	2	Y	-0-					1
08	286	N	286	-0-	-0-	-0-	25	1	260	2	Y	1	1	1			1
							1	9									
*09	309	N	309	-0-	-0-	-0-	27	1	282	2	Y	-0-	1	1			-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

04	300	N	256	-0-	-44	-0-	151	1	105	2	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	153	1	128	2	Y	1					1
							1	9									
06	623	N	623	-0-	-0-	-0-	200	1	422	2	Y	1	1	1			1
							1	9									
07	512	N	512	-0-	-0-	-0-	204	1	307	2	Y	1					2
							1	9									
08	418	N	418	-0-	-0-	-0-	195	1	222	2	Y	1	2	1			1
							1	9									
*09	392	N	392	-0-	-0-	-0-	188	1	202	2	Y	2	2	1			1
							2	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

04	796	N	796	-0-	-0-	-0-	70	1	725	2	Y	1	2	1			1
							1	9									
05	806	N	802	-0-	-4	-0-	72	1	728	2	Y	2					3
							2	9									
06	713	N	713	-0-	-0-	-0-	58	1	653	2	Y	2	3	1			2
							2	9									
07	837	N	369	-0-	-468	-0-	33	1	336	2	Y	-0-					2
08	806	N	297	-0-	-509	-0-	26	1	268	2	Y	3	2	1	2	8	1
							3	9									
09	720	N	395	-0-	-325	-0-	35	1	359	2	Y	1	1	1			1
							1	9									

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

04	270	N	244	-0-	-26	-0-	16	1	228	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
05	279	N	226	-0-	-53	-0-	12	1	214	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	248	N	175	-0-	-73	-0-	10	1	165	3	N	-0-					-0-
08	217	N	84	-0-	-133	-0-	5	1	79	3	N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

04	240	N	236	-0-	-4	-0-	15	1	221	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	15	1	199	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

04	1140	N	739	-0-	-401	-0-	73	1	666	2	Y	-0-					2
05	992	N	697	-0-	-295	-0-	65	1	632	2	Y	-0-					2
06	901	N	901	-0-	-0-	-0-	84	1	817	2	Y	-0-					2
07	872	N	872	-0-	-0-	-0-	79	1	793	2	Y	-0-					2
08	894	N	894	-0-	-0-	-0-	86	1	808	2	Y	-0-	2	1			-0-
09	900	N	806	-0-	-94	-0-	77	1	729	2	Y	-0-					-0-

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

04	722	N	722	-0-	-0-	-0-	71	1	651	2	Y	-0-					2
05	806	N	648	-0-	-158	-0-	60	1	588	2	Y	-0-					2
06	698	N	698	-0-	-0-	-0-	65	1	633	2	Y	-0-					2
07	744	N	712	-0-	-32	-0-	65	1	647	2	Y	-0-					2
*08	652	N	652	-0-	-0-	-0-	63	1	589	2	Y	-0-	2	1			-0-
09	690	N	609	-0-	-81	-0-	58	1	551	2	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

04	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
*09	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

04	1326	N	1326	-0-	-0-	-0-	86	1	1240	3	N	-0-					-0-
05	1274	N	1274	-0-	-0-	-0-	85	1	1189	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	78	1	1060	3	N	-0-					-0-
07	1364	N	1181	-0-	-183	-0-	81	1	1100	3	N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	81	1	1152	3	N	-0-					-0-
09	1140	N	1012	-0-	-128	-0-	72	1	940	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

04	990	N	913	-0-	-77	-0-	68	1	845	2	N	-0-					-0-
05	961	N	915	-0-	-46	-0-	71	1	844	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	71	1	868	2	N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	71	1	1081	2	N	-0-					-0-
*09	1027	N	1027	-0-	-0-	-0-	68	1	959	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	497	-0-	-73	-0-	28	1	469	3	N	-0-					-0-
05	589	N	507	-0-	-82	-0-	30	1	477	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	29	1	477	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	31	1	456	3	N	-0-					-0-

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	286	-0-	-74	-0-	16	1	270	3	N	-0-					-0-
05	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					-0-
06	270	N	59	-0-	-211	-0-	3	1	56	3	N	-0-					-0-
07	310	N	56	-0-	-254	-0-	4	1	52	3	N	-0-					-0-
08	248	N	63	-0-	-185	-0-	4	1	59	3	N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					2
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					2
06	150	N	77	-0-	-73	-0-	77	2			Y	-0-					2
07	155	N	60	-0-	-95	-0-	60	2			Y	-0-					2
08	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					2
*09	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1004	-0-	-76	-0-	96	1	904	2	Y	4					8
							4	9									
05	992	N	985	-0-	-7	-0-	91	1	888	2	Y	5					13
							6	9									
06	1050	N	939	-0-	-111	-0-	85	1	851	2	Y	3	10	1			6
							3	9									
07	1025	N	1025	-0-	-0-	-0-	100	1	922	2	Y	3					9
							3	9									
08	992	N	799	-0-	-193	-0-	71	1	728	2	Y	-0-					9
09	930	N	532	-0-	-398	-0-	53	1	478	2	Y	1					10
							1	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	923	-0-	-67	-0-	88	1	832	2	Y	3					7
							3	9									
05	1023	N	979	-0-	-44	-0-	90	1	882	2	Y	6					13
							7	9									
06	960	N	909	-0-	-51	-0-	83	1	825	2	Y	1	9	1			5
							1	9									
07	961	N	937	-0-	-24	-0-	91	1	842	2	Y	4					9
							4	9									
08	992	N	772	-0-	-220	-0-	69	1	703	2	Y	-0-					9
09	900	N	719	-0-	-181	-0-	72	1	646	2	Y	1					10
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	653	-0-	-37	-0-		62	1	589	2	Y	2					5
								2	9									
05	711	N	711	-0-	-0-	-0-		66	1	641	2	Y	4					9
								4	9									
06	720	N	645	-0-	-75	-0-		59	1	584	2	Y	2	7	1			4
								2	9									
07	682	N	681	-0-	-1	-0-		66	1	613	2	Y	2					6
								2	9									
08	713	N	609	-0-	-104	-0-		54	1	555	2	Y	-0-					6
09	660	N	565	-0-	-95	-0-		56	1	507	2	Y	2					8
								2	9									

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-		47	1	479	2	Y	2	2	1			1
								2	9									
05	482	N	482	-0-	-0-	-0-		43	1	438	2	Y	1					2
								1	9									
06	174	N	174	-0-	-0-	-0-		14	1	160	2	Y	-0-	2	1			-0-
07	558	N	10	-0-	-548	-0-		1	1	9	2	Y	-0-					-0-
08	496	N	2	-0-	-494	-0-		2	2			Y	-0-					-0-
09	180	N	5	-0-	-175	-0-		5	2			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	523	N	523	-0-	-0-	-0-		31	1	492	2	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-		13	1	201	2	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-		20	1	297	2	Y	-0-					-0-
07	527	N	221	-0-	-306	-0-		14	1	207	2	Y	-0-					-0-
08	217	N	122	-0-	-95	-0-		7	1	115	2	Y	-0-					-0-
09	330	N	114	-0-	-216	-0-		7	1	107	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	508	-0-	-2	-0-		122	1	384	2	N	2	2	1			1
								2	9									
05	465	N	461	-0-	-4	-0-		121	1	339	2	N	1					2
								1	9									
06	510	N	420	-0-	-90	-0-		106	1	313	2	N	1	2	1			1
								1	9									
07	527	N	443	-0-	-84	-0-		119	1	324	2	N	-0-					1
08	465	N	425	-0-	-40	-0-		117	1	307	2	N	1	1	1			1
								1	9									
*09	438	N	438	-0-	-0-	-0-		115	1	322	2	N	1	1	1			1
								1	9									

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-		39	1	399	2	Y	1	1	1			1
								1	9									
05	438	N	438	-0-	-0-	-0-		39	1	398	2	Y	1					2
								1	9									
06	420	N	409	-0-	-11	-0-		33	1	376	2	Y	-0-	1	1			1
07	465	N	442	-0-	-23	-0-		39	1	403	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-		39	1	400	2	Y	1	1	1			1
								1	9									
09	420	N	420	-0-	-0-	-0-		37	1	382	2	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	694	N	694	-0-	-0-	-0-	39	1	655	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	40	1	640	3	N	-0-					-0-
06	810	N	623	-0-	-187	-0-	36	1	587	3	N	-0-					-0-
07	713	N	621	-0-	-92	-0-	40	1	581	3	N	-0-					-0-
08	682	N	580	-0-	-102	-0-	36	1	544	3	N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	49	1	710	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

04	450	N	427	-0-	-23	-0-	26	1	400	2	Y	1	2	1			2
							1	9									
05	496	N	446	-0-	-50	-0-	28	1	418	2	Y	-0-					2
06	622	N	622	-0-	-0-	-0-	38	1	582	2	Y	2	2	1			2
							2	9									
07	622	N	622	-0-	-0-	-0-	42	1	578	2	Y	2	3	1			1
							2	9									
08	574	N	574	-0-	-0-	-0-	40	1	532	2	Y	2					3
							2	9									
09	630	N	592	-0-	-38	-0-	36	1	555	2	Y	1	3	1			1
							1	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

04	930	N	893	-0-	-37	-0-	79	1	812	2	Y	2	3	1			1
							2	9									
05	887	N	887	-0-	-0-	-0-	80	1	805	2	Y	2					3
							2	9									
06	817	N	817	-0-	-0-	-0-	66	1	749	2	Y	2	3	1			2
							2	9									
07	930	N	902	-0-	-28	-0-	80	1	821	2	Y	1					3
							1	9									
08	902	N	902	-0-	-0-	-0-	79	1	821	2	Y	2	2	1			3
							2	9									
*09	880	N	880	-0-	-0-	-0-	77	1	802	2	Y	1	3	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

04	1350	N	1330	-0-	-20	-0-	86	1	1244	3	N	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	89	1	1240	3	N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	84	1	1152	3	N	-0-					-0-
07	1364	N	1265	-0-	-99	-0-	87	1	1178	3	N	-0-					-0-
08	1333	N	1307	-0-	-26	-0-	86	1	1221	3	N	-0-					-0-
09	1230	N	1164	-0-	-66	-0-	83	1	1081	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

04	480	N	230	-0-	-250	-0-	102	1	128	2	Y	-0-	1	1			-0-
05	257	N	257	-0-	-0-	-0-	108	1	148	2	Y	1					1
							1	9									
06	927	N	927	-0-	-0-	-0-	155	1	765	2	Y	6	1	1	4	8	2
							7	9									
07	916	N	916	-0-	-0-	-0-	166	1	749	2	Y	1					3
							1	9									
08	664	N	664	-0-	-0-	-0-	143	1	520	2	Y	1	2	1			2
							1	9									
*09	819	N	819	-0-	-0-	-0-	154	1	662	2	Y	3	3	1	1	8	1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	724	-0-	-236	-0-	41	1	683	3	N	-0-					-0-
05	930	N	751	-0-	-179	-0-	44	1	707	3	N	-0-					-0-
06	810	N	696	-0-	-114	-0-	40	1	656	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	46	1	670	3	N	-0-					-0-
08	744	N	696	-0-	-48	-0-	44	1	652	3	N	-0-					-0-
09	690	N	636	-0-	-54	-0-	41	1	595	3	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	3			N	-0-					-0-
07	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
*09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	34	1	556	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	36	1	533	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	43	1	638	3	N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	30	1	414	2	Y	2					2
							2	9									
06	427	N	427	-0-	-0-	-0-	28	1	399	2	Y	-0-					2
07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					2
08	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					2
*09	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					2

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	X	618	-0-	-12	-0-	52	1	566	2	Y	-0-					1
05	651	X	639	-0-	-12	-0-	43	1	595	2	Y	1	1	1			1
							1	9									
06	600	X	582	-0-	-18	-0-	41	1	541	2	Y	-0-	1	1			-0-
07	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-
08	651	N	638	-0-	-13	-0-	40	1	597	2	Y	1					1
							1	9									
*09	608	N	608	-0-	-0-	-0-	42	1	565	2	Y	1	1	8			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					5
*11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					5
*12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					5
*01	496	N	427	-0-	-69	-0-	427	2			Y	-0-					5
*02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					5
*03	496	N	296	-0-	-200	-0-	296	2			Y	-0-					5
*04	420	N	329	-0-	-91	-0-	329	2			Y	-0-					5
*05	434	N	308	-0-	-126	-0-	308	2			Y	-0-					5
*06	300	N	221	-0-	-79	-0-	221	2			Y	-0-					5
*07	341	N	206	-0-	-135	-0-	206	2			Y	-0-					5
*08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					5
*09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					5

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	4	1	58	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1623	-0-	-87	-0-	96	1	1527	3	N	-0-					-0-
05	1705	N	1617	-0-	-88	-0-	97	1	1520	3	N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	95	1	1455	3	N	-0-					-0-
07	1674	N	1596	-0-	-78	-0-	98	1	1498	3	N	-0-					-0-
08	1612	N	1593	-0-	-19	-0-	96	1	1497	3	N	-0-					-0-
*09	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	817	-0-	-83	-0-	129	1	682	2	Y	5	7	1			3
							6	9									
05	930	N	828	-0-	-102	-0-	133	1	689	2	Y	5	4	1			4
							6	9									
06	870	N	812	-0-	-58	-0-	132	1	677	2	Y	3	5	1			2
							3	9									
07	837	N	823	-0-	-14	-0-	132	1	685	2	Y	5	3	1			4
							6	9									
08	837	N	820	-0-	-17	-0-	135	1	681	2	Y	4	4	1			4
							4	9									
09	810	N	780	-0-	-30	-0-	129	1	647	2	Y	4	4	1			4
							4	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	223	-0-	-407	-0-	223	3			N	-0-					-0-
05	558	N	4	-0-	-554	-0-	4	3			N	-0-					-0-
06	690	N	156	-0-	-534	-0-	156	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	52	1	726	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	48	1	653	3	N	-0-					-0-
07	806	N	717	-0-	-89	-0-	49	1	668	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	48	1	674	3	N	-0-					-0-
09	690	N	624	-0-	-66	-0-	44	1	580	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	833	N	833	-0-	-0-	-0-	54	1	779	3	N	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	80	1	1121	3	N	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	96	1	1317	3	N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	72	1	984	3	N	-0-					-0-
08	1209	N	500	-0-	-709	-0-	33	1	467	3	N	-0-					-0-
09	1170	N	229	-0-	-941	-0-	16	1	213	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	615	-0-	-15	-0-	37	1	574	2	Y	4	5	1			2
							4	9									
05	651	N	624	-0-	-27	-0-	39	1	581	2	Y	4	3	1			3
							4	9									
06	630	N	597	-0-	-33	-0-	39	1	555	2	Y	3	4	1			2
							3	9									
07	651	N	610	-0-	-41	-0-	37	1	570	2	Y	3	2	1			3
							3	9									
08	624	N	624	-0-	-0-	-0-	41	1	580	2	Y	3	3	1			3
							3	9									
09	600	N	595	-0-	-5	-0-	38	1	554	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	447	N	447	-0-	-0-	-0-	27	1	418	2	Y	2	2	1			2
							2	9									
05	476	N	476	-0-	-0-	-0-	29	1	447	2	Y	-0-					2
06	456	N	456	-0-	-0-	-0-	28	1	427	2	Y	1	2	1			1
							1	9									
07	465	N	405	-0-	-60	-0-	27	1	376	2	Y	2	2	1			1
							2	9									
08	465	N	380	-0-	-85	-0-	26	1	353	2	Y	1					2
							1	9									
09	450	N	391	-0-	-59	-0-	24	1	366	2	Y	1	2	1			1
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	68	1	1018	3	N	-0-					-0-
05	1054	N	929	-0-	-125	-0-	50	1	879	3	N	-0-					-0-
06	1020	N	510	-0-	-510	-0-	28	1	482	3	N	-0-					-0-
07	1116	N	397	-0-	-719	-0-	23	1	374	3	N	-0-					-0-
08	930	N	824	-0-	-106	-0-	46	1	778	3	N	-0-					-0-
*09	1168	N	1168	-0-	-0-	-0-	51	1	1117	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	313	-0-	-137	-0-	20	1	293	2	Y	-0-	1	1			-0-
05	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	24	1	446	2	Y	1					1
							1	9									
08	496	N	470	-0-	-26	-0-	24	1	446	2	Y	-0-					1
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	650	-0-	-10	-0-	42	1	607	2	Y	1	1	1			1
							1	9									
05	682	N	659	-0-	-23	-0-	35	1	624	2	Y	-0-					1
06	660	N	623	-0-	-37	-0-	33	1	590	2	Y	-0-					1
07	682	N	657	-0-	-25	-0-	34	1	623	2	Y	-0-					1
08	651	N	644	-0-	-7	-0-	33	1	611	2	Y	-0-					1
09	630	N	618	-0-	-12	-0-	32	1	586	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2504	N	2504	-0-	-0-	-0-	217	1	2253	2	Y	31	25	1			21
							34	9									
05	2852	N	1626	-0-	-1226	-0-	128	1	1478	2	Y	18	24	1			15
							20	9									
06	2430	N	1090	-0-	-1340	-0-	85	1	994	2	Y	10	18	1			7
							11	9									
07	3038	X	1603	-0-	-1435	-0-	133	1	1451	2	Y	17	13	1			11
							19	9									
08	2604	X	2413	-0-	-191	-0-	216	1	2173	2	Y	22	19	1			14
							24	9									
09	2520	X	1912	-0-	-608	-0-	189	1	1699	2	Y	22	25	1			11
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
09	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	11	-0-	-139	-0-	1	1	10	3	N	-0-					-0-
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	35	1	523	3	N	-0-					-0-
05	589	N	575	-0-	-14	-0-	31	1	544	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	29	1	510	3	N	-0-					-0-
07	589	N	523	-0-	-66	-0-	30	1	493	3	N	-0-					-0-
08	589	N	466	-0-	-123	-0-	26	1	440	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	15	1	258	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	14	1	244	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	15	1	242	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	62	1	851	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	57	1	771	3	N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	54	1	766	3	N	-0-					-0-
09	840	N	703	-0-	-137	-0-	50	1	653	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	745	N	745	-0-	-0-	-0-	48	1	697	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	50	1	693	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	35	1	479	3	N	-0-					-0-
08	744	N	700	-0-	-44	-0-	46	1	654	3	N	-0-					-0-
09	660	N	588	-0-	-72	-0-	42	1	546	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	165	-0-	-105	-0-	9	1	156	3	N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	782	-0-	-28	-0-	127	1	649	2	Y	5	6	1			3
							6	9									
05	837	N	794	-0-	-43	-0-	131	1	657	2	Y	5	4	1			4
							6	9									
06	810	N	759	-0-	-51	-0-	128	1	628	2	Y	3	5	1			2
							3	9									
07	806	N	745	-0-	-61	-0-	127	1	612	2	Y	5	3	1			4
							6	9									
08	877	N	877	-0-	-0-	-0-	138	1	735	2	Y	4	4	1			4
							4	9									
*09	793	N	793	-0-	-0-	-0-	130	1	659	2	Y	4	4	1			4
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
05	372	N	351	-0-	-21	-0-	16	1	334	3	N	1	1	8			-0-
							1	9									
06	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
07	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	16	1	327	3	N	1	1	8			-0-
							1	9									
09	330	N	273	-0-	-57	-0-	13	1	260	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1156	-0-	-44	-0-	59	1	1097	3	N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-					-0-
06	1290	N	1185	-0-	-105	-0-	62	1	1123	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	62	1	1126	3	N	-0-					-0-
08	1240	N	1171	-0-	-69	-0-	64	1	1107	3	N	-0-					-0-
09	1200	N	1114	-0-	-86	-0-	62	1	1052	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-
05	992	N	889	-0-	-103	-0-	47	1	842	3	N	-0-					-0-
06	930	N	673	-0-	-257	-0-	35	1	638	3	N	-0-					-0-
07	961	N	785	-0-	-176	-0-	41	1	744	3	N	-0-					-0-
08	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	42	1	714	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2120	N	2120	-0-	-0-	-0-	108	1	2012	3	N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	99	1	1773	3	N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	89	1	1613	3	N	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	88	1	1600	3	N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	88	1	1532	3	N	-0-					-0-
*09	1485	N	1485	-0-	-0-	-0-	83	1	1402	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	31	1	572	3	N	-0-					-0-
05	620	N	478	-0-	-142	-0-	25	1	453	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	30	1	544	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	31	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	941	-0-	-19	-0-	48	1	893	3	N	-0-					-0-
05	992	N	936	-0-	-56	-0-	49	1	887	3	N	-0-					-0-
06	930	N	910	-0-	-20	-0-	48	1	862	3	N	-0-					-0-
07	961	N	885	-0-	-76	-0-	46	1	839	3	N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					-0-
09	900	N	899	-0-	-1	-0-	50	1	849	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	276	-0-	-84	-0-	23	1	253	2	Y	-0-					1
05	711	N	711	-0-	-0-	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	420	N	382	-0-	-38	-0-	27	1	354	2	Y	1	1	1	1	8	-0-
							1	9									
07	279	N	126	-0-	-153	-0-	9	1	117	2	Y	-0-					-0-
08	726	N	726	-0-	-0-	-0-	45	1	678	2	Y	3	2	8			1
							3	9									
*09	607	N	607	-0-	-0-	-0-	42	1	565	2	Y	-0-					1

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	23	1	252	2	Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	18	1	250	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	16	1	214	2	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	18	1	239	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
07	217	N	158	-0-	-59	-0-	10	1	148	3	N	-0-					-0-
08	217	N	160	-0-	-57	-0-	10	1	150	3	N	-0-					-0-
09	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
06	480	N	163	-0-	-317	-0-	163	2			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	2			N	-0-					-0-
08	465	N	3	-0-	-462	-0-	3	2			N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	11	1	276	3	N	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	60 2	1 9	618	2	Y	2	1	1			1
05	889	N	889	-0-	-0-	-0-	80 2	1 9	807	2	Y	2					3
06	737	N	737	-0-	-0-	-0-	60 2	1 9	675	2	Y	2	3	1			2
07	776	N	776	-0-	-0-	-0-	69 1	1 9	706	2	Y	1					3
08	642	N	642	-0-	-0-	-0-	56 1	1 9	585	2	Y	1	2	1			2
*09	606	N	606	-0-	-0-	-0-	53 1	1 9	552	2	Y	1	2	1			1

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	105	1	270	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	110	1	267	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	106	1	260	3	N	-0-					-0-
07	403	N	364	-0-	-39	-0-	108	1	256	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	108	1	244	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	106	1	240	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
08	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	508	-0-	-62	-0-	26	1	481	2	Y	1	1	1			2
							1	9									
05	589	N	494	-0-	-95	-0-	28	1	465	2	Y	1					3
							1	9									
06	540	N	500	-0-	-40	-0-	29	1	471	2	Y	-0-					3
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1	2	1			2
							1	9									
08	509	N	509	-0-	-0-	-0-	30	1	479	2	Y	-0-	1	1			1
09	510	N	487	-0-	-23	-0-	31	1	455	2	Y	1					2
							1	9									

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	602	N	602	-0-	-0-	-0-	31	1	571	2	Y	-0-	1	1			2
05	589	N	574	-0-	-15	-0-	32	1	541	2	Y	1					3
							1	9									
06	570	N	564	-0-	-6	-0-	33	1	531	2	Y	-0-					3
07	620	N	610	-0-	-10	-0-	36	1	573	2	Y	1	2	1			2
							1	9									
08	604	N	604	-0-	-0-	-0-	36	1	567	2	Y	1	2	1			1
							1	9									
*09	583	N	583	-0-	-0-	-0-	37	1	545	2	Y	1					2
							1	9									

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	587	-0-	-13	-0-	56	1	531	3	N	-0-			-0-
05	620	N	502	-0-	-118	-0-	51	1	451	3	N	-0-			-0-
06	600	N	575	-0-	-25	-0-	60	1	515	3	N	-0-			-0-
07	620	N	582	-0-	-38	-0-	63	1	519	3	N	-0-			-0-
08	566	N	566	-0-	-0-	-0-	63	1	503	3	N	-0-			-0-
*09	571	N	571	-0-	-0-	-0-	57	1	514	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1271	N	1271	-0-	-0-	-0-	65	1	1206	3	N	-0-			-0-
05	1240	N	1236	-0-	-4	-0-	65	1	1171	3	N	-0-			-0-
06	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-			-0-
07	1302	N	1133	-0-	-169	-0-	59	1	1074	3	N	-0-			-0-
08	1240	N	1081	-0-	-159	-0-	59	1	1022	3	N	-0-			-0-
09	1170	N	1060	-0-	-110	-0-	59	1	1001	3	N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
05	775	N	763	-0-	-12	-0-	763	2			N	-0-			-0-
06	750	N	737	-0-	-13	-0-	737	2			N	-0-			-0-
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-			-0-
08	775	N	759	-0-	-16	-0-	759	2			N	-0-			-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	690	N	658	-0-	-32	-0-	658	2			N	-0-			-0-
05	682	N	674	-0-	-8	-0-	674	2			N	-0-			-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-			-0-
07	682	N	674	-0-	-8	-0-	674	2			N	-0-			-0-
08	682	N	670	-0-	-12	-0-	670	2			N	-0-			-0-
09	660	N	648	-0-	-12	-0-	648	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	584	-0-	-16	-0-	584	2			N	-0-			-0-
05	620	N	600	-0-	-20	-0-	600	2			N	-0-			-0-
06	600	N	484	-0-	-116	-0-	484	2			N	-0-			-0-
07	589	N	530	-0-	-59	-0-	530	2			N	-0-			-0-
08	589	N	586	-0-	-3	-0-	586	2			N	-0-			-0-
*09	567	N	567	-0-	-0-	-0-	567	2			N	-0-			-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-			-0-
05	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-			-0-
06	510	N	446	-0-	-64	-0-	27	1	419	3	N	-0-			-0-
07	527	N	444	-0-	-83	-0-	27	1	417	3	N	-0-			-0-
08	527	N	492	-0-	-35	-0-	30	1	462	3	N	-0-			-0-
*09	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	35	1	561	3	N	-0-			-0-
05	620	N	610	-0-	-10	-0-	37	1	573	3	N	-0-			-0-
06	600	N	591	-0-	-9	-0-	36	1	555	3	N	-0-			-0-
07	620	N	599	-0-	-21	-0-	37	1	562	3	N	-0-			-0-
08	620	N	599	-0-	-21	-0-	36	1	563	3	N	-0-			-0-
09	600	N	570	-0-	-30	-0-	34	1	536	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	456	-0-	-24	-0-	21	1	435	3	N	-0-					-0-
05	527	N	442	-0-	-85	-0-	20	1	422	3	N	-0-					-0-
06	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-					-0-
07	465	N	309	-0-	-156	-0-	14	1	295	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
05	372	N	273	-0-	-99	-0-	18	1	254	2	Y	1					1
							1	9									
06	330	N	166	-0-	-164	-0-	11	1	155	2	Y	-0-					1
07	341	N	330	-0-	-11	-0-	21	1	309	2	Y	-0-					1
08	331	N	331	-0-	-0-	-0-	20	1	310	2	Y	1					2
							1	9									
*09	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
05	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	15	1	202	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	15	1	197	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	305	-0-	-55	-0-	84	1	221	2	Y	-0-					5
05	341	N	206	-0-	-135	-0-	87	1	119	2	Y	-0-					5
06	330	N	167	-0-	-163	-0-	84	1	83	2	Y	-0-					5
07	310	N	151	-0-	-159	-0-	87	1	64	2	Y	-0-					5
08	295	N	295	-0-	-0-	-0-	87	1	208	2	Y	-0-					4
*09	326	N	326	-0-	-0-	-0-	79	1	247	2	Y	-0-					4

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-					-0-
05	806	N	778	-0-	-28	-0-	42	1	736	3	N	-0-					-0-
06	750	N	749	-0-	-1	-0-	41	1	708	3	N	-0-					-0-
07	775	N	737	-0-	-38	-0-	42	1	695	3	N	-0-					-0-
08	775	N	725	-0-	-50	-0-	41	1	684	3	N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	33	1	726	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1261	-0-	-29	-0-	71	1	1190	3	N	-0-					-0-
05	1302	N	1276	-0-	-26	-0-	75	1	1201	3	N	-0-					-0-
06	1290	N	1212	-0-	-78	-0-	70	1	1142	3	N	-0-					-0-
07	1302	N	1267	-0-	-35	-0-	81	1	1186	3	N	-0-					-0-
08	1271	N	1197	-0-	-74	-0-	75	1	1122	3	N	-0-					-0-
09	1200	N	1079	-0-	-121	-0-	70	1	1009	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1646	N	1646	-0-	-0-	-0-	106	1	1540	3	N	-0-			-0-
05	1364	N	1274	-0-	-90	-0-	85	1	1189	3	N	-0-			-0-
06	1470	N	1164	-0-	-306	-0-	79	1	1085	3	N	-0-			-0-
07	1705	N	1200	-0-	-505	-0-	82	1	1118	3	N	-0-			-0-
08	1271	N	1235	-0-	-36	-0-	81	1	1154	3	N	-0-			-0-
09	1170	N	1047	-0-	-123	-0-	74	1	973	3	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	25	-0-	-5	-0-	25	3			N	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-			-0-
05	1054	N	981	-0-	-73	-0-	981	3			N	-0-			-0-
06	990	N	920	-0-	-70	-0-	920	3			N	-0-			-0-
07	992	N	489	-0-	-503	-0-	489	3			N	-0-			-0-
08	992	N	865	-0-	-127	-0-	865	3			N	-0-			-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-			-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	2			N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-			-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-			-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-			-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-			-0-
05	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-			-0-
06	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-			-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-			-0-
09	240	N	221	-0-	-19	-0-	16	1	205	3	N	-0-			-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-			-0-
05	11	N	8	-0-	-3	-0-	8	3			N	-0-			-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-			-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-			-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	132	-0-	-18	-0-	9	1	123	3	N	-0-			-0-
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-			-0-
06	150	N	121	-0-	-29	-0-	9	1	112	3	N	-0-			-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-			-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-			-0-
09	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	256	-0-	-14	-0-	15	1	241	2	Y	-0-			-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-			-0-
06	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-			-0-
07	675	N	675	-0-	-0-	-0-	42	1	633	2	Y	-0-			-0-
08	326	N	326	-0-	-0-	-0-	20	1	306	2	Y	-0-			-0-
09	270	N	257	-0-	-13	-0-	16	1	241	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	385	-0-	-65	-0-	20	1	365	3	N	-0-			-0-
05	620	N	369	-0-	-251	-0-	16	1	353	3	N	-0-			-0-
06	570	N	281	-0-	-289	-0-	11	1	270	3	N	-0-			-0-
07	403	N	171	-0-	-232	-0-	6	1	165	3	N	-0-			-0-
08	372	N	318	-0-	-54	-0-	12	1	306	3	N	-0-			-0-
*09	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-			-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	126	1	59	2	Y	-0-			-0-
05	217	N	188	-0-	-29	-0-	133	1	55	2	Y	-0-			-0-
06	210	N	159	-0-	-51	-0-	109	1	50	2	Y	-0-			-0-
07	203	N	203	-0-	-0-	-0-	135	1	68	2	Y	-0-			-0-
08	195	N	195	-0-	-0-	-0-	132	1	63	2	Y	-0-			-0-
*09	171	N	171	-0-	-0-	-0-	119	1	52	2	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	600	N	589	-0-	-11	-0-	39	1	550	3	N	-0-			-0-
05	620	N	595	-0-	-25	-0-	43	1	552	3	N	-0-			-0-
06	600	N	552	-0-	-48	-0-	39	1	513	3	N	-0-			-0-
07	620	N	551	-0-	-69	-0-	41	1	510	3	N	-0-			-0-
08	589	N	576	-0-	-13	-0-	39	1	537	3	N	-0-			-0-
*09	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	433	-0-	-47	-0-	27	1	406	3	N	-0-			-0-
05	589	N	408	-0-	-181	-0-	22	1	386	3	N	-0-			-0-
06	510	N	399	-0-	-111	-0-	22	1	377	3	N	-0-			-0-
07	434	N	357	-0-	-77	-0-	20	1	337	3	N	-0-			-0-
08	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-			-0-
*09	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	29	1	376	3	N	-0-			-0-
06	390	N	383	-0-	-7	-0-	27	1	356	3	N	-0-			-0-
07	403	N	396	-0-	-7	-0-	30	1	366	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-			-0-
09	390	N	385	-0-	-5	-0-	26	1	359	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
05	651	N	521	-0-	-130	-0-	28	1	493	3	N	-0-					-0-
06	630	N	55	-0-	-575	-0-	3	1	52	3	N	-0-					-0-
07	713	N	292	-0-	-421	-0-	17	1	275	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

04	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-
05	434	N	378	-0-	-56	-0-	20	1	358	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	20	1	326	3	N	-0-					-0-
08	372	N	272	-0-	-100	-0-	15	1	257	3	N	-0-					-0-
09	390	N	44	-0-	-346	-0-	2	1	42	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	2	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

04	180	N	138	-0-	-42	-0-	7	1	131	2	N	-0-					1
05	155	N	66	-0-	-89	-0-	4	1	62	2	N	-0-					1
06	150	N	57	-0-	-93	-0-	3	1	54	2	N	-0-					1
07	155	N	53	-0-	-102	-0-	3	1	50	2	N	-0-	1	1			-0-
08	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	2	N	-0-					-0-

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

04	150	N	132	-0-	-18	-0-	8	1	124	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	2	Y	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	202	-0-	-68	-0-	13	1	189	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	14	1	195	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	13	1	173	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
05	620	N	493	-0-	-127	-0-	493	2			N	-0-					-0-
06	570	N	454	-0-	-116	-0-	454	2			N	-0-					-0-
07	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
09	450	N	409	-0-	-41	-0-	409	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1207	-0-	-23	-0-	77	1	1129	2	Y	1	2	1			1
							1	9									
05	1240	N	1239	-0-	-1	-0-	65	1	1174	2	Y	-0-					1
06	1200	N	894	-0-	-306	-0-	48	1	846	2	Y	-0-					1
07	1240	N	414	-0-	-826	-0-	21	1	392	2	Y	1					2
							1	9									
08	1704	N	1704	-0-	-0-	-0-	87	1	1617	2	Y	-0-					2
*09	1382	N	1382	-0-	-0-	-0-	71	1	1310	2	Y	1					3
							1	9									

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	14	1	260	2	Y	1	1	1			1
							1	9									
05	279	N	245	-0-	-34	-0-	14	1	231	2	Y	-0-					1
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	244	2	Y	1	1	1			1
							1	9									
08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-	1	1			-0-
*09	245	N	245	-0-	-0-	-0-	16	1	228	2	Y	1					1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	X	1374	-0-	-246	-0-	82	1	1292	2	Y	-0-					-0-
05	1674	X	1340	-0-	-334	-0-	80	1	1260	2	Y	-0-					-0-
06	1620	X	1251	-0-	-369	-0-	78	1	1173	2	Y	-0-					-0-
07	1426	N	1275	-0-	-151	-0-	79	1	1196	2	Y	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	83	1	1291	2	Y	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	79	1	1181	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	214	-0-	-26	-0-	14	1	200	3	N	-0-					-0-
05	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	14	1	190	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	13	1	167	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	392	-0-	-88	-0-	25	1	367	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	32	1	415	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	10	1	148	2	Y	1					1
							1	9									

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1099	-0-	-311	-0-	66	1	1030	2	Y	3	5	1			4
							3	9									
05	1395	N	1134	-0-	-261	-0-	70	1	1063	2	Y	1					5
							1	9									
06	1200	N	1115	-0-	-85	-0-	69	1	1044	2	Y	2	4	1			3
							2	9									
07	1147	N	1052	-0-	-95	-0-	71	1	977	2	Y	4	5	1			2
							4	9									
08	1147	N	981	-0-	-166	-0-	68	1	910	2	Y	3					5
							3	9									
09	1110	N	859	-0-	-251	-0-	52	1	805	2	Y	2	5	1			2
							2	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	559	-0-	-11	-0-	35	1	524	3	N	-0-					-0-
05	589	N	577	-0-	-12	-0-	31	1	546	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30	1	519	3	N	-0-					-0-
07	589	N	574	-0-	-15	-0-	33	1	541	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
*09	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	23	1	334	3	N	-0-					-0-
05	372	N	371	-0-	-1	-0-	25	1	346	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	24	1	329	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	25	1	336	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-
09	360	N	314	-0-	-46	-0-	22	1	292	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1860	-0-	-90	-0-	112	1	1742	2	Y	5	7	1			7
							6	9									
05	1922	N	1825	-0-	-97	-0-	113	1	1712	2	Y	-0-					7
06	1771	N	1771	-0-	-0-	-0-	109	1	1656	2	Y	5	7	1			5
							6	9									
07	1922	X	1807	-0-	-115	-0-	122	1	1678	2	Y	6	8	1			3
							7	9									
08	1922	X	1456	-0-	-466	-0-	101	1	1351	2	Y	4					7
							4	9									
09	1860	X	1476	-0-	-384	-0-	90	1	1382	2	Y	4	7	1			4
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	5	1	54	2	Y	-0-					-0-
*08	62	N	57	-0-	-5	-0-	5	1	52	2	Y	-0-					-0-
*09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	862	-0-	-98	-0-	56	1	806	3	N	-0-					-0-
05	961	N	797	-0-	-164	-0-	53	1	744	3	N	-0-					-0-
06	870	N	862	-0-	-8	-0-	59	1	803	3	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	62	1	843	3	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	60	1	854	3	N	-0-					-0-
09	870	N	791	-0-	-79	-0-	56	1	735	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	831	-0-	-9	-0-	50	1	779	2	Y	2	3	1			3
							2	9									
05	868	N	836	-0-	-32	-0-	52	1	784	2	Y	-0-					3
06	810	N	809	-0-	-1	-0-	50	1	757	2	Y	2	3	1			2
							2	9									
07	868	N	742	-0-	-126	-0-	50	1	690	2	Y	2	3	1			1
							2	9									
08	837	N	699	-0-	-138	-0-	48	1	649	2	Y	2					3
							2	9									
09	810	N	732	-0-	-78	-0-	44	1	686	2	Y	2	3	1			2
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	242	-0-	-208	-0-	15	1	227	2	Y	-0-					-0-
05	837	N	462	-0-	-375	-0-	28	1	434	2	Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	30	1	456	2	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	34	1	514	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	30	1	466	2	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3150	X	2340	-0-	-810	-0-	150	1 2 9	2188	2	Y	2	5	1	1	8	2
05	3224	X	2343	-0-	-881	-0-	123	1 4 9	2216	2	Y	4	4	8			2
06	3090	X	2075	-0-	-1015	-0-	110	1 3 9	1962	2	Y	3	3	8			2
07	2852	X	2112	-0-	-740	-0-	109	1 7 9	1996	2	Y	6	4	8			4
08	2604	X	2134	-0-	-470	-0-	108	1 1 9	2025	2	Y	1	1	8			4
09	2340	X	1775	-0-	-565	-0-	92	1 1 9	1682	2	Y	1					5

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-	-0-	-0-	102	1	1044	2	Y	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	102	1	1030	2	Y	-0-					-0-
06	1080	N	963	-0-	-117	-0-	88	1 1 9	874	2	Y	1	1	8			-0-
07	1178	N	1141	-0-	-37	-0-	105	1	1036	2	Y	-0-					-0-
08	1147	N	1133	-0-	-14	-0-	104	1	1029	2	Y	-0-					-0-
*09	1071	N	1071	-0-	-0-	-0-	99	1 1 9	971	2	Y	1	1	8			-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	25	-0-	-155	-0-	25	3			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
05	1643	N	1537	-0-	-106	-0-	1537	3			N	-0-					-0-
06	1590	N	1455	-0-	-135	-0-	1455	3			N	-0-					-0-
07	1581	N	1481	-0-	-100	-0-	1481	3			N	-0-					-0-
08	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
09	1470	N	1406	-0-	-64	-0-	1406	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	465	-0-	-15	-0-	30	1	435	2	Y	-0-					2
05	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					2
06	480	N	436	-0-	-44	-0-	23	1	413	2	Y	-0-					2
07	496	N	443	-0-	-53	-0-	23	1	420	2	Y	-0-					2
08	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					2
09	450	N	422	-0-	-28	-0-	22	1	400	2	Y	-0-					2

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	738	-0-	-42	-0-	33	1	705	3	N	-0-					-0-
05	806	N	711	-0-	-95	-0-	32	1	679	3	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	34	1	675	3	N	-0-					-0-
08	713	N	656	-0-	-57	-0-	31	1	625	3	N	-0-					-0-
09	690	N	664	-0-	-26	-0-	32	1	632	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
05	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	25	1	328	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	-0-	39	1	568	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	39	1	529	3	N	-0-					-0-
07	620	N	467	-0-	-153	-0-	32	1	435	3	N	-0-					-0-
08	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-					-0-
09	570	N	462	-0-	-108	-0-	33	1	429	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	897	-0-	-3	-0-	50	1	847	3	N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	58	1	929	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	61	1	888	3	N	-0-					-0-
08	992	N	962	-0-	-30	-0-	60	1	902	3	N	-0-					-0-
09	930	N	906	-0-	-24	-0-	58	1	848	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	X	2094	-0-	-366	-0-	111	1	1983	3	N	-0-					-0-
05	2232	X	2135	-0-	-97	-0-	93	1	2042	3	N	-0-					-0-
06	2160	X	2068	-0-	-92	-0-	80	1	1988	3	N	-0-					-0-
07	2170	N	2082	-0-	-88	-0-	76	1	2006	3	N	-0-					-0-
08	2139	N	2024	-0-	-115	-0-	78	1	1946	3	N	-0-					-0-
09	2070	N	1871	-0-	-199	-0-	73	1	1798	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1023	N	954	-0-	-69	-0-	953	2	1	9	N	1	1	8			-0-
06	990	N	843	-0-	-147	-0-	843	2			N	-0-					-0-
07	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	337	-0-	-113	-0-	337	2			N	-0-					-0-
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	341	N	111	-0-	-230	-0-	111	2			N	-0-					-0-
09	330	N	132	-0-	-198	-0-	132	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	792	-0-	-48	-0-	42	1	750	3	N	-0-			-0-
05	868	N	810	-0-	-58	-0-	35	1	775	3	N	-0-			-0-
06	810	N	732	-0-	-78	-0-	28	1	704	3	N	-0-			-0-
07	806	N	481	-0-	-325	-0-	18	1	463	3	N	-0-			-0-
08	806	N	555	-0-	-251	-0-	22	1	533	3	N	-0-			-0-
09	720	N	539	-0-	-181	-0-	21	1	518	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

04	360	N	352	-0-	-8	-0-	108	1	244	2	Y	-0-			-0-
05	372	N	355	-0-	-17	-0-	111	1	244	2	Y	-0-			-0-
06	337	N	337	-0-	-0-	-0-	105	1	232	2	Y	-0-			-0-
07	372	N	357	-0-	-15	-0-	112	1	245	2	Y	-0-			-0-
08	438	N	438	-0-	-0-	-0-	119	1	319	2	Y	-0-			-0-
*09	422	N	422	-0-	-0-	-0-	115	1	307	2	Y	-0-			-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

04	750	N	677	-0-	-73	-0-	677	2			N	-0-			-0-
05	620	N	544	-0-	-76	-0-	544	2			N	-0-			-0-
06	570	N	520	-0-	-50	-0-	520	2			N	-0-			-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-			-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
*09	563	N	563	-0-	-0-	-0-	563	2			N	-0-			-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

04	750	N	718	-0-	-32	-0-	718	2			N	-0-			-0-
05	775	N	696	-0-	-79	-0-	696	2			N	-0-			-0-
06	720	N	658	-0-	-62	-0-	658	2			N	-0-			-0-
07	744	N	705	-0-	-39	-0-	705	2			N	-0-			-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-			-0-
09	660	N	605	-0-	-55	-0-	605	2			N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	219	-0-	-21	-0-	13	1	205	2	Y	1	1	1			1
							1	9									
05	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					1
06	217	N	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
07	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-	1	1			-0-
08	217	N	188	-0-	-29	-0-	13	1	174	2	Y	1					1
							1	9									
09	210	N	194	-0-	-16	-0-	12	1	182	2	Y	-0-	1	1			-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	312	-0-	-168	-0-	14	1	298	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	481	-0-	-209	-0-	31	1	450	3	N	-0-					-0-
05	713	N	508	-0-	-205	-0-	34	1	474	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	36	1	490	3	N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					-0-
08	496	N	428	-0-	-68	-0-	28	1	400	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	29	1	379	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	571	-0-	-119	-0-	127	1	442	2	Y	2	2	1			1
							2	9									
05	589	N	579	-0-	-10	-0-	131	1	447	2	Y	1					2
							1	9									
06	544	N	544	-0-	-0-	-0-	119	1	424	2	Y	1	2	1			1
							1	9									
07	591	N	591	-0-	-0-	-0-	132	1	458	2	Y	1					2
							1	9									
08	589	N	580	-0-	-9	-0-	130	1	449	2	Y	1	1	1			2
							1	9									
*09	558	N	558	-0-	-0-	-0-	126	1	431	2	Y	1	2	1			1
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	498	-0-	-72	-0-	21	1	473	2	Y	4	4	1			2
							4	9									
05	527	N	498	-0-	-29	-0-	20	1	476	2	Y	2	2	1			2
							2	9									
06	480	N	441	-0-	-39	-0-	18	1	421	2	Y	2	2	1			2
							2	9									
07	538	N	538	-0-	-0-	-0-	23	1	512	2	Y	3	2	1			3
							3	9									
08	508	N	508	-0-	-0-	-0-	22	1	483	2	Y	3	3	1			3
							3	9									
*09	487	N	487	-0-	-0-	-0-	21	1	462	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1007	-0-	-103	-0-	65	1	942	3	N	-0-					-0-
05	1085	N	972	-0-	-113	-0-	65	1	907	3	N	-0-					-0-
06	1050	N	908	-0-	-142	-0-	62	1	846	3	N	-0-					-0-
07	1054	N	951	-0-	-103	-0-	65	1	886	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-
09	900	N	867	-0-	-33	-0-	62	1	805	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	2233	-0-	-77	-0-	114	1	2119	3	N	-0-					-0-
05	2387	N	2245	-0-	-142	-0-	119	1	2126	3	N	-0-					-0-
06	2280	N	2170	-0-	-110	-0-	114	1	2056	3	N	-0-					-0-
07	2379	N	2379	-0-	-0-	-0-	124	1	2255	3	N	-0-					-0-
08	2298	N	2298	-0-	-0-	-0-	125	1	2173	3	N	-0-					-0-
*09	2180	N	2180	-0-	-0-	-0-	122	1	2058	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
05	124	N	25	-0-	-99	-0-	1	1	24	3	Y	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	Y	-0-					-0-
07	DLQ G-10		71	-0-	71	71	2	1	69	3	Y	-0-					-0-
08	DLQ G-10		260	-0-	260	331	7	1	253	3	Y	-0-					-0-
*09	573	N	242	-0-	-331	-0-	6	1	236	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	527	-0-	-13	-0-	84	1	443	2	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	87	1	401	2	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	84	1	504	2	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	87	1	576	2	N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	87	1	514	2	N	-0-					-0-
09	600	N	538	-0-	-62	-0-	84	1	454	2	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	382	-0-	-8	-0-	116	1	265	2	Y	1	1	1			1
							1	9									
05	403	N	352	-0-	-51	-0-	116	1	236	2	Y	-0-					1
06	390	N	341	-0-	-49	-0-	105	1	235	2	Y	1	1	1			1
							1	9									
07	403	N	371	-0-	-32	-0-	118	1	253	2	Y	-0-					1
08	372	N	372	-0-	-0-	-0-	117	1	254	2	Y	1	1	1			1
							1	9									
*09	353	N	353	-0-	-0-	-0-	113	1	239	2	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-	1	1			-0-
05	372	N	255	-0-	-117	-0-	14	1	241	2	Y	-0-					-0-
06	360	N	222	-0-	-138	-0-	12	1	210	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	17	1	273	2	Y	1					1
							1	9									
08	248	N	157	-0-	-91	-0-	9	1	148	2	Y	-0-					1
*09	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	19	1	270	3	N	-0-					-0-
05	310	N	296	-0-	-14	-0-	21	1	275	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	20	1	256	3	N	-0-					-0-
07	310	N	261	-0-	-49	-0-	20	1	241	3	N	-0-					-0-
08	310	N	260	-0-	-50	-0-	18	1	242	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	17	1	238	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	17	1	251	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	616	-0-	-44	-0-	39	1	577	2	Y	-0-					4
05	682	N	608	-0-	-74	-0-	32	1	576	2	Y	-0-					4
06	630	N	571	-0-	-59	-0-	30	1	541	2	Y	-0-					4
07	651	N	575	-0-	-76	-0-	30	1	545	2	Y	-0-					4
08	620	N	554	-0-	-66	-0-	28	1	526	2	Y	-0-					4
09	570	N	543	-0-	-27	-0-	28	1	515	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	189	-0-	-51	-0-	17	1	172	2	Y	-0-	1	1			-0-
05	248	N	163	-0-	-85	-0-	15	1	147	2	Y	1					1
							1	9									
06	210	N	150	-0-	-60	-0-	12	1	138	2	Y	-0-	1	1			-0-
07	186	N	147	-0-	-39	-0-	13	1	133	2	Y	1					1
							1	9									
08	208	N	208	-0-	-0-	-0-	18	1	190	2	Y	-0-					1
*09	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	188	-0-	-682	-0-	11	1	177	3	N	-0-					-0-
05	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	54	1	829	3	N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	61	1	923	3	N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-
*09	869	N	869	-0-	-0-	-0-	52	1	817	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1534	-0-	-176	-0-	1534	3			N	-0-					-0-
05	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
08	1860	N	1738	-0-	-122	-0-	1738	3			N	-0-					-0-
*09	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	354	-0-	-36	-0-	19	1	335	2	Y	-0-	1	1			-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	2	Y	-0-					-0-
06	550	N	550	-0-	-0-	-0-	29	1	521	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					1
							1	9									
08	589	N	351	-0-	-238	-0-	21	1	330	2	Y	-0-					1
09	540	N	516	-0-	-24	-0-	33	1	483	2	Y	-0-					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	136	-0-	-434	-0-	136	2			N	-0-					-0-
05	527	N	3	-0-	-524	-0-	3	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	360	-0-	-180	-0-	19	1	341	2	Y	-0-	1	1			-0-
05	558	N	344	-0-	-214	-0-	19	1	325	2	Y	-0-					-0-
06	510	N	289	-0-	-221	-0-	15	1	274	2	Y	-0-					-0-
07	372	N	255	-0-	-117	-0-	15	1	239	2	Y	1					1
							1	9									
08	341	N	324	-0-	-17	-0-	19	1	305	2	Y	-0-					1
09	300	N	272	-0-	-28	-0-	17	1	255	2	Y	-0-					1

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	472	-0-	-68	-0-	25	1	447	2	Y	-0-	1	1			-0-
05	527	N	498	-0-	-29	-0-	28	1	470	2	Y	-0-					-0-
06	510	N	460	-0-	-50	-0-	25	1	435	2	Y	-0-					-0-
07	496	N	469	-0-	-27	-0-	28	1	440	2	Y	1					1
							1	9									
08	496	N	475	-0-	-21	-0-	28	1	447	2	Y	-0-					1
*09	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	452	-0-	-28	-0-	90	1	362	2	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	93	1	351	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	90	1	344	2	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	93	1	403	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	93	1	368	2	N	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	90	1	358	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
05	620	N	492	-0-	-128	-0-	492	2			N	-0-					-0-
06	570	N	449	-0-	-121	-0-	449	2			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	18	1	318	2	Y	-0-	1	1			-0-
05	372	N	339	-0-	-33	-0-	19	1	320	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	17	1	304	2	Y	-0-					-0-
07	341	N	325	-0-	-16	-0-	19	1	305	2	Y	1					1
							1	9									
08	341	N	323	-0-	-18	-0-	19	1	304	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	19	1	272	2	Y	-0-					1

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	838	-0-	-302	-0-	54	1	784	3	N	-0-					-0-
05	1178	N	990	-0-	-188	-0-	61	1	929	3	N	-0-					-0-
06	1110	N	911	-0-	-199	-0-	59	1	852	3	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	62	1	843	3	N	8	8	8			-0-
							9	9									
08	992	N	893	-0-	-99	-0-	58	1	835	3	N	-0-					-0-
09	900	N	850	-0-	-50	-0-	58	1	792	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	550	-0-	-20	-0-	28	1	522	3	N	-0-					-0-
05	589	N	531	-0-	-58	-0-	28	1	503	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	558	N	526	-0-	-32	-0-	27	1	499	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	29	1	481	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
07	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	2			N	-0-					-0-
09	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
05	713	N	603	-0-	-110	-0-	603	2			N	-0-					-0-
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
05	589	N	372	-0-	-217	-0-	372	2			Y	-0-					6
06	570	N	272	-0-	-298	-0-	272	2			Y	-0-					6
07	558	N	221	-0-	-337	-0-	221	2			Y	-0-					6
08	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					6
*09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
05	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
06	510	N	191	-0-	-319	-0-	191	2			N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	56	-0-	-424	-0-	1	3	55	9	N	50	50	8			-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
08	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
09	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	29	1	519	2	Y	-0-	1	1			-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	31	1	553	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	33	1	528	2	Y	3					3
							3	9									
08	554	N	554	-0-	-0-	-0-	33	1	521	2	Y	-0-					3
09	570	N	451	-0-	-119	-0-	29	1	422	2	Y	-0-					3

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1167	-0-	-123	-0-	38	1	1129	3	Y	-0-					-0-
05	1395	N	1177	-0-	-218	-0-	34	1	1143	3	Y	-0-					-0-
06	1260	N	1151	-0-	-109	-0-	32	1	1119	3	Y	-0-					-0-
07	1699	N	1699	-0-	-0-	-0-	55	1	1644	3	Y	-0-					-0-
08	2011	N	2011	-0-	-0-	-0-	52	1	1959	3	Y	-0-					-0-
*09	2129	N	2129	-0-	-0-	-0-	53	1	2076	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
09	1410	N	1400	-0-	-10	-0-	1400	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

04	1200	N	1165	-0-	-35	-0-	78	1	1087	3	N	-0-					-0-
05	1240	N	1203	-0-	-37	-0-	87	1	1116	3	N	-0-					-0-
06	1200	N	1127	-0-	-73	-0-	80	1	1047	3	N	-0-					-0-
07	1209	N	1062	-0-	-147	-0-	80	1	982	3	N	-0-					-0-
08	1209	N	1093	-0-	-116	-0-	75	1	1018	3	N	-0-					-0-
09	1140	N	1056	-0-	-84	-0-	71	1	985	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

04	540	N	500	-0-	-40	-0-	26	1	474	2	Y	-0-	1	1			-0-
05	558	N	322	-0-	-236	-0-	18	1	304	2	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	31	1	550	2	Y	8	8	8			-0-
							9	9									
07	530	N	530	-0-	-0-	-0-	32	1	497	2	Y	1					1
							1	9									
08	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					1
09	600	N	529	-0-	-71	-0-	34	1	495	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

04	720	N	551	-0-	-169	-0-	156	1	395	3	N	-0-					-0-
05	806	N	457	-0-	-349	-0-	136	1	321	3	N	-0-					-0-
06	750	N	404	-0-	-346	-0-	96	1	308	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	115	1	417	3	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	185	1	719	3	N	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	157	1	464	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-	2	1			-0-
05	806	N	805	-0-	-1	-0-	46	1	759	2	Y	-0-					-0-
06	810	N	774	-0-	-36	-0-	41	1	733	2	Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	46	1	723	2	Y	2					2
							2	9									
08	806	N	772	-0-	-34	-0-	46	1	726	2	Y	-0-					2
09	780	N	756	-0-	-24	-0-	48	1	708	2	Y	-0-					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	718	-0-	-2	-0-	45	1	673	3	N	-0-					-0-
05	744	N	641	-0-	-103	-0-	34	1	607	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	36	1	626	3	N	-0-					-0-
07	744	N	626	-0-	-118	-0-	36	1	590	3	N	-0-					-0-
08	651	N	618	-0-	-33	-0-	35	1	581	3	N	2	2	8			-0-
							2	9									
09	660	N	651	-0-	-9	-0-	28	1	623	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	482	-0-	-148	-0-	108	1	374	3	N	-0-					-0-
05	682	N	290	-0-	-392	-0-	99	1	191	3	N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	120	1	542	3	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	123	1	541	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	117	1	465	3	N	-0-					-0-
*09	679	N	679	-0-	-0-	-0-	120	1	559	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	469	-0-	-11	-0-	84	1	385	2	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	87	1	384	2	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	84	1	375	2	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	87	1	415	2	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	87	1	396	2	N	-0-					-0-
09	450	N	441	-0-	-9	-0-	84	1	357	2	N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	-0-	87	1	1371	3	N	-0-					-0-
05	1519	N	1445	-0-	-74	-0-	87	1	1358	3	N	-0-					-0-
06	1500	N	1493	-0-	-7	-0-	92	1	1401	3	N	-0-					-0-
07	1519	N	1513	-0-	-6	-0-	93	1	1420	3	N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	89	1	1375	3	N	-0-					-0-
09	1500	N	1393	-0-	-107	-0-	83	1	1310	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
08	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
*09	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2012	N	2012	-0-	-0-	-0-	106	1	1905	2	Y	1	5	1			1
							1	9									
05	2139	N	2057	-0-	-82	-0-	116	1	1941	2	Y	-0-					1
06	2070	N	1957	-0-	-113	-0-	104	1	1832	2	Y	19	19	8			1
							21	9									
07	2077	N	1943	-0-	-134	-0-	116	1	1824	2	Y	3					4
							3	9									
08	2046	N	2002	-0-	-44	-0-	119	1	1883	2	Y	-0-					4
09	1950	N	1947	-0-	-3	-0-	124	1	1823	2	Y	-0-					4

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	276	N	276	-0-	-0-	-0-	134	1	142	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	100	1	134	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	112	1	130	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	109	1	139	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	144	1	163	3	N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	134	1	147	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	996	-0-	-24	-0-	89	1	907	2	Y	-0-					-0-
05	1023	N	947	-0-	-76	-0-	85	1	862	2	Y	-0-					-0-
06	990	N	638	-0-	-352	-0-	58	1	578	2	Y	2	2	8			-0-
							2	9									
07	1023	N	894	-0-	-129	-0-	82	1	812	2	Y	-0-					-0-
08	961	N	882	-0-	-79	-0-	81	1	801	2	Y	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	75	1	739	2	Y	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	30	1	384	3	N	-0-					-0-
06	420	N	388	-0-	-32	-0-	28	1	360	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	30	1	376	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	28	1	383	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	760	-0-	-50	-0-	49	1	711	3	N	-0-					-0-
05	806	N	774	-0-	-32	-0-	52	1	722	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	50	1	684	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	51	1	695	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	49	1	700	3	N	-0-					-0-
09	720	N	649	-0-	-71	-0-	46	1	603	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	370	-0-	-320	-0-	180	1	190	3	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	185	1	436	3	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	206	1	577	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	211	1	562	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	207	1	515	3	N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	201	1	516	3	N	6	6	8			-0-
							7	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	28	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	26	1	358	3	N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	465	-0-	-45	-0-	24	1	441	2	Y	-0-	1	1			-0-
05	527	N	475	-0-	-52	-0-	27	1	448	2	Y	-0-					-0-
06	510	N	488	-0-	-22	-0-	26	1	462	2	Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	29	1	462	2	Y	1					1
							1	9									
08	489	N	489	-0-	-0-	-0-	29	1	460	2	Y	-0-					1
*09	493	N	493	-0-	-0-	-0-	31	1	462	2	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	40	1	410	2	Y	1	1	1			1
							1	9									
05	442	N	442	-0-	-0-	-0-	40	1	401	2	Y	1					2
							1	9									
06	480	N	416	-0-	-64	-0-	34	1	380	2	Y	2	2	1	1	8	1
							2	9									
07	465	N	427	-0-	-38	-0-	38	1	389	2	Y	-0-					1
08	434	N	420	-0-	-14	-0-	37	1	382	2	Y	1	1	1			1
							1	9									
09	420	N	414	-0-	-6	-0-	36	1	377	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	767	N	767	-0-	-0-	-0-	40	1	727	2	Y	-0-		2	1		-0-
05	837	N	731	-0-	-106	-0-	41	1	690	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	39	1	683	2	Y	-0-					-0-
07	806	N	607	-0-	-199	-0-	36	1	570	2	Y	1					1
							1	9									
08	744	N	428	-0-	-316	-0-	26	1	402	2	Y	-0-					1
09	720	N	309	-0-	-411	-0-	20	1	289	2	Y	-0-					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	26	1	353	3	N	-0-					-0-
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-					-0-
08	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-					-0-
09	390	N	339	-0-	-51	-0-	24	1	315	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	13	1	164	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-	-16	-0-	29	1	405	3	N	-0-					-0-
05	465	N	442	-0-	-23	-0-	32	1	410	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	29	1	380	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	30	1	404	3	N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	29	1	395	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1155	-0-	-45	-0-	69	1	1086	3	N	-0-					-0-
05	1240	N	1084	-0-	-156	-0-	65	1	1019	3	N	-0-					-0-
06	1140	N	998	-0-	-142	-0-	61	1	937	3	N	-0-					-0-
07	1209	N	1142	-0-	-67	-0-	70	1	1072	3	N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	60	1	925	3	N	-0-					-0-
09	990	N	925	-0-	-65	-0-	55	1	869	3	N	1		1	8		-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	994	-0-	-56	-0-	64	1	930	3	N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	67	1	928	3	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	64	1	876	3	N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	66	1	896	3	N	-0-					-0-
08	992	N	964	-0-	-28	-0-	64	1	900	3	N	-0-					-0-
09	930	N	842	-0-	-88	-0-	60	1	782	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	509	-0-	-31	-0-	43	1	466	2	Y	-0-					-0-
05	558	N	515	-0-	-43	-0-	44	1	471	2	Y	-0-					-0-
06	540	N	474	-0-	-66	-0-	42	1	432	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	47	1	482	2	Y	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	43	1	452	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	44	1	469	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	46	1	487	2	Y	-0-					-0-
06	540	N	510	-0-	-30	-0-	45	1	465	2	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	46	1	460	2	Y	-0-					-0-
*08	527	N	493	-0-	-34	-0-	44	1	449	2	Y	-0-					-0-
*09	510	N	453	-0-	-57	-0-	39	1	413	2	Y	1	1	8			-0-
							1	9									

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2448	-0-	-102	-0-	145	1	2303	3	N	-0-					-0-
05	2635	X	2401	-0-	-234	-0-	144	1	2257	3	N	-0-					-0-
06	2550	X	2431	-0-	-119	-0-	149	1	2282	3	N	-0-					-0-
07	2542	N	2498	-0-	-44	-0-	154	1	2344	3	N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	151	1	2341	3	N	-0-					-0-
09	2430	N	2080	-0-	-350	-0-	124	1	1956	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2010	N	2006	-0-	-4	-0-	119	1	1887	3	N	-0-					-0-
05	2034	N	2034	-0-	-0-	-0-	122	1	1912	3	N	-0-					-0-
06	1980	N	1942	-0-	-38	-0-	119	1	1823	3	N	-0-					-0-
07	2077	N	2011	-0-	-66	-0-	124	1	1887	3	N	-0-					-0-
08	2046	N	1995	-0-	-51	-0-	121	1	1874	3	N	-0-					-0-
09	1950	N	1889	-0-	-61	-0-	113	1	1776	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	373	-0-	-77	-0-	22	1	351	3	N	-0-					-0-
05	465	N	374	-0-	-91	-0-	22	1	352	3	N	-0-					-0-
06	420	N	358	-0-	-62	-0-	22	1	336	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	24	1	370	3	N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1214	-0-	-196	-0-	72	1	1142	3	N	-0-					-0-
05	1395	N	1260	-0-	-135	-0-	76	1	1184	3	N	-0-					-0-
06	1410	N	1238	-0-	-172	-0-	76	1	1162	3	N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	76	1	1158	3	N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	79	1	1221	3	N	-0-					-0-
09	1230	N	1152	-0-	-78	-0-	69	1	1083	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	25	1	269	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	26	1	260	2	Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
*09	270	N	264	-0-	-6	-0-	23	1	241	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
05	527	N	384	-0-	-143	-0-	384	2			N	-0-					-0-
06	480	N	372	-0-	-108	-0-	372	2			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1303	-0-	-17	-0-	69	1	1233	2	Y	1	3	1			1
							1	9									
05	1364	N	1325	-0-	-39	-0-	75	1	1250	2	Y	-0-					1
06	1320	N	1286	-0-	-34	-0-	69	1	1217	2	Y	-0-					1
07	1333	N	1317	-0-	-16	-0-	78	1	1237	2	Y	2					3
							2	9									
08	1405	N	1405	-0-	-0-	-0-	84	1	1321	2	Y	-0-					3
*09	1370	N	1370	-0-	-0-	-0-	87	1	1283	2	Y	-0-					3

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1488	-0-	-12	-0-	78	1	1409	2	Y	1	4	1			1
							1	9									
05	1597	N	1597	-0-	-0-	-0-	90	1	1507	2	Y	-0-					1
06	1553	N	1553	-0-	-0-	-0-	83	1	1470	2	Y	-0-					1
07	1550	N	1546	-0-	-4	-0-	92	1	1452	2	Y	2					3
							2	9									
08	1612	N	1608	-0-	-4	-0-	96	1	1512	2	Y	-0-					3
*09	1567	N	1567	-0-	-0-	-0-	100	1	1467	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	699	-0-	-21	-0-	37	1	662	2	Y	-0-			2	1	-0-
05	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
06	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-
07	713	N	694	-0-	-19	-0-	41	1	651	2	Y	2					2
							2	9									
08	713	N	708	-0-	-5	-0-	42	1	666	2	Y	-0-					2
09	690	N	684	-0-	-6	-0-	44	1	640	2	Y	-0-					2

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	743	-0-	-67	-0-	39	1	704	2	N	-0-			2	1	-0-
05	744	N	740	-0-	-4	-0-	42	1	698	2	N	-0-					-0-
06	780	N	747	-0-	-33	-0-	40	1	707	2	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	46	1	728	2	N	2					2
							2	9									
08	790	N	790	-0-	-0-	-0-	47	1	743	2	N	-0-					2
*09	779	N	779	-0-	-0-	-0-	50	1	729	2	N	-0-					2

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	22	1	400	2	N	-0-			1	1	-0-
05	443	N	443	-0-	-0-	-0-	25	1	418	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	N	-0-					-0-
07	434	N	206	-0-	-228	-0-	12	1	193	2	N	1					1
							1	9									
08	470	N	470	-0-	-0-	-0-	28	1	442	2	N	-0-					1
*09	454	N	454	-0-	-0-	-0-	29	1	425	2	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	303	-0-	-57	-0-	20	1	283	3	N	-0-					-0-
05	310	N	274	-0-	-36	-0-	18	1	256	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	16	1	218	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
05	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	34	1	463	3	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	35	1	473	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	34	1	475	3	N	-0-					-0-
09	510	N	436	-0-	-74	-0-	31	1	405	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	779	-0-	-91	-0-	41	1	738	2	Y	-0-			2	1	-0-
05	868	N	826	-0-	-42	-0-	47	1	779	2	Y	-0-					-0-
06	810	N	783	-0-	-27	-0-	42	1	741	2	Y	-0-					-0-
07	806	N	769	-0-	-37	-0-	46	1	721	2	Y	2					2
							2	9									
08	837	N	765	-0-	-72	-0-	46	1	719	2	Y	-0-					2
09	780	N	734	-0-	-46	-0-	47	1	687	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3600	X	3575	-0-	-25	-0-	238	1	3337	3	N	-0-					-0-
05	3758	X	3758	-0-	-0-	-0-	271	1	3487	3	N	-0-					-0-
06	3570	X	3567	-0-	-3	-0-	254	1	3313	3	N	-0-					-0-
07	3689	X	3045	-0-	-644	-0-	228	1	2817	3	N	-0-					-0-
08	3751	X	2954	-0-	-797	-0-	202	1	2752	3	N	-0-					-0-
09	3630	X	2973	-0-	-657	-0-	201	1	2772	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	97	-0-	-120	-0-	6	1	91	3	N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1068	N	1068	-0-	-0-	-0-	63	1	1005	3	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	64	1	1011	3	N	-0-					-0-
06	1170	N	983	-0-	-187	-0-	60	1	923	3	N	-0-					-0-
07	1116	N	954	-0-	-162	-0-	59	1	895	3	N	-0-					-0-
08	1085	N	1062	-0-	-23	-0-	64	1	998	3	N	-0-					-0-
09	990	N	980	-0-	-10	-0-	58	1	922	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2130	X	1975	-0-	-155	-0-	117	1	1858	3	N	-0-					-0-
05	2139	X	1819	-0-	-320	-0-	109	1	1710	3	N	-0-					-0-
06	2040	X	1934	-0-	-106	-0-	119	1	1815	3	N	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	131	1	1992	3	N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	124	1	1933	3	N	-0-					-0-
*09	1962	N	1962	-0-	-0-	-0-	117	1	1845	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	702	-0-	-78	-0-	42	1	660	3	N	-0-					-0-
05	806	N	733	-0-	-73	-0-	44	1	689	3	N	-0-					-0-
06	780	N	709	-0-	-71	-0-	44	1	665	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	60	1	912	3	N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	783	-0-	-147	-0-	67	1	716	2	Y	-0-					-0-
05	837	N	755	-0-	-82	-0-	65	1	690	2	Y	-0-					-0-
06	750	N	643	-0-	-107	-0-	57	1	586	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	68	1	686	2	Y	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	73	1	753	2	Y	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	65	1	692	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1070	-0-	-310	-0-	55	1	1015	3	N	-0-					-0-
05	1426	N	1146	-0-	-280	-0-	61	1	1085	3	N	-0-					-0-
06	1350	N	1305	-0-	-45	-0-	68	1	1237	3	N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	70	1	1274	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	70	1	1218	3	N	-0-					-0-
09	1320	N	1236	-0-	-84	-0-	69	1	1167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	26	1	486	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	318	-0-	-162	-0-	17	1	301	3	N	-0-					-0-
07	527	N	326	-0-	-201	-0-	17	1	309	3	N	-0-					-0-
08	434	N	326	-0-	-108	-0-	18	1	308	3	N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

04	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	20	1	272	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	18	1	250	3	N	-0-					-0-
09	270	N	214	-0-	-56	-0-	15	1	199	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

04	810	N	779	-0-	-31	-0-	52	1	727	3	N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	62	1	796	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	56	1	724	3	N	-0-					-0-
07	806	N	777	-0-	-29	-0-	58	1	719	3	N	-0-					-0-
08	868	N	762	-0-	-106	-0-	52	1	710	3	N	-0-					-0-
09	780	N	726	-0-	-54	-0-	49	1	677	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

04	870	N	814	-0-	-56	-0-	54	1	760	3	N	-0-					-0-
05	899	N	806	-0-	-93	-0-	58	1	748	3	N	-0-					-0-
06	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
07	837	N	586	-0-	-251	-0-	44	1	542	3	N	-0-					-0-
08	806	N	716	-0-	-90	-0-	49	1	667	3	N	-0-					-0-
09	780	N	604	-0-	-176	-0-	41	1	563	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

04	510	N	409	-0-	-101	-0-	19	1	390	3	N	-0-					-0-
05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	20	1	419	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
08	527	N	380	-0-	-147	-0-	18	1	362	3	N	-0-					-0-
09	450	N	128	-0-	-322	-0-	6	1	122	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

04	510	N	493	-0-	-17	-0-	25	1	468	3	N	-0-					-0-
05	527	N	496	-0-	-31	-0-	26	1	470	3	N	-0-					-0-
06	510	N	480	-0-	-30	-0-	25	1	455	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	26	1	467	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
09	480	N	457	-0-	-23	-0-	26	1	431	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

04	390	N	370	-0-	-20	-0-	104	1	266	3	N	-0-					-0-
05	682	N	215	-0-	-467	-0-	59	1	156	3	N	-0-					-0-
06	570	N	338	-0-	-232	-0-	139	1	199	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	155	1	278	3	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	154	1	303	3	N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	144	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	746	-0-	-4	-0-	34	1	712	3	N	-0-					-0-
05	775	N	774	-0-	-1	-0-	35	1	739	3	N	-0-					-0-
06	750	N	718	-0-	-32	-0-	32	1	686	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	36	1	730	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	36	1	734	3	N	-0-					-0-
*09	786	N	786	-0-	-0-	-0-	37	1	749	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					2
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					2
07	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					2
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2
09	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	610	-0-	-20	-0-	32	1	578	2	Y	-0-	2	1			-0-
05	651	N	623	-0-	-28	-0-	35	1	588	2	Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	31	1	543	2	Y	-0-					-0-
07	620	N	599	-0-	-21	-0-	36	1	562	2	Y	1					1
							1	9									
08	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					1
*09	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					1

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
05	868	N	781	-0-	-87	-0-	41	1	740	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	41	1	738	3	N	-0-					-0-
07	806	N	794	-0-	-12	-0-	41	1	753	3	N	-0-					-0-
08	775	N	722	-0-	-53	-0-	39	1	683	3	N	-0-					-0-
09	780	N	699	-0-	-81	-0-	39	1	660	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1297	N	1297	-0-	-0-	-0-	86	1	1209	3	N	2	2	8			-0-
							2	9									
05	1349	N	1349	-0-	-0-	-0-	97	1	1252	3	N	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	90	1	1178	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	91	1	1122	3	N	-0-					-0-
08	1364	N	1288	-0-	-76	-0-	88	1	1200	3	N	-0-					-0-
09	1260	N	950	-0-	-310	-0-	64	1	886	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1140	-0-	-30	-0-	68	1	1072	3	N	-0-					-0-
05	1178	N	1158	-0-	-20	-0-	69	1	1089	3	N	-0-					-0-
06	1140	N	1104	-0-	-36	-0-	68	1	1036	3	N	-0-					-0-
07	1178	N	1128	-0-	-50	-0-	69	1	1059	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	66	1	1032	3	N	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	62	1	973	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	42	1	643	3	N	-0-					-0-
08	713	N	681	-0-	-32	-0-	41	1	640	3	N	-0-					-0-
09	660	N	570	-0-	-90	-0-	34	1	536	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
05	1085	N	712	-0-	-373	-0-	43	1	669	3	N	-0-					-0-
06	990	N	676	-0-	-314	-0-	42	1	634	3	N	-0-					-0-
07	1147	N	711	-0-	-436	-0-	44	1	667	3	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	491	-0-	-49	-0-	26	1	465	3	N	-0-					-0-
05	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	28	1	444	3	N	1	1	8			-0-
							1	9									
07	496	N	487	-0-	-9	-0-	27	1	460	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	28	1	467	3	N	1	1	8			-0-
							1	9									
09	480	N	451	-0-	-29	-0-	27	1	423	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	804	N	804	-0-	-0-	-0-	48	1	756	3	N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	50	1	780	3	N	-0-					-0-
06	930	N	688	-0-	-242	-0-	42	1	646	3	N	-0-					-0-
07	837	N	711	-0-	-126	-0-	44	1	667	3	N	-0-					-0-
08	837	N	675	-0-	-162	-0-	41	1	634	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	38	1	593	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	27	1	378	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	30	1	374	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	26	1	360	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	185	1	246	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	192	1	246	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	185	1	222	3	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	190	1	223	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	190	1	221	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	182	1	175	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1209	N	1209	-0-	-0-	-0-	62	1	1147	3	N	-0-					-0-
05	1271	N	1210	-0-	-61	-0-	64	1	1146	3	N	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	60	1	1091	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	61	1	1111	3	N	-0-					-0-
08	1209	N	976	-0-	-233	-0-	53	1	923	3	N	-0-					-0-
09	1140	N	1103	-0-	-37	-0-	62	1	1041	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1040	N	1040	-0-	-0-	-0-	62	1	978	3	N	-0-					-0-
05	1116	N	1036	-0-	-80	-0-	62	1	974	3	N	-0-					-0-
06	1110	N	1042	-0-	-68	-0-	64	1	978	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	80	1	1223	3	N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	75	1	1164	3	N	-0-					-0-
*09	1097	N	1097	-0-	-0-	-0-	65	1	1032	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	108 2	1 9	403	2	Y	2	2	1			1
05	527	N	483	-0-	-44	-0-	108 1	1 9	374	2	Y	1					2
06	510	N	363	-0-	-147	-0-	90 1	1 9	272	2	Y	1	2	1			1
07	527	N	376	-0-	-151	-0-	98	1	278	2	Y	-0-					1
08	496	N	405	-0-	-91	-0-	100 1	1 9	304	2	Y	1	1	1			1
09	360	N	330	-0-	-30	-0-	91 1	1 9	238	2	Y	1	1	1			1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
05	341	N	135	-0-	-206	-0-	8	1	127	2	Y	-0-					-0-
06	330	N	114	-0-	-216	-0-	6	1	108	2	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	9	1	135	2	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	950	N	950	-0-	-0-	-0-	56	1	894	3	N	-0-					-0-
05	961	N	952	-0-	-9	-0-	57	1	895	3	N	-0-					-0-
06	960	N	913	-0-	-47	-0-	56	1	857	3	N	-0-					-0-
07	992	N	908	-0-	-84	-0-	56	1	852	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	56	1	872	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	53	1	831	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1486	N	1486	-0-	-0-	-0-	127	1	1359	2	Y	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	138	1	1466	2	Y	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	137	1	1405	2	Y	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	141	1	1423	2	Y	-0-					-0-
*08	1612	N	1549	-0-	-63	-0-	137	1	1412	2	Y	-0-					-0-
*09	1530	N	837	-0-	-693	-0-	72	1	765	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	874	-0-	-56	-0-	46	1	828	2	Y	-0-	2	1			-0-
05	868	N	845	-0-	-23	-0-	48	1	797	2	Y	-0-					-0-
06	960	N	768	-0-	-192	-0-	41	1	727	2	Y	-0-					-0-
07	899	N	793	-0-	-106	-0-	47	1	744	2	Y	2					2
							2	9									
08	889	N	889	-0-	-0-	-0-	53	1	836	2	Y	-0-					2
*09	863	N	863	-0-	-0-	-0-	55	1	808	2	Y	-0-					2

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	848	-0-	-82	-0-	228	1	618	2	Y	2	3	1			1
							2	9									
05	899	N	856	-0-	-43	-0-	235	1	619	2	Y	2					3
							2	9									
06	870	N	761	-0-	-109	-0-	211	1	548	2	Y	2	3	1			2
							2	9									
07	868	N	832	-0-	-36	-0-	232	1	599	2	Y	1					3
							1	9									
08	868	N	819	-0-	-49	-0-	231	1	587	2	Y	1	2	1			2
							1	9									
*09	776	N	776	-0-	-0-	-0-	222	1	552	2	Y	2	3	1			1
							2	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	752	N	752	-0-	-0-	-0-	203	1	549	3	N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	210	1	568	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	203	1	529	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	209	1	536	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	208	1	534	3	N	38	38	8			-0-
							42	9									
09	720	N	708	-0-	-12	-0-	201	1	507	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	13	1	134	2	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	13	1	132	2	Y	1					1
							1	9									
06	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-	1	1			-0-
07	155	N	130	-0-	-25	-0-	12	1	118	2	Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	11	1	117	2	Y	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1564	N	1564	-0-	-0-	-0-	101	1	1463	3	N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	104	1	1451	3	N	-0-					-0-
06	1710	N	1506	-0-	-204	-0-	103	1	1403	3	N	-0-					-0-
07	1612	N	1514	-0-	-98	-0-	104	1	1410	3	N	-0-					-0-
08	1550	N	1466	-0-	-84	-0-	97	1	1369	3	N	-0-					-0-
09	1500	N	1214	-0-	-286	-0-	86	1	1128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	427	-0-	-23	-0-	38	1	388	2	Y	1	1	1			1
							1	9									
05	434	N	414	-0-	-20	-0-	37	1	377	2	Y	-0-					1
06	390	N	381	-0-	-9	-0-	31	1	349	2	Y	1	1	1			1
							1	9									
07	434	N	405	-0-	-29	-0-	36	1	369	2	Y	-0-					1
08	433	N	433	-0-	-0-	-0-	38	1	394	2	Y	1	1	1			1
							1	9									
*09	400	N	400	-0-	-0-	-0-	35	1	364	2	Y	1	1	1			1
							1	9									

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1488	-0-	-12	-0-	76	1	1412	3	N	-0-					-0-
05	1519	N	1517	-0-	-2	-0-	80	1	1437	3	N	-0-					-0-
06	1470	N	1441	-0-	-29	-0-	76	1	1365	3	N	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	77	1	1406	3	N	-0-					-0-
08	1519	N	1446	-0-	-73	-0-	79	1	1367	3	N	-0-					-0-
09	1440	N	1340	-0-	-100	-0-	75	1	1265	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	847	-0-	-53	-0-	43	1	804	3	N	-0-					-0-
05	899	N	848	-0-	-51	-0-	45	1	803	3	N	-0-					-0-
06	870	N	805	-0-	-65	-0-	42	1	763	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	43	1	776	3	N	-0-					-0-
08	837	N	795	-0-	-42	-0-	43	1	752	3	N	-0-					-0-
09	810	N	759	-0-	-51	-0-	43	1	716	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	214	-0-	-146	-0-	11	1	203	2	Y	-0-	1	1			-0-
05	341	N	188	-0-	-153	-0-	11	1	177	2	Y	-0-					-0-
06	240	N	161	-0-	-79	-0-	9	1	152	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1015	-0-	-39	-0-	57	1	958	2	Y	-0-					-0-
06	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					-0-
07	1023	N	974	-0-	-49	-0-	58	1	914	2	Y	2					2
							2	9									
08	1023	N	1007	-0-	-16	-0-	60	1	947	2	Y	-0-					2
*09	973	N	973	-0-	-0-	-0-	62	1	911	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	398	-0-	-52	-0-	21	1	377	2	Y	-0-	1	1			-0-
05	434	N	378	-0-	-56	-0-	21	1	357	2	Y	-0-					-0-
06	420	N	283	-0-	-137	-0-	15	1	268	2	Y	-0-					-0-
07	403	N	22	-0-	-381	-0-	1	1	21	2	Y	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	Y	-0-					-0-
*09	1316	N	1316	-0-	-0-	-0-	84	1	1231	2	Y	1	1	8			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

04	990	N	528	-0-	-462	-0-	192	1	336	3	N	-0-					-0-
05	496	N	433	-0-	-63	-0-	193	1	240	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	189	1	262	3	N	-0-					-0-
07	558	N	402	-0-	-156	-0-	191	1	211	3	N	-0-					-0-
08	434	N	389	-0-	-45	-0-	189	1	200	3	N	-0-					-0-
09	450	N	340	-0-	-110	-0-	159	1	181	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

04	415	N	415	-0-	-0-	-0-	27	1	388	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	27	1	374	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	28	1	383	3	N	-0-					-0-
08	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	25	1	330	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

04	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-
05	465	N	453	-0-	-12	-0-	30	1	423	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	30	1	410	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-
09	450	N	371	-0-	-79	-0-	26	1	345	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

04	510	N	481	-0-	-29	-0-	25	1	456	3	N	-0-					-0-
05	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-					-0-
06	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
08	496	N	494	-0-	-2	-0-	27	1	467	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	26	1	445	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

04	300	N	270	-0-	-30	-0-	84	1	186	2	Y	-0-					9
05	279	N	179	-0-	-100	-0-	87	1	92	2	Y	-0-					9
06	300	N	150	-0-	-150	-0-	84	1	66	2	Y	-0-					9
07	441	N	441	-0-	-0-	-0-	84	1	357	2	Y	-0-					9
08	760	N	760	-0-	-0-	-0-	87	1	673	2	Y	-0-					7
*09	812	N	812	-0-	-0-	-0-	84	1	728	2	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	40	1	518	3	N	-0-					-0-
06	570	N	518	-0-	-52	-0-	37	1	481	3	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	39	1	486	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	38	1	518	3	N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	54	1	1001	3	N	-0-					-0-
05	1085	N	1058	-0-	-27	-0-	56	1	1002	3	N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	53	1	958	3	N	-0-					-0-
07	1085	N	1021	-0-	-64	-0-	53	1	968	3	N	-0-					-0-
08	1054	N	916	-0-	-138	-0-	50	1	866	3	N	-0-					-0-
09	1020	N	976	-0-	-44	-0-	55	1	921	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1145	-0-	-25	-0-	137	1	1008	3	N	-0-					-0-
05	1240	N	1160	-0-	-80	-0-	141	1	1019	3	N	-0-					-0-
06	1200	N	1083	-0-	-117	-0-	136	1	947	3	N	-0-					-0-
07	1178	N	917	-0-	-261	-0-	133	1	784	3	N	-0-					-0-
08	1147	N	842	-0-	-305	-0-	129	1	713	3	N	-0-					-0-
09	1080	N	824	-0-	-256	-0-	125	1	699	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	X	2123	-0-	-67	-0-	137	1	1986	3	N	-0-					-0-
05	2294	X	1811	-0-	-483	-0-	121	1	1690	3	N	-0-					-0-
06	2220	X	2048	-0-	-172	-0-	140	1	1907	3	N	1	1	8			-0-
							1	9									
07	2201	N	2093	-0-	-108	-0-	144	1	1949	3	N	-0-					-0-
08	2080	N	2080	-0-	-0-	-0-	137	1	1943	3	N	-0-					-0-
09	2040	N	1772	-0-	-268	-0-	126	1	1646	3	N	-0-					-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	25	1	402	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	24	1	384	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	27	1	408	3	N	-0-					-0-
09	420	N	396	-0-	-24	-0-	26	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-			-0-
05	659	N	659	-0-	-0-	-0-	48	1	611	3	N	-0-			-0-
06	630	N	564	-0-	-66	-0-	40	1	524	3	N	-0-			-0-
07	651	N	619	-0-	-32	-0-	46	1	573	3	N	-0-			-0-
08	651	N	633	-0-	-18	-0-	43	1	590	3	N	-0-			-0-
*09	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-	1	1	-0-
05	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-			-0-
06	210	N	203	-0-	-7	-0-	11	1	192	2	Y	-0-			-0-
07	217	N	203	-0-	-14	-0-	12	1	191	2	Y	-0-			-0-
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-			-0-
09	210	N	202	-0-	-8	-0-	13	1	189	2	Y	-0-			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1110	N	1060	-0-	-50	-0-	56	1	1004	2	Y	-0-	3	1	-0-
05	1147	N	989	-0-	-158	-0-	56	1	932	2	Y	1			1
							1	9							
06	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-			1
07	1085	N	1085	-0-	-0-	-0-	65	1	1019	2	Y	1			2
							1	9							
08	1123	N	1123	-0-	-0-	-0-	67	1	1056	2	Y	-0-			2
*09	1093	N	1093	-0-	-0-	-0-	70	1	1023	2	Y	-0-			2

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	1038	-0-	-42	-0-	62	1	976	3	N	-0-			-0-
05	1085	N	1033	-0-	-52	-0-	62	1	971	3	N	-0-			-0-
06	1050	N	1005	-0-	-45	-0-	62	1	943	3	N	-0-			-0-
07	1085	N	1044	-0-	-41	-0-	64	1	980	3	N	-0-			-0-
08	1023	N	1011	-0-	-12	-0-	61	1	950	3	N	-0-			-0-
09	1020	N	944	-0-	-76	-0-	56	1	888	3	N	-0-			-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	510	N	472	-0-	-38	-0-	79	1	393	3	N	-0-			-0-
05	527	N	465	-0-	-62	-0-	79	1	386	3	N	-0-			-0-
06	480	N	426	-0-	-54	-0-	76	1	349	3	N	1	1	8	-0-
							1	9							
07	496	N	423	-0-	-73	-0-	76	1	347	3	N	-0-			-0-
08	465	N	438	-0-	-27	-0-	78	1	360	3	N	-0-			-0-
*09	446	N	446	-0-	-0-	-0-	79	1	367	3	N	-0-			-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	871	-0-	-149	-0-	154	1	715	2	Y	2	3	1	1
							2	9							
05	819	N	819	-0-	-0-	-0-	153	1	664	2	Y	2			3
							2	9							
06	780	N	776	-0-	-4	-0-	138	1	636	2	Y	2	3	1	2
							2	9							
07	899	N	801	-0-	-98	-0-	150	1	650	2	Y	1			3
							1	9							
08	806	N	760	-0-	-46	-0-	146	1	613	2	Y	1	2	1	2
							1	9							
09	780	N	743	-0-	-37	-0-	142	1	599	2	Y	2	3	1	1
							2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	34	1	725	3	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	25	1	520	3	N	-0-					-0-
07	682	N	411	-0-	-271	-0-	19	1	392	3	N	-0-					-0-
08	682	N	548	-0-	-134	-0-	25	1	523	3	N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	754	-0-	-26	-0-	39	1	715	3	N	-0-					-0-
05	806	N	760	-0-	-46	-0-	40	1	720	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	37	1	670	3	N	-0-					-0-
07	775	N	709	-0-	-66	-0-	37	1	672	3	N	-0-					-0-
08	775	N	694	-0-	-81	-0-	38	1	656	3	N	-0-					-0-
09	720	N	307	-0-	-413	-0-	17	1	290	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	3			N	-0-					-0-
07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	1011	-0-	-39	-0-	53	1	958	2	Y	-0-	2	1			-0-
05	1033	X	1033	-0-	-0-	-0-	58	1	975	2	Y	-0-					-0-
06	990	X	985	-0-	-5	-0-	53	1	932	2	Y	-0-					-0-
07	1054	N	980	-0-	-74	-0-	58	1	920	2	Y	2					2
							2	9									
08	1023	N	1022	-0-	-1	-0-	61	1	961	2	Y	-0-					2
09	990	N	919	-0-	-71	-0-	59	1	860	2	Y	-0-					2

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
05	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	113	N	113	-0-	-0-	-0-	81	1	32	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	89	1	24	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	83	1	30	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	86	1	33	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	88	1	22	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	80	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-			-0-
05	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-			-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	3	N	-0-			-0-
07	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-			-0-
09	360	N	311	-0-	-49	-0-	22	1	289	3	N	-0-			-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1230	N	672	-0-	-558	-0-	31	1	641	3	N	-0-			-0-
05	1085	N	598	-0-	-487	-0-	27	1	571	3	N	-0-			-0-
06	780	N	489	-0-	-291	-0-	22	1	467	3	N	-0-			-0-
07	682	N	440	-0-	-242	-0-	21	1	419	3	N	-0-			-0-
08	589	N	474	-0-	-115	-0-	22	1	452	3	N	-0-			-0-
09	480	N	458	-0-	-22	-0-	21	1	437	3	N	-0-			-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1170	N	994	-0-	-176	-0-	64	1	930	3	N	-0-			-0-
05	1085	N	1008	-0-	-77	-0-	67	1	941	3	N	-0-			-0-
06	1020	N	965	-0-	-55	-0-	66	1	899	3	N	-0-			-0-
07	1023	N	979	-0-	-44	-0-	67	1	912	3	N	-0-			-0-
08	1023	N	952	-0-	-71	-0-	63	1	889	3	N	-0-			-0-
09	960	N	803	-0-	-157	-0-	57	1	746	3	N	-0-			-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1020	N	967	-0-	-53	-0-	49	1	918	3	N	-0-			-0-
05	1054	N	915	-0-	-139	-0-	48	1	867	3	N	-0-			-0-
06	990	N	749	-0-	-241	-0-	39	1	710	3	N	-0-			-0-
07	992	N	899	-0-	-93	-0-	47	1	852	3	N	-0-			-0-
08	971	N	971	-0-	-0-	-0-	53	1	918	3	N	-0-			-0-
*09	946	N	946	-0-	-0-	-0-	53	1	893	3	N	-0-			-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1620	N	1547	-0-	-73	-0-	100	1	1447	3	N	-0-			-0-
05	1612	N	1570	-0-	-42	-0-	105	1	1465	3	N	-0-			-0-
06	1560	N	1490	-0-	-70	-0-	102	1	1388	3	N	-0-			-0-
07	1612	N	1530	-0-	-82	-0-	105	1	1425	3	N	-0-			-0-
08	1581	N	1536	-0-	-45	-0-	101	1	1435	3	N	-0-			-0-
09	1500	N	1292	-0-	-208	-0-	92	1	1200	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-			-0-
06	206	N	206	-0-	-0-	-0-	14	1	192	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-			-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-			-0-
*09	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	35	1	504	3	N	-0-			-0-
05	558	N	523	-0-	-35	-0-	35	1	488	3	N	-0-			-0-
06	540	N	504	-0-	-36	-0-	34	1	470	3	N	-0-			-0-
07	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-			-0-
08	613	N	613	-0-	-0-	-0-	40	1	573	3	N	-0-			-0-
*09	532	N	532	-0-	-0-	-0-	38	1	494	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	373	-0-	-137	-0-	22	1	351	3	N	-0-					-0-
05	527	N	292	-0-	-235	-0-	18	1	274	3	N	-0-					-0-
06	510	N	282	-0-	-228	-0-	17	1	265	3	N	-0-					-0-
07	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
*09	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	868	-0-	-332	-0-	45	1	823	3	N	-0-					-0-
05	1209	N	917	-0-	-292	-0-	56	1	861	3	N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	55	1	882	3	N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	53	1	898	3	N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	56	1	918	3	N	-0-					-0-
*09	980	N	980	-0-	-0-	-0-	60	1	920	3	N	-0-					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	442	-0-	-8	-0-	23	1	419	2	Y	-0-	1	1			-0-
05	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-
06	450	N	422	-0-	-28	-0-	23	1	399	2	Y	-0-					-0-
07	465	N	425	-0-	-40	-0-	25	1	399	2	Y	1					1
							1	9									
08	465	N	434	-0-	-31	-0-	26	1	408	2	Y	-0-					1
*09	426	N	426	-0-	-0-	-0-	27	1	399	2	Y	-0-					1

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	8	1	129	3	N	2	2	8			-0-
							2	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	787	-0-	-53	-0-	51	1	736	3	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	48	1	675	3	N	-0-					-0-
06	780	N	598	-0-	-182	-0-	41	1	556	3	N	1	1	8			-0-
							1	9									
07	806	N	567	-0-	-239	-0-	39	1	528	3	N	-0-					-0-
08	713	N	580	-0-	-133	-0-	38	1	542	3	N	-0-					-0-
09	600	N	471	-0-	-129	-0-	33	1	438	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	21	1	326	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	479	-0-	-31	-0-	30	1	449	3	N	-0-					-0-
05	496	N	428	-0-	-68	-0-	23	1	405	3	N	-0-					-0-
06	480	N	319	-0-	-161	-0-	17	1	302	3	N	-0-					-0-
07	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-
08	434	N	245	-0-	-189	-0-	14	1	231	3	N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
05	961	N	813	-0-	-148	-0-	43	1	770	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
07	806	N	746	-0-	-60	-0-	39	1	707	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	43	1	750	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	41	1	697	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					-0-
05	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	3			N	-0-					-0-
07	1767	N	1609	-0-	-158	-0-	1609	3			N	-0-					-0-
08	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					-0-
09	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	37	1	400	2	Y	-0-					-0-
05	496	N	468	-0-	-28	-0-	40	1	428	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	40	1	406	2	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	40	1	405	2	Y	-0-					-0-
*08	465	N	447	-0-	-18	-0-	40	1	407	2	Y	-0-					-0-
*09	450	N	405	-0-	-45	-0-	35	1	370	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-					-0-
05	310	N	291	-0-	-19	-0-	21	1	270	3	N	-0-					-0-
06	300	N	269	-0-	-31	-0-	19	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-
08	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	18	1	246	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	642	-0-	-198	-0-	154	1	488	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	162	1	537	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	156	1	468	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	164	1	508	3	N	-0-					-0-
08	713	N	615	-0-	-98	-0-	160	1	455	3	N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	163	1	586	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

04	540	N	481	-0-	-59	-0-	110	1	371	3	N	-0-					-0-
05	496	N	483	-0-	-13	-0-	114	1	369	3	N	-0-					-0-
06	480	N	476	-0-	-4	-0-	112	1	364	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	115	1	349	3	N	-0-					-0-
08	496	N	425	-0-	-71	-0-	112	1	313	3	N	-0-					-0-
09	480	N	353	-0-	-127	-0-	105	1	248	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

04	2550	X	1952	-0-	-598	-0-	100	1	1852	3	N	-0-					-0-
05	2635	X	1969	-0-	-666	-0-	104	1	1865	3	N	-0-					-0-
06	2550	X	1875	-0-	-675	-0-	98	1	1777	3	N	-0-					-0-
07	2015	N	1894	-0-	-121	-0-	99	1	1795	3	N	-0-					-0-
08	1984	N	1839	-0-	-145	-0-	100	1	1739	3	N	-0-					-0-
09	1890	N	1728	-0-	-162	-0-	97	1	1631	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

04	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
08	248	N	193	-0-	-55	-0-	11	1	182	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

04	1620	N	1602	-0-	-18	-0-	104	1	1498	3	N	-0-					-0-
05	1643	N	1628	-0-	-15	-0-	109	1	1519	3	N	-0-					-0-
06	1560	N	1528	-0-	-32	-0-	104	1	1424	3	N	-0-					-0-
07	1643	N	1583	-0-	-60	-0-	109	1	1474	3	N	-0-					-0-
08	1648	N	1648	-0-	-0-	-0-	109	1	1539	3	N	-0-					-0-
09	1530	N	1406	-0-	-124	-0-	100	1	1306	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

04	1005	N	1005	-0-	-0-	-0-	51	1	954	3	N	-0-					-0-
05	1023	N	1007	-0-	-16	-0-	53	1	954	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	46	1	830	3	N	-0-					-0-
07	1054	N	824	-0-	-230	-0-	43	1	781	3	N	-0-					-0-
08	992	N	814	-0-	-178	-0-	44	1	770	3	N	-0-					-0-
*09	938	N	938	-0-	-0-	-0-	53	1	885	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	668	-0-	-22	-0-	34	1	634	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	690	N	649	-0-	-41	-0-	34	1	615	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	34	1	618	3	N	-0-					-0-
08	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	36	1	608	3	N	1	1	8			-0-
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

04	840	N	804	-0-	-36	-0-	52	1	752	3	N	-0-					-0-
05	837	N	821	-0-	-16	-0-	55	1	766	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	53	1	730	3	N	-0-					-0-
07	837	N	793	-0-	-44	-0-	54	1	739	3	N	-0-					-0-
08	806	N	801	-0-	-5	-0-	53	1	748	3	N	-0-					-0-
09	780	N	701	-0-	-79	-0-	50	1	651	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

04	2088	N	2088	-0-	-0-	-0-	124	1	1964	3	N	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	123	1	1926	3	N	-0-					-0-
06	2070	N	1976	-0-	-94	-0-	121	1	1855	3	N	-0-					-0-
07	2170	N	1985	-0-	-185	-0-	122	1	1863	3	N	-0-					-0-
08	2046	N	567	-0-	-1479	-0-	34	1	533	3	N	-0-					-0-
09	1980	N	610	-0-	-1370	-0-	36	1	574	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

04	720	N	709	-0-	-11	-0-	36	1	673	3	N	-0-					-0-
05	775	N	717	-0-	-58	-0-	38	1	679	3	N	-0-					-0-
06	750	N	711	-0-	-39	-0-	37	1	674	3	N	-0-					-0-
07	744	N	736	-0-	-8	-0-	38	1	698	3	N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	43	1	739	3	N	-0-					-0-
09	720	N	532	-0-	-188	-0-	30	1	502	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

04	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	22	1	393	3	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-					-0-
07	434	N	411	-0-	-23	-0-	21	1	390	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	21	1	356	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

04	993	N	993	-0-	-0-	-0-	90	1	903	3	N	-0-					-0-
05	1550	N	315	-0-	-1235	-0-	48	1	267	3	N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	84	1	1307	3	N	-0-					-0-
07	1267	N	1267	-0-	-0-	-0-	92	1	1175	3	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	92	1	1065	3	N	-0-					-0-
09	1380	N	1065	-0-	-315	-0-	90	1	975	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	N	916	-0-	-14	-0-	47	1	869	3	N	-0-			-0-
05	961	N	917	-0-	-44	-0-	48	1	869	3	N	-0-			-0-
06	930	N	901	-0-	-29	-0-	47	1	854	3	N	-0-			-0-
07	961	N	905	-0-	-56	-0-	47	1	858	3	N	-0-			-0-
08	930	N	572	-0-	-358	-0-	31	1	541	3	N	-0-			-0-
09	900	N	747	-0-	-153	-0-	42	1	705	3	N	-0-			-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	45	1	720	3	N	-0-			-0-
05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-			-0-
06	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-			-0-
07	806	N	789	-0-	-17	-0-	49	1	740	3	N	-0-			-0-
08	775	N	755	-0-	-20	-0-	46	1	709	3	N	-0-			-0-
*09	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-			-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1976	N	1976	-0-	-0-	-0-	117	1	1859	3	N	-0-			-0-
05	1986	N	1986	-0-	-0-	-0-	119	1	1867	3	N	-0-			-0-
06	1917	N	1917	-0-	-0-	-0-	118	1	1799	3	N	-0-			-0-
07	2046	N	1921	-0-	-125	-0-	118	1	1803	3	N	-0-			-0-
08	1984	N	1870	-0-	-114	-0-	113	1	1757	3	N	-0-			-0-
09	1920	N	1745	-0-	-175	-0-	104	1	1641	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	450	N	435	-0-	-15	-0-	29	1	406	3	N	-0-			-0-
05	465	N	433	-0-	-32	-0-	31	1	402	3	N	-0-			-0-
06	450	N	385	-0-	-65	-0-	27	1	358	3	N	-0-			-0-
07	465	N	303	-0-	-162	-0-	23	1	280	3	N	-0-			-0-
08	434	N	338	-0-	-96	-0-	23	1	315	3	N	-0-			-0-
09	390	N	305	-0-	-85	-0-	21	1	284	3	N	-0-			-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-			-0-
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-			-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-			-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-			-0-
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-			-0-
09	11	N	5	-0-	-6	-0-	5	3			Y	-0-			-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1077	N	1077	-0-	-0-	-0-	55	1	1022	3	N	-0-			-0-
05	1085	N	1085	-0-	-0-	-0-	57	1	1028	3	N	-0-			-0-
06	1110	N	1039	-0-	-71	-0-	54	1	985	3	N	-0-			-0-
07	1116	N	1059	-0-	-57	-0-	55	1	1004	3	N	-0-			-0-
08	1085	N	1010	-0-	-75	-0-	55	1	955	3	N	-0-			-0-
09	1050	N	938	-0-	-112	-0-	53	1	885	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	727	-0-	-23	-0-	48	1	679	3	N	-0-					-0-
05	775	N	754	-0-	-21	-0-	54	1	700	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	50	1	656	3	N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	56	1	696	3	N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	55	1	752	3	N	-0-					-0-
*09	750	N	750	-0-	-0-	-0-	51	1	699	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1210	-0-	-110	-0-	61	1	1149	3	N	-0-					-0-
05	1395	N	1358	-0-	-37	-0-	72	1	1286	3	N	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	74	1	1227	3	N	2	2	8			-0-
							2	9									
07	1293	N	1293	-0-	-0-	-0-	77	1	1216	3	N	-0-					-0-
08	1364	N	1273	-0-	-91	-0-	72	1	1201	3	N	-0-					-0-
09	1290	N	1228	-0-	-62	-0-	69	1	1159	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1159	-0-	-191	-0-	77	1	1082	3	N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	130	1	1668	3	N	-0-					-0-
06	1410	N	1224	-0-	-186	-0-	87	1	1137	3	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	91	1	1122	3	N	-0-					-0-
08	1643	N	1357	-0-	-286	-0-	93	1	1264	3	N	-0-					-0-
*09	1632	N	1632	-0-	-0-	-0-	110	1	1522	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	92	-0-	-28	-0-	5	1	87	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	3	1	83	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	958	-0-	-32	-0-	49	1	909	3	N	-0-					-0-
05	1116	N	830	-0-	-286	-0-	44	1	786	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	51	1	915	3	N	-0-					-0-
07	992	N	853	-0-	-139	-0-	44	1	809	3	N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-
09	960	N	872	-0-	-88	-0-	49	1	823	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	480	-0-	-300	-0-	25	1	455	3	N	-0-					-0-
05	775	N	449	-0-	-326	-0-	27	1	422	3	N	-0-					-0-
06	630	N	390	-0-	-240	-0-	23	1	367	3	N	-0-					-0-
07	496	N	343	-0-	-153	-0-	19	1	324	3	N	-0-					-0-
08	434	N	291	-0-	-143	-0-	17	1	274	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	17	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	328	-0-	-32	-0-	17	1	311	3	N	-0-					-0-
05	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
06	330	N	304	-0-	-26	-0-	18	1	286	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	17	1	284	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	17	1	280	3	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

04	690	N	569	-0-	-121	-0-	29	1	540	3	N	-0-					-0-
05	775	N	698	-0-	-77	-0-	37	1	661	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	35	1	641	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
08	713	N	644	-0-	-69	-0-	35	1	609	3	N	-0-					-0-
09	690	N	593	-0-	-97	-0-	33	1	560	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

04	1080	N	1055	-0-	-25	-0-	54	1	1001	3	N	-0-					-0-
05	1147	N	1125	-0-	-22	-0-	59	1	1066	3	N	-0-					-0-
06	1080	N	1062	-0-	-18	-0-	56	1	1006	3	N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-
08	1116	N	1072	-0-	-44	-0-	58	1	1014	3	N	-0-					-0-
09	1050	N	1020	-0-	-30	-0-	57	1	963	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

04	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	38	1	587	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	35	1	587	3	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
09	630	N	608	-0-	-22	-0-	37	1	571	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

04	660	N	643	-0-	-17	-0-	34	1	609	2	Y	-0-	2	1			-0-
05	682	N	673	-0-	-9	-0-	38	1	635	2	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	34	1	603	2	Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	37	1	576	2	Y	1					1
							1	9									
08	682	N	592	-0-	-90	-0-	35	1	557	2	Y	-0-					1
*09	648	N	648	-0-	-0-	-0-	41	1	607	2	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

04	891	N	891	-0-	-0-	-0-	230	1	661	2	Y	-0-					-0-
05	1085	N	431	-0-	-654	-0-	196	1	235	2	Y	-0-					-0-
06	1050	N	1007	-0-	-43	-0-	243	1	764	2	Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	253	1	799	2	Y	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	233	1	608	2	Y	-0-					-0-
*09	1020	N	794	-0-	-226	-0-	222	1	572	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1225	-0-	-5	-0-	63	1	1162	3	N	-0-					-0-
05	1364	N	1236	-0-	-128	-0-	65	1	1171	3	N	-0-					-0-
06	1260	N	1112	-0-	-148	-0-	58	1	1054	3	N	-0-					-0-
07	1271	N	1228	-0-	-43	-0-	64	1	1164	3	N	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	66	1	1140	3	N	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	63	1	1054	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	902	N	902	-0-	-0-	-0-	46	1	856	3	N	-0-					-0-
05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-					-0-
06	900	N	867	-0-	-33	-0-	45	1	822	3	N	-0-					-0-
07	930	N	893	-0-	-37	-0-	47	1	846	3	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	47	1	824	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	46	1	775	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	16	1	215	2	Y	1					1
							1	9									
06	180	N	159	-0-	-21	-0-	10	1	149	2	Y	-0-					1
07	248	N	140	-0-	-108	-0-	9	1	131	2	Y	-0-					1
08	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-					1
09	150	N	111	-0-	-39	-0-	7	1	104	2	Y	-0-					1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	492	-0-	-18	-0-	25	1	467	3	N	-0-					-0-
05	527	N	497	-0-	-30	-0-	26	1	471	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	25	1	453	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	26	1	465	3	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	26	1	455	3	N	-0-					-0-
09	480	N	454	-0-	-26	-0-	25	1	429	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1181	-0-	-49	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1201	-0-	-70	-0-	63	1	1138	3	N	-0-					-0-
06	1260	N	1176	-0-	-84	-0-	62	1	1114	3	N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	63	1	1138	3	N	-0-					-0-
08	1209	N	1181	-0-	-28	-0-	64	1	1117	3	N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	62	1	1052	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	3	N	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-
06	1110	N	969	-0-	-141	-0-	60	1	909	3	N	-0-					-0-
07	1116	N	1103	-0-	-13	-0-	68	1	1035	3	N	-0-					-0-
08	1116	N	1063	-0-	-53	-0-	64	1	999	3	N	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

04	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

04	600	N	589	-0-	-11	-0-	38	1	551	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	39	1	549	3	N	-0-					-0-
06	570	N	551	-0-	-19	-0-	38	1	513	3	N	-0-					-0-
07	620	N	560	-0-	-60	-0-	38	1	522	3	N	-0-					-0-
08	589	N	557	-0-	-32	-0-	37	1	520	3	N	-0-					-0-
09	540	N	469	-0-	-71	-0-	33	1	436	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		1	-0-	1	2	1	3			N	-0-					-0-
*09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

04	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
05	248	N	167	-0-	-81	-0-	9	1	158	3	N	-0-					-0-
06	180	N	122	-0-	-58	-0-	7	1	115	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
08	155	N	102	-0-	-53	-0-	6	1	96	3	N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	11	1	177	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
07	INC G-10		95	-0-	95	95	3	1	92	3	Y	-0-					-0-
08	INC G-10		199	-0-	199	294	5	1	194	3	Y	-0-					-0-
*09	524	N	230	-0-	-294	-0-	6	1	224	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1008	N	1008	-0-	-0-	-0-	52	1	956	3	N	-0-					-0-
05	1085	N	1003	-0-	-82	-0-	53	1	950	3	N	-0-					-0-
06	1020	N	875	-0-	-145	-0-	46	1	829	3	N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	48	1	882	3	N	-0-					-0-
08	992	N	748	-0-	-244	-0-	41	1	707	3	N	-0-					-0-
*09	1040	N	1040	-0-	-0-	-0-	58	1	982	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

04	870	N	834	-0-	-36	-0-	54	1	780	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	57	1	791	3	N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	63	1	857	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	68	1	970	3	N	-0-					-0-
09	900	N	814	-0-	-86	-0-	58	1	756	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

04	843	N	843	-0-	-0-	-0-	43	1	800	3	N	-0-					-0-
05	868	N	848	-0-	-20	-0-	45	1	803	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	42	1	765	3	N	-0-					-0-
08	837	N	752	-0-	-85	-0-	41	1	711	3	N	-0-					-0-
09	780	N	703	-0-	-77	-0-	39	1	664	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

04	1038	N	1038	-0-	-0-	-0-	53	1	985	3	N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	55	1	995	3	N	-0-					-0-
06	1050	N	1011	-0-	-39	-0-	53	1	958	3	N	-0-					-0-
07	1085	N	1031	-0-	-54	-0-	54	1	977	3	N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	55	1	959	3	N	-0-					-0-
09	1020	N	956	-0-	-64	-0-	54	1	902	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

04	270	N	145	-0-	-125	-0-	10	1	135	3	N	-0-					-0-
05	279	N	93	-0-	-186	-0-	7	1	86	3	N	-0-					-0-
06	270	N	39	-0-	-231	-0-	3	1	36	3	N	-0-					-0-
07	155	N	16	-0-	-139	-0-	1	1	15	3	N	-0-					-0-
08	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
07	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
09	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	31	1	582	3	N	-0-			-0-
05	651	N	623	-0-	-28	-0-	33	1	590	3	N	-0-			-0-
06	630	N	598	-0-	-32	-0-	31	1	567	3	N	-0-			-0-
07	620	N	615	-0-	-5	-0-	32	1	583	3	N	-0-			-0-
08	620	N	610	-0-	-10	-0-	33	1	577	3	N	-0-			-0-
09	600	N	575	-0-	-25	-0-	32	1	543	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

04	1185	N	1185	-0-	-0-	-0-	61	1	1124	3	N	-0-			-0-
05	1209	N	1047	-0-	-162	-0-	55	1	992	3	N	-0-			-0-
06	1170	N	1125	-0-	-45	-0-	59	1	1066	3	N	-0-			-0-
07	1240	N	1168	-0-	-72	-0-	61	1	1107	3	N	-0-			-0-
08	1147	N	1147	-0-	-0-	-0-	62	1	1085	3	N	-0-			-0-
09	1140	N	1091	-0-	-49	-0-	61	1	1030	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

04	930	N	829	-0-	-101	-0-	54	1	775	3	N	-0-			-0-
05	854	N	854	-0-	-0-	-0-	57	1	797	3	N	-0-			-0-
06	963	N	963	-0-	-0-	-0-	66	1	897	3	N	-0-			-0-
07	928	N	928	-0-	-0-	-0-	64	1	864	3	N	-0-			-0-
08	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-			-0-
09	870	N	744	-0-	-126	-0-	53	1	691	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

04	1050	N	1015	-0-	-35	-0-	52	1	963	3	N	-0-			-0-
05	1085	N	1035	-0-	-50	-0-	55	1	980	3	N	-0-			-0-
06	1050	N	1009	-0-	-41	-0-	53	1	956	3	N	-0-			-0-
07	1054	N	1043	-0-	-11	-0-	54	1	989	3	N	-0-			-0-
08	1026	N	1026	-0-	-0-	-0-	56	1	970	3	N	-0-			-0-
09	1020	N	938	-0-	-82	-0-	53	1	885	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

04	1286	N	1286	-0-	-0-	-0-	66	1	1220	3	N	-0-			-0-
05	1240	N	1235	-0-	-5	-0-	65	1	1170	3	N	-0-			-0-
06	1200	N	1109	-0-	-91	-0-	58	1	1051	3	N	-0-			-0-
07	1333	N	1105	-0-	-228	-0-	58	1	1047	3	N	-0-			-0-
08	1240	N	1082	-0-	-158	-0-	59	1	1023	3	N	-0-			-0-
*09	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

04	1620	N	1510	-0-	-110	-0-	77	1	1433	3	N	-0-			-0-
05	1674	N	1557	-0-	-117	-0-	82	1	1475	3	N	-0-			-0-
06	1590	N	1550	-0-	-40	-0-	81	1	1469	3	N	-0-			-0-
07	1598	N	1598	-0-	-0-	-0-	83	1	1515	3	N	-0-			-0-
08	1576	N	1576	-0-	-0-	-0-	86	1	1490	3	N	-0-			-0-
09	1560	N	1505	-0-	-55	-0-	84	1	1421	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

04	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
06	480	N	450	-0-	-30	-0-	31	1	419	3	N	-0-					-0-
07	496	N	454	-0-	-42	-0-	31	1	423	3	N	-0-					-0-
08	465	N	452	-0-	-13	-0-	30	1	422	3	N	-0-					-0-
09	450	N	393	-0-	-57	-0-	28	1	365	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

04	1470	N	1435	-0-	-35	-0-	73	1	1362	3	N	-0-					-0-
05	1519	N	1442	-0-	-77	-0-	76	1	1366	3	N	-0-					-0-
06	1410	N	1376	-0-	-34	-0-	72	1	1304	3	N	-0-					-0-
07	1488	N	1423	-0-	-65	-0-	74	1	1349	3	N	-0-					-0-
08	1457	N	1421	-0-	-36	-0-	77	1	1344	3	N	-0-					-0-
09	1380	N	1327	-0-	-53	-0-	74	1	1253	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

04	300	N	274	-0-	-26	-0-	23	1	251	2	Y	-0-					-0-
05	310	N	285	-0-	-25	-0-	25	1	260	2	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	24	1	245	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	24	1	242	2	Y	-0-					-0-
*08	279	N	261	-0-	-18	-0-	23	1	238	2	Y	-0-					-0-
*09	270	N	240	-0-	-30	-0-	21	1	219	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

04	785	N	785	-0-	-0-	-0-	40	1	745	3	N	-0-					-0-
05	837	N	757	-0-	-80	-0-	40	1	717	3	N	-0-					-0-
06	810	N	705	-0-	-105	-0-	37	1	668	3	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	39	1	718	3	N	-0-					-0-
08	744	N	738	-0-	-6	-0-	40	1	698	3	N	-0-					-0-
*09	737	N	737	-0-	-0-	-0-	41	1	696	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	40	1	874	3	N	-0-					-0-
06	930	N	863	-0-	-67	-0-	33	1	830	3	N	-0-					-0-
07	961	N	857	-0-	-104	-0-	31	1	826	3	N	-0-					-0-
08	899	N	870	-0-	-29	-0-	34	1	836	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	32	1	789	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

04	1770	N	1724	-0-	-46	-0-	86	1	1637	3	N	1	1	8			-0-
							1	9									
05	1860	N	1806	-0-	-54	-0-	95	1	1711	3	N	-0-					-0-
06	1770	N	1748	-0-	-22	-0-	99	1	1648	3	N	1	1	8			-0-
							1	9									
07	1767	N	1740	-0-	-27	-0-	104	1	1636	3	N	-0-					-0-
08	1798	N	1730	-0-	-68	-0-	98	1	1632	3	N	-0-					-0-
09	1740	N	1669	-0-	-71	-0-	94	1	1574	3	N	1	1	8			-0-
							1	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

04	540	N	495	-0-	-45	-0-	32	1	463	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	34	1	465	3	N	-0-					-0-
07	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	33	1	471	3	N	-0-					-0-
09	510	N	436	-0-	-74	-0-	31	1	405	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

04	186	N	186	-0-	-0-	-0-	91	1	95	2	Y	-0-					-0-
05	217	N	182	-0-	-35	-0-	93	1	88	2	Y	1					1
							1	9									
06	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1
07	186	N	179	-0-	-7	-0-	93	1	86	2	Y	-0-					1
08	186	N	180	-0-	-6	-0-	93	1	87	2	Y	-0-					1
09	180	N	174	-0-	-6	-0-	90	1	84	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

04	1236	N	1236	-0-	-0-	-0-	82	1	1154	3	N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	90	1	1157	3	N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	83	1	1079	3	N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	91	1	1126	3	N	-0-					-0-
08	1240	N	1005	-0-	-235	-0-	69	1	936	3	N	-0-					-0-
09	1170	N	1011	-0-	-159	-0-	68	1	943	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

04	660	N	631	-0-	-29	-0-	42	1	589	3	N	-0-					-0-
05	651	N	633	-0-	-18	-0-	46	1	587	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	36	1	467	3	N	-0-					-0-
07	651	N	482	-0-	-169	-0-	36	1	446	3	N	-0-					-0-
08	620	N	618	-0-	-2	-0-	42	1	576	3	N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	37	1	515	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	629	-0-	-1	-0-	32	1	597	3	N	-0-			-0-
05	682	N	629	-0-	-53	-0-	33	1	596	3	N	-0-			-0-
06	636	N	636	-0-	-0-	-0-	33	1	603	3	N	-0-			-0-
07	651	N	649	-0-	-2	-0-	34	1	615	3	N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	34	1	597	3	N	-0-			-0-
09	630	N	589	-0-	-41	-0-	33	1	556	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	630	N	625	-0-	-5	-0-	32	1	593	3	N	-0-			-0-
05	651	N	630	-0-	-21	-0-	33	1	597	3	N	-0-			-0-
06	630	N	607	-0-	-23	-0-	32	1	575	3	N	-0-			-0-
07	651	N	622	-0-	-29	-0-	32	1	590	3	N	-0-			-0-
08	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-			-0-
09	600	N	567	-0-	-33	-0-	32	1	535	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	439	-0-	-41	-0-	22	1	417	3	N	-0-			-0-
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-			-0-
06	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-			-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-			-0-
08	465	N	462	-0-	-3	-0-	25	1	437	3	N	-0-			-0-
*09	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-			-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	99	1	1062	2	Y	-0-			-0-
05	1240	N	1217	-0-	-23	-0-	105	1	1112	2	Y	-0-			-0-
06	1110	N	938	-0-	-172	-0-	83	1	855	2	Y	-0-			-0-
07	1209	N	924	-0-	-285	-0-	83	1	841	2	Y	-0-			-0-
*08	1209	N	899	-0-	-310	-0-	80	1	819	2	Y	-0-			-0-
*09	930	N	732	-0-	-198	-0-	63	1	669	2	Y	-0-			-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1050	N	1006	-0-	-44	-0-	86	1	920	2	Y	-0-			-0-
05	1085	N	1064	-0-	-21	-0-	92	1	972	2	Y	-0-			-0-
06	1050	N	1000	-0-	-50	-0-	89	1	911	2	Y	-0-			-0-
07	1054	N	1037	-0-	-17	-0-	94	1	943	2	Y	-0-			-0-
*08	1054	N	1043	-0-	-11	-0-	92	1	951	2	Y	-0-			-0-
*09	990	N	974	-0-	-16	-0-	84	1	890	2	Y	-0-			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	602	-0-	-238	-0-	20	1	582	3	Y	-0-			-0-
05	837	N	780	-0-	-57	-0-	23	1	757	3	Y	-0-			-0-
06	825	N	825	-0-	-0-	-0-	23	1	802	3	Y	-0-			-0-
07	847	N	847	-0-	-0-	-0-	27	1	820	3	Y	-0-			-0-
08	775	N	663	-0-	-112	-0-	17	1	646	3	Y	-0-			-0-
09	840	N	730	-0-	-110	-0-	18	1	712	3	Y	-0-			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	150	N	144	-0-	-6	-0-	12	1	132	2	Y	-0-			-0-
05	155	N	149	-0-	-6	-0-	13	1	136	2	Y	-0-			-0-
06	150	N	142	-0-	-8	-0-	13	1	129	2	Y	-0-			-0-
07	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-			-0-
*08	155	N	140	-0-	-15	-0-	12	1	128	2	Y	-0-			-0-
*09	150	N	129	-0-	-21	-0-	11	1	118	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	6	1	97	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	117	-0-	-63	-0-	28	1	89	3	N	-0-					-0-
05	155	N	97	-0-	-58	-0-	8	1	89	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	3	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	17	1	82	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	87	1	104	3	N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	81	1	99	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39	-0-	441	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
09	450	N	344	-0-	-106	-0-	344	2			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	748	N	748	-0-	-0-	-0-	50	1	697	3	N	1	1	8			-0-
							1	9									
05	837	N	388	-0-	-449	-0-	28	1	360	3	N	-0-					-0-
06	720	N	359	-0-	-361	-0-	26	1	333	3	N	-0-					-0-
07	775	N	458	-0-	-317	-0-	34	1	424	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	48	1	657	3	N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	53	1	734	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
05	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	1035	3			N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	539	-0-	-61	-0-	35	1	504	3	N	-0-					-0-
05	682	N	629	-0-	-53	-0-	42	1	587	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	32	1	431	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	42	1	588	3	N	-0-					-0-
*09	553	N	553	-0-	-0-	-0-	39	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	36	1	505	3	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	39	1	506	3	N	-0-					-0-
06	540	N	516	-0-	-24	-0-	37	1	479	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	39	1	485	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	42	1	578	3	N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	178	-0-	-32	-0-	6	1	172	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	5	1	166	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	6	1	182	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	6	1	208	3	Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	10	1	170	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
09	180	N	130	-0-	-50	-0-	7	1	123	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	663	N	663	-0-	-0-	-0-	35	1	628	2	Y	-0-	2	1			-0-
05	682	N	669	-0-	-13	-0-	38	1	631	2	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	34	1	598	2	Y	-0-					-0-
07	682	N	567	-0-	-115	-0-	34	1	532	2	Y	1					1
							1	9									
08	719	N	719	-0-	-0-	-0-	43	1	676	2	Y	-0-					1
*09	674	N	674	-0-	-0-	-0-	43	1	631	2	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1135	-0-	-365	-0-	599	1	536	2	Y	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	627	1	622	2	Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	602	1	562	2	Y	-0-					-0-
07	1178	N	657	-0-	-521	-0-	572	1	85	2	Y	-0-					-0-
*08	1240	N	825	-0-	-415	-0-	548	1	277	2	Y	-0-					-0-
*09	1170	N	595	-0-	-575	-0-	547	1	48	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	26	1	226	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	23	1	185	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	21	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	604	-0-	-26	-0-	30	1	574	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	33	1	595	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	34	1	572	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	47	1	744	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	34	1	560	3	N	1	1	8			-0-
							1	9									
09	600	N	528	-0-	-72	-0-	30	1	497	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	354	-0-	-96	-0-	103	1	251	3	N	-0-					-0-
05	527	N	341	-0-	-186	-0-	106	1	235	3	N	-0-					-0-
06	450	N	303	-0-	-147	-0-	102	1	201	3	N	-0-					-0-
07	372	N	268	-0-	-104	-0-	103	1	165	3	N	-0-					-0-
08	341	N	242	-0-	-99	-0-	101	1	141	3	N	-0-					-0-
09	300	N	221	-0-	-79	-0-	97	1	124	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	612	-0-	-18	-0-	135	1	477	3	N	-0-					-0-
05	713	N	616	-0-	-97	-0-	141	1	475	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	134	1	427	3	N	-0-					-0-
07	620	N	572	-0-	-48	-0-	139	1	433	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	141	1	436	3	N	-0-					-0-
09	570	N	550	-0-	-20	-0-	131	1	419	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
07	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	573	-0-	-57	-0-	52	1	521	3	N	-0-					-0-
05	744	N	596	-0-	-148	-0-	56	1	540	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	55	1	503	3	N	-0-					-0-
07	589	N	488	-0-	-101	-0-	47	1	441	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	55	1	520	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	53	1	510	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	865	-0-	-5	-0-	164	1	701	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	172	1	690	3	N	-0-					-0-
06	930	N	833	-0-	-97	-0-	167	1	666	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	181	1	726	3	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	181	1	705	3	N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	168	1	695	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	13	1	218	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	112	1	518	3	N	-0-					-0-
05	713	N	628	-0-	-85	-0-	116	1	511	3	N	1	1	8			-0-
							1	9									
06	750	N	513	-0-	-237	-0-	109	1	404	3	N	-0-					-0-
07	651	N	515	-0-	-136	-0-	113	1	402	3	N	-0-					-0-
08	620	N	498	-0-	-122	-0-	110	1	388	3	N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	110	1	432	3	N	3	3	8			-0-
							3	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	310	X	111	-0-	-199	-0-	6	1	105	3	N	-0-					-0-
08	310	X	307	-0-	-3	-0-	17	1	288	3	N	2	2	8			-0-
							2	9									
09	240	X	127	-0-	-113	-0-	8	1	119	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3646	-0-	-314	-0-	216	1	3430	3	N	-0-					-0-
05	4092	X	3773	-0-	-319	-0-	226	1	3547	3	N	-0-					-0-
06	3960	X	3703	-0-	-257	-0-	228	1	3475	3	N	-0-					-0-
07	4030	X	3824	-0-	-206	-0-	236	1	3588	3	N	-0-					-0-
08	3906	X	3710	-0-	-196	-0-	224	1	3486	3	N	-0-					-0-
09	3690	X	3548	-0-	-142	-0-	211	1	3337	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	452	-0-	-28	-0-	23	1	429	3	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	23	1	408	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	24	1	432	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	24	1	398	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	937	N	937	-0-	-0-	-0-	48	1	889	3	N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	46	1	839	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	47	1	853	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	48	1	833	3	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	47	1	789	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	418	-0-	-92	-0-	418	2			Y	-0-					10
05	496	N	298	-0-	-198	-0-	298	2			Y	-0-					10
06	480	N	270	-0-	-210	-0-	270	2			Y	-0-					10
07	434	N	264	-0-	-170	-0-	264	2			Y	-0-					10
08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					8
*09	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
05	837	N	818	-0-	-19	-0-	43	1	775	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	41	1	744	3	N	-0-					-0-
07	837	N	735	-0-	-102	-0-	38	1	697	3	N	-0-					-0-
08	806	N	791	-0-	-15	-0-	43	1	748	3	N	-0-					-0-
09	780	N	760	-0-	-20	-0-	43	1	717	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
05	868	N	832	-0-	-36	-0-	44	1	788	3	N	-0-					-0-
06	840	N	801	-0-	-39	-0-	42	1	759	3	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	43	1	779	3	N	-0-					-0-
08	837	N	814	-0-	-23	-0-	44	1	770	3	N	-0-					-0-
09	810	N	775	-0-	-35	-0-	43	1	732	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	697	-0-	-23	-0-	41	1	656	3	N	-0-					-0-
05	744	N	736	-0-	-8	-0-	44	1	692	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	42	1	645	3	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	44	1	667	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	43	1	685	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	15	1	191	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-					-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	13	1	179	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	838	-0-	-2	-0-	56	1	782	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	58	1	762	3	N	-0-					-0-
07	868	N	724	-0-	-144	-0-	54	1	670	3	N	-0-					-0-
08	868	N	818	-0-	-50	-0-	56	1	762	3	N	-0-					-0-
09	810	N	731	-0-	-79	-0-	49	1	682	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	137	1	101	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	142	1	99	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	138	1	102	2	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	140	1	80	2	Y	-0-					-0-
*08	248	N	216	-0-	-32	-0-	140	1	76	2	Y	-0-					-0-
*09	240	N	200	-0-	-40	-0-	134	1	66	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	504	-0-	-6	-0-	30	1	474	3	N	-0-					-0-
05	527	N	524	-0-	-3	-0-	31	1	493	3	N	-0-					-0-
06	510	N	508	-0-	-2	-0-	31	1	477	3	N	-0-					-0-
07	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	28	1	446	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	707	-0-	-73	-0-	37	1	670	2	Y	-0-	2	1			-0-
05	744	N	206	-0-	-538	-0-	12	1	192	2	Y	2	2	8			-0-
							2	9									
06	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
08	2380	N	2380	-0-	-0-	-0-	142	1	2238	2	Y	-0-					-0-
*09	1786	N	1786	-0-	-0-	-0-	114	1	1668	2	Y	4	4	8			-0-
							4	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2070	-0-	-270	-0-	177	1	1893	2	Y	-0-					-0-
05	2356	N	2207	-0-	-149	-0-	190	1	2017	2	Y	-0-					-0-
06	2190	N	2106	-0-	-84	-0-	187	1	1919	2	Y	-0-					-0-
07	2356	X	2108	-0-	-248	-0-	190	1	1918	2	Y	-0-					-0-
*08	2263	X	2039	-0-	-224	-0-	181	1	1858	2	Y	-0-					-0-
*09	2130	X	1874	-0-	-256	-0-	161	1	1713	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	571	-0-	-119	-0-	29	1	542	3	N	-0-					-0-
05	713	N	598	-0-	-115	-0-	32	1	566	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	35	1	588	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	39	1	619	3	N	1	1	8			-0-
							1	9									
08	621	N	621	-0-	-0-	-0-	35	1	586	3	N	-0-					-0-
09	630	N	525	-0-	-105	-0-	29	1	496	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
05	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	279	N	85	-0-	-194	-0-	5	1	80	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	17	1	250	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	962	-0-	-88	-0-	62	1	900	3	N	-0-					-0-
05	1333	N	1011	-0-	-322	-0-	62	1	949	3	N	-0-					-0-
06	1110	N	1008	-0-	-102	-0-	65	1	943	3	N	-0-					-0-
07	992	N	958	-0-	-34	-0-	65	1	883	3	N	9	9	8			-0-
							10	9									
08	1023	N	919	-0-	-104	-0-	60	1	859	3	N	-0-					-0-
09	1020	N	846	-0-	-174	-0-	58	1	788	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1143	-0-	-87	-0-	74	1	1069	3	N	-0-					-0-
05	1302	N	1113	-0-	-189	-0-	68	1	1045	3	N	-0-					-0-
06	1260	N	1124	-0-	-136	-0-	72	1	1052	3	N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	77	1	1041	3	N	10	10	8			-0-
							11	9									
08	1233	N	1233	-0-	-0-	-0-	80	1	1153	3	N	-0-					-0-
*09	1154	N	1154	-0-	-0-	-0-	79	1	1075	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	47	1	662	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	45	1	617	3	N	-0-					-0-
07	713	N	677	-0-	-36	-0-	46	1	631	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	45	1	635	3	N	-0-					-0-
09	660	N	603	-0-	-57	-0-	43	1	560	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	576	-0-	-54	-0-	37	1	539	3	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	554	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	37	1	506	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	37	1	507	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	39	1	549	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	36	1	469	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

04	990	N	742	-0-	-248	-0-	39	1	703	2	Y	-0-	2	1			-0-
05	961	N	827	-0-	-134	-0-	47	1	780	2	Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	41	1	717	2	Y	11	11	8			-0-
							12	9									
07	775	N	726	-0-	-49	-0-	43	1	681	2	Y	2					2
							2	9									
08	837	N	738	-0-	-99	-0-	44	1	694	2	Y	-0-					2
09	780	N	711	-0-	-69	-0-	45	1	666	2	Y	-0-					2

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

04	1530	N	1471	-0-	-59	-0-	75	1	1396	3	N	-0-					-0-
05	1581	N	1469	-0-	-112	-0-	78	1	1391	3	N	-0-					-0-
06	1470	N	1428	-0-	-42	-0-	75	1	1353	3	N	-0-					-0-
07	1519	N	1484	-0-	-35	-0-	77	1	1407	3	N	-0-					-0-
08	1457	N	1354	-0-	-103	-0-	74	1	1280	3	N	-0-					-0-
09	1440	N	1324	-0-	-116	-0-	74	1	1250	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

04	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
05	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	960	-0-	-0-	-0-	49	1	911	3	N	-0-					-0-
05	1023	N	964	-0-	-59	-0-	51	1	913	3	N	-0-					-0-
06	960	N	923	-0-	-37	-0-	48	1	875	3	N	-0-					-0-
07	992	N	946	-0-	-46	-0-	49	1	897	3	N	-0-					-0-
08	961	N	919	-0-	-42	-0-	50	1	869	3	N	-0-					-0-
09	930	N	807	-0-	-123	-0-	45	1	762	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1549	-0-	-251	-0-	100	1	1449	3	N	-0-					-0-
05	1736	N	1706	-0-	-30	-0-	104	1	1602	3	N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	110	1	1607	3	N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	112	1	1622	3	N	-0-					-0-
*09	1789	N	1789	-0-	-0-	-0-	122	1	1667	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	957	-0-	-3	-0-	49	1	908	3	N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	52	1	940	3	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	51	1	914	3	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	50	1	906	3	N	-0-					-0-
08	992	N	906	-0-	-86	-0-	49	1	857	3	N	-0-					-0-
09	960	N	841	-0-	-119	-0-	47	1	794	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	1858	-0-	-962	-0-	276	1	1582	2	Y	-0-					-0-
05	2821	X	1754	-0-	-1067	-0-	272	1	1482	2	Y	-0-					-0-
06	2400	X	1318	-0-	-1082	-0-	234	1	1084	2	Y	-0-					-0-
07	1922	N	1884	-0-	-38	-0-	290	1	1594	2	Y	-0-					-0-
*08	2206	N	2206	-0-	-0-	-0-	316	1	1890	2	Y	-0-					-0-
*09	1972	N	1972	-0-	-0-	-0-	286	1	1686	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-					-0-
05	93	N	19	-0-	-74	-0-	1	1	18	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	154	1	1012	3	N	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	161	1	1051	3	N	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	154	1	932	3	N	4	4	8			-0-
							4	9									
07	923	N	923	-0-	-0-	-0-	150	1	773	3	N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	154	1	876	3	N	-0-					-0-
*09	961	N	961	-0-	-0-	-0-	150	1	811	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	270	-0-	-150	-0-	137	1	132	2	N	1					4
							1	9									
05	403	N	192	-0-	-211	-0-	97	1	95	2	N	-0-	2	1			2
06	414	N	414	-0-	-0-	-0-	149	1	264	2	N	1	1	1			2
							1	9									
07	356	N	356	-0-	-0-	-0-	140	1	216	2	N	-0-					2
08	340	N	340	-0-	-0-	-0-	136	1	204	2	N	-0-					1
09	420	N	213	-0-	-207	-0-	113	1	99	2	N	1					2
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	806	N	806	-0-	-0-	-0-	41	1	765	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	42	1	761	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	41	1	736	3	N	-0-					-0-
07	837	N	797	-0-	-40	-0-	42	1	755	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	43	1	747	3	N	-0-					-0-
09	780	N	754	-0-	-26	-0-	42	1	712	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1246	-0-	-164	-0-	586	1	660	2	Y	-0-					-0-
05	1937	N	1937	-0-	-0-	-0-	640	1	1297	2	Y	-0-					-0-
06	1680	N	1095	-0-	-585	-0-	443	1	652	2	Y	-0-					-0-
07	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-
*08	1922	N	513	-0-	-1409	-0-	228	1	285	2	Y	-0-					-0-
*09	2318	N	2318	-0-	-0-	-0-	702	1	1616	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1941	-0-	-39	-0-	129	1	1811	3	N	1	1	8			-0-
							1	9									
05	2015	N	1996	-0-	-19	-0-	144	1	1852	3	N	-0-					-0-
06	1950	N	1891	-0-	-59	-0-	135	1	1756	3	N	-0-					-0-
07	2015	X	1930	-0-	-85	-0-	145	1	1785	3	N	-0-					-0-
08	2015	X	1961	-0-	-54	-0-	134	1	1827	3	N	-0-					-0-
09	1950	X	1850	-0-	-100	-0-	125	1	1725	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	79	-0-	-71	-0-	4	1	75	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	87	1	351	3	N	-0-					-0-
05	465	N	449	-0-	-16	-0-	91	1	358	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	89	1	341	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	92	1	343	3	N	-0-					-0-
08	434	N	425	-0-	-9	-0-	91	1	334	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	87	1	316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33	-0-	29	1	538	3	N	-0-					-0-
05	620	N	579	-0-	-41	-0-	31	1	548	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	28	1	507	3	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	23	1	416	3	N	-0-					-0-
08	589	N	419	-0-	-170	-0-	23	1	396	3	N	-0-					-0-
09	540	N	360	-0-	-180	-0-	20	1	340	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

04	510	N	436	-0-	-74	-0-	22	1	414	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	23	1	411	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	23	1	374	3	N	-0-					-0-
07	465	N	383	-0-	-82	-0-	23	1	359	3	N	1	1	8			-0-
							1	9									
08	434	N	375	-0-	-59	-0-	21	1	352	3	N	2	2	8			-0-
							2	9									
09	390	N	361	-0-	-29	-0-	20	1	337	3	N	4	4	8			-0-
							4	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

04	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	2	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*09	30	N	26	-0-	-4	-0-	2	1	24	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

04	1080	N	937	-0-	-143	-0-	179	1	756	2	N	2					6
							2	9									
05	1085	N	905	-0-	-180	-0-	190	1	713	2	N	2	6	1			2
							2	9									
06	990	N	883	-0-	-107	-0-	179	1	702	2	N	2	3	1			1
							2	9									
07	1543	N	1543	-0-	-0-	-0-	233	1	1308	2	N	2					3
							2	9									
08	1393	N	1393	-0-	-0-	-0-	195	1	1197	2	N	1					4
							1	9									
*09	1279	N	1279	-0-	-0-	-0-	193	1	1083	2	N	3					7
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

04	1356	N	1356	-0-	-0-	-0-	153	1	1203	3	N	-0-					-0-
05	1426	N	1333	-0-	-93	-0-	158	1	1175	3	N	-0-					-0-
06	1380	N	1375	-0-	-5	-0-	162	1	1211	3	N	2	2	8			-0-
							2	9									
07	1395	N	1313	-0-	-82	-0-	165	1	1144	3	N	4	4	8			-0-
							4	9									
08	1333	N	1325	-0-	-8	-0-	162	1	1159	3	N	4	4	8			-0-
							4	9									
09	1380	N	1158	-0-	-222	-0-	149	1	1009	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
06	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-			-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-			-0-
09	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

04	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-			-0-
05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

04	900	N	803	-0-	-97	-0-	126	1	677	3	N	-0-			-0-
05	899	N	809	-0-	-90	-0-	131	1	678	3	N	-0-			-0-
06	932	N	932	-0-	-0-	-0-	138	1	794	3	N	-0-			-0-
07	883	N	883	-0-	-0-	-0-	140	1	743	3	N	-0-			-0-
08	882	N	882	-0-	-0-	-0-	138	1	744	3	N	-0-			-0-
09	930	N	825	-0-	-105	-0-	131	1	694	3	N	-0-			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

04	780	N	758	-0-	-22	-0-	45	1	713	3	N	-0-			-0-
05	806	N	801	-0-	-5	-0-	48	1	753	3	N	-0-			-0-
06	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-			-0-
07	825	N	825	-0-	-0-	-0-	51	1	774	3	N	-0-			-0-
08	806	N	789	-0-	-17	-0-	48	1	741	3	N	-0-			-0-
09	720	N	704	-0-	-16	-0-	42	1	662	3	N	-0-			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

04	360	N	317	-0-	-43	-0-	317	3			N	-0-			-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-			-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-			-0-
07	341	N	299	-0-	-42	-0-	299	3			N	-0-			-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-			-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

04	360	N	345	-0-	-15	-0-	345	3			N	-0-			-0-
05	372	N	347	-0-	-25	-0-	347	3			N	-0-			-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-			-0-
07	372	N	326	-0-	-46	-0-	326	3			N	-0-			-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-			-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

04	990	N	954	-0-	-36	-0-	134	1	820	3	N	-0-			-0-
05	1023	N	966	-0-	-57	-0-	139	1	827	3	N	-0-			-0-
06	960	N	927	-0-	-33	-0-	134	1	793	3	N	-0-			-0-
07	992	N	945	-0-	-47	-0-	137	1	808	3	N	-0-			-0-
08	961	N	926	-0-	-35	-0-	138	1	788	3	N	-0-			-0-
09	930	N	892	-0-	-38	-0-	135	1	757	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1620	N	1586	-0-	-34	-0-	94	1	1492	3	N	-0-			-0-
05	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-			-0-
06	1620	N	1512	-0-	-108	-0-	93	1	1419	3	N	-0-			-0-
07	1643	N	1592	-0-	-51	-0-	98	1	1494	3	N	-0-			-0-
08	1612	N	1567	-0-	-45	-0-	95	1	1472	3	N	-0-			-0-
09	1500	N	1344	-0-	-156	-0-	80	1	1264	3	N	-0-			-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

04	911	N	911	-0-	-0-	-0-	911	3			N	-0-			-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-			-0-
06	1020	N	874	-0-	-146	-0-	874	3			N	-0-			-0-
07	930	N	659	-0-	-271	-0-	659	3			N	-0-			-0-
08	899	N	612	-0-	-287	-0-	612	3			N	-0-			-0-
09	870	N	513	-0-	-357	-0-	513	3			N	-0-			-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

04	1082	N	1082	-0-	-0-	-0-	55	1	1027	3	N	-0-			-0-
05	1178	N	1115	-0-	-63	-0-	59	1	1056	3	N	-0-			-0-
06	1095	N	1095	-0-	-0-	-0-	57	1	1038	3	N	-0-			-0-
07	1116	N	1070	-0-	-46	-0-	56	1	1014	3	N	-0-			-0-
08	1116	N	1030	-0-	-86	-0-	56	1	974	3	N	-0-			-0-
09	1110	N	994	-0-	-116	-0-	56	1	938	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

04	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-			-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-			-0-
07	217	N	148	-0-	-69	-0-	9	1	139	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
*09	105	N	105	-0-	-0-	-0-	6	1	96	3	N	3	3	8	-0-
							3	9							

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

04	605	N	605	-0-	-0-	-0-	55	1	550	3	N	-0-			-0-
05	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-			-0-
06	600	N	475	-0-	-125	-0-	47	1	428	3	N	-0-			-0-
07	620	N	404	-0-	-216	-0-	39	1	365	3	N	-0-			-0-
08	574	N	574	-0-	-0-	-0-	55	1	519	3	N	-0-			-0-
*09	618	N	618	-0-	-0-	-0-	58	1	560	3	N	-0-			-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

04	420	N	395	-0-	-25	-0-	25	1	370	2	Y	-0-	1	1	-0-
05	403	N	389	-0-	-14	-0-	21	1	368	2	Y	-0-			-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-			-0-
07	403	N	372	-0-	-31	-0-	19	1	352	2	Y	1			1
							1	9							
08	403	N	362	-0-	-41	-0-	18	1	344	2	Y	-0-			1
09	360	N	339	-0-	-21	-0-	18	1	321	2	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
07	713	N	605	-0-	-108	-0-	36	1	569	3	N	-0-					-0-
08	713	N	607	-0-	-106	-0-	34	1	573	3	N	-0-					-0-
09	660	N	572	-0-	-88	-0-	32	1	540	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	932	N	932	-0-	-0-	-0-	48	1	884	3	N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	49	1	884	3	N	-0-					-0-
06	960	N	787	-0-	-173	-0-	41	1	746	3	N	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	55	1	999	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-					-0-
*09	911	N	911	-0-	-0-	-0-	51	1	860	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	773	-0-	-37	-0-	39	1	734	3	N	-0-					-0-
05	868	N	823	-0-	-45	-0-	43	1	780	3	N	-0-					-0-
06	840	N	794	-0-	-46	-0-	45	1	749	3	N	-0-					-0-
07	806	N	785	-0-	-21	-0-	47	1	738	3	N	-0-					-0-
08	837	N	724	-0-	-113	-0-	41	1	683	3	N	-0-					-0-
09	780	N	711	-0-	-69	-0-	40	1	670	3	N	1	1	8			-0-
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1253	N	1253	-0-	-0-	-0-	80	1	1173	2	Y	-0-	2	1			1
05	1364	N	1280	-0-	-84	-0-	68	1	1212	2	Y	-0-					1
06	1260	N	1253	-0-	-7	-0-	67	1	1186	2	Y	-0-					1
07	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					2
							1	9									
08	1533	N	1533	-0-	-0-	-0-	78	1	1454	2	Y	1					3
							1	9									
*09	1438	N	1438	-0-	-0-	-0-	74	1	1364	2	Y	-0-					3

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2053	N	2053	-0-	-0-	-0-	131	1	1920	2	Y	2	4	1			2
							2	9									
05	2012	N	2012	-0-	-0-	-0-	106	1	1906	2	Y	-0-					2
06	1920	N	1890	-0-	-30	-0-	101	1	1789	2	Y	-0-					2
07	2108	N	1957	-0-	-151	-0-	101	1	1855	2	Y	1					3
							1	9									
08	2015	N	1939	-0-	-76	-0-	99	1	1839	2	Y	1					4
							1	9									
09	1890	N	1799	-0-	-91	-0-	93	1	1705	2	Y	1					5
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

04	900	N	703	-0-	-197	-0-	703	2			N	-0-			-0-
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-			-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-			-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-			-0-
08	992	N	905	-0-	-87	-0-	905	2			N	-0-			-0-
*09	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

04	630	N	347	-0-	-283	-0-	347	3			N	-0-			-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-			-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
07	709	N	709	-0-	-0-	-0-	709	3			N	-0-			-0-
08	775	N	718	-0-	-57	-0-	718	3			N	-0-			-0-
09	780	N	705	-0-	-75	-0-	705	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

04	833	N	833	-0-	-0-	-0-	833	3			N	-0-			-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-			-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-			-0-
08	837	N	629	-0-	-208	-0-	629	3			N	-0-			-0-
09	810	N	752	-0-	-58	-0-	752	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

04	216	N	216	-0-	-0-	-0-	216	2			N	-0-			-0-
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-			-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-			-0-
07	217	N	174	-0-	-43	-0-	174	2			N	-0-			-0-
08	217	N	138	-0-	-79	-0-	138	2			N	-0-			-0-
09	210	N	140	-0-	-70	-0-	140	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	19	1	334	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	18	1	337	2	Y	1					1
							1	9									
08	350	N	350	-0-	-0-	-0-	18	1	332	2	Y	-0-					1
*09	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	409	-0-	-311	-0-	409	3			N	-0-					-0-
05	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	INC G-10		910	-0-	910	910	910	3			N	-0-					-0-
08	INC G-10		891	-0-	891	1801	891	3			N	-0-					-0-
*09	2200	N	777	-0-	-1423	378	777	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	248	-0-	-922	-0-	48	1	200	3	N	-0-					-0-
05	1147	N	552	-0-	-595	-0-	204	1	348	3	N	-0-					-0-
06	840	N	646	-0-	-194	-0-	204	1	442	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	211	1	717	3	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	211	1	865	3	N	-0-					-0-
*09	1090	N	1090	-0-	-0-	-0-	204	1	886	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	951	-0-	-129	-0-	241	1	710	3	N	-0-					-0-
05	1054	N	799	-0-	-255	-0-	242	1	557	3	N	-0-					-0-
06	960	N	678	-0-	-282	-0-	231	1	447	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	233	1	354	3	N	-0-					-0-
08	806	N	522	-0-	-284	-0-	228	1	294	3	N	-0-					-0-
09	690	N	388	-0-	-302	-0-	176	1	212	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	924	-0-	-96	-0-	168	1	756	3	N	-0-					-0-
05	992	N	959	-0-	-33	-0-	176	1	783	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	175	1	783	3	N	-0-					-0-
07	961	N	913	-0-	-48	-0-	179	1	734	3	N	-0-					-0-
08	1882	N	1882	-0-	-0-	-0-	223	1	1653	3	N	5	5	8			-0-
							6	9									
*09	1748	N	1748	-0-	-0-	-0-	218	1	1524	3	N	5	5	8			-0-
							6	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	4	1	133	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	4	1	133	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	4	1	131	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	3	1	132	3	Y	-0-					-0-
*09	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	897	-0-	-93	-0-	141	1	754	2	Y	2					6
							2	9									
05	992	N	877	-0-	-115	-0-	152	1	723	2	Y	2	6	1			2
							2	9									
06	960	N	833	-0-	-127	-0-	144	1	687	2	Y	2	3	1			1
							2	9									
07	930	N	845	-0-	-85	-0-	147	1	697	2	Y	1					2
							1	9									
08	868	N	816	-0-	-52	-0-	134	1	681	2	Y	1					3
							1	9									
09	840	N	805	-0-	-35	-0-	131	1	673	2	Y	1					4
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	17	1	175	2	Y	-0-					-0-
*08	248	N	173	-0-	-75	-0-	15	1	158	2	Y	-0-					-0-
*09	240	N	147	-0-	-93	-0-	13	1	134	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

04	1666	N	1666	-0-	-0-	-0-	105	1	1555	2	Y	5					11
							6	9									
05	1736	N	1427	-0-	-309	-0-	107	1	1317	2	Y	3	11	1			3
							3	9									
06	1680	N	876	-0-	-804	-0-	64	1	810	2	Y	2	4	1			1
							2	9									
07	1736	N	617	-0-	-1119	-0-	44	1	572	2	Y	1					2
							1	9									
08	1426	N	930	-0-	-496	-0-	52	1	877	2	Y	1	1	8			2
							1	9									
09	870	N	655	-0-	-215	-0-	37	1	614	2	Y	4	2	8			4
							4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

04	480	N	426	-0-	-54	-0-	14	1	412	3	Y	-0-					-0-
05	496	N	429	-0-	-67	-0-	13	1	416	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	12	1	418	3	Y	-0-					-0-
07	575	N	575	-0-	-0-	-0-	19	1	556	3	Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	11	1	416	3	Y	-0-					-0-
09	420	N	415	-0-	-5	-0-	10	1	405	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

04	660	N	656	-0-	-4	-0-	42	1	613	2	Y	1	1	1			1
							1	9									
05	682	N	666	-0-	-16	-0-	35	1	631	2	Y	-0-					1
06	660	N	634	-0-	-26	-0-	34	1	600	2	Y	-0-					1
07	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					1
08	651	N	643	-0-	-8	-0-	33	1	610	2	Y	-0-					1
09	630	N	611	-0-	-19	-0-	32	1	579	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

04	1440	N	1146	-0-	-294	-0-	60	1	1086	3	N	-0-					-0-
05	1426	N	1173	-0-	-253	-0-	72	1	1101	3	N	-0-					-0-
06	1440	N	1195	-0-	-245	-0-	70	1	1125	3	N	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	70	1	1188	3	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	82	1	1355	3	N	1	1	8			-0-
							1	9									
09	1200	N	669	-0-	-531	-0-	41	1	628	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

04	570	N	463	-0-	-107	-0-	15	1	448	3	Y	-0-					-0-
05	558	N	507	-0-	-51	-0-	15	1	492	3	Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	14	1	491	3	Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	17	1	500	3	Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	14	1	524	3	Y	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	13	1	500	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	646	-0-	-104	-0-	43	1	603	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	47	1	609	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	45	1	581	3	N	-0-					-0-
07	682	N	636	-0-	-46	-0-	48	1	588	3	N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
*09	784	N	784	-0-	-0-	-0-	53	1	731	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

04	540	N	443	-0-	-97	-0-	40	1	403	3	N	-0-					-0-
05	527	N	329	-0-	-198	-0-	31	1	298	3	N	-0-					-0-
06	510	N	368	-0-	-142	-0-	36	1	332	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	57	1	540	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	63	1	598	3	N	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	56	1	539	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

04	4680	X	3940	-0-	-740	-0-	323	1	3617	2	Y	-0-					-0-
05	4433	X	4243	-0-	-190	-0-	335	1	3908	2	Y	-0-					-0-
06	4230	X	4200	-0-	-30	-0-	320	1	3880	2	Y	-0-					-0-
07	4185	X	3990	-0-	-195	-0-	306	1	3684	2	Y	-0-					-0-
08	4247	X	3980	-0-	-267	-0-	312	1	3668	2	Y	-0-					-0-
09	4200	X	3916	-0-	-284	-0-	318	1	3598	2	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
*09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

04	1230	N	674	-0-	-556	-0-	43	1	631	2	Y	-0-					7
05	1054	N	588	-0-	-466	-0-	44	1	543	2	Y	1	5	1			3
							1	9									
06	780	N	365	-0-	-415	-0-	27	1	337	2	Y	1	2	1			2
							1	9									
07	682	N	183	-0-	-499	-0-	13	1	170	2	Y	-0-					2
08	1173	N	1173	-0-	-0-	-0-	66	1	1105	2	Y	2	1	8			2
							2	9									
*09	1064	N	1064	-0-	-0-	-0-	60	1	1002	2	Y	2					4
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	3			N	-0-					-0-
08	INC G-10		1	-0-	1	6	1	3			N	-0-					-0-
*09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	935	-0-	-85	-0-	47	1	888	3	N	-0-					-0-
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	3	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	57	1	948	3	N	-0-					-0-
09	990	N	969	-0-	-21	-0-	54	1	915	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	465	N	134	-0-	-331	-0-	8	1	126	3	N	-0-					-0-
09	300	N	144	-0-	-156	-0-	8	1	136	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	33	1	331	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	33	1	320	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	34	1	308	3	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	30	1	287	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	35	1	329	3	N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	713	-0-	-67	-0-	713	3			N	-0-					-0-
05	713	N	470	-0-	-243	-0-	470	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	878	N	878	-0-	-0-	-0-	36 22	1 9	820	2	Y	20	20	1			7
05	688	N	688	-0-	-0-	-0-	27 14	1 9	647	2	Y	13	13	1			7
06	645	N	645	-0-	-0-	-0-	26 12	1 9	607	2	Y	11	12	1			6
07	899	N	633	-0-	-266	-0-	27 12	1 9	594	2	Y	11	10	1			7
08	682	N	589	-0-	-93	-0-	26 11	1 9	552	2	Y	10	10	1			7
09	660	N	540	-0-	-120	-0-	23 12	1 9	505	2	Y	11	11	1			7

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	100	-0-	-80	-0-	5	1	95	3	N	-0-					-0-
05	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1141	-0-	-59	-0-	58	1	1083	3	N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	60	1	1080	3	N	-0-					-0-
06	1170	N	1095	-0-	-75	-0-	57	1	1038	3	N	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	55	1	1003	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	62	1	1077	3	N	-0-					-0-
09	1110	N	1056	-0-	-54	-0-	59	1	997	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	36	1	753	3	N	-0-					-0-
06	750	N	693	-0-	-57	-0-	31	1	662	3	N	-0-					-0-
07	775	N	760	-0-	-15	-0-	36	1	724	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	35	1	713	3	N	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	34	1	690	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1198	-0-	-1802	878	140	1	1044	2	Y	13	9	1	6	8	-0-
							14	9									
05	2018	N	1140	-0-	-878	-0-	141	1	992	2	Y	6	3	1			3
							7	9									
06	1290	N	1070	-0-	-220	-0-	132	1	934	2	Y	4	6	1			1
							4	9									
07	1240	N	1113	-0-	-127	-0-	141	1	966	2	Y	5	6	1			-0-
							6	9									
08	1147	N	1042	-0-	-105	-0-	128	1	910	2	Y	4	2	1			2
							4	9									
*09	1353	N	1353	-0-	-0-	-0-	139	1	1207	2	Y	6	8	1			-0-
							7	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	8	1	79	2	Y	1	1	1			1
							1	9									
05	186	N	88	-0-	-98	-0-	7	1	80	2	Y	1	1	1			1
							1	9									
06	90	N	81	-0-	-9	-0-	6	1	74	2	Y	1	1	1			1
							1	9									
07	93	N	67	-0-	-26	-0-	6	1	61	2	Y	-0-	1	1			-0-
08	93	N	59	-0-	-34	-0-	5	1	53	2	Y	1	1	1			-0-
							1	9									
09	90	N	52	-0-	-38	-0-	5	1	46	2	Y	1	1	1			-0-
							1	9									

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1002	-0-	-78	-0-	64	1	937	2	Y	1	2	1			1
							1	9									
05	1116	N	1029	-0-	-87	-0-	54	1	975	2	Y	-0-					1
06	1020	N	987	-0-	-33	-0-	53	1	934	2	Y	-0-					1
07	1023	N	1002	-0-	-21	-0-	52	1	949	2	Y	1					2
							1	9									
08	1023	N	1013	-0-	-10	-0-	52	1	961	2	Y	-0-					2
*09	998	N	998	-0-	-0-	-0-	52	1	946	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	612	-0-	-48	-0-	31	1	577	2	Y	4	5	1			-0-
							4	9									
05	682	N	603	-0-	-79	-0-	31	1	569	2	Y	3	2	1			1
							3	9									
06	630	N	552	-0-	-78	-0-	28	1	521	2	Y	3	3	1			1
							3	9									
07	620	N	552	-0-	-68	-0-	29	1	521	2	Y	2	3	1			-0-
							2	9									
08	589	N	530	-0-	-59	-0-	23	1	505	2	Y	2	1	1			1
							2	9									
09	540	N	496	-0-	-44	-0-	21	1	473	2	Y	2	3	1			-0-
							2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

04	1950	N	1885	-0-	-65	-0-	155	1	1730	2	Y	-0-					-0-
05	1922	N	1890	-0-	-32	-0-	149	1	1741	2	Y	-0-					-0-
06	1890	N	1690	-0-	-200	-0-	129	1	1561	2	Y	-0-					-0-
07	1953	N	1745	-0-	-208	-0-	134	1	1611	2	Y	-0-					-0-
08	1891	N	1742	-0-	-149	-0-	137	1	1605	2	Y	-0-					-0-
*09	1700	N	1700	-0-	-0-	-0-	138	1	1562	2	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

04	1234	N	1234	-0-	-0-	-0-	65	1	1169	3	N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	57	1	1258	3	N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	48	1	1203	3	N	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	44	1	1168	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	45	1	1114	3	N	-0-					-0-
09	1170	N	1097	-0-	-73	-0-	43	1	1054	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

04	775	N	775	-0-	-0-	-0-	50	1	725	3	N	-0-					-0-
05	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	24	1	325	3	N	-0-					-0-
07	806	N	356	-0-	-450	-0-	24	1	332	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	24	1	335	3	N	-0-					-0-
09	360	N	300	-0-	-60	-0-	21	1	279	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

04	2940	X	2804	-0-	-136	-0-	221	1	2583	2	Y	-0-					-0-
05	3038	X	2782	-0-	-256	-0-	215	1	2567	2	Y	-0-					-0-
06	2940	X	2684	-0-	-256	-0-	205	1	2478	2	Y	1	1	8			-0-
							1	9									
07	2883	X	2812	-0-	-71	-0-	224	1	2588	2	Y	-0-					-0-
08	2883	X	2785	-0-	-98	-0-	228	1	2557	2	Y	-0-					-0-
09	2790	X	2612	-0-	-178	-0-	233	1	2379	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

04	1980	N	1950	-0-	-30	-0-	154	1	1796	2	Y	-0-					-0-
05	2044	N	2044	-0-	-0-	-0-	158	1	1886	2	Y	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	139	1	1683	2	Y	-0-					-0-
07	2015	N	1888	-0-	-127	-0-	151	1	1737	2	Y	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	154	1	1568	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

04	630	N	557	-0-	-73	-0-	93	1	464	3	N	-0-					-0-
05	620	N	322	-0-	-298	-0-	84	1	238	3	N	-0-					-0-
06	630	N	463	-0-	-167	-0-	91	1	372	3	N	-0-					-0-
07	589	N	296	-0-	-293	-0-	84	1	212	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	82	1	184	3	N	-0-					-0-
09	450	N	258	-0-	-192	-0-	79	1	179	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

04	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
*09	826	N	826	-0-	-0-	-0-	46	1	780	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

04	900	N	884	-0-	-16	-0-	47	1	837	3	N	-0-					-0-
05	930	N	900	-0-	-30	-0-	39	1	861	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	32	1	802	3	N	-0-					-0-
07	899	N	707	-0-	-192	-0-	26	1	681	3	N	-0-					-0-
08	899	N	668	-0-	-231	-0-	26	1	642	3	N	-0-					-0-
*09	878	N	878	-0-	-0-	-0-	34	1	844	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

04	660	N	643	-0-	-17	-0-	34	1	609	2	N	-0-	2	1			-0-
05	682	N	612	-0-	-70	-0-	35	1	577	2	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	33	1	585	2	N	-0-					-0-
07	651	N	615	-0-	-36	-0-	37	1	577	2	N	1					1
							1	9									
08	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					1
09	630	N	609	-0-	-21	-0-	39	1	570	2	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

04	810	N	803	-0-	-7	-0-	126	1	671	2	Y	5	6	1			-0-
							6	9									
05	837	N	771	-0-	-66	-0-	128	1	639	2	Y	4	2	1			2
							4	9									
06	750	N	702	-0-	-48	-0-	119	1	580	2	Y	3	4	1			1
							3	9									
07	837	N	707	-0-	-130	-0-	123	1	581	2	Y	3	4	1			-0-
							3	9									
08	775	N	714	-0-	-61	-0-	120	1	590	2	Y	4	2	1			2
							4	9									
09	690	N	664	-0-	-26	-0-	115	1	546	2	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1290	N	1265	-0-	-25	-0-	67	1	1198	3	N	-0-			-0-
05	1333	N	1288	-0-	-45	-0-	56	1	1232	3	N	-0-			-0-
06	1260	N	1239	-0-	-21	-0-	48	1	1191	3	N	-0-			-0-
07	1302	N	1197	-0-	-105	-0-	44	1	1153	3	N	-0-			-0-
08	1302	N	1218	-0-	-84	-0-	47	1	1171	3	N	-0-			-0-
09	1230	N	1101	-0-	-129	-0-	43	1	1058	3	N	-0-			-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

04	720	N	693	-0-	-27	-0-	37	1	656	3	N	-0-			-0-
05	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-			-0-
06	720	N	665	-0-	-55	-0-	26	1	639	3	N	-0-			-0-
07	713	N	657	-0-	-56	-0-	24	1	633	3	N	-0-			-0-
08	682	N	654	-0-	-28	-0-	25	1	629	3	N	-0-			-0-
09	660	N	624	-0-	-36	-0-	24	1	600	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

04	600	N	582	-0-	-18	-0-	38	1	544	3	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-			-0-
06	600	N	567	-0-	-33	-0-	39	1	528	3	N	-0-			-0-
07	589	N	579	-0-	-10	-0-	40	1	539	3	N	-0-			-0-
08	589	N	574	-0-	-15	-0-	38	1	536	3	N	-0-			-0-
09	570	N	490	-0-	-80	-0-	35	1	455	3	N	-0-			-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

04	570	N	493	-0-	-77	-0-	115	1	378	3	N	-0-			-0-
05	589	N	533	-0-	-56	-0-	119	1	414	3	N	-0-			-0-
06	540	N	515	-0-	-25	-0-	117	1	398	3	N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	117	1	385	3	N	-0-			-0-
08	531	N	531	-0-	-0-	-0-	121	1	410	3	N	-0-			-0-
*09	534	N	534	-0-	-0-	-0-	120	1	414	3	N	-0-			-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

04	570	N	567	-0-	-3	-0-	119	1	442	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	571	-0-	-18	-0-	123	1	444	2	Y	4	3	1			3
							4	9									
06	570	N	535	-0-	-35	-0-	119	1	412	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	488	-0-	-101	-0-	117	1	369	2	Y	2	2	1			2
							2	9									
08	558	N	467	-0-	-91	-0-	115	1	350	2	Y	2	2	1			2
							2	9									
09	540	N	533	-0-	-7	-0-	118	1	412	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1588	-0-	-92	-0-	102	1	1484	2	Y	2	3	1			2
							2	9									
05	1705	N	1604	-0-	-101	-0-	85	1	1519	2	Y	-0-					2
06	1620	N	1518	-0-	-102	-0-	81	1	1437	2	Y	-0-					2
07	1643	N	1556	-0-	-87	-0-	80	1	1475	2	Y	1					3
							1	9									
08	1612	N	1537	-0-	-75	-0-	78	1	1459	2	Y	-0-					3
09	1530	N	1474	-0-	-56	-0-	76	1	1397	2	Y	1					4
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	9	1	133	2	Y	1	1	1			1
							1	9									
05	172	N	172	-0-	-0-	-0-	11	1	160	2	Y	1	1	1			1
							1	9									
06	349	N	349	-0-	-0-	-0-	23	1	324	2	Y	2	2	1			1
							2	9									
07	457	N	457	-0-	-0-	-0-	28	1	427	2	Y	2	1	1			2
							2	9									
08	635	N	635	-0-	-0-	-0-	41	1	591	2	Y	3	2	1			3
							3	9									
*09	431	N	431	-0-	-0-	-0-	28	1	401	2	Y	2	3	1			2
							2	9									

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	14	1	214	2	Y	2	2	1			1
							2	9									
05	248	N	208	-0-	-40	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
06	240	N	60	-0-	-180	-0-	4	1	56	2	Y	-0-	1	1			-0-
07	248	N	82	-0-	-166	-0-	5	1	77	2	Y	-0-					-0-
08	217	N	67	-0-	-150	-0-	4	1	63	2	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	30	2	Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	441	-0-	-39	-0-	186	1	255	3	N	-0-					-0-
05	465	N	450	-0-	-15	-0-	189	1	261	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	182	1	241	3	N	-0-					-0-
07	465	N	400	-0-	-65	-0-	187	1	213	3	N	-0-					-0-
08	465	N	336	-0-	-129	-0-	183	1	153	3	N	-0-					-0-
09	420	N	350	-0-	-70	-0-	176	1	174	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	29	1	529	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	32	1	520	3	N	-0-					-0-
07	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-
08	558	N	553	-0-	-5	-0-	32	1	521	3	N	-0-					-0-
09	540	N	533	-0-	-7	-0-	32	1	501	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1278	N	1278	-0-	-0-	-0-	76	1	1202	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	79	1	1238	3	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	76	1	1158	3	N	-0-					-0-
07	1333	N	1223	-0-	-110	-0-	75	1	1148	3	N	-0-					-0-
08	1302	N	998	-0-	-304	-0-	60	1	938	3	N	-0-					-0-
09	1230	N	531	-0-	-699	-0-	32	1	499	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-					-0-
05	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	22	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	282	N	282	-0-	-0-	-0-	93	1	187	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	272	-0-	-38	-0-	95	1	176	2	Y	1	1	1			1
							1	9									
06	300	N	254	-0-	-46	-0-	92	1	159	2	Y	3	2	1	1	8	1
							3	9									
07	279	N	259	-0-	-20	-0-	95	1	163	2	Y	1	1	1			1
							1	9									
08	323	N	323	-0-	-0-	-0-	99	1	222	2	Y	2	1	1			2
							2	9									
*09	282	N	282	-0-	-0-	-0-	89	1	191	2	Y	2	2	1			2
							2	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	493	-0-	-77	-0-	110	1	380	2	Y	3	4	1			-0-
							3	9									
05	527	N	475	-0-	-52	-0-	113	1	360	2	Y	2	1	1			1
							2	9									
06	510	N	500	-0-	-10	-0-	108	1	389	2	Y	3	3	1			1
							3	9									
07	884	N	884	-0-	-0-	-0-	135	1	746	2	Y	3	4	1			-0-
							3	9									
08	926	N	926	-0-	-0-	-0-	129	1	793	2	Y	4	2	1			2
							4	9									
*09	833	N	833	-0-	-0-	-0-	122	1	707	2	Y	4	6	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	75	1	135	2	Y	2	2	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	77	1	132	2	Y	1	1	1			1
							1	9									
06	210	N	203	-0-	-7	-0-	75	1	126	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	206	-0-	-11	-0-	77	1	128	2	Y	1	1	1			1
							1	9									
08	217	N	200	-0-	-17	-0-	77	1	122	2	Y	1	1	1			1
							1	9									
09	210	N	179	-0-	-31	-0-	74	1	104	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	115	-0-	-65	-0-	7	1	108	2	Y	-0-	1	1			-0-
05	155	N	107	-0-	-48	-0-	7	1	98	2	Y	2	1	1			1
							2	9									
06	150	N	96	-0-	-54	-0-	6	1	90	2	Y	-0-	1	1			-0-
07	124	N	85	-0-	-39	-0-	5	1	80	2	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1					1
							1	9									
*09	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	1	1			3
							3	9									

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	809	-0-	-31	-0-	37	1	772	3	N	-0-					-0-
05	868	N	787	-0-	-81	-0-	36	1	751	3	N	-0-					-0-
06	840	N	290	-0-	-550	-0-	13	1	277	3	N	-0-					-0-
07	837	N	162	-0-	-675	-0-	8	1	154	3	N	-0-					-0-
08	775	N	462	-0-	-313	-0-	21	1	441	3	N	-0-					-0-
*09	826	N	826	-0-	-0-	-0-	39	1	787	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1286	N	1286	-0-	-0-	-0-	76	1	1210	3	N	-0-					-0-
05	1302	N	1270	-0-	-32	-0-	76	1	1194	3	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	76	1	1157	3	N	-0-					-0-
07	1333	N	1261	-0-	-72	-0-	78	1	1183	3	N	-0-					-0-
08	1271	N	1267	-0-	-4	-0-	77	1	1190	3	N	-0-					-0-
09	1230	N	1117	-0-	-113	-0-	67	1	1050	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1701	-0-	-9	-0-	101	1	1600	3	N	-0-					-0-
05	1767	N	1696	-0-	-71	-0-	102	1	1594	3	N	-0-					-0-
06	1620	N	1594	-0-	-26	-0-	98	1	1496	3	N	-0-					-0-
07	1767	N	1694	-0-	-73	-0-	104	1	1590	3	N	-0-					-0-
08	1705	N	1605	-0-	-100	-0-	97	1	1508	3	N	-0-					-0-
09	1590	N	1372	-0-	-218	-0-	82	1	1290	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1229	-0-	-31	-0-	55	1	1165	2	Y	8	10	1			5
							9	9									
05	1300	N	1300	-0-	-0-	-0-	59	1	1232	2	Y	8	6	1			7
							9	9									
06	1276	N	1276	-0-	-0-	-0-	60	1	1209	2	Y	6	9	1			4
							7	9									
07	1271	N	1263	-0-	-8	-0-	61	1	1195	2	Y	6	4	1			6
							7	9									
08	1325	N	1325	-0-	-0-	-0-	68	1	1249	2	Y	7	6	1			7
							8	9									
*09	1237	N	1237	-0-	-0-	-0-	62	1	1168	2	Y	6	6	1			7
							7	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1519	N	1402	-0-	-117	-0-	64	1	1329	2	Y	8	7	1			7
							9	9									
06	1440	N	1330	-0-	-110	-0-	63	1	1260	2	Y	6	9	1			4
							7	9									
07	1428	N	1428	-0-	-0-	-0-	69	1	1350	2	Y	8	5	1			7
							9	9									
08	1935	N	1935	-0-	-0-	-0-	99	1	1825	2	Y	10	7	1			10
							11	9									
*09	1830	N	1830	-0-	-0-	-0-	92	1	1728	2	Y	9	9	1			10
							10	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	783	N	783	-0-	-0-	-0-	43	1	738	2	Y	2					3
							2	9									
05	806	N	790	-0-	-16	-0-	43	1	745	2	Y	2	3	1			2
							2	9									
06	780	N	740	-0-	-40	-0-	42	1	696	2	Y	2					4
							2	9									
07	806	N	761	-0-	-45	-0-	45	1	715	2	Y	1	3	1			2
							1	9									
08	775	N	744	-0-	-31	-0-	44	1	697	2	Y	3	3	1			2
							3	9									
09	750	N	673	-0-	-77	-0-	40	1	631	2	Y	2	3	1			1
							2	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	280	-0-	-50	-0-	24	1	256	2	Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
06	270	N	252	-0-	-18	-0-	18	1	234	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	2	Y	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	17	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	30	1	432	3	N	-0-					-0-
05	496	N	472	-0-	-24	-0-	32	1	440	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	31	1	417	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	29	1	375	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1197	-0-	-93	-0-	94	1	1103	2	Y	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	94	1	1126	2	Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	95	1	1151	2	Y	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	101	1	1165	2	Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	73	1	817	2	Y	-0-					-0-
09	1260	N	1139	-0-	-121	-0-	102	1	1037	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	364	-0-	-86	-0-	22	1	340	2	Y	2	3	1			1
							2	9									
05	434	N	336	-0-	-98	-0-	21	1	312	2	Y	3	2	1			2
							3	9									
06	390	N	297	-0-	-93	-0-	19	1	277	2	Y	1	2	1			1
							1	9									
07	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	1	1			1
							1	9									
08	341	N	279	-0-	-62	-0-	18	1	260	2	Y	1	1	1			1
							1	9									
09	300	N	275	-0-	-25	-0-	18	1	256	2	Y	1	1	1			1
							1	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	53	1	75	2	Y	-0-					-0-
05	155	N	122	-0-	-33	-0-	56	1	66	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	46	1	63	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	57	1	80	2	Y	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	51	1	70	2	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1501	N	1501	-0-	-0-	-0-	78	1	1423	3	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	97	1	1491	3	N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	95	1	1531	3	N	-0-					-0-
07	1616	N	1616	-0-	-0-	-0-	90	1	1526	3	N	-0-					-0-
08	1665	N	1665	-0-	-0-	-0-	95	1	1570	3	N	-0-					-0-
*09	1642	N	1642	-0-	-0-	-0-	100	1	1542	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	380	-0-	-40	-0-	141	1	239	3	N	-0-					-0-
05	403	N	383	-0-	-20	-0-	145	1	238	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	141	1	225	3	N	-0-					-0-
07	403	N	333	-0-	-70	-0-	136	1	197	3	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	179	1	779	3	N	9	9	8			-0-
							10	9									
*09	915	N	915	-0-	-0-	-0-	172	1	739	3	N	4	4	8			-0-
							4	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

04	930	N	727	-0-	-203	-0-	41	1	686	3	N	-0-					-0-
05	961	N	719	-0-	-242	-0-	42	1	677	3	N	-0-					-0-
06	840	N	299	-0-	-541	-0-	17	1	282	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	79	1	1160	3	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	70	1	1045	3	N	-0-					-0-
*09	978	N	978	-0-	-0-	-0-	63	1	915	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

04	930	N	872	-0-	-58	-0-	56	1	815	2	Y	1	2	1			1
							1	9									
05	899	N	875	-0-	-24	-0-	46	1	829	2	Y	-0-					1
06	870	N	840	-0-	-30	-0-	45	1	795	2	Y	-0-					1
07	899	N	846	-0-	-53	-0-	44	1	802	2	Y	-0-					1
08	868	N	830	-0-	-38	-0-	42	1	787	2	Y	1					2
							1	9									
09	840	N	792	-0-	-48	-0-	41	1	751	2	Y	-0-					2

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

04	330	N	307	-0-	-23	-0-	17	1	290	3	N	-0-					-0-
05	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	17	1	271	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	18	1	270	3	N	-0-					-0-
09	300	N	274	-0-	-26	-0-	18	1	256	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

04	1644	N	1644	-0-	-0-	-0-	130	1	1514	2	Y	-0-					-0-
05	1715	N	1715	-0-	-0-	-0-	132	1	1583	2	Y	-0-					-0-
06	1585	N	1585	-0-	-0-	-0-	121	1	1464	2	Y	-0-					-0-
07	1705	X	1562	-0-	-143	-0-	125	1	1437	2	Y	-0-					-0-
08	1705	X	1469	-0-	-236	-0-	120	1	1349	2	Y	-0-					-0-
09	1650	X	1195	-0-	-455	-0-	107	1	1088	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

04	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	25	1	400	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	150	-0-	-60	-0-	8	1	142	3	N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	43	1	730	3	N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
*09	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	653	-0-	-97	-0-	33	1	620	3	N	-0-					-0-
05	806	N	600	-0-	-206	-0-	32	1	568	3	N	-0-					-0-
06	750	N	475	-0-	-275	-0-	27	1	448	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
*09	483	N	483	-0-	-0-	-0-	27	1	456	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1017	-0-	-3	-0-	53	1	964	3	N	-0-					-0-
05	1023	N	1021	-0-	-2	-0-	62	1	959	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	59	1	948	3	N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	56	1	947	3	N	-0-					-0-
08	1023	N	998	-0-	-25	-0-	57	1	941	3	N	-0-					-0-
09	1020	N	958	-0-	-62	-0-	58	1	900	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	619	N	619	-0-	-0-	-0-	49	1	570	2	Y	-0-					-0-
05	651	N	628	-0-	-23	-0-	48	1	580	2	Y	-0-					-0-
06	630	N	597	-0-	-33	-0-	46	1	551	2	Y	-0-					-0-
07	651	N	602	-0-	-49	-0-	48	1	554	2	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	48	1	537	2	Y	-0-					-0-
09	600	N	554	-0-	-46	-0-	49	1	505	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2509	-0-	-221	-0-	132	1	2377	2	Y	-0-	6	1			1
05	2759	X	2233	-0-	-526	-0-	126	1	2101	2	Y	5	5	8			1
							6	9									
06	2670	X	2102	-0-	-568	-0-	112	1	1970	2	Y	18	18	8			1
							20	9									
07	2728	X	2081	-0-	-647	-0-	124	1	1953	2	Y	4					5
							4	9									
08	2635	X	2093	-0-	-542	-0-	125	1	1968	2	Y	-0-					5
09	2520	X	2506	-0-	-14	-0-	160	1	2346	2	Y	-0-					5

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1104	-0-	-66	-0-	58	1	1046	2	Y	-0-	3	1			-0-
05	1209	N	1140	-0-	-69	-0-	64	1	1075	2	Y	1					1
							1	9									
06	1200	N	1114	-0-	-86	-0-	58	1	1031	2	Y	23	23	8			1
							25	9									
07	1147	N	1096	-0-	-51	-0-	65	1	1030	2	Y	1					2
							1	9									
08	1147	N	1138	-0-	-9	-0-	68	1	1070	2	Y	-0-					2
*09	1115	N	1115	-0-	-0-	-0-	71	1	1044	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	549	-0-	-51	-0-	29	1	520	2	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	33	1	549	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	31	1	541	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	34	1	537	2	Y	1					1
							1	9									
08	589	N	589	-0-	-0-	-0-	35	1	554	2	Y	-0-					1
09	570	N	556	-0-	-14	-0-	35	1	521	2	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	746	-0-	-4	-0-	39	1	707	3	N	-0-					-0-
05	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
06	630	N	472	-0-	-158	-0-	28	1	444	3	N	-0-					-0-
07	775	N	568	-0-	-207	-0-	32	1	536	3	N	-0-					-0-
08	713	N	587	-0-	-126	-0-	34	1	553	3	N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	41	1	633	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	582	-0-	-18	-0-	27	1	555	3	N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
07	589	N	543	-0-	-46	-0-	25	1	518	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
*09	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4830	X	4198	-0-	-632	-0-	222	1	3975	3	N	1	1	8			-0-
							1	9									
05	4774	X	4293	-0-	-481	-0-	187	1	4106	3	N	-0-					-0-
06	4440	X	4110	-0-	-330	-0-	159	1	3951	3	N	-0-					-0-
07	4464	X	4291	-0-	-173	-0-	157	1	4130	3	N	4	4	8			-0-
							4	9									
08	4402	X	4247	-0-	-155	-0-	165	1	4081	3	N	1	1	8			-0-
							1	9									
09	4200	X	3993	-0-	-207	-0-	155	1	3837	3	N	1	1	8			-0-
							1	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
05	403	N	237	-0-	-166	-0-	237	2			N	-0-					-0-
06	390	N	95	-0-	-295	-0-	95	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	183	1	1305	2	Y	-0-					-0-
06	2456	N	2456	-0-	-0-	-0-	335	1	2121	2	Y	-0-					-0-
07	2108	N	2108	-0-	-0-	-0-	311	1	1797	2	Y	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	190	1	942	2	Y	-0-					-0-
*09	1957	N	1957	-0-	-0-	-0-	285	1	1672	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	928	-0-	-92	-0-	105	1 6 9	817	2	Y	5	7	1			-0-
05	992	N	934	-0-	-58	-0-	108	1 4 9	822	2	Y	4	2	1			2
06	930	N	884	-0-	-46	-0-	102	1 4 9	778	2	Y	4	5	1			1
07	961	N	907	-0-	-54	-0-	108	1 4 9	795	2	Y	4	5	1			-0-
08	930	N	897	-0-	-33	-0-	99	1 4 9	794	2	Y	4	2	1			2
09	870	N	850	-0-	-20	-0-	96	1 4 9	750	2	Y	4	6	1			-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	X	988	-0-	-62	-0-	45	1	943	3	N	-0-					-0-
05	1023	X	917	-0-	-106	-0-	42	1	875	3	N	-0-					-0-
06	990	X	698	-0-	-292	-0-	32	1	666	3	N	-0-					-0-
07	1023	N	291	-0-	-732	-0-	14	1	277	3	N	-0-					-0-
08	930	N	480	-0-	-450	-0-	22	1	458	3	N	-0-					-0-
09	690	N	435	-0-	-255	-0-	20	1	415	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	968	-0-	-82	-0-	59	1 7 9	902	2	Y	6	8	1			4
05	1054	N	966	-0-	-88	-0-	61	1 6 9	899	2	Y	5	4	1			5
06	990	N	890	-0-	-100	-0-	58	1 4 9	828	2	Y	4	6	1			3
07	998	N	998	-0-	-0-	-0-	61	1 6 9	931	2	Y	5	3	1			5
08	1006	N	1006	-0-	-0-	-0-	65	1 6 9	935	2	Y	5	5	1			5
*09	976	N	976	-0-	-0-	-0-	63	1 6 9	907	2	Y	5	5	1			5

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	41	1 4 9	770	2	Y	4					4

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	548	-0-	-82	-0-	28	1 3 9	517	2	Y	3	4	1			-0-
05	620	N	531	-0-	-89	-0-	27	1 2 9	502	2	Y	2	1	1			1
06	570	N	468	-0-	-102	-0-	24	1 3 9	441	2	Y	3	3	1			1
07	653	N	653	-0-	-0-	-0-	35	1 2 9	616	2	Y	2	3	1			-0-
08	554	N	554	-0-	-0-	-0-	24	1 2 9	528	2	Y	2	1	1			1
09	480	N	430	-0-	-50	-0-	19	1 2 9	409	2	Y	2	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1080	-0-	-210	-0-	48	1	1025	2	Y	6	10	1			4
							7	9									
05	1364	N	1282	-0-	-82	-0-	58	1	1215	2	Y	8	6	1			6
							9	9									
06	1290	N	1276	-0-	-14	-0-	60	1	1208	2	Y	7	9	1			4
							8	9									
07	1193	N	1193	-0-	-0-	-0-	58	1	1128	2	Y	6	4	1			6
							7	9									
08	1305	N	1305	-0-	-0-	-0-	67	1	1230	2	Y	7	6	1			7
							8	9									
09	1290	N	1112	-0-	-178	-0-	56	1	1050	2	Y	5	6	1			6
							6	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

04	182	N	182	-0-	-0-	-0-	15	1	167	2	Y	-0-					5
05	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					5
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					5
07	186	N	109	-0-	-77	-0-	7	1	102	2	Y	-0-					5
08	155	N	108	-0-	-47	-0-	7	1	101	2	Y	-0-					5
09	120	N	82	-0-	-38	-0-	6	1	76	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

04	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-	1	1			-0-
05	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	14	1	226	2	Y	1					1
							1	9									
08	279	N	237	-0-	-42	-0-	14	1	223	2	Y	-0-					1
09	240	N	231	-0-	-9	-0-	15	1	216	2	Y	-0-					1

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

04	540	N	511	-0-	-29	-0-	45	1	464	2	Y	2	2	1			1
							2	9									
05	527	N	496	-0-	-31	-0-	45	1	450	2	Y	1					2
							1	9									
06	510	N	436	-0-	-74	-0-	35	1	400	2	Y	1	2	1			1
							1	9									
07	527	N	489	-0-	-38	-0-	43	1	445	2	Y	1					2
							1	9									
08	496	N	448	-0-	-48	-0-	39	1	409	2	Y	-0-	1	1			1
*09	456	N	456	-0-	-0-	-0-	40	1	414	2	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

04	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	150	N	93	-0-	-57	-0-	5	1	87	3	N	1	1	8			-0-
							1	9									
07	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1377	N	1377	-0-		-0-	-0-	61	1	1301	2	Y	14	11	1	4	8	6
								15	9									
05	1377	N	1377	-0-		-0-	-0-	63	1	1305	2	Y	8	7	1			7
								9	9									
06	1373	N	1373	-0-		-0-	-0-	65	1	1297	2	Y	10	9	1	4	8	4
								11	9									
07	1426	N	1384	-0-		-42	-0-	67	1	1308	2	Y	8	5	1			7
								9	9									
08	1364	N	1334	-0-		-30	-0-	68	1	1258	2	Y	7	7	1			7
								8	9									
09	1380	N	1156	-0-		-224	-0-	58	1	1091	2	Y	6	7	1			6
								7	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-		-0-	-0-	46	1	699	2	Y	5	6	1			3
								6	9									
05	775	N	748	-0-		-27	-0-	47	1	697	2	Y	4	3	1			4
								4	9									
06	750	N	490	-0-		-260	-0-	32	1	457	2	Y	1	4	1			1
								1	9									
07	775	N	687	-0-		-88	-0-	42	1	641	2	Y	4	2	1			3
								4	9									
08	744	N	737	-0-		-7	-0-	48	1	686	2	Y	3	3	1			3
								3	9									
*09	710	N	710	-0-		-0-	-0-	46	1	660	2	Y	4	3	1			4
								4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	486	N	486	-0-		-0-	-0-	89	1	396	2	Y	1	1	1			1
								1	9									
05	31	N	-0-	-0-		-31	-0-					Y	-0-					1
06	467	N	467	-0-		-0-	-0-	65	1	400	2	Y	2	1	1	1	8	1
								2	9									
07	989	N	989	-0-		-0-	-0-	172	1	816	2	Y	1					2
								1	9									
08	1068	N	1068	-0-		-0-	-0-	178	1	887	2	Y	3	2	1			3
								3	9									
*09	989	N	989	-0-		-0-	-0-	169	1	818	2	Y	2	3	1			2
								2	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-		-16	-0-	49	1	715	2	Y	-0-	1	1			1
05	806	N	775	-0-		-31	-0-	41	1	734	2	Y	-0-					1
06	780	N	737	-0-		-43	-0-	39	1	698	2	Y	-0-					1
07	775	N	750	-0-		-25	-0-	39	1	711	2	Y	-0-					1
08	775	N	713	-0-		-62	-0-	36	1	677	2	Y	-0-					1
09	750	N	675	-0-		-75	-0-	35	1	639	2	Y	1					2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	24	1	519	2	Y	5	5	1	1	8	2
							6	9									
05	589	N	515	-0-	-74	-0-	23	1	488	2	Y	4	3	1			3
							4	9									
06	570	N	486	-0-	-84	-0-	23	1	460	2	Y	3	3	1	2	8	1
							3	9									
07	558	N	492	-0-	-66	-0-	24	1	465	2	Y	3	2	1			2
							3	9									
08	527	N	463	-0-	-64	-0-	24	1	437	2	Y	2	2	1			2
							2	9									
09	480	N	431	-0-	-49	-0-	22	1	407	2	Y	2	2	1			2
							2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

04	1320	N	1231	-0-	-89	-0-	62	1	1169	3	N	-0-					-0-
05	1333	N	1194	-0-	-139	-0-	63	1	1131	3	N	-0-					-0-
06	1260	N	1216	-0-	-44	-0-	69	1	1147	3	N	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	71	1	1124	3	N	2	2	8			-0-
							2	9									
08	1209	N	1198	-0-	-11	-0-	68	1	1130	3	N	-0-					-0-
09	1230	N	1107	-0-	-123	-0-	62	1	1044	3	N	1	1	8			-0-
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

04	1215	N	1215	-0-	-0-	-0-	73	1	1139	2	Y	3	5	1			4
							3	9									
05	1209	N	1208	-0-	-1	-0-	75	1	1132	2	Y	1					5
							1	9									
06	1290	N	1290	-0-	-0-	-0-	80	1	1206	2	Y	4	5	1			4
							4	9									
07	1285	N	1285	-0-	-0-	-0-	87	1	1195	2	Y	3	5	1			2
							3	9									
08	1209	N	1188	-0-	-21	-0-	82	1	1103	2	Y	3					5
							3	9									
09	1260	N	1230	-0-	-30	-0-	75	1	1151	2	Y	4	6	1			3
							4	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

04	1380	N	1313	-0-	-67	-0-	69	1	1243	2	Y	1	3	1			1
							1	9									
05	1457	N	1347	-0-	-110	-0-	76	1	1271	2	Y	-0-					1
06	1350	N	1310	-0-	-40	-0-	70	1	1240	2	Y	-0-					1
07	1364	N	1303	-0-	-61	-0-	78	1	1223	2	Y	2					3
							2	9									
08	1333	N	1315	-0-	-18	-0-	78	1	1237	2	Y	-0-					3
09	1320	N	1302	-0-	-18	-0-	83	1	1219	2	Y	-0-					3

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

04	2040	N	1989	-0-	-51	-0-	1989	2			N	-0-					-0-
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2046	N	2027	-0-	-19	-0-	2027	2			N	-0-					-0-
08	2046	N	2010	-0-	-36	-0-	2010	2			N	-0-					-0-
09	1920	N	1871	-0-	-49	-0-	1871	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1006	-0-	-14	-0-	53	1	953	2	Y	-0-	3	1			-0-
05	1054	N	1038	-0-	-16	-0-	59	1	979	2	Y	-0-					-0-
06	1020	N	992	-0-	-28	-0-	53	1	939	2	Y	-0-					-0-
07	1054	N	986	-0-	-68	-0-	59	1	925	2	Y	2					2
							2	9									
08	1032	N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					2
*09	998	N	998	-0-	-0-	-0-	64	1	934	2	Y	-0-					2

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1060	-0-	-50	-0-	55	1	1005	3	N	-0-					-0-
05	1085	N	1060	-0-	-25	-0-	65	1	995	3	N	-0-					-0-
06	1080	N	1046	-0-	-34	-0-	61	1	985	3	N	-0-					-0-
07	1085	N	1027	-0-	-58	-0-	57	1	970	3	N	-0-					-0-
08	1054	N	1029	-0-	-25	-0-	59	1	970	3	N	-0-					-0-
09	1050	N	1002	-0-	-48	-0-	61	1	941	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	478	-0-	-32	-0-	28	1	450	3	N	-0-					-0-
05	527	N	488	-0-	-39	-0-	29	1	459	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	29	1	446	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	801	-0-	-159	-0-	71	1	728	2	N	2	3	1			1
							2	9									
05	930	N	655	-0-	-275	-0-	59	1	595	2	N	1					2
							1	9									
06	900	N	532	-0-	-368	-0-	43	1	488	2	N	1	2	1			1
							1	9									
07	837	N	663	-0-	-174	-0-	59	1	603	2	N	1					2
							1	9									
08	984	N	984	-0-	-0-	-0-	86	1	896	2	N	2	2	1			2
							2	9									
*09	1382	N	1382	-0-	-0-	-0-	121	1	1258	2	N	3	3	1			2
							3	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	989	-0-	-31	-0-	55	1	931	2	Y	3					4
							3	9									
05	1054	N	990	-0-	-64	-0-	53	1	934	2	Y	3	4	1			3
							3	9									
06	960	N	930	-0-	-30	-0-	53	1	876	2	Y	1					4
							1	9									
07	1023	N	951	-0-	-72	-0-	57	1	892	2	Y	2	4	1			2
							2	9									
08	965	N	965	-0-	-0-	-0-	57	1	904	2	Y	4	4	1			2
							4	9									
*09	933	N	933	-0-	-0-	-0-	55	1	874	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1054	N	1054	-0-		-0-	-0-	58	1 4 9	992	2	Y	4					5
05	1147	N	1060	-0-		-87	-0-	57	1 3 9	1000	2	Y	3	5	1			3
06	1080	N	952	-0-		-128	-0-	55	1 2 9	895	2	Y	2					5
07	1085	N	909	-0-		-176	-0-	54	1 1 9	854	2	Y	1	4	1			2
08	1023	N	862	-0-		-161	-0-	51	1 4 9	807	2	Y	4	4	1			2
09	960	N	541	-0-		-419	-0-	32	1 2 9	507	2	Y	2	3	1			1

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1500	-0-		-0-	-0-	83	1 6 9	1411	2	Y	5					6
05	1529	N	1529	-0-		-0-	-0-	82	1 4 9	1443	2	Y	4	6	1			4
06	1380	N	1333	-0-		-47	-0-	77	1 3 9	1253	2	Y	3					7
07	1550	N	1296	-0-		-254	-0-	77	1 2 9	1217	2	Y	2	6	1			3
08	1488	N	1463	-0-		-25	-0-	86	1 7 9	1370	2	Y	6	6	1			3
*09	1433	N	1433	-0-		-0-	-0-	85	1 7 9	1341	2	Y	6	7	1			2

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	480	-0-		-0-	-0-	29	1 3 9	448	2	Y	3	4	1			2
05	496	N	489	-0-		-7	-0-	31	1 2 9	456	2	Y	2	2	1			2
06	480	N	174	-0-		-306	-0-	11	1 2 9	161	2	Y	2	3	1			1
07	550	N	550	-0-		-0-	-0-	33	1 3 9	514	2	Y	3	1	1			3
08	524	N	524	-0-		-0-	-0-	34	1 2 9	488	2	Y	2	3	1			2
*09	477	N	477	-0-		-0-	-0-	31	1 2 9	444	2	Y	2	2	1			2

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	333	-0-		-57	-0-	333	2			N	-0-					-0-
05	372	N	304	-0-		-68	-0-	304	2			N	-0-					-0-
06	330	N	1	-0-		-329	-0-	1	2			N	-0-					-0-
07	341	N	-0-	-0-		-341	-0-					N	-0-					-0-
08	310	N	-0-	-0-		-310	-0-					N	-0-					-0-
09	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	805	-0-	-35	-0-	135	1	670	2	Y	-0-					5
05	837	N	781	-0-	-56	-0-	144	1	635	2	Y	2	5	1			2
							2	9									
06	810	N	738	-0-	-72	-0-	137	1	599	2	Y	2	3	1			1
							2	9									
07	837	N	755	-0-	-82	-0-	140	1	614	2	Y	1					2
							1	9									
08	775	N	739	-0-	-36	-0-	123	1	616	2	Y	-0-					2
09	750	N	694	-0-	-56	-0-	124	1	568	2	Y	2					4
							2	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
05	713	N	653	-0-	-60	-0-	38	1	615	3	N	-0-					-0-
06	810	N	585	-0-	-225	-0-	34	1	551	3	N	-0-					-0-
07	775	N	570	-0-	-205	-0-	36	1	534	3	N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2371	N	1132	-0-	-1239	-0-	149	1	983	3	N	-0-					-0-
05	1333	N	888	-0-	-445	-0-	115	1	773	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	177	1	1118	3	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	174	1	1037	3	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	167	1	945	3	N	-0-					-0-
09	1290	N	1069	-0-	-221	-0-	150	1	919	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	716	-0-	-4	-0-	116	1	596	2	Y	4	5	1			-0-
							4	9									
05	775	N	719	-0-	-56	-0-	120	1	595	2	Y	4	2	1			2
							4	9									
06	720	N	670	-0-	-50	-0-	112	1	555	2	Y	3	4	1			1
							3	9									
07	744	N	690	-0-	-54	-0-	119	1	568	2	Y	3	4	1			-0-
							3	9									
08	758	N	758	-0-	-0-	-0-	116	1	638	2	Y	4	2	1			2
							4	9									
*09	671	N	671	-0-	-0-	-0-	110	1	558	2	Y	3	5	1			-0-
							3	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	440	N	440	-0-	-0-	-0-	22	1	416	2	Y	2	3	1			-0-
							2	9									
05	435	N	435	-0-	-0-	-0-	22	1	411	2	Y	2	1	1			1
							2	9									
06	384	N	384	-0-	-0-	-0-	20	1	363	2	Y	1	2	1			-0-
							1	9									
07	472	N	472	-0-	-0-	-0-	25	1	445	2	Y	2	2	1			-0-
							2	9									
08	469	N	469	-0-	-0-	-0-	20	1	447	2	Y	2	1	1			1
							2	9									
*09	444	N	444	-0-	-0-	-0-	19	1	423	2	Y	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
05	124	N	89	-0-	-35	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
06	120	N	99	-0-	-21	-0-	5	1	93	2	Y	1	1	1			-0-
							1	9									
07	124	N	76	-0-	-48	-0-	4	1	72	2	Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	3	1	63	2	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1259	-0-	-31	-0-	99	1	1160	2	Y	-0-					-0-
05	1302	N	1259	-0-	-43	-0-	97	1	1162	2	Y	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	87	1	1056	2	Y	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	93	1	1071	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	88	1	981	2	Y	-0-					-0-
09	1140	N	1021	-0-	-119	-0-	91	1	930	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	342	N	342	-0-	-0-	-0-	18	1	324	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	23	1	364	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	22	1	373	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	15	1	157	2	Y	1	1	1			-0-
							1	9									
05	186	N	176	-0-	-10	-0-	16	1	159	2	Y	1					1
							1	9									
06	180	N	165	-0-	-15	-0-	13	1	152	2	Y	-0-	1	1			-0-
07	186	N	173	-0-	-13	-0-	15	1	157	2	Y	1					1
							1	9									
08	186	N	170	-0-	-16	-0-	15	1	155	2	Y	-0-	1	1			-0-
09	180	N	149	-0-	-31	-0-	13	1	135	2	Y	1	1	1			-0-
							1	9									

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-	-0-	-0-	40	1	679	2	Y	2					3
							2	9									
05	775	N	732	-0-	-43	-0-	39	1	691	2	Y	2	3	1			2
							2	9									
06	720	N	667	-0-	-53	-0-	38	1	628	2	Y	1					3
							1	9									
07	744	N	706	-0-	-38	-0-	42	1	662	2	Y	2	3	1			2
							2	9									
08	720	N	720	-0-	-0-	-0-	42	1	676	2	Y	2	3	1			1
							2	9									
*09	691	N	691	-0-	-0-	-0-	41	1	647	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-
09	390	N	38	-0-	-352	-0-	38	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

04	690	N	668	-0-	-22	-0-	42	1	626	2	Y	-0-					4
05	637	N	637	-0-	-0-	-0-	48	1	587	2	Y	2	4	1			2
							2	9									
06	690	N	509	-0-	-181	-0-	37	1	472	2	Y	-0-	2	1			-0-
07	682	N	578	-0-	-104	-0-	41	1	536	2	Y	1					1
							1	9									
08	651	N	642	-0-	-9	-0-	36	1	605	2	Y	1					2
							1	9									
09	510	N	493	-0-	-17	-0-	28	1	464	2	Y	1					3
							1	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

04	1215	N	1215	-0-	-0-	-0-	74	1	1132	2	Y	8	10	1			5
							9	9									
05	1244	N	1244	-0-	-0-	-0-	78	1	1158	2	Y	7	6	1			6
							8	9									
06	1200	N	1173	-0-	-27	-0-	76	1	1091	2	Y	5	8	1			3
							6	9									
07	1217	N	1217	-0-	-0-	-0-	74	1	1135	2	Y	7	4	1			6
							8	9									
08	1227	N	1227	-0-	-0-	-0-	80	1	1140	2	Y	6	6	1			6
							7	9									
09	1170	N	1163	-0-	-7	-0-	75	1	1081	2	Y	6	6	1			6
							7	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

04	693	N	693	-0-	-0-	-0-	42	1	647	2	Y	4	5	1			3
							4	9									
05	713	N	710	-0-	-3	-0-	45	1	662	2	Y	3	3	1			3
							3	9									
06	690	N	673	-0-	-17	-0-	44	1	626	2	Y	3	4	1			2
							3	9									
07	737	N	737	-0-	-0-	-0-	45	1	688	2	Y	4	2	1			4
							4	9									
08	739	N	739	-0-	-0-	-0-	48	1	687	2	Y	4	4	1			4
							4	9									
*09	699	N	699	-0-	-0-	-0-	45	1	651	2	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	110	-0-	-310	-0-	6	1	103	2	Y	1	1	1			-0-
							1	9									
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	15	1	339	2	Y	2	1	1			1
							2	9									
*09	325	N	325	-0-	-0-	-0-	14	1	310	2	Y	1	2	1			-0-
							1	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1155	-0-	-45	-0-	64	1	1087	2	Y	4					5
							4	9									
05	1209	N	1124	-0-	-85	-0-	61	1	1060	2	Y	3	5	1			3
							3	9									
06	1170	N	1102	-0-	-68	-0-	63	1	1037	2	Y	2					5
							2	9									
07	1209	N	1110	-0-	-99	-0-	66	1	1041	2	Y	3	5	1			3
							3	9									
08	1098	N	1098	-0-	-0-	-0-	65	1	1029	2	Y	4	5	1			2
							4	9									
09	1110	N	1093	-0-	-17	-0-	65	1	1022	2	Y	5	5	1			2
							6	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	386	-0-	-4	-0-	33	1	353	2	Y	-0-					-0-
05	403	N	395	-0-	-8	-0-	34	1	361	2	Y	-0-					-0-
06	390	N	376	-0-	-14	-0-	33	1	343	2	Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	34	1	342	2	Y	-0-					-0-
*08	403	N	375	-0-	-28	-0-	33	1	342	2	Y	-0-					-0-
*09	390	N	350	-0-	-40	-0-	30	1	320	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	654	-0-	-6	-0-	109	1	538	2	Y	6	5	1	2	8	3
							7	9									
05	713	N	656	-0-	-57	-0-	113	1	540	2	Y	3	3	1			3
							3	9									
06	660	N	643	-0-	-17	-0-	111	1	526	2	Y	5	4	1	2	8	2
							6	9									
07	682	N	630	-0-	-52	-0-	113	1	514	2	Y	3	2	1			3
							3	9									
08	651	N	600	-0-	-51	-0-	113	1	484	2	Y	3	3	1			3
							3	9									
09	630	N	550	-0-	-80	-0-	102	1	445	2	Y	3	3	1			3
							3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	418	-0-	-32	-0-	418	2			Y	-0-					7
05	496	N	277	-0-	-219	-0-	277	2			Y	-0-					7
06	450	N	192	-0-	-258	-0-	191	2	1	9	Y	1	1	8			7
07	434	N	108	-0-	-326	-0-	108	2			Y	-0-					7
08	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					5
*09	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	485	-0-		-55	-0-	110	1	372	2	Y	3	4	1			-0-
								3	9									
05	527	N	476	-0-		-51	-0-	113	1	361	2	Y	2	1	1			1
								2	9									
06	510	N	435	-0-		-75	-0-	102	1	331	2	Y	2	2	1			1
								2	9									
07	496	N	424	-0-		-72	-0-	111	1	312	2	Y	1	2	1			-0-
								1	9									
08	465	N	415	-0-		-50	-0-	107	1	306	2	Y	2	1	1			1
								2	9									
09	450	N	388	-0-		-62	-0-	103	1	283	2	Y	2	3	1			-0-
								2	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-		-24	-0-	50	1	762	2	Y	4	6	1			3
								4	9									
05	868	N	833	-0-		-35	-0-	52	1	775	2	Y	5	4	1			4
								6	9									
06	810	N	771	-0-		-39	-0-	50	1	718	2	Y	3	5	1			2
								3	9									
07	837	N	812	-0-		-25	-0-	49	1	757	2	Y	5	3	1			4
								6	9									
08	837	N	802	-0-		-35	-0-	52	1	746	2	Y	4	4	1			4
								4	9									
09	780	N	771	-0-		-9	-0-	50	1	717	2	Y	4	4	1			4
								4	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	508	-0-		-32	-0-	162	1	345	2	Y	1	2	1			1
								1	9									
05	620	N	534	-0-		-86	-0-	168	1	365	2	Y	1					2
								1	9									
06	1185	N	1185	-0-		-0-	-0-	206	1	976	2	Y	3	2	1			3
								3	9									
07	636	N	636	-0-		-0-	-0-	177	1	459	2	Y	-0-					3
08	717	N	717	-0-		-0-	-0-	183	1	532	2	Y	2	3	1			2
								2	9									
*09	627	N	627	-0-		-0-	-0-	172	1	453	2	Y	2	3	1			1
								2	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	721	N	721	-0-		-0-	-0-	721	2			N	-0-					-0-
05	744	N	740	-0-		-4	-0-	740	2			N	-0-					-0-
06	720	N	686	-0-		-34	-0-	686	2			N	-0-					-0-
07	744	N	709	-0-		-35	-0-	709	2			N	-0-					-0-
08	744	N	700	-0-		-44	-0-	700	2			N	-0-					-0-
09	690	N	684	-0-		-6	-0-	684	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	966	-0-		-54	-0-	202	1	763	2	Y	1	3	1			1
								1	9									
05	992	N	941	-0-		-51	-0-	205	1	734	2	Y	2					3
								2	9									
06	1004	N	1004	-0-		-0-	-0-	195	1	800	2	Y	8	3	1	6	8	2
								9	9									
07	992	N	716	-0-		-276	-0-	184	1	531	2	Y	1					3
								1	9									
08	930	N	653	-0-		-277	-0-	178	1	474	2	Y	1	2	1			2
								1	9									
*09	1039	N	1039	-0-		-0-	-0-	208	1	828	2	Y	3	3	1			2
								3	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

04	758	N	758	-0-		-0-	-0-	758	2			N	-0-					-0-
05	806	N	768	-0-		-38	-0-	768	2			N	-0-					-0-
06	750	N	745	-0-		-5	-0-	744	2	1	9	N	1	1	8			-0-
07	777	N	777	-0-		-0-	-0-	777	2			N	-0-					-0-
08	775	N	766	-0-		-9	-0-	766	2			N	-0-					-0-
09	750	N	730	-0-		-20	-0-	730	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

04	1230	N	1166	-0-		-64	-0-	76	1	1087	2	Y	3					7
								3	9									
05	1302	N	1274	-0-		-28	-0-	86	1	1185	2	Y	3	8	1			2
								3	9									
06	1247	N	1247	-0-		-0-	-0-	92	1	1151	2	Y	4					6
								4	9									
07	1248	N	1248	-0-		-0-	-0-	105	1	1139	2	Y	4					10
								4	9									
08	1271	N	1202	-0-		-69	-0-	103	1	1097	2	Y	2	8	1			3
								2	9									
09	1260	N	1142	-0-		-118	-0-	100	1	1038	2	Y	4					7
								4	9									

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

04	900	N	805	-0-		-95	-0-	66	1	738	2	Y	1	1	8			-0-
								1	9									
05	868	N	781	-0-		-87	-0-	62	1	718	2	Y	1	1	8			-0-
								1	9									
06	841	N	841	-0-		-0-	-0-	64	1	776	2	Y	1	1	8			-0-
								1	9									
07	838	N	838	-0-		-0-	-0-	64	1	774	2	Y	-0-					-0-
08	825	N	825	-0-		-0-	-0-	65	1	759	2	Y	1	1	8			-0-
								1	9									
09	840	N	824	-0-		-16	-0-	67	1	757	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1749	-0-	-81	-0-	105	1	1640	2	Y	4	7	1			6
							4	9									
05	1860	N	1791	-0-	-69	-0-	111	1	1679	2	Y	1					7
							1	9									
06	1770	N	1742	-0-	-28	-0-	107	1	1629	2	Y	5	7	1			5
							6	9									
07	1798	N	1552	-0-	-246	-0-	105	1	1441	2	Y	5	7	1			3
							6	9									
08	1798	N	1477	-0-	-321	-0-	102	1	1371	2	Y	4					7
							4	9									
09	1740	N	1523	-0-	-217	-0-	92	1	1427	2	Y	4	7	1			4
							4	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

04	720	N	713	-0-	-7	-0-	56	1	657	2	Y	-0-					-0-
05	744	N	723	-0-	-21	-0-	56	1	667	2	Y	-0-					-0-
06	720	N	696	-0-	-24	-0-	53	1	643	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	57	1	663	2	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	58	1	647	2	Y	-0-					-0-
09	690	N	662	-0-	-28	-0-	59	1	603	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

04	3030	X	2827	-0-	-203	-0-	148	1	2678	3	N	1	1	8			-0-
							1	9									
05	3069	X	2420	-0-	-649	-0-	148	1	2272	3	N	-0-					-0-
06	2910	X	2093	-0-	-817	-0-	123	1	1969	3	N	1	1	8			-0-
							1	9									
07	3007	X	2102	-0-	-905	-0-	117	1	1983	3	N	2	2	8			-0-
							2	9									
08	2418	N	2130	-0-	-288	-0-	122	1	2004	3	N	4	4	8			-0-
							4	9									
09	2100	N	2069	-0-	-31	-0-	126	1	1942	3	N	1	1	8			-0-
							1	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

04	660	N	632	-0-	-28	-0-	33	1	599	2	Y	-0-	2	1			-0-
05	682	N	550	-0-	-132	-0-	31	1	519	2	Y	-0-					-0-
06	690	N	586	-0-	-104	-0-	31	1	555	2	Y	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	645	2	Y	1					1
							1	9									
08	773	N	773	-0-	-0-	-0-	46	1	727	2	Y	-0-					1
*09	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

04	458	N	458	-0-	-0-	-0-	24	1	434	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	26	1	439	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1279	-0-	-281	-0-	82	1	1196	2	Y	1	3	1			1
							1	9									
05	1457	N	1281	-0-	-176	-0-	68	1	1213	2	Y	-0-					1
06	1350	N	1209	-0-	-141	-0-	64	1	1145	2	Y	-0-					1
07	1333	N	1241	-0-	-92	-0-	64	1	1176	2	Y	1					2
							1	9									
08	1271	N	1214	-0-	-57	-0-	62	1	1152	2	Y	-0-					2
09	1200	N	1162	-0-	-38	-0-	60	1	1101	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	647	-0-	-13	-0-	34	1	613	3	N	-0-					-0-
05	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	N	-0-					-0-
07	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					-0-
09	630	N	613	-0-	-17	-0-	37	1	576	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	6	3	2			Y	-0-					-0-
*09	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	736	-0-	-14	-0-	62	1	674	2	Y	-0-					1
05	775	N	755	-0-	-20	-0-	51	1	703	2	Y	1	1	1			1
							1	9									
06	720	N	677	-0-	-43	-0-	48	1	629	2	Y	-0-	1	1			-0-
07	775	N	722	-0-	-53	-0-	49	1	673	2	Y	-0-					-0-
08	744	N	726	-0-	-18	-0-	45	1	680	2	Y	1					1
							1	9									
09	690	N	668	-0-	-22	-0-	46	1	622	2	Y	-0-					1

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	503	-0-	-7	-0-	48	1	455	3	N	-0-					-0-
05	527	N	409	-0-	-118	-0-	42	1	367	3	N	-0-					-0-
06	540	N	387	-0-	-153	-0-	40	1	347	3	N	-0-					-0-
07	527	N	397	-0-	-130	-0-	43	1	354	3	N	-0-					-0-
08	403	N	391	-0-	-12	-0-	43	1	348	3	N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	40	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	264	-0-	-6	-0-	141	1	123	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	148	1	143	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	143	1	128	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	147	1	123	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	128	1	103	3	N	-0-					-0-
09	270	N	118	-0-	-152	-0-	39	1	78	3	N	1	1	8			-0-
							1	9									

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	274	-0-	-206	-0-	14	1	260	3	N	-0-					-0-
05	403	N	252	-0-	-151	-0-	13	1	239	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	13	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	12	1	187	3	N	-0-					-0-
08	248	N	174	-0-	-74	-0-	10	1	164	3	N	-0-					-0-
09	210	N	149	-0-	-61	-0-	8	1	141	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	168	1	517	2	Y	141	169	1			263
							155	9									
05	713	N	592	-0-	-121	-0-	146	1	434	2	Y	11	10	8			264
							12	9									
06	810	N	429	-0-	-381	-0-	124	1	288	2	Y	15	12	8			267
							17	9									
07	868	N	415	-0-	-453	-0-	129	1	279	2	Y	6	6	8			267
							7	9									
08	589	N	262	-0-	-327	-0-	62	1	180	2	Y	18	18	8			267
							20	9									
09	420	N	66	-0-	-354	-0-	22	1	44	2	Y	-0-					267

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
05	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	290	-0-	-100	-0-	290	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
08	186	N	130	-0-	-56	-0-	7	1	123	3	N	-0-					-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	827	-0-	-13	-0-	43	1	784	3	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
06	840	N	834	-0-	-6	-0-	49	1	785	3	N	-0-					-0-
07	868	N	756	-0-	-112	-0-	42	1	714	3	N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	49	1	805	3	N	-0-					-0-
09	840	N	753	-0-	-87	-0-	46	1	707	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	761	-0-	-19	-0-	40	1	721	3	N	-0-					-0-
05	775	N	761	-0-	-14	-0-	46	1	715	3	N	-0-					-0-
06	750	N	748	-0-	-2	-0-	44	1	704	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	41	1	692	3	N	-0-					-0-
08	775	N	665	-0-	-110	-0-	38	1	627	3	N	-0-					-0-
09	750	N	608	-0-	-142	-0-	37	1	571	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1007	-0-	-73	-0-	64	1	942	2	Y	1	2	1			1
							1	9									
05	1085	N	1009	-0-	-76	-0-	53	1	956	2	Y	-0-					1
06	1050	N	917	-0-	-133	-0-	49	1	868	2	Y	-0-					1
07	1054	N	948	-0-	-106	-0-	49	1	898	2	Y	1					2
							1	9									
08	1023	N	913	-0-	-110	-0-	46	1	867	2	Y	-0-					2
09	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-					2

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	948	-0-	-192	-0-	61	1	886	2	N	1	2	1			1
							1	9									
05	1147	N	959	-0-	-188	-0-	51	1	908	2	N	-0-					1
06	960	N	901	-0-	-59	-0-	48	1	853	2	N	-0-					1
07	992	N	872	-0-	-120	-0-	45	1	826	2	N	1					2
							1	9									
08	961	N	885	-0-	-76	-0-	45	1	840	2	N	-0-					2
09	900	N	834	-0-	-66	-0-	43	1	791	2	N	-0-					2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	838	-0-	-2	-0-	42	1	796	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	47	1	846	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	50	1	824	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
08	899	N	809	-0-	-90	-0-	46	1	763	3	N	-0-					-0-
09	870	N	792	-0-	-78	-0-	44	1	748	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1394	-0-	-76	-0-	74	1	1320	3	N	-0-					-0-
05	1457	N	1439	-0-	-18	-0-	63	1	1376	3	N	-0-					-0-
06	1410	N	1404	-0-	-6	-0-	54	1	1350	3	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	54	1	1429	3	N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	57	1	1405	3	N	-0-					-0-
*09	1414	N	1414	-0-	-0-	-0-	55	1	1359	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	11	1	181	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	11	1	180	3	N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1700	-0-	-40	-0-	87	1	1613	3	N	-0-					-0-
05	1767	N	1695	-0-	-72	-0-	90	1	1605	3	N	-0-					-0-
06	1710	N	1646	-0-	-64	-0-	86	1	1560	3	N	-0-					-0-
07	1767	N	1655	-0-	-112	-0-	86	1	1569	3	N	-0-					-0-
08	1705	N	1347	-0-	-358	-0-	73	1	1274	3	N	-0-					-0-
09	1650	N	1476	-0-	-174	-0-	83	1	1393	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

04	2520	N	2513	-0-	-7	-0-	222	1	2284	2	N	6	8	1			4
							7	9									
05	2480	N	2450	-0-	-30	-0-	220	1	2222	2	N	7	2	8			9
							8	9									
06	2400	N	2242	-0-	-158	-0-	182	1	2053	2	N	6	8	1	2	8	5
							7	9									
07	2604	N	2316	-0-	-288	-0-	205	1	2108	2	N	3					8
							3	9									
08	2449	N	2404	-0-	-45	-0-	210	1	2186	2	N	7	6	1	2	8	7
							8	9									
09	2250	N	2120	-0-	-130	-0-	186	1	1930	2	N	4	8	1			3
							4	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

04	630	N	572	-0-	-58	-0-	36	1	535	3	N	1	1	8			-0-
							1	9									
05	589	N	580	-0-	-9	-0-	31	1	549	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	31	1	535	3	N	-0-					-0-
07	589	N	539	-0-	-50	-0-	31	1	508	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	30	1	509	3	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	24	1	531	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

04	810	N	781	-0-	-29	-0-	134	1	645	2	N	2					5
							2	9									
05	837	N	768	-0-	-69	-0-	144	1	622	2	N	2	5	1			2
							2	9									
06	810	N	730	-0-	-80	-0-	137	1	591	2	N	2	3	1			1
							2	9									
07	806	N	740	-0-	-66	-0-	139	1	600	2	N	1					2
							1	9									
08	775	N	732	-0-	-43	-0-	126	1	606	2	N	-0-					2
09	720	N	698	-0-	-22	-0-	124	1	572	2	N	2					4
							2	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

04	150	N	101	-0-	-49	-0-	32	1	69	2	Y	-0-					1
05	137	N	137	-0-	-0-	-0-	71	1	66	2	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	83	1	74	2	Y	1	1	1			-0-
							1	9									
07	158	N	158	-0-	-0-	-0-	97	1	61	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	77	1	48	2	Y	-0-					-0-
*09	773	N	773	-0-	-0-	-0-	114	1	657	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	14	1 2 9	311	2	Y	2	2	1			1
05	341	N	316	-0-	-25	-0-	12	1 2 9	302	2	Y	2	2	1			1
06	324	N	324	-0-	-0-	-0-	13	1 2 9	309	2	Y	2	2	1			1
07	341	N	332	-0-	-9	-0-	14	1 3 9	315	2	Y	3	2	1			2
08	330	N	330	-0-	-0-	-0-	15	1 2 9	313	2	Y	2	2	1			2
09	330	N	318	-0-	-12	-0-	14	1 2 9	302	2	Y	2	2	1			2

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
07	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
08	1457	X	1346	-0-	-111	-0-	1346	2			N	-0-					-0-
09	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	959	-0-	-1	-0-	63	1 3 9	893	2	Y	3					5
05	992	N	982	-0-	-10	-0-	66	1 2 9	914	2	Y	2	6	1			1
06	960	N	923	-0-	-37	-0-	68	1 3 9	852	2	Y	3					4
07	992	N	918	-0-	-74	-0-	77	1 2 9	839	2	Y	2					6
08	992	N	877	-0-	-115	-0-	75	1 2 9	800	2	Y	2	6	1			2
09	930	N	824	-0-	-106	-0-	72	1 3 9	749	2	Y	3					5

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2563	N	2563	-0-	-0-	-0-	152	1	2411	3	N	-0-					-0-
05	2635	N	2606	-0-	-29	-0-	156	1	2450	3	N	-0-					-0-
06	2520	N	2484	-0-	-36	-0-	153	1	2331	3	N	-0-					-0-
07	2635	N	2540	-0-	-95	-0-	156	1	2384	3	N	-0-					-0-
08	2604	N	2532	-0-	-72	-0-	153	1	2379	3	N	-0-					-0-
09	2490	N	2428	-0-	-62	-0-	145	1	2283	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	954	N	954	-0-	-0-	-0-	48	1 7 9	899	2	Y	6	7	1			-0-
05	930	N	928	-0-	-2	-0-	48	1 4 9	876	2	Y	4	2	1			2
06	780	N	776	-0-	-4	-0-	40	1 4 9	732	2	Y	4	5	1			1
07	992	N	815	-0-	-177	-0-	43	1 3 9	769	2	Y	3	4	1			-0-
08	930	N	678	-0-	-252	-0-	29	1 2 9	647	2	Y	2	1	1			1
09	780	N	571	-0-	-209	-0-	25	1 3 9	543	2	Y	3	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1125	N	1125	-0-	-0-	-0-	89	1	1036	2	Y	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	85	1	1022	2	Y	-0-					-0-
06	1110	N	1026	-0-	-84	-0-	78	1	948	2	Y	-0-					-0-
07	1178	X	1051	-0-	-127	-0-	84	1	967	2	Y	-0-					-0-
08	1178	X	1009	-0-	-169	-0-	83	1	926	2	Y	-0-					-0-
09	1140	X	968	-0-	-172	-0-	86	1	882	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

04	539	N	539	-0-	-0-	-0-	167	1	371	3	N	1	1	8			-0-
							1	9									
05	559	N	559	-0-	-0-	-0-	176	1	383	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	173	1	384	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	183	1	423	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	183	1	409	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	172	1	392	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

04	150	N	142	-0-	-8	-0-	14	1	128	2	Y	-0-					1
05	155	N	147	-0-	-8	-0-	14	1	132	2	Y	1					2
							1	9									
06	150	N	141	-0-	-9	-0-	13	1	128	2	Y	-0-	1	1			1
07	155	N	139	-0-	-16	-0-	14	1	125	2	Y	-0-					1
08	155	N	122	-0-	-33	-0-	11	1	111	2	Y	-0-					1
09	150	N	115	-0-	-35	-0-	11	1	103	2	Y	1					2
							1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

04	480	N	465	-0-	-15	-0-	19	1	434	2	Y	11	11	1			4
							12	9									
05	496	N	469	-0-	-27	-0-	18	1	441	2	Y	9	8	1			5
							10	9									
06	450	N	426	-0-	-24	-0-	17	1	401	2	Y	7	8	1			4
							8	9									
07	496	N	448	-0-	-48	-0-	19	1	420	2	Y	8	7	1			5
							9	9									
08	465	N	440	-0-	-25	-0-	19	1	413	2	Y	7	7	1			5
							8	9									
09	420	N	420	-0-	-0-	-0-	18	1	393	2	Y	8	8	1			5
							9	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

04	480	N	396	-0-	-84	-0-	16	1	370	2	Y	9	9	1			3
							10	9									
05	403	N	397	-0-	-6	-0-	15	1	374	2	Y	7	6	1			4
							8	9									
06	390	N	379	-0-	-11	-0-	15	1	356	2	Y	7	7	1			4
							8	9									
07	403	N	385	-0-	-18	-0-	17	1	361	2	Y	6	6	1			4
							7	9									
08	403	N	375	-0-	-28	-0-	16	1	352	2	Y	6	6	1			4
							7	9									
09	390	N	361	-0-	-29	-0-	16	1	336	2	Y	8	7	1			5
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	456	-0-	-54	-0-	44	1	412	3	N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	70	1	610	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	76	1	650	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	74	1	612	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	74	1	595	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	66	1	594	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	85	-0-	-215	-0-	5	1	80	2	Y	-0-					-0-
05	818	N	818	-0-	-0-	-0-	51	1	761	2	Y	5	1	1			4
							6	9									
06	435	N	435	-0-	-0-	-0-	28	1	405	2	Y	2	5	1			1
							2	9									
07	INC G-10		409	-0-	409	409	25	1	382	2	Y	2	1	1			2
							2	9									
08	INC G-10		378	-0-	378	787	25	1	351	2	Y	2	2	1			2
							2	9									
*09	1196	N	409	-0-	-787	-0-	26	1	381	2	Y	2	2	1			2
							2	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	706	-0-	-74	-0-	59	1	647	2	Y	-0-					1
05	775	N	711	-0-	-64	-0-	48	1	662	2	Y	1	1	1			1
							1	9									
06	690	N	634	-0-	-56	-0-	45	1	589	2	Y	-0-	1	1			-0-
07	782	N	782	-0-	-0-	-0-	53	1	729	2	Y	-0-					-0-
08	829	N	829	-0-	-0-	-0-	52	1	776	2	Y	1					1
							1	9									
*09	710	N	710	-0-	-0-	-0-	49	1	661	2	Y	-0-					1

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	256	-0-	-494	-0-	23	1	233	2	N	-0-	2	1			-0-
05	775	N	279	-0-	-496	-0-	25	1	253	2	N	1					1
							1	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	N	3	1	1			3
							3	9									
07	899	N	899	-0-	-0-	-0-	80	1	818	2	N	1					4
							1	9									
08	822	N	822	-0-	-0-	-0-	72	1	748	2	N	2	3	1			3
							2	9									
09	1020	N	782	-0-	-238	-0-	69	1	712	2	N	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	130	1 7 9	523	2	Y	6	5	1	1	8	3
05	651	N	595	-0-	-56	-0-	131	1 3 9	461	2	Y	3	3	1			3
06	629	N	629	-0-	-0-	-0-	130	1 4 9	495	2	Y	4	4	1	1	8	2
07	667	N	667	-0-	-0-	-0-	136	1 3 9	528	2	Y	3	2	1			3
08	643	N	643	-0-	-0-	-0-	136	1 3 9	504	2	Y	3	3	1			3
*09	615	N	615	-0-	-0-	-0-	131	1 3 9	481	2	Y	3	3	1			3

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	870	-0-	-0-	-0-	77	1 2 9	791	2	N	2	3	1			1
05	775	N	710	-0-	-65	-0-	64	1 2 9	644	2	N	2					3
06	780	N	756	-0-	-24	-0-	61	1 2 9	693	2	N	2	3	1			2
07	950	N	950	-0-	-0-	-0-	84	1 1 9	865	2	N	1					3
08	937	N	937	-0-	-0-	-0-	82	1 2 9	853	2	N	2	2	1			3
*09	937	N	937	-0-	-0-	-0-	82	1 2 9	853	2	N	2	3	1			2

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	314	-0-	-46	-0-	104	1	210	2	Y	-0-					2
05	341	N	290	-0-	-51	-0-	108	1 1 9	181	2	Y	1	2	1			1
06	300	N	250	-0-	-50	-0-	91	1	159	2	Y	-0-	1	1			-0-
07	693	N	693	-0-	-0-	-0-	136	1 1 9	556	2	Y	1					1
08	1032	N	1032	-0-	-0-	-0-	143	1 1 9	888	2	Y	1					2
*09	923	N	923	-0-	-0-	-0-	137	1 2 9	784	2	Y	2					4

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	112	1 3 9	1153	2	Y	3	4	1			2
05	1327	N	1327	-0-	-0-	-0-	119	1 3 9	1205	2	Y	3					5
06	1248	N	1248	-0-	-0-	-0-	101	1 2 9	1145	2	Y	2	4	1			3
07	1302	N	1256	-0-	-46	-0-	111	1 1 9	1144	2	Y	1					4
08	1350	N	1350	-0-	-0-	-0-	118	1 3 9	1229	2	Y	3	3	1			4
*09	1434	N	1434	-0-	-0-	-0-	126	1 3 9	1305	2	Y	3	5	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1110	-0-		-30	-0-		72	1	1034	2	Y	4					6
									4	9									
05	1147	N	1084	-0-		-63	-0-		73	1	1005	2	Y	5	7	1	3	8	1
									6	9									
06	900	N	874	-0-		-26	-0-		64	1	807	2	Y	3					4
									3	9									
07	1147	N	739	-0-		-408	-0-		62	1	675	2	Y	2					6
									2	9									
08	1085	N	618	-0-		-467	-0-		53	1	564	2	Y	1	5	1			2
									1	9									
09	870	N	556	-0-		-314	-0-		49	1	506	2	Y	1					3
									1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

04	572	N	572	-0-		-0-	-0-		34	1	538	3	N	-0-					-0-
05	527	N	495	-0-		-32	-0-		30	1	465	3	N	-0-					-0-
06	540	N	415	-0-		-125	-0-		26	1	389	3	N	-0-					-0-
07	589	N	541	-0-		-48	-0-		33	1	508	3	N	-0-					-0-
08	496	N	489	-0-		-7	-0-		30	1	459	3	N	-0-					-0-
09	420	N	232	-0-		-188	-0-		14	1	218	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

04	1590	N	1429	-0-		-161	-0-		85	1	1344	3	N	-0-					-0-
05	1434	N	1434	-0-		-0-	-0-		86	1	1348	3	N	-0-					-0-
06	1440	N	1364	-0-		-76	-0-		84	1	1280	3	N	-0-					-0-
07	1488	N	1405	-0-		-83	-0-		87	1	1318	3	N	-0-					-0-
08	1426	N	1378	-0-		-48	-0-		83	1	1295	3	N	-0-					-0-
09	1350	N	1318	-0-		-32	-0-		79	1	1239	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

04	960	N	557	-0-		-403	-0-		33	1	524	3	N	-0-					-0-
05	1054	N	539	-0-		-515	-0-		32	1	507	3	N	-0-					-0-
06	1050	N	471	-0-		-579	-0-		29	1	442	3	N	-0-					-0-
07	589	N	473	-0-		-116	-0-		29	1	444	3	N	-0-					-0-
08	527	N	448	-0-		-79	-0-		27	1	421	3	N	-0-					-0-
09	480	N	413	-0-		-67	-0-		24	1	386	3	N	3	3	8			-0-
									3	9									

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

04	720	N	626	-0-		-94	-0-		153	1	473	3	N	-0-					-0-
05	713	N	619	-0-		-94	-0-		158	1	461	3	N	-0-					-0-
06	660	N	552	-0-		-108	-0-		152	1	400	3	N	-0-					-0-
07	651	N	510	-0-		-141	-0-		155	1	355	3	N	-0-					-0-
08	620	N	494	-0-		-126	-0-		153	1	341	3	N	-0-					-0-
09	540	N	503	-0-		-37	-0-		145	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1397	N	1397	-0-	-0-	-0-	74	1	1323	2	Y	-0-	3	1			1
05	1519	N	1437	-0-	-82	-0-	81	1	1355	2	Y	1	1	8			1
							1	9									
06	1467	N	1467	-0-	-0-	-0-	79	1	1388	2	Y	-0-					1
07	1457	N	1407	-0-	-50	-0-	84	1	1321	2	Y	2					3
							2	9									
08	1452	N	1452	-0-	-0-	-0-	87	1	1365	2	Y	-0-					3
09	1470	N	1416	-0-	-54	-0-	90	1	1326	2	Y	-0-					3

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		68	-0-	68	72	4	1	64	2	Y	-0-					-0-
*09	219	N	147	-0-	-72	-0-	10	1	137	2	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

04	1410	N	1385	-0-	-25	-0-	78	1	1307	3	N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	93	1	1496	3	N	-0-					-0-
06	1470	N	1425	-0-	-45	-0-	83	1	1342	3	N	-0-					-0-
07	1426	N	1389	-0-	-37	-0-	89	1	1300	3	N	-0-					-0-
08	1581	N	1363	-0-	-218	-0-	85	1	1278	3	N	-0-					-0-
09	1440	N	1279	-0-	-161	-0-	82	1	1197	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

04	819	N	819	-0-	-0-	-0-	49	1	770	3	N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	49	1	774	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	48	1	737	3	N	-0-					-0-
07	837	N	807	-0-	-30	-0-	50	1	757	3	N	-0-					-0-
08	837	N	788	-0-	-49	-0-	48	1	740	3	N	-0-					-0-
09	780	N	759	-0-	-21	-0-	45	1	714	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

04	780	N	748	-0-	-32	-0-	63	1	685	2	Y	-0-					1
05	806	N	737	-0-	-69	-0-	50	1	686	2	Y	1	1	1			1
							1	9									
06	750	N	662	-0-	-88	-0-	47	1	615	2	Y	-0-	1	1			-0-
07	775	N	745	-0-	-30	-0-	51	1	694	2	Y	-0-					-0-
08	744	N	595	-0-	-149	-0-	37	1	557	2	Y	1					1
							1	9									
09	660	N	564	-0-	-96	-0-	39	1	525	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	866	-0-	-64	-0-	55	1	810	2	Y	1	2	1			1
							1	9									
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					1
06	870	N	803	-0-	-67	-0-	43	1	760	2	Y	-0-					1
07	899	N	787	-0-	-112	-0-	41	1	746	2	Y	-0-					1
08	868	N	738	-0-	-130	-0-	37	1	700	2	Y	1					2
							1	9									
09	810	N	704	-0-	-106	-0-	36	1	668	2	Y	-0-					2

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	210	-0-	-150	-0-	11	1	199	3	N	-0-					-0-
05	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
06	90	N	31	-0-	-59	-0-	2	1	29	3	N	-0-					-0-
07	217	N	9	-0-	-208	-0-	1	1	8	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1086	N	1086	-0-	-0-	-0-	70	1	1015	2	Y	1	2	1			1
							1	9									
05	1193	N	1193	-0-	-0-	-0-	63	1	1130	2	Y	-0-					1
06	1200	N	1104	-0-	-96	-0-	59	1	1045	2	Y	-0-					1
07	1116	N	1093	-0-	-23	-0-	56	1	1036	2	Y	1					2
							1	9									
08	1178	N	1081	-0-	-97	-0-	55	1	1026	2	Y	-0-					2
09	1110	N	1044	-0-	-66	-0-	54	1	990	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	20	1	338	3	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-
08	372	N	340	-0-	-32	-0-	19	1	321	3	N	-0-					-0-
*09	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	677	-0-	-103	-0-	34	1	639	2	Y	4	5	1			-0-
							4	9									
05	930	N	660	-0-	-270	-0-	34	1	622	2	Y	4	2	1			2
							4	9									
06	780	N	609	-0-	-171	-0-	31	1	576	2	Y	2	3	1			1
							2	9									
07	713	N	613	-0-	-100	-0-	33	1	578	2	Y	2	3	1			-0-
							2	9									
08	800	N	800	-0-	-0-	-0-	34	1	762	2	Y	4	2	1			2
							4	9									
09	600	N	578	-0-	-22	-0-	25	1	551	2	Y	2	4	1			-0-
							2	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	279	-0-	-291	-0-	279	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
*09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	55	1	614	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	54	1	626	2	Y	-0-					-0-
06	690	N	654	-0-	-36	-0-	50	1	604	2	Y	-0-					-0-
07	682	N	661	-0-	-21	-0-	51	1	610	2	Y	-0-					-0-
08	682	N	663	-0-	-19	-0-	52	1	611	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	51	1	573	2	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
08	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	35	1	750	2	Y	5	7	1			3
							6	9									
05	811	N	811	-0-	-0-	-0-	37	1	768	2	Y	5	4	1			4
							6	9									
06	789	N	789	-0-	-0-	-0-	37	1	749	2	Y	3	5	1			2
							3	9									
07	830	N	830	-0-	-0-	-0-	40	1	784	2	Y	5	3	1			4
							6	9									
08	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	4	1			4
							4	9									
09	780	N	750	-0-	-30	-0-	38	1	708	2	Y	4	4	1			4
							4	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	557	N	557	-0-	-0-	-0-	113	1	438	2	Y	5	4	1	2	8	2
							6	9									
05	620	N	536	-0-	-84	-0-	115	1	417	2	Y	4	3	1			3
							4	9									
06	570	N	570	-0-	-0-	-0-	116	1	450	2	Y	4	3	1	2	8	2
							4	9									
07	589	N	552	-0-	-37	-0-	115	1	434	2	Y	3	2	1			3
							3	9									
08	553	N	553	-0-	-0-	-0-	117	1	433	2	Y	3	3	1			3
							3	9									
09	570	N	499	-0-	-71	-0-	111	1	385	2	Y	3	3	1			3
							3	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
07	868	N	620	-0-	-248	-0-	620	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	1705	N	1652	-0-	-53	-0-	1652	2			N	-0-					-0-
08	1767	N	1653	-0-	-114	-0-	1653	2			N	-0-					-0-
09	1560	N	1547	-0-	-13	-0-	1547	2			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1161	N	1161	-0-	-0-	-0-	65	1	1096	3	N	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	74	1	1192	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	82	1	1199	3	N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	78	1	1167	3	N	-0-					-0-
09	1200	N	1181	-0-	-19	-0-	76	1	1105	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1235	N	1235	-0-	-0-	-0-	97	1	1138	2	Y	-0-					-0-
05	840	N	840	-0-	-0-	-0-	65	1	775	2	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	74	1	897	2	Y	-0-					-0-
07	1271	N	1063	-0-	-208	-0-	85	1	978	2	Y	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	85	1	957	2	Y	-0-					-0-
*09	995	N	995	-0-	-0-	-0-	89	1	906	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	823	-0-	-107	-0-	49	1	774	3	N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	50	1	782	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	50	1	758	3	N	-0-					-0-
07	837	N	829	-0-	-8	-0-	51	1	778	3	N	-0-					-0-
08	837	N	409	-0-	-428	-0-	25	1	384	3	N	-0-					-0-
09	810	N	362	-0-	-448	-0-	22	1	340	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1182	-0-	-18	-0-	93	1	1089	2	Y	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	89	1	1060	2	Y	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	91	1	1102	2	Y	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	97	1	1114	2	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	88	1	985	2	Y	-0-					-0-
09	1200	N	1122	-0-	-78	-0-	100	1	1022	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	990	-0-	-0-	-0-	60 8	1 9	922	2	Y	7	8	1			4
05	1016	N	1016	-0-	-0-	-0-	64 7	1 9	945	2	Y	6	5	1			5
06	990	N	956	-0-	-34	-0-	62 4	1 9	890	2	Y	4	6	1			3
07	1023	N	1005	-0-	-18	-0-	61 6	1 9	938	2	Y	5	3	1			5
08	1023	N	1007	-0-	-16	-0-	65 6	1 9	936	2	Y	5	5	1			5
*09	964	N	964	-0-	-0-	-0-	62 6	1 9	896	2	Y	5	5	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-			-0-
05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-			-0-
06	210	N	152	-0-	-58	-0-	8	1	144	2	Y	-0-			-0-
07	217	N	175	-0-	-42	-0-	10	1	165	2	Y	-0-			-0-
08	217	N	178	-0-	-39	-0-	11	1	167	2	Y	-0-			-0-
*09	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

04	1620	N	1321	-0-	-299	-0-	70	1	1251	3	N	-0-			-0-
05	1530	N	1530	-0-	-0-	-0-	67	1	1463	3	N	-0-			-0-
06	1560	N	1388	-0-	-172	-0-	54	1	1334	3	N	-0-			-0-
07	1641	N	1641	-0-	-0-	-0-	60	1	1581	3	N	-0-			-0-
08	2570	N	2570	-0-	-0-	-0-	100	1	2470	3	N	-0-			-0-
09	1380	N	1116	-0-	-264	-0-	43	1	1073	3	N	-0-			-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

04	900	N	775	-0-	-125	-0-	41	1	734	3	N	-0-			-0-
05	837	N	828	-0-	-9	-0-	36	1	792	3	N	-0-			-0-
06	793	N	793	-0-	-0-	-0-	31	1	762	3	N	-0-			-0-
07	810	N	810	-0-	-0-	-0-	30	1	780	3	N	-0-			-0-
08	837	N	822	-0-	-15	-0-	32	1	790	3	N	-0-			-0-
09	780	N	769	-0-	-11	-0-	30	1	739	3	N	-0-			-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

04	485	N	485	-0-	-0-	-0-	68	1	417	3	N	-0-			-0-
05	496	N	461	-0-	-35	-0-	71	1	390	3	N	-0-			-0-
06	447	N	447	-0-	-0-	-0-	68	1	379	3	N	-0-			-0-
07	496	N	401	-0-	-95	-0-	68	1	333	3	N	-0-			-0-
08	523	N	523	-0-	-0-	-0-	68	1	455	3	N	-0-			-0-
*09	470	N	470	-0-	-0-	-0-	68	1	402	3	N	-0-			-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

04	2169	N	2169	-0-	-0-	-0-	302	1	1867	2	Y	-0-			-0-
05	2442	N	2442	-0-	-0-	-0-	331	1	2111	2	Y	-0-			-0-
06	2050	N	2050	-0-	-0-	-0-	299	1	1751	2	Y	-0-			-0-
07	2656	N	2656	-0-	-0-	-0-	360	1	2296	2	Y	-0-			-0-
*08	3100	N	3133	-0-	33	33	398	1	2735	2	Y	-0-			-0-
*09	3000	N	3468	-0-	468	501	415	1	3053	2	Y	-0-			-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-			-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-			-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-			-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-			-0-
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	954	-0-	-156	-0-	94	1	860	2	Y	-0-					-0-
05	978	N	978	-0-	-0-	-0-	91	1	887	2	Y	-0-					-0-
06	960	N	954	-0-	-6	-0-	89	1	865	2	Y	-0-					-0-
07	992	N	974	-0-	-18	-0-	89	1	885	2	Y	-0-					-0-
08	992	N	988	-0-	-4	-0-	95	1	893	2	Y	-0-					-0-
09	960	N	901	-0-	-59	-0-	86	1	815	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	36	1	799	3	N	-0-					-0-
06	870	N	776	-0-	-94	-0-	30	1	746	3	N	-0-					-0-
07	868	N	739	-0-	-129	-0-	27	1	712	3	N	-0-					-0-
08	837	N	472	-0-	-365	-0-	18	1	454	3	N	-0-					-0-
*09	942	N	942	-0-	-0-	-0-	37	1	905	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	811	-0-	-29	-0-	49	1	756	2	Y	5	7	1			3
							6	9									
05	868	N	828	-0-	-40	-0-	52	1	770	2	Y	5	4	1			4
							6	9									
06	810	N	779	-0-	-31	-0-	51	1	725	2	Y	3	5	1			2
							3	9									
07	837	N	810	-0-	-27	-0-	49	1	755	2	Y	5	3	1			4
							6	9									
08	837	N	822	-0-	-15	-0-	53	1	765	2	Y	4	4	1			4
							4	9									
*09	804	N	804	-0-	-0-	-0-	52	1	748	2	Y	4	4	1			4
							4	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	654	-0-	-6	-0-	56	1	598	2	Y	-0-					-0-
05	620	N	550	-0-	-70	-0-	47	1	503	2	Y	-0-					-0-
06	600	N	389	-0-	-211	-0-	35	1	354	2	Y	-0-					-0-
07	682	N	532	-0-	-150	-0-	48	1	484	2	Y	-0-					-0-
*08	558	N	416	-0-	-142	-0-	37	1	379	2	Y	-0-					-0-
*09	390	N	311	-0-	-79	-0-	27	1	284	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	799	-0-	-11	-0-	209	1	589	2	Y	1	1	1			1
							1	9									
05	814	N	814	-0-	-0-	-0-	208	1	606	2	Y	-0-					1
06	810	N	778	-0-	-32	-0-	201	1	577	2	Y	-0-					1
07	837	N	796	-0-	-41	-0-	206	1	590	2	Y	-0-					1
08	806	N	795	-0-	-11	-0-	206	1	589	2	Y	-0-					1
09	780	N	753	-0-	-27	-0-	199	1	554	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	46	1	816	3	N	-0-					-0-
05	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	33	1	818	3	N	-0-					-0-
07	899	N	855	-0-	-44	-0-	31	1	824	3	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	33	1	829	3	N	-0-					-0-
09	840	N	833	-0-	-7	-0-	32	1	801	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	98	1	154	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	99	1	150	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	102	1	143	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	102	1	146	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	98	1	140	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	722	-0-	-28	-0-	44 6	1 9	672	2	Y	5	6	1			3
05	744	N	727	-0-	-17	-0-	46 3	1 9	678	2	Y	3	3	1			3
06	720	N	672	-0-	-48	-0-	44 4	1 9	624	2	Y	4	5	1			2
07	744	N	698	-0-	-46	-0-	42 3	1 9	653	2	Y	3	2	1			3
08	713	N	618	-0-	-95	-0-	40 3	1 9	575	2	Y	3	3	1			3
09	660	N	580	-0-	-80	-0-	37 3	1 9	540	2	Y	3	3	1			3

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	56	1	138	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	174	1	539	3	N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	174	1	717	3	N	-0-					-0-
*09	862	N	862	-0-	-0-	-0-	163	1	699	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	27	1	253	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	31	1	296	3	N	-0-					-0-
*09	324	N	324	-0-	-0-	-0-	31	1	293	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	594	-0-	-66	-0-	594	3			N	-0-					-0-
05	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
08	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
09	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1309	-0-	-71	-0-	84	1	1225	2	Y	-0-					5
05	1395	N	1308	-0-	-87	-0-	69	1	1239	2	Y	-0-					5
06	1320	N	1250	-0-	-70	-0-	67	1	1183	2	Y	-0-					5
07	1364	N	1237	-0-	-127	-0-	64	1	1173	2	Y	-0-					5
08	1302	N	1182	-0-	-120	-0-	60	1	1122	2	Y	-0-					5
09	1260	N	1160	-0-	-100	-0-	60	1	1099	2	Y	1					6
							1	9									

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	872	-0-	-28	-0-	44	1	828	2	Y	-0-					-0-
05	899	N	872	-0-	-27	-0-	41	1	831	2	Y	-0-					-0-
06	870	N	856	-0-	-14	-0-	44	1	812	2	Y	-0-					-0-
07	899	N	886	-0-	-13	-0-	47	1	839	2	Y	-0-					-0-
08	883	N	883	-0-	-0-	-0-	48	1	835	2	Y	-0-					-0-
09	870	N	845	-0-	-25	-0-	46	1	799	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	784	N	784	-0-	-0-	-0-	62	1	722	2	Y	-0-					-0-
05	806	N	781	-0-	-25	-0-	60	1	721	2	Y	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	60	1	694	2	Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	57	1	638	2	Y	-0-					-0-
09	720	N	719	-0-	-1	-0-	64	1	655	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	420	-0-	-270	-0-	420	2			N	-0-					-0-
05	651	N	244	-0-	-407	-0-	244	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1015	-0-	-5	-0-	62	1	946	2	Y	6	8	1			4
							7	9									
05	1054	N	1006	-0-	-48	-0-	63	1	936	2	Y	6	5	1			5
							7	9									
06	1020	N	926	-0-	-94	-0-	60	1	862	2	Y	4	6	1			3
							4	9									
07	1054	N	950	-0-	-104	-0-	58	1	886	2	Y	5	3	1			5
							6	9									
08	992	N	920	-0-	-72	-0-	60	1	856	2	Y	4	5	1			4
							4	9									
09	930	N	869	-0-	-61	-0-	56	1	809	2	Y	4	4	1			4
							4	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	6	N	2	-0-	-4	-0-	2	3			Y	-0-			-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-			-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-			-0-
07	INC G-10		1	-0-	1	1	1	3			Y	-0-			-0-
08	INC G-10		1	-0-	1	2	1	3			Y	-0-			-0-
*09	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

04	690	N	610	-0-	-80	-0-	39	1	571	2	Y	-0-			4
05	713	N	618	-0-	-95	-0-	33	1	585	2	Y	-0-			4
06	660	N	593	-0-	-67	-0-	32	1	561	2	Y	-0-			4
07	620	N	602	-0-	-18	-0-	31	1	571	2	Y	-0-			4
08	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-			4
*09	614	N	614	-0-	-0-	-0-	32	1	582	2	Y	-0-			4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

04	90	N	86	-0-	-4	-0-	86	3			N	-0-			-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-			-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-			-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-			-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

04	750	N	728	-0-	-22	-0-	68	1	660	3	N	-0-			-0-
05	819	N	819	-0-	-0-	-0-	71	1	748	3	N	-0-			-0-
06	750	N	357	-0-	-393	-0-	43	1	314	3	N	-0-			-0-
07	744	N	313	-0-	-431	-0-	25	1	288	3	N	-0-			-0-
08	895	N	895	-0-	-0-	-0-	71	1	824	3	N	-0-			-0-
*09	789	N	789	-0-	-0-	-0-	68	1	721	3	N	-0-			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

04	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-			-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-			-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
08	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-			-0-
09	60	N	48	-0-	-12	-0-	2	1	46	2	Y	-0-			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

04	240	N	204	-0-	-36	-0-	204	3			Y	-0-			-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-			-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-			-0-
07	217	N	189	-0-	-28	-0-	189	3			Y	-0-			-0-
08	217	N	184	-0-	-33	-0-	184	3			Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	178	3			Y	-0-			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

04	420	N	363	-0-	-57	-0-	363	3			Y	-0-			-0-
05	372	N	183	-0-	-189	-0-	183	3			Y	-0-			-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-			-0-
07	372	N	351	-0-	-21	-0-	351	3			Y	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-			-0-
*09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

04	729	N	729	-0-	-0-	-0-	24	1	705	3	Y	-0-					-0-
05	806	N	731	-0-	-75	-0-	21	1	710	3	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	23	1	822	3	Y	-0-					-0-
07	943	N	943	-0-	-0-	-0-	31	1	912	3	Y	-0-					-0-
08	982	N	982	-0-	-0-	-0-	25	1	957	3	Y	-0-					-0-
*09	912	N	912	-0-	-0-	-0-	23	1	889	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

04	4147	X	4147	-0-	-0-	-0-	354	1	3793	2	Y	-0-					-0-
05	3875	X	3581	-0-	-294	-0-	309	1	3272	2	Y	-0-					-0-
06	3858	X	3858	-0-	-0-	-0-	343	1	3515	2	Y	-0-					-0-
07	5332	X	3789	-0-	-1543	-0-	342	1	3447	2	Y	-0-					-0-
*08	5053	X	3788	-0-	-1265	-0-	336	1	3452	2	Y	-0-					-0-
*09	4140	X	3485	-0-	-655	-0-	300	1	3185	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	317	-0-	-13	-0-	138	1	179	2	Y	-0-					3
05	341	N	339	-0-	-2	-0-	144	1	195	2	Y	-0-					3
06	331	N	331	-0-	-0-	-0-	140	1	191	2	Y	-0-					3
07	341	N	329	-0-	-12	-0-	144	1	185	2	Y	-0-					3
08	341	N	325	-0-	-16	-0-	144	1	181	2	Y	-0-					3
09	330	N	186	-0-	-144	-0-	12	1	174	2	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	41	1	741	2	Y	-0-	2	1			-0-
05	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
06	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	46	1	727	2	Y	2					2
							2	9									
08	806	N	798	-0-	-8	-0-	48	1	750	2	Y	-0-					2
*09	786	N	786	-0-	-0-	-0-	50	1	736	2	Y	-0-					2

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1087	-0-	-83	-0-	55	1	1025	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1027	-0-	-182	-0-	53	1	967	2	Y	6	3	1			3
							7	9									
06	1110	N	916	-0-	-194	-0-	47	1	866	2	Y	3	5	1			1
							3	9									
07	1116	N	892	-0-	-224	-0-	47	1	841	2	Y	4	5	1			-0-
							4	9									
08	1085	N	1085	-0-	-0-	-0-	47	1	1034	2	Y	4	2	1			2
							4	9									
*09	1192	N	1192	-0-	-0-	-0-	51	1	1134	2	Y	6	8	1			-0-
							7	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1020	-0-	-510	-0-	87	1	933	2	Y	-0-					-0-
05	1457	N	959	-0-	-498	-0-	83	1	876	2	Y	-0-					-0-
06	1470	N	1088	-0-	-382	-0-	97	1	991	2	Y	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	94	1	946	2	Y	-0-					-0-
*08	1238	N	1238	-0-	-0-	-0-	110	1	1128	2	Y	-0-					-0-
*09	1118	N	1118	-0-	-0-	-0-	96	1	1022	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1024	-0-	-116	-0-	52	1	966	2	Y	5	7	1			-0-
							6	9									
05	1147	N	733	-0-	-414	-0-	38	1	691	2	Y	4	2	1			2
							4	9									
06	1050	N	795	-0-	-255	-0-	41	1	751	2	Y	3	4	1			1
							3	9									
07	1054	N	922	-0-	-132	-0-	49	1	869	2	Y	4	5	1			-0-
							4	9									
08	941	N	941	-0-	-0-	-0-	40	1	897	2	Y	4	2	1			2
							4	9									
09	810	N	686	-0-	-124	-0-	30	1	653	2	Y	3	5	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	914	N	914	-0-	-0-	-0-	168	1 6 9	740	2	Y	5	7	1			-0-
05	1054	N	563	-0-	-491	-0-	154	1 3 9	406	2	Y	3	2	1			1
06	1050	N	709	-0-	-341	-0-	154	1 3 9	552	2	Y	3	3	1			1
07	930	N	353	-0-	-577	-0-	144	1 1 9	208	2	Y	1	2	1			-0-
08	558	N	294	-0-	-264	-0-	139	1 2 9	153	2	Y	2	1	1			1
09	720	N	246	-0-	-474	-0-	133	1 1 9	112	2	Y	1	2	1			-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

04	360	N	346	-0-	-14	-0-	18	1	328	3	N	-0-					-0-
05	403	N	348	-0-	-55	-0-	21	1	327	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	3	N	-0-					-0-
07	372	N	329	-0-	-43	-0-	18	1	311	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
09	330	N	328	-0-	-2	-0-	20	1	308	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

04	1564	N	1564	-0-	-0-	-0-	79	1 9 9	1476	2	Y	8	11	1			-0-
05	1612	N	1504	-0-	-108	-0-	77	1 9 9	1418	2	Y	8	4	1			4
06	1560	N	1420	-0-	-140	-0-	73	1 7 9	1340	2	Y	6	8	1			2
07	1612	N	1492	-0-	-120	-0-	79	1 7 9	1406	2	Y	6	8	1			-0-
08	1519	N	1475	-0-	-44	-0-	63	1 7 9	1405	2	Y	6	3	1			3
09	1410	N	1281	-0-	-129	-0-	55	1 7 9	1219	2	Y	6	9	1			-0-

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

04	506	N	506	-0-	-0-	-0-	26	1 3 9	477	2	Y	3	4	1			-0-
05	527	N	490	-0-	-37	-0-	25	1 2 9	463	2	Y	2	1	1			1
06	510	N	453	-0-	-57	-0-	23	1 3 9	427	2	Y	3	3	1			1
07	DLQ G-10		455	-0-	455	455	24	1 1 9	430	2	Y	1	2	1			-0-
08	DLQ G-10		444	-0-	444	899	19	1 2 9	423	2	Y	2	1	1			1
*09	1313	N	414	-0-	-899	-0-	18	1 2 9	394	2	Y	2	3	1			-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

04	1350	N	1265	-0-	-85	-0-	294	1	971	2	Y	-0-					-0-
05	1364	N	1282	-0-	-82	-0-	303	1	979	2	Y	-0-					-0-
06	1320	N	1202	-0-	-118	-0-	292	1	910	2	Y	-0-					-0-
07	1302	N	1200	-0-	-102	-0-	300	1	900	2	Y	-0-					-0-
*08	1271	N	1176	-0-	-95	-0-	296	1	880	2	Y	-0-					-0-
*09	1200	N	1067	-0-	-133	-0-	278	1	789	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	33	1	609	2	Y	4	5	1			-0-
							4	9									
05	652	N	652	-0-	-0-	-0-	34	1	614	2	Y	4	2	1			2
							4	9									
06	630	N	576	-0-	-54	-0-	30	1	544	2	Y	2	3	1			1
							2	9									
07	682	N	617	-0-	-65	-0-	33	1	582	2	Y	2	3	1			-0-
							2	9									
08	651	N	571	-0-	-80	-0-	25	1	544	2	Y	2	1	1			1
							2	9									
09	570	N	522	-0-	-48	-0-	22	1	497	2	Y	3	4	1			-0-
							3	9									

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1	2	1			-0-
							1	9									
05	321	N	321	-0-	-0-	-0-	17	1	302	2	Y	2	1	1			1
							2	9									
06	300	N	226	-0-	-74	-0-	12	1	214	2	Y	-0-	1	1			-0-
07	357	N	357	-0-	-0-	-0-	19	1	336	2	Y	2	2	1			-0-
							2	9									
08	329	N	329	-0-	-0-	-0-	14	1	313	2	Y	2	1	1			1
							2	9									
*09	318	N	318	-0-	-0-	-0-	14	1	303	2	Y	1	2	1			-0-
							1	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1172	N	1172	-0-	-0-	-0-	59	1	1106	2	Y	6	8	1			-0-
							7	9									
05	1209	N	1196	-0-	-13	-0-	62	1	1127	2	Y	6	3	1			3
							7	9									
06	1145	N	1145	-0-	-0-	-0-	59	1	1082	2	Y	4	6	1			1
							4	9									
07	1210	N	1210	-0-	-0-	-0-	64	1	1140	2	Y	5	6	1			-0-
							6	9									
08	1209	N	1208	-0-	-1	-0-	52	1	1149	2	Y	6	3	1			3
							7	9									
09	1140	N	1136	-0-	-4	-0-	49	1	1081	2	Y	5	8	1			-0-
							6	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1836	-0-	-114	-0-	109	1	1727	3	N	-0-					-0-
05	2232	N	1587	-0-	-645	-0-	95	1	1492	3	N	-0-					-0-
06	2100	N	2072	-0-	-28	-0-	127	1	1945	3	N	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	127	1	1939	3	N	-0-					-0-
08	1950	N	1950	-0-	-0-	-0-	118	1	1832	3	N	-0-					-0-
09	2070	N	1785	-0-	-285	-0-	106	1	1679	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	X	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
05	1426	X	1116	-0-	-310	-0-	1116	3			N	-0-					-0-
06	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
07	1333	X	1175	-0-	-158	-0-	1175	3			N	-0-					-0-
08	1333	X	1154	-0-	-179	-0-	1154	3			N	-0-					-0-
09	1590	X	1321	-0-	-269	-0-	1321	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	397	N	397	-0-	-0-	-0-	25	1	372	2	Y	-0-					3
05	403	N	395	-0-	-8	-0-	30	1	364	2	Y	1	3	1			1
							1	9									
06	390	N	370	-0-	-20	-0-	27	1	343	2	Y	-0-	1	1			-0-
07	403	N	382	-0-	-21	-0-	27	1	354	2	Y	1					1
							1	9									
08	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
*09	361	N	361	-0-	-0-	-0-	20	1	340	2	Y	1					2
							1	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	207	-0-	-63	-0-	207	2			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	90	1	142	2	Y	126	179	1			43
							139	9									
05	367	N	367	-0-	-0-	-0-	87	1	139	2	Y	128					171
							141	9									
06	257	N	257	-0-	-0-	-0-	57	1	109	2	Y	83	164	1			90
							91	9									
07	372	N	295	-0-	-77	-0-	63	1	110	2	Y	111	164	1			37
							122	9									
08	372	N	215	-0-	-157	-0-	12	1	89	2	Y	104					141
							114	9									
09	270	N	186	-0-	-84	-0-	9	1	79	2	Y	89	164	1			66
							98	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1049	-0-	-31	-0-	53	1	990	2	Y	5	7	1			-0-
							6	9									
05	1163	N	1163	-0-	-0-	-0-	60	1	1096	2	Y	6	3	1			3
							7	9									
06	936	N	936	-0-	-0-	-0-	48	1	884	2	Y	4	6	1			1
							4	9									
07	1085	N	734	-0-	-351	-0-	39	1	692	2	Y	3	4	1			-0-
							3	9									
08	1178	N	1065	-0-	-113	-0-	46	1	1015	2	Y	4	2	1			2
							4	9									
09	930	N	886	-0-	-44	-0-	38	1	844	2	Y	4	6	1			-0-
							4	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

04	540	N	523	-0-	-17	-0-	33	1	490	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	26	1	464	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	26	1	445	3	N	-0-					-0-
07	527	N	359	-0-	-168	-0-	21	1	338	3	N	-0-					-0-
08	496	N	414	-0-	-82	-0-	23	1	391	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	18	1	395	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

04	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	62	1	969	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	3	N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	64	1	980	3	N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	63	1	973	3	N	-0-					-0-
09	990	N	945	-0-	-45	-0-	56	1	889	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

04	678	N	678	-0-	-0-	-0-	34	1	640	2	Y	4	5	1			-0-
							4	9									
05	729	N	729	-0-	-0-	-0-	38	1	687	2	Y	4	2	1			2
							4	9									
06	600	N	600	-0-	-0-	-0-	31	1	566	2	Y	3	4	1			1
							3	9									
07	713	N	468	-0-	-245	-0-	25	1	441	2	Y	2	3	1			-0-
							2	9									
08	744	N	257	-0-	-487	-0-	11	1	244	2	Y	2	1	1			1
							2	9									
09	600	N	294	-0-	-306	-0-	13	1	280	2	Y	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

04	584	N	584	-0-	-0-	-0-	115	1	466	2	Y	3	4	1			-0-
							3	9									
05	620	N	590	-0-	-30	-0-	119	1	468	2	Y	3	2	1			1
							3	9									
06	600	N	564	-0-	-36	-0-	112	1	449	2	Y	3	3	1			1
							3	9									
07	589	N	558	-0-	-31	-0-	115	1	441	2	Y	2	3	1			-0-
							2	9									
08	589	N	562	-0-	-27	-0-	113	1	447	2	Y	2	1	1			1
							2	9									
09	570	N	523	-0-	-47	-0-	109	1	411	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	INC G-10		7	-0-	7	7	7	3			N	-0-					-0-
08	INC G-10		7	-0-	7	14	7	3			N	-0-					-0-
*09	21	N	7	-0-	-14	-0-	7	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

04	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	106	1	453	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	101	1	404	3	N	-0-					-0-
07	558	N	485	-0-	-73	-0-	101	1	384	3	N	-0-					-0-
08	558	N	496	-0-	-62	-0-	103	1	393	3	N	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	103	1	408	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

04	494	N	494	-0-	-0-	-0-	32	1	460	2	Y	2					3
							2	9									
05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-	3	1			-0-
06	510	N	510	-0-	-0-	-0-	38	1	470	2	Y	2					2
							2	9									
07	571	N	571	-0-	-0-	-0-	48	1	521	2	Y	2					4
							2	9									
08	613	N	613	-0-	-0-	-0-	53	1	557	2	Y	3	3	1	2	8	2
							3	9									
*09	568	N	568	-0-	-0-	-0-	50	1	516	2	Y	2	1	8			3
							2	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

04	360	N	319	-0-	-41	-0-	27	1	292	2	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	28	1	298	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	28	1	283	2	Y	-0-					-0-
07	341	N	299	-0-	-42	-0-	27	1	272	2	Y	-0-					-0-
*08	341	N	305	-0-	-36	-0-	27	1	278	2	Y	-0-					-0-
*09	300	N	278	-0-	-22	-0-	24	1	254	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	772	N	772	-0-	-0-	-0-	160	1	606	2	Y	5	6	1			-0-
							6	9									
05	792	N	792	-0-	-0-	-0-	166	1	617	2	Y	8	2	1	4	8	2
							9	9									
06	780	N	668	-0-	-112	-0-	152	1	513	2	Y	3	4	1			1
							3	9									
07	806	N	805	-0-	-1	-0-	168	1	634	2	Y	3	4	1			-0-
							3	9									
08	806	N	482	-0-	-324	-0-	147	1	333	2	Y	2	1	1			1
							2	9									
09	660	N	553	-0-	-107	-0-	146	1	404	2	Y	3	4	1			-0-
							3	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1308	-0-	-42	-0-	66	1	1233	2	Y	8	10	1			-0-
							9	9									
05	1364	N	1307	-0-	-57	-0-	67	1	1233	2	Y	6	3	1			3
							7	9									
06	1320	N	1217	-0-	-103	-0-	63	1	1148	2	Y	5	7	1			1
							6	9									
07	1364	N	1309	-0-	-55	-0-	69	1	1233	2	Y	6	7	1			-0-
							7	9									
08	1302	N	1284	-0-	-18	-0-	55	1	1222	2	Y	6	3	1			3
							7	9									
09	1230	N	1217	-0-	-13	-0-	52	1	1159	2	Y	5	8	1			-0-
							6	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	463	-0-	-47	-0-	31	1	432	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	32	1	446	2	Y	2					2
							2	9									
06	480	N	417	-0-	-63	-0-	27	1	390	2	Y	-0-					2
07	465	N	424	-0-	-41	-0-	27	1	397	2	Y	-0-					2
08	581	N	581	-0-	-0-	-0-	36	1	544	2	Y	1					3
							1	9									
09	420	N	295	-0-	-125	-0-	19	1	276	2	Y	-0-					3

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	760	-0-	-20	-0-	48	1	712	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	41	1	731	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-					-0-
08	775	N	702	-0-	-73	-0-	39	1	663	3	N	-0-					-0-
09	750	N	740	-0-	-10	-0-	32	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1370	-0-	-280	-0-	72	1	1296	2	Y	2	4	1	1	8	1
							2	9									
05	1426	N	1333	-0-	-93	-0-	75	1	1258	2	Y	-0-					1
06	1410	N	359	-0-	-1051	-0-	19	1	340	2	Y	-0-					1
07	1426	N	447	-0-	-979	-0-	27	1	420	2	Y	-0-					1
08	1333	N	755	-0-	-578	-0-	45	1	710	2	Y	-0-					1
09	360	N	32	-0-	-328	-0-	2	1	30	2	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	687	-0-	-33	-0-	44	1	643	2	Y	-0-					2
05	744	N	698	-0-	-46	-0-	37	1	661	2	Y	-0-					2
06	720	N	661	-0-	-59	-0-	35	1	626	2	Y	-0-					2
07	713	N	693	-0-	-20	-0-	36	1	657	2	Y	-0-					2
08	713	N	676	-0-	-37	-0-	34	1	642	2	Y	-0-					2
*09	675	N	675	-0-	-0-	-0-	35	1	639	2	Y	1					3
							1	9									

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	439	-0-	-11	-0-	28	1	411	2	Y	-0-					2
05	465	N	441	-0-	-24	-0-	23	1	418	2	Y	-0-					2
06	450	N	420	-0-	-30	-0-	22	1	398	2	Y	-0-					2
07	465	N	430	-0-	-35	-0-	22	1	408	2	Y	-0-					2
08	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					2
09	420	N	409	-0-	-11	-0-	21	1	388	2	Y	-0-					2

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	741	-0-	-159	-0-	49	1	691	2	Y	1					1
							1	9									
05	930	N	851	-0-	-79	-0-	58	1	791	2	Y	2					3
							2	9									
06	767	N	767	-0-	-0-	-0-	50	1	717	2	Y	-0-					3
07	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					3
08	837	N	782	-0-	-55	-0-	48	1	733	2	Y	1					4
							1	9									
09	780	N	728	-0-	-52	-0-	47	1	681	2	Y	-0-					4

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	441	-0-	-69	-0-	29	1	412	2	Y	-0-					-0-
05	527	N	381	-0-	-146	-0-	26	1	354	2	Y	1					1
							1	9									
06	480	N	438	-0-	-42	-0-	29	1	409	2	Y	-0-					1
07	465	N	455	-0-	-10	-0-	29	1	426	2	Y	-0-					1
08	381	N	381	-0-	-0-	-0-	23	1	357	2	Y	1					2
							1	9									
09	450	N	339	-0-	-111	-0-	22	1	317	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	662	N	662	-0-	-0-	-0-	44	1	618	2	Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	33	1	458	2	Y	2					2
							2	9									
06	570	N	450	-0-	-120	-0-	30	1	420	2	Y	-0-					2
07	682	N	467	-0-	-215	-0-	30	1	437	2	Y	-0-					2
08	602	N	602	-0-	-0-	-0-	37	1	564	2	Y	1					3
							1	9									
*09	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-					3

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	67	-0-	-23	-0-	4	1	63	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1232	-0-	-88	-0-	73	1	1159	3	N	-0-					-0-
05	1333	N	1270	-0-	-63	-0-	76	1	1194	3	N	-0-					-0-
06	1290	N	1129	-0-	-161	-0-	69	1	1060	3	N	-0-					-0-
07	1271	N	1211	-0-	-60	-0-	75	1	1136	3	N	-0-					-0-
08	1271	N	1236	-0-	-35	-0-	75	1	1161	3	N	-0-					-0-
09	1140	N	1050	-0-	-90	-0-	63	1	987	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-	2	1			-0-
05	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	33	1	581	2	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	31	1	494	2	Y	1					1
							1	9									
08	651	N	454	-0-	-197	-0-	27	1	427	2	Y	-0-					1
09	600	N	467	-0-	-133	-0-	30	1	437	2	Y	-0-					1

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	533	-0-	-37	-0-	153	1	377	2	Y	3	4	1			2
							3	9									
05	527	N	480	-0-	-47	-0-	154	1	324	2	Y	2	2	1			2
							2	9									
06	510	N	502	-0-	-8	-0-	152	1	347	2	Y	3	3	1			2
							3	9									
07	558	N	521	-0-	-37	-0-	156	1	362	2	Y	3	2	1			3
							3	9									
08	596	N	596	-0-	-0-	-0-	154	1	439	2	Y	3	3	1			3
							3	9									
*09	765	N	765	-0-	-0-	-0-	169	1	592	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	827	-0-	-13	-0-	50	1	771	2	Y	5	7	1			3
							6	9									
05	868	N	847	-0-	-21	-0-	53	1	788	2	Y	5	4	1			4
							6	9									
06	840	N	791	-0-	-49	-0-	52	1	736	2	Y	3	5	1			2
							3	9									
07	868	N	832	-0-	-36	-0-	50	1	776	2	Y	5	3	1			4
							6	9									
08	837	N	820	-0-	-17	-0-	53	1	763	2	Y	4	4	1			4
							4	9									
*09	834	N	834	-0-	-0-	-0-	54	1	776	2	Y	4	4	1			4
							4	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	568	-0-	-62	-0-	119	1	446	2	Y	3	4	1			2
							3	9									
05	589	N	570	-0-	-19	-0-	123	1	443	2	Y	4	3	1			3
							4	9									
06	570	N	522	-0-	-48	-0-	118	1	401	2	Y	3	4	1			2
							3	9									
07	589	N	519	-0-	-70	-0-	119	1	397	2	Y	3	2	1			3
							3	9									
08	558	N	506	-0-	-52	-0-	120	1	385	2	Y	1	2	1			2
							1	9									
09	510	N	459	-0-	-51	-0-	114	1	343	2	Y	2	2	1			2
							2	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	742	-0-	-8	-0-	130	1	606	2	Y	5	6	1			3
							6	9									
05	806	N	741	-0-	-65	-0-	134	1	603	2	Y	4	3	1			4
							4	9									
06	720	N	703	-0-	-17	-0-	130	1	570	2	Y	3	5	1			2
							3	9									
07	744	N	739	-0-	-5	-0-	132	1	603	2	Y	4	2	1			4
							4	9									
08	744	N	736	-0-	-8	-0-	135	1	598	2	Y	3	4	1			3
							3	9									
*09	699	N	699	-0-	-0-	-0-	129	1	566	2	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
07	1798	N	1597	-0-	-201	-0-	1597	3			N	-0-					-0-
08	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-					-0-
09	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
09	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	434	N	434	-0-	-0-	-0-	26	1	406	2	Y	2	2	1			2
							2	9									
05	465	N	250	-0-	-215	-0-	15	1	235	2	Y	-0-					2
06	420	N	211	-0-	-209	-0-	13	1	197	2	Y	1	2	1			1
							1	9									
07	434	N	293	-0-	-141	-0-	20	1	272	2	Y	1	1	1			1
							1	9									
08	284	N	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					1
*09	295	N	295	-0-	-0-	-0-	18	1	276	2	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	353	-0-	-37	-0-	21	1	332	2	Y	-0-	1	1			1
05	372	N	361	-0-	-11	-0-	22	1	339	2	Y	-0-					1
06	360	N	354	-0-	-6	-0-	22	1	331	2	Y	1	1	1			1
							1	9									
07	372	N	342	-0-	-30	-0-	23	1	318	2	Y	1	1	1			1
							1	9									
08	372	N	236	-0-	-136	-0-	16	1	220	2	Y	-0-					1
09	360	N	312	-0-	-48	-0-	19	1	292	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
08	1085	N	909	-0-	-176	-0-	909	3			N	-0-					-0-
*09	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	472	-0-	-68	-0-	40	1	432	2	Y	-0-					-0-
05	527	N	307	-0-	-220	-0-	26	1	281	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1259	-0-	-31	-0-	76	1	1179	2	Y	4	5	1			5
							4	9									
05	1333	N	1259	-0-	-74	-0-	78	1	1181	2	Y	-0-					5
06	1230	N	1219	-0-	-11	-0-	75	1	1140	2	Y	4	5	1			4
							4	9									
07	1302	N	1016	-0-	-286	-0-	69	1	944	2	Y	3	5	1			2
							3	9									
08	1271	N	1030	-0-	-241	-0-	71	1	956	2	Y	3					5
							3	9									
09	1230	N	1088	-0-	-142	-0-	66	1	1019	2	Y	3	5	1			3
							3	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	571	N	571	-0-	-0-	-0-	29	1	539	2	Y	3	4	1			-0-
							3	9									
05	589	N	561	-0-	-28	-0-	29	1	529	2	Y	3	2	1			1
							3	9									
06	570	N	521	-0-	-49	-0-	27	1	491	2	Y	3	3	1			1
							3	9									
07	589	N	529	-0-	-60	-0-	28	1	499	2	Y	2	3	1			-0-
							2	9									
08	583	N	583	-0-	-0-	-0-	25	1	556	2	Y	2	1	1			1
							2	9									
*09	548	N	548	-0-	-0-	-0-	24	1	521	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	8	1	244	3	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	9	1	300	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	9	1	319	3	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	11	1	322	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	8	1	308	3	Y	-0-					-0-
09	330	N	301	-0-	-29	-0-	7	1	294	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	3	1	45	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
*09	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1087	-0-	-173	-0-	70	1	1017	3	N	-0-					-0-
05	1240	N	1082	-0-	-158	-0-	72	1	1010	3	N	-0-					-0-
06	1140	N	1012	-0-	-128	-0-	69	1	943	3	N	-0-					-0-
07	1116	N	1040	-0-	-76	-0-	71	1	969	3	N	-0-					-0-
08	1085	N	1075	-0-	-10	-0-	71	1	1004	3	N	-0-					-0-
09	1020	N	927	-0-	-93	-0-	66	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

04	1470	N	1394	-0-	-76	-0-	62	1	1321	2	Y	10	12	1			6
							11	9									
05	1524	N	1524	-0-	-0-	-0-	69	1	1443	2	Y	11	7	1	2	8	8
							12	9									
06	1463	N	1463	-0-	-0-	-0-	69	1	1386	2	Y	7	10	1			5
							8	9									
07	1486	N	1486	-0-	-0-	-0-	72	1	1405	2	Y	8	5	1			8
							9	9									
08	1519	N	1499	-0-	-20	-0-	77	1	1415	2	Y	6	7	1			7
							7	9									
09	1470	N	1417	-0-	-53	-0-	71	1	1337	2	Y	8	7	1			8
							9	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

04	1260	N	1254	-0-	-6	-0-	56	1	1189	2	Y	8	11	1			5
							9	9									
05	1302	N	1278	-0-	-24	-0-	58	1	1212	2	Y	7	6	1			6
							8	9									
06	1260	N	1250	-0-	-10	-0-	59	1	1184	2	Y	6	8	1			4
							7	9									
07	1332	N	1332	-0-	-0-	-0-	65	1	1259	2	Y	7	4	1			7
							8	9									
08	1299	N	1299	-0-	-0-	-0-	67	1	1225	2	Y	6	7	1			6
							7	9									
09	1260	N	1213	-0-	-47	-0-	61	1	1144	2	Y	7	6	1			7
							8	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

04	390	N	340	-0-	-50	-0-	109	1	231	3	N	-0-					-0-
05	372	N	354	-0-	-18	-0-	112	1	242	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	109	1	229	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	110	1	218	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	112	1	227	3	N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	109	1	223	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1032	-0-	-228	-0-	67	1	965	3	N	-0-					-0-
05	1147	N	1040	-0-	-107	-0-	70	1	970	3	N	-0-					-0-
06	1050	N	979	-0-	-71	-0-	67	1	912	3	N	-0-					-0-
07	1054	N	987	-0-	-67	-0-	68	1	919	3	N	-0-					-0-
08	1054	N	1005	-0-	-49	-0-	66	1	939	3	N	-0-					-0-
09	990	N	873	-0-	-117	-0-	62	1	811	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	2	-0-	-478	-0-	2	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	2040	-0-	-0-	-0-	161	1	1879	2	Y	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	151	1	1806	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	138	1	1666	2	Y	-0-					-0-
07	2108	N	1407	-0-	-701	-0-	112	1	1295	2	Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	114	1	1274	2	Y	-0-					-0-
09	1800	N	1242	-0-	-558	-0-	111	1	1131	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1904	N	1904	-0-	-0-	-0-	150	1	1754	2	Y	-0-					-0-
05	1953	N	1953	-0-	-0-	-0-	151	1	1802	2	Y	-0-					-0-
06	1860	N	1856	-0-	-4	-0-	142	1	1714	2	Y	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	156	1	1797	2	Y	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	155	1	1737	2	Y	-0-					-0-
09	1860	N	1813	-0-	-47	-0-	162	1	1651	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1515	N	1515	-0-	-0-	-0-	119	1	1396	2	Y	-0-					-0-
05	1550	N	1492	-0-	-58	-0-	115	1	1377	2	Y	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	109	1	1312	2	Y	-0-					-0-
07	1581	X	1416	-0-	-165	-0-	113	1	1303	2	Y	-0-					-0-
08	1581	X	1437	-0-	-144	-0-	118	1	1319	2	Y	-0-					-0-
09	1530	X	1372	-0-	-158	-0-	122	1	1250	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1680	-0-	-120	-0-	132	1	1548	2	Y	-0-					-0-
05	1961	N	1961	-0-	-0-	-0-	151	1	1810	2	Y	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	139	1	1681	2	Y	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	146	1	1681	2	Y	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	148	1	1663	2	Y	-0-					-0-
09	1830	N	1646	-0-	-184	-0-	147	1	1499	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1146	N	1146	-0-	-0-	-0-	69	1	1077	2	Y	-0-					-0-
05	1209	N	1105	-0-	-104	-0-	66	1	1039	2	Y	-0-					-0-
06	1080	N	1007	-0-	-73	-0-	63	1	944	2	Y	-0-					-0-
07	1178	N	1058	-0-	-120	-0-	66	1	992	2	Y	-0-					-0-
08	1116	N	1098	-0-	-18	-0-	66	1	1032	2	Y	-0-					-0-
09	1020	N	1000	-0-	-20	-0-	63	1	937	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	949	-0-	-11	-0-	80	1	868	2	Y	1					2
							1	9									
05	955	N	955	-0-	-0-	-0-	65	1	890	2	Y	-0-	1	1			1
06	930	N	860	-0-	-70	-0-	61	1	798	2	Y	1	2	1			-0-
							1	9									
07	992	N	965	-0-	-27	-0-	66	1	899	2	Y	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	66	1	995	2	Y	1					1
							1	9									
*09	947	N	947	-0-	-0-	-0-	66	1	881	2	Y	-0-					1

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

04	600	N	553	-0-	-47	-0-	119	1	434	2	Y	-0-					4
05	589	N	542	-0-	-47	-0-	127	1	414	2	Y	1	4	1			1
							1	9									
06	570	N	513	-0-	-57	-0-	121	1	391	2	Y	1	2	1			-0-
							1	9									
07	558	N	517	-0-	-41	-0-	123	1	393	2	Y	1					1
							1	9									
08	527	N	501	-0-	-26	-0-	110	1	390	2	Y	1					2
							1	9									
09	510	N	499	-0-	-11	-0-	113	1	385	2	Y	1					3
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

04	870	N	833	-0-	-37	-0-	44	1	789	3	N	-0-					-0-
05	917	N	917	-0-	-0-	-0-	40	1	877	3	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	34	1	855	3	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	33	1	876	3	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	35	1	875	3	N	-0-					-0-
09	900	N	702	-0-	-198	-0-	27	1	675	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

04	1590	N	1039	-0-	-551	-0-	89	1	950	2	Y	-0-					-0-
05	1643	N	1066	-0-	-577	-0-	92	1	974	2	Y	-0-					-0-
06	1410	N	1363	-0-	-47	-0-	121	1	1242	2	Y	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	125	1	1260	2	Y	-0-					-0-
*08	1460	N	1460	-0-	-0-	-0-	129	1	1331	2	Y	-0-					-0-
*09	1404	N	1404	-0-	-0-	-0-	121	1	1283	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	501	-0-		-9	-0-	222	1 1 9	278	2	Y	1					3
05	527	N	500	-0-		-27	-0-	232	1 1 9	267	2	Y	1	3	1			1
06	510	N	479	-0-		-31	-0-	224	1 1 9	254	2	Y	1	2	1			-0-
07	527	N	492	-0-		-35	-0-	231	1 1 9	260	2	Y	1					1
08	496	N	477	-0-		-19	-0-	213	1 1 9	263	2	Y	1					2
09	480	N	470	-0-		-10	-0-	219	1	251	2	Y	-0-					2

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	119	-0-		-1	-0-	6	1 1 9	112	2	Y	1	1	1			-0-
05	124	N	115	-0-		-9	-0-	6	1 1 9	109	2	Y	-0-					-0-
06	120	N	111	-0-		-9	-0-	10	1 1 9	100	2	Y	1	1	1			-0-
07	124	N	117	-0-		-7	-0-	6	1 1 9	110	2	Y	1	1	1			-0-
08	124	N	113	-0-		-11	-0-	5	1 1 9	108	2	Y	-0-					-0-
09	120	N	109	-0-		-11	-0-	5	1 1 9	103	2	Y	1	1	1			-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	982	-0-		-68	-0-	58	1	924	3	N	-0-					-0-
05	1150	N	1150	-0-		-0-	-0-	69	1	1081	3	N	-0-					-0-
06	1057	N	1057	-0-		-0-	-0-	65	1	992	3	N	-0-					-0-
07	1083	N	1083	-0-		-0-	-0-	67	1	1016	3	N	-0-					-0-
08	1147	N	1087	-0-		-60	-0-	66	1	1021	3	N	-0-					-0-
09	1050	N	987	-0-		-63	-0-	59	1	928	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	527	-0-		-43	-0-	28	1 1 9	498	2	N	1	1	1	1	8	-0-
05	535	N	535	-0-		-0-	-0-	30	1	505	2	N	-0-					-0-
06	506	N	506	-0-		-0-	-0-	27	1	479	2	N	-0-					-0-
07	558	N	508	-0-		-50	-0-	30	1 1 9	477	2	N	1					1
08	527	N	514	-0-		-13	-0-	31	1	483	2	N	-0-					1
09	510	N	484	-0-		-26	-0-	31	1	453	2	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1148	N	1148	-0-		-0-	-0-	137	1 9 9	1002	2	N	8	10	1			5
05	1364	N	1150	-0-		-214	-0-	141	1 8 9	1001	2	N	7	6	1			6
06	1200	N	1129	-0-		-71	-0-	139	1 6 9	984	2	N	5	8	1			3
07	1178	N	1155	-0-		-23	-0-	145	1 8 9	1002	2	N	7	4	1			6
08	1147	N	1098	-0-		-49	-0-	145	1 6 9	947	2	N	5	6	1			5
09	1140	N	1013	-0-		-127	-0-	131	1 7 9	875	2	N	6	5	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1356	-0-	-84	-0-	75	1	1275	2	Y	5					6
							6	9									
05	1395	N	1274	-0-	-121	-0-	69	1	1202	2	Y	3	6	1			3
							3	9									
06	1350	N	1272	-0-	-78	-0-	73	1	1196	2	Y	3					6
							3	9									
07	1395	N	1374	-0-	-21	-0-	82	1	1290	2	Y	2	5	1			3
							2	9									
08	1272	N	1272	-0-	-0-	-0-	75	1	1191	2	Y	5	5	1			3
							6	9									
09	1260	N	1212	-0-	-48	-0-	72	1	1134	2	Y	5	6	1			2
							6	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	694	-0-	-116	-0-	66	1	625	2	Y	3					6
							3	9									
05	806	N	668	-0-	-138	-0-	62	1	603	2	Y	3					9
							3	9									
06	780	N	626	-0-	-154	-0-	57	1	567	2	Y	2	7	1			4
							2	9									
07	713	N	591	-0-	-122	-0-	58	1	531	2	Y	2					6
							2	9									
08	682	N	549	-0-	-133	-0-	49	1	500	2	Y	-0-					6
09	630	N	558	-0-	-72	-0-	56	1	501	2	Y	1					7
							1	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1371	-0-	-9	-0-	63	1	1308	3	N	-0-					-0-
05	1457	N	1440	-0-	-17	-0-	65	1	1375	3	N	-0-					-0-
06	1350	N	1301	-0-	-49	-0-	59	1	1242	3	N	-0-					-0-
07	1426	N	1396	-0-	-30	-0-	65	1	1331	3	N	-0-					-0-
08	1426	N	1386	-0-	-40	-0-	64	1	1322	3	N	-0-					-0-
*09	1362	N	1362	-0-	-0-	-0-	64	1	1298	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	690	-0-	-150	-0-	112	1	578	3	N	-0-					-0-
05	837	N	668	-0-	-169	-0-	111	1	557	3	N	-0-					-0-
06	1438	N	1438	-0-	-0-	-0-	142	1	1289	3	N	6	6	8			-0-
							7	9									
07	1184	N	1184	-0-	-0-	-0-	138	1	1046	3	N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	135	1	988	3	N	3	3	8			-0-
							3	9									
09	1110	N	1063	-0-	-47	-0-	130	1	933	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	333	N	333	-0-	-0-	-0-	139	1	194	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	141	1	200	3	N	-0-					-0-
06	330	N	321	-0-	-9	-0-	135	1	186	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	140	1	198	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	140	1	202	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	131	1	188	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	79	-0-	-11	-0-	7	1	72	2	Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	3	1	40	2	Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2226	N	2226	-0-	-0-	-0-	145	1	2073	2	Y	7					12
							8	9									
05	2304	N	2304	-0-	-0-	-0-	155	1	2146	2	Y	3	14	1			1
							3	9									
06	2158	N	2158	-0-	-0-	-0-	159	1	1990	2	Y	8					9
							9	9									
07	2294	N	1942	-0-	-352	-0-	163	1	1772	2	Y	6					15
							7	9									
08	2294	N	1860	-0-	-434	-0-	160	1	1697	2	Y	3	13	1			5
							3	9									
09	2160	N	1752	-0-	-408	-0-	153	1	1593	2	Y	5					10
							6	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
05	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	659	-0-	-1	-0-	37	1	622	3	N	-0-					-0-
05	682	N	547	-0-	-135	-0-	32	1	515	3	N	-0-					-0-
06	660	N	523	-0-	-137	-0-	30	1	493	3	N	-0-					-0-
07	682	N	438	-0-	-244	-0-	28	1	410	3	N	-0-					-0-
08	558	N	505	-0-	-53	-0-	32	1	473	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	32	1	461	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3210	X	2755	-0-	-455	-0-	113	1	2574	2	Y	62	59	1			21
							68	9									
05	3131	X	2528	-0-	-603	-0-	98	1	2377	2	Y	48	43	1			26
							53	9									
06	2910	X	2859	-0-	-51	-0-	116	1	2690	2	Y	48	46	1			28
							53	9									
07	3007	X	2460	-0-	-547	-0-	106	1	2309	2	Y	41	44	1			25
							45	9									
08	2852	X	2672	-0-	-180	-0-	116	1	2505	2	Y	46	41	1			30
							51	9									
09	2850	X	2549	-0-	-301	-0-	110	1	2384	2	Y	50	48	1			32
							55	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

04	570	N	536	-0-	-34	-0-	152	1	384	2	Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	156	1	378	2	Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	149	1	323	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	165	1	487	2	Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	173	1	642	2	Y	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	162	1	510	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

04	819	N	819	-0-	-0-	-0-	52	1	767	3	N	-0-					-0-
05	868	N	856	-0-	-12	-0-	46	1	810	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	47	1	818	3	N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	59	1	995	3	N	-0-					-0-
*09	1324	N	1324	-0-	-0-	-0-	57	1	1267	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

04	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
*09	776	N	776	-0-	-0-	-0-	34	1	742	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

04	906	N	906	-0-	-0-	-0-	55	1	845	2	Y	5	7	1			3
							6	9									
05	954	N	954	-0-	-0-	-0-	60	1	887	2	Y	6	4	1			5
							7	9									
06	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	6	1			3
							4	9									
07	987	N	987	-0-	-0-	-0-	60	1	921	2	Y	5	3	1			5
							6	9									
08	979	N	979	-0-	-0-	-0-	64	1	909	2	Y	5	5	1			5
							6	9									
*09	977	N	977	-0-	-0-	-0-	63	1	908	2	Y	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	7	1	190	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	7	1	179	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

04	600	N	600	-0-	-0-	-0-	37	1	559	2	Y	4	5	1			2
							4	9									
05	620	N	531	-0-	-89	-0-	33	1	494	2	Y	4	3	1			3
							4	9									
06	600	N	497	-0-	-103	-0-	32	1	464	2	Y	1	3	1			1
							1	9									
07	620	N	482	-0-	-138	-0-	29	1	450	2	Y	3	2	1			2
							3	9									
08	527	N	515	-0-	-12	-0-	34	1	479	2	Y	2	2	1			2
							2	9									
09	510	N	469	-0-	-41	-0-	30	1	437	2	Y	2	2	1			2
							2	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

04	210	N	174	-0-	-36	-0-	131	1	43	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	127	1	50	2	Y	1					1
							1	9									
06	180	N	176	-0-	-4	-0-	127	1	49	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	136	1	59	2	Y	-0-					1
08	191	N	191	-0-	-0-	-0-	136	1	55	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	122	1	43	2	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

04	540	N	524	-0-	-16	-0-	26	1	498	2	Y	-0-					-0-
05	558	N	554	-0-	-4	-0-	26	1	528	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	31	1	531	2	Y	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

04	1230	N	1180	-0-	-50	-0-	130	1	1046	2	Y	4					5
							4	9									
05	1271	N	1169	-0-	-102	-0-	130	1	1036	2	Y	3	5	1			3
							3	9									
06	1200	N	1060	-0-	-140	-0-	123	1	935	2	Y	2					5
							2	9									
07	1209	N	1072	-0-	-137	-0-	128	1	943	2	Y	1	4	1			2
							1	9									
08	1147	N	1078	-0-	-69	-0-	130	1	944	2	Y	4	4	1			2
							4	9									
*09	1223	N	1223	-0-	-0-	-0-	137	1	1079	2	Y	6	5	1	1	8	2
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1134	-0-	-66	-0-	143	1	984	2	Y	6	8	1			-0-
							7	9									
05	1178	N	1123	-0-	-55	-0-	146	1	970	2	Y	6	3	1			3
							7	9									
06	1110	N	1056	-0-	-54	-0-	137	1	915	2	Y	4	6	1			1
							4	9									
07	1178	N	1092	-0-	-86	-0-	146	1	940	2	Y	5	6	1			-0-
							6	9									
08	1116	N	1107	-0-	-9	-0-	137	1	966	2	Y	4	2	1			2
							4	9									
09	1050	N	1045	-0-	-5	-0-	131	1	908	2	Y	5	7	1			-0-
							6	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	190	-0-	-80	-0-	10	1	179	2	Y	1	1	1			-0-
							1	9									
05	279	N	189	-0-	-90	-0-	10	1	178	2	Y	1	1	1			-0-
							1	9									
06	210	N	178	-0-	-32	-0-	9	1	168	2	Y	1	1	1			-0-
							1	9									
07	186	N	176	-0-	-10	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									
08	212	N	212	-0-	-0-	-0-	9	1	203	2	Y	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	10	1	225	2	Y	2	2	1			-0-
							2	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1530	-0-	-0-	-0-	121	1	1409	2	Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	112	1	1337	2	Y	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	101	1	1226	2	Y	-0-					-0-
07	1581	N	1354	-0-	-227	-0-	108	1	1246	2	Y	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	108	1	1205	2	Y	-0-					-0-
09	1320	N	885	-0-	-435	-0-	79	1	806	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	605	-0-	-25	-0-	32	1	573	2	Y	-0-	2	1			-0-
05	682	N	631	-0-	-51	-0-	36	1	595	2	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	32	1	564	2	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	36	1	561	2	Y	1					1
							1	9									
08	620	N	617	-0-	-3	-0-	37	1	580	2	Y	-0-					1
*09	612	N	612	-0-	-0-	-0-	39	1	573	2	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	954	-0-	-36	-0-	62	1	892	3	N	-0-					-0-
05	1023	N	997	-0-	-26	-0-	67	1	930	3	N	-0-					-0-
06	960	N	958	-0-	-2	-0-	65	1	893	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	68	1	929	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	66	1	928	3	N	-0-					-0-
09	960	N	863	-0-	-97	-0-	61	1	802	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

04	870	N	870	-0-	-0-	-0-	57	1	810	2	Y	3					5
							3	9									
05	884	N	884	-0-	-0-	-0-	59	1	823	2	Y	2	6	1			1
							2	9									
06	900	N	839	-0-	-61	-0-	62	1	774	2	Y	3					4
							3	9									
07	899	N	860	-0-	-39	-0-	72	1	786	2	Y	2					6
							2	9									
08	899	N	837	-0-	-62	-0-	72	1	764	2	Y	1	5	1			2
							1	9									
09	840	N	809	-0-	-31	-0-	71	1	735	2	Y	3					5
							3	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

04	690	N	617	-0-	-73	-0-	235	1	382	3	N	-0-					-0-
05	682	N	615	-0-	-67	-0-	240	1	375	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	231	1	336	3	N	-0-					-0-
07	651	N	542	-0-	-109	-0-	235	1	307	3	N	-0-					-0-
08	620	N	543	-0-	-77	-0-	236	1	307	3	N	-0-					-0-
09	570	N	523	-0-	-47	-0-	229	1	294	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

04	1730	N	1730	-0-	-0-	-0-	130	1	1600	3	N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	127	1	1625	3	N	-0-					-0-
06	1740	N	1631	-0-	-109	-0-	122	1	1509	3	N	-0-					-0-
07	1798	N	1571	-0-	-227	-0-	115	1	1456	3	N	-0-					-0-
08	1767	N	1721	-0-	-46	-0-	130	1	1591	3	N	-0-					-0-
*09	1682	N	1682	-0-	-0-	-0-	133	1	1548	3	N	1	1	8			-0-
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

04	1350	N	1234	-0-	-116	-0-	194	1	1034	2	Y	5					10
							6	9									
05	1353	N	1353	-0-	-0-	-0-	204	1	1141	2	Y	7					17
							8	9									
06	1350	N	1206	-0-	-144	-0-	186	1	1017	2	Y	3	13	1			7
							3	9									
07	1271	N	1139	-0-	-132	-0-	190	1	945	2	Y	4					11
							4	9									
08	1364	N	1137	-0-	-227	-0-	181	1	956	2	Y	-0-					11
09	1200	N	1069	-0-	-131	-0-	182	1	884	2	Y	3					14
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1386	-0-	-294	-0-	45	1	1341	3	Y	-0-					-0-
05	1736	N	1505	-0-	-231	-0-	44	1	1461	3	Y	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	43	1	1508	3	Y	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	51	1	1528	3	Y	-0-					-0-
08	1519	N	1411	-0-	-108	-0-	36	1	1375	3	Y	-0-					-0-
09	1560	N	1373	-0-	-187	-0-	34	1	1339	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1783	N	1783	-0-	-0-	-0-	175	1	1608	2	Y	-0-					4
05	1941	N	1941	-0-	-0-	-0-	180	1	1761	2	Y	-0-					4
06	1920	N	1822	-0-	-98	-0-	170	1	1652	2	Y	-0-					4
07	1899	N	1899	-0-	-0-	-0-	173	1	1726	2	Y	-0-					4
08	1953	N	1849	-0-	-104	-0-	179	1	1670	2	Y	-0-	3	1			1
09	1830	N	1682	-0-	-148	-0-	161	1	1521	2	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	37	1	797	2	Y	7	8	1	2	8	3
							8	9									
05	817	N	817	-0-	-0-	-0-	37	1	774	2	Y	5	4	1			4
							6	9									
06	771	N	771	-0-	-0-	-0-	36	1	728	2	Y	6	5	1	3	8	2
							7	9									
07	868	N	707	-0-	-161	-0-	34	1	667	2	Y	5	3	1			4
							6	9									
08	827	N	827	-0-	-0-	-0-	42	1	781	2	Y	4	4	1			4
							4	9									
*09	850	N	850	-0-	-0-	-0-	43	1	801	2	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	40	1	911	2	Y	7	7	1			4
							8	9									
05	961	N	866	-0-	-95	-0-	34	1	828	2	Y	4	4	1			4
							4	9									
06	908	N	908	-0-	-0-	-0-	37	1	867	2	Y	4	4	1			4
							4	9									
07	992	N	920	-0-	-72	-0-	40	1	874	2	Y	5	4	1			5
							6	9									
08	902	N	902	-0-	-0-	-0-	40	1	856	2	Y	5	4	1			6
							6	9									
09	900	N	858	-0-	-42	-0-	38	1	814	2	Y	5	6	1			5
							6	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2060	-0-	-40	-0-	116	1	1944	3	N	-0-					-0-
05	2170	N	2039	-0-	-131	-0-	120	1	1919	3	N	-0-					-0-
06	2100	N	1979	-0-	-121	-0-	115	1	1864	3	N	-0-					-0-
07	2139	N	2099	-0-	-40	-0-	134	1	1965	3	N	-0-					-0-
08	2073	N	2073	-0-	-0-	-0-	130	1	1943	3	N	-0-					-0-
*09	1997	N	1997	-0-	-0-	-0-	129	1	1868	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	11	1	179	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1232	-0-	-28	-0-	62	1	1162	2	Y	7	9	1			-0-
							8	9									
05	1302	N	1251	-0-	-51	-0-	64	1	1180	2	Y	6	3	1			3
							7	9									
06	1230	N	1171	-0-	-59	-0-	60	1	1105	2	Y	5	7	1			1
							6	9									
07	1268	N	1268	-0-	-0-	-0-	67	1	1195	2	Y	5	6	1			-0-
							6	9									
08	1240	N	1214	-0-	-26	-0-	52	1	1155	2	Y	6	3	1			3
							7	9									
*09	1185	N	1185	-0-	-0-	-0-	51	1	1128	2	Y	5	8	1			-0-
							6	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	43	1	911	2	N	9	8	1	3	8	4
							10	9									
05	1023	N	983	-0-	-40	-0-	45	1	931	2	N	6	5	1			5
							7	9									
06	985	N	985	-0-	-0-	-0-	46	1	930	2	N	8	7	1	3	8	3
							9	9									
07	1031	N	1031	-0-	-0-	-0-	50	1	975	2	N	5	3	1			5
							6	9									
08	1006	N	1006	-0-	-0-	-0-	52	1	948	2	N	5	5	1			5
							6	9									
09	990	N	941	-0-	-49	-0-	47	1	888	2	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	N	1043	-0-	-0-	-0-	46	1	989	2	N	7	9	1			4
							8	9									
05	1085	N	1076	-0-	-9	-0-	49	1	1020	2	N	6	5	1			5
							7	9									
06	1030	N	1030	-0-	-0-	-0-	49	1	975	2	N	5	7	1			3
							6	9									
07	1085	N	1056	-0-	-29	-0-	51	1	998	2	N	6	4	1			5
							7	9									
08	1085	N	1048	-0-	-37	-0-	54	1	988	2	N	5	5	1			5
							6	9									
*09	1091	N	1091	-0-	-0-	-0-	55	1	1029	2	N	6	5	1			6
							7	9									

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

04	810	N	789	-0-	-21	-0-	47	1	740	2	Y	2	3	1			3
							2	9									
05	806	N	803	-0-	-3	-0-	50	1	753	2	Y	-0-					3
06	780	N	741	-0-	-39	-0-	46	1	693	2	Y	2	3	1			2
							2	9									
07	806	N	668	-0-	-138	-0-	45	1	621	2	Y	2	3	1			1
							2	9									
08	806	N	656	-0-	-150	-0-	45	1	609	2	Y	2					3
							2	9									
09	750	N	682	-0-	-68	-0-	41	1	639	2	Y	2	3	1			2
							2	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

04	1050	N	991	-0-	-59	-0-	60	1	924	2	N	6	8	1			4
							7	9									
05	1085	N	1003	-0-	-82	-0-	63	1	933	2	N	6	5	1			5
							7	9									
06	990	N	936	-0-	-54	-0-	61	1	871	2	N	4	6	1			3
							4	9									
07	1023	N	975	-0-	-48	-0-	59	1	910	2	N	5	3	1			5
							6	9									
08	992	N	963	-0-	-29	-0-	63	1	894	2	N	5	5	1			5
							6	9									
09	930	N	928	-0-	-2	-0-	60	1	864	2	N	4	4	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	930	-0-	-30	-0-	143	1	787	2	Y	-0-					6
05	930	N	896	-0-	-34	-0-	153	1	741	2	Y	2	6	1			2
							2	9									
06	960	N	789	-0-	-171	-0-	141	1	646	2	Y	2	3	1			1
							2	9									
07	961	N	742	-0-	-219	-0-	140	1	601	2	Y	1					2
							1	9									
08	899	N	650	-0-	-249	-0-	119	1	531	2	Y	-0-					2
*09	1276	N	1276	-0-	-0-	-0-	157	1	1116	2	Y	3					5
							3	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

04	960	N	782	-0-	-178	-0-	782	3			N	-0-					-0-
05	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
06	960	N	583	-0-	-377	-0-	583	3			N	-0-					-0-
07	806	N	24	-0-	-782	-0-	24	3			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

04	3300	X	3122	-0-	-178	-0-	157	1	2965	2	N	-0-					-0-
05	3410	X	3186	-0-	-224	-0-	151	1	3035	2	N	-0-					-0-
06	3270	X	3061	-0-	-209	-0-	156	1	2905	2	N	-0-					-0-
07	3224	X	3070	-0-	-154	-0-	164	1	2906	2	N	-0-					-0-
08	3224	X	2949	-0-	-275	-0-	162	1	2787	2	N	-0-					-0-
09	3120	X	2807	-0-	-313	-0-	153	1	2654	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

04	420	N	367	-0-	-53	-0-	28	1	339	3	N	-0-					-0-
05	434	N	369	-0-	-65	-0-	27	1	342	3	N	-0-					-0-
06	390	N	343	-0-	-47	-0-	26	1	317	3	N	-0-					-0-
07	372	N	333	-0-	-39	-0-	24	1	309	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	27	1	323	3	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	27	1	319	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

04	480	N	446	-0-	-34	-0-	106	1	340	3	N	-0-					-0-
05	496	N	445	-0-	-51	-0-	109	1	336	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	104	1	368	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	113	1	417	3	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	112	1	394	3	N	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	109	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	490	N	490	-0-	-0-	-0-	144	1	340	2	Y	5	4	1	2	8	2
							6	9									
05	475	N	475	-0-	-0-	-0-	148	1	325	2	Y	2	2	1			2
							2	9									
06	480	N	448	-0-	-32	-0-	143	1	302	2	Y	3	3	1	1	8	1
							3	9									
07	496	N	436	-0-	-60	-0-	147	1	286	2	Y	3	2	1			2
							3	9									
08	520	N	520	-0-	-0-	-0-	152	1	365	2	Y	3	2	1			3
							3	9									
*09	490	N	490	-0-	-0-	-0-	146	1	341	2	Y	3	3	1			3
							3	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1046	-0-	-184	-0-	67	1	979	3	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	82	1	1252	3	N	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	82	1	1200	3	N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	90	1	1223	3	N	12	12	8			-0-
							13	9									
08	1333	N	1284	-0-	-49	-0-	83	1	1201	3	N	-0-					-0-
09	1290	N	1209	-0-	-81	-0-	83	1	1126	3	N	-0-					-0-

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	528	N	528	-0-	-0-	-0-	48	1	480	3	N	-0-					-0-
05	651	N	432	-0-	-219	-0-	41	1	391	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	34	1	308	3	N	-0-					-0-
07	558	N	385	-0-	-173	-0-	37	1	348	3	N	-0-					-0-
08	434	N	386	-0-	-48	-0-	37	1	349	3	N	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	61	1	575	2	Y	3					5
							3	9									
05	656	N	656	-0-	-0-	-0-	61	1	592	2	Y	3					8
							3	9									
06	540	N	500	-0-	-40	-0-	46	1	453	2	Y	1	6	1			3
							1	9									
07	651	N	582	-0-	-69	-0-	57	1	523	2	Y	2					5
							2	9									
08	651	N	498	-0-	-153	-0-	44	1	454	2	Y	-0-					5
09	510	N	448	-0-	-62	-0-	45	1	402	2	Y	1					6
							1	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	55	1	784	2	Y	3					5
							3	9									
05	868	N	792	-0-	-76	-0-	53	1	738	2	Y	1	6	1			-0-
							1	9									
06	900	N	675	-0-	-225	-0-	50	1	622	2	Y	3					3
							3	9									
07	868	N	783	-0-	-85	-0-	66	1	715	2	Y	2					5
							2	9									
08	862	N	862	-0-	-0-	-0-	74	1	786	2	Y	2	5	1			2
							2	9									
*09	799	N	799	-0-	-0-	-0-	70	1	726	2	Y	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1219	-0-	-41	-0-	1219	3			N	-0-					-0-
05	1271	N	165	-0-	-1106	-0-	165	3			N	-0-					-0-
06	1200	N	997	-0-	-203	-0-	997	3			N	-0-					-0-
07	1271	N	1070	-0-	-201	-0-	1070	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	671	-0-	-11	-0-	671	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	22	1	656	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	20	1	674	3	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	21	1	731	3	Y	-0-					-0-
07	713	N	686	-0-	-27	-0-	22	1	664	3	Y	-0-					-0-
08	772	N	772	-0-	-0-	-0-	20	1	752	3	Y	-0-					-0-
*09	724	N	724	-0-	-0-	-0-	18	1	706	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1237	N	1237	-0-	-0-	-0-	109	1	1125	2	Y	3	4	1			2
							3	9									
05	1457	N	1300	-0-	-157	-0-	117	1	1181	2	Y	2					4
							2	9									
06	1220	N	1220	-0-	-0-	-0-	99	1	1118	2	Y	3	4	1			3
							3	9									
07	1271	N	1163	-0-	-108	-0-	103	1	1059	2	Y	1					4
							1	9									
08	1458	N	1458	-0-	-0-	-0-	128	1	1327	2	Y	3	3	1			4
							3	9									
*09	1357	N	1357	-0-	-0-	-0-	119	1	1235	2	Y	3	5	1			2
							3	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
05	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	79	-0-	-71	-0-	4	1	75	2	Y	-0-					-0-
05	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	2	1	36	2	Y	-0-					-0-
07	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	819	-0-	-21	-0-	43	1	776	3	N	-0-					-0-
05	868	N	780	-0-	-88	-0-	41	1	739	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	54	1	825	3	N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	71	1	939	3	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-
09	870	N	746	-0-	-124	-0-	37	1	709	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	68	1	1220	3	N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	64	1	1162	3	N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	61	1	1103	3	N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	61	1	1056	3	N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	58	1	979	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	1			-0-
							1	9									
05	93	N	60	-0-	-33	-0-	4	1	56	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	15	1	220	2	Y	1					1
							1	9									
*09	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
05	837	N	824	-0-	-13	-0-	49	1	775	3	N	-0-					-0-
06	870	N	719	-0-	-151	-0-	44	1	675	3	N	-0-					-0-
07	868	N	775	-0-	-93	-0-	48	1	727	3	N	-0-					-0-
08	837	N	698	-0-	-139	-0-	42	1	656	3	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	45	1	710	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	317	-0-	-73	-0-	19	1	297	2	Y	1	2	1			1
							1	9									
05	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					1
06	390	N	370	-0-	-20	-0-	23	1	346	2	Y	1	1	1			1
							1	9									
07	341	N	252	-0-	-89	-0-	17	1	235	2	Y	-0-	1	1			-0-
08	372	N	291	-0-	-81	-0-	20	1	270	2	Y	1					1
							1	9									
09	360	N	194	-0-	-166	-0-	12	1	182	2	Y	-0-	1	1			-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
08	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
09	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	410	N	410	-0-	-0-	-0-	109	1	298	2	Y	3	4	1			2
							3	9									
05	410	N	410	-0-	-0-	-0-	113	1	295	2	Y	2	2	1			2
							2	9									
06	480	N	347	-0-	-133	-0-	107	1	239	2	Y	1	2	1			1
							1	9									
07	434	N	267	-0-	-167	-0-	104	1	162	2	Y	1	1	1			1
							1	9									
08	403	N	218	-0-	-185	-0-	101	1	116	2	Y	1	1	1			1
							1	9									
09	360	N	193	-0-	-167	-0-	97	1	95	2	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

04	120	N	94	-0-	-26	-0-	61	1	33	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	42	1	52	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

04	2310	N	2191	-0-	-119	-0-	2191	3			N	-0-					-0-
05	2325	N	2252	-0-	-73	-0-	2252	3			N	-0-					-0-
06	2250	N	2197	-0-	-53	-0-	2197	3			N	-0-					-0-
07	2263	N	2259	-0-	-4	-0-	2259	3			N	-0-					-0-
08	2263	N	2258	-0-	-5	-0-	2258	3			N	-0-					-0-
09	2190	N	2148	-0-	-42	-0-	2148	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

04	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-	1	1			-0-
05	496	N	450	-0-	-46	-0-	25	1	425	2	Y	-0-					-0-
06	600	N	418	-0-	-182	-0-	22	1	396	2	Y	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	71	1	1122	2	Y	2					2
							2	9									
08	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					2
*09	784	N	784	-0-	-0-	-0-	50	1	734	2	Y	-0-					2

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

04	412	N	412	-0-	-0-	-0-	21	1	391	2	N	-0-					-0-
05	310	N	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	434	N	70	-0-	-364	-0-	4	1	66	2	N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

04	840	N	808	-0-	-32	-0-	41	1	767	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
06	810	N	798	-0-	-12	-0-	42	1	756	3	N	-0-					-0-
07	837	N	650	-0-	-187	-0-	34	1	616	3	N	-0-					-0-
08	837	N	784	-0-	-53	-0-	43	1	741	3	N	-0-					-0-
09	810	N	603	-0-	-207	-0-	34	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1634	-0-	-166	-0-	99	1	1524	2	Y	10	13	1	1	8	6
							11	9									
05	1829	N	1190	-0-	-639	-0-	75	1	1107	2	Y	7	7	1			6
							8	9									
06	1710	N	1578	-0-	-132	-0-	103	1	1467	2	Y	7	8	1			5
							8	9									
07	1674	N	1650	-0-	-24	-0-	100	1	1541	2	Y	8	5	1			8
							9	9									
08	1626	N	1626	-0-	-0-	-0-	106	1	1511	2	Y	8	8	1			8
							9	9									
09	1590	N	1577	-0-	-13	-0-	101	1	1467	2	Y	8	8	1			8
							9	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

04	840	N	709	-0-	-131	-0-	42	1	667	3	N	-0-					-0-
05	837	N	797	-0-	-40	-0-	48	1	749	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	52	1	790	3	N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	49	1	761	3	N	-0-					-0-
09	810	N	756	-0-	-54	-0-	45	1	711	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

04	600	N	564	-0-	-36	-0-	25	1	533	2	Y	5	5	1	1	8	2
							6	9									
05	620	N	564	-0-	-56	-0-	26	1	534	2	Y	4	3	1			3
							4	9									
06	570	N	536	-0-	-34	-0-	25	1	507	2	Y	4	4	1	1	8	2
							4	9									
07	589	N	547	-0-	-42	-0-	27	1	517	2	Y	3	2	1			3
							3	9									
08	558	N	524	-0-	-34	-0-	27	1	494	2	Y	3	3	1			3
							3	9									
*09	730	N	730	-0-	-0-	-0-	37	1	689	2	Y	4	3	1			4
							4	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

04	780	N	770	-0-	-10	-0-	43	1	727	3	N	-0-					-0-
05	806	N	770	-0-	-36	-0-	45	1	725	3	N	-0-					-0-
06	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
07	806	N	797	-0-	-9	-0-	51	1	746	3	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	49	1	736	3	N	-0-					-0-
09	780	N	714	-0-	-66	-0-	46	1	668	3	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

04	630	N	610	-0-	-20	-0-	54	1	555	2	N	1	2	1			1
							1	9									
05	620	N	600	-0-	-20	-0-	54	1	545	2	N	1					2
							1	9									
06	600	N	588	-0-	-12	-0-	48	1	539	2	N	1	2	1			1
							1	9									
07	620	N	615	-0-	-5	-0-	54	1	560	2	N	1					2
							1	9									
08	599	N	599	-0-	-0-	-0-	52	1	545	2	N	2	2	1			2
							2	9									
09	600	N	561	-0-	-39	-0-	49	1	511	2	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	76	1	273	2	N	2					3
							2	9									
05	372	N	344	-0-	-28	-0-	76	1	266	2	N	2					5
							2	9									
06	345	N	345	-0-	-0-	-0-	75	1	270	2	N	-0-	3	1			2
07	372	N	340	-0-	-32	-0-	77	1	262	2	N	1					3
							1	9									
08	341	N	295	-0-	-46	-0-	71	1	224	2	N	-0-					3
09	360	N	285	-0-	-75	-0-	71	1	213	2	N	1					4
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	926	-0-	-154	-0-	60	1	866	3	N	-0-					-0-
05	1023	N	932	-0-	-91	-0-	62	1	870	3	N	-0-					-0-
06	960	N	866	-0-	-94	-0-	59	1	807	3	N	-0-					-0-
07	961	N	891	-0-	-70	-0-	61	1	830	3	N	-0-					-0-
08	930	N	924	-0-	-6	-0-	61	1	863	3	N	-0-					-0-
09	870	N	788	-0-	-82	-0-	56	1	732	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	973	N	973	-0-	-0-	-0-	32	1	941	3	Y	-0-					-0-
05	1076	N	1076	-0-	-0-	-0-	31	1	1045	3	Y	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	32	1	1133	3	Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	38	1	1139	3	Y	-0-					-0-
08	1085	N	992	-0-	-93	-0-	26	1	966	3	Y	-0-					-0-
09	1170	N	956	-0-	-214	-0-	24	1	932	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	274	-0-	-26	-0-	21	1	253	3	N	-0-					-0-
05	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
07	279	N	271	-0-	-8	-0-	20	1	251	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	42	1	789	2	N	5	6	1			-0-
							6	9									
05	857	N	857	-0-	-0-	-0-	44	1	809	2	N	4	2	1			2
							4	9									
06	843	N	843	-0-	-0-	-0-	43	1	796	2	N	4	5	1			1
							4	9									
07	890	N	890	-0-	-0-	-0-	47	1	839	2	N	4	5	1			-0-
							4	9									
08	890	N	890	-0-	-0-	-0-	38	1	848	2	N	4	2	1			2
							4	9									
*09	841	N	841	-0-	-0-	-0-	36	1	801	2	N	4	6	1			-0-
							4	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	562	N	562	-0-	-0-	-0-	150	1	409	2	Y	3	4	1			-0-
							3	9									
05	567	N	567	-0-	-0-	-0-	155	1	409	2	Y	3	2	1			1
							3	9									
06	540	N	536	-0-	-4	-0-	145	1	388	2	Y	3	3	1			1
							3	9									
07	589	N	549	-0-	-40	-0-	154	1	393	2	Y	2	3	1			-0-
							2	9									
08	558	N	547	-0-	-11	-0-	150	1	395	2	Y	2	1	1			1
							2	9									
09	540	N	517	-0-	-23	-0-	145	1	369	2	Y	3	4	1			-0-
							3	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	716	-0-	-34	-0-	36	1	676	2	Y	4	5	1			-0-
							4	9									
05	775	N	715	-0-	-60	-0-	37	1	674	2	Y	4	2	1			2
							4	9									
06	720	N	664	-0-	-56	-0-	34	1	627	2	Y	3	4	1			1
							3	9									
07	744	N	672	-0-	-72	-0-	36	1	634	2	Y	2	3	1			-0-
							2	9									
08	713	N	656	-0-	-57	-0-	28	1	626	2	Y	2	1	1			1
							2	9									
09	660	N	619	-0-	-41	-0-	27	1	589	2	Y	3	4	1			-0-
							3	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	597	-0-	-3	-0-	27	1	570	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	28	1	588	3	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	25	1	528	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	26	1	530	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	25	1	512	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	100	1	940	2	N	4					8
							4	9									
05	992	N	892	-0-	-100	-0-	82	1	804	2	N	5					13
							6	9									
06	1034	N	1034	-0-	-0-	-0-	94	1	938	2	N	2	9	1			6
							2	9									
07	1085	N	1056	-0-	-29	-0-	103	1	950	2	N	3					9
							3	9									
08	927	N	927	-0-	-0-	-0-	83	1	844	2	N	-0-					9
09	1020	N	844	-0-	-176	-0-	84	1	758	2	N	2					11
							2	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6005	X	6005	-0-	-0-	-0-	630	1	5375	2	Y	-0-					-0-
05	5115	X	4535	-0-	-580	-0-	512	1	4023	2	Y	-0-					-0-
06	4182	X	4182	-0-	-0-	-0-	488	1	3694	2	Y	-0-					-0-
07	6200	X	3955	-0-	-2245	-0-	477	1	3478	2	Y	-0-					-0-
*08	6200	X	4542	-0-	-1658	-0-	523	1	4019	2	Y	-0-					-0-
*09	6000	X	5256	-0-	-744	-0-	569	1	4687	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	445	-0-	-35	-0-	25	1	420	3	N	-0-					-0-
05	465	N	447	-0-	-18	-0-	26	1	421	3	N	-0-					-0-
06	450	N	423	-0-	-27	-0-	25	1	398	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	29	1	418	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
09	420	N	416	-0-	-4	-0-	27	1	389	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1091	-0-	-319	-0-	72	1	1019	2	Y	-0-					1
05	1395	N	1318	-0-	-77	-0-	89	1	1226	2	Y	3					4
							3	9									
06	1489	N	1489	-0-	-0-	-0-	98	1	1391	2	Y	-0-					4
07	1493	N	1493	-0-	-0-	-0-	96	1	1397	2	Y	-0-					4
08	1333	N	1144	-0-	-189	-0-	70	1	1070	2	Y	4	2	8			6
							4	9									
09	1500	N	1274	-0-	-226	-0-	82	1	1192	2	Y	-0-					6

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	233	2	3	9	N	3	3	8			-0-
08	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	398	-0-		-112	-0-	24	1	373	2	N	1	2	1			1
								1	9									
05	403	N	388	-0-		-15	-0-	24	1	363	2	N	1					2
								1	9									
06	515	N	515	-0-		-0-	-0-	32	1	482	2	N	1	2	1			1
								1	9									
07	492	N	492	-0-		-0-	-0-	33	1	457	2	N	2	2	1			1
								2	9									
08	440	N	440	-0-		-0-	-0-	30	1	409	2	N	1					2
								1	9									
09	510	N	386	-0-		-124	-0-	23	1	362	2	N	1	2	1			1
								1	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	889	N	889	-0-		-0-	-0-	130	1	753	2	Y	5	7	1			-0-
								6	9									
05	868	N	781	-0-		-87	-0-	128	1	649	2	Y	4	2	1			2
								4	9									
06	840	N	713	-0-		-127	-0-	119	1	591	2	Y	3	4	1			1
								3	9									
07	930	N	729	-0-		-201	-0-	127	1	599	2	Y	3	4	1			-0-
								3	9									
08	1074	N	1074	-0-		-0-	-0-	135	1	935	2	Y	4	2	1			2
								4	9									
*09	1468	N	1468	-0-		-0-	-0-	149	1	1311	2	Y	7	9	1			-0-
								8	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	816	-0-		-24	-0-	816	3			N	-0-					-0-
05	868	N	821	-0-		-47	-0-	821	3			N	-0-					-0-
06	840	N	786	-0-		-54	-0-	786	3			N	-0-					-0-
07	837	N	816	-0-		-21	-0-	816	3			N	-0-					-0-
08	809	N	809	-0-		-0-	-0-	809	3			N	-0-					-0-
*09	790	N	790	-0-		-0-	-0-	790	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-		-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-		-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-		-12	-0-	18	3			N	-0-					-0-
07	31	N	9	-0-		-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	213	-0-		-57	-0-	7	1	206	3	Y	-0-					-0-
05	248	N	209	-0-		-39	-0-	6	1	203	3	Y	-0-					-0-
06	219	N	219	-0-		-0-	-0-	6	1	213	3	Y	-0-					-0-
07	217	N	211	-0-		-6	-0-	7	1	204	3	Y	-0-					-0-
08	230	N	230	-0-		-0-	-0-	6	1	224	3	Y	-0-					-0-
*09	215	N	215	-0-		-0-	-0-	5	1	210	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

04	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	1117	3			N	-0-					-0-
07	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					-0-
09	1110	N	1079	-0-	-31	-0-	1079	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

04	2250	N	2197	-0-	-53	-0-	110	1	2087	2	N	-0-					-0-
05	2294	N	2260	-0-	-34	-0-	107	1	2153	2	N	-0-					-0-
06	2190	N	2151	-0-	-39	-0-	110	1	2041	2	N	-0-					-0-
07	2263	N	2205	-0-	-58	-0-	118	1	2087	2	N	-0-					-0-
08	2263	N	2154	-0-	-109	-0-	118	1	2036	2	N	-0-					-0-
09	2160	N	2061	-0-	-99	-0-	112	1	1949	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

04	825	N	825	-0-	-0-	-0-	42	1	779	2	Y	4	6	1			-0-
							4	9									
05	821	N	821	-0-	-0-	-0-	42	1	775	2	Y	4	2	1			2
							4	9									
06	775	N	775	-0-	-0-	-0-	40	1	732	2	Y	3	4	1			1
							3	9									
07	868	N	780	-0-	-88	-0-	41	1	736	2	Y	3	4	1			-0-
							3	9									
08	806	N	786	-0-	-20	-0-	34	1	748	2	Y	4	2	1			2
							4	9									
09	780	N	749	-0-	-31	-0-	32	1	714	2	Y	3	5	1			-0-
							3	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

04	840	N	834	-0-	-6	-0-	47	1	787	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	50	1	794	3	N	-0-					-0-
06	870	N	740	-0-	-130	-0-	43	1	697	3	N	-0-					-0-
07	868	N	738	-0-	-130	-0-	47	1	691	3	N	-0-					-0-
08	837	N	714	-0-	-123	-0-	45	1	669	3	N	-0-					-0-
09	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	80	1	823	2	Y	1	3	1			1
							1	9									
05	899	N	833	-0-	-66	-0-	75	1	756	2	Y	2					3
							2	9									
06	990	N	760	-0-	-230	-0-	62	1	696	2	Y	2	3	1			2
							2	9									
07	930	N	704	-0-	-226	-0-	62	1	641	2	Y	1					3
							1	9									
08	837	N	709	-0-	-128	-0-	62	1	646	2	Y	1	2	1			2
							1	9									
09	750	N	661	-0-	-89	-0-	58	1	602	2	Y	1	2	1			1
							1	9									

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1663	-0-	-107	-0-	84	1	1569	2	Y	9	12	1			-0-
							10	9									
05	1922	N	1710	-0-	-212	-0-	88	1	1612	2	Y	9	5	1			4
							10	9									
06	1770	N	1648	-0-	-122	-0-	85	1	1554	2	Y	8	9	1	1	8	2
							9	9									
07	1705	N	1623	-0-	-82	-0-	86	1	1530	2	Y	6	8	1			-0-
							7	9									
08	1705	N	1604	-0-	-101	-0-	69	1	1528	2	Y	6	3	1			3
							7	9									
09	1650	N	1345	-0-	-305	-0-	58	1	1279	2	Y	7	10	1			-0-
							8	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	112	-0-	-38	-0-	6	1	105	2	Y	1	1	1			-0-
							1	9									
05	124	N	77	-0-	-47	-0-	4	1	73	2	Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	3	1	48	2	Y	-0-					-0-
07	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	2			Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	219	-0-	-51	-0-	11	1	206	2	Y	2	2	1			-0-
							2	9									
05	196	N	196	-0-	-0-	-0-	10	1	185	2	Y	1	1	1			-0-
							1	9									
06	210	N	192	-0-	-18	-0-	10	1	181	2	Y	1	1	1			-0-
							1	9									
07	217	N	196	-0-	-21	-0-	10	1	185	2	Y	1	1	1			-0-
							1	9									
08	186	N	183	-0-	-3	-0-	8	1	175	2	Y	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	33	1	718	2	Y	4	4	1			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1331	-0-	-19	-0-	118	1	1210	2	Y	3	4	1			2
							3	9									
05	1302	N	1217	-0-	-85	-0-	109	1	1105	2	Y	3	1	8			4
							3	9									
06	1278	N	1278	-0-	-0-	-0-	104	1	1171	2	Y	3	4	1			3
							3	9									
07	1418	N	1418	-0-	-0-	-0-	126	1	1291	2	Y	1					4
							1	9									
08	1390	N	1390	-0-	-0-	-0-	121	1	1263	2	Y	5	4	1	1	8	4
							6	9									
*09	1309	N	1309	-0-	-0-	-0-	115	1	1191	2	Y	3	5	1			2
							3	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

04	1380	N	1334	-0-	-46	-0-	67	1	1258	2	Y	8	10	1			-0-
							9	9									
05	1426	N	1333	-0-	-93	-0-	69	1	1256	2	Y	7	4	1			3
							8	9									
06	1320	N	1247	-0-	-73	-0-	64	1	1177	2	Y	5	7	1			1
							6	9									
07	1364	N	1295	-0-	-69	-0-	69	1	1219	2	Y	6	7	1			-0-
							7	9									
08	1333	N	1268	-0-	-65	-0-	54	1	1207	2	Y	6	3	1			3
							7	9									
09	1260	N	1196	-0-	-64	-0-	52	1	1138	2	Y	5	8	1			-0-
							6	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

04	570	N	493	-0-	-77	-0-	32	1	461	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	51	1	689	3	N	3	3	8			-0-
							3	9									
08	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					-0-
*09	622	N	622	-0-	-0-	-0-	43	1	579	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	10	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	723	-0-	-27	-0-	71	1	652	2	Y	-0-					2
05	775	N	728	-0-	-47	-0-	68	1	660	2	Y	-0-					2
06	750	N	665	-0-	-85	-0-	62	1	603	2	Y	-0-					2
07	758	N	758	-0-	-0-	-0-	69	1	689	2	Y	-0-					2
08	713	N	681	-0-	-32	-0-	66	1	615	2	Y	-0-	2	1			-0-
09	660	N	600	-0-	-60	-0-	57	1	543	2	Y	-0-					-0-

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

04	54	N	54	-0-	-0-	-0-	2	1	52	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	3			Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

04	330	N	312	-0-	-18	-0-	31	1	281	2	Y	-0-					1
05	341	N	322	-0-	-19	-0-	30	1	292	2	Y	-0-					1
06	330	N	301	-0-	-29	-0-	28	1	273	2	Y	-0-					1
07	310	N	216	-0-	-94	-0-	20	1	196	2	Y	-0-					1
08	310	N	199	-0-	-111	-0-	19	1	180	2	Y	-0-	1	1			-0-
09	300	N	199	-0-	-101	-0-	19	1	180	2	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

04	720	N	656	-0-	-64	-0-	33	1	619	2	Y	4	5	1			-0-
							4	9									
05	713	N	655	-0-	-58	-0-	34	1	617	2	Y	4	2	1			2
							4	9									
06	660	N	627	-0-	-33	-0-	32	1	593	2	Y	2	3	1			1
							2	9									
07	682	N	645	-0-	-37	-0-	34	1	609	2	Y	2	3	1			-0-
							2	9									
08	651	N	627	-0-	-24	-0-	27	1	598	2	Y	2	1	1			1
							2	9									
09	630	N	598	-0-	-32	-0-	26	1	569	2	Y	3	4	1			-0-
							3	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

04	360	N	330	-0-	-30	-0-	128	1	202	2	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	132	1	202	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	124	1	187	2	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	132	1	190	2	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	132	1	187	2	N	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	128	1	182	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

04	750	N	713	-0-	-37	-0-	36	1	677	2	Y	-0-					-0-
05	745	N	745	-0-	-0-	-0-	35	1	710	2	Y	-0-					-0-
06	720	N	713	-0-	-7	-0-	36	1	677	2	Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	38	1	682	2	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	39	1	676	2	Y	-0-					-0-
09	720	N	685	-0-	-35	-0-	37	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	631	-0-	-59	-0-	631	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

04	240	N	129	-0-	-111	-0-	129	2			N	-0-					-0-
05	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
06	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
07	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

04	690	N	651	-0-	-39	-0-	155	1	496	2	Y	-0-	1	1			4
05	705	N	705	-0-	-0-	-0-	165	1	539	2	Y	1					5
							1	9									
06	677	N	677	-0-	-0-	-0-	160	1	517	2	Y	-0-					5
07	694	N	694	-0-	-0-	-0-	165	1	529	2	Y	-0-					5
08	713	N	686	-0-	-27	-0-	165	1	521	2	Y	-0-	1	1			4
09	690	N	652	-0-	-38	-0-	157	1	494	2	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

04	600	N	381	-0-	-219	-0-	20	1	361	2	Y	-0-	1	1			3
05	434	N	401	-0-	-33	-0-	23	1	377	2	Y	1					4
							1	9									
06	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					4
07	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					4
08	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-	1	1			3
*09	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					4
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

04	3300	X	3172	-0-	-128	-0-	188	1	2984	3	N	-0-					-0-
05	3317	X	3252	-0-	-65	-0-	195	1	3057	3	N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	188	1	2877	3	N	-0-					-0-
07	3286	X	3190	-0-	-96	-0-	196	1	2994	3	N	-0-					-0-
08	3286	X	3160	-0-	-126	-0-	191	1	2969	3	N	-0-					-0-
09	3180	X	3020	-0-	-160	-0-	180	1	2840	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

04	1770	N	1714	-0-	-56	-0-	102	1	1612	3	N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	107	1	1679	3	N	-0-					-0-
06	1800	N	1751	-0-	-49	-0-	108	1	1643	3	N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	112	1	1706	3	N	-0-					-0-
08	1798	N	1696	-0-	-102	-0-	103	1	1593	3	N	-0-					-0-
09	1740	N	1662	-0-	-78	-0-	99	1	1563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1057	-0-	-143	-0-	68	1	988	2	Y	1	2	1			1
							1	9									
05	1178	N	1013	-0-	-165	-0-	53	1	960	2	Y	-0-					1
06	1080	N	792	-0-	-288	-0-	42	1	750	2	Y	-0-					1
07	1085	N	558	-0-	-527	-0-	29	1	529	2	Y	-0-					1
08	1023	N	774	-0-	-249	-0-	39	1	734	2	Y	1					2
							1	9									
*09	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1080	-0-	-0-	-0-	64	1	1016	3	N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	62	1	979	3	N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	66	1	1007	3	N	-0-					-0-
07	1116	N	1089	-0-	-27	-0-	67	1	1022	3	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	64	1	991	3	N	-0-					-0-
09	1080	N	905	-0-	-175	-0-	54	1	851	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
05	589	N	550	-0-	-39	-0-	29	1	521	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	30	1	516	3	N	-0-					-0-
07	589	N	526	-0-	-63	-0-	30	1	496	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	29	1	484	3	N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
06	480	N	144	-0-	-336	-0-	144	3			N	-0-					-0-
07	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	96	1	213	2	Y	1	2	1			-0-
							1	9									
05	324	N	324	-0-	-0-	-0-	99	1	223	2	Y	2	1	1			1
							2	9									
06	321	N	321	-0-	-0-	-0-	94	1	226	2	Y	1	2	1			-0-
							1	9									
07	326	N	326	-0-	-0-	-0-	100	1	224	2	Y	2	2	1			-0-
							2	9									
08	314	N	314	-0-	-0-	-0-	97	1	215	2	Y	2	1	1			1
							2	9									
09	330	N	296	-0-	-34	-0-	93	1	202	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	745	3			N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	72	1	657	2	N	-0-					2
05	713	N	692	-0-	-21	-0-	64	1	628	2	N	-0-					2
06	720	N	683	-0-	-37	-0-	64	1	619	2	N	-0-					2
07	744	N	729	-0-	-15	-0-	66	1	663	2	N	-0-					2
08	682	N	682	-0-	-0-	-0-	66	1	616	2	N	-0-	2	1			-0-
09	690	N	508	-0-	-182	-0-	49	1	459	2	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	72	1	657	2	Y	-0-					-0-
05	744	N	654	-0-	-90	-0-	61	1	593	2	Y	-0-					-0-
06	690	N	533	-0-	-157	-0-	50	1	483	2	Y	-0-					-0-
07	744	N	517	-0-	-227	-0-	47	1	470	2	Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	58	1	541	2	Y	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	71	1	670	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	76	1	700	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	73	1	714	2	Y	-0-					-0-
06	750	N	744	-0-	-6	-0-	69	1	675	2	Y	-0-					-0-
07	806	N	775	-0-	-31	-0-	70	1	705	2	Y	-0-					-0-
08	775	N	752	-0-	-23	-0-	73	1	679	2	Y	-0-					-0-
09	750	N	710	-0-	-40	-0-	68	1	642	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	112	1	595	2	Y	5	6	1			3
							6	9									
05	592	N	592	-0-	-0-	-0-	110	1	479	2	Y	3	3	1			3
							3	9									
06	630	N	528	-0-	-102	-0-	105	1	420	2	Y	3	4	1			2
							3	9									
07	744	N	538	-0-	-206	-0-	109	1	426	2	Y	3	2	1			3
							3	9									
08	589	N	514	-0-	-75	-0-	109	1	402	2	Y	3	3	1			3
							3	9									
09	540	N	478	-0-	-62	-0-	104	1	371	2	Y	3	3	1			3
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	24	-0-	-96	-0-	1	1	23	2	Y	-0-					-0-
05	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	14	1	239	2	Y	1					1
							1	9									
05	279	N	260	-0-	-19	-0-	14	1	245	2	Y	1	1	1			1
							1	9									
06	270	N	241	-0-	-29	-0-	14	1	227	2	Y	-0-					1
07	253	N	253	-0-	-0-	-0-	15	1	237	2	Y	1	1	1			1
							1	9									
08	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									
09	240	N	237	-0-	-3	-0-	14	1	223	2	Y	-0-	1	1			-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	34	1	585	2	Y	2					3
							2	9									
05	682	N	633	-0-	-49	-0-	34	1	597	2	Y	2	3	1			2
							2	9									
06	630	N	587	-0-	-43	-0-	34	1	552	2	Y	1					3
							1	9									
07	651	N	443	-0-	-208	-0-	26	1	416	2	Y	1	3	1			1
							1	9									
08	620	N	39	-0-	-581	-0-	2	1	37	2	Y	-0-	1	1			-0-
09	600	N	4	-0-	-596	-0-	4	2			Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	845	-0-	-25	-0-	47	1	795	2	Y	3					4
							3	9									
05	899	N	850	-0-	-49	-0-	46	1	802	2	Y	2	4	1			2
							2	9									
06	840	N	544	-0-	-296	-0-	31	1	512	2	Y	1					3
							1	9									
07	868	N	534	-0-	-334	-0-	32	1	501	2	Y	1	3	1			1
							1	9									
08	837	N	625	-0-	-212	-0-	37	1	586	2	Y	2	2	1			1
							2	9									
*09	630	N	630	-0-	-0-	-0-	37	1	590	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	664	N	664	-0-	-0-	-0-	125	1	535	2	Y	4	5	1			3
							4	9									
05	686	N	686	-0-	-0-	-0-	130	1	553	2	Y	3	3	1			3
							3	9									
06	660	N	656	-0-	-4	-0-	127	1	526	2	Y	3	4	1			2
							3	9									
07	682	N	676	-0-	-6	-0-	128	1	545	2	Y	3	2	1			3
							3	9									
08	691	N	691	-0-	-0-	-0-	132	1	556	2	Y	3	3	1			3
							3	9									
*09	669	N	669	-0-	-0-	-0-	127	1	539	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	582	-0-	-18	-0-	241	1	341	2	Y	-0-					-0-
05	682	N	543	-0-	-139	-0-	248	1	295	2	Y	-0-					-0-
06	600	N	527	-0-	-73	-0-	223	1	304	2	Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	248	1	350	2	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	245	1	344	2	Y	-0-					-0-
09	540	N	537	-0-	-3	-0-	225	1	312	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	38	-0-	-112	-0-	2	1	36	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
06	150	N	26	-0-	-124	-0-	2	1	24	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	691	-0-	-149	-0-	41	1	650	3	N	-0-					-0-
05	837	N	697	-0-	-140	-0-	42	1	655	3	N	-0-					-0-
06	720	N	620	-0-	-100	-0-	38	1	582	3	N	-0-					-0-
07	713	N	672	-0-	-41	-0-	41	1	631	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	39	1	602	3	N	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	801	-0-	-69	-0-	48	1	753	2	Y	-0-					-0-
05	837	N	764	-0-	-73	-0-	46	1	718	2	Y	-0-					-0-
06	780	N	708	-0-	-72	-0-	44	1	664	2	Y	-0-					-0-
07	885	N	885	-0-	-0-	-0-	55	1	830	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	50	1	770	2	Y	-0-					-0-
*09	748	N	748	-0-	-0-	-0-	47	1	701	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	601	-0-	-59	-0-	39	1	562	3	N	-0-					-0-
05	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	39	1	535	3	N	-0-					-0-
07	620	N	583	-0-	-37	-0-	40	1	543	3	N	-0-					-0-
08	620	N	578	-0-	-42	-0-	38	1	540	3	N	-0-					-0-
09	570	N	502	-0-	-68	-0-	36	1	466	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
06	720	N	371	-0-	-349	-0-	371	2			N	-0-					-0-
07	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
08	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	809	-0-	-1	-0-	52	1	757	2	Y	-0-					3
05	837	N	790	-0-	-47	-0-	42	1	748	2	Y	-0-					3
06	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					3
07	926	N	926	-0-	-0-	-0-	48	1	878	2	Y	-0-					3
08	845	N	845	-0-	-0-	-0-	43	1	802	2	Y	-0-					3
09	840	N	838	-0-	-2	-0-	43	1	795	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	253	-0-	-47	-0-	13	1	239	2	Y	1	1	1			4
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					4
06	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					4
07	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					4
08	279	N	266	-0-	-13	-0-	16	1	249	2	Y	1	1	1			4
							1	9									
09	270	N	255	-0-	-15	-0-	16	1	239	2	Y	-0-					4

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	-0-	-0-	-420	-0-					Y	-0-					7
05	773	N	773	-0-	-0-	-0-	44	1	728	2	Y	1					8
							1	9									
06	711	N	711	-0-	-0-	-0-	42	1	669	2	Y	-0-					8
07	888	N	888	-0-	-0-	-0-	52	1	835	2	Y	1					9
							1	9									
08	760	N	760	-0-	-0-	-0-	45	1	715	2	Y	-0-	2	1			7
*09	637	N	637	-0-	-0-	-0-	41	1	594	2	Y	2	1	8			8
							2	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	451	-0-	-29	-0-	25	1	426	3	N	-0-					-0-
05	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	26	1	414	3	N	-0-					-0-
07	465	N	448	-0-	-17	-0-	29	1	419	3	N	-0-					-0-
08	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-
09	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-
05	620	N	124	-0-	-496	-0-	124	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	593	-0-	-37	-0-	593	2			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	2			N	-0-					-0-
06	600	N	324	-0-	-276	-0-	324	2			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	740	N	740	-0-	-0-	-0-	41	1	697	2	N	2					3
							2	9									
05	837	N	720	-0-	-117	-0-	39	1	679	2	N	2	3	1			2
							2	9									
06	810	N	668	-0-	-142	-0-	38	1	629	2	N	1					3
							1	9									
07	775	N	642	-0-	-133	-0-	38	1	603	2	N	1	3	1			1
							1	9									
08	713	N	689	-0-	-24	-0-	41	1	645	2	N	3	3	1			1
							3	9									
*09	684	N	684	-0-	-0-	-0-	41	1	640	2	N	3	3	1			1
							3	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1078	-0-	-182	-0-	60	1	1014	2	Y	4					5
							4	9									
05	1271	N	1084	-0-	-187	-0-	58	1	1023	2	Y	3	5	1			3
							3	9									
06	1200	N	1045	-0-	-155	-0-	60	1	983	2	Y	2					5
							2	9									
07	1116	N	970	-0-	-146	-0-	58	1	911	2	Y	1	4	1			2
							1	9									
08	1054	N	965	-0-	-89	-0-	57	1	904	2	Y	4	4	1			2
							4	9									
09	1050	N	1032	-0-	-18	-0-	61	1	965	2	Y	5	5	1			2
							6	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	532	-0-	-128	-0-	532	3			N	-0-					-0-
05	682	N	101	-0-	-581	-0-	101	3			N	-0-					-0-
06	600	N	165	-0-	-435	-0-	165	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	32	1	549	2	Y	1					2
							1	9									
05	589	N	589	-0-	-0-	-0-	32	1	555	2	Y	2	2	1			2
							2	9									
06	600	N	474	-0-	-126	-0-	27	1	446	2	Y	1					3
							1	9									
07	595	N	595	-0-	-0-	-0-	35	1	560	2	Y	-0-	2	1			1
08	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2	2	1			1
							2	9									
*09	557	N	557	-0-	-0-	-0-	33	1	521	2	Y	3	3	1			1
							3	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	683	-0-	-37	-0-	67	1	616	2	N	-0-					1
05	744	N	700	-0-	-44	-0-	65	1	635	2	N	-0-					1
06	720	N	663	-0-	-57	-0-	62	1	601	2	N	-0-					1
07	713	N	680	-0-	-33	-0-	62	1	618	2	N	-0-					1
08	713	N	672	-0-	-41	-0-	65	1	607	2	N	-0-	1	1			-0-
09	660	N	622	-0-	-38	-0-	60	1	562	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	3			N	-0-					-0-
08	INC G-10		58	-0-	58	59	58	3			N	-0-					-0-
*09	61	N	2	-0-	-59	-0-	2	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	15	1	272	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	979	-0-	-11	-0-	62	1	917	3	N	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	55	1	970	3	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	53	1	913	3	N	-0-					-0-
07	1023	N	938	-0-	-85	-0-	54	1	884	3	N	-0-					-0-
08	1023	N	903	-0-	-120	-0-	51	1	852	3	N	-0-					-0-
09	960	N	950	-0-	-10	-0-	41	1	909	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1764	N	1764	-0-	-0-	-0-	151	1	1613	2	Y	-0-					-0-
05	1765	N	1765	-0-	-0-	-0-	152	1	1613	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	126	1	1292	2	Y	-0-					-0-
07	1829	X	1358	-0-	-471	-0-	123	1	1235	2	Y	-0-					-0-
*08	1829	X	1272	-0-	-557	-0-	113	1	1159	2	Y	-0-					-0-
*09	1770	X	1149	-0-	-621	-0-	99	1	1050	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	341	N	230	-0-	-111	-0-	230	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
08	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
09	510	N	306	-0-	-204	-0-	306	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	2	-0-		-1	-0-	2	2			Y	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-		1	1	1	2			Y	-0-					-0-
08	INC G-10		2	-0-		2	3	2	2			Y	-0-					-0-
*09	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	102	-0-		-48	-0-	5	1	97	2	Y	-0-					-0-
05	124	N	81	-0-		-43	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	47	-0-		-43	-0-	3	1	44	2	Y	-0-					-0-
07	93	N	5	-0-		-88	-0-	5	2			Y	-0-					-0-
08	141	N	141	-0-		-0-	-0-	8	1	133	2	Y	-0-					-0-
*09	185	N	185	-0-		-0-	-0-	12	1	173	2	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	16	-0-		-14	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-		-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-		-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-		-16	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-		-16	-0-	15	3			N	-0-					-0-
09	30	N	13	-0-		-17	-0-	13	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-		-0-	-0-	614	3			N	-0-					-0-
05	775	N	698	-0-		-77	-0-	698	3			N	-0-					-0-
06	695	N	695	-0-		-0-	-0-	695	3			N	-0-					-0-
07	706	N	706	-0-		-0-	-0-	706	3			N	-0-					-0-
08	713	N	695	-0-		-18	-0-	695	3			N	-0-					-0-
09	690	N	649	-0-		-41	-0-	649	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1769	N	1769	-0-		-0-	-0-	113	1	1656	2	Y	-0-					4
05	1491	N	1491	-0-		-0-	-0-	79	1	1412	2	Y	-0-					4
06	1020	N	856	-0-		-164	-0-	46	1	810	2	Y	-0-					4
07	1829	N	1248	-0-		-581	-0-	64	1	1184	2	Y	-0-					4
08	1488	N	949	-0-		-539	-0-	48	1	901	2	Y	-0-					4
*09	902	N	902	-0-		-0-	-0-	47	1	855	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	712	-0-		-98	-0-	39	1	671	2	Y	2					3
								2	9									
05	806	N	740	-0-		-66	-0-	40	1	698	2	Y	2	3	1			2
								2	9									
06	750	N	688	-0-		-62	-0-	40	1	647	2	Y	1					3
								1	9									
07	744	N	581	-0-		-163	-0-	35	1	545	2	Y	1	3	1			1
								1	9									
08	713	N	689	-0-		-24	-0-	41	1	645	2	Y	3	3	1			1
								3	9									
09	690	N	684	-0-		-6	-0-	41	1	640	2	Y	3	3	1			1
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	65	1	72	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	68	1	72	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	65	1	65	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	67	1	55	3	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	66	1	48	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	64	1	34	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	57	1	1055	3	N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	62	1	1119	3	N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	67	1	1219	3	N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	71	1	1286	3	N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	66	1	1153	3	N	-0-					-0-
09	1170	N	409	-0-	-761	-0-	23	1	386	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	905	N	905	-0-	-0-	-0-	55 7	1 9	843	2	Y	6	8	1			3
05	961	N	889	-0-	-72	-0-	56 6	1 9	827	2	Y	5	4	1			4
06	930	N	868	-0-	-62	-0-	56 6	1 9	806	2	Y	5	6	1			3
07	930	N	893	-0-	-37	-0-	54 4	1 9	835	2	Y	4	3	1			4
08	899	N	882	-0-	-17	-0-	57 4	1 9	821	2	Y	4	4	1			4
09	870	N	838	-0-	-32	-0-	54 4	1 9	780	2	Y	4	4	1			4

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	393	-0-	-27	-0-	24 2	1 9	367	2	Y	2	3	1			1
05	403	N	399	-0-	-4	-0-	25 3	1 9	371	2	Y	3	2	1			2
06	390	N	367	-0-	-23	-0-	24 1	1 9	342	2	Y	1	2	1			1
07	450	N	450	-0-	-0-	-0-	27 2	1 9	421	2	Y	2	1	1			2
08	403	N	395	-0-	-8	-0-	26 2	1 9	367	2	Y	2	2	1			2
*09	393	N	393	-0-	-0-	-0-	25 2	1 9	366	2	Y	2	2	1			2

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	297	-0-	-3	-0-	18 2	1 9	277	2	N	2	2	1	1	8	1
05	310	N	303	-0-	-7	-0-	19 1	1 9	283	2	N	1	1	1			1
06	300	N	292	-0-	-8	-0-	19 3	1 9	270	2	N	3	2	1	1	8	1
07	299	N	299	-0-	-0-	-0-	18 1	1 9	280	2	N	1	1	1			1
08	295	N	295	-0-	-0-	-0-	19 1	1 9	275	2	N	1	1	1			1
*09	282	N	282	-0-	-0-	-0-	18 1	1 9	263	2	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	325	-0-	-5	-0-	84	1	239	2	Y	2	3	1			1
							2	9									
05	341	N	263	-0-	-78	-0-	83	1	179	2	Y	1	1	1			1
							1	9									
06	360	N	246	-0-	-114	-0-	80	1	164	2	Y	2	2	1			1
							2	9									
07	341	N	231	-0-	-110	-0-	80	1	150	2	Y	1	1	1			1
							1	9									
08	305	N	305	-0-	-0-	-0-	86	1	218	2	Y	1	1	1			1
							1	9									
*09	526	N	526	-0-	-0-	-0-	98	1	425	2	Y	3	1	1			3
							3	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

04	210	N	168	-0-	-42	-0-	10	1	158	2	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	10	1	154	2	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	9	1	141	2	N	-0-					-0-
07	186	N	154	-0-	-32	-0-	10	1	144	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

04	600	N	596	-0-	-4	-0-	33	1	561	2	Y	2					3
							2	9									
05	651	N	601	-0-	-50	-0-	32	1	567	2	Y	2	3	1			2
							2	9									
06	600	N	578	-0-	-22	-0-	33	1	544	2	Y	1					3
							1	9									
07	620	N	591	-0-	-29	-0-	35	1	556	2	Y	-0-	2	1			1
08	594	N	594	-0-	-0-	-0-	35	1	557	2	Y	2	2	1			1
							2	9									
09	570	N	557	-0-	-13	-0-	33	1	521	2	Y	3	3	1			1
							3	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	794	N	794	-0-	-0-	-0-	38	1	753	2	Y	3	1	1			2
							3	9									
07	INC G-10		526	-0-	526	526	26	1	496	2	Y	4	3	1			3
							4	9									
08	INC G-10		741	-0-	741	1267	38	1	699	2	Y	4	3	1			4
							4	9									
*09	1844	N	577	-0-	-1267	-0-	29	1	545	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	558	N	557	-0-	-1	-0-	33	1	524	2	Y	-0-					-0-
06	600	N	479	-0-	-121	-0-	30	1	449	2	Y	-0-					-0-
07	589	N	497	-0-	-92	-0-	31	1	466	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	Y	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	32	1	473	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

04	150	N	108	-0-	-42	-0-	7	1	101	2	N	-0-	3	1			-0-
05	527	N	347	-0-	-180	-0-	22	1	321	2	N	4	1	1	1	8	2
							4	9									
06	450	N	306	-0-	-144	-0-	20	1	285	2	N	1	2	1			1
							1	9									
07	324	N	324	-0-	-0-	-0-	20	1	302	2	N	2	1	1			2
							2	9									
08	341	N	311	-0-	-30	-0-	20	1	290	2	N	1	2	1			1
							1	9									
*09	301	N	301	-0-	-0-	-0-	19	1	280	2	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

04	1529	N	1529	-0-	-0-	-0-	80	1	1449	3	N	-0-					-0-
05	1457	N	1414	-0-	-43	-0-	86	1	1328	3	N	-0-					-0-
06	1440	N	1364	-0-	-76	-0-	80	1	1284	3	N	-0-					-0-
07	1581	N	1156	-0-	-425	-0-	64	1	1090	3	N	2	2	8			-0-
							2	9									
08	1426	N	1364	-0-	-62	-0-	78	1	1286	3	N	-0-					-0-
09	1350	N	1297	-0-	-53	-0-	79	1	1218	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

04	390	N	367	-0-	-23	-0-	18	1	349	3	N	-0-					-0-
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	23	1	378	3	N	2	2	8			-0-
							2	9									
07	394	N	394	-0-	-0-	-0-	23	1	369	3	N	2	2	8			-0-
							2	9									
08	403	N	376	-0-	-27	-0-	21	1	351	3	N	4	4	8			-0-
							4	9									
09	390	N	295	-0-	-95	-0-	17	1	278	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
06	600	N	507	-0-	-93	-0-	507	3			N	-0-					-0-
07	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	507	-0-	-63	-0-	33	1	474	2	Y	-0-					-0-
05	589	N	526	-0-	-63	-0-	36	1	488	2	Y	2					2
							2	9									
06	540	N	502	-0-	-38	-0-	33	1	467	2	Y	2	2	8			2
							2	9									
07	527	N	510	-0-	-17	-0-	33	1	477	2	Y	-0-					2
08	527	N	508	-0-	-19	-0-	31	1	476	2	Y	1					3
							1	9									
09	510	N	493	-0-	-17	-0-	31	1	460	2	Y	2	2	8			3
							2	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1091	-0-	-49	-0-	1091	2			N	-0-					-0-
05	1426	N	506	-0-	-920	-0-	506	2			N	-0-					-0-
06	1140	N	536	-0-	-604	-0-	536	2			N	-0-					-0-
07	1116	N	595	-0-	-521	-0-	595	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1393	2	1	9	N	1	1	8			-0-
*09	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	481	-0-	-29	-0-	146	1	334	2	Y	1	1	1			-0-
							1	9									
05	527	N	445	-0-	-82	-0-	150	1	295	2	Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	147	1	303	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	152	1	315	2	Y	1					1
							1	9									
08	468	N	468	-0-	-0-	-0-	152	1	316	2	Y	-0-	1	1			-0-
09	450	N	316	-0-	-134	-0-	20	1	296	2	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	717	-0-	-33	-0-	46	1	671	2	Y	-0-					2
05	775	N	569	-0-	-206	-0-	30	1	539	2	Y	-0-					2
06	750	N	550	-0-	-200	-0-	29	1	521	2	Y	-0-					2
07	744	N	566	-0-	-178	-0-	29	1	537	2	Y	-0-					2
08	558	N	546	-0-	-12	-0-	28	1	518	2	Y	-0-					2
09	540	N	488	-0-	-52	-0-	25	1	462	2	Y	1					3
							1	9									

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1044	N	1044	-0-	-0-	-0-	88	1	955	2	Y	1					2
							1	9									
05	992	N	872	-0-	-120	-0-	59	1	812	2	Y	1	2	1			1
							1	9									
06	960	N	787	-0-	-173	-0-	56	1	730	2	Y	1	2	1			-0-
							1	9									
07	1085	N	830	-0-	-255	-0-	57	1	773	2	Y	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	70	1	1052	2	Y	3	2	8			1
							3	9									
*09	1112	N	1112	-0-	-0-	-0-	77	1	1034	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1326	-0-	-24	-0-	112	1 1 9	1214	2	Y	-0-					2
05	1457	N	1448	-0-	-9	-0-	98	1 1 9	1349	2	Y	1	2	1			1
06	1200	N	1199	-0-	-1	-0-	85	1 1 9	1113	2	Y	1	2	1			-0-
07	1383	N	1383	-0-	-0-	-0-	94	1 1 9	1288	2	Y	1					1
08	1598	N	1598	-0-	-0-	-0-	100	1	1498	2	Y	-0-					1
09	1200	N	1150	-0-	-50	-0-	80	1 1 9	1069	2	Y	1					2

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	952	-0-	-8	-0-	60	1	892	3	N	-0-					-0-
05	992	N	970	-0-	-22	-0-	52	1	918	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	50	1	867	3	N	-0-					-0-
07	992	N	913	-0-	-79	-0-	52	1	861	3	N	-0-					-0-
08	961	N	894	-0-	-67	-0-	50	1	844	3	N	-0-					-0-
*09	937	N	937	-0-	-0-	-0-	41	1	896	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	22	1 3 9	343	2	N	3	3	1	1	8	1
05	374	N	374	-0-	-0-	-0-	23	1 3 9	348	2	N	3	2	1			2
06	360	N	354	-0-	-6	-0-	23	1 2 9	329	2	N	2	2	1	1	8	1
07	373	N	373	-0-	-0-	-0-	23	1 2 9	348	2	N	2	1	1			2
08	380	N	380	-0-	-0-	-0-	25	1 2 9	353	2	N	2	2	1			2
*09	364	N	364	-0-	-0-	-0-	23	1 2 9	339	2	N	2	2	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	14	1	210	2	Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	14	1	213	2	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-
*09	224	N	224	-0-	-0-	-0-	14	1	210	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	459	-0-	-51	-0-	156	1	303	2	Y	-0-					-0-
05	527	N	483	-0-	-44	-0-	162	1	321	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	158	1	309	2	Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	163	1	311	2	Y	-0-					-0-
*08	496	N	466	-0-	-30	-0-	162	1	304	2	Y	-0-					-0-
*09	480	N	431	-0-	-49	-0-	154	1	277	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	515	-0-	-25	-0-	33	1	482	2	Y	-0-					3
05	558	N	520	-0-	-38	-0-	27	1	493	2	Y	-0-					3
06	510	N	493	-0-	-17	-0-	26	1	467	2	Y	-0-					3
07	527	N	511	-0-	-16	-0-	26	1	485	2	Y	-0-					3
08	527	N	485	-0-	-42	-0-	25	1	460	2	Y	-0-					3
09	480	N	477	-0-	-3	-0-	25	1	452	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1070	-0-	-70	-0-	54	1	1016	3	N	-0-					-0-
05	1209	N	1136	-0-	-73	-0-	60	1	1076	3	N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	62	1	1028	3	N	-0-					-0-
07	1116	N	1094	-0-	-22	-0-	65	1	1029	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	62	1	1027	3	N	-0-					-0-
09	1080	N	1044	-0-	-36	-0-	59	1	985	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	497	-0-	-13	-0-	25	1	472	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	31	1	494	3	N	-0-					-0-
08	527	N	496	-0-	-31	-0-	28	1	468	3	N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1786	N	1786	-0-	-0-	-0-	93	1	1692	3	N	1	1	8			-0-
							1	9									
05	1784	N	1784	-0-	-0-	-0-	109	1	1675	3	N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	103	1	1659	3	N	4	4	8			-0-
							4	9									
07	1860	N	1765	-0-	-95	-0-	98	1	1657	3	N	9	9	8			-0-
							10	9									
08	1798	N	1786	-0-	-12	-0-	102	1	1673	3	N	10	10	8			-0-
							11	9									
09	1770	N	1741	-0-	-29	-0-	105	1	1625	3	N	10	10	8			-0-
							11	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	567	-0-	-33	-0-	37	1	530	2	Y	-0-					-0-
05	620	N	594	-0-	-26	-0-	40	1	552	2	Y	2					2
							2	9									
06	570	N	565	-0-	-5	-0-	37	1	528	2	Y	-0-					2
07	589	N	576	-0-	-13	-0-	37	1	539	2	Y	-0-					2
08	589	N	564	-0-	-25	-0-	35	1	528	2	Y	1					3
							1	9									
09	570	N	555	-0-	-15	-0-	36	1	519	2	Y	-0-					3

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	431	-0-	-49	-0-	22	1	408	2	Y	1	1	1			3
							1	9									
05	483	N	483	-0-	-0-	-0-	27	1	456	2	Y	-0-					3
06	450	N	389	-0-	-61	-0-	23	1	365	2	Y	1	1	8			3
							1	9									
07	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-					3
08	496	N	445	-0-	-51	-0-	26	1	418	2	Y	1	1	1			3
							1	9									
*09	463	N	463	-0-	-0-	-0-	30	1	433	2	Y	-0-					3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	484	-0-	-26	-0-	31	1	453	3	N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	50	1	686	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	48	1	685	3	N	-0-					-0-
*09	672	N	672	-0-	-0-	-0-	48	1	624	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	543	-0-	-27	-0-	32	1	511	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	32	1	503	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	499	-0-	-11	-0-	28	1	469	2	N	2					2
							2	9									
05	527	N	505	-0-	-22	-0-	27	1	477	2	N	1	2	1			1
							1	9									
06	480	N	469	-0-	-11	-0-	27	1	441	2	N	1					2
							1	9									
07	527	N	504	-0-	-23	-0-	30	1	473	2	N	1	2	1			1
							1	9									
08	508	N	508	-0-	-0-	-0-	30	1	476	2	N	2	2	1			1
							2	9									
*09	500	N	500	-0-	-0-	-0-	30	1	468	2	N	2	2	1			1
							2	9									

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	17	1	296	2	Y	1					1
							1	9									
05	328	N	328	-0-	-0-	-0-	18	1	309	2	Y	1	1	1			1
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					1
07	310	N	310	-0-	-0-	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
08	315	N	315	-0-	-0-	-0-	19	1	295	2	Y	1	1	1			1
							1	9									
*09	304	N	304	-0-	-0-	-0-	18	1	285	2	Y	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	160	N	160	-0-	-0-	-0-	10	1	148	2	N	2	1	1	1	8	1
							2	9									
05	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									
06	180	N	151	-0-	-29	-0-	10	1	141	2	N	-0-	1	1			-0-
07	156	N	156	-0-	-0-	-0-	9	1	145	2	N	2	1	1			1
							2	9									
08	155	N	154	-0-	-1	-0-	10	1	143	2	N	1	1	1			1
							1	9									
09	150	N	145	-0-	-5	-0-	9	1	135	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

04	1140	N	1140	-0-	-0-	-0-	63	1	1073	2	Y	4					5
							4	9									
05	1209	N	1006	-0-	-203	-0-	54	1	949	2	Y	3	5	1			3
							3	9									
06	900	N	806	-0-	-94	-0-	46	1	759	2	Y	1					4
							1	9									
07	1274	N	1274	-0-	-0-	-0-	76	1	1195	2	Y	3	4	1			3
							3	9									
08	1139	N	1139	-0-	-0-	-0-	67	1	1068	2	Y	4	5	1			2
							4	9									
*09	1160	N	1160	-0-	-0-	-0-	69	1	1085	2	Y	5	5	1			2
							6	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

04	270	N	256	-0-	-14	-0-	17	1	239	2	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	246	2	Y	1					1
							1	9									
06	270	N	255	-0-	-15	-0-	17	1	238	2	Y	-0-					1
07	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-					1
08	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					1
09	270	N	244	-0-	-26	-0-	16	1	228	2	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

04	1170	N	1086	-0-	-84	-0-	57	1	1029	3	N	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	77	1	1186	3	N	-0-					-0-
06	1293	N	1293	-0-	-0-	-0-	76	1	1217	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	68	1	1155	3	N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	69	1	1130	3	N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	71	1	1092	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1980	N	1688	-0-	-292	-0-	69 42	1 9	1577	2	Y	38	36	1			13
05	1891	N	1241	-0-	-650	-0-	48 26	1 9	1167	2	Y	24	24	1			13
06	1777	N	1777	-0-	-0-	-0-	72 32	1 9	1673	2	Y	29	25	1			17
07	1736	N	1690	-0-	-46	-0-	73 32	1 9	1585	2	Y	29	29	1			17
08	2135	N	2135	-0-	-0-	-0-	93 41	1 9	2001	2	Y	37	30	1			24
09	1770	N	1735	-0-	-35	-0-	75 37	1 9	1623	2	Y	34	36	1			22

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
07	INC G-10		120	-0-	120	120	7	1	113	3	N	-0-					-0-
08	INC G-10		117	-0-	117	237	7	1	110	3	N	-0-					-0-
*09	347	N	110	-0-	-237	-0-	7	1	103	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	765	-0-	-15	-0-	39	1	726	3	N	-0-					-0-
05	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-					-0-
06	780	N	763	-0-	-17	-0-	40	1	723	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	40	1	734	3	N	-0-					-0-
08	775	N	733	-0-	-42	-0-	40	1	693	3	N	-0-					-0-
09	750	N	689	-0-	-61	-0-	39	1	650	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	522	N	522	-0-	-0-	-0-	31	1	491	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	33	1	519	3	N	-0-					-0-
09	540	N	359	-0-	-181	-0-	21	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					Y	-0-					3
05	1770	N	1770	-0-	-0-	-0-	93	1	1677	2	Y	-0-					3
06	1761	N	1761	-0-	-0-	-0-	94	1	1667	2	Y	-0-					3
07	INC G-10		1153	-0-	1153	1153	60	1	1093	2	Y	-0-					3
08	INC G-10		1022	-0-	1022	2175	52	1	970	2	Y	-0-					3
*09	3136	X	961	-0-	-2175	-0-	50	1	910	2	Y	1					4
							1	9									

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

04	522	N	522	-0-	-0-	-0-	26	1	496	2	Y	-0-					-0-
05	527	N	436	-0-	-91	-0-	21	1	415	2	Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	23	1	432	2	Y	-0-					-0-
07	527	N	445	-0-	-82	-0-	24	1	421	2	Y	-0-					-0-
08	434	N	309	-0-	-125	-0-	17	1	292	2	Y	-0-					-0-
*09	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

04	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
05	589	N	480	-0-	-109	-0-	25	1	455	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	29	1	524	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	33	1	599	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	32	1	562	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	30	1	506	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

04	673	N	673	-0-	-0-	-0-	34	1	639	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
07	682	N	641	-0-	-41	-0-	33	1	608	3	N	-0-					-0-
08	651	N	635	-0-	-16	-0-	35	1	600	3	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	34	1	571	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

04	990	N	955	-0-	-35	-0-	49	1	906	3	N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	51	1	914	3	N	-0-					-0-
06	930	N	814	-0-	-116	-0-	43	1	771	3	N	-0-					-0-
07	992	N	906	-0-	-86	-0-	47	1	859	3	N	-0-					-0-
08	961	N	648	-0-	-313	-0-	35	1	613	3	N	-0-					-0-
09	810	N	689	-0-	-121	-0-	39	1	650	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

04	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
08	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
09	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	224	-0-	-196	-0-	224	3			N	-0-					-0-
05	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1269	-0-	-51	-0-	1269	3			N	-0-					-0-
05	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-					-0-
06	1290	N	776	-0-	-514	-0-	776	3			N	-0-					-0-
07	1302	N	861	-0-	-441	-0-	861	3			N	-0-					-0-
08	1209	N	942	-0-	-267	-0-	942	3			N	-0-					-0-
*09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	271	-0-	-29	-0-	101	1	169	2	N	1	2	1			1
							1	9									
05	279	N	275	-0-	-4	-0-	104	1	170	2	N	1	1	1			1
							1	9									
06	270	N	255	-0-	-15	-0-	101	1	152	2	N	2	2	1			1
							2	9									
07	279	N	253	-0-	-26	-0-	103	1	149	2	N	1	1	1			1
							1	9									
08	279	N	243	-0-	-36	-0-	103	1	139	2	N	1	1	1			1
							1	9									
09	270	N	223	-0-	-47	-0-	99	1	123	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	13	1	194	2	Y	-0-					1
05	217	N	212	-0-	-5	-0-	11	1	201	2	Y	-0-					1
06	210	N	200	-0-	-10	-0-	11	1	189	2	Y	-0-					1
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					1
08	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					1
09	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	379	-0-	-41	-0-	24	1	355	2	Y	-0-					2
05	434	N	382	-0-	-52	-0-	20	1	362	2	Y	-0-					2
06	390	N	357	-0-	-33	-0-	19	1	337	2	Y	1	1	8			2
							1	9									
07	403	N	375	-0-	-28	-0-	19	1	356	2	Y	-0-					2
08	372	N	366	-0-	-6	-0-	19	1	347	2	Y	-0-					2
*09	364	N	364	-0-	-0-	-0-	19	1	344	2	Y	1	1	8			2
							1	9									

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1158	-0-	-72	-0-	70	1	1085	2	N	3	5	1			4
							3	9									
05	1240	N	1125	-0-	-115	-0-	69	1	1055	2	N	1					5
							1	9									
06	1170	N	1064	-0-	-106	-0-	66	1	995	2	N	3	5	1			3
							3	9									
07	1209	N	915	-0-	-294	-0-	62	1	850	2	N	3	4	1			2
							3	9									
08	1116	N	865	-0-	-251	-0-	60	1	803	2	N	2					4
							2	9									
09	1050	N	910	-0-	-140	-0-	55	1	853	2	N	2	4	1			2
							2	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	711	-0-	-39	-0-	43	1	662	2	N	5	6	1			3
							6	9									
05	806	N	727	-0-	-79	-0-	46	1	678	2	N	3	3	1			3
							3	9									
06	750	N	707	-0-	-43	-0-	46	1	657	2	N	4	5	1			2
							4	9									
07	766	N	766	-0-	-0-	-0-	47	1	715	2	N	4	2	1			4
							4	9									
08	773	N	773	-0-	-0-	-0-	50	1	719	2	N	4	4	1			4
							4	9									
*09	786	N	786	-0-	-0-	-0-	51	1	731	2	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	150	-0-	-60	-0-	73	1	76	2	N	1	1	1			1
							1	9									
05	186	N	141	-0-	-45	-0-	75	1	65	2	N	1	1	1			1
							1	9									
06	150	N	120	-0-	-30	-0-	72	1	48	2	N	-0-	1	1			-0-
07	155	N	114	-0-	-41	-0-	73	1	40	2	N	1					1
							1	9									
08	411	N	411	-0-	-0-	-0-	84	1	325	2	N	2	1	1			2
							2	9									
*09	926	N	926	-0-	-0-	-0-	124	1	796	2	N	5	2	1			5
							6	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	641	-0-	-19	-0-	32	1	609	3	N	-0-					-0-
05	713	N	678	-0-	-35	-0-	36	1	642	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	37	1	611	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	35	1	584	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	509	-0-	-31	-0-	27	1	482	3	N	-0-					-0-
05	527	N	520	-0-	-7	-0-	23	1	497	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	19	1	483	3	N	-0-					-0-
07	527	N	516	-0-	-11	-0-	19	1	497	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	20	1	493	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	19	1	466	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	450	-0-	-30	-0-	27	1	419	2	N	4	4	1			2
							4	9									
05	465	N	452	-0-	-13	-0-	28	1	422	2	N	2	2	1			2
							2	9									
06	450	N	426	-0-	-24	-0-	28	1	396	2	N	2	3	1			1
							2	9									
07	465	N	448	-0-	-17	-0-	27	1	419	2	N	2	1	1			2
							2	9									
08	465	N	450	-0-	-15	-0-	29	1	419	2	N	2	2	1			2
							2	9									
*09	429	N	429	-0-	-0-	-0-	28	1	399	2	N	2	2	1			2
							2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	627	-0-	-33	-0-	127	1	500	3	N	-0-					-0-
05	682	N	632	-0-	-50	-0-	131	1	501	3	N	-0-					-0-
06	660	N	580	-0-	-80	-0-	125	1	455	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	128	1	442	3	N	-0-					-0-
08	620	N	480	-0-	-140	-0-	124	1	356	3	N	-0-					-0-
09	570	N	473	-0-	-97	-0-	121	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	779	-0-	-31	-0-	40	1	739	3	N	-0-					-0-
05	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
06	780	N	752	-0-	-28	-0-	39	1	713	3	N	-0-					-0-
07	806	N	768	-0-	-38	-0-	40	1	728	3	N	-0-					-0-
08	775	N	732	-0-	-43	-0-	40	1	692	3	N	-0-					-0-
09	750	N	706	-0-	-44	-0-	40	1	666	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	12	1	184	2	N	2	2	1			1
							2	9									
05	191	N	191	-0-	-0-	-0-	12	1	178	2	N	1	1	1			1
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-	1	1			-0-
07	217	N	165	-0-	-52	-0-	10	1	153	2	N	2	1	1			1
							2	9									
08	186	N	160	-0-	-26	-0-	10	1	149	2	N	1	1	1			1
							1	9									
*09	155	N	155	-0-	-0-	-0-	10	1	144	2	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	8	1	128	2	Y	1	1	1			1
							1	9									
05	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	1	1			1
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	2	Y	-0-	1	1			-0-
07	155	N	119	-0-	-36	-0-	7	1	111	2	Y	1					1
							1	9									
08	124	N	109	-0-	-15	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
09	120	N	84	-0-	-36	-0-	5	1	79	2	Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	188	-0-	-352	-0-	11	1	175	2	N	2	1	1			1
							2	9									
05	558	N	155	-0-	-403	-0-	10	1	144	2	N	1	1	1			1
							1	9									
06	341	N	341	-0-	-0-	-0-	22	1	318	2	N	1	1	1			1
							1	9									
07	186	N	51	-0-	-135	-0-	3	1	48	2	N	-0-	1	1			-0-
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
09	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	763	-0-	-17	-0-	39	1	724	3	N	-0-					-0-
05	806	N	761	-0-	-45	-0-	40	1	721	3	N	-0-					-0-
06	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
07	775	N	750	-0-	-25	-0-	39	1	711	3	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	40	1	703	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	39	1	661	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

04	570	N	547	-0-	-23	-0-	33 4	1 9	510	2	N	4	5	1			2
05	620	N	543	-0-	-77	-0-	34 4	1 9	505	2	N	4	3	1			3
06	600	N	459	-0-	-141	-0-	30 1	1 9	428	2	N	1	3	1			1
07	558	N	441	-0-	-117	-0-	27 3	1 9	411	2	N	3	2	1			2
08	583	N	583	-0-	-0-	-0-	38 3	1 9	542	2	N	3	2	1			3
*09	558	N	558	-0-	-0-	-0-	36 3	1 9	519	2	N	3	3	1			3

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

04	1110	N	1016	-0-	-94	-0-	52	1	964	3	N	-0-					-0-
05	1116	N	1006	-0-	-110	-0-	53	1	953	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
07	1054	N	1015	-0-	-39	-0-	53	1	962	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	53	1	927	3	N	-0-					-0-
09	1020	N	790	-0-	-230	-0-	44	1	746	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

04	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
05	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
06	420	N	377	-0-	-43	-0-	20	1	357	3	N	-0-					-0-
07	434	N	359	-0-	-75	-0-	19	1	340	3	N	-0-					-0-
08	403	N	345	-0-	-58	-0-	19	1	326	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	18	1	304	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	798	-0-	-132	-0-	126	1	668	2	Y	4	6	1			-0-
							4	9									
05	899	N	734	-0-	-165	-0-	126	1	604	2	Y	4	2	1			2
							4	9									
06	884	N	884	-0-	-0-	-0-	128	1	753	2	Y	3	4	1			1
							3	9									
07	1244	N	1244	-0-	-0-	-0-	154	1	1084	2	Y	5	6	1			-0-
							6	9									
08	887	N	887	-0-	-0-	-0-	127	1	756	2	Y	4	2	1			2
							4	9									
09	870	N	729	-0-	-141	-0-	118	1	608	2	Y	3	5	1			-0-
							3	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	22	1	347	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	28	1	389	2	Y	1					1
							1	9									
06	405	N	405	-0-	-0-	-0-	27	1	378	2	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	2	Y	-0-					1
08	421	N	421	-0-	-0-	-0-	26	1	394	2	Y	1					2
							1	9									
09	420	N	397	-0-	-23	-0-	25	1	372	2	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	688	-0-	-32	-0-	45	1	641	2	Y	2					4
							2	9									
05	744	N	605	-0-	-139	-0-	41	1	564	2	Y	-0-	4	1			-0-
06	690	N	595	-0-	-95	-0-	44	1	548	2	Y	3					3
							3	9									
07	713	N	605	-0-	-108	-0-	51	1	553	2	Y	1					4
							1	9									
08	620	N	559	-0-	-61	-0-	48	1	510	2	Y	1	4	1			1
							1	9									
09	600	N	563	-0-	-37	-0-	49	1	512	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	555	-0-	-75	-0-	97	1	458	3	N	-0-					-0-
05	744	N	678	-0-	-66	-0-	99	1	579	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	102	1	627	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	105	1	627	3	N	-0-					-0-
08	682	N	618	-0-	-64	-0-	101	1	517	3	N	-0-					-0-
09	720	N	600	-0-	-120	-0-	97	1	503	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	20	1	292	2	Y	-0-	1	1			-0-
05	341	N	314	-0-	-27	-0-	17	1	297	2	Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	16	1	282	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	16	1	287	2	Y	1					1
							1	9									
08	310	N	99	-0-	-211	-0-	5	1	94	2	Y	-0-					1
*09	322	N	322	-0-	-0-	-0-	17	1	305	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	958	N	958	-0-	-0-	-0-	49	1	909	3	N	-0-					-0-
05	992	N	954	-0-	-38	-0-	50	1	904	3	N	-0-					-0-
06	960	N	905	-0-	-55	-0-	47	1	858	3	N	-0-					-0-
07	992	N	915	-0-	-77	-0-	48	1	867	3	N	-0-					-0-
08	961	N	896	-0-	-65	-0-	49	1	847	3	N	-0-					-0-
09	900	N	843	-0-	-57	-0-	47	1	796	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	251	-0-	-19	-0-	119	1	132	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	147	1	122	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	199	1	609	3	N	10	10	8			-0-
							11	9									
07	849	N	849	-0-	-0-	-0-	214	1	631	3	N	4	4	8			-0-
							4	9									
08	1303	N	1303	-0-	-0-	-0-	237	1	1054	3	N	11	11	8			-0-
							12	9									
*09	831	N	831	-0-	-0-	-0-	205	1	616	3	N	9	9	8			-0-
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	436	-0-	-74	-0-	143	1	293	3	N	-0-					-0-
05	527	N	388	-0-	-139	-0-	146	1	242	3	N	-0-					-0-
06	510	N	318	-0-	-192	-0-	139	1	179	3	N	-0-					-0-
07	465	N	261	-0-	-204	-0-	140	1	121	3	N	-0-					-0-
08	403	N	251	-0-	-152	-0-	103	1	148	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	68	1	148	3	N	-0-					-0-

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	3			N	-0-					-0-
07	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	44	1	589	3	N	-0-					-0-
08	589	N	564	-0-	-25	-0-	32	1	532	3	N	-0-					-0-
09	690	N	671	-0-	-19	-0-	33	1	638	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1261	-0-	-89	-0-	64	1	1197	3	N	-0-					-0-
05	1395	N	1280	-0-	-115	-0-	68	1	1212	3	N	-0-					-0-
06	1320	N	1203	-0-	-117	-0-	63	1	1139	3	N	1	1	8			-0-
							1	9									
07	1302	N	1245	-0-	-57	-0-	65	1	1180	3	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	67	1	1159	3	N	-0-					-0-
09	1200	N	1120	-0-	-80	-0-	63	1	1057	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
06	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	22	1	344	2	Y	2	3	1			1
							2	9									
05	372	N	368	-0-	-4	-0-	23	1	342	2	Y	3	2	1			2
							3	9									
06	360	N	360	-0-	-0-	-0-	23	1	335	2	Y	2	2	1	1	8	1
							2	9									
07	378	N	378	-0-	-0-	-0-	23	1	353	2	Y	2	1	1			2
							2	9									
08	386	N	386	-0-	-0-	-0-	25	1	359	2	Y	2	2	1			2
							2	9									
*09	379	N	379	-0-	-0-	-0-	24	1	353	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	787	-0-	-23	-0-	50	1	737	2	Y	-0-	1	1			1
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					1
06	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					1
07	891	N	891	-0-	-0-	-0-	46	1	845	2	Y	-0-					1
08	878	N	878	-0-	-0-	-0-	45	1	832	2	Y	1					2
							1	9									
09	840	N	836	-0-	-4	-0-	43	1	793	2	Y	-0-					2

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

04	990	N	963	-0-	-27	-0-	62	1	900	2	Y	1	2	1			1
							1	9									
05	1023	N	956	-0-	-67	-0-	50	1	906	2	Y	-0-					1
06	930	N	859	-0-	-71	-0-	46	1	813	2	Y	-0-					1
07	992	N	984	-0-	-8	-0-	51	1	932	2	Y	1					2
							1	9									
08	961	N	936	-0-	-25	-0-	48	1	888	2	Y	-0-					2
09	870	N	753	-0-	-117	-0-	39	1	714	2	Y	-0-					2

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

04	1026	N	1026	-0-	-0-	-0-	62	1	960	2	Y	4	4	1	1	8	4
							4	9									
05	1055	N	1055	-0-	-0-	-0-	65	1	990	2	Y	-0-					4
06	1032	N	1032	-0-	-0-	-0-	63	1	963	2	Y	5	4	1	2	8	3
							6	9									
07	1054	N	863	-0-	-191	-0-	58	1	802	2	Y	3	4	1			2
							3	9									
08	1054	N	808	-0-	-246	-0-	56	1	748	2	Y	4	2	8			4
							4	9									
09	1020	N	817	-0-	-203	-0-	50	1	765	2	Y	2	4	1			2
							2	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

04	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
05	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

04	1650	N	1595	-0-	-55	-0-	1595	3			N	-0-					-0-
05	1767	N	1610	-0-	-157	-0-	1610	3			N	-0-					-0-
06	1650	N	1488	-0-	-162	-0-	1488	3			N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	1630	3			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*09	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

04	180	N	105	-0-	-75	-0-	40	1	65	3	N	-0-					-0-
05	217	N	158	-0-	-59	-0-	48	1	110	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	53	1	172	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	51	1	137	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	51	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	809	N	809	-0-	-0-	-0-	87	1	722	3	N	-0-					-0-
05	979	N	979	-0-	-0-	-0-	109	1	869	3	N	1	1	8			-0-
							1	9									
06	1104	N	1104	-0-	-0-	-0-	124	1	974	3	N	5	5	8			-0-
							6	9									
07	937	N	937	-0-	-0-	-0-	118	1	819	3	N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	134	1	865	3	N	2	2	8			-0-
							2	9									
09	1020	N	835	-0-	-185	-0-	119	1	716	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

04	1320	N	1313	-0-	-7	-0-	1313	3			N	-0-					-0-
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	3			N	-0-					-0-
07	1364	N	1298	-0-	-66	-0-	1298	3			N	-0-					-0-
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					-0-
09	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

04	1470	N	1400	-0-	-70	-0-	72	1	1328	3	N	-0-					-0-
05	1488	N	1416	-0-	-72	-0-	75	1	1341	3	N	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	71	1	1280	3	N	-0-					-0-
07	1457	N	1377	-0-	-80	-0-	72	1	1305	3	N	-0-					-0-
08	1426	N	1281	-0-	-145	-0-	70	1	1211	3	N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	71	1	1198	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

04	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					6
05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					6
06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					6
07	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					6
08	62	N	4	-0-	-58	-0-	4	2			Y	-0-					4
09	60	N	3	-0-	-57	-0-	3	2			Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

04	489	N	489	-0-	-0-	-0-	30	1	456	2	Y	3	4	1			2
							3	9									
05	414	N	414	-0-	-0-	-0-	26	1	386	2	Y	2	2	1			2
							2	9									
06	510	N	243	-0-	-267	-0-	16	1	226	2	Y	1	2	1			1
							1	9									
07	496	N	208	-0-	-288	-0-	13	1	194	2	Y	1	1	1			1
							1	9									
08	403	N	40	-0-	-363	-0-	3	1	37	2	Y	-0-	1	1			-0-
09	240	N	65	-0-	-175	-0-	4	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	744	-0-	-66	-0-	48	1	696	2	Y	-0-	1	1			1
05	806	N	737	-0-	-69	-0-	39	1	698	2	Y	-0-					1
06	750	N	719	-0-	-31	-0-	38	1	681	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	38	1	690	2	Y	-0-					1
08	744	N	737	-0-	-7	-0-	37	1	700	2	Y	-0-					1
09	720	N	711	-0-	-9	-0-	37	1	673	2	Y	1					2
							1	9									

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1670	N	1670	-0-	-0-	-0-	107	1	1562	2	Y	1	3	1			2
							1	9									
05	1643	N	1622	-0-	-21	-0-	86	1	1536	2	Y	-0-					2
06	1637	N	1637	-0-	-0-	-0-	87	1	1550	2	Y	-0-					2
07	1736	N	1677	-0-	-59	-0-	87	1	1589	2	Y	1					3
							1	9									
08	1630	N	1630	-0-	-0-	-0-	83	1	1547	2	Y	-0-					3
09	1650	N	1573	-0-	-77	-0-	81	1	1491	2	Y	1					4
							1	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	15	1	222	2	Y	3	2	1	1	8	1
							3	9									
05	241	N	241	-0-	-0-	-0-	15	1	225	2	Y	1	1	1			1
							1	9									
06	225	N	225	-0-	-0-	-0-	15	1	208	2	Y	2	1	1	1	8	1
							2	9									
07	248	N	230	-0-	-18	-0-	14	1	215	2	Y	1	1	1			1
							1	9									
08	248	N	227	-0-	-21	-0-	15	1	211	2	Y	1	1	1			1
							1	9									
09	240	N	177	-0-	-63	-0-	11	1	165	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	815	-0-	-25	-0-	50	1	761	2	N	4	6	1			3
							4	9									
05	868	N	826	-0-	-42	-0-	52	1	768	2	N	5	4	1			4
							6	9									
06	810	N	720	-0-	-90	-0-	47	1	670	2	N	3	5	1			2
							3	9									
07	837	N	792	-0-	-45	-0-	48	1	740	2	N	4	2	1			4
							4	9									
08	837	N	519	-0-	-318	-0-	34	1	483	2	N	2	4	1			2
							2	9									
*09	810	N	810	-0-	-0-	-0-	52	1	754	2	N	4	2	1			4
							4	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	986	-0-	-4	-0-	50	1	936	3	N	-0-					-0-
05	1054	N	992	-0-	-62	-0-	52	1	940	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	50	1	905	3	N	-0-					-0-
07	1023	N	976	-0-	-47	-0-	51	1	925	3	N	-0-					-0-
08	992	N	965	-0-	-27	-0-	53	1	912	3	N	-0-					-0-
09	960	N	914	-0-	-46	-0-	51	1	863	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	82	N	82	-0-	-0-	-0-	5	1	76	2	Y	1	1	1			-0-
							1	9									
05	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	9	1	128	2	Y	1	1	1			-0-
							1	9									
07	177	N	177	-0-	-0-	-0-	11	1	165	2	Y	1					1
							1	9									
08	174	N	174	-0-	-0-	-0-	11	1	162	2	Y	1	1	1			1
							1	9									
*09	167	N	167	-0-	-0-	-0-	11	1	155	2	Y	1	1	1			1
							1	9									

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

04	570	N	539	-0-	-31	-0-	33	1	503	2	Y	3	4	1			2
							3	9									
05	589	N	542	-0-	-47	-0-	34	1	504	2	Y	4	3	1			3
							4	9									
06	544	N	544	-0-	-0-	-0-	35	1	507	2	Y	2	3	1			2
							2	9									
07	563	N	563	-0-	-0-	-0-	34	1	526	2	Y	3	2	1			3
							3	9									
08	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3	3	1			3
							3	9									
*09	542	N	542	-0-	-0-	-0-	35	1	504	2	Y	3	3	1			3
							3	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

04	540	N	515	-0-	-25	-0-	56	1	459	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	84	1	673	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	61	1	480	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	76	1	525	3	N	-0-					-0-
08	620	N	604	-0-	-16	-0-	81	1	523	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	76	1	460	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

04	600	N	581	-0-	-19	-0-	35	1	542	2	Y	4	5	1			2
							4	9									
05	620	N	595	-0-	-25	-0-	37	1	554	2	Y	4	3	1			3
							4	9									
06	570	N	557	-0-	-13	-0-	36	1	518	2	Y	3	4	1			2
							3	9									
07	589	N	587	-0-	-2	-0-	36	1	548	2	Y	3	2	1			3
							3	9									
08	589	N	582	-0-	-7	-0-	38	1	541	2	Y	3	3	1			3
							3	9									
09	570	N	569	-0-	-1	-0-	37	1	529	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	44	-0-	-16	-0-	4	1	40	2	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	4	1	42	2	Y	1					1
							1	9									
06	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-	1	1			-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-					-0-
06	840	N	697	-0-	-143	-0-	37	1	660	3	N	-0-					-0-
07	868	N	608	-0-	-260	-0-	32	1	576	3	N	-0-					-0-
08	806	N	438	-0-	-368	-0-	24	1	414	3	N	-0-					-0-
09	690	N	391	-0-	-299	-0-	22	1	369	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1189	-0-	-11	-0-	61	1	1128	3	N	-0-					-0-
05	1240	N	1085	-0-	-155	-0-	57	1	1028	3	N	-0-					-0-
06	1230	N	992	-0-	-238	-0-	52	1	940	3	N	-0-					-0-
07	1240	N	949	-0-	-291	-0-	49	1	900	3	N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	64	1	1120	3	N	-0-					-0-
*09	1095	N	1095	-0-	-0-	-0-	61	1	1034	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	24	1	450	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-					-0-
06	480	N	379	-0-	-101	-0-	20	1	359	3	N	-0-					-0-
07	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	24	1	407	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1166	N	1166	-0-	-0-	-0-	193	1	969	2	Y	4					9
							4	9									
05	1238	N	1238	-0-	-0-	-0-	199	1	1031	2	Y	7					16
							8	9									
06	1200	N	1117	-0-	-83	-0-	184	1	930	2	Y	3	12	1			7
							3	9									
07	1209	N	1023	-0-	-186	-0-	184	1	836	2	Y	3					10
							3	9									
08	1240	N	531	-0-	-709	-0-	132	1	399	2	Y	-0-					10
09	1110	N	556	-0-	-554	-0-	136	1	418	2	Y	2					12
							2	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	601	-0-	-29	-0-	38	1	563	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
06	600	N	592	-0-	-8	-0-	32	1	560	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-					-0-
08	620	N	555	-0-	-65	-0-	31	1	524	3	N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	14	1	231	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	788	-0-	-22	-0-	40	1	744	2	Y	4	6	1			-0-
							4	9									
05	837	N	782	-0-	-55	-0-	40	1	738	2	Y	4	2	1			2
							4	9									
06	815	N	815	-0-	-0-	-0-	42	1	770	2	Y	3	4	1			1
							3	9									
07	806	N	743	-0-	-63	-0-	39	1	701	2	Y	3	4	1			-0-
							3	9									
08	787	N	787	-0-	-0-	-0-	34	1	749	2	Y	4	2	1			2
							4	9									
09	810	N	739	-0-	-71	-0-	32	1	704	2	Y	3	5	1			-0-
							3	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	31	1	582	2	N	3	4	1			-0-
							3	9									
05	651	N	617	-0-	-34	-0-	32	1	581	2	N	4	2	1			2
							4	9									
06	630	N	582	-0-	-48	-0-	30	1	550	2	N	2	3	1			1
							2	9									
07	651	N	600	-0-	-51	-0-	32	1	566	2	N	2	3	1			-0-
							2	9									
08	620	N	597	-0-	-23	-0-	26	1	569	2	N	2	1	1			1
							2	9									
*09	574	N	574	-0-	-0-	-0-	25	1	546	2	N	3	4	1			-0-
							3	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1110	-0-	-120	-0-	73	1	1034	2	Y	3					6
							3	9									
05	1271	N	1011	-0-	-260	-0-	68	1	941	2	Y	2	7	1			1
							2	9									
06	1200	N	908	-0-	-292	-0-	67	1	838	2	Y	3					4
							3	9									
07	1147	N	919	-0-	-228	-0-	77	1	840	2	Y	2					6
							2	9									
08	1150	N	1150	-0-	-0-	-0-	99	1	1048	2	Y	3	6	1			3
							3	9									
*09	1052	N	1052	-0-	-0-	-0-	92	1	957	2	Y	3					6
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
05	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
06	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					-0-
07	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
08	1085	N	1047	-0-	-38	-0-	1047	3			N	-0-					-0-
09	1050	N	974	-0-	-76	-0-	974	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	727	N	727	-0-		-0-	-0-	69	1	657	2	Y	1					5
								1	9									
05	744	N	736	-0-		-8	-0-	73	1	661	2	Y	2	6	1			1
								2	9									
06	750	N	701	-0-		-49	-0-	73	1	627	2	Y	1					2
								1	9									
07	744	N	715	-0-		-29	-0-	74	1	640	2	Y	1					3
								1	9									
08	744	N	704	-0-		-40	-0-	75	1	628	2	Y	1					4
								1	9									
09	690	N	623	-0-		-67	-0-	69	1	553	2	Y	1					5
								1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	510	-0-		-120	-0-	95	1	412	2	Y	3	4	1			2
								3	9									
05	620	N	507	-0-		-113	-0-	98	1	407	2	Y	2	2	1			2
								2	9									
06	540	N	463	-0-		-77	-0-	94	1	367	2	Y	2	3	1			1
								2	9									
07	527	N	460	-0-		-67	-0-	94	1	363	2	Y	3	2	1			2
								3	9									
08	496	N	444	-0-		-52	-0-	95	1	347	2	Y	2	2	1			2
								2	9									
09	450	N	377	-0-		-73	-0-	88	1	287	2	Y	2	2	1			2
								2	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	741	-0-		-69	-0-	47	1	694	2	N	-0-					-0-
05	775	N	731	-0-		-44	-0-	49	1	682	2	N	-0-					-0-
06	720	N	706	-0-		-14	-0-	47	1	659	2	N	-0-					-0-
07	775	N	773	-0-		-2	-0-	49	1	724	2	N	-0-					-0-
08	744	N	721	-0-		-23	-0-	49	1	672	2	N	-0-					-0-
09	720	N	676	-0-		-44	-0-	47	1	629	2	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	764	N	764	-0-		-0-	-0-	154	1	608	2	Y	2					6
								2	9									
05	775	N	714	-0-		-61	-0-	155	1	558	2	Y	1	6	1			1
								1	9									
06	870	N	719	-0-		-151	-0-	155	1	563	2	Y	1					2
								1	9									
07	775	N	718	-0-		-57	-0-	158	1	559	2	Y	1					3
								1	9									
08	743	N	743	-0-		-0-	-0-	162	1	580	2	Y	1					4
								1	9									
09	720	N	553	-0-		-167	-0-	141	1	411	2	Y	1					5
								1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
*09	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

04	449	N	449	-0-	-0-	-0-	23	1	424	2	Y	2	3	1			-0-
							2	9									
05	434	N	278	-0-	-156	-0-	14	1	262	2	Y	2	1	1			1
							2	9									
06	420	N	37	-0-	-383	-0-	2	1	35	2	Y	-0-	1	1			-0-
07	465	N	4	-0-	-461	-0-	4	2			Y	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	2			Y	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	13	1	278	2	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

04	300	X	239	-0-	-61	-0-	20	1	219	2	Y	-0-					12
05	310	X	88	-0-	-222	-0-	6	1	82	2	Y	-0-					12
06	210	X	27	-0-	-183	-0-	2	1	25	2	Y	-0-					12
07	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					12
08	93	N	28	-0-	-65	-0-	2	1	26	2	Y	-0-					8
*09	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					8

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

04	1680	N	1623	-0-	-57	-0-	82	1	1541	2	Y	-0-					-0-
05	1705	N	1682	-0-	-23	-0-	80	1	1602	2	Y	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	81	1	1509	2	Y	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	86	1	1529	2	Y	-0-					-0-
08	1674	N	1605	-0-	-69	-0-	88	1	1517	2	Y	-0-					-0-
09	1590	N	1538	-0-	-52	-0-	84	1	1454	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

04	930	N	742	-0-	-188	-0-	48	1	694	2	Y	-0-					3
05	784	N	784	-0-	-0-	-0-	41	1	743	2	Y	-0-					3
06	740	N	740	-0-	-0-	-0-	39	1	701	2	Y	-0-					3
07	775	N	736	-0-	-39	-0-	38	1	698	2	Y	-0-					3
08	775	N	695	-0-	-80	-0-	35	1	660	2	Y	-0-					3
09	750	N	675	-0-	-75	-0-	35	1	639	2	Y	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

04	300	N	196	-0-	-104	-0-	10	1	186	3	N	-0-					-0-
05	341	N	24	-0-	-317	-0-	1	1	23	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	217	N	19	-0-	-198	-0-	1	1	18	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	36	1	682	3	N	-0-					-0-
05	744	N	520	-0-	-224	-0-	27	1	493	3	N	-0-					-0-
06	720	N	226	-0-	-494	-0-	13	1	211	3	N	2	2	8			-0-
							2	9									
07	744	N	703	-0-	-41	-0-	42	1	661	3	N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	38	1	636	3	N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

04	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

04	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
05	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
06	900	N	781	-0-	-119	-0-	781	3			N	-0-					-0-
07	899	N	84	-0-	-815	-0-	84	3			N	-0-					-0-
08	837	N	2	-0-	-835	-0-	2	3			N	-0-					-0-
09	780	N	2	-0-	-778	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

04	480	N	479	-0-	-1	-0-	31	1	448	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	32	1	434	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	32	1	435	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	30	1	424	3	N	-0-					-0-
09	480	N	364	-0-	-116	-0-	26	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	48	1	891	2	Y	5	7	1			-0-
							6	9									
05	930	N	906	-0-	-24	-0-	47	1	855	2	Y	4	2	1			2
							4	9									
06	900	N	823	-0-	-77	-0-	42	1	777	2	Y	4	5	1			1
							4	9									
07	992	N	798	-0-	-194	-0-	42	1	753	2	Y	3	4	1			-0-
							3	9									
08	899	N	734	-0-	-165	-0-	31	1	699	2	Y	4	2	1			2
							4	9									
09	810	N	698	-0-	-112	-0-	30	1	665	2	Y	3	5	1			-0-
							3	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

04	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	365						N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

04	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

04	720	N	703	-0-	-17	-0-	44	1	659	3	N	-0-					-0-
05	744	N	717	-0-	-27	-0-	38	1	679	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	37	1	640	3	N	-0-					-0-
07	713	N	665	-0-	-48	-0-	38	1	627	3	N	-0-					-0-
08	713	N	628	-0-	-85	-0-	35	1	593	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	29	1	642	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

04	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	32	1	572	3	N	-0-					-0-
06	600	N	585	-0-	-15	-0-	33	1	552	3	N	-0-					-0-
07	589	N	575	-0-	-14	-0-	34	1	541	3	N	-0-					-0-
08	589	N	567	-0-	-22	-0-	32	1	535	3	N	-0-					-0-
09	600	N	545	-0-	-55	-0-	31	1	514	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

04	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
07	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-
09	660	N	574	-0-	-86	-0-	41	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1071	-0-	-39	-0-	64	1	1004	2	Y	3	4	1			4
							3	9									
05	1147	N	1090	-0-	-57	-0-	67	1	1023	2	Y	-0-					4
06	1054	N	1054	-0-	-0-	-0-	65	1	986	2	Y	3	4	1			3
							3	9									
07	1116	N	957	-0-	-159	-0-	65	1	889	2	Y	3	4	1			2
							3	9									
08	1085	N	894	-0-	-191	-0-	62	1	830	2	Y	2					4
							2	9									
09	1050	N	935	-0-	-115	-0-	57	1	876	2	Y	2	4	1			2
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

04	1320	N	1208	-0-	-112	-0-	61	1	1147	2	Y	-0-					-0-
05	1302	N	1230	-0-	-72	-0-	58	1	1172	2	Y	-0-					-0-
06	1230	N	1165	-0-	-65	-0-	59	1	1106	2	Y	-0-					-0-
07	1240	N	1187	-0-	-53	-0-	63	1	1124	2	Y	-0-					-0-
08	1240	N	1139	-0-	-101	-0-	62	1	1077	2	Y	-0-					-0-
09	1170	N	1084	-0-	-86	-0-	59	1	1025	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

04	1830	N	1552	-0-	-278	-0-	81	1	1471	3	N	-0-					-0-
05	1736	N	1507	-0-	-229	-0-	80	1	1427	3	N	-0-					-0-
06	1620	N	1547	-0-	-73	-0-	95	1	1452	3	N	-0-					-0-
07	2065	N	2065	-0-	-0-	-0-	145	1	1920	3	N	-0-					-0-
08	1667	N	1667	-0-	-0-	-0-	94	1	1573	3	N	-0-					-0-
09	1560	N	1479	-0-	-81	-0-	74	1	1405	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

04	900	N	825	-0-	-75	-0-	164	1	661	3	N	-0-					-0-
05	930	N	748	-0-	-182	-0-	170	1	578	3	N	-0-					-0-
06	930	N	689	-0-	-241	-0-	161	1	528	3	N	-0-					-0-
07	868	N	620	-0-	-248	-0-	159	1	461	3	N	-0-					-0-
08	744	N	580	-0-	-164	-0-	158	1	422	3	N	-0-					-0-
*09	1083	N	1083	-0-	-0-	-0-	186	1	890	3	N	6	6	8			-0-
							7	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

04	810	N	780	-0-	-30	-0-	49	1	731	3	N	-0-					-0-
05	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	41	1	713	3	N	-0-					-0-
07	806	N	737	-0-	-69	-0-	42	1	695	3	N	-0-					-0-
08	806	N	718	-0-	-88	-0-	40	1	678	3	N	-0-					-0-
09	750	N	747	-0-	-3	-0-	32	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3706	X	3706	-0-	-0-	-0-	242 12	1 9	3452	2	Y	11					20
05	3565	X	3523	-0-	-42	-0-	237 7	1 9	3279	2	Y	6	23	1			3
06	3390	X	3000	-0-	-390	-0-	220 26	1 9	2754	2	Y	24	13	8			14
07	3872	X	3872	-0-	-0-	-0-	324 12	1 9	3536	2	Y	11					25
08	3844	X	3352	-0-	-492	-0-	288 7	1 9	3057	2	Y	6	21	1			9
09	3720	X	3380	-0-	-340	-0-	295 11	1 9	3074	2	Y	10					19

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	716	-0-	-154	-0-	716	3			Y	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
07	744	N	710	-0-	-34	-0-	710	3			Y	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	3			Y	-0-					-0-
09	720	N	659	-0-	-61	-0-	659	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	235	-0-	-35	-0-	20	1	215	2	Y	-0-					5
05	248	N	95	-0-	-153	-0-	6	1	89	2	Y	-0-					5
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-					5
07	248	N	59	-0-	-189	-0-	4	1	55	2	Y	-0-					5
08	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					5
09	60	N	-0-	-0-	-60	-0-					Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	610	N	610	-0-	-0-	-0-	37 4	1 9	569	2	Y	4	5	1			2
05	616	N	616	-0-	-0-	-0-	39 4	1 9	573	2	Y	4	3	1			3
06	570	N	356	-0-	-214	-0-	23 3	1 9	330	2	Y	3	4	1	1	8	1
07	589	N	446	-0-	-143	-0-	27 2	1 9	417	2	Y	2	1	1			2
08	589	N	502	-0-	-87	-0-	33 2	1 9	467	2	Y	2	2	1			2
*09	475	N	475	-0-	-0-	-0-	31 2	1 9	442	2	Y	2	2	1			2

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	77	1	634	3	N	-0-					-0-
05	744	N	726	-0-	-18	-0-	81	1	645	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	81	1	630	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	96	1	668	3	N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	101	1	650	3	N	-0-					-0-
09	720	N	682	-0-	-38	-0-	97	1	585	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1236	-0-		-54	-0-	68	1	1164	2	Y	4					5
								4	9									
05	1364	N	1097	-0-		-267	-0-	59	1	1035	2	Y	3	5	1			3
								3	9									
06	1260	N	624	-0-		-636	-0-	36	1	587	2	Y	1					4
								1	9									
07	1318	N	1318	-0-		-0-	-0-	78	1	1237	2	Y	3	4	1			3
								3	9									
08	1291	N	1291	-0-		-0-	-0-	76	1	1209	2	Y	5	5	1			3
								6	9									
*09	1217	N	1217	-0-		-0-	-0-	72	1	1139	2	Y	5	6	1			2
								6	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	906	-0-		-24	-0-	168	1	736	2	Y	2					7
								2	9									
05	1023	N	907	-0-		-116	-0-	174	1	731	2	Y	2	8	1			1
								2	9									
06	923	N	923	-0-		-0-	-0-	177	1	744	2	Y	2					3
								2	9									
07	930	N	895	-0-		-35	-0-	176	1	718	2	Y	1					4
								1	9									
08	940	N	940	-0-		-0-	-0-	183	1	756	2	Y	1					5
								1	9									
09	930	N	655	-0-		-275	-0-	153	1	501	2	Y	1					6
								1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	60	-0-		-30	-0-	5	1	55	2	Y	-0-					-0-
05	93	N	59	-0-		-34	-0-	4	1	55	2	Y	-0-					-0-
06	60	N	52	-0-		-8	-0-	4	1	48	2	Y	-0-					-0-
07	62	N	50	-0-		-12	-0-	3	1	47	2	Y	-0-					-0-
08	65	N	65	-0-		-0-	-0-	28	1	37	2	Y	-0-					-0-
*09	77	N	77	-0-		-0-	-0-	5	1	72	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	709	-0-		-341	-0-	46	1	661	2	Y	2					4
								2	9									
05	806	N	761	-0-		-45	-0-	51	1	709	2	Y	1	5	1			-0-
								1	9									
06	723	N	723	-0-		-0-	-0-	53	1	667	2	Y	3					3
								3	9									
07	751	N	751	-0-		-0-	-0-	63	1	686	2	Y	2					5
								2	9									
08	775	N	765	-0-		-10	-0-	66	1	697	2	Y	2	5	1			2
								2	9									
*09	728	N	728	-0-		-0-	-0-	64	1	662	2	Y	2					4
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	526	N	526	-0-	-0-	-0-	50	1	475	2	Y	1					4
							1	9									
05	533	N	533	-0-	-0-	-0-	53	1	479	2	Y	1	4	1			1
							1	9									
06	572	N	572	-0-	-0-	-0-	59	1	512	2	Y	1					2
							1	9									
07	610	N	610	-0-	-0-	-0-	63	1	546	2	Y	1					3
							1	9									
08	602	N	602	-0-	-0-	-0-	64	1	538	2	Y	-0-					3
09	570	N	508	-0-	-62	-0-	56	1	451	2	Y	1					4
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1206	-0-	-24	-0-	79	1	1123	2	Y	4					8
							4	9									
05	1271	N	1224	-0-	-47	-0-	82	1	1140	2	Y	2	8	1			2
							2	9									
06	1200	N	1191	-0-	-9	-0-	88	1	1099	2	Y	4					6
							4	9									
07	1240	N	1157	-0-	-83	-0-	97	1	1057	2	Y	3					9
							3	9									
08	1209	N	1109	-0-	-100	-0-	95	1	1012	2	Y	2	7	1			3
							2	9									
09	1200	N	1143	-0-	-57	-0-	100	1	1040	2	Y	3					6
							3	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	2070	X	1286	-0-	-784	-0-	53	1	1201	2	Y	29	29	1			10
							32	9									
05	2139	X	1364	-0-	-775	-0-	53	1	1282	2	Y	26	22	1			14
							29	9									
06	2070	X	1290	-0-	-780	-0-	52	1	1214	2	Y	22	23	1			13
							24	9									
07	1365	N	1365	-0-	-0-	-0-	59	1	1280	2	Y	24	21	1	2	8	14
							26	9									
08	1364	N	1295	-0-	-69	-0-	56	1	1215	2	Y	22	21	1			15
							24	9									
09	1290	N	1244	-0-	-46	-0-	54	1	1162	2	Y	25	24	1			16
							28	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	779	N	779	-0-	-0-	-0-	69	1	708	2	Y	2	3	1			1
							2	9									
05	868	N	805	-0-	-63	-0-	72	1	731	2	Y	2					3
							2	9									
06	840	N	614	-0-	-226	-0-	50	1	563	2	Y	1	3	1			1
							1	9									
07	806	N	633	-0-	-173	-0-	56	1	576	2	Y	1					2
							1	9									
08	806	N	629	-0-	-177	-0-	55	1	571	2	Y	3	2	1	1	8	2
							3	9									
09	600	N	579	-0-	-21	-0-	51	1	527	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	43	1	663	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	35	1	495	3	N	-0-					-0-
06	540	N	503	-0-	-37	-0-	34	1	469	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	35	1	477	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					-0-
09	510	N	489	-0-	-21	-0-	35	1	454	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1451	N	1451	-0-	-0-	-0-	122	1	1328	2	Y	1					3
							1	9									
05	1469	N	1469	-0-	-0-	-0-	100	1	1369	2	Y	-0-	2	1			1
06	1440	N	1315	-0-	-125	-0-	93	1	1221	2	Y	1	2	1			-0-
							1	9									
07	1488	N	1373	-0-	-115	-0-	94	1	1278	2	Y	1					1
							1	9									
08	1457	N	1448	-0-	-9	-0-	91	1	1357	2	Y	-0-					1
*09	1334	N	1334	-0-	-0-	-0-	93	1	1240	2	Y	1					2
							1	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	355	-0-	-35	-0-	30	1	325	2	Y	-0-					1
05	372	N	358	-0-	-14	-0-	24	1	334	2	Y	-0-	1	1			-0-
06	360	N	325	-0-	-35	-0-	23	1	299	2	Y	3	1	1	2	8	-0-
							3	9									
07	372	N	338	-0-	-34	-0-	23	1	315	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	339	2	Y	5	5	8			-0-
							6	9									
09	330	N	326	-0-	-4	-0-	23	1	302	2	Y	1					1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	20	1	301	2	Y	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	X	1458	-0-	-0-	-0-	60	1	1363	2	Y	32	35	1			11
							35	9									
05	1182	X	1182	-0-	-0-	-0-	46	1	1112	2	Y	22	21	1			12
							24	9									
06	1850	X	1850	-0-	-0-	-0-	75	1	1741	2	Y	31	25	1			18
							34	9									
07	2139	X	1775	-0-	-364	-0-	76	1	1666	2	Y	30	30	1			18
							33	9									
08	1764	X	1764	-0-	-0-	-0-	77	1	1654	2	Y	30	28	1			20
							33	9									
09	1860	X	1675	-0-	-185	-0-	72	1	1567	2	Y	33	32	1			21
							36	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1074	-0-	-36	-0-	55	1	1019	3	N	-0-					-0-
05	1147	N	1044	-0-	-103	-0-	55	1	989	3	N	-0-					-0-
06	1080	N	1051	-0-	-29	-0-	55	1	996	3	N	-0-					-0-
07	1116	N	1028	-0-	-88	-0-	54	1	974	3	N	-0-					-0-
08	1054	N	995	-0-	-59	-0-	54	1	941	3	N	-0-					-0-
09	1050	N	1019	-0-	-31	-0-	57	1	962	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1171	-0-	-59	-0-	60	1	1111	3	N	-0-					-0-
05	1240	N	1173	-0-	-67	-0-	62	1	1111	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	60	1	1087	3	N	-0-					-0-
07	1209	N	1171	-0-	-38	-0-	61	1	1110	3	N	-0-					-0-
08	1178	N	1163	-0-	-15	-0-	63	1	1100	3	N	-0-					-0-
09	1140	N	1089	-0-	-51	-0-	61	1	1028	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	2349	-0-	-81	-0-	123	1	2226	3	N	-0-					-0-
05	2449	N	2313	-0-	-136	-0-	141	1	2172	3	N	-0-					-0-
06	2400	N	2278	-0-	-122	-0-	133	1	2145	3	N	-0-					-0-
07	2418	N	2281	-0-	-137	-0-	127	1	2154	3	N	-0-					-0-
08	2325	N	2246	-0-	-79	-0-	128	1	2117	3	N	1	1	8			-0-
							1	9									
09	2280	N	2191	-0-	-89	-0-	133	1	2057	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

04	3000	N	4012	-0-	1012	1012	90	1	3922	3	N	-0-					-0-
05	3100	N	4237	-0-	1137	2149	93	1	4144	3	N	-0-					-0-
06	3000	N	3234	-0-	234	2383	90	1	3144	3	N	-0-					-0-
07	5497	X	3114	-0-	-2383	-0-	93	1	3021	3	N	-0-					-0-
08	4216	X	3823	-0-	-393	-0-	93	1	3730	3	N	-0-					-0-
09	4080	X	2310	-0-	-1770	-0-	90	1	2220	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

04	1080	N	1002	-0-	-78	-0-	51	1	951	3	N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	53	1	947	3	N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	49	1	880	3	N	-0-					-0-
07	1023	N	964	-0-	-59	-0-	50	1	914	3	N	-0-					-0-
08	992	N	934	-0-	-58	-0-	51	1	883	3	N	-0-					-0-
09	930	N	896	-0-	-34	-0-	50	1	846	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

04	690	N	681	-0-	-9	-0-	35	1	646	3	N	-0-					-0-
05	744	N	682	-0-	-62	-0-	36	1	646	3	N	-0-					-0-
06	690	N	657	-0-	-33	-0-	34	1	623	3	N	-0-					-0-
07	713	N	673	-0-	-40	-0-	35	1	638	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	36	1	627	3	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	35	1	594	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

04	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

04	1380	N	1332	-0-	-48	-0-	1332	3			N	-0-					-0-
05	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					-0-
06	1350	N	1296	-0-	-54	-0-	1296	3			N	-0-					-0-
07	1364	N	1331	-0-	-33	-0-	1331	3			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-
09	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	512	-0-	-148	-0-	32	1	480	3	N	-0-					-0-
05	651	N	557	-0-	-94	-0-	30	1	527	3	N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	38	1	651	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
09	660	N	623	-0-	-37	-0-	27	1	596	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

04	750	N	740	-0-	-10	-0-	38	1	702	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	39	1	691	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	38	1	681	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	39	1	701	3	N	-0-					-0-
08	744	N	711	-0-	-33	-0-	39	1	672	3	N	-0-					-0-
09	720	N	679	-0-	-41	-0-	38	1	641	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

04	751	N	751	-0-	-0-	-0-	45	1	704	2	Y	2	3	1			3
							2	9									
05	807	N	807	-0-	-0-	-0-	50	1	757	2	Y	-0-					3
06	862	N	862	-0-	-0-	-0-	53	1	807	2	Y	2	3	1			2
							2	9									
07	775	N	720	-0-	-55	-0-	49	1	669	2	Y	2	3	1			1
							2	9									
08	806	N	663	-0-	-143	-0-	46	1	615	2	Y	2					3
							2	9									
09	840	N	699	-0-	-141	-0-	42	1	655	2	Y	2	3	1			2
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

04	1156	N	1156	-0-	-0-	-0-	59	1	1097	3	N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	71	1	1267	3	N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	75	1	1352	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	77	1	1396	3	N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	80	1	1397	3	N	-0-					-0-
09	1230	N	1212	-0-	-18	-0-	68	1	1144	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	341	N	303	-0-	-38	-0-	18	1	285	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	341	N	174	-0-	-167	-0-	11	1	163	3	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	13	1	207	3	N	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	837	-0-	-3	-0-	50	1	787	3	N	-0-					-0-
05	868	N	822	-0-	-46	-0-	49	1	773	3	N	-0-					-0-
06	810	N	788	-0-	-22	-0-	48	1	740	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	50	1	761	3	N	-0-					-0-
08	837	N	777	-0-	-60	-0-	47	1	730	3	N	-0-					-0-
09	780	N	653	-0-	-127	-0-	39	1	614	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

04	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	73	1	1121	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
09	990	N	581	-0-	-409	-0-	35	1	546	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

04	630	N	449	-0-	-181	-0-	449	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	510	N	468	-0-	-42	-0-	468	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

04	390	N	304	-0-	-86	-0-	15	1	289	2	Y	-0-					-0-
05	403	N	277	-0-	-126	-0-	13	1	264	2	Y	-0-					-0-
06	360	N	216	-0-	-144	-0-	11	1	205	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	10	1	183	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	10	1	169	2	Y	-0-					-0-
*09	260	N	260	-0-	-0-	-0-	14	1	246	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

04	630	N	594	-0-	-36	-0-	36	1	557	2	Y	1	2	1			2
							1	9									
05	651	N	600	-0-	-51	-0-	37	1	563	2	Y	-0-					2
06	600	N	599	-0-	-1	-0-	37	1	560	2	Y	2	2	1			2
							2	9									
07	620	N	602	-0-	-18	-0-	41	1	559	2	Y	2	3	1			1
							2	9									
08	589	N	568	-0-	-21	-0-	39	1	527	2	Y	2					3
							2	9									
09	600	N	457	-0-	-143	-0-	28	1	428	2	Y	1	3	1			1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

04	390	N	362	-0-	-28	-0-	23	1	339	2	Y	-0-					1
05	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					1
06	360	N	332	-0-	-28	-0-	18	1	314	2	Y	-0-					1
07	372	N	342	-0-	-30	-0-	18	1	324	2	Y	-0-					1
08	372	N	282	-0-	-90	-0-	14	1	268	2	Y	-0-					1
09	330	N	310	-0-	-20	-0-	16	1	294	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	755	-0-	-25	-0-	38	1	717	3	N	-0-					-0-
05	837	N	794	-0-	-43	-0-	42	1	752	3	N	-0-					-0-
06	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-					-0-
08	806	N	762	-0-	-44	-0-	43	1	719	3	N	-0-					-0-
09	780	N	733	-0-	-47	-0-	41	1	692	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	776	N	776	-0-	-0-	-0-	67	1	709	2	Y	-0-					-0-
05	868	N	597	-0-	-271	-0-	45	1	552	2	Y	-0-					-0-
06	780	N	715	-0-	-65	-0-	54	1	661	2	Y	-0-					-0-
07	806	N	694	-0-	-112	-0-	55	1	639	2	Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	57	1	603	2	Y	-0-					-0-
09	720	N	631	-0-	-89	-0-	61	1	570	2	Y	-0-					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	57	1	610	2	Y	-0-					-0-
05	705	N	705	-0-	-0-	-0-	53	1	652	2	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	47	1	576	2	Y	-0-					-0-
07	682	N	491	-0-	-191	-0-	39	1	452	2	Y	-0-					-0-
08	682	N	554	-0-	-128	-0-	48	1	506	2	Y	-0-					-0-
09	630	N	514	-0-	-116	-0-	50	1	464	2	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1025	X	1025	-0-	-0-	-0-	61	1	964	3	N	-0-					-0-
05	1037	X	1037	-0-	-0-	-0-	62	1	975	3	N	-0-					-0-
06	982	X	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	63	1	960	3	N	-0-					-0-
08	1023	N	1007	-0-	-16	-0-	61	1	946	3	N	-0-					-0-
09	990	N	957	-0-	-33	-0-	57	1	900	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1601	N	1601	-0-	-0-	-0-	95	1	1506	3	N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	96	1	1508	3	N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	83	1	1264	3	N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	117	1	1786	3	N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	104	1	1616	3	N	-0-					-0-
*09	1515	N	1515	-0-	-0-	-0-	90	1	1425	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

04	1290	N	1250	-0-	-40	-0-	74	1	1176	3	N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	78	1	1230	3	N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	78	1	1192	3	N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	84	1	1281	3	N	-0-					-0-
08	1302	N	1289	-0-	-13	-0-	78	1	1211	3	N	-0-					-0-
09	1260	N	1130	-0-	-130	-0-	67	1	1063	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

04	1440	N	1435	-0-	-5	-0-	121	1	1314	2	Y	-0-					2
05	1521	N	1521	-0-	-0-	-0-	103	1	1416	2	Y	2	2	1			2
							2	9									
06	1380	N	1313	-0-	-67	-0-	93	1	1220	2	Y	-0-	2	1			-0-
07	1488	N	1436	-0-	-52	-0-	98	1	1337	2	Y	1					1
							1	9									
08	1519	N	1461	-0-	-58	-0-	91	1	1370	2	Y	-0-					1
*09	1372	N	1372	-0-	-0-	-0-	95	1	1276	2	Y	1					2
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	49	1	772	3	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	50	1	765	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	44	1	696	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

04	1680	N	1619	-0-	-61	-0-	96	1	1523	3	N	-0-					-0-
05	1705	N	1675	-0-	-30	-0-	100	1	1575	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	97	1	1489	3	N	-0-					-0-
07	1674	N	1609	-0-	-65	-0-	99	1	1510	3	N	-0-					-0-
08	1674	N	1635	-0-	-39	-0-	99	1	1536	3	N	-0-					-0-
09	1590	N	1537	-0-	-53	-0-	92	1	1445	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

04	1410	N	1399	-0-	-11	-0-	83	1	1316	3	N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	86	1	1341	3	N	-0-					-0-
06	1380	N	1347	-0-	-33	-0-	83	1	1264	3	N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	87	1	1318	3	N	-0-					-0-
08	1426	N	1376	-0-	-50	-0-	83	1	1293	3	N	-0-					-0-
09	1350	N	1328	-0-	-22	-0-	79	1	1249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1351	N	1351	-0-	-0-	-0-	117	1	1215	2	Y	17	16	1			11
							19	9									
05	1643	N	1391	-0-	-252	-0-	109	1	1264	2	Y	16	14	1			13
							18	9									
06	1650	N	1349	-0-	-301	-0-	106	1	1230	2	Y	12	16	1			9
							13	9									
07	1395	N	1247	-0-	-148	-0-	103	1	1129	2	Y	14	14	1			9
							15	9									
08	1395	N	1229	-0-	-166	-0-	110	1	1107	2	Y	11	13	1			7
							12	9									
09	1350	N	1109	-0-	-241	-0-	110	1	985	2	Y	13	14	1			6
							14	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

04	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
07	527	N	477	-0-	-50	-0-	27	1	450	3	N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
*09	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	690	N	3	-0-	-687	-0-	3	3			N	-0-					-0-
07	682	N	7	-0-	-675	-0-	7	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

04	990	N	927	-0-	-63	-0-	55	1	872	3	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	58	1	905	3	N	-0-					-0-
06	930	N	915	-0-	-15	-0-	56	1	859	3	N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	60	1	910	3	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	58	1	898	3	N	-0-					-0-
09	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	3	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	3	1	99	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	3	1	99	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	2	1	87	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	804	-0-	-66	-0-	48	1	756	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	49	1	767	3	N	-0-					-0-
06	840	N	791	-0-	-49	-0-	49	1	742	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	48	1	744	3	N	1	1	8			-0-
							1	9									
09	780	N	765	-0-	-15	-0-	46	1	719	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1181	-0-	-19	-0-	60	1	1121	3	N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	64	1	1155	3	N	-0-					-0-
06	1230	N	870	-0-	-360	-0-	46	1	824	3	N	-0-					-0-
07	1209	N	823	-0-	-386	-0-	43	1	780	3	N	-0-					-0-
08	1209	N	690	-0-	-519	-0-	38	1	652	3	N	-0-					-0-
09	870	N	631	-0-	-239	-0-	35	1	596	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1072	-0-	-68	-0-	55	1	1017	3	N	-0-					-0-
05	1178	N	1093	-0-	-85	-0-	58	1	1035	3	N	-0-					-0-
06	1140	N	1045	-0-	-95	-0-	55	1	990	3	N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	55	1	1006	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	57	1	988	3	N	-0-					-0-
09	1050	N	985	-0-	-65	-0-	55	1	930	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1857	-0-	-3	-0-	110	1	1747	3	N	-0-					-0-
05	1829	N	1565	-0-	-264	-0-	94	1	1471	3	N	-0-					-0-
06	1860	N	1707	-0-	-153	-0-	105	1	1602	3	N	-0-					-0-
07	1922	N	1835	-0-	-87	-0-	113	1	1722	3	N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	102	1	1587	3	N	-0-					-0-
09	1710	N	1563	-0-	-147	-0-	93	1	1470	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	981	N	981	-0-	-0-	-0-	82	1	898	2	Y	1					2
							1	9									
05	673	N	673	-0-	-0-	-0-	46	1	627	2	Y	-0-	1	1			1
06	930	N	482	-0-	-448	-0-	34	1	448	2	Y	-0-	1	1			-0-
07	1023	N	805	-0-	-218	-0-	55	1	750	2	Y	-0-					-0-
08	682	N	591	-0-	-91	-0-	37	1	553	2	Y	1					1
							1	9									
*09	723	N	723	-0-	-0-	-0-	50	1	673	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	153	1	165	3	N	4	4	8			-0-
							4	9									

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

04	810	N	18	-0-	-792	-0-	1	1	17	2	Y	-0-					1
05	930	N	-0-	-0-	-930	-0-					Y	-0-	1	1			-0-
06	750	N	627	-0-	-123	-0-	36	1	590	2	Y	1					1
							1	9									
07	1303	N	1303	-0-	-0-	-0-	77	1	1223	2	Y	3	1	1			3
							3	9									
08	1126	N	1126	-0-	-0-	-0-	66	1	1056	2	Y	4	5	1			2
							4	9									
*09	1004	N	1004	-0-	-0-	-0-	59	1	939	2	Y	5	5	1			2
							6	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

04	1800	N	1604	-0-	-196	-0-	135	1	1468	2	Y	1					3
							1	9									
05	1751	N	1751	-0-	-0-	-0-	119	1	1631	2	Y	1	2	1			2
							1	9									
06	1650	N	1560	-0-	-90	-0-	111	1	1447	2	Y	2	3	1			1
							2	9									
07	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					1
08	1736	N	1679	-0-	-57	-0-	105	1	1573	2	Y	1					2
							1	9									
*09	1594	N	1594	-0-	-0-	-0-	111	1	1483	2	Y	-0-					2

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

04	960	N	938	-0-	-22	-0-	79	1	858	2	Y	1					2
							1	9									
05	961	N	938	-0-	-23	-0-	64	1	874	2	Y	-0-	1	1			1
06	930	N	833	-0-	-97	-0-	59	1	773	2	Y	1	2	1			-0-
							1	9									
07	961	N	913	-0-	-48	-0-	62	1	851	2	Y	-0-					-0-
08	997	N	997	-0-	-0-	-0-	62	1	934	2	Y	1					1
							1	9									
*09	900	N	900	-0-	-0-	-0-	62	1	828	2	Y	9	9	8			1
							10	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

04	2010	N	1901	-0-	-109	-0-	113	1	1788	3	N	-0-					-0-
05	1984	N	1879	-0-	-105	-0-	113	1	1766	3	N	-0-					-0-
06	1860	N	1637	-0-	-223	-0-	101	1	1536	3	N	-0-					-0-
07	1953	N	1914	-0-	-39	-0-	118	1	1796	3	N	-0-					-0-
08	1973	N	1973	-0-	-0-	-0-	119	1	1854	3	N	-0-					-0-
*09	1892	N	1892	-0-	-0-	-0-	113	1	1779	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1732	N	1732	-0-	-0-	-0-	103	1	1629	3	N	-0-			-0-
05	1721	N	1721	-0-	-0-	-0-	103	1	1618	3	N	-0-			-0-
06	1680	N	1630	-0-	-50	-0-	100	1	1530	3	N	-0-			-0-
07	1798	N	1677	-0-	-121	-0-	103	1	1574	3	N	-0-			-0-
08	1736	N	1651	-0-	-85	-0-	100	1	1551	3	N	-0-			-0-
09	1620	N	1570	-0-	-50	-0-	94	1	1476	3	N	-0-			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2280	N	2065	-0-	-215	-0-	123	1	1942	3	N	-0-			-0-
05	2263	N	2222	-0-	-41	-0-	133	1	2089	3	N	-0-			-0-
06	2149	N	2149	-0-	-0-	-0-	132	1	2017	3	N	-0-			-0-
07	2156	N	2156	-0-	-0-	-0-	133	1	2023	3	N	-0-			-0-
08	2232	N	2122	-0-	-110	-0-	128	1	1994	3	N	-0-			-0-
09	2160	N	2045	-0-	-115	-0-	122	1	1923	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	887	-0-	-73	-0-	53	1	834	3	N	-0-			-0-
05	930	N	836	-0-	-94	-0-	50	1	786	3	N	-0-			-0-
06	900	N	821	-0-	-79	-0-	50	1	771	3	N	-0-			-0-
07	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-			-0-
08	837	N	825	-0-	-12	-0-	50	1	775	3	N	-0-			-0-
*09	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	18	1	280	3	N	-0-			-0-
05	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-			-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-			-0-
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-			-0-
08	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-			-0-
09	300	N	291	-0-	-9	-0-	17	1	274	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1200	N	1128	-0-	-72	-0-	187	1	941	3	N	-0-			-0-
05	1178	N	1153	-0-	-25	-0-	193	1	960	3	N	-0-			-0-
06	1200	N	1140	-0-	-60	-0-	190	1	950	3	N	-0-			-0-
07	1178	N	1140	-0-	-38	-0-	194	1	946	3	N	-0-			-0-
08	1147	N	1100	-0-	-47	-0-	191	1	909	3	N	-0-			-0-
*09	1200	N	1200	-0-	-0-	-0-	176	1	1024	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-			-0-
05	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-			-0-
06	1590	N	1540	-0-	-50	-0-	1540	3			N	-0-			-0-
07	1674	N	1480	-0-	-194	-0-	1480	3			N	-0-			-0-
08	1643	N	1358	-0-	-285	-0-	1358	3			N	-0-			-0-
09	1530	N	768	-0-	-762	-0-	768	3			N	-0-			-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-			-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-			-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-			-0-
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

04	690	N	574	-0-	-116	-0-	574	3			N	-0-					-0-
05	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
06	630	N	217	-0-	-413	-0-	217	3			N	-0-					-0-
07	589	N	139	-0-	-450	-0-	139	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

04	1110	N	939	-0-	-171	-0-	52	1	884	2	Y	3					4
							3	9									
05	1147	N	845	-0-	-302	-0-	46	1	797	2	Y	2	4	1			2
							2	9									
06	900	N	865	-0-	-35	-0-	50	1	813	2	Y	2					4
							2	9									
07	961	N	951	-0-	-10	-0-	57	1	892	2	Y	2	4	1			2
							2	9									
08	978	N	978	-0-	-0-	-0-	58	1	916	2	Y	4	4	1			2
							4	9									
*09	934	N	934	-0-	-0-	-0-	55	1	875	2	Y	4	4	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1082	-0-	-58	-0-	64	1	1018	3	N	-0-					-0-
05	1116	N	1083	-0-	-33	-0-	65	1	1018	3	N	-0-					-0-
06	1080	N	1026	-0-	-54	-0-	63	1	963	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	65	1	992	3	N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	62	1	959	3	N	1	1	8			-0-
							1	9									
09	1020	N	990	-0-	-30	-0-	59	1	931	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1773	N	1773	-0-	-0-	-0-	105	1	1668	3	N	-0-					-0-
05	1829	N	1805	-0-	-24	-0-	108	1	1697	3	N	-0-					-0-
06	1770	N	1664	-0-	-106	-0-	102	1	1562	3	N	-0-					-0-
07	1829	N	1711	-0-	-118	-0-	105	1	1606	3	N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	103	1	1596	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	97	1	1538	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1600	N	1600	-0-	-0-	-0-	95	1	1505	3	N	-0-					-0-
05	1613	N	1613	-0-	-0-	-0-	97	1	1516	3	N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	93	1	1428	3	N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	97	1	1476	3	N	-0-					-0-
08	1612	N	1562	-0-	-50	-0-	94	1	1468	3	N	-0-					-0-
09	1530	N	1489	-0-	-41	-0-	89	1	1400	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1196	-0-	-34	-0-	62	1	1134	3	N	-0-					-0-
05	1271	N	1138	-0-	-133	-0-	60	1	1078	3	N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	68	1	1032	3	N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	91	1	1212	3	N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	65	1	1092	3	N	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	56	1	1061	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	395	N	395	-0-	-0-	-0-	100	1	295	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	102	1	268	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	96	1	201	3	N	1	1	8			-0-
							1	9									
07	403	N	50	-0-	-353	-0-	16	1	34	3	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	90	1	233	3	N	3	3	8			-0-
							3	9									

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	N	2542	-0-	-128	-0-	151	1	2391	3	N	-0-					-0-
05	2666	N	2569	-0-	-97	-0-	154	1	2415	3	N	-0-					-0-
06	2550	N	2406	-0-	-144	-0-	148	1	2258	3	N	-0-					-0-
07	2635	N	2538	-0-	-97	-0-	156	1	2382	3	N	-0-					-0-
08	2573	N	2474	-0-	-99	-0-	150	1	2324	3	N	-0-					-0-
09	2400	N	2368	-0-	-32	-0-	141	1	2227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	789	-0-	-21	-0-	47	1	742	3	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	44	1	686	3	N	-0-					-0-
06	810	N	617	-0-	-193	-0-	38	1	579	3	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	45	1	678	3	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	48	1	750	3	N	-0-					-0-
*09	800	N	800	-0-	-0-	-0-	48	1	752	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

04	1320	N	1201	-0-	-119	-0-	49	1	1122	2	Y	27	25	1			9
							30	9									
05	1364	N	1086	-0-	-278	-0-	42	1	1022	2	Y	20	18	1			11
							22	9									
06	1163	N	1163	-0-	-0-	-0-	47	1	1095	2	Y	19	19	1			11
							21	9									
07	1244	N	1244	-0-	-0-	-0-	53	1	1167	2	Y	22	20	1			13
							24	9									
08	1163	N	1163	-0-	-0-	-0-	51	1	1091	2	Y	19	19	1			13
							21	9									
*09	1182	N	1182	-0-	-0-	-0-	51	1	1105	2	Y	24	22	1			15
							26	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

04	1520	N	1520	-0-	-0-	-0-	90	1	1430	3	N	-0-					-0-
05	1519	N	1478	-0-	-41	-0-	89	1	1389	3	N	-0-					-0-
06	1470	N	1345	-0-	-125	-0-	83	1	1262	3	N	-0-					-0-
07	1581	N	1511	-0-	-70	-0-	93	1	1418	3	N	-0-					-0-
08	1488	N	1471	-0-	-17	-0-	89	1	1382	3	N	-0-					-0-
*09	1364	N	1364	-0-	-0-	-0-	81	1	1283	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

04	420	N	411	-0-	-9	-0-	89	1	319	2	N	3	3	1			2
							3	9									
05	434	N	424	-0-	-10	-0-	93	1	329	2	N	2	2	1			2
							2	9									
06	420	N	352	-0-	-68	-0-	87	1	263	2	N	2	3	1			1
							2	9									
07	434	N	366	-0-	-68	-0-	89	1	275	2	N	2	1	1			2
							2	9									
08	434	N	252	-0-	-182	-0-	76	1	175	2	N	1	2	1			1
							1	9									
09	360	N	178	-0-	-182	-0-	75	1	102	2	N	1	1	1			1
							1	9									

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

04	600	N	541	-0-	-59	-0-	33	1	505	2	N	3	3	1			2
							3	9									
05	558	N	538	-0-	-20	-0-	34	1	500	2	N	4	3	1			3
							4	9									
06	502	N	502	-0-	-0-	-0-	33	1	468	2	N	1	3	1			1
							1	9									
07	558	N	522	-0-	-36	-0-	32	1	486	2	N	4	2	1			3
							4	9									
08	531	N	531	-0-	-0-	-0-	35	1	493	2	N	3	3	1			3
							3	9									
*09	517	N	517	-0-	-0-	-0-	33	1	482	2	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	3	1	101	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	3	1	83	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	3	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	2	1	59	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	1	1	50	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	43	-0-	-647	-0-	2	1	41	2	Y	-0-					1
05	806	N	6	-0-	-800	-0-	6	2			Y	-0-	1	1			-0-
06	600	N	14	-0-	-586	-0-	1	1	13	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	799	-0-	-11	-0-	67	1	732	2	Y	-0-					22
05	837	N	819	-0-	-18	-0-	56	1	763	2	Y	-0-					22
06	780	N	699	-0-	-81	-0-	50	1	649	2	Y	-0-					22
07	837	N	654	-0-	-183	-0-	45	1	609	2	Y	-0-					22
08	806	N	673	-0-	-133	-0-	42	1	631	2	Y	-0-					20
*09	732	N	732	-0-	-0-	-0-	51	1	677	2	Y	4	4	8			20
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	708	-0-	-102	-0-	708	3			Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
08	744	N	707	-0-	-37	-0-	707	3			Y	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1340	-0-	-10	-0-	60 10	1 9	1270	2	Y	9	12	1			5
05	1426	N	1376	-0-	-50	-0-	62 10	1 9	1304	2	Y	9	7	1			7
06	1380	N	1339	-0-	-41	-0-	63 7	1 9	1269	2	Y	6	9	1			4
07	1395	N	1373	-0-	-22	-0-	67 9	1 9	1297	2	Y	8	5	1			7
08	1364	N	1336	-0-	-28	-0-	68 8	1 9	1260	2	Y	7	7	1			7
09	1350	N	1065	-0-	-285	-0-	53 7	1 9	1005	2	Y	6	7	1			6

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	254	-0-	-106	-0-	21	1	233	2	Y	-0-					-0-
05	310	N	274	-0-	-36	-0-	19	1	255	2	Y	-0-					-0-
06	270	N	4	-0-	-266	-0-	4	2			Y	-0-					-0-
07	248	N	87	-0-	-161	-0-	6	1	81	2	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	68	1	739	2	Y	-0-					1
05	822	N	822	-0-	-0-	-0-	56 1	1 9	765	2	Y	1	1	1			1
06	762	N	762	-0-	-0-	-0-	54	1	708	2	Y	-0-	1	1			-0-
07	837	N	802	-0-	-35	-0-	55	1	747	2	Y	-0-					-0-
08	837	N	805	-0-	-32	-0-	50 1	1 9	754	2	Y	1					1
09	750	N	720	-0-	-30	-0-	50	1	670	2	Y	-0-					1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	55	1	1013	2	Y	1	1	1			5
							1	9									
05	1169	N	1169	-0-	-0-	-0-	66	1	1102	2	Y	1					6
							1	9									
06	1142	N	1142	-0-	-0-	-0-	67	1	1074	2	Y	1	1	8			6
							1	9									
07	1036	N	1036	-0-	-0-	-0-	61	1	974	2	Y	1					7
							1	9									
08	835	N	835	-0-	-0-	-0-	50	1	783	2	Y	2	2	1	2	8	5
							2	9									
*09	971	N	971	-0-	-0-	-0-	62	1	908	2	Y	1					6
							1	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

04	810	N	695	-0-	-115	-0-	45	1	650	3	N	-0-					-0-
05	837	N	669	-0-	-168	-0-	45	1	624	3	N	-0-					-0-
06	780	N	560	-0-	-220	-0-	38	1	522	3	N	-0-					-0-
07	713	N	612	-0-	-101	-0-	42	1	570	3	N	-0-					-0-
08	682	N	530	-0-	-152	-0-	35	1	495	3	N	-0-					-0-
09	570	N	380	-0-	-190	-0-	27	1	353	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

04	510	N	406	-0-	-104	-0-	24	1	380	2	Y	2	2	1			2
							2	9									
05	496	N	423	-0-	-73	-0-	26	1	397	2	Y	-0-					2
06	450	N	409	-0-	-41	-0-	25	1	383	2	Y	1	2	1			1
							1	9									
07	434	N	355	-0-	-79	-0-	24	1	329	2	Y	2	2	1			1
							2	9									
08	434	N	275	-0-	-159	-0-	19	1	256	2	Y	-0-					1
09	420	N	357	-0-	-63	-0-	22	1	334	2	Y	1	1	1			1
							1	9									

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

04	1170	N	1142	-0-	-28	-0-	60	1	1082	3	N	-0-					-0-
05	1240	N	995	-0-	-245	-0-	61	1	934	3	N	-0-					-0-
06	1170	N	1065	-0-	-105	-0-	62	1	1003	3	N	-0-					-0-
07	1178	N	998	-0-	-180	-0-	56	1	942	3	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	62	1	1014	3	N	-0-					-0-
09	1080	N	983	-0-	-97	-0-	60	1	923	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

04	3000	X	2673	-0-	-327	-0-	2673	3			N	-0-					-0-
05	3038	X	2674	-0-	-364	-0-	2674	3			N	-0-					-0-
06	2850	X	2586	-0-	-264	-0-	2586	3			N	-0-					-0-
07	2759	N	2536	-0-	-223	-0-	2536	3			N	-0-					-0-
08	2666	N	2438	-0-	-228	-0-	2438	3			N	-0-					-0-
09	2580	N	2313	-0-	-267	-0-	2313	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	3			N	-0-					-0-
07	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	853	-0-	-197	-0-	67	1	786	2	Y	-0-					-0-
05	930	N	850	-0-	-80	-0-	66	1	784	2	Y	-0-					-0-
06	870	N	806	-0-	-64	-0-	62	1	744	2	Y	-0-					-0-
07	868	N	815	-0-	-53	-0-	65	1	750	2	Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	65	1	724	2	Y	-0-					-0-
09	810	N	736	-0-	-74	-0-	66	1	670	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1379	-0-	-31	-0-	116	1	1263	2	Y	-0-					2
05	1457	N	1412	-0-	-45	-0-	96	1	1315	2	Y	1	2	1			1
							1	9									
06	1350	N	1254	-0-	-96	-0-	89	1	1164	2	Y	1	2	1			-0-
							1	9									
07	1426	N	1323	-0-	-103	-0-	90	1	1232	2	Y	1					1
							1	9									
08	1426	N	930	-0-	-496	-0-	58	1	872	2	Y	-0-					1
*09	1265	N	1265	-0-	-0-	-0-	88	1	1176	2	Y	1					2
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	57	1	888	3	N	-0-					-0-
06	930	N	912	-0-	-18	-0-	56	1	856	3	N	-0-					-0-
07	961	N	929	-0-	-32	-0-	57	1	872	3	N	-0-					-0-
08	930	N	920	-0-	-10	-0-	56	1	864	3	N	-0-					-0-
09	900	N	869	-0-	-31	-0-	52	1	817	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	3273	-0-	-87	-0-	194	1	3079	3	N	-0-					-0-
05	3441	X	3240	-0-	-201	-0-	194	1	3046	3	N	-0-					-0-
06	3330	X	2827	-0-	-503	-0-	174	1	2653	3	N	-0-					-0-
07	3379	X	3046	-0-	-333	-0-	188	1	2858	3	N	-0-					-0-
08	3379	X	2913	-0-	-466	-0-	176	1	2737	3	N	-0-					-0-
09	3270	X	3143	-0-	-127	-0-	187	1	2956	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	85	2	Y	1	1	1			-0-
							1	9									
07	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1003	-0-	-77	-0-	45	1	950	2	Y	7	9	1			4
							8	9									
05	1085	N	1083	-0-	-2	-0-	49	1	1027	2	Y	6	5	1			5
							7	9									
06	1050	N	324	-0-	-726	-0-	15	1	307	2	Y	2	6	1			1
							2	9									
07	1353	N	1353	-0-	-0-	-0-	66	1	1278	2	Y	8	2	1			7
							9	9									
08	1099	N	1099	-0-	-0-	-0-	56	1	1037	2	Y	5	7	1			5
							6	9									
*09	1004	N	1004	-0-	-0-	-0-	50	1	948	2	Y	5	5	1			5
							6	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

04	990	N	697	-0-	-293	-0-	697	3			N	-0-					-0-
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
08	1364	N	958	-0-	-406	-0-	958	3			N	-0-					-0-
09	1170	N	429	-0-	-741	-0-	429	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

04	784	N	784	-0-	-0-	-0-	47	1	735	2	Y	2	3	1			3
							2	9									
05	558	N	398	-0-	-160	-0-	25	1	373	2	Y	-0-					3
06	870	N	127	-0-	-743	-0-	8	1	119	2	Y	-0-	3	1			-0-
07	806	N	185	-0-	-621	-0-	12	1	172	2	Y	1	1	1			-0-
							1	9									
08	500	N	500	-0-	-0-	-0-	34	1	464	2	Y	2					2
							2	9									
*09	353	N	353	-0-	-0-	-0-	21	1	331	2	Y	1	2	1			1
							1	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

04	1110	N	946	-0-	-164	-0-	49	1	896	2	Y	1	2	1			6
							1	9									
05	1085	N	828	-0-	-257	-0-	47	1	780	2	Y	1					7
							1	9									
06	990	N	716	-0-	-274	-0-	42	1	674	2	Y	-0-					7
07	1082	N	1082	-0-	-0-	-0-	64	1	1017	2	Y	1					8
							1	9									
08	837	N	783	-0-	-54	-0-	47	1	736	2	Y	-0-	2	1			6
09	720	N	624	-0-	-96	-0-	40	1	583	2	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	103	1 2 9	712	2	Y	2					3
05	819	N	819	-0-	-0-	-0-	104	1 2 9	713	2	Y	2	3	1			2
06	780	N	742	-0-	-38	-0-	99	1 1 9	642	2	Y	1					3
07	837	N	757	-0-	-80	-0-	103	1 2 9	652	2	Y	2	3	1			2
08	806	N	712	-0-	-94	-0-	102	1 2 9	608	2	Y	2	3	1			1
09	750	N	639	-0-	-111	-0-	96	1 3 9	540	2	Y	3	3	1			1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	388	-0-	-62	-0-	21	1 2 9	365	2	Y	2					2
05	403	N	394	-0-	-9	-0-	21	1 1 9	372	2	Y	1	2	1			1
06	390	N	367	-0-	-23	-0-	21	1 1 9	345	2	Y	1					2
07	403	N	379	-0-	-24	-0-	23	1 1 9	355	2	Y	1	2	1			1
08	376	N	376	-0-	-0-	-0-	22	1 2 9	352	2	Y	2	2	1			1
09	360	N	357	-0-	-3	-0-	21	1 2 9	334	2	Y	2	2	1			1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	495	N	495	-0-	-0-	-0-	32	1 2 9	461	2	Y	2					3
05	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-	3	1			-0-
06	510	N	497	-0-	-13	-0-	36	1 6 9	455	2	Y	5	3	8			2
07	527	N	509	-0-	-18	-0-	43	1 2 9	464	2	Y	2					4
08	499	N	499	-0-	-0-	-0-	43	1	456	2	Y	-0-	3	1			1
09	510	N	487	-0-	-23	-0-	43	1 2 9	442	2	Y	2					3

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	568	N	568	-0-	-0-	-0-	25	1 4 9	539	2	Y	4	5	1			2
05	607	N	607	-0-	-0-	-0-	28	1 4 9	575	2	Y	4	3	1			3
06	668	N	668	-0-	-0-	-0-	32	1 3 9	633	2	Y	3	4	1			2
07	656	N	656	-0-	-0-	-0-	32	1 3 9	621	2	Y	3	2	1			3
08	605	N	605	-0-	-0-	-0-	31	1 3 9	571	2	Y	3	3	1			3
*09	576	N	576	-0-	-0-	-0-	29	1 3 9	544	2	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1320	-0-	-90	-0-	73	1	1241	2	Y	5					6
							6	9									
05	1364	N	1355	-0-	-9	-0-	73	1	1278	2	Y	4	6	1			4
							4	9									
06	1350	N	1223	-0-	-127	-0-	70	1	1151	2	Y	2					6
							2	9									
07	1364	N	884	-0-	-480	-0-	53	1	830	2	Y	1	5	1			2
							1	9									
08	1348	N	1348	-0-	-0-	-0-	79	1	1262	2	Y	6	5	1			3
							7	9									
*09	1245	N	1245	-0-	-0-	-0-	74	1	1165	2	Y	5	6	1			2
							6	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
07	INC G-10		4	-0-	4	4	4	2			Y	-0-					-0-
08	INC G-10		3	-0-	3	7	3	2			Y	-0-					-0-
*09	10	N	3	-0-	-7	-0-	3	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	644	N	644	-0-	-0-	-0-	29	1	609	2	Y	5	5	1			3
							6	9									
05	616	N	616	-0-	-0-	-0-	28	1	585	2	Y	3	3	1			3
							3	9									
06	608	N	608	-0-	-0-	-0-	29	1	576	2	Y	3	4	1			2
							3	9									
07	651	N	626	-0-	-25	-0-	30	1	593	2	Y	3	2	1			3
							3	9									
08	620	N	612	-0-	-8	-0-	31	1	578	2	Y	3	3	1			3
							3	9									
09	600	N	419	-0-	-181	-0-	21	1	396	2	Y	2	3	1			2
							2	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	117	-0-	-33	-0-	117	2			Y	-0-					2
05	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
06	120	N	115	-0-	-5	-0-	115	2			Y	-0-					2
07	124	N	110	-0-	-14	-0-	110	2			Y	-0-					2
08	124	N	91	-0-	-33	-0-	91	2			Y	-0-					2
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-	1	1			-0-
05	123	N	123	-0-	-0-	-0-	6	1	115	2	Y	2	1	1			1
							2	9									
06	120	N	108	-0-	-12	-0-	5	1	103	2	Y	-0-	1	1			-0-
07	124	N	110	-0-	-14	-0-	5	1	104	2	Y	1					1
							1	9									
08	124	N	118	-0-	-6	-0-	6	1	111	2	Y	1	1	1			1
							1	9									
09	120	N	117	-0-	-3	-0-	6	1	110	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	72	1	218	2	Y	2	2	1	1	8	1
							2	9									
05	341	N	290	-0-	-51	-0-	74	1	215	2	Y	1	1	1			1
							1	9									
06	313	N	313	-0-	-0-	-0-	73	1	237	2	Y	3	2	1	1	8	1
							3	9									
07	316	N	316	-0-	-0-	-0-	76	1	238	2	Y	2	1	1			2
							2	9									
08	318	N	318	-0-	-0-	-0-	77	1	239	2	Y	2	2	1			2
							2	9									
09	300	N	272	-0-	-28	-0-	72	1	199	2	Y	1	2	1			1
							1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	110	-0-	-40	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	108	-0-	-16	-0-	5	1	101	2	Y	2	1	1			1
							2	9									
06	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-	1	1			-0-
07	124	N	107	-0-	-17	-0-	5	1	101	2	Y	1					1
							1	9									
08	105	N	105	-0-	-0-	-0-	5	1	99	2	Y	1	1	1			1
							1	9									
09	120	N	85	-0-	-35	-0-	4	1	81	2	Y	-0-	1	1			-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	18	1	422	2	Y	10	10	1			3
							11	9									
05	403	N	356	-0-	-47	-0-	14	1	334	2	Y	7	6	1			4
							8	9									
06	423	N	423	-0-	-0-	-0-	17	1	398	2	Y	7	7	1			4
							8	9									
07	465	N	434	-0-	-31	-0-	19	1	407	2	Y	7	7	1			4
							8	9									
08	398	N	398	-0-	-0-	-0-	17	1	372	2	Y	8	7	1			5
							9	9									
*09	467	N	467	-0-	-0-	-0-	20	1	437	2	Y	9	8	1			6
							10	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	291	-0-	-249	-0-	28	1	262	2	Y	1					4
							1	9									
05	428	N	428	-0-	-0-	-0-	43	1	384	2	Y	1	4	1			1
							1	9									
06	741	N	741	-0-	-0-	-0-	77	1	663	2	Y	1					2
							1	9									
07	454	N	454	-0-	-0-	-0-	47	1	407	2	Y	-0-					2
08	434	N	66	-0-	-368	-0-	7	1	58	2	Y	1					3
							1	9									
09	750	N	34	-0-	-716	-0-	4	1	30	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	9	1	77	2	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-					-0-
*09	88	N	88	-0-	-0-	-0-	10	1	77	2	Y	1					1
							1	9									

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	360	-0-	-330	-0-	150	1	209	2	Y	1					4
							1	9									
05	620	N	353	-0-	-267	-0-	154	1	199	2	Y	-0-	4	1			-0-
06	450	N	289	-0-	-161	-0-	145	1	143	2	Y	1					1
							1	9									
07	372	N	252	-0-	-120	-0-	145	1	107	2	Y	-0-					1
08	341	N	216	-0-	-125	-0-	141	1	74	2	Y	1					2
							1	9									
*09	359	N	359	-0-	-0-	-0-	142	1	217	2	Y	-0-					2

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	978	-0-	-12	-0-	82	1	895	2	Y	1					2
							1	9									
05	992	N	989	-0-	-3	-0-	67	1	922	2	Y	-0-	1	1			1
06	960	N	883	-0-	-77	-0-	63	1	819	2	Y	1	2	1			-0-
							1	9									
07	1023	N	942	-0-	-81	-0-	64	1	878	2	Y	-0-					-0-
08	992	N	965	-0-	-27	-0-	60	1	904	2	Y	1					1
							1	9									
*09	910	N	910	-0-	-0-	-0-	63	1	847	2	Y	-0-					1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	484	-0-	-86	-0-	25	1	459	3	N	-0-					-0-
05	527	N	490	-0-	-37	-0-	30	1	460	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
08	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	30	1	462	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1000	-0-	-20	-0-	53	1	947	2	Y	-0-	3	1			-0-
05	1054	N	1032	-0-	-22	-0-	58	1	974	2	Y	-0-					-0-
06	1020	N	997	-0-	-23	-0-	53	1	944	2	Y	-0-					-0-
07	1023	N	987	-0-	-36	-0-	59	1	926	2	Y	2					2
							2	9									
08	1023	N	1001	-0-	-22	-0-	60	1	941	2	Y	-0-					2
09	990	N	974	-0-	-16	-0-	62	1	912	2	Y	-0-					2

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1133	-0-	-7	-0-	60	1	1073	2	Y	-0-	3	1			-0-
05	1271	N	944	-0-	-327	-0-	53	1	890	2	Y	1					1
							1	9									
06	1170	N	987	-0-	-183	-0-	53	1	934	2	Y	-0-					1
07	1178	N	918	-0-	-260	-0-	55	1	862	2	Y	1					2
							1	9									
08	930	N	919	-0-	-11	-0-	55	1	864	2	Y	-0-					2
09	990	N	883	-0-	-107	-0-	56	1	827	2	Y	-0-					2

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1198	-0-	-2	-0-	101	1	1097	2	Y	-0-					2
05	1251	N	1251	-0-	-0-	-0-	85	1	1165	2	Y	1	2	1			1
							1	9									
06	1170	N	1132	-0-	-38	-0-	80	1	1051	2	Y	1	2	1			-0-
							1	9									
07	1240	N	1174	-0-	-66	-0-	80	1	1093	2	Y	1					1
							1	9									
08	1240	N	1212	-0-	-28	-0-	76	1	1136	2	Y	-0-					1
*09	1152	N	1152	-0-	-0-	-0-	80	1	1071	2	Y	1					2
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	X	1689	-0-	-561	-0-	142	1	1547	2	Y	-0-					3
05	2294	X	1281	-0-	-1013	-0-	87	1	1193	2	Y	1	3	1			1
							1	9									
06	1950	X	1199	-0-	-751	-0-	85	1	1113	2	Y	1	2	1			-0-
							1	9									
07	1953	X	1110	-0-	-843	-0-	76	1	1033	2	Y	1					1
							1	9									
08	3639	X	3639	-0-	-0-	-0-	227	1	3401	2	Y	10	9	8			2
							11	9									
*09	2815	X	2815	-0-	-0-	-0-	195	1	2618	2	Y	2					4
							2	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	801	-0-	-9	-0-	42	1	759	3	N	-0-					-0-
05	837	N	684	-0-	-153	-0-	42	1	642	3	N	-0-					-0-
06	810	N	477	-0-	-333	-0-	28	1	449	3	N	-0-					-0-
07	837	N	358	-0-	-479	-0-	20	1	338	3	N	-0-					-0-
08	682	N	325	-0-	-357	-0-	19	1	306	3	N	-0-					-0-
09	480	N	279	-0-	-201	-0-	17	1	262	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33	-0-	203	1	64	2	Y	-0-					-0-
05	787	N	787	-0-	-0-	-0-	230	1	549	2	Y	7	1	1	5	8	1
							8	9									
06	847	N	847	-0-	-0-	-0-	249	1	587	2	Y	10	1	1	10	8	-0-
							11	9									
07	880	N	880	-0-	-0-	-0-	256	1	618	2	Y	5	5	8			-0-
							6	9									
08	911	N	911	-0-	-0-	-0-	254	1	646	2	Y	10	9	8			1
							11	9									
*09	949	N	949	-0-	-0-	-0-	249	1	700	2	Y	-0-					1

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	755	N	755	-0-	-0-	-0-	42	1	711	2	Y	2					3
							2	9									
05	783	N	783	-0-	-0-	-0-	42	1	739	2	Y	2	3	1			2
							2	9									
06	750	N	738	-0-	-12	-0-	42	1	694	2	Y	2					4
							2	9									
07	811	N	811	-0-	-0-	-0-	48	1	762	2	Y	1	3	1			2
							1	9									
08	826	N	826	-0-	-0-	-0-	49	1	774	2	Y	3	3	1			2
							3	9									
*09	786	N	786	-0-	-0-	-0-	47	1	736	2	Y	3	4	1			1
							3	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
06	600	N	199	-0-	-401	-0-	199	3			N	-0-					-0-
07	589	N	204	-0-	-385	-0-	204	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	76	1	1205	3	N	-0-					-0-
05	1302	N	1154	-0-	-148	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1011	-0-	-159	-0-	62	1	949	3	N	-0-					-0-
07	1333	N	1213	-0-	-120	-0-	75	1	1138	3	N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	80	1	1240	3	N	-0-					-0-
*09	1353	N	1353	-0-	-0-	-0-	81	1	1272	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	31	1	466	3	N	-0-					-0-
08	558	N	475	-0-	-83	-0-	29	1	446	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	25	1	396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	532	-0-	-428	-0-	532	3			N	-0-					-0-
05	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
06	870	N	232	-0-	-638	-0-	232	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1836	N	1836	-0-	-0-	-0-	109	1	1727	3	N	-0-					-0-
05	1750	N	1750	-0-	-0-	-0-	105	1	1645	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	112	1	1708	3	N	-0-					-0-
07	1891	X	1607	-0-	-284	-0-	99	1	1508	3	N	-0-					-0-
08	1891	X	1653	-0-	-238	-0-	100	1	1553	3	N	-0-					-0-
*09	1930	X	1930	-0-	-0-	-0-	115	1	1815	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	522	-0-	-18	-0-	27	1	495	3	N	-0-					-0-
05	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	27	1	493	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	27	1	472	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	25	1	425	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2190	N	2061	-0-	-129	-0-	104	1	1957	2	Y	-0-					-0-
05	2263	N	2063	-0-	-200	-0-	98	1	1965	2	Y	-0-					-0-
06	2070	N	2045	-0-	-25	-0-	104	1	1941	2	Y	-0-					-0-
07	2139	N	2038	-0-	-101	-0-	109	1	1929	2	Y	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	111	1	1906	2	Y	-0-					-0-
09	2040	N	2012	-0-	-28	-0-	110	1	1902	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	188	1 9	568	2	Y	1					5
05	683	N	683	-0-	-0-	-0-	187	1 9	495	2	Y	1	5	1			1
06	688	N	688	-0-	-0-	-0-	186	1 9	501	2	Y	1					2
07	775	N	691	-0-	-84	-0-	190	1 9	500	2	Y	1					3
08	714	N	714	-0-	-0-	-0-	194	1 9	519	2	Y	1					4
09	690	N	492	-0-	-198	-0-	168	1 9	323	2	Y	1					5

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	272	-0-	-28	-0-	16	1	256	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	27	1 6 9	572	2	Y	5	5	1	2	8	2
05	620	N	605	-0-	-15	-0-	27	1 4 9	574	2	Y	4	3	1			3
06	600	N	600	-0-	-0-	-0-	28	1 6 9	566	2	Y	5	4	1	2	8	2
07	620	N	517	-0-	-103	-0-	25	1 3 9	489	2	Y	3	2	1			3
08	620	N	566	-0-	-54	-0-	29	1 3 9	534	2	Y	3	3	1			3
09	600	N	553	-0-	-47	-0-	28	1 3 9	522	2	Y	3	3	1			3

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	24	1	427	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
07	465	N	450	-0-	-15	-0-	23	1	427	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	23	1	404	3	N	-0-					-0-
09	450	N	374	-0-	-76	-0-	21	1	353	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	478	-0-	-2	-0-	21	1 4 9	453	2	Y	4	4	1	1	8	2
05	496	N	492	-0-	-4	-0-	22	1 2 9	468	2	Y	2	2	1			2
06	492	N	492	-0-	-0-	-0-	23	1 6 9	463	2	Y	5	3	1	2	8	2
07	502	N	502	-0-	-0-	-0-	24	1 3 9	475	2	Y	3	2	1			3
08	496	N	481	-0-	-15	-0-	25	1 2 9	454	2	Y	2	3	1			2
09	480	N	435	-0-	-45	-0-	22	1 2 9	411	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	902	-0-	-88	-0-	77	1	825	2	Y	-0-					-0-
05	992	N	955	-0-	-37	-0-	82	1	873	2	Y	-0-					-0-
06	960	N	892	-0-	-68	-0-	79	1	813	2	Y	-0-					-0-
07	930	N	883	-0-	-47	-0-	80	1	803	2	Y	-0-					-0-
*08	961	N	876	-0-	-85	-0-	78	1	798	2	Y	-0-					-0-
*09	900	N	813	-0-	-87	-0-	70	1	743	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

04	1371	N	1371	-0-	-0-	-0-	90	1	1277	2	Y	4					7
							4	9									
05	1395	N	1086	-0-	-309	-0-	73	1	1010	2	Y	3	9	1			1
							3	9									
06	1320	N	1293	-0-	-27	-0-	95	1	1194	2	Y	4					5
							4	9									
07	1426	N	1315	-0-	-111	-0-	110	1	1201	2	Y	4					9
							4	9									
08	1235	N	1235	-0-	-0-	-0-	106	1	1127	2	Y	2	8	1			3
							2	9									
09	1290	N	1242	-0-	-48	-0-	109	1	1129	2	Y	4					7
							4	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

04	272	N	272	-0-	-0-	-0-	137	1	135	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	140	1	135	3	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	117	1	108	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	161	1	477	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	138	1	170	3	N	-0-					-0-
*09	572	N	572	-0-	-0-	-0-	147	1	423	3	N	2	2	8			-0-
							2	9									

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

04	659	N	659	-0-	-0-	-0-	98	1	557	2	Y	4	5	1			-0-
							4	9									
05	651	N	621	-0-	-30	-0-	99	1	518	2	Y	4	2	1			2
							4	9									
06	630	N	569	-0-	-61	-0-	90	1	477	2	Y	2	3	1			1
							2	9									
07	682	N	561	-0-	-121	-0-	97	1	462	2	Y	2	3	1			-0-
							2	9									
08	620	N	570	-0-	-50	-0-	92	1	476	2	Y	2	1	1			1
							2	9									
*09	678	N	678	-0-	-0-	-0-	95	1	580	2	Y	3	4	1			-0-
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

04	480	N	451	-0-	-29	-0-	23	1	428	3	N	-0-					-0-
05	465	N	416	-0-	-49	-0-	22	1	394	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	20	1	357	3	N	-0-					-0-
08	403	N	366	-0-	-37	-0-	20	1	346	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	21	1	347	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

04	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

04	794	N	794	-0-	-0-	-0-	35	1	759	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	42	1	892	3	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
07	806	N	732	-0-	-74	-0-	36	1	696	3	N	-0-					-0-
08	899	N	619	-0-	-280	-0-	30	1	589	3	N	-0-					-0-
09	780	N	383	-0-	-397	-0-	18	1	365	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

04	960	N	792	-0-	-168	-0-	116	1	676	3	N	-0-					-0-
05	961	N	862	-0-	-99	-0-	122	1	740	3	N	-0-					-0-
06	860	N	860	-0-	-0-	-0-	120	1	740	3	N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	133	1	903	3	N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	131	1	875	3	N	-0-					-0-
*09	1026	N	1026	-0-	-0-	-0-	129	1	897	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	857	-0-	-13	-0-	183	1	674	3	N	-0-					-0-
05	992	N	925	-0-	-67	-0-	190	1	735	3	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	183	1	685	3	N	2	2	8			-0-
							2	9									
07	908	N	908	-0-	-0-	-0-	189	1	715	3	N	4	4	8			-0-
							4	9									
08	930	N	912	-0-	-18	-0-	191	1	715	3	N	5	5	8			-0-
							6	9									
*09	883	N	883	-0-	-0-	-0-	187	1	694	3	N	2	2	8			-0-
							2	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

04	596	N	596	-0-	-0-	-0-	38	1	557	2	N	1	1	1			1
							1	9									
05	589	N	413	-0-	-176	-0-	22	1	391	2	N	-0-					1
06	570	N	440	-0-	-130	-0-	23	1	417	2	N	-0-					1
07	589	N	511	-0-	-78	-0-	26	1	485	2	N	-0-					1
08	503	N	503	-0-	-0-	-0-	26	1	477	2	N	-0-					1
*09	473	N	473	-0-	-0-	-0-	24	1	449	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

04	210	N	99	-0-	-111	-0-	5	1	94	2	Y	-0-	1	1			-0-
05	279	N	154	-0-	-125	-0-	9	1	145	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	256	2	Y	1					1
							1	9									
08	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					1
09	210	N	163	-0-	-47	-0-	10	1	153	2	Y	-0-					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

04	300	N	174	-0-	-126	-0-	11	1	163	3	N	-0-					-0-
05	372	N	172	-0-	-200	-0-	9	1	163	3	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	11	1	197	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
08	186	N	151	-0-	-35	-0-	8	1	143	3	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

04	720	N	700	-0-	-20	-0-	37	1	663	2	Y	-0-	2	1			-0-
05	744	N	360	-0-	-384	-0-	20	1	340	2	Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	136	1	2404	2	Y	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	108	1	1697	2	Y	3					3
							3	9									
08	1269	N	1269	-0-	-0-	-0-	76	1	1191	2	Y	2	2	8			3
							2	9									
09	1410	N	852	-0-	-558	-0-	54	1	798	2	Y	-0-					3

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	552	-0-	-138	-0-	77	1	475	2	N	-0-					20
05	651	N	534	-0-	-117	-0-	64	1	470	2	N	-0-					20
06	390	N	384	-0-	-6	-0-	46	1	338	2	N	-0-					20
07	558	N	557	-0-	-1	-0-	64	1	493	2	N	-0-					20
08	571	N	571	-0-	-0-	-0-	66	1	505	2	N	-0-					20
09	390	N	278	-0-	-112	-0-	39	1	239	2	N	-0-					20

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	577	-0-	-83	-0-	24	1	549	2	Y	4	4	1			2
							4	9									
05	651	N	638	-0-	-13	-0-	25	1	609	2	Y	4	3	1			3
							4	9									
06	658	N	658	-0-	-0-	-0-	27	1	628	2	Y	3	3	1			3
							3	9									
07	682	N	682	-0-	-0-	-0-	30	1	648	2	Y	4	3	1			4
							4	9									
08	677	N	677	-0-	-0-	-0-	30	1	644	2	Y	3	3	1			4
							3	9									
09	660	N	651	-0-	-9	-0-	29	1	618	2	Y	4	5	1			3
							4	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	252	-0-	-18	-0-	13	1	239	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	123	1	1157	3	N	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	130	1	1187	3	N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	129	1	1117	3	N	2	2	8			-0-
							2	9									
07	1227	N	1227	-0-	-0-	-0-	133	1	1093	3	N	1	1	8			-0-
							1	9									
08	1193	N	1193	-0-	-0-	-0-	128	1	1063	3	N	2	2	8			-0-
							2	9									
*09	1146	N	1146	-0-	-0-	-0-	122	1	1022	3	N	2	2	8			-0-
							2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	774	-0-	-36	-0-	39	1	735	3	N	-0-					-0-
05	837	N	793	-0-	-44	-0-	42	1	751	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	44	1	728	3	N	-0-					-0-
07	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-
08	806	N	652	-0-	-154	-0-	37	1	615	3	N	-0-					-0-
09	780	N	773	-0-	-7	-0-	43	1	730	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	699	-0-	-21	-0-	148	1 1 9	550	2	Y	1					5
05	744	N	699	-0-	-45	-0-	153	1 2 9	544	2	Y	2	6	1			1
06	720	N	670	-0-	-50	-0-	148	1 1 9	521	2	Y	1					2
07	713	N	684	-0-	-29	-0-	154	1 1 9	529	2	Y	1					3
08	713	N	675	-0-	-38	-0-	155	1 1 9	519	2	Y	1					4
09	660	N	632	-0-	-28	-0-	150	1 1 9	481	2	Y	1					5

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	467	-0-	-13	-0-	45	1 2 9	420	2	Y	2					4
05	527	N	357	-0-	-170	-0-	33	1 2 9	322	2	Y	2					6
06	480	N	346	-0-	-134	-0-	32	1	314	2	Y	-0-	4	1			2
07	496	N	370	-0-	-126	-0-	36	1 2 9	332	2	Y	2					4
08	372	N	329	-0-	-43	-0-	29	1	300	2	Y	-0-					4
09	360	N	242	-0-	-118	-0-	24	1	218	2	Y	-0-					4

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	748	-0-	-152	-0-	33	1 8 9	707	2	Y	7	7	1	2	8	3
05	868	N	730	-0-	-138	-0-	33	1 6 9	691	2	Y	5	4	1			4
06	780	N	687	-0-	-93	-0-	32	1 6 9	649	2	Y	5	5	1	2	8	2
07	775	N	662	-0-	-113	-0-	32	1 3 9	627	2	Y	3	2	1			3
08	744	N	623	-0-	-121	-0-	32	1 3 9	588	2	Y	3	3	1			3
*09	2118	N	2118	-0-	-0-	-0-	106	1 13 9	1999	2	Y	12	3	1			12

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	110	1 1 9	187	2	Y	1					6
05	439	N	439	-0-	-0-	-0-	125	1 2 9	312	2	Y	2					8
06	1290	N	657	-0-	-633	-0-	142	1 2 9	513	2	Y	2	6	1			4
07	909	N	909	-0-	-0-	-0-	173	1 3 9	733	2	Y	3					7
08	1404	N	1404	-0-	-0-	-0-	210	1 1 9	1193	2	Y	1	1	8			7
*09	1185	N	1185	-0-	-0-	-0-	199	1 3 9	983	2	Y	3					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	886	-0-	-14	-0-	87	1	799	2	Y	-0-					2
05	934	N	934	-0-	-0-	-0-	87	1	847	2	Y	-0-					2
06	958	N	958	-0-	-0-	-0-	89	1	869	2	Y	-0-					2
07	991	N	991	-0-	-0-	-0-	90	1	901	2	Y	-0-					2
08	964	N	964	-0-	-0-	-0-	93	1	871	2	Y	-0-	2	1			-0-
09	960	N	888	-0-	-72	-0-	85	1	803	2	Y	-0-					-0-

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-	1	1			-0-
05	124	N	111	-0-	-13	-0-	5	1	104	2	Y	2	1	1			1
							2	9									
06	120	N	104	-0-	-16	-0-	5	1	99	2	Y	-0-	1	1			-0-
07	124	N	106	-0-	-18	-0-	5	1	100	2	Y	1					1
							1	9									
08	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-	1	1			-0-
*09	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1					1
							1	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	3176	-0-	-214	-0-	189	1	2987	3	N	-0-					-0-
05	3503	X	3315	-0-	-188	-0-	196	1	3074	3	N	41	41	8			-0-
							45	9									
06	3240	X	3146	-0-	-94	-0-	193	1	2953	3	N	-0-					-0-
07	3348	X	3283	-0-	-65	-0-	202	1	3081	3	N	-0-					-0-
08	3348	X	3264	-0-	-84	-0-	197	1	3067	3	N	-0-					-0-
09	3210	X	2750	-0-	-460	-0-	164	1	2586	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	980	-0-	-40	-0-	49	1	931	2	Y	-0-					-0-
05	1054	N	1020	-0-	-34	-0-	48	1	972	2	Y	-0-					-0-
06	990	N	979	-0-	-11	-0-	50	1	929	2	Y	-0-					-0-
07	1023	N	1013	-0-	-10	-0-	54	1	959	2	Y	-0-					-0-
08	1023	N	966	-0-	-57	-0-	53	1	913	2	Y	-0-					-0-
09	990	N	932	-0-	-58	-0-	51	1	881	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2093	-0-	-7	-0-	105	1	1988	3	N	-0-					-0-
05	2263	N	2069	-0-	-194	-0-	109	1	1960	3	N	-0-					-0-
06	2160	N	1986	-0-	-174	-0-	113	1	1873	3	N	-0-					-0-
07	2170	N	2015	-0-	-155	-0-	120	1	1892	3	N	3	3	8			-0-
							3	9									
08	2077	N	2053	-0-	-24	-0-	116	1	1936	3	N	1	1	8			-0-
							1	9									
*09	2034	N	2034	-0-	-0-	-0-	114	1	1920	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1252	N	1252	-0-	-0-	-0-	109	1	1126	2	Y	15	13	1			10
							17	9									
05	1395	N	1156	-0-	-239	-0-	91	1	1050	2	Y	14	13	1			11
							15	9									
06	1290	N	1260	-0-	-30	-0-	99	1	1149	2	Y	11	14	1			8
							12	9									
07	1302	N	811	-0-	-491	-0-	67	1	734	2	Y	9	11	1			6
							10	9									
08	1147	N	735	-0-	-412	-0-	66	1	662	2	Y	6	8	1			4
							7	9									
09	1260	N	761	-0-	-499	-0-	75	1	676	2	Y	9	9	1			4
							10	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	12	1	206	3	N	-0-					-0-
09	240	N	212	-0-	-28	-0-	12	1	200	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	14	1	217	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	634	-0-	-56	-0-	97	1	533	2	Y	4	5	1			-0-
							4	9									
05	713	N	612	-0-	-101	-0-	99	1	509	2	Y	4	2	1			2
							4	9									
06	660	N	574	-0-	-86	-0-	92	1	480	2	Y	2	3	1			1
							2	9									
07	651	N	578	-0-	-73	-0-	98	1	478	2	Y	2	3	1			-0-
							2	9									
08	735	N	735	-0-	-0-	-0-	99	1	632	2	Y	4	2	1			2
							4	9									
*09	1144	N	1144	-0-	-0-	-0-	115	1	1023	2	Y	5	7	1			-0-
							6	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1014	N	1014	-0-	-0-	-0-	144	1	870	3	N	-0-					-0-
05	1116	N	788	-0-	-328	-0-	130	1	658	3	N	-0-					-0-
06	870	N	635	-0-	-235	-0-	120	1	515	3	N	-0-					-0-
07	1054	N	738	-0-	-316	-0-	131	1	599	3	N	7	7	8			-0-
							8	9									
08	775	N	721	-0-	-54	-0-	128	1	593	3	N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	125	1	553	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	38	-0-	-742	-0-	1	1	37	3	N	-0-					-0-
05	558	N	39	-0-	-519	-0-	1	1	38	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	1	1	48	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					-0-
*09	498	N	498	-0-	-0-	-0-	110	1	388	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	651	N	141	-0-	-510	-0-	141	3			N	-0-					-0-
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					-0-
07	682	N	174	-0-	-508	-0-	174	3			N	-0-					-0-
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
05	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
06	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
07	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
08	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O																	
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1292	-0-	-178	-0-	127	1	1165	2	Y	-0-					3
05	1550	N	1354	-0-	-196	-0-	126	1	1228	2	Y	-0-					3
06	1350	N	1314	-0-	-36	-0-	123	1	1191	2	Y	-0-					3
07	1333	N	1311	-0-	-22	-0-	119	1	1192	2	Y	-0-					3
08	1364	N	1319	-0-	-45	-0-	127	1	1192	2	Y	-0-	2	1			1
09	1320	N	1157	-0-	-163	-0-	111	1	1046	2	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1086	-0-	-54	-0-	107	1	979	2	Y	-0-					3
05	1129	N	1129	-0-	-0-	-0-	105	1	1024	2	Y	-0-					3
06	1140	N	1054	-0-	-86	-0-	98	1	956	2	Y	-0-					3
07	1116	N	1085	-0-	-31	-0-	99	1	986	2	Y	-0-					3
08	1116	N	1046	-0-	-70	-0-	101	1	945	2	Y	-0-	2	1			1
09	1050	N	704	-0-	-346	-0-	67	1	637	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2580	X	2314	-0-	-266	-0-	121	1	2192	3	N	1	1	8			-0-
							1	9									
05	2604	X	2307	-0-	-297	-0-	141	1	2164	3	N	2	2	8			-0-
							2	9									
06	2460	X	2255	-0-	-205	-0-	132	1	2120	3	N	3	3	8			-0-
							3	9									
07	2387	N	2239	-0-	-148	-0-	125	1	2114	3	N	-0-					-0-
08	2294	N	2240	-0-	-54	-0-	128	1	2103	3	N	8	8	8			-0-
							9	9									
09	2250	N	2161	-0-	-89	-0-	131	1	2020	3	N	9	9	8			-0-
							10	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	625	-0-	-35	-0-	33	1	592	3	N	-0-					-0-
05	651	N	626	-0-	-25	-0-	38	1	588	3	N	-0-					-0-
06	660	N	598	-0-	-62	-0-	35	1	563	3	N	-0-					-0-
07	651	N	579	-0-	-72	-0-	32	1	547	3	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-
09	600	N	558	-0-	-42	-0-	34	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	582	N	582	-0-	-0-	-0-	30	1	552	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	600	N	468	-0-	-132	-0-	27	1	441	3	N	-0-					-0-
07	589	N	387	-0-	-202	-0-	22	1	365	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	33	1	543	3	N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

04	390	N	365	-0-	-25	-0-	19	1	346	3	N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	21	1	338	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

04	690	N	664	-0-	-26	-0-	133	1	531	3	N	-0-					-0-
05	713	N	664	-0-	-49	-0-	137	1	527	3	N	-0-					-0-
06	690	N	645	-0-	-45	-0-	134	1	511	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	147	1	532	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	153	1	527	3	N	-0-					-0-
09	660	N	616	-0-	-44	-0-	146	1	470	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

04	720	N	711	-0-	-9	-0-	39	1	670	2	Y	2					3
							2	9									
05	744	N	724	-0-	-20	-0-	39	1	683	2	Y	2	3	1			2
							2	9									
06	720	N	639	-0-	-81	-0-	37	1	601	2	Y	1					3
							1	9									
07	744	N	655	-0-	-89	-0-	39	1	614	2	Y	2	3	1			2
							2	9									
08	713	N	675	-0-	-38	-0-	40	1	633	2	Y	2	3	1			1
							2	9									
*09	663	N	663	-0-	-0-	-0-	39	1	621	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

04	1770	N	1716	-0-	-54	-0-	89	1	1627	3	N	-0-					-0-
05	1860	N	1752	-0-	-108	-0-	94	1	1658	3	N	-0-					-0-
06	1740	N	1650	-0-	-90	-0-	110	1	1538	3	N	2	2	8			-0-
							2	9									
07	1767	N	1201	-0-	-566	-0-	95	1	1106	3	N	-0-					-0-
08	1767	N	1325	-0-	-442	-0-	78	1	1247	3	N	-0-					-0-
09	1650	N	1057	-0-	-593	-0-	54	1	1002	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	735	-0-	-465	-0-	158	1	577	3	N	-0-					-0-
05	930	N	759	-0-	-171	-0-	165	1	594	3	N	-0-					-0-
06	900	N	738	-0-	-162	-0-	163	1	575	3	N	-0-					-0-
07	775	N	694	-0-	-81	-0-	166	1	528	3	N	-0-					-0-
08	744	N	687	-0-	-57	-0-	151	1	533	3	N	3	3	8			-0-
							3	9									
09	750	N	689	-0-	-61	-0-	159	1	530	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	806	-0-	-34	-0-	48	1	758	3	N	-0-					-0-
05	837	N	832	-0-	-5	-0-	50	1	782	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	49	1	750	3	N	-0-					-0-
07	837	N	828	-0-	-9	-0-	51	1	777	3	N	-0-					-0-
08	837	N	779	-0-	-58	-0-	47	1	732	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	983	-0-	-37	-0-	58	1	925	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	61	1	949	3	N	-0-					-0-
06	1020	N	907	-0-	-113	-0-	56	1	851	3	N	-0-					-0-
07	1023	N	1010	-0-	-13	-0-	62	1	948	3	N	-0-					-0-
08	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-
*09	930	N	930	-0-	-0-	-0-	55	1	875	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	689	-0-	-121	-0-	35	1	654	2	Y	-0-					-0-
05	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
06	780	N	564	-0-	-216	-0-	29	1	535	2	Y	-0-					-0-
07	713	N	558	-0-	-155	-0-	30	1	528	2	Y	-0-					-0-
08	775	N	507	-0-	-268	-0-	28	1	479	2	Y	-0-					-0-
09	570	N	557	-0-	-13	-0-	30	1	527	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2490	N	2363	-0-	-127	-0-	153	1	2210	3	N	-0-					-0-
05	2480	N	2392	-0-	-88	-0-	160	1	2232	3	N	-0-					-0-
06	2400	N	2249	-0-	-151	-0-	153	1	2096	3	N	-0-					-0-
07	2418	N	2323	-0-	-95	-0-	159	1	2164	3	N	-0-					-0-
08	2387	N	2307	-0-	-80	-0-	152	1	2155	3	N	-0-					-0-
09	2250	N	1912	-0-	-338	-0-	136	1	1776	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	725	-0-	-85	-0-	61	1	664	2	Y	-0-					1
05	775	N	746	-0-	-29	-0-	51	1	694	2	Y	1	1	1			1
							1	9									
06	720	N	648	-0-	-72	-0-	46	1	602	2	Y	-0-	1	1			-0-
07	744	N	709	-0-	-35	-0-	48	1	661	2	Y	-0-					-0-
08	744	N	683	-0-	-61	-0-	43	1	639	2	Y	1					1
							1	9									
*09	724	N	724	-0-	-0-	-0-	50	1	674	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	654	-0-	-36	-0-	33	1	621	3	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	35	1	624	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	34	1	607	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	32	1	583	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	34	1	588	3	N	-0-					-0-
09	630	N	553	-0-	-77	-0-	31	1	522	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

04	1230	N	1211	-0-	-19	-0-	62	1	1149	3	N	-0-					-0-
05	1271	N	1214	-0-	-57	-0-	64	1	1150	3	N	-0-					-0-
06	1230	N	1166	-0-	-64	-0-	61	1	1105	3	N	-0-					-0-
07	1240	N	1184	-0-	-56	-0-	62	1	1122	3	N	-0-					-0-
08	1209	N	1179	-0-	-30	-0-	64	1	1115	3	N	-0-					-0-
09	1170	N	1115	-0-	-55	-0-	62	1	1053	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

04	622	N	622	-0-	-0-	-0-	52	1	570	2	Y	-0-					1
05	713	N	613	-0-	-100	-0-	42	1	570	2	Y	1	1	1			1
							1	9									
06	690	N	545	-0-	-145	-0-	39	1	506	2	Y	-0-	1	1			-0-
07	651	N	544	-0-	-107	-0-	37	1	507	2	Y	-0-					-0-
08	620	N	576	-0-	-44	-0-	36	1	539	2	Y	1					1
							1	9									
09	540	N	531	-0-	-9	-0-	37	1	494	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

04	294	N	294	-0-	-0-	-0-	133	1	161	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	142	1	149	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	138	1	167	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	142	1	170	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	137	1	152	3	N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	130	1	489	3	N	5	5	8			-0-
							6	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

04	2730	X	2591	-0-	-139	-0-	137	1	2454	3	N	-0-					-0-
05	2821	X	2643	-0-	-178	-0-	115	1	2528	3	N	-0-					-0-
06	2619	X	2619	-0-	-0-	-0-	101	1	2518	3	N	-0-					-0-
07	2666	N	2653	-0-	-13	-0-	97	1	2556	3	N	-0-					-0-
08	2635	N	2634	-0-	-1	-0-	102	1	2532	3	N	-0-					-0-
09	2610	N	2529	-0-	-81	-0-	98	1	2431	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

04	990	N	965	-0-	-25	-0-	61	1	904	3	N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	54	1	949	3	N	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	55	1	948	3	N	1	1	8			-0-
							1	9									
07	992	N	975	-0-	-17	-0-	56	1	919	3	N	-0-					-0-
08	992	N	966	-0-	-26	-0-	54	1	912	3	N	-0-					-0-
*09	1016	N	1016	-0-	-0-	-0-	44	1	972	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1084	-0-	-56	-0-	54	1	1030	3	N	-0-					-0-
05	1116	N	903	-0-	-213	-0-	48	1	855	3	N	-0-					-0-
06	1110	N	886	-0-	-224	-0-	50	1	836	3	N	-0-					-0-
07	1116	N	1018	-0-	-98	-0-	61	1	957	3	N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	59	1	974	3	N	-0-					-0-
*09	932	N	932	-0-	-0-	-0-	52	1	880	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	X	1653	-0-	-237	-0-	139	1	1513	2	Y	1					3
							1	9									
05	1767	X	1565	-0-	-202	-0-	106	1	1458	2	Y	1	2	1			2
							1	9									
06	1710	X	1383	-0-	-327	-0-	98	1	1283	2	Y	2	3	1			1
							2	9									
07	1705	N	1626	-0-	-79	-0-	111	1	1515	2	Y	-0-					1
08	1620	N	1620	-0-	-0-	-0-	101	1	1518	2	Y	1					2
							1	9									
*09	1716	N	1716	-0-	-0-	-0-	119	1	1597	2	Y	-0-					2

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	948	N	948	-0-	-0-	-0-	170	1	778	3	N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	158	1	534	3	N	-0-					-0-
06	930	N	607	-0-	-323	-0-	153	1	453	3	N	1	1	8			-0-
							1	9									
07	992	N	574	-0-	-418	-0-	155	1	419	3	N	-0-					-0-
08	682	N	503	-0-	-179	-0-	152	1	351	3	N	-0-					-0-
09	600	N	435	-0-	-165	-0-	145	1	290	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	331	N	331	-0-	-0-	-0-	11	1	320	3	N	-0-					-0-
05	372	N	305	-0-	-67	-0-	9	1	296	3	N	-0-					-0-
06	360	N	310	-0-	-50	-0-	9	1	301	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	10	1	291	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	8	1	289	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	7	1	262	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	3	1	85	3	N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	4	1	146	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3114	X	3114	-0-	-0-	-0-	185	1	2925	3	N	4	4	8			-0-
							4	9									
05	3128	X	3128	-0-	-0-	-0-	188	1	2940	3	N	-0-					-0-
06	2940	X	2818	-0-	-122	-0-	173	1	2645	3	N	-0-					-0-
07	3193	X	3114	-0-	-79	-0-	192	1	2922	3	N	-0-					-0-
08	3193	X	2927	-0-	-266	-0-	177	1	2750	3	N	-0-					-0-
09	3090	X	2888	-0-	-202	-0-	172	1	2716	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	249	-0-	-51	-0-	13	1	234	2	Y	2	2	1			-0-
							2	9									
05	974	N	974	-0-	-0-	-0-	50	1	920	2	Y	4	2	1			2
							4	9									
06	813	N	813	-0-	-0-	-0-	42	1	767	2	Y	4	5	1			1
							4	9									
07	775	N	775	-0-	-0-	-0-	41	1	731	2	Y	3	4	1			-0-
							3	9									
08	745	N	745	-0-	-0-	-0-	32	1	709	2	Y	4	2	1			2
							4	9									
*09	691	N	691	-0-	-0-	-0-	30	1	658	2	Y	3	5	1			-0-
							3	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1001	-0-	-169	-0-	1001	3			N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	1040	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
08	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
09	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

04	601	N	601	-0-	-0-	-0-	31	1	569	3	N	1	1	8			-0-
							1	9									
05	624	N	624	-0-	-0-	-0-	38	1	586	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	36	1	582	3	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	34	1	576	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

04	451	N	451	-0-	-0-	-0-	38	1	413	2	Y	-0-					1
05	474	N	474	-0-	-0-	-0-	32	1	441	2	Y	1	1	1	1	8	-0-
							1	9									
06	450	N	433	-0-	-17	-0-	31	1	401	2	Y	1	1	1			-0-
							1	9									
07	465	N	452	-0-	-13	-0-	31	1	421	2	Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	33	1	490	2	Y	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	36	1	488	2	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

04	660	N	649	-0-	-11	-0-	159	1	490	3	N	-0-					-0-
05	682	N	661	-0-	-21	-0-	164	1	497	3	N	-0-					-0-
06	660	N	579	-0-	-81	-0-	156	1	423	3	N	-0-					-0-
07	682	N	567	-0-	-115	-0-	159	1	408	3	N	-0-					-0-
08	651	N	553	-0-	-98	-0-	158	1	395	3	N	-0-					-0-
09	570	N	515	-0-	-55	-0-	151	1	364	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

04	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
05	682	N	16	-0-	-666	-0-	16	3			N	-0-					-0-
06	660	N	367	-0-	-293	-0-	367	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1178	N	1031	-0-	-147	-0-	1031	3			N	-0-					-0-
09	1140	N	3	-0-	-1137	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	916	-0-	-74	-0-	916	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	870	N	568	-0-	-302	-0-	568	3			N	-0-					-0-
07	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
08	961	N	656	-0-	-305	-0-	656	3			N	-0-					-0-
*09	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

04	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-	1	1			-0-
05	620	N	502	-0-	-118	-0-	28	1	473	2	Y	1					1
							1	9									
06	630	N	490	-0-	-140	-0-	29	1	461	2	Y	-0-					1
07	713	N	512	-0-	-201	-0-	30	1	482	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	30	1	472	2	Y	-0-	1	1			-0-
*09	692	N	692	-0-	-0-	-0-	44	1	647	2	Y	1					1
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

04	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	23	1	319	2	Y	1					1
							1	9									
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					1
07	403	N	282	-0-	-121	-0-	18	1	264	2	Y	-0-					1
08	341	N	120	-0-	-221	-0-	7	1	113	2	Y	-0-					1
09	330	N	219	-0-	-111	-0-	14	1	205	2	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

04	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	107	1	584	2	Y	3	2	8			1
							3	9									
06	938	N	938	-0-	-0-	-0-	185	1	750	2	Y	3	1	1	3	8	-0-
							3	9									
07	260	N	260	-0-	-0-	-0-	101	1	159	2	Y	-0-					-0-
08	785	N	785	-0-	-0-	-0-	109	1	672	2	Y	4	3	8			1
							4	9									
*09	969	N	969	-0-	-0-	-0-	186	1	777	2	Y	5	5	8			1
							6	9									

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

04	872	N	872	-0-	-0-	-0-	52	1	820	3	N	-0-					-0-
05	930	N	910	-0-	-20	-0-	55	1	855	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	54	1	824	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	51	1	784	3	N	-0-					-0-
08	899	N	835	-0-	-64	-0-	50	1	785	3	N	-0-					-0-
09	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	523	-0-	-107	-0-	26	1	494	2	Y	3	4	1			-0-
							3	9									
05	558	N	493	-0-	-65	-0-	25	1	466	2	Y	2	1	1			1
							2	9									
06	510	N	459	-0-	-51	-0-	24	1	432	2	Y	3	3	1			1
							3	9									
07	527	N	407	-0-	-120	-0-	22	1	384	2	Y	1	2	1			-0-
							1	9									
08	496	N	342	-0-	-154	-0-	15	1	325	2	Y	2	1	1			1
							2	9									
09	450	N	387	-0-	-63	-0-	17	1	368	2	Y	2	3	1			-0-
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

04	150	N	122	-0-	-28	-0-	7	1	115	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
08	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

04	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
05	1240	X	1046	-0-	-194	-0-	1046	3			N	-0-					-0-
06	1393	X	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
09	1380	N	1338	-0-	-42	-0-	1338	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

04	780	N	729	-0-	-51	-0-	122	1	603	2	Y	4	5	1			-0-
							4	9									
05	806	N	712	-0-	-94	-0-	125	1	583	2	Y	4	2	1			2
							4	9									
06	750	N	630	-0-	-120	-0-	115	1	512	2	Y	3	4	1			1
							3	9									
07	744	N	638	-0-	-106	-0-	122	1	514	2	Y	2	3	1			-0-
							2	9									
08	713	N	605	-0-	-108	-0-	115	1	488	2	Y	2	1	1			1
							2	9									
09	630	N	558	-0-	-72	-0-	110	1	445	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	283	-0-	-47	-0-	9	1	274	3	N	-0-					-0-
05	341	N	282	-0-	-59	-0-	8	1	274	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	9	1	312	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	9	1	276	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	7	1	276	3	N	-0-					-0-
09	330	N	243	-0-	-87	-0-	6	1	237	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	45	-0-	-75	-0-	3	1	42	2	Y	-0-					-0-
05	62	N	40	-0-	-22	-0-	3	1	37	2	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	3	1	37	2	Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	3	1	32	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4879	X	4879	-0-	-0-	-0-	527	1	4352	3	N	-0-					-0-
05	5363	X	4540	-0-	-823	-0-	505	1	4035	3	N	-0-					-0-
06	5190	X	3345	-0-	-1845	-0-	379	1	2966	3	N	-0-					-0-
07	5363	X	399	-0-	-4964	-0-	50	1	349	3	N	-0-					-0-
08	5239	X	-0-	-0-	-5239	-0-					N	-0-					-0-
09	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	537	-0-	-123	-0-	537	3			Y	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
06	480	N	266	-0-	-214	-0-	266	3			Y	-0-					-0-
07	558	N	385	-0-	-173	-0-	385	3			Y	-0-					-0-
08	558	N	196	-0-	-362	-0-	196	3			Y	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	466	-0-	-134	-0-	46	1	420	2	Y	-0-					1
05	496	N	476	-0-	-20	-0-	44	1	432	2	Y	-0-					1
06	513	N	513	-0-	-0-	-0-	48	1	465	2	Y	-0-					1
07	604	N	604	-0-	-0-	-0-	55	1	549	2	Y	-0-					1
08	575	N	575	-0-	-0-	-0-	56	1	519	2	Y	-0-	1	1			-0-
09	510	N	394	-0-	-116	-0-	38	1	356	2	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	133	-0-	-707	-0-	13	1	120	2	Y	-0-					2
05	1467	N	1467	-0-	-0-	-0-	136	1	1331	2	Y	-0-					2
06	710	N	710	-0-	-0-	-0-	66	1	644	2	Y	-0-					2
07	INC G-10		616	-0-	616	616	56	1	560	2	Y	-0-					2
08	INC G-10		628	-0-	628	1244	61	1	567	2	Y	-0-	2	1			-0-
*09	1776	X	532	-0-	-1244	-0-	51	1	481	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1141	-0-	-29	-0-	112	1	1029	2	Y	-0-					3
							1	9									
05	1185	N	1185	-0-	-0-	-0-	110	1	1075	2	Y	-0-					3
							1	9									
06	1170	N	1165	-0-	-5	-0-	109	1	1056	2	Y	-0-					3
							1	9									
07	1178	N	855	-0-	-323	-0-	78	1	777	2	Y	-0-					3
							1	9									
08	1178	N	853	-0-	-325	-0-	82	1	771	2	Y	-0-	2	1			1
							1	9									
09	1170	N	726	-0-	-444	-0-	69	1	656	2	Y	1	1	8			1
							1	9									

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1555	-0-	-125	-0-	94	1	1457	2	Y	4	6	1			6
							4	9									
05	1643	N	1495	-0-	-148	-0-	92	1	1403	2	Y	-0-					6
06	1590	N	1255	-0-	-335	-0-	77	1	1174	2	Y	4	6	1			4
							4	9									
07	1612	N	1232	-0-	-380	-0-	83	1	1146	2	Y	3	5	1			2
							3	9									
08	1488	N	1250	-0-	-238	-0-	86	1	1160	2	Y	4					6
							4	9									
*09	1294	N	1294	-0-	-0-	-0-	79	1	1212	2	Y	3	6	1			3
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	N	1376	-0-	-424	-0-	71	1	1303	2	Y	2	3	1			4
							2	9									
05	1426	N	1091	-0-	-335	-0-	62	1	1028	2	Y	1					5
							1	9									
06	1290	N	860	-0-	-430	-0-	51	1	809	2	Y	-0-					5
07	1426	N	936	-0-	-490	-0-	55	1	881	2	Y	-0-					5
08	1085	N	992	-0-	-93	-0-	59	1	932	2	Y	1	2	1			4
							1	9									
09	870	N	850	-0-	-20	-0-	54	1	795	2	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	747	-0-	-33	-0-	39	1	707	2	Y	1	2	1			5
							1	9									
05	793	N	793	-0-	-0-	-0-	45	1	747	2	Y	1					6
							1	9									
06	781	N	781	-0-	-0-	-0-	46	1	735	2	Y	-0-					6
07	793	N	793	-0-	-0-	-0-	47	1	746	2	Y	-0-					6
08	806	N	780	-0-	-26	-0-	46	1	733	2	Y	1	2	1			5
							1	9									
09	780	N	762	-0-	-18	-0-	49	1	712	2	Y	1					6
							1	9									

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1031	N	1031	-0-	-0-	-0-	61	1	970	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	63	1	986	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	63	1	959	3	N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	64	1	968	3	N	-0-					-0-
08	1054	N	987	-0-	-67	-0-	60	1	927	3	N	-0-					-0-
09	1020	N	966	-0-	-54	-0-	58	1	908	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	869	-0-	-181	-0-	36	1 6 9	827	2	Y	5	6	1			3
05	1147	N	862	-0-	-285	-0-	34	1 6 9	822	2	Y	5	4	1			4
06	839	N	839	-0-	-0-	-0-	35	1 4 9	800	2	Y	4	4	1			4
07	899	N	778	-0-	-121	-0-	34	1 4 9	740	2	Y	4	4	1			4
08	868	N	758	-0-	-110	-0-	33	1 6 9	719	2	Y	5	4	1			5
*09	850	N	850	-0-	-0-	-0-	37	1 6 9	807	2	Y	5	5	1			5

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	739	-0-	-41	-0-	37	1	702	2	Y	-0-					-0-
05	775	N	742	-0-	-33	-0-	35	1	707	2	Y	-0-					-0-
06	750	N	732	-0-	-18	-0-	37	1	695	2	Y	-0-					-0-
07	775	N	755	-0-	-20	-0-	40	1	715	2	Y	-0-					-0-
08	744	N	743	-0-	-1	-0-	41	1	702	2	Y	-0-					-0-
09	720	N	696	-0-	-24	-0-	38	1	658	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1232	N	1232	-0-	-0-	-0-	62	1 8 9	1162	2	Y	7	9	1			-0-
05	1240	N	1229	-0-	-11	-0-	63	1 7 9	1159	2	Y	6	3	1			3
06	1200	N	1153	-0-	-47	-0-	60	1 4 9	1089	2	Y	4	6	1			1
07	1271	N	996	-0-	-275	-0-	53	1 4 9	939	2	Y	4	5	1			-0-
08	1240	N	945	-0-	-295	-0-	41	1 4 9	900	2	Y	4	2	1			2
09	1140	N	1092	-0-	-48	-0-	47	1 6 9	1039	2	Y	5	7	1			-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1034	-0-	-76	-0-	138	1 7 9	889	2	Y	6	8	1			-0-
05	1116	N	1008	-0-	-108	-0-	140	1 6 9	862	2	Y	5	3	1			2
06	1050	N	1000	-0-	-50	-0-	134	1 4 9	862	2	Y	4	5	1			1
07	1054	N	1016	-0-	-38	-0-	142	1 4 9	870	2	Y	4	5	1			-0-
08	1023	N	977	-0-	-46	-0-	131	1 4 9	842	2	Y	4	2	1			2
09	990	N	943	-0-	-47	-0-	127	1 4 9	812	2	Y	4	6	1			-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	21	1	49	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	2	1	50	2	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

04	750	N	725	-0-	-25	-0-	32	1	685	2	Y	7	6	1	2	8	3
							8	9									
05	775	N	734	-0-	-41	-0-	33	1	695	2	Y	5	4	1			4
							6	9									
06	720	N	718	-0-	-2	-0-	34	1	678	2	Y	5	5	1	2	8	2
							6	9									
07	755	N	755	-0-	-0-	-0-	37	1	712	2	Y	5	3	1			4
							6	9									
08	744	N	741	-0-	-3	-0-	38	1	699	2	Y	4	4	1			4
							4	9									
09	720	N	683	-0-	-37	-0-	34	1	645	2	Y	4	4	1			4
							4	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

04	330	N	217	-0-	-113	-0-	10	1	205	2	Y	2	2	1	1	8	1
							2	9									
05	310	N	195	-0-	-115	-0-	9	1	185	2	Y	1	1	1			1
							1	9									
06	240	N	166	-0-	-74	-0-	8	1	156	2	Y	2	1	1	1	8	1
							2	9									
07	217	N	153	-0-	-64	-0-	7	1	145	2	Y	1	1	1			1
							1	9									
08	186	N	140	-0-	-46	-0-	7	1	132	2	Y	1	1	1			1
							1	9									
09	180	N	123	-0-	-57	-0-	6	1	116	2	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

04	270	N	249	-0-	-21	-0-	21	1	228	2	Y	-0-					-0-
05	248	N	152	-0-	-96	-0-	10	1	142	2	Y	-0-					-0-
06	240	N	136	-0-	-104	-0-	10	1	126	2	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	11	1	144	2	Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

04	810	N	806	-0-	-4	-0-	68	1	738	2	Y	-0-					1
05	921	N	921	-0-	-0-	-0-	63	1	857	2	Y	1	1	1			1
							1	9									
06	783	N	783	-0-	-0-	-0-	56	1	727	2	Y	-0-	1	1			-0-
07	848	N	848	-0-	-0-	-0-	58	1	790	2	Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	55	1	830	2	Y	1					1
							1	9									
09	780	N	753	-0-	-27	-0-	52	1	701	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	16	1	287	2	Y	1	1	1			3
							1	9									
05	324	N	324	-0-	-0-	-0-	18	1	306	2	Y	-0-					3
06	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					3
07	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-					3
08	392	N	392	-0-	-0-	-0-	23	1	368	2	Y	1	1	1			3
							1	9									
09	360	N	230	-0-	-130	-0-	15	1	215	2	Y	-0-					3

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

04	660	N	607	-0-	-53	-0-	32	1	575	3	N	-0-					-0-
05	620	N	559	-0-	-61	-0-	34	1	525	3	N	-0-					-0-
06	660	N	617	-0-	-43	-0-	36	1	581	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	34	1	579	3	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	36	1	585	3	N	-0-					-0-
09	630	N	588	-0-	-42	-0-	36	1	552	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	69	1	193	3	N	2	2	8			-0-
							2	9									
07	541	N	541	-0-	-0-	-0-	120	1	419	3	N	2	2	8			-0-
							2	9									
08	735	N	735	-0-	-0-	-0-	129	1	600	3	N	5	5	8			-0-
							6	9									
*09	657	N	657	-0-	-0-	-0-	122	1	534	3	N	1	1	8			-0-
							1	9									

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

04	750	N	694	-0-	-56	-0-	29	1	659	2	Y	5	5	1			3
							6	9									
05	775	N	482	-0-	-293	-0-	19	1	461	2	Y	2	3	1			2
							2	9									
06	627	N	627	-0-	-0-	-0-	26	1	597	2	Y	4	3	1			3
							4	9									
07	713	N	693	-0-	-20	-0-	30	1	659	2	Y	4	3	1			4
							4	9									
08	682	N	682	-0-	-0-	-0-	30	1	649	2	Y	3	3	1			4
							3	9									
*09	645	N	645	-0-	-0-	-0-	28	1	613	2	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	875	-0-	-85	-0-	86	1	789	2	Y	-0-					2
05	925	N	925	-0-	-0-	-0-	86	1	839	2	Y	-0-					2
06	990	N	825	-0-	-165	-0-	77	1	748	2	Y	-0-					2
07	929	N	929	-0-	-0-	-0-	84	1	845	2	Y	-0-					2
08	930	N	811	-0-	-119	-0-	78	1	733	2	Y	-0-	1	1			1
09	840	N	819	-0-	-21	-0-	78	1	741	2	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5430	X	4568	-0-	-862	-0-	238	1	4330	3	N	-0-					-0-
05	6510	X	4700	-0-	-1810	-0-	249	1	4451	3	N	-0-					-0-
06	6300	X	4227	-0-	-2073	-0-	261	1	3966	3	N	-0-					-0-
07	5983	X	3960	-0-	-2023	-0-	278	1	3682	3	N	-0-					-0-
08	5363	X	3570	-0-	-1793	-0-	202	1	3368	3	N	-0-					-0-
09	4560	X	1521	-0-	-3039	-0-	76	1	1445	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	117	-0-	-3	-0-	71	1	45	2	Y	1	1	1			-0-
							1	9									
05	124	N	118	-0-	-6	-0-	73	1	45	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	69	1	43	2	Y	1	1	1			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	73	1	35	2	Y	1	1	1			-0-
							1	9									
08	124	N	108	-0-	-16	-0-	72	1	36	2	Y	-0-					-0-
09	120	N	85	-0-	-35	-0-	54	1	30	2	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	232	-0-	-98	-0-	119	1	113	3	N	-0-					-0-
05	279	N	158	-0-	-121	-0-	38	1	120	3	N	-0-					-0-
06	240	N	153	-0-	-87	-0-	37	1	116	3	N	-0-					-0-
07	248	N	155	-0-	-93	-0-	9	1	146	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	81	1	173	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	579	-0-	-51	-0-	115	1	461	2	Y	3	4	1			-0-
							3	9									
05	620	N	595	-0-	-25	-0-	119	1	473	2	Y	3	2	1			1
							3	9									
06	573	N	573	-0-	-0-	-0-	112	1	458	2	Y	3	3	1			1
							3	9									
07	589	N	581	-0-	-8	-0-	119	1	460	2	Y	2	3	1			-0-
							2	9									
08	589	N	566	-0-	-23	-0-	113	1	451	2	Y	2	1	1			1
							2	9									
*09	810	N	810	-0-	-0-	-0-	121	1	685	2	Y	4	5	1			-0-
							4	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	38	1	796	3	N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	33	1	699	3	N	-0-					-0-
07	868	N	780	-0-	-88	-0-	36	1	744	3	N	-0-					-0-
08	806	N	765	-0-	-41	-0-	36	1	729	3	N	-0-					-0-
09	720	N	667	-0-	-53	-0-	31	1	636	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	686	-0-	-4	-0-	43	1	643	3	N	-0-					-0-
05	713	N	696	-0-	-17	-0-	37	1	659	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
07	713	N	664	-0-	-49	-0-	38	1	626	3	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1097	-0-	-43	-0-	71	1	1026	3	N	-0-					-0-
05	1147	N	1124	-0-	-23	-0-	75	1	1049	3	N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	72	1	986	3	N	-0-					-0-
07	1147	N	1090	-0-	-57	-0-	75	1	1015	3	N	-0-					-0-
08	1116	N	1093	-0-	-23	-0-	72	1	1019	3	N	2	2	8			-0-
							2	9									
09	1050	N	918	-0-	-132	-0-	65	1	853	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	959	N	959	-0-	-0-	-0-	49	1	910	3	N	-0-					-0-
05	1116	N	986	-0-	-130	-0-	52	1	934	3	N	-0-					-0-
06	990	N	949	-0-	-41	-0-	50	1	899	3	N	-0-					-0-
07	992	N	943	-0-	-49	-0-	49	1	894	3	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	51	1	885	3	N	-0-					-0-
09	960	N	940	-0-	-20	-0-	53	1	887	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	804	-0-	-6	-0-	51	1	753	3	N	-0-					-0-
05	837	N	112	-0-	-725	-0-	6	1	106	3	N	-0-					-0-
06	810	N	14	-0-	-796	-0-	1	1	13	3	N	-0-					-0-
07	837	N	1	-0-	-836	-0-	1	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*09	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	663	-0-	-507	-0-	34	1	628	2	Y	1	2	1			7
							1	9									
05	1023	N	830	-0-	-193	-0-	47	1	782	2	Y	1					8
							1	9									
06	990	N	431	-0-	-559	-0-	25	1	406	2	Y	-0-					8
07	682	N	259	-0-	-423	-0-	15	1	244	2	Y	-0-	1	1			7
08	837	N	725	-0-	-112	-0-	43	1	681	2	Y	1	1	1			7
							1	9									
*09	485	N	485	-0-	-0-	-0-	31	1	454	2	Y	-0-					7

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	505	-0-	-185	-0-	26	1	479	2	Y	-0-	1	1			4
05	589	N	504	-0-	-85	-0-	28	1	475	2	Y	1					5
							1	9									
06	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					5
07	527	N	470	-0-	-57	-0-	28	1	442	2	Y	-0-					5
08	496	N	433	-0-	-63	-0-	26	1	407	2	Y	-0-	1	1			4
09	510	N	298	-0-	-212	-0-	19	1	279	2	Y	-0-					4

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	180	-0-	-30	-0-	74	1	105	2	Y	1	1	1			-0-
							1	9									
05	217	N	173	-0-	-44	-0-	76	1	97	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	71	1	91	2	Y	1	1	1			-0-
							1	9									
07	186	N	172	-0-	-14	-0-	76	1	95	2	Y	1	1	1			-0-
							1	9									
08	186	N	180	-0-	-6	-0-	75	1	105	2	Y	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	74	1	113	2	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
06	630	N	539	-0-	-91	-0-	37	1	502	3	N	-0-					-0-
07	651	N	552	-0-	-99	-0-	38	1	514	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	35	1	493	3	N	-0-					-0-
09	540	N	498	-0-	-42	-0-	35	1	463	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1422	-0-	-168	-0-	1422	2			N	-0-					-0-
05	1643	N	1400	-0-	-243	-0-	1400	2			N	-0-					-0-
06	1530	N	1377	-0-	-153	-0-	1377	2			N	-0-					-0-
07	1457	N	1346	-0-	-111	-0-	1344	2	2	9	N	2	2	8			-0-
08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	1380	N	1376	-0-	-4	-0-	1376	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2564	N	2564	-0-	-0-	-0-	134	1	2430	3	N	-0-					-0-
05	2608	N	2608	-0-	-0-	-0-	138	1	2467	3	N	3	3	8			-0-
							3	9									
06	2160	N	2160	-0-	-0-	-0-	133	1	2020	3	N	6	6	8			-0-
							7	9									
07	2635	X	1998	-0-	-637	-0-	137	1	1816	3	N	41	41	8			-0-
							45	9									
08	2635	X	1840	-0-	-795	-0-	103	1	1728	3	N	8	8	8			-0-
							9	9									
09	2550	X	1743	-0-	-807	-0-	86	1	1650	3	N	6	6	8			-0-
							7	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1539	-0-	-321	-0-	129	1	1409	2	Y	1					3
							1	9									
05	1860	N	1727	-0-	-133	-0-	117	1	1609	2	Y	1	2	1			2
							1	9									
06	1693	N	1693	-0-	-0-	-0-	120	1	1571	2	Y	2	3	1			1
							2	9									
07	1747	N	1747	-0-	-0-	-0-	119	1	1628	2	Y	-0-					1
08	1796	N	1796	-0-	-0-	-0-	112	1	1683	2	Y	1					2
							1	9									
09	1680	N	1644	-0-	-36	-0-	114	1	1529	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	773	-0-	-157	-0-	39	1	734	3	N	-0-					-0-
05	899	N	745	-0-	-154	-0-	39	1	706	3	N	-0-					-0-
06	840	N	664	-0-	-176	-0-	38	1	626	3	N	-0-					-0-
07	806	N	626	-0-	-180	-0-	37	1	589	3	N	-0-					-0-
08	744	N	586	-0-	-158	-0-	33	1	553	3	N	-0-					-0-
09	660	N	572	-0-	-88	-0-	32	1	540	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	572	-0-	-28	-0-	36	1	536	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	29	1	520	3	N	-0-					-0-
06	630	N	515	-0-	-115	-0-	28	1	486	3	N	1	1	8			-0-
							1	9									
07	589	N	472	-0-	-117	-0-	27	1	445	3	N	-0-					-0-
08	558	N	465	-0-	-93	-0-	26	1	439	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	20	1	435	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	804	-0-	-66	-0-	40	1	764	3	N	-0-					-0-
05	868	N	853	-0-	-15	-0-	45	1	808	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	44	1	732	3	N	-0-					-0-
07	837	N	709	-0-	-128	-0-	42	1	667	3	N	-0-					-0-
08	868	N	671	-0-	-197	-0-	38	1	633	3	N	-0-					-0-
09	780	N	596	-0-	-184	-0-	33	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	18	1	345	2	N	-0-			-0-
05	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	18	1	343	2	N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	20	1	355	2	N	-0-			-0-
08	376	N	376	-0-	-0-	-0-	21	1	355	2	N	-0-			-0-
09	360	N	356	-0-	-4	-0-	19	1	337	2	N	-0-			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3210	X	3150	-0-	-60	-0-	164	1	2986	3	N	-0-			-0-
05	3317	X	3035	-0-	-282	-0-	161	1	2874	3	N	-0-			-0-
06	3180	X	2716	-0-	-464	-0-	168	1	2548	3	N	-0-			-0-
07	3286	X	2878	-0-	-408	-0-	202	1	2676	3	N	-0-			-0-
08	3322	X	3322	-0-	-0-	-0-	188	1	3134	3	N	-0-			-0-
09	3150	X	2947	-0-	-203	-0-	147	1	2800	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
05	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-			-0-
06	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
07	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-			-0-
08	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
*09	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	1242	-0-	-318	-0-	85	1	1157	3	N	-0-			-0-
05	1488	N	1332	-0-	-156	-0-	85	1	1247	3	N	-0-			-0-
06	1380	N	1289	-0-	-91	-0-	82	1	1207	3	N	-0-			-0-
07	1289	N	1289	-0-	-0-	-0-	89	1	1200	3	N	-0-			-0-
08	1333	N	1263	-0-	-70	-0-	80	1	1183	3	N	-0-			-0-
09	1290	N	1172	-0-	-118	-0-	75	1	1097	3	N	-0-			-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	807	-0-	-33	-0-	79	1	728	2	Y	-0-			2
05	837	N	817	-0-	-20	-0-	76	1	741	2	Y	-0-			2
06	810	N	753	-0-	-57	-0-	70	1	683	2	Y	-0-			2
07	837	N	792	-0-	-45	-0-	72	1	720	2	Y	-0-			2
08	806	N	783	-0-	-23	-0-	76	1	707	2	Y	-0-			2
09	750	N	680	-0-	-70	-0-	65	1	615	2	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1182	N	1182	-0-	-0-	-0-	53	1	1129	3	N	-0-					-0-
05	1240	N	1230	-0-	-10	-0-	56	1	1172	3	N	2	2	8			-0-
							2	9									
06	1170	N	1084	-0-	-86	-0-	50	1	1030	3	N	4	4	8			-0-
							4	9									
07	1209	N	891	-0-	-318	-0-	43	1	848	3	N	-0-					-0-
08	1240	N	796	-0-	-444	-0-	38	1	756	3	N	2	2	8			-0-
							2	9									
09	1080	N	212	-0-	-868	-0-	10	1	196	3	N	5	5	8			-0-
							6	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1120	-0-	-50	-0-	72	1	1048	3	N	-0-					-0-
05	1147	N	652	-0-	-495	-0-	40	1	612	3	N	-0-					-0-
06	1020	N	698	-0-	-322	-0-	45	1	653	3	N	-0-					-0-
07	1147	N	595	-0-	-552	-0-	41	1	554	3	N	-0-					-0-
08	651	N	383	-0-	-268	-0-	25	1	358	3	N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	49	1	670	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1071	-0-	-249	-0-	55	1	1014	2	Y	2	3	1			8
							2	9									
05	1271	N	1042	-0-	-229	-0-	59	1	982	2	Y	1					9
							1	9									
06	1454	N	1454	-0-	-0-	-0-	86	1	1368	2	Y	-0-					9
07	1157	N	1157	-0-	-0-	-0-	68	1	1088	2	Y	1					10
							1	9									
08	1277	N	1277	-0-	-0-	-0-	76	1	1200	2	Y	1	3	1			8
							1	9									
09	1410	N	1240	-0-	-170	-0-	79	1	1160	2	Y	1					9
							1	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	940	-0-	-290	-0-	38	1	879	2	Y	21	20	1			7
							23	9									
05	1271	N	1077	-0-	-194	-0-	42	1	1013	2	Y	20	16	1			11
							22	9									
06	1089	N	1089	-0-	-0-	-0-	44	1	1024	2	Y	19	19	1			11
							21	9									
07	1007	N	1007	-0-	-0-	-0-	43	1	946	2	Y	16	17	1			10
							18	9									
08	1085	N	1061	-0-	-24	-0-	46	1	994	2	Y	19	17	1			12
							21	9									
09	1080	N	1031	-0-	-49	-0-	45	1	964	2	Y	20	19	1			13
							22	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	659	N	659	-0-	-0-	-0-	27	1	617	2	Y	14	14	1			5
							15	9									
05	512	N	512	-0-	-0-	-0-	20	1	482	2	Y	9	9	1			5
							10	9									
06	568	N	568	-0-	-0-	-0-	23	1	534	2	Y	10	9	1			6
							11	9									
07	682	N	566	-0-	-116	-0-	24	1	532	2	Y	9	9	1			6
							10	9									
08	558	N	558	-0-	-0-	-0-	24	1	524	2	Y	9	9	1			6
							10	9									
09	570	N	530	-0-	-40	-0-	23	1	495	2	Y	11	10	1			7
							12	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC G-10		173	-0-	173	173	17	1	156	2	Y	-0-					-0-
*09	371	N	198	-0-	-173	-0-	19	1	179	2	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1079	-0-	-31	-0-	57	1	1022	2	Y	-0-	3	1			-0-
05	1084	N	1084	-0-	-0-	-0-	61	1	1022	2	Y	1					1
							1	9									
06	1140	N	1068	-0-	-72	-0-	57	1	1009	2	Y	2	2	8			1
							2	9									
07	1116	N	998	-0-	-118	-0-	59	1	938	2	Y	1					2
							1	9									
08	1101	N	1101	-0-	-0-	-0-	66	1	1035	2	Y	-0-					2
09	1080	N	1058	-0-	-22	-0-	67	1	991	2	Y	-0-					2

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2126	N	2126	-0-	-0-	-0-	112	1	2013	2	Y	1	4	1			1
							1	9									
05	1946	N	1946	-0-	-0-	-0-	110	1	1836	2	Y	-0-					1
06	1740	N	1575	-0-	-165	-0-	84	1	1491	2	Y	-0-					1
07	2201	X	1706	-0-	-495	-0-	102	1	1601	2	Y	3					4
							3	9									
08	2201	X	1672	-0-	-529	-0-	100	1	1572	2	Y	-0-					4
09	2130	X	1603	-0-	-527	-0-	102	1	1501	2	Y	-0-					4

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	X	1567	-0-	-203	-0-	136	1	1410	2	Y	19	16	1			13
							21	9									
05	1953	X	1391	-0-	-562	-0-	109	1	1264	2	Y	16	16	1			13
							18	9									
06	1890	X	1536	-0-	-354	-0-	120	1	1402	2	Y	13	16	1			10
							14	9									
07	1612	N	1318	-0-	-294	-0-	109	1	1194	2	Y	14	15	1			9
							15	9									
08	1395	N	956	-0-	-439	-0-	86	1	860	2	Y	9	12	1			6
							10	9									
09	1530	N	1093	-0-	-437	-0-	108	1	972	2	Y	12	12	1			6
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	37	1	89	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	23	1	62	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	36	1	68	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	38	1	101	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	43	1	172	3	N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	42	1	154	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	466	N	466	-0-	-0-	-0-	26 2	1 9	438	2	Y	2					2
05	682	N	474	-0-	-208	-0-	26 1	1 9	447	2	Y	1	2	1			1
06	390	N	238	-0-	-152	-0-	14 1	1 9	223	2	Y	1					2
07	585	N	585	-0-	-0-	-0-	35 1	1 9	549	2	Y	1	2	1			1
08	588	N	588	-0-	-0-	-0-	35 2	1 9	551	2	Y	2	2	1			1
*09	544	N	544	-0-	-0-	-0-	32 3	1 9	509	2	Y	3	3	1			1

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	135	-0-	-15	-0-	74	1	61	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	75	1	62	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	73	1	60	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	75	1	55	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	75	1	63	2	Y	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	71	1	64	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	836	-0-	-244	-0-	836	3			N	-0-					-0-
05	1116	N	880	-0-	-236	-0-	880	3			N	-0-					-0-
06	1050	N	859	-0-	-191	-0-	859	3			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
08	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
09	870	N	717	-0-	-153	-0-	717	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	625	-0-	-605	-0-	625	3			N	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	1170	N	821	-0-	-349	-0-	821	3			N	-0-					-0-
07	651	N	75	-0-	-576	-0-	75	3			N	-0-					-0-
08	1054	N	186	-0-	-868	-0-	186	3			N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	28	1	433	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	29	1	446	3	N	-0-					-0-
*09	496	N	496	-0-	-0-	-0-	30	1	466	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

04	2010	N	2010	-0-	-0-	-0-	122	1	1875	2	Y	12	15	1			8
							13	9									
05	1998	N	1998	-0-	-0-	-0-	125	1	1862	2	Y	10	9	1			9
							11	9									
06	1920	N	1848	-0-	-72	-0-	120	1	1719	2	Y	8	12	1			5
							9	9									
07	2077	N	1808	-0-	-269	-0-	110	1	1687	2	Y	10	6	1			9
							11	9									
08	1984	N	1916	-0-	-68	-0-	125	1	1781	2	Y	9	9	1			9
							10	9									
09	1860	N	1810	-0-	-50	-0-	116	1	1684	2	Y	9	9	1			9
							10	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	3	1	69	2	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
*09	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

04	780	N	776	-0-	-4	-0-	47	1	723	2	Y	5	6	1			3
							6	9									
05	775	N	767	-0-	-8	-0-	48	1	712	2	Y	6	4	1	1	8	4
							7	9									
06	810	N	715	-0-	-95	-0-	47	1	665	2	Y	3	5	1			2
							3	9									
07	806	N	764	-0-	-42	-0-	46	1	714	2	Y	4	2	1			4
							4	9									
08	775	N	756	-0-	-19	-0-	49	1	703	2	Y	4	4	1			4
							4	9									
*09	770	N	770	-0-	-0-	-0-	49	1	715	2	Y	5	4	1	1	8	4
							6	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

04	900	N	503	-0-	-397	-0-	26	1	477	3	N	-0-					-0-
05	1085	N	11	-0-	-1074	-0-	1	1	10	3	N	-0-					-0-
06	1020	N	9	-0-	-1011	-0-	1	1	8	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	54	1	918	3	N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	66	1	1087	3	N	-0-					-0-
*09	1056	N	1056	-0-	-0-	-0-	64	1	990	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	577	-0-	-413	-0-	30	1	547	3	N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	60	1	929	3	N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	60	1	968	3	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	54	1	920	3	N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-					-0-
*09	1053	N	1053	-0-	-0-	-0-	64	1	989	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
05	682	N	681	-0-	-1	-0-	32	1	649	2	Y	-0-					-0-
06	660	N	488	-0-	-172	-0-	25	1	463	2	Y	-0-					-0-
07	713	N	319	-0-	-394	-0-	17	1	302	2	Y	-0-					-0-
08	682	N	263	-0-	-419	-0-	14	1	249	2	Y	-0-					-0-
*09	1133	N	1133	-0-	-0-	-0-	62	1	1071	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1480	-0-	-110	-0-	74	1	1406	2	Y	-0-					-0-
05	1550	N	1514	-0-	-36	-0-	72	1	1442	2	Y	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	78	1	1454	2	Y	-0-					-0-
07	1519	N	1344	-0-	-175	-0-	72	1	1272	2	Y	-0-					-0-
08	1519	N	1395	-0-	-124	-0-	76	1	1319	2	Y	-0-					-0-
09	1530	N	1369	-0-	-161	-0-	75	1	1294	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	980	-0-	-40	-0-	49	1	931	3	N	-0-					-0-
05	1054	N	997	-0-	-57	-0-	53	1	944	3	N	-0-					-0-
06	1020	N	826	-0-	-194	-0-	47	1	779	3	N	-0-					-0-
07	1023	N	659	-0-	-364	-0-	39	1	620	3	N	-0-					-0-
08	992	N	726	-0-	-266	-0-	41	1	685	3	N	-0-					-0-
09	840	N	697	-0-	-143	-0-	39	1	658	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	688	-0-	-32	-0-	35	1	653	2	Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	37	1	689	2	Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	40	1	704	2	Y	-0-					-0-
08	744	N	724	-0-	-20	-0-	40	1	684	2	Y	-0-					-0-
09	720	N	696	-0-	-24	-0-	38	1	658	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	800	-0-	-40	-0-	67	1	733	2	Y	-0-					1
05	837	N	829	-0-	-8	-0-	56	1	772	2	Y	1	1	1			1
							1	9									
06	780	N	744	-0-	-36	-0-	53	1	691	2	Y	-0-	1	1			-0-
07	837	N	768	-0-	-69	-0-	52	1	716	2	Y	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	65	1	975	2	Y	1					1
							1	9									
*09	928	N	928	-0-	-0-	-0-	64	1	864	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	600	-0-	-120	-0-	46	1	554	2	N	-0-					-0-
05	589	N	497	-0-	-92	-0-	38	1	459	2	N	-0-					-0-
06	660	N	448	-0-	-212	-0-	34	1	414	2	N	-0-					-0-
07	620	N	435	-0-	-185	-0-	35	1	400	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	37	1	409	2	N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

04	240	N	220	-0-	-20	-0-	89	1	131	3	N	-0-					-0-
05	248	N	212	-0-	-36	-0-	85	1	127	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	88	1	125	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	91	1	119	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	90	1	115	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	86	1	88	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

04	960	N	943	-0-	-17	-0-	57	1	878	2	Y	7	8	1			4
							8	9									
05	992	N	948	-0-	-44	-0-	60	1	884	2	Y	4	4	1			4
							4	9									
06	930	N	508	-0-	-422	-0-	33	1	472	2	Y	3	5	1			2
							3	9									
07	1041	N	1041	-0-	-0-	-0-	63	1	972	2	Y	5	2	1			5
							6	9									
08	961	N	949	-0-	-12	-0-	62	1	883	2	Y	4	5	1			4
							4	9									
*09	903	N	903	-0-	-0-	-0-	58	1	839	2	Y	5	4	1			5
							6	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

04	930	N	910	-0-	-20	-0-	89	1	821	2	Y	-0-					2
05	930	N	846	-0-	-84	-0-	79	1	767	2	Y	-0-					2
06	900	N	834	-0-	-66	-0-	78	1	756	2	Y	-0-					2
07	930	N	871	-0-	-59	-0-	79	1	792	2	Y	-0-					2
08	837	N	826	-0-	-11	-0-	80	1	746	2	Y	-0-	2	1			-0-
09	840	N	752	-0-	-88	-0-	72	1	680	2	Y	-0-					-0-

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

04	1080	N	1001	-0-	-79	-0-	98	1	903	2	Y	-0-					3
05	1116	N	1057	-0-	-59	-0-	98	1	959	2	Y	-0-					3
06	1080	N	980	-0-	-100	-0-	91	1	889	2	Y	-0-					3
07	1023	N	997	-0-	-26	-0-	91	1	906	2	Y	-0-					3
08	1054	N	948	-0-	-106	-0-	92	1	856	2	Y	-0-	2	1			1
09	990	N	892	-0-	-98	-0-	85	1	807	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	261	-0-	-99	-0-	13	1	248	2	Y	-0-					-0-
05	310	N	162	-0-	-148	-0-	8	1	154	2	Y	-0-					-0-
06	270	N	161	-0-	-109	-0-	8	1	153	2	Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	2	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-
09	150	N	89	-0-	-61	-0-	5	1	84	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					14
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14
06	630	N	509	-0-	-121	-0-	509	2			Y	-0-					14
07	651	N	529	-0-	-122	-0-	529	2			Y	-0-					14
08	620	N	478	-0-	-142	-0-	478	2			Y	-0-					13
09	510	N	407	-0-	-103	-0-	407	2			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	962	-0-	-88	-0-	48	1	914	2	Y	-0-					-0-
05	1054	N	997	-0-	-57	-0-	47	1	950	2	Y	-0-					-0-
06	990	N	948	-0-	-42	-0-	48	1	900	2	Y	-0-					-0-
07	992	N	987	-0-	-5	-0-	53	1	934	2	Y	-0-					-0-
08	992	N	981	-0-	-11	-0-	54	1	927	2	Y	-0-					-0-
09	960	N	932	-0-	-28	-0-	51	1	881	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	868	-0-	-32	-0-	44	1	824	2	Y	-0-					-0-
05	930	N	908	-0-	-22	-0-	43	1	865	2	Y	-0-					-0-
06	870	N	862	-0-	-8	-0-	44	1	818	2	Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	48	1	852	2	Y	-0-					-0-
08	899	N	895	-0-	-4	-0-	49	1	846	2	Y	-0-					-0-
09	870	N	854	-0-	-16	-0-	47	1	807	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	411	-0-	-9	-0-	21	1	390	2	Y	-0-					-0-
05	434	N	430	-0-	-4	-0-	20	1	410	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	21	1	387	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-					-0-
08	434	N	424	-0-	-10	-0-	23	1	401	2	Y	-0-					-0-
09	420	N	398	-0-	-22	-0-	22	1	376	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1113	-0-	-27	-0-	1113	2			Y	-0-					18
05	1178	N	1108	-0-	-70	-0-	1108	2			Y	-0-					18
06	1110	N	1013	-0-	-97	-0-	1013	2			Y	-0-					18
07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					18
08	1116	N	1057	-0-	-59	-0-	1054	2	3	9	Y	3	3	8			17
09	1020	N	881	-0-	-139	-0-	881	2			Y	-0-					17

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
05	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	672	-0-	-18	-0-	51	1	621	2	N	-0-					-0-
05	713	N	698	-0-	-15	-0-	53	1	645	2	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	52	1	626	2	N	-0-					-0-
07	682	N	681	-0-	-1	-0-	55	1	626	2	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	57	1	622	2	N	-0-					-0-
09	660	N	656	-0-	-4	-0-	52	1	604	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3060	X	2720	-0-	-340	-0-	207	1	2513	2	N	-0-					-0-
05	3007	X	2945	-0-	-62	-0-	223	1	2722	2	N	-0-					-0-
06	2850	X	2696	-0-	-154	-0-	206	1	2490	2	N	-0-					-0-
07	2945	X	2498	-0-	-447	-0-	203	1	2295	2	N	-0-					-0-
08	2945	X	2036	-0-	-909	-0-	170	1	1866	2	N	-0-					-0-
09	2850	X	2454	-0-	-396	-0-	196	1	2258	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1177	-0-	-83	-0-	71 3	1 9	1103	2	Y	3	5	1			4
05	1271	N	1177	-0-	-94	-0-	73 1	1 9	1103	2	Y	1					5
06	1170	N	1133	-0-	-37	-0-	70 6	1 9	1057	2	Y	5	5	1	2	8	3
07	1209	N	1010	-0-	-199	-0-	68 4	1 9	938	2	Y	4	5	1			2
08	1178	N	941	-0-	-237	-0-	65 2	1 9	874	2	Y	2					4
09	1140	N	972	-0-	-168	-0-	59 6	1 9	907	2	Y	5	5	1	2	8	2

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	902	-0-	-58	-0-	38 7	1 9	857	2	Y	6	6	1			4
05	992	N	882	-0-	-110	-0-	35 4	1 9	843	2	Y	4	4	1			4
06	891	N	891	-0-	-0-	-0-	37 4	1 9	850	2	Y	4	4	1			4
07	930	N	896	-0-	-34	-0-	39 6	1 9	851	2	Y	5	4	1			5
08	885	N	885	-0-	-0-	-0-	39 6	1 9	840	2	Y	5	4	1			6
09	900	N	860	-0-	-40	-0-	38 6	1 9	816	2	Y	5	6	1			5

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	958	-0-	-542	-0-	81	1	877	2	Y	-0-					2
05	1519	N	630	-0-	-889	-0-	43 2	1 9	585	2	Y	2	2	1	1	8	1
06	1670	N	1670	-0-	-0-	-0-	118 2	1 9	1550	2	Y	2	2	1			1
07	1629	N	1629	-0-	-0-	-0-	111	1	1518	2	Y	-0-					1
08	1628	N	1628	-0-	-0-	-0-	102 1	1 9	1525	2	Y	1					2
09	1470	N	1460	-0-	-10	-0-	101	1	1359	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1800	X	1463	-0-	-337	-0-	87	1	1376	3	N	-0-					-0-
05	1767	X	1497	-0-	-270	-0-	90	1	1407	3	N	-0-					-0-
06	1590	X	1339	-0-	-251	-0-	82	1	1257	3	N	-0-					-0-
07	1519	N	1297	-0-	-222	-0-	80	1	1217	3	N	-0-					-0-
08	1488	N	558	-0-	-930	-0-	34	1	524	3	N	-0-					-0-
09	1350	N	351	-0-	-999	-0-	21	1	330	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1215	-0-	-75	-0-	79	1	1136	3	N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	81	1	1126	3	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	86	1	1180	3	N	-0-					-0-
07	1271	N	1154	-0-	-117	-0-	79	1	1075	3	N	-0-					-0-
08	1209	N	1159	-0-	-50	-0-	76	1	1083	3	N	-0-					-0-
09	1260	N	954	-0-	-306	-0-	68	1	886	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	877	-0-	-83	-0-	36	1	819	2	Y	20	18	1			7
							22	9									
05	868	N	809	-0-	-59	-0-	31	1	761	2	Y	15	14	1			8
							17	9									
06	851	N	851	-0-	-0-	-0-	35	1	801	2	Y	14	14	1			8
							15	9									
07	899	N	786	-0-	-113	-0-	34	1	737	2	Y	14	14	1			8
							15	9									
08	806	N	800	-0-	-6	-0-	35	1	750	2	Y	14	13	1			9
							15	9									
*09	859	N	859	-0-	-0-	-0-	37	1	803	2	Y	17	15	1			11
							19	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	702	-0-	-18	-0-	29	1	655	2	Y	16	15	1			5
							18	9									
05	682	N	677	-0-	-5	-0-	26	1	637	2	Y	13	11	1			7
							14	9									
06	698	N	698	-0-	-0-	-0-	28	1	657	2	Y	12	12	1			7
							13	9									
07	713	N	694	-0-	-19	-0-	30	1	652	2	Y	11	11	1			7
							12	9									
08	694	N	694	-0-	-0-	-0-	30	1	651	2	Y	12	11	1			8
							13	9									
09	690	N	650	-0-	-40	-0-	28	1	608	2	Y	13	13	1			8
							14	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	740	-0-	-40	-0-	48	1	692	3	N	-0-					-0-
05	775	N	745	-0-	-30	-0-	50	1	695	3	N	-0-					-0-
06	750	N	712	-0-	-38	-0-	49	1	663	3	N	-0-					-0-
07	775	N	723	-0-	-52	-0-	50	1	673	3	N	-0-					-0-
08	744	N	718	-0-	-26	-0-	47	1	671	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	45	1	595	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
05	682	N	586	-0-	-96	-0-	31	1	555	3	N	-0-					-0-
06	660	N	478	-0-	-182	-0-	27	1	451	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	35	1	546	3	N	-0-					-0-
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	23	1	383	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	38	1	583	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	40	1	606	3	N	-0-					-0-
08	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-
09	630	N	601	-0-	-29	-0-	36	1	565	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	125	-0-	-205	-0-	7	1	117	2	Y	1					1
							1	9									
05	310	N	69	-0-	-241	-0-	4	1	65	2	Y	-0-	1	1			-0-
06	180	N	31	-0-	-149	-0-	2	1	29	2	Y	-0-					-0-
07	124	N	31	-0-	-93	-0-	2	1	29	2	Y	-0-					-0-
08	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	635	-0-	-25	-0-	62	1	573	2	Y	-0-					2
05	651	N	650	-0-	-1	-0-	60	1	590	2	Y	-0-					2
06	660	N	648	-0-	-12	-0-	60	1	588	2	Y	-0-					2
07	679	N	679	-0-	-0-	-0-	62	1	617	2	Y	-0-					2
08	651	N	641	-0-	-10	-0-	62	1	579	2	Y	-0-	2	1			-0-
09	660	N	555	-0-	-105	-0-	53	1	502	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3690	X	1097	-0-	-2593	-0-	55	1	1042	2	N	-0-					-0-
05	3813	X	3382	-0-	-431	-0-	160	1	3222	2	N	-0-					-0-
06	3030	X	2645	-0-	-385	-0-	135	1	2510	2	N	-0-					-0-
07	2635	X	2522	-0-	-113	-0-	135	1	2387	2	N	-0-					-0-
08	3379	X	2029	-0-	-1350	-0-	111	1	1918	2	N	-0-					-0-
09	3270	X	1644	-0-	-1626	-0-	90	1	1554	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	768	-0-	-42	-0-	46	1	722	3	N	-0-					-0-
05	837	N	772	-0-	-65	-0-	46	1	723	3	N	3	3	8			-0-
							3	9									
06	780	N	731	-0-	-49	-0-	45	1	686	3	N	-0-					-0-
07	806	N	766	-0-	-40	-0-	47	1	719	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	46	1	717	3	N	-0-					-0-
09	720	N	717	-0-	-3	-0-	43	1	674	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
09	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
08	275	N	275	-0-	-0-	-0-	24	1	250	2	Y	1					1
							1	9									
*09	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	566	-0-	-4	-0-	48	1	518	2	Y	-0-					1
05	589	N	459	-0-	-130	-0-	31	1	428	2	Y	-0-	1	1			-0-
06	570	N	570	-0-	-0-	-0-	40	1	529	2	Y	1	1	1			-0-
							1	9									
07	589	N	566	-0-	-23	-0-	39	1	527	2	Y	-0-					-0-
08	579	N	579	-0-	-0-	-0-	36	1	542	2	Y	1					1
							1	9									
09	570	N	538	-0-	-32	-0-	37	1	501	2	Y	-0-					1

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1217	N	1217	-0-	-0-	-0-	108	1	1106	2	Y	3	4	1			2
							3	9									
05	1289	N	1289	-0-	-0-	-0-	116	1	1171	2	Y	2					4
							2	9									
06	1230	N	1226	-0-	-4	-0-	98	1	1111	2	Y	15	4	1	12	8	3
							17	9									
07	1271	N	1217	-0-	-54	-0-	108	1	1108	2	Y	1					4
							1	9									
08	1302	N	1182	-0-	-120	-0-	104	1	1076	2	Y	2	3	1			3
							2	9									
09	1230	N	1062	-0-	-168	-0-	93	1	965	2	Y	4	4	1	1	8	2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

04	600	N	483	-0-	-117	-0-	41	1	442	2	Y	-0-					1
05	589	N	485	-0-	-104	-0-	33	1	451	2	Y	1	1	1			1
							1	9									
06	540	N	437	-0-	-103	-0-	31	1	406	2	Y	-0-	1	1			-0-
07	496	N	472	-0-	-24	-0-	32	1	440	2	Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	31	1	460	2	Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	29	1	388	2	Y	1					1
							1	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

04	960	N	936	-0-	-24	-0-	79	1	856	2	Y	1					2
							1	9									
05	940	N	940	-0-	-0-	-0-	64	1	876	2	Y	-0-	1	1			1
06	930	N	840	-0-	-90	-0-	60	1	779	2	Y	1	2	1			-0-
							1	9									
07	961	N	714	-0-	-247	-0-	49	1	665	2	Y	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	67	1	1004	2	Y	3	2	8			1
							3	9									
*09	979	N	979	-0-	-0-	-0-	68	1	911	2	Y	-0-					1

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

04	660	N	627	-0-	-33	-0-	183	1	444	3	N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	175	1	412	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	181	1	425	3	N	-0-					-0-
07	651	N	525	-0-	-126	-0-	185	1	340	3	N	-0-					-0-
08	589	N	415	-0-	-174	-0-	180	1	235	3	N	-0-					-0-
09	600	N	350	-0-	-250	-0-	167	1	183	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

04	1170	N	1126	-0-	-44	-0-	58	1	1068	3	N	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	62	1	1106	3	N	-0-					-0-
06	1140	N	1118	-0-	-22	-0-	59	1	1059	3	N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	59	1	1080	3	N	-0-					-0-
08	1178	N	1115	-0-	-63	-0-	61	1	1054	3	N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	57	1	962	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	INC	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	INC	G-10	2	-0-	2	2	2	2			Y	-0-					-0-
*09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	809	-0-	-61	-0-	41	1	762	2	Y	5	6	1			-0-
							6	9									
05	868	N	814	-0-	-54	-0-	42	1	768	2	Y	4	2	1			2
							4	9									
06	810	N	769	-0-	-41	-0-	40	1	726	2	Y	3	4	1			1
							3	9									
07	837	N	814	-0-	-23	-0-	43	1	768	2	Y	3	4	1			-0-
							3	9									
08	806	N	773	-0-	-33	-0-	33	1	736	2	Y	4	2	1			2
							4	9									
09	780	N	737	-0-	-43	-0-	32	1	702	2	Y	3	5	1			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

04	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	39	1	699	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	32	1	525	3	N	-0-					-0-
07	744	N	111	-0-	-633	-0-	7	1	104	3	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	51	1	843	3	N	-0-					-0-
09	570	N	525	-0-	-45	-0-	29	1	496	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

04	990	N	962	-0-	-28	-0-	98	1	861	2	Y	3					4
							3	9									
05	1023	N	955	-0-	-68	-0-	98	1	855	2	Y	2	4	1			2
							2	9									
06	930	N	876	-0-	-54	-0-	93	1	781	2	Y	2					4
							2	9									
07	992	N	919	-0-	-73	-0-	99	1	818	2	Y	2	4	1			2
							2	9									
08	930	N	903	-0-	-27	-0-	99	1	800	2	Y	4	4	1			2
							4	9									
*09	879	N	879	-0-	-0-	-0-	97	1	779	2	Y	3	4	1			1
							3	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

04	1140	N	1123	-0-	-17	-0-	71	1	1052	3	N	-0-					-0-
05	1209	N	1147	-0-	-62	-0-	61	1	1086	3	N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	59	1	1027	3	N	-0-					-0-
07	1147	N	1062	-0-	-85	-0-	61	1	1001	3	N	-0-					-0-
08	1147	N	1066	-0-	-81	-0-	60	1	1006	3	N	-0-					-0-
*09	1140	N	1140	-0-	-0-	-0-	49	1	1091	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

04	1440	N	1284	-0-	-156	-0-	65	1	1219	2	N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	64	1	1281	2	N	-0-					-0-
06	1290	N	1286	-0-	-4	-0-	66	1	1220	2	N	-0-					-0-
07	1333	N	1139	-0-	-194	-0-	61	1	1078	2	N	-0-					-0-
08	1333	N	1100	-0-	-233	-0-	60	1	1040	2	N	-0-					-0-
09	1290	N	1043	-0-	-247	-0-	57	1	986	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	945	-0-	-45	-0-	47	1	898	3	N	-0-					-0-
05	1023	N	1015	-0-	-8	-0-	54	1	961	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	56	1	939	3	N	-0-					-0-
07	992	N	981	-0-	-11	-0-	59	1	922	3	N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	55	1	913	3	N	2	2	8			-0-
							2	9									
09	990	N	932	-0-	-58	-0-	52	1	880	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	11	1	159	2	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	N	1					1
							1	9									
06	150	N	144	-0-	-6	-0-	9	1	135	2	N	-0-					1
07	186	N	141	-0-	-45	-0-	9	1	132	2	N	-0-					1
08	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					1
09	150	N	126	-0-	-24	-0-	8	1	118	2	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2437	X	2437	-0-	-0-	-0-	129	1	2308	3	N	-0-					-0-
05	2479	X	2479	-0-	-0-	-0-	108	1	2371	3	N	-0-					-0-
06	2400	X	2400	-0-	-0-	-0-	93	1	2307	3	N	-0-					-0-
07	2511	N	2438	-0-	-73	-0-	89	1	2349	3	N	-0-					-0-
08	3100	N	3471	-0-	371	371	135	1	3336	3	N	-0-					-0-
*09	3000	N	4015	-0-	1015	1386	156	1	3859	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	790	-0-	-80	-0-	40	1	750	2	Y	-0-					-0-
05	868	N	798	-0-	-70	-0-	38	1	760	2	Y	-0-					-0-
06	780	N	746	-0-	-34	-0-	38	1	708	2	Y	-0-					-0-
07	806	N	658	-0-	-148	-0-	35	1	623	2	Y	-0-					-0-
08	806	N	314	-0-	-492	-0-	17	1	297	2	Y	-0-					-0-
09	750	N	350	-0-	-400	-0-	19	1	331	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	349	-0-	-131	-0-	29	1	316	2	Y	4					18
							4	9									
05	124	N	-0-	-0-	-124	-0-					Y	-0-	15	1			3
06	330	N	-0-	-0-	-330	-0-					Y	-0-	3	1			-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	5	5	8			-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	1544	-0-	-16	-0-	78	1	1466	2	Y	-0-			-0-
05	1674	N	1560	-0-	-114	-0-	74	1	1486	2	Y	-0-			-0-
06	1560	N	1483	-0-	-77	-0-	76	1	1407	2	Y	-0-			-0-
07	1581	N	1493	-0-	-88	-0-	80	1	1413	2	Y	-0-			-0-
08	1550	N	1423	-0-	-127	-0-	78	1	1345	2	Y	-0-			-0-
09	1470	N	1336	-0-	-134	-0-	73	1	1263	2	Y	-0-			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1089	N	1089	-0-	-0-	-0-	55	1	1034	2	Y	-0-			-0-
05	1023	N	995	-0-	-28	-0-	47	1	948	2	Y	-0-			-0-
06	1110	N	863	-0-	-247	-0-	44	1	819	2	Y	-0-			-0-
07	1116	N	907	-0-	-209	-0-	48	1	859	2	Y	-0-			-0-
08	992	N	889	-0-	-103	-0-	49	1	840	2	Y	-0-			-0-
09	870	N	813	-0-	-57	-0-	44	1	769	2	Y	-0-			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1980	N	1937	-0-	-43	-0-	102	1	1834	2	Y	1	5	1	1
							1	9							
05	2015	N	1996	-0-	-19	-0-	113	1	1883	2	Y	-0-			1
06	1950	N	1906	-0-	-44	-0-	101	1	1776	2	Y	26	26	8	1
							29	9							
07	2015	N	1847	-0-	-168	-0-	110	1	1734	2	Y	3			4
							3	9							
08	1984	N	1911	-0-	-73	-0-	114	1	1797	2	Y	-0-			4
09	1920	N	1912	-0-	-8	-0-	122	1	1790	2	Y	-0-			4

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1560	N	1437	-0-	-123	-0-	76	1	1360	2	Y	1	4	1	1
							1	9							
05	1643	N	1477	-0-	-166	-0-	84	1	1393	2	Y	-0-			1
06	1530	N	1530	-0-	-0-	-0-	82	1	1448	2	Y	-0-			1
07	1507	N	1507	-0-	-0-	-0-	89	1	1412	2	Y	5	3	8	3
							6	9							
08	1488	N	1469	-0-	-19	-0-	88	1	1381	2	Y	-0-			3
09	1530	N	1475	-0-	-55	-0-	94	1	1381	2	Y	-0-			3

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1140	N	1109	-0-	-31	-0-	58	1	1051	2	Y	-0-	3	1	-0-
05	1178	N	1132	-0-	-46	-0-	64	1	1067	2	Y	1			1
							1	9							
06	1140	N	1093	-0-	-47	-0-	59	1	1034	2	Y	-0-			1
07	1147	N	1087	-0-	-60	-0-	65	1	1021	2	Y	1			2
							1	9							
08	1147	N	1124	-0-	-23	-0-	67	1	1057	2	Y	-0-			2
*09	1084	N	1084	-0-	-0-	-0-	69	1	1015	2	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1202	N	1202	-0-	-0-	-0-	77	1	1124	2	N	1	2	1			1
							1	9									
05	1408	N	1408	-0-	-0-	-0-	74	1	1334	2	N	-0-					1
06	1320	N	1254	-0-	-66	-0-	67	1	1187	2	N	-0-					1
07	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	N	1					2
							1	9									
08	1395	N	1239	-0-	-156	-0-	63	1	1176	2	N	-0-					2
09	1260	N	857	-0-	-403	-0-	44	1	812	2	N	1					3
							1	9									

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	592	-0-	-68	-0-	38	1	553	2	N	1	1	1			1
							1	9									
05	620	N	609	-0-	-11	-0-	32	1	577	2	N	-0-					1
06	600	N	576	-0-	-24	-0-	31	1	545	2	N	-0-					1
07	620	N	586	-0-	-34	-0-	30	1	556	2	N	-0-					1
08	620	N	577	-0-	-43	-0-	29	1	548	2	N	-0-					1
09	570	N	553	-0-	-17	-0-	29	1	524	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	835	N	835	-0-	-0-	-0-	128	1	703	2	Y	4	6	1			-0-
							4	9									
05	855	N	855	-0-	-0-	-0-	132	1	719	2	Y	4	2	1			2
							4	9									
06	808	N	808	-0-	-0-	-0-	124	1	680	2	Y	4	5	1			1
							4	9									
07	868	N	815	-0-	-53	-0-	131	1	681	2	Y	3	4	1			-0-
							3	9									
08	868	N	802	-0-	-66	-0-	123	1	675	2	Y	4	2	1			2
							4	9									
09	810	N	761	-0-	-49	-0-	119	1	639	2	Y	3	5	1			-0-
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	254	-0-	-16	-0-	8	1	246	3	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	8	1	255	3	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	7	1	253	3	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	6	1	236	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	865	-0-	-125	-0-	85	1	780	2	Y	-0-					2
05	930	N	890	-0-	-40	-0-	83	1	807	2	Y	-0-					2
06	870	N	838	-0-	-32	-0-	78	1	760	2	Y	-0-					2
07	899	N	866	-0-	-33	-0-	79	1	787	2	Y	-0-					2
08	899	N	814	-0-	-85	-0-	79	1	735	2	Y	-0-	2	1			-0-
09	840	N	696	-0-	-144	-0-	67	1	629	2	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

04	1920	N	1874	-0-	-46	-0-	111	1	1763	3	N	-0-					-0-
05	1953	N	1907	-0-	-46	-0-	114	1	1793	3	N	-0-					-0-
06	1860	N	1577	-0-	-283	-0-	97	1	1480	3	N	-0-					-0-
07	1922	N	1877	-0-	-45	-0-	116	1	1761	3	N	-0-					-0-
08	1922	N	1416	-0-	-506	-0-	86	1	1330	3	N	-0-					-0-
09	1590	N	1419	-0-	-171	-0-	85	1	1334	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

04	990	N	960	-0-	-30	-0-	51	1	909	3	N	-0-					-0-
05	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-
06	960	N	957	-0-	-3	-0-	37	1	920	3	N	-0-					-0-
07	992	N	966	-0-	-26	-0-	35	1	931	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	37	1	908	3	N	-0-					-0-
09	960	N	903	-0-	-57	-0-	35	1	868	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

04	570	N	552	-0-	-18	-0-	28	1	524	3	N	-0-					-0-
05	589	N	553	-0-	-36	-0-	29	1	524	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-					-0-
07	558	N	452	-0-	-106	-0-	24	1	428	3	N	-0-					-0-
08	558	N	409	-0-	-149	-0-	22	1	387	3	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

04	780	N	716	-0-	-64	-0-	163	1	553	3	N	-0-					-0-
05	744	N	711	-0-	-33	-0-	167	1	544	3	N	-0-					-0-
06	720	N	673	-0-	-47	-0-	161	1	512	3	N	-0-					-0-
07	744	N	688	-0-	-56	-0-	166	1	522	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	165	1	517	3	N	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	161	1	527	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

04	330	N	313	-0-	-17	-0-	313	3			Y	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1267	-0-	-83	-0-	199	1	1068	3	N	-0-					-0-
05	1364	N	1226	-0-	-138	-0-	194	1	1032	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	198	1	1031	3	N	-0-					-0-
07	1302	N	1230	-0-	-72	-0-	208	1	1022	3	N	-0-					-0-
08	1240	N	1198	-0-	-42	-0-	200	1	998	3	N	-0-					-0-
09	1230	N	1060	-0-	-170	-0-	191	1	869	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

04	540	N	480	-0-	-60	-0-	89	1	388	2	Y	3	4	1			-0-
							3	9									
05	527	N	448	-0-	-79	-0-	90	1	356	2	Y	2	1	1			1
							2	9									
06	510	N	436	-0-	-74	-0-	85	1	349	2	Y	2	2	1			1
							2	9									
07	496	N	426	-0-	-70	-0-	90	1	335	2	Y	1	2	1			-0-
							1	9									
08	505	N	505	-0-	-0-	-0-	89	1	414	2	Y	2	1	1			1
							2	9									
*09	875	N	875	-0-	-0-	-0-	103	1	768	2	Y	4	5	1			-0-
							4	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

04	360	N	346	-0-	-14	-0-	29	1	316	2	Y	1					1
							1	9									
05	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-	1	1			-0-
06	330	N	315	-0-	-15	-0-	22	1	292	2	Y	1	1	1			-0-
							1	9									
07	372	N	298	-0-	-74	-0-	20	1	278	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	25	1	330	2	Y	1					1
							1	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

04	480	N	463	-0-	-17	-0-	192	2	271	9	Y	246	465	1			117
05	496	N	407	-0-	-89	-0-	167	2	240	9	Y	218	146	1			189
06	450	N	309	-0-	-141	-0-	127	2	182	9	Y	165	149	1			205
07	372	N	320	-0-	-52	-0-	129	2	191	9	Y	174	153	1			226
08	372	N	364	-0-	-8	-0-	140	2	224	9	Y	204	149	1			281
*09	352	N	352	-0-	-0-	-0-	119	2	233	9	Y	212	158	1			335

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1004	N	1004	-0-	-0-	-0-	116	1 6 9	882	2	Y	5	7	1			-0-
05	1023	N	1010	-0-	-13	-0-	119	1 7 9	884	2	Y	6	3	1			3
06	990	N	957	-0-	-33	-0-	112	1 3 9	842	2	Y	3	5	1			1
07	1023	N	1011	-0-	-12	-0-	121	1 4 9	886	2	Y	4	5	1			-0-
08	1023	N	948	-0-	-75	-0-	108	1 4 9	836	2	Y	4	2	1			2
*09	978	N	978	-0-	-0-	-0-	108	1 6 9	864	2	Y	5	7	1			-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	729	-0-	-21	-0-	48	1 2 9	679	2	Y	2					5
05	747	N	747	-0-	-0-	-0-	50	1 1 9	696	2	Y	1	5	1			1
06	721	N	721	-0-	-0-	-0-	53	1 3 9	665	2	Y	3					4
07	744	N	739	-0-	-5	-0-	62	1 2 9	675	2	Y	2					6
08	744	N	726	-0-	-18	-0-	62	1 2 9	662	2	Y	2	5	1			2
*09	722	N	722	-0-	-0-	-0-	63	1 2 9	657	2	Y	2					4

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	642	-0-	-18	-0-	34	1	608	3	N	-0-					-0-
05	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
*09	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
05	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

04	60	N	35	-0-	-25	-0-	1	1	34	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

04	2130	N	2093	-0-	-37	-0-	226	1	1867	3	N	-0-					-0-
05	2201	N	2080	-0-	-121	-0-	231	1	1847	3	N	2	2	8			-0-
							2	9									
06	2130	N	2002	-0-	-128	-0-	227	1	1774	3	N	1	1	8			-0-
							1	9									
07	2181	N	2181	-0-	-0-	-0-	275	1	1906	3	N	-0-					-0-
08	2176	N	2176	-0-	-0-	-0-	292	1	1884	3	N	-0-					-0-
09	2010	N	1960	-0-	-50	-0-	279	1	1681	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
*09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

04	5790	X	2839	-0-	-2951	-0-	150	1	2689	3	N	-0-					-0-
05	6727	X	4489	-0-	-2238	-0-	195	1	4286	3	N	7	7	8			-0-
							8	9									
06	6510	X	6405	-0-	-105	-0-	247	1	6139	3	N	17	17	8			-0-
							19	9									
07	6324	X	6246	-0-	-78	-0-	228	1	6016	3	N	2	2	8			-0-
							2	9									
08	5834	X	5834	-0-	-0-	-0-	226	1	5599	3	N	8	8	8			-0-
							9	9									
09	6120	X	5066	-0-	-1054	-0-	197	1	4858	3	N	10	10	8			-0-
							11	9									

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

04	1050	N	939	-0-	-111	-0-	939	3			Y	-0-					-0-
05	1178	N	837	-0-	-341	-0-	837	3			Y	-0-					-0-
06	1080	N	1066	-0-	-14	-0-	1066	3			Y	-0-					-0-
07	961	N	714	-0-	-247	-0-	714	3			Y	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
09	1080	N	806	-0-	-274	-0-	806	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	683	N	683	-0-	-0-	-0-	60 1 1 9		622	2	Y	1	2	1			1
05	624	N	624	-0-	-0-	-0-	56 1 1 9		567	2	Y	1					2
06	660	N	585	-0-	-75	-0-	48 1 1 9		536	2	Y	1	2	1			1
07	713	N	622	-0-	-91	-0-	55 1 1 9		566	2	Y	1					2
08	629	N	629	-0-	-0-	-0-	55 1 2 9		572	2	Y	2	2	1			2
*09	611	N	611	-0-	-0-	-0-	54 1 1 9		556	2	Y	1	2	1			1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	47	-0-	-13	-0-	2 1		45	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2 1		28	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4 1		60	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4 1		58	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1 1		19	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1 1		11	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	592	N	592	-0-	-0-	-0-	592 3				N	-0-					-0-
05	682	N	541	-0-	-141	-0-	541 3				N	-0-					-0-
06	660	N	560	-0-	-100	-0-	560 3				N	-0-					-0-
07	620	N	554	-0-	-66	-0-	554 3				N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520 3				N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472 3				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	505	-0-	-35	-0-	32	1	473	2	N	-0-	1	1			-0-
05	527	N	513	-0-	-14	-0-	27	1	485	2	N	1					1
							1	9									
06	510	N	490	-0-	-20	-0-	26	1	464	2	N	-0-					1
07	527	N	499	-0-	-28	-0-	26	1	473	2	N	-0-					1
08	527	N	498	-0-	-29	-0-	25	1	473	2	N	-0-					1
09	480	N	471	-0-	-9	-0-	24	1	447	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

04	572	N	572	-0-	-0-	-0-	48	1	523	2	Y	1	1	8			-0-
							1	9									
05	1473	N	1473	-0-	-0-	-0-	100	1	1372	2	Y	1					1
							1	9									
06	1154	N	1154	-0-	-0-	-0-	82	1	1071	2	Y	1	2	1			-0-
							1	9									
07	1168	N	1168	-0-	-0-	-0-	80	1	1087	2	Y	1					1
							1	9									
08	1019	N	1019	-0-	-0-	-0-	64	1	953	2	Y	2	2	8			1
							2	9									
*09	885	N	885	-0-	-0-	-0-	61	1	822	2	Y	2	1	8			2
							2	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

04	360	N	310	-0-	-50	-0-	14	1	293	2	Y	3	3	1	1	8	1
							3	9									
05	358	N	358	-0-	-0-	-0-	16	1	339	2	Y	3	2	1			2
							3	9									
06	330	N	309	-0-	-21	-0-	15	1	292	2	Y	2	2	1	1	8	1
							2	9									
07	344	N	344	-0-	-0-	-0-	17	1	325	2	Y	2	1	1			2
							2	9									
08	353	N	353	-0-	-0-	-0-	18	1	333	2	Y	2	2	1			2
							2	9									
09	300	N	241	-0-	-59	-0-	12	1	228	2	Y	1	2	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

04	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	943	-0-	-17	-0-	49	1	893	2	Y	1	2	1			-0-
							1	9									
05	992	N	832	-0-	-160	-0-	47	1	784	2	Y	1					1
							1	9									
06	930	N	888	-0-	-42	-0-	52	1	832	2	Y	4	4	8			1
							4	9									
07	961	N	932	-0-	-29	-0-	55	1	876	2	Y	1					2
							1	9									
08	992	N	992	-0-	-0-	-0-	59	1	933	2	Y	-0-	2	1			-0-
*09	959	N	959	-0-	-0-	-0-	61	1	896	2	Y	2	1	8			1
							2	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

04	420	N	381	-0-	-39	-0-	79	1	302	3	N	-0-					-0-
05	496	N	79	-0-	-417	-0-	29	1	50	3	N	-0-					-0-
06	480	N	9	-0-	-471	-0-	9	3			N	-0-					-0-
07	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

04	780	N	771	-0-	-9	-0-	84	1	687	3	Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	87	1	688	3	Y	-0-					-0-
06	750	N	749	-0-	-1	-0-	84	1	665	3	Y	-0-					-0-
07	806	N	743	-0-	-63	-0-	87	1	656	3	Y	-0-					-0-
08	775	N	743	-0-	-32	-0-	87	1	656	3	Y	-0-					-0-
09	750	N	367	-0-	-383	-0-	62	1	305	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

04	1560	N	1185	-0-	-375	-0-	1185	3			Y	-0-					-0-
05	1457	N	1172	-0-	-285	-0-	1172	3			Y	-0-					-0-
06	1290	N	317	-0-	-973	-0-	317	3			Y	-0-					-0-
07	1457	X	235	-0-	-1222	-0-	235	3			Y	-0-					-0-
08	1333	X	238	-0-	-1095	-0-	238	3			Y	-0-					-0-
09	1200	X	267	-0-	-933	-0-	267	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	48	1	916	3	N	-0-					-0-
05	806	N	782	-0-	-24	-0-	41	1	741	3	N	-0-					-0-
06	780	N	595	-0-	-185	-0-	34	1	561	3	N	-0-					-0-
07	992	N	587	-0-	-405	-0-	35	1	552	3	N	-0-					-0-
08	775	N	565	-0-	-210	-0-	32	1	532	3	N	1	1	8			-0-
							1	9									
09	600	N	496	-0-	-104	-0-	28	1	468	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
05	806	N	698	-0-	-108	-0-	698	3			Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2340	N	2212	-0-	-128	-0-	163	1	2049	2	N	-0-					-0-
05	2405	N	2405	-0-	-0-	-0-	176	1	2229	2	N	-0-					-0-
06	2321	N	2321	-0-	-0-	-0-	170	1	2151	2	N	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	177	1	2163	2	N	-0-					-0-
08	2418	N	2323	-0-	-95	-0-	175	1	2148	2	N	-0-					-0-
09	2310	N	2237	-0-	-73	-0-	169	1	2068	2	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-	1	1			-0-
05	434	N	424	-0-	-10	-0-	24	1	400	2	Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	20	1	349	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	20	1	314	2	Y	1					1
							1	9									
08	434	N	297	-0-	-137	-0-	18	1	279	2	Y	-0-					1
09	360	N	265	-0-	-95	-0-	17	1	248	2	Y	-0-					1

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
06	480	N	331	-0-	-149	-0-	23	1	308	3	N	-0-					-0-
07	465	N	350	-0-	-115	-0-	24	1	326	3	N	-0-					-0-
08	434	N	391	-0-	-43	-0-	26	1	365	3	N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	107	-0-	-163	-0-	107	2			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4109	-0-	-241	-0-	207	1	3902	2	Y	-0-					-0-
05	4495	X	4155	-0-	-340	-0-	197	1	3958	2	Y	-0-					-0-
06	4320	X	4117	-0-	-203	-0-	210	1	3907	2	Y	-0-					-0-
07	4598	X	4598	-0-	-0-	-0-	245	1	4353	2	Y	-0-					-0-
08	4482	X	4482	-0-	-0-	-0-	246	1	4236	2	Y	-0-					-0-
*09	4272	X	4272	-0-	-0-	-0-	233	1	4039	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

04	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

04	1770	X	1221	-0-	-549	-0-	1221	2			N	-0-					-0-
05	1829	X	1204	-0-	-625	-0-	1204	2			N	-0-					-0-
06	1620	X	1232	-0-	-388	-0-	1232	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
09	1230	N	1128	-0-	-102	-0-	1128	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

04	450	N	374	-0-	-76	-0-	84	1	288	2	Y	2	3	1			-0-
							2	9									
05	826	N	826	-0-	-0-	-0-	109	1	710	2	Y	6	2	1	2	8	2
							7	9									
06	697	N	697	-0-	-0-	-0-	99	1	595	2	Y	3	4	1			1
							3	9									
07	679	N	679	-0-	-0-	-0-	103	1	574	2	Y	2	3	1			-0-
							2	9									
08	837	N	630	-0-	-207	-0-	95	1	533	2	Y	2	1	1			1
							2	9									
09	690	N	623	-0-	-67	-0-	92	1	524	2	Y	6	4	1	3	8	-0-
							7	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

04	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
05	527	N	425	-0-	-102	-0-	425	2			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	404	N	404	-0-	-0-	-0-	34	1	369	2	Y	1					1
							1	9									
05	372	N	355	-0-	-17	-0-	24	1	331	2	Y	-0-	1	1			-0-
06	349	N	349	-0-	-0-	-0-	25	1	323	2	Y	1	1	1			-0-
							1	9									
07	403	N	387	-0-	-16	-0-	26	1	361	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
09	360	N	294	-0-	-66	-0-	20	1	273	2	Y	1					1
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

04	90	N	71	-0-	-19	-0-	28	1	43	3	N	-0-					-0-
05	93	N	64	-0-	-29	-0-	16	1	48	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	48	-0-	-14	-0-	17	1	31	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	52	1	100	3	N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	13	1	23	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	INC G-10		5	-0-	5	5	5	2			N	-0-					-0-
08	INC G-10		38	-0-	38	43	38	2			N	-0-					-0-
*09	82	N	39	-0-	-43	-0-	39	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

04	1907	N	1907	-0-	-0-	-0-	206	1	1701	3	N	-0-					-0-
05	2046	N	1834	-0-	-212	-0-	204	1	1630	3	N	-0-					-0-
06	1950	N	1764	-0-	-186	-0-	200	1	1564	3	N	-0-					-0-
07	1984	N	1904	-0-	-80	-0-	240	1	1664	3	N	-0-					-0-
08	1916	N	1916	-0-	-0-	-0-	257	1	1657	3	N	2	2	8			-0-
							2	9									
09	1770	N	1763	-0-	-7	-0-	251	1	1512	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

04	1110	N	1058	-0-	-52	-0-	69	1	986	2	Y	3					6
							3	9									
05	1116	N	1115	-0-	-1	-0-	75	1	1038	2	Y	2	7	1			1
							2	9									
06	1080	N	1056	-0-	-24	-0-	78	1	974	2	Y	4					5
							4	9									
07	1085	N	1077	-0-	-8	-0-	90	1	984	2	Y	3					8
							3	9									
08	1116	N	1053	-0-	-63	-0-	91	1	960	2	Y	2	7	1			3
							2	9									
09	1050	N	1008	-0-	-42	-0-	88	1	917	2	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	167	-0-	-13	-0-	77	1 9	89	2	Y	1	1	1			-0-
05	186	N	154	-0-	-32	-0-	78	1 9	75	2	Y	1					1
06	269	N	269	-0-	-0-	-0-	78	1 9	188	2	Y	3	1	1	2	8	1
07	377	N	377	-0-	-0-	-0-	98	1	279	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	108	1 9	392	2	Y	2	1	1	1	8	1
*09	437	N	437	-0-	-0-	-0-	101	1 9	333	2	Y	3	2	1	1	8	1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	685	-0-	-65	-0-	685	3			Y	-0-					-0-
05	806	N	789	-0-	-17	-0-	789	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			Y	-0-					-0-
08	775	N	702	-0-	-73	-0-	702	3			Y	-0-					-0-
09	750	N	596	-0-	-154	-0-	596	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2383	N	2383	-0-	-0-	-0-	200	1 9	2182	2	Y	1					4
05	2437	N	2437	-0-	-0-	-0-	166	1 9	2270	2	Y	1	3	1			2
06	2280	N	2126	-0-	-154	-0-	151	1 9	1972	2	Y	3	4	1			1
07	2449	N	2238	-0-	-211	-0-	153	1	2085	2	Y	-0-					1
08	2449	N	2204	-0-	-245	-0-	138	1 9	2065	2	Y	1					2
09	2130	N	2085	-0-	-45	-0-	145	1 9	1939	2	Y	1					3

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	X	1254	-0-	-306	-0-	103	1	1151	2	Y	-0-					-0-
05	1736	X	1452	-0-	-284	-0-	115	1	1337	2	Y	-0-					-0-
06	1680	X	1296	-0-	-384	-0-	99	1	1197	2	Y	-0-					-0-
07	1302	N	1169	-0-	-133	-0-	90	1	1079	2	Y	-0-					-0-
08	1457	N	1072	-0-	-385	-0-	84	1	988	2	Y	-0-					-0-
09	1290	N	1034	-0-	-256	-0-	84	1	950	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1241	N	1241	-0-	-0-	-0-	102	1	1139	2	Y	-0-					-0-
05	1339	N	1339	-0-	-0-	-0-	106	1	1233	2	Y	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	99	1	1198	2	Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	98	1	1179	2	Y	-0-					-0-
08	1333	N	1270	-0-	-63	-0-	100	1	1170	2	Y	-0-					-0-
09	1290	N	1234	-0-	-56	-0-	100	1	1134	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1373	N	1373	-0-	-0-	-0-	121	1	1250	2	Y	2	4	1			2
							2	9									
05	1519	N	1286	-0-	-233	-0-	116	1	1167	2	Y	3					5
							3	9									
06	1440	N	1302	-0-	-138	-0-	106	1	1193	2	Y	3	5	1			3
							3	9									
07	1426	N	1340	-0-	-86	-0-	119	1	1220	2	Y	1					4
							1	9									
08	1315	N	1315	-0-	-0-	-0-	115	1	1197	2	Y	3	3	1			4
							3	9									
*09	1296	N	1296	-0-	-0-	-0-	114	1	1180	2	Y	2	4	1			2
							2	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	68	1	984	3	N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	69	1	1064	3	N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	79	1	1076	3	N	-0-					-0-
08	1147	N	1098	-0-	-49	-0-	71	1	1027	3	N	-0-					-0-
09	1110	N	1071	-0-	-39	-0-	73	1	998	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	899	N	881	-0-	-18	-0-	881	2			N	-0-					-0-
*09	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1043	-0-	-37	-0-	1043	3			Y	-0-					-0-
05	1116	N	1059	-0-	-57	-0-	1059	3			Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			Y	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	1013	3			Y	-0-					-0-
09	990	N	959	-0-	-31	-0-	959	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1010	-0-	-70	-0-	74	1	936	2	N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	74	1	934	2	N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	71	1	896	2	N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	74	1	906	2	N	-0-					-0-
08	1023	N	962	-0-	-61	-0-	73	1	889	2	N	-0-					-0-
09	960	N	910	-0-	-50	-0-	69	1	841	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	55	1	812	3	N	-0-					-0-
05	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	48	1	823	3	N	1	1	8			-0-
							1	9									
07	899	N	722	-0-	-177	-0-	41	1	681	3	N	-0-					-0-
08	868	N	75	-0-	-793	-0-	4	1	71	3	N	-0-					-0-
09	870	N	38	-0-	-832	-0-	2	1	36	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1925	N	1925	-0-	-0-	-0-	86	1	1839	3	N	-0-					-0-
05	2077	N	1847	-0-	-230	-0-	84	1	1763	3	N	-0-					-0-
06	2010	N	1847	-0-	-163	-0-	85	1	1762	3	N	-0-					-0-
07	1984	N	1892	-0-	-92	-0-	92	1	1798	3	N	2	2	8			-0-
							2	9									
08	1860	N	1747	-0-	-113	-0-	84	1	1663	3	N	-0-					-0-
09	1860	N	1771	-0-	-89	-0-	85	1	1686	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1082	-0-	-28	-0-	68	1	1014	3	N	-0-					-0-
05	1116	N	1106	-0-	-10	-0-	59	1	1047	3	N	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	58	1	998	3	N	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	58	1	956	3	N	-0-					-0-
08	1116	N	974	-0-	-142	-0-	55	1	919	3	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	45	1	997	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

04	144	N	144	-0-	-0-	-0-	9	1	134	2	Y	1	1	1			1
							1	9									
05	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					1
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-	1	1			-0-
07	155	N	110	-0-	-45	-0-	7	1	102	2	Y	1	1	1			-0-
							1	9									
08	124	N	115	-0-	-9	-0-	8	1	106	2	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

04	510	N	218	-0-	-292	-0-	98	1	120	2	Y	-0-					1
05	496	N	325	-0-	-171	-0-	109	1	215	2	Y	1	2	1			-0-
							1	9									
06	270	N	237	-0-	-33	-0-	98	1	138	2	Y	1					1
							1	9									
07	217	N	121	-0-	-96	-0-	90	1	31	2	Y	-0-					1
08	310	N	275	-0-	-35	-0-	103	1	171	2	Y	1	1	1			1
							1	9									
*09	314	N	314	-0-	-0-	-0-	110	1	203	2	Y	1					2
							1	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

04	1140	N	898	-0-	-242	-0-	59	1	837	2	Y	2					5
							2	9									
05	1178	N	803	-0-	-375	-0-	54	1	748	2	Y	1	6	1			-0-
							1	9									
06	1110	N	861	-0-	-249	-0-	63	1	794	2	Y	4					4
							4	9									
07	930	N	594	-0-	-336	-0-	50	1	543	2	Y	1					5
							1	9									
08	806	N	580	-0-	-226	-0-	50	1	528	2	Y	2	5	1			2
							2	9									
09	870	N	580	-0-	-290	-0-	51	1	528	2	Y	1					3
							1	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

04	660	N	632	-0-	-28	-0-	26	1	600	2	Y	5	4	1			3
							6	9									
05	682	N	564	-0-	-118	-0-	22	1	540	2	Y	2	3	1			2
							2	9									
06	598	N	598	-0-	-0-	-0-	25	1	569	2	Y	4	3	1			3
							4	9									
07	651	N	630	-0-	-21	-0-	27	1	599	2	Y	4	3	1			4
							4	9									
08	566	N	566	-0-	-0-	-0-	25	1	538	2	Y	3	3	1			4
							3	9									
09	600	N	531	-0-	-69	-0-	23	1	505	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

04	1500	N	1370	-0-	-130	-0-	1370	3			Y	-0-					-0-
05	1519	N	1359	-0-	-160	-0-	1359	3			Y	-0-					-0-
06	1410	N	340	-0-	-1070	-0-	340	3			Y	-0-					-0-
07	1426	N	241	-0-	-1185	-0-	241	3			Y	-0-					-0-
08	1364	N	328	-0-	-1036	-0-	328	3			Y	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

04	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	109	1	322	3	N	3	3	8			-0-
							3	9									
07	1021	N	1021	-0-	-0-	-0-	224	1	791	3	N	5	5	8			-0-
							6	9									
08	1323	N	1323	-0-	-0-	-0-	239	1	1076	3	N	7	7	8			-0-
							8	9									
*09	1052	N	1052	-0-	-0-	-0-	218	1	830	3	N	4	4	8			-0-
							4	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

04	1611	N	1611	-0-	-0-	-0-	82	1	1529	3	N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	86	1	1534	3	N	-0-					-0-
06	1620	N	1566	-0-	-54	-0-	82	1	1484	3	N	-0-					-0-
07	1674	N	1603	-0-	-71	-0-	84	1	1519	3	N	-0-					-0-
08	1612	N	1567	-0-	-45	-0-	85	1	1482	3	N	-0-					-0-
09	1560	N	1477	-0-	-83	-0-	83	1	1394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7230	X	5745	-0-	-1485	-0-	304	1	5441	3	N	-0-					-0-
05	7006	X	4650	-0-	-2356	-0-	203	1	4447	3	N	-0-					-0-
06	6471	X	6471	-0-	-0-	-0-	250	1	6221	3	N	-0-					-0-
07	6118	X	6118	-0-	-0-	-0-	224	1	5894	3	N	-0-					-0-
08	5952	X	5707	-0-	-245	-0-	221	1	5486	3	N	-0-					-0-
09	6300	X	6025	-0-	-275	-0-	234	1	5791	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

04	750	N	750	-0-	-0-	-0-	49	1	699	2	Y	2					5
							2	9									
05	775	N	773	-0-	-2	-0-	52	1	720	2	Y	1	5	1			1
							1	9									
06	750	N	736	-0-	-14	-0-	54	1	679	2	Y	3					4
							3	9									
07	775	N	756	-0-	-19	-0-	63	1	691	2	Y	2					6
							2	9									
08	775	N	370	-0-	-405	-0-	32	1	336	2	Y	2	5	1	1	8	1
							2	9									
09	750	N	523	-0-	-227	-0-	46	1	475	2	Y	2					3
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

04	901	N	901	-0-	-0-	-0-	133	1	768	3	N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	142	1	824	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	137	1	763	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	142	1	753	3	N	-0-					-0-
08	961	N	854	-0-	-107	-0-	139	1	715	3	N	-0-					-0-
09	900	N	814	-0-	-86	-0-	134	1	680	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

04	541	N	541	-0-	-0-	-0-	24	1	511	2	Y	5	4	1	2	8	2
							6	9									
05	589	N	544	-0-	-45	-0-	25	1	515	2	Y	4	3	1			3
							4	9									
06	547	N	547	-0-	-0-	-0-	26	1	517	2	Y	4	3	1	2	8	2
							4	9									
07	577	N	577	-0-	-0-	-0-	28	1	546	2	Y	3	2	1			3
							3	9									
08	558	N	558	-0-	-0-	-0-	29	1	526	2	Y	3	3	1			3
							3	9									
09	540	N	483	-0-	-57	-0-	24	1	456	2	Y	3	3	1			3
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

04	720	N	675	-0-	-45	-0-	30	1	637	2	Y	7	6	1	2	8	3
							8	9									
05	744	N	673	-0-	-71	-0-	31	1	639	2	Y	3	3	1			3
							3	9									
06	690	N	641	-0-	-49	-0-	30	1	605	2	Y	5	4	1	2	8	2
							6	9									
07	713	N	661	-0-	-52	-0-	32	1	626	2	Y	3	2	1			3
							3	9									
08	682	N	642	-0-	-40	-0-	33	1	606	2	Y	3	3	1			3
							3	9									
09	630	N	598	-0-	-32	-0-	30	1	565	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1034	-0-	-46	-0-	92	1	942	2	N	-0-					-0-
05	1116	N	1037	-0-	-79	-0-	93	1	944	2	N	-0-					-0-
06	1080	N	889	-0-	-191	-0-	81	1	805	2	N	3	3	8			-0-
							3	9									
07	1054	N	984	-0-	-70	-0-	90	1	894	2	N	-0-					-0-
08	1023	N	948	-0-	-75	-0-	87	1	861	2	N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	84	1	827	2	N	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	380	-0-	-10	-0-	141	1	239	3	N	-0-					-0-
05	403	N	378	-0-	-25	-0-	145	1	233	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	142	1	228	3	N	-0-					-0-
07	403	N	345	-0-	-58	-0-	141	1	204	3	N	-0-					-0-
08	372	N	348	-0-	-24	-0-	144	1	204	3	N	-0-					-0-
09	360	N	312	-0-	-48	-0-	130	1	182	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	133	-0-	-497	-0-	133	2			N	-0-					-0-
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	360	N	199	-0-	-161	-0-	199	2			N	-0-					-0-
07	713	N	309	-0-	-404	-0-	309	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
05	713	N	647	-0-	-66	-0-	29	1	618	3	N	-0-					-0-
06	690	N	577	-0-	-113	-0-	26	1	551	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	28	1	567	3	N	-0-					-0-
08	651	N	591	-0-	-60	-0-	27	1	564	3	N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	27	1	554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	853	-0-	-77	-0-	39	1	814	3	N	-0-					-0-
05	961	N	517	-0-	-444	-0-	23	1	494	3	N	-0-					-0-
06	900	N	395	-0-	-505	-0-	18	1	377	3	N	-0-					-0-
07	868	N	725	-0-	-143	-0-	34	1	691	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-
*09	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	X	349	-0-	-761	-0-	73	1	276	2	N	-0-					-0-
05	1209	X	1001	-0-	-208	-0-	105	1	895	2	N	1	1	8			-0-
							1	9									
06	1170	X	859	-0-	-311	-0-	78	1	781	2	N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	109	1	1049	2	N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	96	1	956	2	N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	95	1	880	2	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	105	1	237	2	Y	2	3	1			1
							2	9									
05	353	N	353	-0-	-0-	-0-	109	1	241	2	Y	3	2	1			2
							3	9									
06	360	N	344	-0-	-16	-0-	106	1	237	2	Y	1	2	1			1
							1	9									
07	348	N	348	-0-	-0-	-0-	100	1	246	2	Y	2	1	1			2
							2	9									
08	360	N	360	-0-	-0-	-0-	110	1	248	2	Y	2	2	1			2
							2	9									
*09	332	N	332	-0-	-0-	-0-	105	1	225	2	Y	2	2	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1064	-0-	-46	-0-	1064	3			Y	-0-					-0-
05	1147	N	1080	-0-	-67	-0-	1080	3			Y	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	1021	3			Y	-0-					-0-
07	1085	N	1040	-0-	-45	-0-	1040	3			Y	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	3			Y	-0-					-0-
09	1020	N	975	-0-	-45	-0-	975	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	40	1	445	2	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	41	1	481	2	N	-0-					-0-
06	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-
07	496	N	380	-0-	-116	-0-	29	1	351	2	N	-0-					-0-
08	527	N	365	-0-	-162	-0-	29	1	336	2	N	-0-					-0-
09	390	N	329	-0-	-61	-0-	27	1	302	2	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	847	-0-	-23	-0-	53	1	794	3	N	-0-					-0-
05	899	N	868	-0-	-31	-0-	46	1	822	3	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	45	1	776	3	N	-0-					-0-
07	868	N	798	-0-	-70	-0-	46	1	752	3	N	-0-					-0-
08	868	N	785	-0-	-83	-0-	44	1	741	3	N	-0-					-0-
*09	825	N	825	-0-	-0-	-0-	36	1	789	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0-	-0-	90	1	774	3	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	93	1	760	3	Y	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	90	1	945	3	Y	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	93	1	1121	3	Y	-0-					-0-
08	837	N	388	-0-	-449	-0-	84	1	304	3	Y	-0-					-0-
*09	1244	N	1244	-0-	-0-	-0-	90	1	1154	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	N	-0-					-0-
05	1465	N	1465	-0-	-0-	-0-	155	1	1310	3	N	-0-					-0-
06	1260	N	1037	-0-	-223	-0-	134	1	903	3	N	-0-					-0-
07	1426	N	1089	-0-	-337	-0-	141	1	948	3	N	-0-					-0-
08	1426	N	1037	-0-	-389	-0-	138	1	899	3	N	-0-					-0-
09	1050	N	1034	-0-	-16	-0-	135	1	899	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	528	-0-	-12	-0-	40	1	488	3	N	-0-					-0-
05	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-
09	570	N	559	-0-	-11	-0-	44	1	515	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	25	1	480	2	N	-0-					-0-
05	496	N	487	-0-	-9	-0-	23	1	464	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	24	1	437	2	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	26	1	461	2	N	-0-					-0-
08	496	N	472	-0-	-24	-0-	26	1	446	2	N	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	27	1	462	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	897	-0-	-33	-0-	41	1	856	3	N	-0-					-0-
05	992	N	920	-0-	-72	-0-	42	1	878	3	N	-0-					-0-
06	900	N	824	-0-	-76	-0-	37	1	787	3	N	-0-					-0-
07	930	N	795	-0-	-135	-0-	37	1	758	3	N	-0-					-0-
08	930	N	708	-0-	-222	-0-	33	1	675	3	N	-0-					-0-
09	810	N	720	-0-	-90	-0-	34	1	686	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	491	-0-	-139	-0-	491	2			N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
*09	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2958	X	2958	-0-	-0-	-0-	154	1	2804	3	N	-0-					-0-
05	2994	X	2994	-0-	-0-	-0-	159	1	2835	3	N	-0-					-0-
06	2730	X	1561	-0-	-1169	-0-	96	1	1465	3	N	-0-					-0-
07	3594	X	3594	-0-	-0-	-0-	251	1	3334	3	N	8	8	8			-0-
							9	9									
08	2988	X	2988	-0-	-0-	-0-	168	1	2808	3	N	11	11	8			-0-
							12	9									
*09	2598	N	2598	-0-	-0-	-0-	129	1	2458	3	N	10	10	8			-0-
							11	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1340	-0-	-100	-0-	67	1	1273	3	N	-0-					-0-
05	1488	N	1394	-0-	-94	-0-	74	1	1320	3	N	-0-					-0-
06	1410	N	1327	-0-	-83	-0-	75	1	1252	3	N	-0-					-0-
07	1395	N	1305	-0-	-90	-0-	78	1	1227	3	N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	74	1	1227	3	N	-0-					-0-
09	1320	N	1237	-0-	-83	-0-	69	1	1168	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	27	1	431	3	N	-0-					-0-
07	496	N	443	-0-	-53	-0-	25	1	418	3	N	-0-					-0-
08	496	N	402	-0-	-94	-0-	23	1	379	3	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	24	1	377	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	403	-0-	-47	-0-	24	1	378	2	Y	1	2	1			1
							1	9									
05	434	N	373	-0-	-61	-0-	23	1	349	2	Y	1					2
							1	9									
06	471	N	471	-0-	-0-	-0-	29	1	441	2	Y	1	2	1			1
							1	9									
07	403	N	401	-0-	-2	-0-	27	1	372	2	Y	2	2	1			1
							2	9									
08	372	N	357	-0-	-15	-0-	25	1	331	2	Y	1					2
							1	9									
09	480	N	251	-0-	-229	-0-	15	1	235	2	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	371	-0-	-49	-0-	22	1	349	2	Y	-0-	1	1			1
05	434	N	255	-0-	-179	-0-	16	1	239	2	Y	-0-					1
06	360	N	266	-0-	-94	-0-	16	1	249	2	Y	1	1	1			1
							1	9									
07	372	N	203	-0-	-169	-0-	14	1	189	2	Y	-0-	1	1			-0-
08	344	N	344	-0-	-0-	-0-	24	1	319	2	Y	1					1
							1	9									
*09	282	N	282	-0-	-0-	-0-	17	1	264	2	Y	1	1	1			1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	557	-0-	-43	-0-	55	1	502	2	Y	-0-					2
05	589	N	552	-0-	-37	-0-	51	1	501	2	Y	-0-					2
06	540	N	520	-0-	-20	-0-	48	1	472	2	Y	-0-					2
07	571	N	571	-0-	-0-	-0-	52	1	519	2	Y	-0-					2
*08	558	N	539	-0-	-19	-0-	52	1	487	2	Y	-0-	2	1			-0-
*09	570	N	570	-0-	-0-	-0-	55	1	515	2	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	678	-0-	-72	-0-	35	1	643	3	N	-0-					-0-
05	744	N	662	-0-	-82	-0-	35	1	627	3	N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	63	1	1144	3	N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	73	1	1323	3	N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	67	1	1168	3	N	-0-					-0-
*09	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	572	-0-	-88	-0-	24	1	545	2	Y	3	4	1			2
							3	9									
05	682	N	490	-0-	-192	-0-	19	1	468	2	Y	3	3	1			2
							3	9									
06	543	N	543	-0-	-0-	-0-	22	1	518	2	Y	3	3	1			2
							3	9									
07	589	N	547	-0-	-42	-0-	24	1	519	2	Y	4	3	1			3
							4	9									
08	535	N	535	-0-	-0-	-0-	24	1	508	2	Y	3	3	1			3
							3	9									
09	540	N	518	-0-	-22	-0-	23	1	491	2	Y	4	4	1			3
							4	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9210	X	8007	-0-	-1203	-0-	8007	3			N	-0-					-0-
05	8897	X	7743	-0-	-1154	-0-	7743	3			N	-0-					-0-
06	8520	X	7002	-0-	-1518	-0-	7002	3			N	-0-					-0-
07	8401	X	7486	-0-	-915	-0-	7486	3			N	-0-					-0-
08	8277	X	7535	-0-	-742	-0-	7535	3			N	-0-					-0-
09	8010	X	6942	-0-	-1068	-0-	6942	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1488	-0-	-42	-0-	79	1	1409	3	N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	65	1	1436	3	N	-0-					-0-
06	1560	N	1439	-0-	-121	-0-	56	1	1383	3	N	-0-					-0-
07	1550	N	1458	-0-	-92	-0-	53	1	1405	3	N	-0-					-0-
08	1488	N	1306	-0-	-182	-0-	51	1	1255	3	N	-0-					-0-
09	1440	N	1094	-0-	-346	-0-	43	1	1051	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
05	713	N	657	-0-	-56	-0-	35	1	622	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	44	1	662	3	N	-0-					-0-
07	713	N	703	-0-	-10	-0-	49	1	654	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	37	1	624	3	N	-0-					-0-
09	720	N	643	-0-	-77	-0-	32	1	611	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6120	X	5251	-0-	-869	-0-	274	1	4977	3	N	-0-					-0-
05	6324	X	2636	-0-	-3688	-0-	140	1	2496	3	N	-0-					-0-
06	5760	X	5567	-0-	-193	-0-	343	1	5224	3	N	-0-					-0-
07	5952	X	4254	-0-	-1698	-0-	298	1	3956	3	N	-0-					-0-
08	5425	X	3719	-0-	-1706	-0-	210	1	3509	3	N	-0-					-0-
09	5580	X	3265	-0-	-2315	-0-	162	1	3103	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3433	-0-	-497	-0-	3433	3			N	-0-					-0-
05	3782	X	3571	-0-	-211	-0-	3571	3			N	-0-					-0-
06	3630	X	3360	-0-	-270	-0-	3360	3			N	-0-					-0-
07	3689	X	3420	-0-	-269	-0-	3420	3			N	-0-					-0-
08	3565	X	3427	-0-	-138	-0-	3427	3			N	-0-					-0-
09	3450	X	3289	-0-	-161	-0-	3289	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2310	N	1840	-0-	-470	-0-	151	1	1689	2	N	-0-					-0-
05	2139	N	2045	-0-	-94	-0-	162	1	1883	2	N	-0-					-0-
06	1950	N	1622	-0-	-328	-0-	123	1	1499	2	N	-0-					-0-
07	1891	N	1616	-0-	-275	-0-	124	1	1492	2	N	-0-					-0-
08	2046	N	1371	-0-	-675	-0-	108	1	1263	2	N	-0-					-0-
09	1620	N	1347	-0-	-273	-0-	109	1	1237	2	N	1	1	8			-0-
							1	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1148	-0-	-112	-0-	72	1	1076	3	N	-0-					-0-
05	1240	N	1123	-0-	-117	-0-	60	1	1063	3	N	-0-					-0-
06	1200	N	1067	-0-	-133	-0-	58	1	1009	3	N	-0-					-0-
07	1178	N	1006	-0-	-172	-0-	58	1	948	3	N	-0-					-0-
08	1116	N	808	-0-	-308	-0-	45	1	763	3	N	-0-					-0-
09	1080	N	914	-0-	-166	-0-	40	1	874	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	874	-0-	-56	-0-	56	1	817	2	Y	1	2	1			1
							1	9									
05	930	N	888	-0-	-42	-0-	47	1	841	2	Y	-0-					1
06	900	N	868	-0-	-32	-0-	46	1	822	2	Y	-0-					1
07	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-					1
08	899	N	862	-0-	-37	-0-	44	1	817	2	Y	1					2
							1	9									
09	870	N	831	-0-	-39	-0-	43	1	788	2	Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
05	1457	N	1313	-0-	-144	-0-	1313	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1364	N	1287	-0-	-77	-0-	1287	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1290	N	1279	-0-	-11	-0-	1279	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1303	-0-	-47	-0-	69	1	1234	3	N	-0-					-0-
05	1364	N	1250	-0-	-114	-0-	54	1	1196	3	N	-0-					-0-
06	1320	N	1279	-0-	-41	-0-	49	1	1230	3	N	-0-					-0-
07	1333	N	1290	-0-	-43	-0-	47	1	1243	3	N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	50	1	1241	3	N	-0-					-0-
09	1290	N	1218	-0-	-72	-0-	47	1	1171	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	N	1594	-0-	-86	-0-	141	1	1450	2	N	3	5	1			2
							3	9									
05	1581	N	1477	-0-	-104	-0-	133	1	1341	2	N	3					5
							3	9									
06	1590	N	1478	-0-	-112	-0-	120	1	1352	2	N	5	5	1	2	8	3
							6	9									
07	1643	N	1432	-0-	-211	-0-	126	1	1297	2	N	8	6	8			5
							9	9									
08	1527	N	1527	-0-	-0-	-0-	134	1	1389	2	N	4	4	1	1	8	4
							4	9									
*09	1508	N	1508	-0-	-0-	-0-	132	1	1373	2	N	3	5	1			2
							3	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1619	-0-	-91	-0-	102	1	1517	3	N	-0-					-0-
05	1736	N	1567	-0-	-169	-0-	84	1	1483	3	N	-0-					-0-
06	1650	N	1490	-0-	-160	-0-	81	1	1409	3	N	-0-					-0-
07	1674	N	1442	-0-	-232	-0-	83	1	1359	3	N	-0-					-0-
08	1581	N	1157	-0-	-424	-0-	65	1	1092	3	N	-0-					-0-
09	1500	N	1221	-0-	-279	-0-	53	1	1168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1016	-0-	-4	-0-	53	1	963	3	N	-0-					-0-
05	1054	N	970	-0-	-84	-0-	51	1	919	3	N	-0-					-0-
06	1020	N	947	-0-	-73	-0-	58	1	889	3	N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	67	1	884	3	N	2	2	8			-0-
							2	9									
08	961	N	893	-0-	-68	-0-	50	1	843	3	N	-0-					-0-
09	960	N	856	-0-	-104	-0-	43	1	813	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	422	-0-	-298	-0-	22	1	400	3	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	600	N	520	-0-	-80	-0-	32	1	488	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	36	1	477	3	N	3	3	8			-0-
							3	9									
08	527	N	480	-0-	-47	-0-	27	1	453	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	23	1	436	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	744	N	589	-0-	-155	-0-	41	1	548	3	N	-0-					-0-
08	620	N	470	-0-	-150	-0-	27	1	443	3	N	-0-					-0-
09	600	N	553	-0-	-47	-0-	28	1	525	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	3950	-0-	-550	-0-	206	1	3744	3	N	-0-					-0-
05	4495	X	3736	-0-	-759	-0-	198	1	3538	3	N	-0-					-0-
06	4170	X	1996	-0-	-2174	-0-	123	1	1873	3	N	-0-					-0-
07	4247	X	3740	-0-	-507	-0-	262	1	3478	3	N	-0-					-0-
08	4185	X	3471	-0-	-714	-0-	196	1	3275	3	N	-0-					-0-
09	3960	X	3292	-0-	-668	-0-	164	1	3128	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	864	-0-	-66	-0-	73	1	790	2	Y	1					2
							1	9									
05	930	N	682	-0-	-248	-0-	46	1	636	2	Y	-0-	1	1			1
06	840	N	534	-0-	-306	-0-	38	1	496	2	Y	-0-	1	1			-0-
07	899	N	610	-0-	-289	-0-	42	1	568	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	41	1	613	2	Y	1					1
							1	9									
*09	594	N	594	-0-	-0-	-0-	41	1	553	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1918	-0-	-32	-0-	121	1	1797	3	N	-0-					-0-
05	2015	N	1934	-0-	-81	-0-	103	1	1831	3	N	-0-					-0-
06	1890	N	1831	-0-	-59	-0-	100	1	1731	3	N	-0-					-0-
07	1984	N	1787	-0-	-197	-0-	102	1	1685	3	N	-0-					-0-
08	1922	N	1742	-0-	-180	-0-	98	1	1644	3	N	-0-					-0-
*09	1881	N	1881	-0-	-0-	-0-	81	1	1800	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	51	1	679	3	N	-0-					-0-
08	744	N	675	-0-	-69	-0-	38	1	637	3	N	-0-					-0-
09	720	N	657	-0-	-63	-0-	33	1	624	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1017	-0-	-93	-0-	54	1	963	3	N	-0-					-0-
05	1085	N	928	-0-	-157	-0-	40	1	888	3	N	-0-					-0-
06	1050	N	819	-0-	-231	-0-	32	1	787	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	35	1	909	3	N	-0-					-0-
08	930	N	911	-0-	-19	-0-	35	1	876	3	N	-0-					-0-
*09	875	N	875	-0-	-0-	-0-	34	1	841	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1482	-0-	-78	-0-	77	1	1405	3	N	-0-					-0-
05	1612	N	1393	-0-	-219	-0-	74	1	1319	3	N	-0-					-0-
06	1500	N	1317	-0-	-183	-0-	81	1	1236	3	N	-0-					-0-
07	1519	N	980	-0-	-539	-0-	69	1	911	3	N	-0-					-0-
08	1395	N	1046	-0-	-349	-0-	59	1	987	3	N	-0-					-0-
09	1320	N	1193	-0-	-127	-0-	59	1	1134	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1374	-0-	-36	-0-	87	1	1285	2	Y	2	2	8			9
							2	9									
05	1457	N	1356	-0-	-101	-0-	102	1	1251	2	Y	3	9	1			3
							3	9									
06	1410	N	1283	-0-	-127	-0-	94	1	1186	2	Y	3	5	1			1
							3	9									
07	1426	N	1157	-0-	-269	-0-	83	1	1072	2	Y	2					3
							2	9									
08	1364	N	1005	-0-	-359	-0-	57	1	947	2	Y	1					4
							1	9									
09	1290	N	1163	-0-	-127	-0-	66	1	1095	2	Y	2					6
							2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	142	1	536	2	Y	1	2	1			1
							1	9									
05	744	N	633	-0-	-111	-0-	136	1	496	2	Y	1					2
							1	9									
06	720	N	631	-0-	-89	-0-	131	1	493	2	Y	6	2	1	5	8	1
							7	9									
07	713	N	656	-0-	-57	-0-	143	1	512	2	Y	1					2
							1	9									
08	629	N	629	-0-	-0-	-0-	140	1	486	2	Y	3	2	1	1	8	2
							3	9									
*09	651	N	651	-0-	-0-	-0-	139	1	511	2	Y	1	2	1			1
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

04	720	N	633	-0-	-87	-0-	53	1	580	2	N	-0-					171
05	682	N	637	-0-	-45	-0-	43	1	594	2	N	-0-					171
06	630	N	553	-0-	-77	-0-	39	1	514	2	N	-0-					171
07	651	N	539	-0-	-112	-0-	37	1	502	2	N	-0-					171
08	774	N	774	-0-	-0-	-0-	48	1	724	2	N	2	2	8			164
							2	9									
*09	664	N	664	-0-	-0-	-0-	46	1	618	2	N	-0-					164

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

04	4290	X	3817	-0-	-473	-0-	244	1	3570	2	Y	3	7	1			4
							3	9									
05	4433	X	3711	-0-	-722	-0-	196	1	3515	2	Y	-0-					4
06	3990	X	3618	-0-	-372	-0-	193	1	3425	2	Y	-0-					4
07	4123	X	3858	-0-	-265	-0-	199	1	3657	2	Y	2					6
							2	9									
08	4030	X	3666	-0-	-364	-0-	186	1	3479	2	Y	1					7
							1	9									
09	3810	X	3475	-0-	-335	-0-	179	1	3294	2	Y	2					9
							2	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

04	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					-0-
06	1110	N	1018	-0-	-92	-0-	1018	3			N	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	3			N	-0-					-0-
08	1085	N	985	-0-	-100	-0-	985	3			N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	907	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

04	2910	X	2541	-0-	-369	-0-	2541	3			N	-0-					-0-
05	2883	X	2549	-0-	-334	-0-	2549	3			N	-0-					-0-
06	2700	X	2393	-0-	-307	-0-	2393	3			N	-0-					-0-
07	2728	X	2455	-0-	-273	-0-	2455	3			N	-0-					-0-
08	2697	X	2283	-0-	-414	-0-	2283	3			N	-0-					-0-
09	2550	X	2172	-0-	-378	-0-	2172	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1240	N	318	-0-	-922	-0-	318	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	967	2	1	9	N	1	1	8			-0-
09	1080	N	416	-0-	-664	-0-	416	2			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

04	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
05	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
06	1020	N	930	-0-	-90	-0-	930	3			N	-0-					-0-
07	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	939	3			N	-0-					-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

04	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	868	N	758	-0-	-110	-0-	758	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
09	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

04	1620	X	1199	-0-	-421	-0-	71	1	1128	3	N	-0-					-0-
05	1730	X	1730	-0-	-0-	-0-	104	1	1626	3	N	-0-					-0-
06	1485	X	1485	-0-	-0-	-0-	91	1	1394	3	N	-0-					-0-
07	1488	X	1111	-0-	-377	-0-	68	1	1043	3	N	-0-					-0-
08	1736	X	1353	-0-	-383	-0-	82	1	1271	3	N	-0-					-0-
09	1680	X	1308	-0-	-372	-0-	78	1	1230	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

04	1530	N	1520	-0-	-10	-0-	1520	3			N	-0-					-0-
05	1767	N	1517	-0-	-250	-0-	1517	3			N	-0-					-0-
06	1590	N	1416	-0-	-174	-0-	1416	3			N	-0-					-0-
07	1581	N	1413	-0-	-168	-0-	1413	3			N	-0-					-0-
08	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
09	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

04	3960	X	2670	-0-	-1290	-0-	224	1	2436	2	Y	9	1	8			34
							10	9									
05	4092	X	2000	-0-	-2092	-0-	135	1	1845	2	Y	18	29	1	3	8	20
							20	9									
06	3960	X	1768	-0-	-2192	-0-	124	1	1619	2	Y	23	32	1	5	8	6
							25	9									
07	4929	X	685	-0-	-4244	-0-	46	1	632	2	Y	6	3	8			9
							7	9									
08	4929	X	651	-0-	-4278	-0-	40	1	601	2	Y	9	1	8			17
							10	9									
09	2670	X	334	-0-	-2336	-0-	23	1	303	2	Y	7					24
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1031	-0-	-49	-0-	87	1	943	2	Y	1					2
							1	9									
05	1116	N	1045	-0-	-71	-0-	71	1	973	2	Y	1	2	1			1
							1	9									
06	1020	N	952	-0-	-68	-0-	67	1	884	2	Y	1	2	1			-0-
							1	9									
07	1054	N	983	-0-	-71	-0-	67	1	913	2	Y	3	2	8			1
							3	9									
08	1054	N	998	-0-	-56	-0-	62	1	936	2	Y	-0-					1
*09	967	N	967	-0-	-0-	-0-	67	1	900	2	Y	-0-					1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	640	-0-	-260	-0-	54	1	586	2	Y	-0-					1
05	899	N	633	-0-	-266	-0-	43	1	589	2	Y	1	1	1			1
							1	9									
06	870	N	528	-0-	-342	-0-	37	1	488	2	Y	3	1	1	3	8	-0-
							3	9									
07	651	N	562	-0-	-89	-0-	38	1	524	2	Y	-0-					-0-
08	620	N	512	-0-	-108	-0-	32	1	479	2	Y	1					1
							1	9									
09	540	N	453	-0-	-87	-0-	31	1	422	2	Y	-0-					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	47	1	509	2	Y	-0-					1
05	651	N	559	-0-	-92	-0-	38	1	520	2	Y	1	1	1			1
							1	9									
06	630	N	463	-0-	-167	-0-	33	1	430	2	Y	-0-	1	1			-0-
07	589	N	507	-0-	-82	-0-	35	1	472	2	Y	-0-					-0-
08	558	N	494	-0-	-64	-0-	31	1	462	2	Y	1					1
							1	9									
*09	485	N	485	-0-	-0-	-0-	34	1	451	2	Y	-0-					1

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	423	-0-	-27	-0-	36	1	387	2	Y	-0-					1
05	500	N	500	-0-	-0-	-0-	34	1	463	2	Y	3	1	1	3	8	-0-
							3	9									
06	559	N	559	-0-	-0-	-0-	40	1	518	2	Y	1	1	1			-0-
							1	9									
07	616	N	616	-0-	-0-	-0-	42	1	574	2	Y	-0-					-0-
08	542	N	542	-0-	-0-	-0-	34	1	507	2	Y	1					1
							1	9									
09	570	N	484	-0-	-86	-0-	34	1	450	2	Y	-0-					1

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3240	X	2902	-0-	-338	-0-	2902	3			N	-0-					-0-
05	3255	X	2926	-0-	-329	-0-	2926	3			N	-0-					-0-
06	3090	X	2748	-0-	-342	-0-	2748	3			N	-0-					-0-
07	3131	X	2816	-0-	-315	-0-	2816	3			N	-0-					-0-
08	3069	X	2744	-0-	-325	-0-	2744	3			N	-0-					-0-
09	2910	X	2388	-0-	-522	-0-	2388	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
06	720	N	645	-0-	-75	-0-	40	1	605	3	N	-0-					-0-
07	713	N	649	-0-	-64	-0-	40	1	609	3	N	-0-					-0-
08	682	N	672	-0-	-10	-0-	41	1	631	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	37	1	578	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	816	-0-	-174	-0-	816	3			N	-0-					-0-
05	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					-0-
07	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
08	775	N	434	-0-	-341	-0-	434	3			N	-0-					-0-
09	690	N	377	-0-	-313	-0-	377	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1128	-0-	-12	-0-	67	1	1061	3	N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	69	1	1083	3	N	-0-					-0-
06	1200	N	1007	-0-	-193	-0-	62	1	945	3	N	-0-					-0-
07	1178	N	1107	-0-	-71	-0-	68	1	1039	3	N	-0-					-0-
08	1147	N	1062	-0-	-85	-0-	64	1	998	3	N	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	60	1	949	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1569	N	1569	-0-	-0-	-0-	65	1	1493	2	Y	10	12	1			6
							11	9									
05	2108	N	1537	-0-	-571	-0-	61	1	1467	2	Y	8	7	1			7
							9	9									
06	1628	N	1628	-0-	-0-	-0-	67	1	1552	2	Y	8	8	1			7
							9	9									
07	1709	N	1709	-0-	-0-	-0-	74	1	1623	2	Y	11	8	1			10
							12	9									
08	1756	N	1756	-0-	-0-	-0-	77	1	1669	2	Y	9	8	1			11
							10	9									
*09	1694	N	1694	-0-	-0-	-0-	74	1	1609	2	Y	10	12	1			9
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2010	N	1134	-0-	-876	-0-	67	1	1067	3	N	-0-			-0-
05	2337	N	2337	-0-	-0-	-0-	140	1	2197	3	N	-0-			-0-
06	1983	N	1983	-0-	-0-	-0-	122	1	1861	3	N	-0-			-0-
07	2039	N	2039	-0-	-0-	-0-	126	1	1913	3	N	-0-			-0-
08	2201	N	2077	-0-	-124	-0-	126	1	1951	3	N	-0-			-0-
09	1980	N	1922	-0-	-58	-0-	115	1	1807	3	N	-0-			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2161	N	2161	-0-	-0-	-0-	128	1	2033	3	N	-0-			-0-
05	2232	N	2150	-0-	-82	-0-	129	1	2021	3	N	-0-			-0-
06	2160	N	2010	-0-	-150	-0-	124	1	1886	3	N	-0-			-0-
07	2232	N	2072	-0-	-160	-0-	128	1	1944	3	N	-0-			-0-
08	2139	N	1954	-0-	-185	-0-	118	1	1836	3	N	-0-			-0-
09	2010	N	1840	-0-	-170	-0-	110	1	1730	3	N	-0-			-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2160	N	2016	-0-	-144	-0-	120	1	1896	3	N	-0-			-0-
05	2139	N	2065	-0-	-74	-0-	124	1	1941	3	N	-0-			-0-
06	2040	N	1924	-0-	-116	-0-	118	1	1806	3	N	-0-			-0-
07	2085	N	2085	-0-	-0-	-0-	128	1	1957	3	N	-0-			-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-			-0-
09	1920	N	1891	-0-	-29	-0-	113	1	1778	3	N	-0-			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1530	N	1420	-0-	-110	-0-	84	1	1336	3	N	-0-			-0-
05	1550	N	1443	-0-	-107	-0-	87	1	1356	3	N	-0-			-0-
06	1410	N	1373	-0-	-37	-0-	84	1	1289	3	N	-0-			-0-
07	1457	N	1395	-0-	-62	-0-	86	1	1309	3	N	-0-			-0-
08	1457	N	1444	-0-	-13	-0-	87	1	1357	3	N	-0-			-0-
09	1380	N	1225	-0-	-155	-0-	73	1	1152	3	N	-0-			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	780	N	726	-0-	-54	-0-	726	3			N	-0-			-0-
05	806	N	742	-0-	-64	-0-	742	3			N	-0-			-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-			-0-
07	744	N	724	-0-	-20	-0-	724	3			N	-0-			-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-			-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1620	N	1545	-0-	-75	-0-	1545	3			N	-0-			-0-
05	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-			-0-
06	1560	N	1478	-0-	-82	-0-	1478	3			N	-0-			-0-
07	1612	N	1512	-0-	-100	-0-	1512	3			N	-0-			-0-
08	1581	N	1503	-0-	-78	-0-	1503	3			N	-0-			-0-
09	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-			-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1290	N	1045	-0-	-245	-0-	62	1	983	3	N	-0-			-0-
05	1147	N	1076	-0-	-71	-0-	65	1	1011	3	N	-0-			-0-
06	1080	N	1028	-0-	-52	-0-	63	1	965	3	N	-0-			-0-
07	1085	N	1065	-0-	-20	-0-	66	1	999	3	N	-0-			-0-
08	1085	N	1032	-0-	-53	-0-	62	1	970	3	N	-0-			-0-
09	1020	N	966	-0-	-54	-0-	58	1	908	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	778	-0-	-2	-0-	41	1	737	3	N	-0-					-0-
05	837	N	820	-0-	-17	-0-	36	1	784	3	N	-0-					-0-
06	840	N	792	-0-	-48	-0-	31	1	761	3	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	30	1	786	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	33	1	808	3	N	-0-					-0-
*09	804	N	804	-0-	-0-	-0-	31	1	773	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

04	498	N	498	-0-	-0-	-0-	26	1	472	3	N	-0-					-0-
05	620	N	277	-0-	-343	-0-	12	1	265	3	N	-0-					-0-
06	420	N	355	-0-	-65	-0-	14	1	341	3	N	-0-					-0-
07	527	N	92	-0-	-435	-0-	3	1	89	3	N	-0-					-0-
08	279	N	186	-0-	-93	-0-	7	1	179	3	N	-0-					-0-
09	360	N	151	-0-	-209	-0-	6	1	145	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

04	1470	N	1254	-0-	-216	-0-	74	1	1180	3	N	-0-					-0-
05	1550	N	1259	-0-	-291	-0-	76	1	1183	3	N	-0-					-0-
06	1380	N	1205	-0-	-175	-0-	74	1	1131	3	N	-0-					-0-
07	1302	N	1221	-0-	-81	-0-	75	1	1146	3	N	-0-					-0-
08	1271	N	1183	-0-	-88	-0-	72	1	1111	3	N	-0-					-0-
09	1200	N	1081	-0-	-119	-0-	64	1	1017	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

04	390	N	216	-0-	-174	-0-	98	1	118	2	Y	-0-					-0-
05	372	N	308	-0-	-64	-0-	107	1	198	2	Y	3	3	8			-0-
							3	9									
06	300	N	155	-0-	-145	-0-	95	1	60	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	110	1	227	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	111	1	274	2	Y	6	6	8			-0-
							7	9									
*09	340	N	340	-0-	-0-	-0-	104	1	232	2	Y	4	4	8			-0-
							4	9									

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

04	210	N	142	-0-	-68	-0-	12	1	130	2	N	-0-					15
05	155	N	110	-0-	-45	-0-	7	1	103	2	N	-0-					15
06	144	N	144	-0-	-0-	-0-	10	1	134	2	N	-0-					15
07	193	N	193	-0-	-0-	-0-	13	1	180	2	N	-0-					15
08	198	N	198	-0-	-0-	-0-	12	1	186	2	N	-0-					15
*09	187	N	187	-0-	-0-	-0-	13	1	174	2	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

04	690	N	679	-0-	-11	-0-	28	1	645	2	Y	5	5	1			3
							6	9									
05	713	N	637	-0-	-76	-0-	25	1	609	2	Y	3	3	1			3
							3	9									
06	626	N	626	-0-	-0-	-0-	26	1	597	2	Y	3	3	1			3
							3	9									
07	713	N	684	-0-	-29	-0-	30	1	650	2	Y	4	3	1			4
							4	9									
08	651	N	607	-0-	-44	-0-	27	1	577	2	Y	3	3	1			4
							3	9									
09	630	N	545	-0-	-85	-0-	24	1	518	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

*10	1022	N	1022	-0-	-0-	-0-	71	1	951	2	Y	-0-	1	1			1
*11	990	N	970	-0-	-20	-0-	74	1	894	2	Y	2	2	1			1
							2	9									
*12	1023	N	1008	-0-	-15	-0-	83	1	922	2	Y	3	1	1	3	8	-0-
							3	9									
*01	1023	N	984	-0-	-39	-0-	82	1	889	2	Y	12	10	8			2
							13	9									
*02	896	N	847	-0-	-49	-0-	69	1	778	2	Y	-0-	1	1			1
*03	1023	N	902	-0-	-121	-0-	78	1	818	2	Y	5	2	1	3	8	1
							6	9									
*04	960	N	893	-0-	-67	-0-	75	1	816	2	Y	2	1	8			2
							2	9									
*05	930	N	912	-0-	-18	-0-	62	1	850	2	Y	-0-	1	1			1
*06	870	N	781	-0-	-89	-0-	55	1	724	2	Y	2	2	1	1	8	-0-
							2	9									
*07	930	N	625	-0-	-305	-0-	43	1	582	2	Y	-0-					-0-
08	899	N	740	-0-	-159	-0-	46	1	693	2	Y	1					1
							1	9									
09	780	N	644	-0-	-136	-0-	45	1	599	2	Y	-0-					1

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

04	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
05	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					-0-
08	682	N	166	-0-	-516	-0-	6	1	160	3	N	-0-					-0-
09	390	N	132	-0-	-258	-0-	5	1	127	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

04	8040	X	5046	-0-	-2994	-0-	267	1	4779	3	N	-0-					-0-
05	7316	X	5457	-0-	-1859	-0-	238	1	5219	3	N	-0-					-0-
06	6270	X	5328	-0-	-942	-0-	206	1	5122	3	N	-0-					-0-
07	6386	X	5879	-0-	-507	-0-	215	1	5664	3	N	-0-					-0-
08	6386	X	5280	-0-	-1106	-0-	205	1	5075	3	N	-0-					-0-
*09	5806	X	5806	-0-	-0-	-0-	226	1	5580	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

04	7770	X	5331	-0-	-2439	-0-	282	1	5049	3	N	-0-					-0-
05	7812	X	6507	-0-	-1305	-0-	284	1	6223	3	N	-0-					-0-
06	7260	X	6054	-0-	-1206	-0-	234	1	5820	3	N	-0-					-0-
07	7130	X	6728	-0-	-402	-0-	246	1	6482	3	N	-0-					-0-
08	6882	X	6228	-0-	-654	-0-	241	1	5987	3	N	-0-					-0-
09	6300	X	5792	-0-	-508	-0-	225	1	5567	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	330	N	145	-0-	-185	-0-	8	1	137	3	N	-0-			-0-
05	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-			-0-
08	341	N	244	-0-	-97	-0-	9	1	235	3	N	-0-			-0-
09	240	N	207	-0-	-33	-0-	8	1	199	3	N	-0-			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5220	X	3929	-0-	-1291	-0-	289	1	3640	2	N	-0-			-0-
05	4805	X	3958	-0-	-847	-0-	289	1	3669	2	N	-0-			-0-
06	4470	X	3811	-0-	-659	-0-	280	1	3531	2	N	-0-			-0-
07	4433	X	3475	-0-	-958	-0-	263	1	3212	2	N	-0-			-0-
08	4340	X	3547	-0-	-793	-0-	268	1	3279	2	N	-0-			-0-
09	3930	X	3182	-0-	-748	-0-	241	1	2941	2	N	-0-			-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	5460	X	4381	-0-	-1079	-0-	473	1	3908	3	N	-0-			-0-
05	5456	X	3937	-0-	-1519	-0-	438	1	3499	3	N	-0-			-0-
06	5280	X	4721	-0-	-559	-0-	535	1	4186	3	N	-0-			-0-
07	5456	X	4976	-0-	-480	-0-	627	1	4349	3	N	-0-			-0-
08	4743	X	3876	-0-	-867	-0-	521	1	3355	3	N	-0-			-0-
09	4710	X	4354	-0-	-356	-0-	620	1	3734	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1082	N	1082	-0-	-0-	-0-	57	1	1025	3	N	-0-			-0-
05	1768	N	1768	-0-	-0-	-0-	77	1	1691	3	N	-0-			-0-
06	1594	N	1594	-0-	-0-	-0-	62	1	1532	3	N	-0-			-0-
07	1509	N	1509	-0-	-0-	-0-	55	1	1454	3	N	-0-			-0-
08	1767	N	1448	-0-	-319	-0-	56	1	1392	3	N	-0-			-0-
09	1590	N	1369	-0-	-221	-0-	53	1	1316	3	N	-0-			-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	2	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-			-0-
09	90	N	53	-0-	-37	-0-	4	1	49	2	N	-0-			-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1196	-0-	-64	-0-	190	1	1006	3	N	-0-					-0-
05	1457	N	1160	-0-	-297	-0-	192	1	968	3	N	-0-					-0-
06	1290	N	1095	-0-	-195	-0-	185	1	910	3	N	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	205	1	932	3	N	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	259	1	1210	3	N	-0-					-0-
*09	1422	N	1422	-0-	-0-	-0-	261	1	1157	3	N	4	4	8			-0-
							4	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2280	X	1984	-0-	-296	-0-	105	1	1879	3	N	-0-					-0-
05	2232	X	2045	-0-	-187	-0-	89	1	1956	3	N	-0-					-0-
06	2160	X	1927	-0-	-233	-0-	75	1	1852	3	N	-0-					-0-
07	2232	X	1982	-0-	-250	-0-	72	1	1910	3	N	-0-					-0-
08	2201	X	1185	-0-	-1016	-0-	46	1	1139	3	N	-0-					-0-
*09	2150	X	2150	-0-	-0-	-0-	84	1	2066	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5850	X	5102	-0-	-748	-0-	5102	3			N	-0-					-0-
05	5859	X	4954	-0-	-905	-0-	4954	3			N	-0-					-0-
06	5520	X	4636	-0-	-884	-0-	4636	3			N	-0-					-0-
07	5549	X	4855	-0-	-694	-0-	4855	3			N	-0-					-0-
08	5425	X	4763	-0-	-662	-0-	4763	3			N	-0-					-0-
09	5100	X	4467	-0-	-633	-0-	4467	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1760	-0-	-160	-0-	114	1	1646	3	N	-0-					-0-
05	1891	N	1793	-0-	-98	-0-	120	1	1673	3	N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	118	1	1605	3	N	-0-					-0-
07	1829	N	1793	-0-	-36	-0-	123	1	1670	3	N	-0-					-0-
08	1798	N	1787	-0-	-11	-0-	118	1	1669	3	N	-0-					-0-
09	1710	N	1499	-0-	-211	-0-	106	1	1393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	11	1	149	3	N	2	2	8			-0-
							2	9									
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1658	N	1658	-0-	-0-	-0-	246	1	1412	3	N	-0-					-0-
05	1888	N	1888	-0-	-0-	-0-	266	1	1620	3	N	2	2	8			-0-
							2	9									
06	660	N	396	-0-	-264	-0-	84	1	310	3	N	2	2	8			-0-
							2	9									
07	1429	N	1429	-0-	-0-	-0-	226	1	1197	3	N	5	5	8			-0-
							6	9									
08	1241	N	1241	-0-	-0-	-0-	236	1	996	3	N	8	8	8			-0-
							9	9									
*09	1146	N	1146	-0-	-0-	-0-	218	1	916	3	N	11	11	8			-0-
							12	9									

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	410	-0-	-130	-0-	21	1	389	3	N	-0-					-0-
05	527	N	454	-0-	-73	-0-	24	1	430	3	N	-0-					-0-
06	450	N	372	-0-	-78	-0-	25	1	347	3	N	-0-					-0-
07	434	N	409	-0-	-25	-0-	32	1	377	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	31	1	492	3	N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2296	-0-	-164	-0-	2296	3			N	-0-					-0-
05	2511	N	2291	-0-	-220	-0-	2291	3			N	-0-					-0-
06	2400	N	2091	-0-	-309	-0-	2091	3			N	-0-					-0-
07	2387	N	2113	-0-	-274	-0-	2113	3			N	-0-					-0-
08	2294	N	2161	-0-	-133	-0-	2161	3			N	-0-					-0-
09	2100	N	2031	-0-	-69	-0-	2031	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	N	2218	-0-	-392	-0-	163	1	2055	2	N	-0-					-0-
05	2635	N	2271	-0-	-364	-0-	166	1	2105	2	N	-0-					-0-
06	2430	N	2214	-0-	-216	-0-	162	1	2052	2	N	-0-					-0-
07	2294	N	2196	-0-	-98	-0-	166	1	2030	2	N	-0-					-0-
08	2354	N	2354	-0-	-0-	-0-	178	1	2176	2	N	-0-					-0-
*09	2424	N	2424	-0-	-0-	-0-	184	1	2240	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	1624	-0-		-0-	-0-	90	1	1528	2	Y	5					7
								6	9									
05	1767	N	1646	-0-		-121	-0-	89	1	1551	2	Y	5	7	1			5
								6	9									
06	1650	N	1364	-0-		-286	-0-	78	1	1283	2	Y	3					8
								3	9									
07	1674	N	1052	-0-		-622	-0-	63	1	987	2	Y	2	6	1			4
								2	9									
08	1612	N	1450	-0-		-162	-0-	85	1	1359	2	Y	5	5	1			3
								6	9									
09	1350	N	1314	-0-		-36	-0-	78	1	1230	2	Y	5	6	1			2
								6	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-		-3	-0-	2	1	25	2	N	-0-					-0-
05	31	N	22	-0-		-9	-0-	2	1	20	2	N	-0-					-0-
06	30	N	17	-0-		-13	-0-	1	1	16	2	N	-0-					-0-
07	31	N	19	-0-		-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	16	-0-		-15	-0-	1	1	15	2	N	-0-					-0-
09	30	N	11	-0-		-19	-0-	1	1	10	2	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	352	-0-		-698	-0-	19	1	333	3	N	-0-					-0-
05	868	N	223	-0-		-645	-0-	10	1	213	3	N	-0-					-0-
06	1011	N	1011	-0-		-0-	-0-	39	1	972	3	N	-0-					-0-
07	785	N	785	-0-		-0-	-0-	29	1	756	3	N	-0-					-0-
08	1065	N	1065	-0-		-0-	-0-	41	1	1024	3	N	-0-					-0-
*09	1028	N	1028	-0-		-0-	-0-	40	1	988	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	149	-0-		-121	-0-	8	1	141	3	N	-0-					-0-
05	186	N	2	-0-		-184	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
07	155	N	1	-0-		-154	-0-	1	3			N	-0-					-0-
08	410	N	410	-0-		-0-	-0-	24	1	386	3	N	-0-					-0-
*09	203	N	203	-0-		-0-	-0-	10	1	193	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	1961	-0-		-139	-0-	165	1	1795	2	Y	1					4
								1	9									
05	2268	N	2268	-0-		-0-	-0-	154	1	2113	2	Y	1	3	1			2
								1	9									
06	2400	N	2015	-0-		-385	-0-	143	1	1869	2	Y	3	4	1			1
								3	9									
07	2480	X	1812	-0-		-668	-0-	124	1	1688	2	Y	-0-					1
08	2480	X	1700	-0-		-780	-0-	106	1	1593	2	Y	1					2
								1	9									
09	2190	X	1690	-0-		-500	-0-	117	1	1572	2	Y	1					3
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	717	-0-	-33	-0-	60	1	657	2	Y	-0-					1
05	775	N	734	-0-	-41	-0-	50	1	683	2	Y	1	1	1			1
							1	9									
06	720	N	650	-0-	-70	-0-	46	1	604	2	Y	-0-	1	1			-0-
07	744	N	687	-0-	-57	-0-	47	1	640	2	Y	-0-					-0-
08	925	N	925	-0-	-0-	-0-	58	1	866	2	Y	1					1
							1	9									
*09	804	N	804	-0-	-0-	-0-	56	1	748	2	Y	-0-					1

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	263	-0-	-127	-0-	90	1	173	2	N	-0-					-0-
05	403	N	268	-0-	-135	-0-	92	1	176	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	90	1	310	2	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	92	1	289	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	92	1	311	2	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	90	1	293	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2460	N	2337	-0-	-123	-0-	124	1	2213	3	N	-0-					-0-
05	2480	N	2378	-0-	-102	-0-	104	1	2274	3	N	-0-					-0-
06	2370	N	2275	-0-	-95	-0-	88	1	2187	3	N	-0-					-0-
07	2418	N	2295	-0-	-123	-0-	84	1	2211	3	N	-0-					-0-
08	2387	N	2284	-0-	-103	-0-	89	1	2195	3	N	-0-					-0-
09	2280	N	2180	-0-	-100	-0-	85	1	2095	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
05	775	N	728	-0-	-47	-0-	728	3			N	-0-					-0-
06	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	690	N	676	-0-	-14	-0-	676	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4500	X	4043	-0-	-457	-0-	4043	3			N	-0-					-0-
05	4898	X	3878	-0-	-1020	-0-	3878	3			N	-0-					-0-
06	4740	X	3712	-0-	-1028	-0-	3712	3			N	-0-					-0-
07	4898	X	1457	-0-	-3441	-0-	1457	3			N	-0-					-0-
08	4247	X	1945	-0-	-2302	-0-	1945	3			N	-0-					-0-
09	4050	X	2440	-0-	-1610	-0-	2440	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

04	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

04	1080	N	905	-0-	-175	-0-	905	3			N	-0-					-0-
05	1023	N	866	-0-	-157	-0-	866	3			N	-0-					-0-
06	1020	N	853	-0-	-167	-0-	853	3			N	-0-					-0-
07	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

04	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

04	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
05	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

04	810	N	273	-0-	-537	-0-	273	3			N	-0-					-0-
05	899	N	441	-0-	-458	-0-	441	3			N	-0-					-0-
06	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

04	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

04	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

04	5100	X	4349	-0-	-751	-0-	181	1	4136	2	Y	29	32	1			17
							32	9									
05	5022	X	4100	-0-	-922	-0-	162	1	3915	2	Y	21	20	1			18
							23	9									
06	4710	X	4286	-0-	-424	-0-	177	1	4085	2	Y	22	21	1			19
							24	9									
07	4805	X	3872	-0-	-933	-0-	168	1	3678	2	Y	24	21	1			22
							26	9									
08	4495	X	4395	-0-	-100	-0-	194	1	4175	2	Y	24	19	1			27
							26	9									
09	4350	X	3945	-0-	-405	-0-	173	1	3746	2	Y	24	30	1			21
							26	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

04	2130	N	1849	-0-	-281	-0-	136	1	1713	2	N	-0-					-0-
05	2232	N	2137	-0-	-95	-0-	156	1	1977	2	N	4	4	8			-0-
							4	9									
06	2100	N	2100	-0-	-0-	-0-	154	1	1945	2	N	1	1	8			-0-
							1	9									
07	2034	N	2034	-0-	-0-	-0-	154	1	1880	2	N	-0-					-0-
08	2139	N	2098	-0-	-41	-0-	158	1	1936	2	N	4	4	8			-0-
							4	9									
09	2100	N	1884	-0-	-216	-0-	143	1	1739	2	N	2	2	8			-0-
							2	9									

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

04	1170	N	1167	-0-	-3	-0-	62	1	1105	3	N	-0-					-0-
05	1209	N	968	-0-	-241	-0-	42	1	926	3	N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	47	1	1170	3	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	42	1	1099	3	N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	N	-0-					-0-
09	1230	N	1063	-0-	-167	-0-	41	1	1022	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	585	-0-	-45	-0-	31	1	554	3	N	-0-					-0-
05	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	22	1	553	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	22	1	570	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					-0-
09	570	N	562	-0-	-8	-0-	22	1	540	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1665	N	1665	-0-	-0-	-0-	107	1	1558	3	N	-0-					-0-
05	1798	N	1715	-0-	-83	-0-	105	1	1610	3	N	-0-					-0-
06	1740	N	1158	-0-	-582	-0-	74	1	1084	3	N	-0-					-0-
07	1736	N	1077	-0-	-659	-0-	73	1	993	3	N	10	10	8			-0-
							11	9									
08	1705	N	1240	-0-	-465	-0-	80	1	1160	3	N	-0-					-0-
*09	1280	N	1280	-0-	-0-	-0-	88	1	1192	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	234	-0-	-36	-0-	99	1	134	2	Y	1					2
							1	9									
05	279	N	228	-0-	-51	-0-	103	1	124	2	Y	1	2	1			1
							1	9									
06	240	N	213	-0-	-27	-0-	99	1	114	2	Y	-0-	1	1			-0-
07	DLQ G-10		204	-0-	204	204	101	1	103	2	Y	-0-					-0-
08	DLQ G-10		451	-0-	451	655	105	1	345	2	Y	1					1
							1	9									
*09	1260	N	605	-0-	-655	-0-	119	1	484	2	Y	2	1	8			2
							2	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-					-0-
05	651	N	576	-0-	-75	-0-	35	1	541	3	N	-0-					-0-
06	660	N	517	-0-	-143	-0-	33	1	484	3	N	-0-					-0-
07	682	N	495	-0-	-187	-0-	34	1	461	3	N	-0-					-0-
08	589	N	455	-0-	-134	-0-	29	1	426	3	N	-0-					-0-
*09	773	N	773	-0-	-0-	-0-	53	1	720	3	N	-0-					-0-

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					4
05	1715	N	1715	-0-	-0-	-0-	1715	2			Y	-0-					4
06	1590	N	1471	-0-	-119	-0-	1471	2			Y	-0-					4
07	1736	N	1431	-0-	-305	-0-	1429	2	2	9	Y	2	2	8			4
08	1705	N	1177	-0-	-528	-0-	1177	2			Y	-0-					3
09	1470	N	1304	-0-	-166	-0-	1304	2			Y	-0-					3

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	36	-0-	-24	-0-	5	1	31	3	N	-0-					-0-
05	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-					-0-
06	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	544	-0-	-86	-0-	29	1	515	3	N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
06	570	N	344	-0-	-226	-0-	13	1	331	3	N	-0-					-0-
07	558	N	512	-0-	-46	-0-	19	1	493	3	N	-0-					-0-
08	620	N	513	-0-	-107	-0-	20	1	493	3	N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	20	1	500	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	414	-0-	-96	-0-	22	1	392	3	N	-0-					-0-
05	496	N	419	-0-	-77	-0-	18	1	401	3	N	-0-					-0-
06	450	N	293	-0-	-157	-0-	11	1	282	3	N	-0-					-0-
07	434	N	241	-0-	-193	-0-	9	1	232	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	16	1	397	3	N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	13	1	324	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1134	-0-	-6	-0-	73	1	1061	3	N	-0-					-0-
05	1178	N	1143	-0-	-35	-0-	70	1	1073	3	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	71	1	1032	3	N	-0-					-0-
07	1178	N	1122	-0-	-56	-0-	76	1	1035	3	N	10	10	8			-0-
							11	9									
08	1147	N	1067	-0-	-80	-0-	69	1	998	3	N	-0-					-0-
09	1110	N	1001	-0-	-109	-0-	68	1	933	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
07	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	N	1989	-0-	-171	-0-	146	1	1843	2	N	-0-					-0-
05	2263	N	1862	-0-	-401	-0-	136	1	1726	2	N	-0-					-0-
06	2100	N	1762	-0-	-338	-0-	129	1	1633	2	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	139	1	1691	2	N	-0-					-0-
08	1860	N	1834	-0-	-26	-0-	138	1	1696	2	N	-0-					-0-
09	1770	N	1740	-0-	-30	-0-	132	1	1608	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	15	1	234	2	Y	1	1	1			-0-
							1	9									
05	217	N	208	-0-	-9	-0-	13	1	195	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	9	1	144	2	Y	1	1	1			-0-
							1	9									
07	248	N	125	-0-	-123	-0-	8	1	116	2	Y	1	1	1			-0-
							1	9									
08	217	N	128	-0-	-89	-0-	9	1	119	2	Y	-0-					-0-
09	150	N	115	-0-	-35	-0-	7	1	107	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	170	-0-	-40	-0-	10	1	159	2	Y	1	1	1			1
							1	9									
05	217	N	159	-0-	-58	-0-	10	1	149	2	Y	-0-					1
06	186	N	186	-0-	-0-	-0-	11	1	174	2	Y	1	1	1			1
							1	9									
07	186	N	139	-0-	-47	-0-	9	1	130	2	Y	-0-	1	1			-0-
08	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1					1
							1	9									
*09	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-	1	1			-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					-0-
05	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	63	1	795	2	N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	63	1	769	2	N	-0-					-0-
08	837	N	808	-0-	-29	-0-	61	1	747	2	N	-0-					-0-
09	870	N	766	-0-	-104	-0-	58	1	708	2	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1690	-0-	-50	-0-	142	1	1547	2	Y	1					3
							1	9									
05	1798	N	1450	-0-	-348	-0-	99	1	1350	2	Y	1	2	1			2
							1	9									
06	1680	N	1195	-0-	-485	-0-	85	1	1110	2	Y	-0-	2	1			-0-
07	1736	N	1308	-0-	-428	-0-	89	1	1218	2	Y	1					1
							1	9									
08	1554	N	1554	-0-	-0-	-0-	97	1	1457	2	Y	-0-					1
*09	1324	N	1324	-0-	-0-	-0-	92	1	1231	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5670	X	4877	-0-	-793	-0-	254	1	4623	3	N	-0-					-0-
05	5766	X	5393	-0-	-373	-0-	289	1	5078	3	N	24	24	8			-0-
							26	9									
06	5580	X	5082	-0-	-498	-0-	334	1	4678	3	N	64	64	8			-0-
							70	9									
07	5766	X	5129	-0-	-637	-0-	406	1	4723	3	N	-0-					-0-
08	5642	X	4929	-0-	-713	-0-	289	1	4640	3	N	-0-					-0-
09	5220	X	4869	-0-	-351	-0-	246	1	4564	3	N	54	54	8			-0-
							59	9									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

04	120	N	115	-0-	-5	-0-	10	1	105	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
07	124	N	21	-0-	-103	-0-	1	1	20	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

04	5790	X	5553	-0-	-237	-0-	289	1	5254	3	N	9	9	8			-0-
							10	9									
05	5797	X	5019	-0-	-778	-0-	270	1	4749	3	N	-0-					-0-
06	5610	X	4644	-0-	-966	-0-	309	1	4335	3	N	-0-					-0-
07	5735	X	4659	-0-	-1076	-0-	367	1	4270	3	N	20	20	8			-0-
							22	9									
08	5821	X	5821	-0-	-0-	-0-	341	1	5471	3	N	8	8	8			-0-
							9	9									
09	5550	X	4792	-0-	-758	-0-	245	1	4539	3	N	7	7	8			-0-
							8	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

04	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	2	1	28	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	2	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	4	1	44	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

04	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
05	1271	N	967	-0-	-304	-0-	967	2			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
09	1200	N	1116	-0-	-84	-0-	1116	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
05	13	N	8	-0-	-5	-0-	1	1	7	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

04	2820	N	2608	-0-	-212	-0-	192	1	2416	2	N	-0-					-0-
05	2666	N	2511	-0-	-155	-0-	183	1	2325	2	N	3	3	8			-0-
							3	9									
06	2640	N	2445	-0-	-195	-0-	179	1	2266	2	N	-0-					-0-
07	2697	N	2481	-0-	-216	-0-	188	1	2293	2	N	-0-					-0-
08	2511	N	2412	-0-	-99	-0-	182	1	2228	2	N	2	2	8			-0-
							2	9									
09	2460	N	2270	-0-	-190	-0-	172	1	2097	2	N	1	1	8			-0-
							1	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

04	3390	X	2850	-0-	-540	-0-	406	1	2444	3	N	-0-					-0-
05	3503	X	3007	-0-	-496	-0-	395	1	2612	3	N	-0-					-0-
06	3390	X	2681	-0-	-709	-0-	373	1	2308	3	N	-0-					-0-
07	3441	X	2823	-0-	-618	-0-	419	1	2404	3	N	-0-					-0-
08	3162	X	2705	-0-	-457	-0-	389	1	2316	3	N	-0-					-0-
09	2970	X	2610	-0-	-360	-0-	376	1	2234	3	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

04	2610	X	2059	-0-	-551	-0-	152	1	1907	2	N	-0-					-0-
05	2480	X	2263	-0-	-217	-0-	165	1	2098	2	N	-0-					-0-
06	2310	X	2271	-0-	-39	-0-	167	1	2104	2	N	-0-					-0-
07	2353	X	2353	-0-	-0-	-0-	178	1	2175	2	N	-0-					-0-
08	2296	X	2296	-0-	-0-	-0-	173	1	2123	2	N	-0-					-0-
09	2280	X	2078	-0-	-202	-0-	157	1	1921	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

04	1650	N	1538	-0-	-112	-0-	99	1	1439	3	N	-0-					-0-
05	1767	N	1684	-0-	-83	-0-	103	1	1581	3	N	-0-					-0-
06	1620	N	1576	-0-	-44	-0-	101	1	1475	3	N	-0-					-0-
07	1581	N	1508	-0-	-73	-0-	103	1	1390	3	N	14	14	8			-0-
							15	9									
08	1674	N	1361	-0-	-313	-0-	88	1	1273	3	N	-0-					-0-
09	1590	N	1252	-0-	-338	-0-	86	1	1166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

04	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
05	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
06	1110	N	1024	-0-	-86	-0-	1024	3			N	-0-					-0-
07	1116	N	1038	-0-	-78	-0-	1038	3			N	-0-					-0-
08	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					-0-
09	1020	N	921	-0-	-99	-0-	921	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

04	160	N	160	-0-	-0-	-0-	73	1	87	3	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	76	1	94	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	30	1	75	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	55	1	78	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	62	1	81	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	45	1	65	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

04	900	N	824	-0-	-76	-0-	54	1	768	2	Y	2					4
							2	9									
05	899	N	868	-0-	-31	-0-	58	1	808	2	Y	2	5	1			1
							2	9									
06	720	N	607	-0-	-113	-0-	45	1	560	2	Y	2					3
							2	9									
07	837	N	541	-0-	-296	-0-	45	1	495	2	Y	1					4
							1	9									
08	868	N	753	-0-	-115	-0-	65	1	686	2	Y	2	4	1			2
							2	9									
*09	729	N	729	-0-	-0-	-0-	64	1	663	2	Y	2					4
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

04	1080	N	1032	-0-	-48	-0-	67	1	962	2	Y	3					7
							3	9									
05	1116	N	1065	-0-	-51	-0-	72	1	991	2	Y	2	7	1			2
							2	9									
06	1080	N	993	-0-	-87	-0-	73	1	917	2	Y	3					5
							3	9									
07	1054	N	1028	-0-	-26	-0-	86	1	939	2	Y	3					8
							3	9									
08	1054	N	1005	-0-	-49	-0-	86	1	917	2	Y	2	6	1			3
							2	9									
09	990	N	963	-0-	-27	-0-	84	1	877	2	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	973	-0-	-287	-0-	51	1	922	3	N	-0-					-0-
05	1302	N	340	-0-	-962	-0-	18	1	322	3	N	-0-					-0-
06	1230	N	195	-0-	-1035	-0-	13	1	182	3	N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	123	1	1435	3	N	-0-					-0-
08	1323	N	1323	-0-	-0-	-0-	78	1	1245	3	N	-0-					-0-
*09	1159	N	1159	-0-	-0-	-0-	59	1	1100	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

04	1920	N	1833	-0-	-87	-0-	1833	3			N	-0-					-0-
05	1953	N	1870	-0-	-83	-0-	1870	3			N	-0-					-0-
06	1860	N	1773	-0-	-87	-0-	1773	3			N	-0-					-0-
07	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-
08	1860	N	1783	-0-	-77	-0-	1783	3			N	-0-					-0-
09	1770	N	1690	-0-	-80	-0-	1690	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

04	690	N	484	-0-	-206	-0-	32	1	450	2	Y	2					4
							2	9									
05	620	N	564	-0-	-56	-0-	38	1	526	2	Y	-0-	3	1			1
06	540	N	288	-0-	-252	-0-	20	1	248	2	Y	18	17	8			2
							20	9									
07	496	N	344	-0-	-152	-0-	29	1	314	2	Y	1					3
							1	9									
08	558	N	456	-0-	-102	-0-	39	1	416	2	Y	1	2	1			1
							1	9									
09	300	N	257	-0-	-43	-0-	22	1	234	2	Y	1					2
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

04	900	N	839	-0-	-61	-0-	55	1	781	2	Y	3					6
							3	9									
05	930	N	885	-0-	-45	-0-	59	1	823	2	Y	3	6	1	1	8	2
							3	9									
06	870	N	598	-0-	-272	-0-	44	1	552	2	Y	2					4
							2	9									
07	875	N	875	-0-	-0-	-0-	73	1	800	2	Y	2					6
							2	9									
08	899	N	861	-0-	-38	-0-	74	1	785	2	Y	2	5	1			2
							2	9									
*09	802	N	802	-0-	-0-	-0-	70	1	729	2	Y	3					5
							3	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

04	540	N	501	-0-	-39	-0-	21	1	477	2	Y	3	3	1			2
							3	9									
05	558	N	427	-0-	-131	-0-	17	1	408	2	Y	2	2	1			2
							2	9									
06	470	N	470	-0-	-0-	-0-	19	1	449	2	Y	2	2	1			2
							2	9									
07	527	N	515	-0-	-12	-0-	22	1	490	2	Y	3	2	1			3
							3	9									
08	495	N	495	-0-	-0-	-0-	22	1	471	2	Y	2	2	1			3
							2	9									
09	480	N	444	-0-	-36	-0-	20	1	422	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4650	X	4181	-0-	-469	-0-	4181	3			N	-0-					-0-
05	4712	X	4400	-0-	-312	-0-	4400	3			N	-0-					-0-
06	4500	X	4111	-0-	-389	-0-	4111	3			N	-0-					-0-
07	4588	X	4176	-0-	-412	-0-	4176	3			N	-0-					-0-
08	4495	X	4206	-0-	-289	-0-	4206	3			N	-0-					-0-
09	4260	X	3972	-0-	-288	-0-	3972	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

04	970	N	970	-0-	-0-	-0-	59	1	904	2	Y	6	7	1			4
							7	9									
05	1023	N	825	-0-	-198	-0-	52	1	769	2	Y	4	4	1			4
							4	9									
06	930	N	869	-0-	-61	-0-	57	1	808	2	Y	4	5	1			3
							4	9									
07	992	N	916	-0-	-76	-0-	56	1	856	2	Y	4	3	1			4
							4	9									
08	878	N	878	-0-	-0-	-0-	57	1	817	2	Y	4	4	1			4
							4	9									
09	870	N	814	-0-	-56	-0-	52	1	758	2	Y	4	4	1			4
							4	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

04	2280	X	1985	-0-	-295	-0-	83	1	1888	2	Y	13	14	1			8
							14	9									
05	2294	X	2043	-0-	-251	-0-	81	1	1951	2	Y	10	9	1			9
							11	9									
06	2160	X	2109	-0-	-51	-0-	87	1	2010	2	Y	11	10	1			10
							12	9									
07	2141	N	2141	-0-	-0-	-0-	93	1	2035	2	Y	12	10	1			12
							13	9									
08	2092	N	2092	-0-	-0-	-0-	92	1	1988	2	Y	11	10	1			13
							12	9									
09	2100	N	1989	-0-	-111	-0-	87	1	1888	2	Y	13	15	1			11
							14	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

04	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	2	1	33	2	Y	11	11	8			-0-
							12	9									

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

04	510	N	497	-0-	-13	-0-	33	1	464	3	N	-0-					-0-
05	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	33	1	430	3	N	-0-					-0-
07	527	N	472	-0-	-55	-0-	35	1	437	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					-0-
09	450	N	444	-0-	-6	-0-	30	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	246	-0-	-24	-0-	15	1	231	3	N	-0-					-0-
05	279	N	249	-0-	-30	-0-	15	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	14	1	225	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	558	N	426	-0-	-132	-0-	30	1	396	3	N	-0-					-0-
08	496	N	435	-0-	-61	-0-	25	1	410	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	22	1	428	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	38	1	695	3	N	-0-					-0-
05	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-
06	510	N	95	-0-	-415	-0-	6	1	89	3	N	-0-					-0-
07	744	N	152	-0-	-592	-0-	11	1	141	3	N	-0-					-0-
08	620	N	75	-0-	-545	-0-	4	1	71	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5280	X	4026	-0-	-1254	-0-	169	1	3857	2	N	-0-					93
05	5270	X	3999	-0-	-1271	-0-	156	1	3785	2	N	53					146
							58	9									
06	4800	X	3628	-0-	-1172	-0-	150	1	3468	2	N	9					155
							10	9									
07	4154	X	3712	-0-	-442	-0-	161	1	3526	2	N	23	5	1			173
							25	9									
*08	4154	X	4094	-0-	-60	-0-	173	1	3728	2	N	175					175
							193	9									
*09	4020	X	3582	-0-	-438	-0-	157	1	3392	2	N	30					205
							33	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8010	X	5450	-0-	-2560	-0-	227	1	5181	2	Y	38					112
							42	9									
05	8277	X	6413	-0-	-1864	-0-	253	1	6117	2	Y	39					151
							43	9									
06	8010	X	6415	-0-	-1595	-0-	265	1	6133	2	Y	15					166
							17	9									
07	6882	X	6098	-0-	-784	-0-	267	1	5831	2	Y	-0-	9	1			157
*08	6417	X	4580	-0-	-1837	-0-	194	1	4189	2	Y	179					179
							197	9									
*09	6420	X	5721	-0-	-699	-0-	250	1	5414	2	Y	52					231
							57	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3360	X	2183	-0-	-1177	-0-	345	1	1819	2	Y	17					125
							19	9									
05	3472	X	1807	-0-	-1665	-0-	289	1	1487	2	Y	28	6	8			147
							31	9									
06	3330	X	2500	-0-	-830	-0-	330	1	2145	2	Y	23	12	8			158
							25	9									
07	3566	X	3566	-0-	-0-	-0-	435	1	3086	2	Y	41	139	1	28	8	32
							45	9									
*08	3383	X	3383	-0-	-0-	-0-	428	1	2901	2	Y	49	11	8			38
							54	9									
*09	3387	X	3387	-0-	-0-	-0-	420	1	2947	2	Y	18					56
							20	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1335	-0-	-15	-0-	70	1	1265	3	N	-0-					-0-
05	1395	N	1268	-0-	-127	-0-	67	1	1201	3	N	-0-					-0-
06	1350	N	1227	-0-	-123	-0-	76	1	1151	3	N	-0-					-0-
07	1395	N	1172	-0-	-223	-0-	82	1	1090	3	N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	67	1	1112	3	N	-0-					-0-
09	1230	N	1106	-0-	-124	-0-	55	1	1051	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	10	1	231	2	Y	2	1	1			1
							2	9									
05	272	N	272	-0-	-0-	-0-	11	1	260	2	Y	1	1	1			1
							1	9									
06	298	N	298	-0-	-0-	-0-	12	1	285	2	Y	1	1	1			1
							1	9									
07	306	N	306	-0-	-0-	-0-	13	1	291	2	Y	2	1	1			2
							2	9									
08	293	N	293	-0-	-0-	-0-	13	1	277	2	Y	3	1	1	2	8	2
							3	9									
*09	271	N	271	-0-	-0-	-0-	12	1	258	2	Y	1	2	1			1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1517	-0-	-193	-0-	64	1	1453	2	N	-0-					-0-
05	1612	N	1002	-0-	-610	-0-	40	1	962	2	N	-0-					-0-
06	1565	N	1565	-0-	-0-	-0-	65	1	1500	2	N	-0-					-0-
07	1602	N	1602	-0-	-0-	-0-	70	1	1532	2	N	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	69	1	1496	2	N	-0-					-0-
09	1560	N	1492	-0-	-68	-0-	66	1	1426	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					Y	-0-					12
05	496	N	-0-	-0-	-496	-0-					Y	-0-					12
06	90	N	-0-	-0-	-90	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	18	1	275	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	18	1	274	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	18	1	277	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1114	-0-	-266	-0-	1114	3			N	-0-					-0-
05	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
06	1200	N	610	-0-	-590	-0-	610	3			N	-0-					-0-
07	1147	N	556	-0-	-591	-0-	556	3			N	-0-					-0-
08	1085	N	621	-0-	-464	-0-	621	3			N	-0-					-0-
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1817	N	1817	-0-	-0-	-0-	117	1	1700	3	N	-0-					-0-
05	1953	N	1658	-0-	-295	-0-	101	1	1557	3	N	-0-					-0-
06	1830	N	1175	-0-	-655	-0-	75	1	1097	3	N	3	3	8			-0-
							3	9									
07	1891	N	1225	-0-	-666	-0-	84	1	1141	3	N	-0-					-0-
08	1643	N	1270	-0-	-373	-0-	82	1	1188	3	N	-0-					-0-
09	1170	N	1069	-0-	-101	-0-	73	1	996	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1006	-0-	-14	-0-	65	1	941	3	N	-0-					-0-
05	1023	N	986	-0-	-37	-0-	60	1	926	3	N	-0-					-0-
06	1020	N	891	-0-	-129	-0-	57	1	834	3	N	-0-					-0-
07	1054	N	918	-0-	-136	-0-	63	1	846	3	N	8	8	8			-0-
							9	9									
08	992	N	935	-0-	-57	-0-	61	1	874	3	N	-0-					-0-
09	900	N	829	-0-	-71	-0-	57	1	772	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
05	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	7	1	103	3	N	-0-					-0-
07	155	N	50	-0-	-105	-0-	4	1	46	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1698	X	1698	-0-	-0-	-0-	90	1	1608	3	N	-0-					-0-
05	3410	X	3283	-0-	-127	-0-	143	1	3140	3	N	-0-					-0-
06	3240	X	2802	-0-	-438	-0-	108	1	2694	3	N	-0-					-0-
07	3348	X	2548	-0-	-800	-0-	93	1	2455	3	N	-0-					-0-
08	3286	X	2350	-0-	-936	-0-	91	1	2258	3	N	1	1	8			-0-
							1	9									
09	3180	X	2619	-0-	-561	-0-	102	1	2517	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5279	X	5279	-0-	-0-	-0-	279	1	5000	3	N	-0-					-0-
05	5456	X	4906	-0-	-550	-0-	214	1	4692	3	N	-0-					-0-
06	5280	X	4435	-0-	-845	-0-	172	1	4263	3	N	-0-					-0-
07	5456	X	4581	-0-	-875	-0-	167	1	4413	3	N	1	1	8			-0-
							1	9									
08	5456	X	4588	-0-	-868	-0-	178	1	4410	3	N	-0-					-0-
09	5280	X	4314	-0-	-966	-0-	168	1	4146	3	N	-0-					-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1530	N	1433	-0-	-97	-0-	60	1	1373	2	Y	-0-					29
05	1519	N	1244	-0-	-275	-0-	48	1	1157	2	Y	35					64
							39	9									
06	1466	N	1466	-0-	-0-	-0-	61	1	1401	2	Y	4					68
							4	9									
07	1488	N	1443	-0-	-45	-0-	63	1	1380	2	Y	-0-	2	1			66
*08	1459	N	1459	-0-	-0-	-0-	61	1	1311	2	Y	79					79
							87	9									
*09	1470	N	1384	-0-	-86	-0-	60	1	1303	2	Y	19					98
							21	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	360	N	187	-0-	-173	-0-	12	1	175	3	N	-0-					-0-
07	372	N	130	-0-	-242	-0-	9	1	121	3	N	-0-					-0-
08	341	N	193	-0-	-148	-0-	11	1	182	3	N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

04	990	N	980	-0-	-10	-0-	63	1	917	3	N	-0-					-0-
05	1023	N	927	-0-	-96	-0-	57	1	870	3	N	-0-					-0-
06	990	N	922	-0-	-68	-0-	59	1	863	3	N	-0-					-0-
07	1023	N	857	-0-	-166	-0-	58	1	790	3	N	8	8	8			-0-
							9	9									
08	930	N	719	-0-	-211	-0-	47	1	672	3	N	-0-					-0-
09	930	N	685	-0-	-245	-0-	47	1	638	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

04	1350	N	999	-0-	-351	-0-	999	3			N	-0-					-0-
05	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
08	1209	N	1048	-0-	-161	-0-	1048	3			N	-0-					-0-
09	1110	N	984	-0-	-126	-0-	984	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

04	2220	X	1690	-0-	-530	-0-	109	1	1581	3	N	-0-					-0-
05	2077	X	1597	-0-	-480	-0-	98	1	1499	3	N	-0-					-0-
06	1830	X	1722	-0-	-108	-0-	111	1	1611	3	N	-0-					-0-
07	1860	X	1782	-0-	-78	-0-	121	1	1643	3	N	16	16	8			-0-
							18	9									
08	1829	X	1664	-0-	-165	-0-	108	1	1556	3	N	-0-					-0-
09	1710	X	1625	-0-	-85	-0-	111	1	1514	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

04	588	N	588	-0-	-0-	-0-	30	1	558	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
06	600	N	560	-0-	-40	-0-	29	1	531	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	28	1	512	3	N	-0-					-0-
08	589	N	556	-0-	-33	-0-	30	1	526	3	N	-0-					-0-
09	570	N	498	-0-	-72	-0-	28	1	470	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

04	1170	N	1155	-0-	-15	-0-	74	1	1081	3	N	-0-					-0-
05	1109	N	1109	-0-	-0-	-0-	68	1	1041	3	N	-0-					-0-
06	1200	N	904	-0-	-296	-0-	58	1	846	3	N	-0-					-0-
07	1209	N	574	-0-	-635	-0-	39	1	529	3	N	5	5	8			-0-
							6	9									
08	1116	N	498	-0-	-618	-0-	32	1	466	3	N	-0-					-0-
09	900	N	698	-0-	-202	-0-	48	1	650	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2049	N	2049	-0-	-0-	-0-	132	1	1917	3	N	-0-					-0-
05	2171	N	2171	-0-	-0-	-0-	133	1	2038	3	N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	133	1	1929	3	N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	147	1	1988	3	N	19	19	8			-0-
							21	9									
08	2170	N	2084	-0-	-86	-0-	135	1	1949	3	N	-0-					-0-
09	2070	N	1976	-0-	-94	-0-	135	1	1841	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	92	-0-	-88	-0-	4	1	87	2	Y	1	1	1			-0-
							1	9									
05	93	N	33	-0-	-60	-0-	1	1	32	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	55	-0-	-5	-0-	4	1	51	2	Y	-0-					1
05	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					1
06	60	N	53	-0-	-7	-0-	4	1	49	2	Y	-0-					1
07	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					1
08	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	4	1	42	2	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					-0-
09	300	N	285	-0-	-15	-0-	16	1	269	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					2
							1	9									
05	682	N	209	-0-	-473	-0-	14	1	195	2	Y	-0-	2	1			-0-
06	420	N	187	-0-	-233	-0-	14	1	172	2	Y	1					1
							1	9									
07	INC G-10		177	-0-	177	177	15	1	162	2	Y	-0-					1
08	INC G-10		163	-0-	163	340	14	1	149	2	Y	-0-	1	1			-0-
*09	496	N	156	-0-	-340	-0-	14	1	141	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1719	-0-	-141	-0-	111	1	1608	3	N	-0-					-0-
05	1891	N	1857	-0-	-34	-0-	114	1	1743	3	N	-0-					-0-
06	1800	N	1753	-0-	-47	-0-	113	1	1640	3	N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	122	1	1655	3	N	16	16	8			-0-
							18	9									
08	1860	N	1723	-0-	-137	-0-	112	1	1611	3	N	-0-					-0-
09	1740	N	1712	-0-	-28	-0-	117	1	1595	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	X	1430	-0-	-490	-0-	93	1	1333	2	Y	4					8
							4	9									
05	1767	X	1298	-0-	-469	-0-	87	1	1208	2	Y	3	10	1			1
							3	9									
06	1680	X	1200	-0-	-480	-0-	88	1	1108	2	Y	4					5
							4	9									
07	1705	X	1155	-0-	-550	-0-	97	1	1055	2	Y	3					8
							3	9									
08	1705	X	1073	-0-	-632	-0-	92	1	979	2	Y	2	7	1			3
							2	9									
09	1440	X	969	-0-	-471	-0-	85	1	881	2	Y	3					6
							3	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15480	X	13222	-0-	-2258	-0-	1429	1	11793	3	N	-0-					-0-
05	17484	X	13635	-0-	-3849	-0-	1517	1	12118	3	N	-0-					-0-
06	16920	X	13067	-0-	-3853	-0-	1480	1	11585	3	N	2	2	8			-0-
							2	9									
07	17484	X	13757	-0-	-3727	-0-	1733	1	12024	3	N	-0-					-0-
08	14601	X	13525	-0-	-1076	-0-	1817	1	11708	3	N	-0-					-0-
09	13230	X	12168	-0-	-1062	-0-	1733	1	10435	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	832	-0-	-68	-0-	90	1	742	3	N	-0-					-0-
05	899	N	837	-0-	-62	-0-	93	1	744	3	N	-0-					-0-
06	900	N	762	-0-	-138	-0-	86	1	676	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	106	1	735	3	N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	113	1	726	3	N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	113	1	678	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1173	-0-	-87	-0-	49	1	1124	2	Y	-0-					44
05	1093	N	1093	-0-	-0-	-0-	41	1	1004	2	Y	44					88
							48	9									
06	1208	N	1208	-0-	-0-	-0-	50	1	1154	2	Y	4					92
							4	9									
07	1209	N	1186	-0-	-23	-0-	52	1	1133	2	Y	1	2	1			91
							1	9									
*08	1230	N	1230	-0-	-0-	-0-	50	1	1074	2	Y	96					96
							106	9									
*09	1200	N	1110	-0-	-90	-0-	49	1	1052	2	Y	8					104
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

04	14760	X	11456	-0-	-3304	-0-	597	1	10859	3	N	-0-					-0-
05	13764	X	9863	-0-	-3901	-0-	531	1	9332	3	N	-0-					-0-
06	11850	X	9678	-0-	-2172	-0-	644	1	9034	3	N	-0-					-0-
07	12245	X	9194	-0-	-3051	-0-	728	1	8459	3	N	6	6	8			-0-
							7	9									
08	12152	X	8917	-0-	-3235	-0-	522	1	8380	3	N	14	14	8			-0-
							15	9									
09	11460	X	9883	-0-	-1577	-0-	505	1	9365	3	N	12	12	8			-0-
							13	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

04	44250	X	36844	-0-	-7406	-0-	1920	1	34924	3	N	-0-					-0-
05	44020	X	36891	-0-	-7129	-0-	1985	1	34906	3	N	-0-					-0-
06	54548	X	54548	-0-	-0-	-0-	3631	1	50917	3	N	-0-					-0-
07	54651	X	54651	-0-	-0-	-0-	4328	1	50313	3	N	9	9	8			-0-
							10	9									
08	52224	X	52224	-0-	-0-	-0-	3060	1	49108	3	N	51	51	8			-0-
							56	9									
09	48720	X	47344	-0-	-1376	-0-	2420	1	44924	3	N	-0-					-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

04	2161	X	2161	-0-	-0-	-0-	187	1	1945	2	N	26	23	1			18
							29	9									
05	2976	X	2292	-0-	-684	-0-	180	1	2083	2	N	26	23	1			21
							29	9									
06	2976	X	2976	-0-	-0-	-0-	233	1	2713	2	N	27	28	1			20
							30	9									
07	2976	X	2447	-0-	-529	-0-	203	1	2211	2	N	30	29	1	4	8	17
							33	9									
08	2760	X	2760	-0-	-0-	-0-	247	1	2482	2	N	28	26	1	3	8	16
							31	9									
09	2970	X	2417	-0-	-553	-0-	239	1	2145	2	N	30	30	1	3	8	13
							33	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

04	120	N	38	-0-	-82	-0-	2	1	36	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	4	1	57	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1329	-0-	-1671	45160	69	1	1260	3	N	-0-					-0-
05	3100	N	1301	-0-	-1799	43361	79	1	1222	3	N	-0-					-0-
06	3000	N	1250	-0-	-1750	41611	73	1	1175	3	N	2	2	8			-0-
							2	9									
07	3100	N	1237	-0-	-1863	39748	69	1	1168	3	N	-0-					-0-
08	3100	N	1207	-0-	-1893	37855	69	1	1138	3	N	-0-					-0-
*09	3000	N	1156	-0-	-1844	36011	70	1	1086	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	708	-0-	-102	-0-	46	1	660	2	Y	2					4
							2	9									
05	697	N	697	-0-	-0-	-0-	47	1	649	2	Y	1	5	1			-0-
							1	9									
06	720	N	687	-0-	-33	-0-	51	1	633	2	Y	3					3
							3	9									
07	744	N	726	-0-	-18	-0-	61	1	663	2	Y	2					5
							2	9									
08	716	N	716	-0-	-0-	-0-	62	1	653	2	Y	1	4	1			2
							1	9									
*09	706	N	706	-0-	-0-	-0-	62	1	642	2	Y	2					4
							2	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1096	-0-	-1904	9098	49	1	1039	2	Y	7	10	1			4
							8	9									
05	3100	N	1014	-0-	-2086	7012	46	1	961	2	Y	6	5	1			5
							7	9									
06	3000	N	866	-0-	-2134	4878	41	1	821	2	Y	4	6	1			3
							4	9									
07	3100	N	795	-0-	-2305	2573	39	1	752	2	Y	4	3	1			4
							4	9									
08	3100	N	1409	-0-	-1691	882	72	1	1329	2	Y	7	4	1			7
							8	9									
*09	2620	N	1738	-0-	-882	-0-	87	1	1640	2	Y	10	7	1	1	8	9
							11	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
05	2356	N	2105	-0-	-251	-0-	2105	3			N	-0-					-0-
06	2190	N	1953	-0-	-237	-0-	1953	3			N	-0-					-0-
07	2077	N	2031	-0-	-46	-0-	2031	3			N	-0-					-0-
08	2108	N	2088	-0-	-20	-0-	2088	3			N	-0-					-0-
09	1950	N	1821	-0-	-129	-0-	1821	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
09	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1398	-0-	-252	-0-	88	1	1310	3	N	-0-					-0-
05	1674	N	1560	-0-	-114	-0-	83	1	1477	3	N	-0-					-0-
06	1560	N	1483	-0-	-77	-0-	81	1	1402	3	N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	85	1	1394	3	N	-0-					-0-
08	1550	N	1474	-0-	-76	-0-	83	1	1391	3	N	-0-					-0-
*09	1507	N	1507	-0-	-0-	-0-	65	1	1442	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3008	X	3008	-0-	-0-	-0-	253	1	2754	2	N	1					5
							1	9									
05	3379	X	3033	-0-	-346	-0-	206	1	2824	2	N	3	5	1			3
							3	9									
06	3270	X	2687	-0-	-583	-0-	190	1	2494	2	N	3	5	1			1
							3	9									
07	3379	X	2771	-0-	-608	-0-	189	1	2582	2	N	-0-					1
08	3162	X	2734	-0-	-428	-0-	171	1	2561	2	N	2					3
							2	9									
*09	3000	X	2607	-0-	-393	-0-	181	1	2425	2	N	1					4
							1	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	689	-0-	-2311	20280	42	1	643	2	Y	4	5	1			3
							4	9									
05	3100	N	693	-0-	-2407	17873	44	1	646	2	Y	3	3	1			3
							3	9									
06	3000	N	649	-0-	-2351	15522	42	1	604	2	Y	3	4	1			2
							3	9									
07	3100	N	670	-0-	-2430	13092	41	1	626	2	Y	3	2	1			3
							3	9									
08	3100	N	660	-0-	-2440	10652	43	1	614	2	Y	3	3	1			3
							3	9									
*09	3000	N	641	-0-	-2359	8293	41	1	597	2	Y	3	3	1			3
							3	9									

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1622	-0-	-1378	27063	90	1	1526	2	N	5					5
							6	9									
05	3100	N	1283	-0-	-1817	25246	69	1	1210	2	N	4	5	1			4
							4	9									
06	3000	N	1033	-0-	-1967	23279	59	1	972	2	N	2					6
							2	9									
07	3100	N	1219	-0-	-1881	21398	72	1	1144	2	N	3	5	1			4
							3	9									
08	3100	N	1163	-0-	-1937	19461	69	1	1091	2	N	3	5	1			2
							3	9									
*09	3000	N	1112	-0-	-1888	17573	66	1	1040	2	N	5	5	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

04	1470	N	1059	-0-	-411	-0-	55	1	1004	3	N	-0-					-0-
05	1395	N	863	-0-	-532	-0-	46	1	817	3	N	-0-					-0-
06	1260	N	1144	-0-	-116	-0-	76	1	1068	3	N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	65	1	1047	3	N	-0-					-0-
09	1140	N	963	-0-	-177	-0-	49	1	914	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

04	3000	N	600	-0-	-2400	22326	130	1	467	2	Y	3	4	1			-0-
							3	9									
05	3100	N	564	-0-	-2536	19790	132	1	429	2	Y	3	2	1			1
							3	9									
06	3000	N	498	-0-	-2502	17288	122	1	373	2	Y	3	3	1			1
							3	9									
07	3100	N	1185	-0-	-1915	15373	159	1	1022	2	Y	4	5	1			-0-
							4	9									
08	3100	N	1411	-0-	-1689	13684	165	1	1239	2	Y	6	3	1			3
							7	9									
*09	3000	N	1240	-0-	-1760	11924	154	1	1079	2	Y	6	9	1			-0-
							7	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

04	7260	X	5026	-0-	-2234	-0-	262	1	4764	3	N	-0-					-0-
05	6789	X	4967	-0-	-1822	-0-	267	1	4700	3	N	-0-					-0-
06	5310	X	4541	-0-	-769	-0-	302	1	4239	3	N	-0-					-0-
07	5487	X	2490	-0-	-2997	-0-	197	1	2293	3	N	-0-					-0-
08	5487	X	4575	-0-	-912	-0-	268	1	4307	3	N	-0-					-0-
09	5040	X	4437	-0-	-603	-0-	227	1	4210	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

04	1861	N	1861	-0-	-0-	-0-	78	1	1783	2	N	-0-					21
05	1860	N	1581	-0-	-279	-0-	61	1	1478	2	N	38					59
							42	9									
06	1440	N	-0-	-0-	-1440	-0-					N	4					63
07	1922	N	1707	-0-	-215	-0-	75	1	1632	2	N	-0-	2	1			61
*08	1642	N	1642	-0-	-0-	-0-	69	1	1481	2	N	84					84
							92	9									
*09	1650	N	1545	-0-	-105	-0-	68	1	1473	2	N	4					88
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1406	-0-	-244	-0-	124	1	1279	2	Y	3	6	1			2
							3	9									
05	2077	N	1810	-0-	-267	-0-	163	1	1643	2	Y	4					6
							4	9									
06	1719	N	1719	-0-	-0-	-0-	139	1	1572	2	Y	7	6	1	3	8	4
							8	9									
07	1758	N	1758	-0-	-0-	-0-	156	1	1600	2	Y	2					6
							2	9									
08	1798	N	1612	-0-	-186	-0-	141	1	1464	2	Y	6	4	1	3	8	5
							7	9									
09	1710	N	1251	-0-	-459	-0-	110	1	1139	2	Y	2	5	1			2
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

04	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		189				N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

04	1892	X	1892	-0-	-0-	-0-	112	1	1780	3	N	-0-					-0-
05	2387	X	2014	-0-	-373	-0-	121	1	1893	3	N	-0-					-0-
06	2310	X	1801	-0-	-509	-0-	111	1	1690	3	N	-0-					-0-
07	2294	X	1823	-0-	-471	-0-	112	1	1711	3	N	-0-					-0-
08	2046	X	1913	-0-	-133	-0-	116	1	1797	3	N	-0-					-0-
09	1950	X	1844	-0-	-106	-0-	110	1	1734	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2547	-0-	-363	-0-	151	1	2396	3	N	-0-					-0-
05	2883	X	2646	-0-	-237	-0-	159	1	2487	3	N	-0-					-0-
06	2730	X	2459	-0-	-271	-0-	151	1	2308	3	N	-0-					-0-
07	2728	X	2596	-0-	-132	-0-	160	1	2436	3	N	-0-					-0-
08	2728	X	2492	-0-	-236	-0-	151	1	2341	3	N	-0-					-0-
09	2550	X	2310	-0-	-240	-0-	138	1	2172	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	272	-0-	-358	-0-	14	1	258	3	N	-0-					-0-
05	589	N	211	-0-	-378	-0-	13	1	198	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	15	1	237	3	N	-0-					-0-
07	279	N	99	-0-	-180	-0-	6	1	93	3	N	-0-					-0-
08	217	N	119	-0-	-98	-0-	7	1	112	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1606	-0-	-134	-0-	95	1	1511	3	N	-0-					-0-
05	1736	N	1616	-0-	-120	-0-	97	1	1519	3	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	94	1	1434	3	N	-0-					-0-
07	1674	N	1561	-0-	-113	-0-	96	1	1465	3	N	-0-					-0-
08	1612	N	1523	-0-	-89	-0-	92	1	1431	3	N	-0-					-0-
09	1530	N	1442	-0-	-88	-0-	86	1	1356	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1293	-0-	-147	-0-	54	1	1239	2	Y	-0-					-0-
05	1457	N	1370	-0-	-87	-0-	54	1	1316	2	Y	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	Y	-0-					-0-
07	1333	N	1241	-0-	-92	-0-	54	1	1187	2	Y	-0-					-0-
08	1364	N	1261	-0-	-103	-0-	56	1	1205	2	Y	-0-					-0-
09	1290	N	1191	-0-	-99	-0-	53	1	1138	2	Y	-0-					-0-

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1310	-0-	-1690	131	52	1	1194	2	N	58					195
							64	9									
05	1519	N	1044	-0-	-475	-0-	40	1	967	2	N	34					229
							37	9									
06	1680	N	1201	-0-	-479	-0-	50	1	1148	2	N	3	154	1			78
							3	9									
07	1364	N	1205	-0-	-159	-0-	53	1	1148	2	N	4	2	1			80
							4	9									
*08	1196	N	1196	-0-	-0-	-0-	47	1	1020	2	N	117					117
							129	9									
*09	1200	N	1131	-0-	-69	-0-	50	1	1081	2	N	-0-					117

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	351	-0-	-39	-0-	15	1	336	2	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	12	1	285	2	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	13	1	308	2	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	15	1	320	2	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	13	1	290	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	14	1	293	2	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1060	-0-	-200	-0-	56	1	1004	2	Y	-0-	3	1			-0-
05	1240	N	863	-0-	-377	-0-	49	1	813	2	Y	1					1
							1	9									
06	1170	N	971	-0-	-199	-0-	52	1	912	2	Y	6	6	8			1
							7	9									
07	1096	N	1096	-0-	-0-	-0-	65	1	1030	2	Y	1					2
							1	9									
08	1119	N	1119	-0-	-0-	-0-	67	1	1052	2	Y	-0-					2
*09	1158	N	1158	-0-	-0-	-0-	74	1	1084	2	Y	-0-					2

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1075	-0-	-95	-0-	56	1	1019	3	N	-0-					-0-
05	1178	N	1014	-0-	-164	-0-	54	1	959	3	N	1	1	8			-0-
							1	9									
06	1110	N	956	-0-	-154	-0-	59	1	897	3	N	-0-					-0-
07	1116	N	927	-0-	-189	-0-	65	1	862	3	N	-0-					-0-
08	1023	N	784	-0-	-239	-0-	44	1	740	3	N	-0-					-0-
09	960	N	838	-0-	-122	-0-	42	1	793	3	N	3	3	8			-0-
							3	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	54	1	100	2	Y	-0-					-0-
05	434	N	11	-0-	-423	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	136	-0-	-74	-0-	36	1	100	2	Y	-0-					-0-
07	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
09	150	N	84	-0-	-66	-0-	6	1	78	2	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	1237	-0-	-1133	-0-	64	1	1173	3	N	-0-					-0-
05	2449	X	528	-0-	-1921	-0-	28	1	500	3	N	-0-					-0-
06	2370	X	550	-0-	-1820	-0-	37	1	513	3	N	-0-					-0-
07	2294	X	63	-0-	-2231	-0-	5	1	58	3	N	-0-					-0-
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1129	-0-	-161	-0-	59	1	1070	3	N	-0-					-0-
05	1271	N	1131	-0-	-140	-0-	61	1	1070	3	N	-0-					-0-
06	1170	N	1049	-0-	-121	-0-	70	1	979	3	N	-0-					-0-
07	1178	N	1135	-0-	-43	-0-	90	1	1045	3	N	-0-					-0-
08	1116	N	1067	-0-	-49	-0-	63	1	1004	3	N	-0-					-0-
09	1050	N	998	-0-	-52	-0-	51	1	947	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	248	N	44	-0-	-204	-0-	44	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2920	N	1535	-0-	-1385	-0-	64	1	1471	2	N	-0-					29
05	1674	N	1349	-0-	-325	-0-	53	1	1290	2	N	5					34
							6	9									
06	1486	N	1486	-0-	-0-	-0-	61	1	1421	2	N	4					38
							4	9									
07	1581	N	1460	-0-	-121	-0-	64	1	1396	2	N	-0-	2	1			36
*08	1425	N	1425	-0-	-0-	-0-	61	1	1324	2	N	36					36
							40	9									
*09	1500	N	1370	-0-	-130	-0-	61	1	1309	2	N	-0-					36

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	959	-0-	-31	-0-	40	1	919	2	N	-0-					-0-
05	1023	N	738	-0-	-285	-0-	29	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	34	1	784	2	N	-0-					-0-
07	992	N	922	-0-	-70	-0-	40	1	882	2	N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	44	1	946	2	N	-0-					-0-
*09	943	N	943	-0-	-0-	-0-	42	1	901	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2116	N	1306	-0-	-810	-0-	68	1	1238	3	N	-0-					-0-
05	1364	N	1247	-0-	-117	-0-	66	1	1181	3	N	-0-					-0-
06	1320	N	1220	-0-	-100	-0-	75	1	1145	3	N	-0-					-0-
07	1364	N	1221	-0-	-143	-0-	86	1	1135	3	N	-0-					-0-
08	1240	N	1116	-0-	-124	-0-	63	1	1053	3	N	-0-					-0-
09	1230	N	1047	-0-	-183	-0-	52	1	995	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1945	X	1945	-0-	-0-	-0-	169	1	1750	2	N	24	20	1			16
							26	9									
05	2511	X	1578	-0-	-933	-0-	124	1	1434	2	N	18	19	1			15
							20	9									
06	2430	X	1806	-0-	-624	-0-	141	1	1647	2	N	16	19	1			12
							18	9									
07	2511	X	1526	-0-	-985	-0-	127	1	1381	2	N	16	18	1			10
							18	9									
08	2015	X	1835	-0-	-180	-0-	164	1	1651	2	N	18	17	1			11
							20	9									
09	1950	X	922	-0-	-1028	-0-	91	1	820	2	N	10	16	1			5
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	1859	-0-	-691	-0-	1858	2	1	9	N	1	1	8			-0-
05	2635	X	1680	-0-	-955	-0-	1680	2			N	-0-					-0-
06	2550	X	1887	-0-	-663	-0-	1887	2			N	-0-					-0-
07	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
08	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
09	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5040	X	3564	-0-	-1476	-0-	186	1	3378	3	N	-0-					-0-
05	4681	X	3227	-0-	-1454	-0-	174	1	3053	3	N	-0-					-0-
06	4080	X	3106	-0-	-974	-0-	207	1	2899	3	N	-0-					-0-
07	4216	X	3096	-0-	-1120	-0-	245	1	2851	3	N	-0-					-0-
08	4216	X	2887	-0-	-1329	-0-	169	1	2718	3	N	-0-					-0-
09	3570	X	2633	-0-	-937	-0-	135	1	2498	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	X	412	-0-	-98	-0-	17	1	395	2	N	-0-					-0-
05	434	N	391	-0-	-43	-0-	16	1	375	2	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	16	1	381	2	N	1					1
							1	9									
07	434	N	411	-0-	-23	-0-	18	1	392	2	N	1	1	1			1
							1	9									
08	403	N	392	-0-	-11	-0-	17	1	375	2	N	-0-					1
09	390	N	390	-0-	-0-	-0-	17	1	373	2	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	2145	-0-	-855	2733	112	1	2033	3	N	-0-					-0-
05	3100	N	2188	-0-	-912	1821	118	1	2070	3	N	-0-					-0-
06	3000	N	2090	-0-	-910	911	139	1	1951	3	N	-0-					-0-
07	3100	N	2197	-0-	-903	8	174	1	2023	3	N	-0-					-0-
08	2201	N	2138	-0-	-63	-0-	125	1	2013	3	N	-0-					-0-
09	2100	N	1986	-0-	-114	-0-	102	1	1884	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	402	N	402	-0-	-0-	-0-	21	1	381	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	23	1	396	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	41	1	476	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2135	N	1009	-0-	-1126	-0-	53	1	956	3	N	-0-					-0-
05	1116	N	1021	-0-	-95	-0-	55	1	966	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	66	1	929	3	N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	82	1	949	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	58	1	931	3	N	-0-					-0-
09	990	N	921	-0-	-69	-0-	47	1	874	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	806	-0-	-154	-0-	34	1	772	2	N	-0-					-0-
05	930	N	744	-0-	-186	-0-	30	1	714	2	N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
07	837	N	666	-0-	-171	-0-	29	1	637	2	N	-0-					-0-
08	744	N	731	-0-	-13	-0-	32	1	699	2	N	-0-					-0-
09	750	N	660	-0-	-90	-0-	29	1	631	2	N	-0-					-0-

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

04	5238	X	5238	-0-	-0-	-0-	273	1	4965	3	N	-0-					-0-
05	6169	X	3573	-0-	-2596	-0-	189	1	3384	3	N	-0-					-0-
06	5760	X	3370	-0-	-2390	-0-	208	1	3162	3	N	-0-					-0-
07	5952	X	4027	-0-	-1925	-0-	282	1	3745	3	N	-0-					-0-
08	5425	X	4168	-0-	-1257	-0-	235	1	3933	3	N	-0-					-0-
09	5250	X	3948	-0-	-1302	-0-	196	1	3752	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

04	9090	X	7134	-0-	-1956	-0-	372	1	6762	3	N	-0-					-0-
05	6727	X	6501	-0-	-226	-0-	345	1	6156	3	N	-0-					-0-
06	7800	X	5995	-0-	-1805	-0-	370	1	5625	3	N	-0-					-0-
07	8060	X	4700	-0-	-3360	-0-	329	1	4371	3	N	-0-					-0-
08	8060	X	3151	-0-	-4909	-0-	178	1	2973	3	N	-0-					-0-
09	7140	X	5131	-0-	-2009	-0-	255	1	4876	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

04	1053	N	1053	-0-	-0-	-0-	44	1	1001	2	N	7	7	1			4
							8	9									
05	1178	N	891	-0-	-287	-0-	35	1	850	2	N	5	5	1			4
							6	9									
06	993	N	993	-0-	-0-	-0-	41	1	946	2	N	5	5	1			4
							6	9									
07	1085	N	994	-0-	-91	-0-	43	1	943	2	N	7	5	1			6
							8	9									
08	940	N	940	-0-	-0-	-0-	41	1	893	2	N	5	5	1			6
							6	9									
09	990	N	945	-0-	-45	-0-	41	1	897	2	N	6	7	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3534	X	3534	-0-	-0-	-0-	147	1	3362	2	N	23	26	1			14
							25	9									
05	4495	X	3139	-0-	-1356	-0-	124	1	2998	2	N	15	16	1			13
							17	9									
06	4110	X	3420	-0-	-690	-0-	141	1	3259	2	N	18	16	1			15
							20	9									
07	4247	X	3267	-0-	-980	-0-	142	1	3104	2	N	19	16	1			18
							21	9									
08	3658	X	2939	-0-	-719	-0-	129	1	2791	2	N	17	16	1			19
							19	9									
09	3540	X	2705	-0-	-835	-0-	119	1	2568	2	N	16	21	1			14
							18	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4818	X	4818	-0-	-0-	-0-	303	1	4495	2	Y	18	5	8			31
							20	9									
05	5797	X	2379	-0-	-3418	-0-	178	1	2194	2	Y	6	31	1			6
							7	9									
06	5183	X	5183	-0-	-0-	-0-	379	1	4793	2	Y	10	11	1	1	8	4
							11	9									
07	5146	X	3626	-0-	-1520	-0-	260	1	3360	2	Y	5					9
							6	9									
*08	5146	X	3463	-0-	-1683	-0-	194	1	3255	2	Y	13					13
							14	9									
*09	5190	X	3715	-0-	-1475	-0-	211	1	3496	2	Y	7					20
							8	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2755	X	2755	-0-	-0-	-0-	243	1	2511	2	N	1	1	8			-0-
							1	9									
05	3565	X	2485	-0-	-1080	-0-	198	1	2287	2	N	-0-					-0-
06	3330	X	2114	-0-	-1216	-0-	168	1	1943	2	N	3	3	8			-0-
							3	9									
07	3441	X	1978	-0-	-1463	-0-	166	1	1808	2	N	4	4	8			-0-
							4	9									
08	2852	X	2255	-0-	-597	-0-	204	1	2051	2	N	-0-					-0-
09	2760	X	1899	-0-	-861	-0-	190	1	1703	2	N	5	5	8			-0-
							6	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	2172	-0-	-1368	-0-	115	1	2057	3	N	-0-					-0-
05	3317	X	2390	-0-	-927	-0-	104	1	2286	3	N	-0-					-0-
06	2880	X	2230	-0-	-650	-0-	86	1	2144	3	N	-0-					-0-
07	2821	X	1940	-0-	-881	-0-	71	1	1869	3	N	-0-					-0-
08	2697	X	2145	-0-	-552	-0-	83	1	2062	3	N	-0-					-0-
09	2310	X	1714	-0-	-596	-0-	67	1	1647	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1620	N	1354	-0-	-266	-0-	193	1	1161	3	N	-0-					-0-
05	1698	N	1698	-0-	-0-	-0-	223	1	1475	3	N	-0-					-0-
06	1557	N	1557	-0-	-0-	-0-	217	1	1340	3	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	245	1	1404	3	N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	230	1	1369	3	N	-0-					-0-
*09	1575	N	1575	-0-	-0-	-0-	227	1	1348	3	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15420	X	12490	-0-	-2930	-0-	750	1	11681	2	N	54	179	1			148
							59	9									
05	15097	X	12287	-0-	-2810	-0-	756	1	11492	2	N	35					183
							39	9									
06	13950	X	11578	-0-	-2372	-0-	713	1	10811	2	N	49					232
							54	9									
07	13857	X	11551	-0-	-2306	-0-	781	1	10734	2	N	33	182	1			83
							36	9									
08	12896	X	11150	-0-	-1746	-0-	770	1	10348	2	N	29					112
							32	9									
09	12480	X	10465	-0-	-2015	-0-	635	1	9802	2	N	25					137
							28	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	636	-0-	-144	-0-	42	1	592	3	N	2	2	8			-0-
							2	9									
05	744	N	616	-0-	-128	-0-	44	1	571	3	N	1	1	8			-0-
							1	9									
06	660	N	548	-0-	-112	-0-	39	1	509	3	N	-0-					-0-
07	651	N	479	-0-	-172	-0-	36	1	443	3	N	-0-					-0-
08	620	N	536	-0-	-84	-0-	37	1	499	3	N	-0-					-0-
09	540	N	447	-0-	-93	-0-	30	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	24151	X	1215	-0-	-22936	-0-	77	1	1138	3	N	-0-					-0-
05	1643	X	1194	-0-	-449	-0-	64	1	1130	3	N	-0-					-0-
06	1560	X	1058	-0-	-502	-0-	58	1	998	3	N	2	2	8			-0-
							2	9									
07	1488	X	1380	-0-	-108	-0-	79	1	1299	3	N	2	2	8			-0-
							2	9									
08	1395	X	1178	-0-	-217	-0-	66	1	1112	3	N	-0-					-0-
09	1230	X	1200	-0-	-30	-0-	52	1	1144	3	N	4	4	8			-0-
							4	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

04	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	18929					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

04	13020	X	10782	-0-	-2238	-0-	1259	1	9124	2	N	363	164	1			329
							399	9									
05	12369	X	8541	-0-	-3828	-0-	953	1	7359	2	N	208	333	1			204
							229	9									
06	11190	X	10346	-0-	-844	-0-	1340	1	8676	2	N	300	175	1			329
							330	9									
07	11129	X	9934	-0-	-1195	-0-	1384	1	8304	2	N	224	331	1			222
							246	9									
*08	11129	X	9284	-0-	-1845	-0-	1351	1	7487	2	N	405	164	1			241
							446	9									
*09	10770	X	8428	-0-	-2342	-0-	1292	1	6984	2	N	138	153	1			226
							152	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

04	0	W	3528	-0-	3528	226255	184	1	3344	3	N	-0-					-0-
05	0	W	4573	-0-	4573	230828	246	1	4327	3	N	-0-					-0-
06	0	W	3940	-0-	3940	234768	262	1	3678	3	N	-0-					-0-
07	0	W	3799	-0-	3799	238567	301	1	3498	3	N	-0-					-0-
08	0	W	3636	-0-	3636	242203	213	1	3423	3	N	-0-					-0-
09	0	W	3146	-0-	3146	245349	161	1	2985	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

04	35528	X	242	-0-	-35286	-0-	21	1	221	2	N	-0-					-0-
05	1240	X	963	-0-	-277	-0-	76	1	881	2	N	5	5	8			-0-
							6	9									
06	1200	X	149	-0-	-1051	-0-	12	1	137	2	N	-0-					-0-
07	1240	X	484	-0-	-756	-0-	41	1	443	2	N	-0-					-0-
08	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
*09	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268155 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4281 - 4314

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	845	-0-	845	25682	35	1	803	2	N	6	8	1			3
							7	9									
05	0	W	697	-0-	697	26379	28	1	665	2	N	4	4	1			3
							4	9									
06	0	W	801	-0-	801	27180	33	1	762	2	N	5	4	1			4
							6	9									
07	27932	X	752	-0-	-27180	-0-	33	1	715	2	N	4	4	1			4
							4	9									
08	1054	X	713	-0-	-341	-0-	31	1	676	2	N	5	4	1			5
							6	9									
09	840	X	434	-0-	-406	-0-	19	1	413	2	N	2	5	1			2
							2	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	422	-0-	422	10176	18	1	401	2	N	3	3	1			2
							3	9									
05	0	W	364	-0-	364	10540	14	1	348	2	N	2	2	1			2
							2	9									
06	0	W	434	-0-	434	10974	18	1	414	2	N	2	2	1			2
							2	9									
07	11437	X	463	-0-	-10974	-0-	20	1	440	2	N	3	2	1			3
							3	9									
08	412	N	412	-0-	-0-	-0-	18	1	392	2	N	2	2	1			3
							2	9									
09	420	N	402	-0-	-18	-0-	18	1	382	2	N	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1610	-0-	1610	26049	85	1	1525	3	N	-0-					-0-
05	0	W	1614	-0-	1614	27663	70	1	1544	3	N	-0-					-0-
06	0	W	1534	-0-	1534	29197	59	1	1475	3	N	-0-					-0-
07	30727	X	1530	-0-	-29197	-0-	56	1	1474	3	N	-0-					-0-
08	1612	N	1499	-0-	-113	-0-	58	1	1441	3	N	-0-					-0-
09	1530	N	1409	-0-	-121	-0-	55	1	1354	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	2831	-0-	2831	72944	150	1	2681	3	N	-0-					-0-
05	0	W	2562	-0-	2562	75506	112	1	2450	3	N	-0-					-0-
06	0	W	2260	-0-	2260	77766	87	1	2173	3	N	-0-					-0-
07	79746	X	1980	-0-	-77766	-0-	72	1	1908	3	N	-0-					-0-
08	3224	X	2640	-0-	-584	-0-	102	1	2538	3	N	-0-					-0-
09	2820	X	2692	-0-	-128	-0-	105	1	2587	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	1110	-0-	1110	21573	58	1	1052	3	N	-0-					-0-
05	0	W	1042	-0-	1042	22615	55	1	987	3	N	-0-					-0-
06	0	W	1002	-0-	1002	23617	62	1	940	3	N	-0-					-0-
07	24615	X	998	-0-	-23617	-0-	70	1	928	3	N	-0-					-0-
08	1178	X	917	-0-	-261	-0-	52	1	865	3	N	-0-					-0-
09	1110	X	880	-0-	-230	-0-	44	1	836	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17250	X	1755	-0-	-15495	-0-	72	1	1655	2	N	25					57
							28	9									
05	17825	X	1412	-0-	-16413	-0-	56	1	1350	2	N	5					62
							6	9									
06	17250	X	1566	-0-	-15684	-0-	65	1	1494	2	N	6					68
							7	9									
07	17825	X	1491	-0-	-16334	-0-	65	1	1426	2	N	-0-	2	1			66
*08	1517	X	1517	-0-	-0-	-0-	64	1	1380	2	N	66					66
							73	9									
09	1770	X	1328	-0-	-442	-0-	59	1	1269	2	N	-0-					66

HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

04	0	W	4038	-0-	4038	71707	2286	1	1752	2	N	-0-					-0-
05	74569	X	2862	-0-	-71707	-0-	1658	1	1204	2	N	-0-					-0-
06	3825	X	3825	-0-	-0-	-0-	2131	1	1694	2	N	-0-					-0-
07	3704	X	3704	-0-	-0-	-0-	2541	1	1163	2	N	-0-					-0-
08	4185	X	3565	-0-	-620	-0-	2060	1	1505	2	N	-0-					-0-
09	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

04	180	N	75	-0-	-105	-0-	6	1	69	2	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	2	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	72	1	597	2	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	2	N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	69	1	425	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

04	605	N	605	-0-	-0-	-0-	48	1	557	2	N	-0-					-0-
05	496	N	470	-0-	-26	-0-	47	1	423	2	N	-0-					-0-
06	360	N	236	-0-	-124	-0-	18	1	218	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	57	1	469	2	N	-0-					-0-
08	465	N	417	-0-	-48	-0-	33	1	384	2	N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	43	-0-	-77	-0-	3	1	40	2	N	-0-			-0-
05	124	N	37	-0-	-87	-0-	4	1	33	2	N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	9	1	105	2	N	-0-			-0-
07	525	N	525	-0-	-0-	-0-	56	1	469	2	N	-0-			-0-
08	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-			-0-
*09	388	N	388	-0-	-0-	-0-	54	1	334	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-			-0-
05	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	41	1	341	2	N	-0-			-0-
08	241	N	241	-0-	-0-	-0-	19	1	222	2	N	-0-			-0-
*09	283	N	283	-0-	-0-	-0-	40	1	243	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

04	90	N	46	-0-	-44	-0-	4	1	42	2	N	-0-			-0-
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-			-0-
07	62	N	47	-0-	-15	-0-	5	1	42	2	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-			-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

04	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-			-0-
05	208	N	208	-0-	-0-	-0-	21	1	187	2	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-			-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-			-0-
08	186	N	158	-0-	-28	-0-	13	1	145	2	N	-0-			-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

04	599	N	599	-0-	-0-	-0-	48	1	551	2	N	-0-			18
05	651	N	543	-0-	-108	-0-	55	1	488	2	N	-0-			18
06	360	N	265	-0-	-95	-0-	20	1	245	2	N	-0-			18
07	620	N	48	-0-	-572	-0-	5	1	43	2	N	-0-			18
08	573	N	573	-0-	-0-	-0-	45	1	528	2	N	-0-			18
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

04	15	N	11	-0-	-4	-0-	1	1	10	2	N	-0-			-0-
05	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-
07	430	N	430	-0-	-0-	-0-	46	1	384	2	N	-0-			-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-			-0-
*09	318	N	318	-0-	-0-	-0-	45	1	273	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

04	251	N	251	-0-	-0-	-0-	20	1	231	2	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	24	1	218	2	N	-0-			-0-
06	825	N	825	-0-	-0-	-0-	64	1	761	2	N	-0-			-0-
07	248	N	48	-0-	-200	-0-	5	1	43	2	N	-0-			-0-
08	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-			-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	14	1	162	2	N	-0-					-0-
05	248	N	86	-0-	-162	-0-	9	1	77	2	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	2	N	-0-					-0-
07	186	N	47	-0-	-139	-0-	5	1	42	2	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	9	1	109	2	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	370	-0-	-140	-0-	30	1	340	2	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	32	1	288	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
07	372	N	48	-0-	-324	-0-	5	1	43	2	N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	53	1	617	2	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	45	1	518	2	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	53	1	473	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
07	589	N	48	-0-	-541	-0-	5	1	43	2	N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	63	1	735	2	N	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	537	-0-	-3	-0-	43	1	494	2	N	-0-					18
05	465	N	433	-0-	-32	-0-	44	1	389	2	N	-0-					18
06	654	N	654	-0-	-0-	-0-	51	1	603	2	N	-0-					18
07	558	N	47	-0-	-511	-0-	5	1	42	2	N	-0-					18
08	454	N	454	-0-	-0-	-0-	36	1	418	2	N	-0-					18
*09	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
05	186	N	33	-0-	-153	-0-	33	2			N	-0-					-0-
06	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-					N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*09	233	N	233	-0-	-0-	-0-	437	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	228	-0-	-282	-0-	228	2			N	-0-					-0-
05	465	N	92	-0-	-373	-0-	92	2			N	-0-					-0-
06	300	N	66	-0-	-234	-0-	66	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-					N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	1086	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
05	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
06	270	N	54	-0-	-216	-0-	54	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-					N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	894	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
05	186	N	40	-0-	-146	-0-	40	2			N	-0-					-0-
06	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	482	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
05	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-
06	120	N	28	-0-	-92	-0-	28	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-					N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*09	205	N	205	-0-	-0-	-0-	453	2			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
06	630	N	497	-0-	-133	-0-	31	1	466	2	Y	-0-					-0-
07	465	N	316	-0-	-149	-0-	20	1	296	2	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
09	510	N	176	-0-	-334	-0-	11	1	165	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	248	N	141	-0-	-107	-0-	10	1	131	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
06	542	N	542	-0-	-0-	-0-	33	1	509	2	Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	26	1	387	2	Y	-0-					-0-
08	279	N	271	-0-	-8	-0-	19	1	252	2	Y	-0-					-0-
09	540	N	363	-0-	-177	-0-	23	1	340	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		-0-	-0-	-0-	1091					Y	-0-					-0-
05	INC G-10		232	-0-	232	1323	14	1	218	2	Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	1323					Y	-0-					-0-
07	1656	N	333	-0-	-1323	-0-	21	1	312	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*09	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	17	1	269	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	310	N	64	-0-	-246	-0-	4	1	60	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	25	1	381	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	420	N	293	-0-	-127	-0-	19	1	274	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	30	1	448	2	Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	9	1	122	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	17	1	246	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	16	1	243	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	22	1	285	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	270	N	195	-0-	-75	-0-	12	1	183	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	870	N	812	-0-	-58	-0-	49	1	763	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	36	1	522	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	366	N	366	-0-	-0-	-0-	22	1	344	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	372	N	294	-0-	-78	-0-	19	1	275	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	10	1	150	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
06	570	N	429	-0-	-141	-0-	26	1	403	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	22	1	325	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
09	420	N	336	-0-	-84	-0-	21	1	315	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	35	1	520	2	Y	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	527	N	415	-0-	-112	-0-	26	1	389	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

04	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
05	437	N	437	-0-	-0-	-0-	26	1	411	2	Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	52	1	799	2	Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	44	1	646	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-
09	840	N	639	-0-	-201	-0-	41	1	598	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	23	1	347	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

04	275	N	275	-0-	-0-	-0-	20	1	255	2	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	20	1	247	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	23	1	266	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	28	1	337	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	58	1	299	2	Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	49	1	237	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	57	1	280	2	Y	-0-					-0-
07	372	N	289	-0-	-83	-0-	48	1	241	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	63	1	330	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	330	-0-	-30	-0-	24	1	306	2	Y	-0-					-0-
05	434	N	369	-0-	-65	-0-	28	1	341	2	Y	-0-					-0-
06	420	N	348	-0-	-72	-0-	28	1	320	2	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	31	1	378	2	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	28	1	326	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	49	N	49	-0-	-0-	-0-	8	1	41	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	7	1	33	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	9	1	48	2	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	13	1	63	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	6	1	35	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
08	496	N	444	-0-	-52	-0-	444	2			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1577					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	2			Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	406	2			Y	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			Y	-0-					-0-
06	570	N	364	-0-	-206	-0-	364	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	558	N	453	-0-	-105	-0-	453	2			Y	-0-					-0-
06	540	N	402	-0-	-138	-0-	402	2			Y	-0-					-0-
07	527	N	425	-0-	-102	-0-	425	2			Y	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	18	1	243	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	20	1	276	2	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	845	N	845	-0-	-0-	-0-	52	1	793	2	Y	-0-					-0-
05	775	N	743	-0-	-32	-0-	49	1	694	2	Y	-0-					-0-
06	690	N	547	-0-	-143	-0-	37	1	510	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	37	1	519	2	Y	-0-					-0-
08	492	N	492	-0-	-0-	-0-	33	1	459	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	47	1	702	2	Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	43	1	613	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
07	804	N	804	-0-	-0-	-0-	53	1	751	2	Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	51	1	716	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	25	1	364	2	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	25	1	347	2	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	32	1	445	2	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	256	-0-	-74	-0-	16	1	240	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	19	1	262	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	517	-0-	-143	-0-	31 8	1 9	478	2	Y	7	7	1			4
05	558	N	453	-0-	-105	-0-	29 6	1 9	418	2	Y	5	4	1			5
06	630	N	460	-0-	-170	-0-	31 2	1 9	427	2	Y	2	6	1			1
07	527	N	457	-0-	-70	-0-	30 3	1 9	424	2	Y	3					4
08	465	N	448	-0-	-17	-0-	29 2	1 9	417	2	Y	2	3	1			3
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	12 6	1 9	190	2	Y	5	5	1			3
05	241	N	241	-0-	-0-	-0-	15 3	1 9	223	2	Y	3	3	1			3
06	211	N	211	-0-	-0-	-0-	14 3	1 9	194	2	Y	3	5	1			1
07	213	N	213	-0-	-0-	-0-	14 2	1 9	197	2	Y	2					3
08	196	N	196	-0-	-0-	-0-	13 1	1 9	182	2	Y	1	2	1			2
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	135	N	135	-0-	-0-	-0-	8	1	125	2	Y	2	4	1			1
							2	9									
05	211	N	211	-0-	-0-	-0-	14	1	195	2	Y	2	1	1			2
							2	9									
06	122	N	122	-0-	-0-	-0-	8	1	113	2	Y	1	2	1			1
							1	9									
07	112	N	112	-0-	-0-	-0-	7	1	104	2	Y	1					2
							1	9									
08	107	N	107	-0-	-0-	-0-	7	1	99	2	Y	1	1	1			2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	979	N	979	-0-	-0-	-0-	60	1	913	2	Y	5	6	1			3
							6	9									
05	960	N	960	-0-	-0-	-0-	62	1	895	2	Y	3	3	1			3
							3	9									
06	690	N	633	-0-	-57	-0-	43	1	587	2	Y	3	5	1			1
							3	9									
07	750	N	750	-0-	-0-	-0-	49	1	699	2	Y	2					3
							2	9									
08	830	N	830	-0-	-0-	-0-	55	1	774	2	Y	1	2	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	9	1	141	2	Y	5	5	1			3
							6	9									
05	17	N	17	-0-	-0-	-0-	1	1	13	2	Y	3	3	1			3
							3	9									
06	110	N	110	-0-	-0-	-0-	7	1	101	2	Y	2	4	1			1
							2	9									
07	62	N	42	-0-	-20	-0-	3	1	38	2	Y	1					2
							1	9									
08	186	N	186	-0-	-0-	-0-	12	1	172	2	Y	2	2	1			2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	378	-0-	-42	-0-	23	1	355	2	Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	24	1	330	2	Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1049	N	1049	-0-	-0-	-0-	64	1	985	2	Y	-0-			-0-
05	876	N	876	-0-	-0-	-0-	57	1	819	2	Y	-0-			-0-
06	845	N	845	-0-	-0-	-0-	58	1	787	2	Y	-0-			-0-
07	747	N	747	-0-	-0-	-0-	49	1	698	2	Y	-0-			-0-
08	651	N	448	-0-	-203	-0-	31	1	417	2	Y	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT			-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-			-0-
05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-			-0-
06	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-			-0-
07	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			Y	-0-			-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			-0-
08	62	N	50	-0-	-12	-0-	50	2			Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	240	N	117	-0-	-123	-0-	117	2			Y	-0-			-0-
05	248	N	180	-0-	-68	-0-	180	2			Y	-0-			-0-
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-			-0-
08	336	N	336	-0-	-0-	-0-	336	2			Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-			-0-
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-			-0-
06	990	N	673	-0-	-317	-0-	673	2			Y	-0-			-0-
07	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-			-0-
08	961	N	735	-0-	-226	-0-	735	2			Y	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	41	1	524	2	Y	-0-			-0-
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-			-0-
06	639	N	639	-0-	-0-	-0-	50	1	589	2	Y	-0-			-0-
07	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-			-0-
08	594	N	594	-0-	-0-	-0-	45	1	549	2	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-			-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-			-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-			-0-
07	124	N	68	-0-	-56	-0-	6	1	62	2	Y	-0-			-0-
08	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	293	-0-	-37	-0-	48	1	245	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	63	1	300	2	Y	-0-					-0-
06	300	N	272	-0-	-28	-0-	47	1	225	2	Y	-0-					-0-
07	310	N	257	-0-	-53	-0-	43	1	214	2	Y	-0-					-0-
08	372	N	287	-0-	-85	-0-	45	1	242	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	703	N	703	-0-	-0-	-0-	50	1	653	2	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	37	1	437	2	Y	-0-					-0-
07	682	N	390	-0-	-292	-0-	30	1	360	2	Y	-0-					-0-
08	403	N	396	-0-	-7	-0-	30	1	366	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	432	N	432	-0-	-0-	-0-	102	1	330	2	Y	-0-					-0-
05	368	N	368	-0-	-0-	-0-	91	1	277	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	91	1	312	2	Y	-0-					-0-
07	341	N	333	-0-	-8	-0-	74	1	259	2	Y	-0-					-0-
08	341	N	261	-0-	-80	-0-	55	1	206	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			Y	-0-					-0-
06	780	N	483	-0-	-297	-0-	483	2			Y	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	172	N	172	-0-	-0-	-0-	28	1	144	2	Y	-0-					-0-
05	155	N	138	-0-	-17	-0-	24	1	114	2	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	28	1	133	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	19	1	96	2	Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	14	1	78	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	15	1	47	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	18	1	57	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	14	1	49	2	Y	-0-					-0-
07	56	N	56	-0-	-0-	-0-	12	1	44	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	12	1	50	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		1515	-0-	1515	1722	108	1	1407	2	Y	-0-					-0-
05	14B2	EXT	857	-0-	857	2579	64	1	793	2	Y	-0-					-0-
06	3084	X	505	-0-	-2579	-0-	39	1	466	2	Y	-0-					-0-
07	455	X	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
08	868	N	577	-0-	-291	-0-	44	1	533	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	16	1	202	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	21	1	229	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	22	1	254	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	26	1	289	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1092	N	1092	-0-	-0-	-0-	66	1	1018	2	Y	7	7	1			4
							8	9									
05	1211	N	1211	-0-	-0-	-0-	79	1	1126	2	Y	5	4	1			5
							6	9									
06	1260	N	1260	-0-	-0-	-0-	86	1	1171	2	Y	3	7	1			1
							3	9									
07	1425	N	1425	-0-	-0-	-0-	94	1	1328	2	Y	3					4
							3	9									
08	1611	N	1611	-0-	-0-	-0-	108	1	1501	2	Y	2	3	1			3
							2	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	920	N	920	-0-	-0-	-0-	56	1	858	2	Y	5	6	1			3
							6	9									
05	930	N	885	-0-	-45	-0-	57	1	825	2	Y	3	3	1			3
							3	9									
06	932	N	932	-0-	-0-	-0-	64	1	865	2	Y	3	5	1			1
							3	9									
07	936	N	936	-0-	-0-	-0-	61	1	872	2	Y	3					4
							3	9									
08	868	N	759	-0-	-109	-0-	51	1	706	2	Y	2	3	1			3
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	16	1	238	2	Y	5	5	1			3
							6	9									
05	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	3	1			3
							3	9									
06	264	N	264	-0-	-0-	-0-	18	1	243	2	Y	3	5	1			1
							3	9									
07	288	N	288	-0-	-0-	-0-	19	1	266	2	Y	3					4
							3	9									
08	210	N	210	-0-	-0-	-0-	14	1	195	2	Y	1	3	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	22	1	110	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	24	1	121	2	Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	25	1	123	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	22	1	115	2	Y	-0-					-0-
05	186	N	121	-0-	-65	-0-	21	1	100	2	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	22	1	114	2	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	27	1	143	2	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	25	1	122	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	64	1	319	2	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	73	1	346	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	82	1	409	2	Y	-0-					-0-
07	607	N	607	-0-	-0-	-0-	99	1	508	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	62	1	311	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	109	-0-	-41	-0-	9	1	100	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	9	1	108	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	9	1	92	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	29	1	145	2	Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	28	1	132	2	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	28	1	142	2	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	36	1	184	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	105	1	540	2	Y	-0-					-0-
05	630	N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	109	1	537	2	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	93	1	467	2	Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	96	1	503	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	29	1	311	2	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	31	1	325	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	35	1	360	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
08	217	N	124	-0-	-93	-0-	124	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	522	-0-	-48	-0-	28	1	492	2	N	2	3	1			1
							2	9									
05	620	N	567	-0-	-53	-0-	31	1	533	2	N	3	3	1			1
							3	9									
06	600	N	562	-0-	-38	-0-	31	1	530	2	N	1					2
							1	9									
07	577	N	577	-0-	-0-	-0-	32	1	543	2	N	2	3	1			1
							2	9									
08	558	N	529	-0-	-29	-0-	29	1	499	2	N	1					2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	808	N	808	-0-	-0-	-0-	43	1	763	2	N	2	3	1			1
							2	9									
05	930	N	714	-0-	-216	-0-	39	1	672	2	N	3	3	1			1
							3	9									
06	1050	N	724	-0-	-326	-0-	40	1	683	2	N	1					2
							1	9									
07	928	N	928	-0-	-0-	-0-	52	1	874	2	N	2	3	1			1
							2	9									
08	859	N	859	-0-	-0-	-0-	47	1	811	2	N	1					2
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

04	450	N	306	-0-	-144	-0-	16	1	290	2	N	-0-					-0-
05	372	N	347	-0-	-25	-0-	19	1	328	2	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	18	1	309	2	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	19	1	324	2	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	18	1	302	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

04	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
05	1271	N	1113	-0-	-158	-0-	1113	2			N	-0-					-0-
06	1350	N	1153	-0-	-197	-0-	1153	2			N	-0-					-0-
07	1395	N	921	-0-	-474	-0-	921	2			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

04	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	29	1	418	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	29	1	385	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	31	1	428	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	78	N	78	-0-	-0-	-0-	5	1	67	2	Y	5	5	1			3
							6	9									
05	105	N	105	-0-	-0-	-0-	7	1	95	2	Y	3	3	1			3
							3	9									
06	101	N	101	-0-	-0-	-0-	7	1	91	2	Y	3	5	1			1
							3	9									
07	111	N	111	-0-	-0-	-0-	7	1	102	2	Y	2					3
							2	9									
08	93	N	77	-0-	-16	-0-	5	1	71	2	Y	1	2	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	246	-0-	-54	-0-	15	1	225	2	Y	5	6	1			3
							6	9									
05	279	N	227	-0-	-52	-0-	15	1	209	2	Y	3	3	1			3
							3	9									
06	240	N	219	-0-	-21	-0-	15	1	201	2	Y	3	5	1			1
							3	9									
07	251	N	251	-0-	-0-	-0-	17	1	231	2	Y	3					4
							3	9									
08	244	N	244	-0-	-0-	-0-	16	1	226	2	Y	2	3	1			3
							2	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	10	1	148	2	Y	5	5	1			3
							6	9									
05	155	N	145	-0-	-10	-0-	10	1	132	2	Y	3	3	1			3
							3	9									
06	150	N	145	-0-	-5	-0-	10	1	132	2	Y	3	5	1			1
							3	9									
07	155	N	116	-0-	-39	-0-	7	1	107	2	Y	2					3
							2	9									
08	155	N	123	-0-	-32	-0-	8	1	114	2	Y	1	2	1			2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
08	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	386	-0-	-64	-0-	24	1	362	2	Y	-0-					-0-
05	403	N	399	-0-	-4	-0-	27	1	372	2	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	30	1	408	2	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	22	1	307	2	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	31	1	441	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	473	-0-	-7	-0-	29	1	444	2	Y	-0-					-0-
05	566	N	566	-0-	-0-	-0-	37	1	529	2	Y	-0-					-0-
06	480	N	365	-0-	-115	-0-	25	1	340	2	Y	-0-					-0-
07	496	N	428	-0-	-68	-0-	29	1	399	2	Y	-0-					-0-
08	558	N	523	-0-	-35	-0-	35	1	488	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	993	N	993	-0-	-0-	-0-	61	1	932	2	Y	-0-					-0-
05	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
06	754	N	754	-0-	-0-	-0-	51	1	703	2	Y	-0-					-0-
07	1023	N	819	-0-	-204	-0-	54	1	765	2	Y	-0-					-0-
08	775	N	711	-0-	-64	-0-	48	1	663	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	52	1	670	2	Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	54	1	667	2	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	65	1	771	2	Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	60	1	735	2	Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	63	1	757	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	4 6	1 9	61	2	Y	5	5	1			3
05	70	N	70	-0-	-0-	-0-	5 3	1 9	62	2	Y	3	3	1			3
06	66	N	66	-0-	-0-	-0-	5 3	1 9	58	2	Y	3	5	1			1
07	68	N	68	-0-	-0-	-0-	5 3	1 9	60	2	Y	3					4
08	68	N	68	-0-	-0-	-0-	5 1	1 9	62	2	Y	1	3	1			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	24	1	257	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	23	1	250	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	25	1	319	2	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	23	1	296	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	436	-0-	-14	-0-	26	1	404	2	Y	5	6	1			3
							6	9									
05	465	N	462	-0-	-3	-0-	30	1	429	2	Y	3	3	1			3
							3	9									
06	420	N	365	-0-	-55	-0-	25	1	337	2	Y	3	5	1			1
							3	9									
07	465	N	431	-0-	-34	-0-	29	1	399	2	Y	3					4
							3	9									
08	465	N	341	-0-	-124	-0-	22	1	317	2	Y	2	3	1			3
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	362	N	362	-0-	-0-	-0-	22	1	340	2	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	24	1	338	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	24	1	327	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	24	1	322	2	Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
06	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	24	1	338	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	19	1	291	2	Y	5	5	1			3
							6	9									
05	343	N	343	-0-	-0-	-0-	22	1	318	2	Y	3	3	1			3
							3	9									
06	343	N	343	-0-	-0-	-0-	23	1	317	2	Y	3	5	1			1
							3	9									
07	341	N	314	-0-	-27	-0-	21	1	291	2	Y	2					3
							2	9									
08	341	N	303	-0-	-38	-0-	20	1	282	2	Y	1	2	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	428	-0-	-22	-0-	31	1	397	2	Y	-0-					-0-
05	465	N	389	-0-	-76	-0-	29	1	360	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	31	1	365	2	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	39	1	471	2	Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	32	1	386	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	98	-0-	-22	-0-	7	1	91	2	Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	716	N	716	-0-	-0-	-0-	44	1	672	2	Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	36	1	509	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	3	1			1
							2	9									
05	75	N	75	-0-	-0-	-0-	5	1	68	2	Y	2	1	1			2
							2	9									
06	103	N	103	-0-	-0-	-0-	7	1	95	2	Y	1	2	1			1
							1	9									
07	84	N	84	-0-	-0-	-0-	5	1	78	2	Y	1					2
							1	9									
08	143	N	143	-0-	-0-	-0-	10	1	132	2	Y	1	1	1			2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	35	1	538	2	Y	5	6	1			3
							6	9									
05	580	N	580	-0-	-0-	-0-	37	1	540	2	Y	3	3	1			3
							3	9									
06	510	N	464	-0-	-46	-0-	32	1	429	2	Y	3	5	1			1
							3	9									
07	589	N	421	-0-	-168	-0-	27	1	391	2	Y	3					4
							3	9									
08	655	N	655	-0-	-0-	-0-	43	1	610	2	Y	2	3	1			3
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	394	-0-	-206	-0-	28	1	366	2	Y	-0-					-0-
05	589	N	474	-0-	-115	-0-	35	1	439	2	Y	-0-					-0-
06	540	N	434	-0-	-106	-0-	33	1	401	2	Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	28	1	329	2	Y	-0-					-0-
08	465	N	397	-0-	-68	-0-	30	1	367	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	71	1	230	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	93	1	289	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	79	1	268	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	81	1	289	2	Y	-0-					-0-
08	372	N	214	-0-	-158	-0-	45	1	169	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	23	1	118	2	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	16	1	79	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	25	1	129	2	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	970	-0-	-20	-0-	59	1	911	2	Y	-0-					-0-
05	900	N	900	-0-	-0-	-0-	59	1	841	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	58	1	794	2	Y	-0-					-0-
07	958	N	958	-0-	-0-	-0-	63	1	895	2	Y	-0-					-0-
08	775	N	713	-0-	-62	-0-	48	1	665	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	383	-0-	-67	-0-	27	1	356	2	Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	37	1	439	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	30	1	361	2	Y	-0-					-0-
08	465	N	435	-0-	-30	-0-	33	1	402	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	521	-0-	-109	-0-	85	1	436	2	Y	-0-					-0-
05	682	N	569	-0-	-113	-0-	97	1	472	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	99	1	481	2	Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-
08	558	N	524	-0-	-34	-0-	84	1	440	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	40	1	610	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
06	480	N	82	-0-	-398	-0-	5	1	77	2	Y	-0-					-0-
07	403	N	227	-0-	-176	-0-	15	1	212	2	Y	-0-					-0-
08	403	N	117	-0-	-286	-0-	8	1	109	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	35	1	473	2	Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	39	1	549	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	296	-0-	-34	-0-	18	1	272	2	Y	5	6	1			3
							6	9									
05	341	N	306	-0-	-35	-0-	20	1	283	2	Y	3	3	1			3
							3	9									
06	312	N	312	-0-	-0-	-0-	21	1	288	2	Y	3	5	1			1
							3	9									
07	314	N	314	-0-	-0-	-0-	20	1	292	2	Y	2					3
							2	9									
08	281	N	281	-0-	-0-	-0-	19	1	261	2	Y	1	2	1			2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-		23	1	343	2	Y	5	5	1			3
								6	9									
05	449	N	449	-0-	-0-	-0-		29	1	417	2	Y	3	3	1			3
								3	9									
06	473	N	473	-0-	-0-	-0-		32	1	438	2	Y	3	5	1			1
								3	9									
07	372	N	351	-0-	-21	-0-		24	1	325	2	Y	2					3
								2	9									
08	436	N	436	-0-	-0-	-0-		29	1	406	2	Y	1	2	1			2
								1	9									
09	450	N	NO RPT	-0-	-450	-0-						Y	NO RPT					2

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	577	N	577	-0-	-0-	-0-		35	1	520	2	Y	20	23	1			12
								22	9									
05	465	N	348	-0-	-117	-0-		22	1	306	2	Y	18	13	1			17
								20	9									
06	548	N	548	-0-	-0-	-0-		36	1	497	2	Y	14	24	1			7
								15	9									
07	558	N	487	-0-	-71	-0-		32	1	443	2	Y	11					18
								12	9									
08	433	N	433	-0-	-0-	-0-		28	1	393	2	Y	11	13	1			16
								12	9									
09	540	N	NO RPT	-0-	-540	-0-						Y	NO RPT					16

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	598	-0-	-62	-0-		36	1	556	2	Y	5	6	1			3
								6	9									
05	620	N	532	-0-	-88	-0-		35	1	494	2	Y	3	3	1			3
								3	9									
06	600	N	438	-0-	-162	-0-		29	1	406	2	Y	3	5	1			1
								3	9									
07	599	N	599	-0-	-0-	-0-		39	1	557	2	Y	3					4
								3	9									
08	575	N	575	-0-	-0-	-0-		38	1	535	2	Y	2	3	1			3
								2	9									
09	450	N	NO RPT	-0-	-450	-0-						Y	NO RPT					3

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	206	N	206	-0-	-0-	-0-		49	1	157	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-		47	1	149	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-		46	1	156	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-		36	1	130	2	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-		32	1	119	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-		26	1	84	2	Y	-0-					-0-
05	124	N	111	-0-	-13	-0-		28	1	83	2	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-		26	1	86	2	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-		25	1	87	2	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-		20	1	77	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	74	1	236	2	Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	76	1	233	2	Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	66	1	222	2	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	66	1	230	2	Y	-0-					-0-
08	310	N	209	-0-	-101	-0-	44	1	165	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	816	N	816	-0-	-0-	-0-	134	1	682	2	Y	-0-					-0-
05	811	N	811	-0-	-0-	-0-	139	1	672	2	Y	-0-					-0-
06	892	N	892	-0-	-0-	-0-	151	1	741	2	Y	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	183	1	909	2	Y	-0-					-0-
08	811	N	811	-0-	-0-	-0-	131	1	680	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	110	1	563	2	Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	121	1	595	2	Y	-0-					-0-
06	720	N	715	-0-	-5	-0-	121	1	594	2	Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	125	1	622	2	Y	-0-					-0-
08	713	N	610	-0-	-103	-0-	97	1	513	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	29	1	349	2	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	28	1	338	2	Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	28	1	343	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	81	-0-	-99	-0-	5	1	76	2	Y	-0-					-0-
05	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
08	248	N	175	-0-	-73	-0-	12	1	163	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	842	-0-	-28	-0-	52 8	1 9	782	2	Y	7	7	1			4
05	1007	N	1007	-0-	-0-	-0-	66 6	1 9	935	2	Y	5	4	1			5
06	870	N	838	-0-	-32	-0-	57 2	1 9	779	2	Y	2	6	1			1
07	868	N	826	-0-	-42	-0-	54 3	1 9	769	2	Y	3					4
08	1044	N	1044	-0-	-0-	-0-	70 2	1 9	972	2	Y	2	3	1			3
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	14	1	209	2	Y	5	5	1			3
							6	9									
05	248	N	227	-0-	-21	-0-	15	1	209	2	Y	3	3	1			3
							3	9									
06	240	N	178	-0-	-62	-0-	12	1	163	2	Y	3	5	1			1
							3	9									
07	199	N	199	-0-	-0-	-0-	13	1	184	2	Y	2					3
							2	9									
08	221	N	221	-0-	-0-	-0-	15	1	205	2	Y	1	2	1			2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
05	519	N	519	-0-	-0-	-0-	39	1	480	2	Y	-0-					-0-
06	638	N	638	-0-	-0-	-0-	50	1	588	2	Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	40	1	492	2	Y	-0-					-0-
08	465	N	421	-0-	-44	-0-	32	1	389	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	15	1	221	2	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	23	1	321	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	243	-0-	-117	-0-	15	1	228	2	Y	-0-					-0-
05	372	N	289	-0-	-83	-0-	19	1	270	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	231	-0-	-39	-0-	14	1	217	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
06	644	N	644	-0-	-0-	-0-	44	1	600	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	14	1	195	2	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	17	1	242	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	343	-0-	-47	-0-	29	1	314	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	40	1	418	2	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	393	N	393	-0-	-0-	-0-	33	1	360	2	Y	-0-					-0-
05	372	N	342	-0-	-30	-0-	29	1	313	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	33	1	336	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	35	1	372	2	Y	-0-					-0-
08	341	N	323	-0-	-18	-0-	29	1	294	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	38	1	593	2	Y	7	7	1			4
							8	9									
05	589	N	519	-0-	-70	-0-	34	1	479	2	Y	5	4	1			5
							6	9									
06	570	N	500	-0-	-70	-0-	34	1	463	2	Y	3	7	1			1
							3	9									
07	620	N	451	-0-	-169	-0-	29	1	419	2	Y	3					4
							3	9									
08	527	N	420	-0-	-107	-0-	28	1	390	2	Y	2	3	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	26	1	274	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	22	1	222	2	Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	503	-0-	-7	-0-	36	1	467	2	Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	51	1	623	2	Y	-0-					-0-
06	630	N	471	-0-	-159	-0-	37	1	434	2	Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	57	1	688	2	Y	-0-					-0-
08	776	N	776	-0-	-0-	-0-	59	1	717	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
05	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	2	Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		21	-0-	21	80	2	1	19	2	Y	-0-					-0-
05	14B2 EXT		23	-0-	23	103	2	1	21	2	Y	-0-					-0-
06	117	X	14	-0-	-103	-0-	1	1	13	2	Y	-0-					-0-
07	18	X	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	28	1	428	2	Y	-0-			-0-
05	498	N	498	-0-	-0-	-0-	32	1	466	2	Y	-0-			-0-
06	390	N	390	-0-	-0-	-0-	27	1	363	2	Y	-0-			-0-
07	465	N	446	-0-	-19	-0-	29	1	417	2	Y	-0-			-0-
08	520	N	520	-0-	-0-	-0-	35	1	485	2	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	473	N	473	-0-	-0-	-0-	29	1	444	2	Y	-0-			-0-
05	391	N	391	-0-	-0-	-0-	25	1	366	2	Y	-0-			-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-			-0-
07	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-			-0-
08	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	17	1	263	2	Y	-0-			-0-
05	238	N	238	-0-	-0-	-0-	15	1	223	2	Y	-0-			-0-
06	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-			-0-
07	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-			-0-
08	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
07	T. A.		5	-0-	5	5	5	2			Y	-0-			-0-
08	T. A.		3	-0-	3	8	3	2			Y	-0-			-0-
09	0	X	NO RPT	-0-	-0-	8					Y	NO RPT			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	106	-0-	-14	-0-	7	1	99	2	Y	-0-			-0-
05	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-			-0-
06	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-			-0-
08	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	22	1	341	2	Y	-0-			-0-
05	434	N	413	-0-	-21	-0-	27	1	386	2	Y	-0-			-0-
06	496	N	496	-0-	-0-	-0-	34	1	462	2	Y	-0-			-0-
07	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-			-0-
08	403	N	346	-0-	-57	-0-	23	1	323	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	698	-0-	-52	-0-	43	1	652	2	Y	3	4	1			2
							3	9									
05	775	N	759	-0-	-16	-0-	50	1	707	2	Y	2	2	1			2
							2	9									
06	731	N	731	-0-	-0-	-0-	50	1	680	2	Y	1	2	1			1
							1	9									
07	777	N	777	-0-	-0-	-0-	51	1	725	2	Y	1					2
							1	9									
08	787	N	787	-0-	-0-	-0-	53	1	733	2	Y	1	1	1			2
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

04	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	8	1	112	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

04	780	N	618	-0-	-162	-0-	102	1	516	2	Y	-0-					-0-
05	637	N	637	-0-	-0-	-0-	110	1	527	2	Y	-0-					-0-
06	780	N	631	-0-	-149	-0-	106	1	525	2	Y	-0-					-0-
07	651	N	533	-0-	-118	-0-	87	1	446	2	Y	-0-					-0-
08	651	N	572	-0-	-79	-0-	95	1	477	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

04	487	N	487	-0-	-0-	-0-	80	1	407	2	Y	-0-					-0-
05	466	N	466	-0-	-0-	-0-	80	1	386	2	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	79	1	395	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	85	1	421	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

04	450	N	380	-0-	-70	-0-	63	1	317	2	Y	-0-					-0-
05	589	N	373	-0-	-216	-0-	65	1	308	2	Y	-0-					-0-
06	540	N	486	-0-	-54	-0-	81	1	405	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	73	1	373	2	Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	66	1	325	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

04	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	21	1	243	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	20	1	243	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	166	-0-	-74	-0-	10	1	156	2	Y	-0-	13	1			-0-
05	248	N	198	-0-	-50	-0-	12	1	178	2	Y	7					7
							8	9									
06	240	N	210	-0-	-30	-0-	13	1	182	2	Y	14	14	1			7
							15	9									
07	124	N	18	-0-	-106	-0-	6	2	12	9	Y	11					18
08	124	N	52	-0-	-72	-0-	3	1	46	2	Y	3	13	1			8
							3	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					8

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	349	-0-	-71	-0-	21	1	322	2	Y	5	6	1			3
							6	9									
05	403	N	366	-0-	-37	-0-	24	1	339	2	Y	3	3	1			3
							3	9									
06	490	N	490	-0-	-0-	-0-	34	1	453	2	Y	3	5	1			1
							3	9									
07	537	N	537	-0-	-0-	-0-	36	1	498	2	Y	3					4
							3	9									
08	417	N	417	-0-	-0-	-0-	28	1	387	2	Y	2	3	1			3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	84	1	408	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	82	1	410	2	Y	-0-					-0-
07	465	N	363	-0-	-102	-0-	59	1	304	2	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	78	1	394	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	47	1	715	2	Y	7	7	1			4
							8	9									
05	815	N	815	-0-	-0-	-0-	52	1	757	2	Y	5	4	1			5
							6	9									
06	806	N	806	-0-	-0-	-0-	54	1	749	2	Y	3	7	1			1
							3	9									
07	809	N	809	-0-	-0-	-0-	53	1	753	2	Y	3					4
							3	9									
08	824	N	824	-0-	-0-	-0-	55	1	767	2	Y	2	3	1			3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	26	1	391	2	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	32	1	451	2	Y	-0-					-0-
07	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	26	1	360	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	90	1	445	2	Y	-0-					1
05	496	N	442	-0-	-54	-0-	75	1	367	2	Y	-0-					1
06	480	N	462	-0-	-18	-0-	78	1	384	2	Y	-0-					1
07	486	N	486	-0-	-0-	-0-	79	1	407	2	Y	-0-					1
08	525	N	525	-0-	-0-	-0-	87	1	438	2	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	4 6	1 9	66	2	Y	5	5	1			3
05	60	N	60	-0-	-0-	-0-	4 3	1 9	53	2	Y	3	3	1			3
06	46	N	46	-0-	-0-	-0-	3 3	1 9	40	2	Y	3	5	1			1
07	62	N	44	-0-	-18	-0-	3 2	1 9	39	2	Y	2					3
08	62	N	38	-0-	-24	-0-	2 1	1 9	35	2	Y	1	2	1			2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	15	1	77	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	16	1	77	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	14	1	67	2	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	9	1	49	2	Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	6	1	30	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	39	1	498	2	Y	-0-					-0-
05	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	44	1	516	2	Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	50	1	604	2	Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	53	1	648	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
05	558	N	465	-0-	-93	-0-	465	2			Y	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	2			Y	-0-					-0-
07	620	N	498	-0-	-122	-0-	498	2			Y	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	2			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	527	N	351	-0-	-176	-0-	351	2			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-			-0-
05	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-			-0-
07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-			-0-
08	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-			-0-
05	309	N	309	-0-	-0-	-0-	25	1	284	2	Y	-0-			-0-
06	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-			-0-
07	235	N	235	-0-	-0-	-0-	18	1	217	2	Y	-0-			-0-
08	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-			-0-
05	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-			-0-
06	826	N	826	-0-	-0-	-0-	826	2			Y	-0-			-0-
07	1085	N	1043	-0-	-42	-0-	1043	2			Y	-0-			-0-
08	1054	N	938	-0-	-116	-0-	938	2			Y	-0-			-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	618	N	618	-0-	-0-	-0-	38	1	580	2	Y	-0-			-0-
05	589	N	587	-0-	-2	-0-	39	1	548	2	Y	-0-			-0-
06	570	N	539	-0-	-31	-0-	37	1	502	2	Y	-0-			-0-
07	527	N	488	-0-	-39	-0-	32	1	456	2	Y	-0-			-0-
08	527	N	461	-0-	-66	-0-	31	1	430	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	13	1	172	2	Y	-0-			-0-
05	199	N	199	-0-	-0-	-0-	15	1	184	2	Y	-0-			-0-
06	210	N	184	-0-	-26	-0-	14	1	170	2	Y	-0-			-0-
07	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-			-0-
08	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	21	1	113	2	Y	-0-			-0-
05	133	N	133	-0-	-0-	-0-	23	1	110	2	Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	25	1	125	2	Y	-0-			-0-
07	142	N	142	-0-	-0-	-0-	24	1	118	2	Y	-0-			-0-
08	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	695	-0-	-115	-0-	52	1	643	2	Y	-0-					-0-
05	930	N	692	-0-	-238	-0-	55	1	637	2	Y	-0-					-0-
06	870	N	730	-0-	-140	-0-	60	1	670	2	Y	-0-					-0-
07	713	N	581	-0-	-132	-0-	47	1	534	2	Y	-0-					-0-
08	682	N	639	-0-	-43	-0-	52	1	587	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	529	N	529	-0-	-0-	-0-	33	1	490	2	Y	5	5	1			3
							6	9									
05	478	N	478	-0-	-0-	-0-	31	1	444	2	Y	3	3	1			3
							3	9									
06	504	N	504	-0-	-0-	-0-	34	1	467	2	Y	3	5	1			1
							3	9									
07	455	N	455	-0-	-0-	-0-	30	1	423	2	Y	2					3
							2	9									
08	487	N	487	-0-	-0-	-0-	33	1	453	2	Y	1	2	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
06	480	N	329	-0-	-151	-0-	22	1	307	2	Y	-0-					-0-
07	496	N	384	-0-	-112	-0-	25	1	359	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	31	1	422	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	704	N	704	-0-	-0-	-0-	43	1	661	2	Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	45	1	646	2	Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	46	1	624	2	Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	44	1	627	2	Y	-0-					-0-
08	690	N	690	-0-	-0-	-0-	46	1	644	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	21	1	325	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	22	1	306	2	Y	-0-					-0-
06	360	N	312	-0-	-48	-0-	22	1	290	2	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	22	1	302	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	42	1	136	2	Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	41	1	126	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	40	1	137	2	Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	36	1	128	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	106	N	106	-0-	-0-	-0-	25	1	81	2	Y	-0-			-0-
05	137	N	137	-0-	-0-	-0-	33	1	104	2	Y	-0-			-0-
06	120	N	12	-0-	-108	-0-	2	1	10	2	Y	-0-			-0-
07	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-			-0-
08	62	N	51	-0-	-11	-0-	11	1	40	2	Y	-0-			-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	46	1	508	2	Y	-0-			-0-
05	701	N	701	-0-	-0-	-0-	60	1	641	2	Y	-0-			-0-
06	756	N	756	-0-	-0-	-0-	66	1	690	2	Y	-0-			-0-
07	738	N	738	-0-	-0-	-0-	64	1	674	2	Y	-0-			-0-
08	723	N	723	-0-	-0-	-0-	64	1	659	2	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	114	-0-	-6	-0-	10	1	104	2	Y	-0-			-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-			-0-
06	141	N	141	-0-	-0-	-0-	12	1	129	2	Y	-0-			-0-
07	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-			-0-
08	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	47	1	580	2	Y	-0-			-0-
05	558	N	461	-0-	-97	-0-	37	1	424	2	Y	-0-			-0-
06	648	N	648	-0-	-0-	-0-	54	1	594	2	Y	-0-			-0-
07	616	N	616	-0-	-0-	-0-	50	1	566	2	Y	-0-			-0-
08	644	N	644	-0-	-0-	-0-	53	1	591	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1415	X	1415	-0-	-0-	-0-	1415	2			Y	-0-			-0-
05	1506	X	1506	-0-	-0-	-0-	1506	2			Y	-0-			-0-
06	1215	X	1215	-0-	-0-	-0-	1215	2			Y	-0-			-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-			-0-
08	1302	N	1129	-0-	-173	-0-	1129	2			Y	-0-			-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	242	-0-	-118	-0-	17	1	225	2	Y	-0-			-0-
05	279	N	217	-0-	-62	-0-	17	1	200	2	Y	-0-			-0-
06	270	N	196	-0-	-74	-0-	16	1	180	2	Y	-0-			-0-
07	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-			-0-
08	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	360	N	360	-0-	-0-	-0-	27	1	333	2	Y	-0-			-0-
05	494	N	494	-0-	-0-	-0-	39	1	455	2	Y	-0-			-0-
06	362	N	362	-0-	-0-	-0-	29	1	333	2	Y	-0-			-0-
07	412	N	412	-0-	-0-	-0-	33	1	379	2	Y	-0-			-0-
08	406	N	406	-0-	-0-	-0-	32	1	374	2	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
05	1395	N	590	-0-	-805	-0-	590	2			Y	-0-					-0-
06	1350	N	164	-0-	-1186	-0-	164	2			Y	-0-					-0-
07	1178	N	32	-0-	-1146	-0-	32	2			Y	-0-					-0-
08	589	N	6	-0-	-583	-0-	6	2			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	542	-0-	-28	-0-	90	1	452	2	Y	-0-					-0-
05	713	N	701	-0-	-12	-0-	120	1	581	2	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	124	1	619	2	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	98	1	506	2	Y	-0-					-0-
08	713	N	538	-0-	-175	-0-	89	1	449	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	142	-0-	-38	-0-	9	1	133	2	Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	12	1	162	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	468	-0-	-12	-0-	29	1	439	2	Y	-0-					-0-
05	620	N	391	-0-	-229	-0-	25	1	366	2	Y	-0-					-0-
06	450	N	396	-0-	-54	-0-	27	1	369	2	Y	-0-					-0-
07	496	N	453	-0-	-43	-0-	30	1	423	2	Y	-0-					-0-
08	403	N	376	-0-	-27	-0-	26	1	350	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	23	1	311	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	24	1	328	2	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	29	1	438	2	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	34	1	456	2	Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	32	1	452	2	Y	-0-					-0-
08	465	N	450	-0-	-15	-0-	31	1	419	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	16	1	245	2	Y	-0-					-0-
05	279	N	231	-0-	-48	-0-	15	1	216	2	Y	-0-					-0-
06	300	N	261	-0-	-39	-0-	18	1	243	2	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	16	1	227	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	22	1	309	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	29	1	383	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	24	1	325	2	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1239	-0-	-51	-0-	268	1	971	2	Y	-0-					5
05	1209	N	1152	-0-	-57	-0-	255	1	896	2	Y	1	5	1			1
							1	9									
06	1290	N	1071	-0-	-219	-0-	254	1	817	2	Y	-0-					1
07	1125	N	1125	-0-	-0-	-0-	286	1	838	2	Y	1					2
							1	9									
08	1283	N	1283	-0-	-0-	-0-	299	1	984	2	Y	-0-					2
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	549	N	549	-0-	-0-	-0-	118	1	431	2	Y	-0-					-0-
05	558	N	518	-0-	-40	-0-	114	1	404	2	Y	-0-					-0-
06	570	N	331	-0-	-239	-0-	79	1	252	2	Y	-0-					-0-
07	496	N	357	-0-	-139	-0-	91	1	266	2	Y	-0-					-0-
08	496	N	404	-0-	-92	-0-	94	1	310	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	431	N	431	-0-	-0-	-0-	94	1	337	2	Y	-0-					5
05	427	N	427	-0-	-0-	-0-	94	1	332	2	Y	1	5	1			1
							1	9									
06	454	N	454	-0-	-0-	-0-	108	1	346	2	Y	-0-					1
07	406	N	406	-0-	-0-	-0-	103	1	302	2	Y	1					2
							1	9									
08	432	N	432	-0-	-0-	-0-	101	1	331	2	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
05	713	N	623	-0-	-90	-0-	623	2			Y	-0-					-0-
06	690	N	544	-0-	-146	-0-	544	2			Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
08	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			Y	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	305	-0-	-115	-0-	19	1	286	2	Y	-0-					-0-
05	496	N	411	-0-	-85	-0-	27	1	384	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	51	1	704	2	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	35	1	506	2	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	34	1	471	2	N	-0-					-0-
07	620	N	350	-0-	-270	-0-	24	1	326	2	N	-0-					-0-
08	527	N	360	-0-	-167	-0-	24	1	336	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	372	-0-	-18	-0-	27	1	345	2	Y	-0-					-0-
05	465	N	430	-0-	-35	-0-	32	1	398	2	Y	-0-					-0-
06	480	N	413	-0-	-67	-0-	32	1	381	2	Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	30	1	367	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31	-0-	21	1	308	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	20	1	270	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	12	1	64	2	Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	15	1	68	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	15	1	72	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	13	1	69	2	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	13	1	67	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	19	1	209	2	Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	2	Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	23	1	240	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	24	1	252	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	737	N	737	-0-	-0-	-0-	45	1	692	2	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	39	1	554	2	Y	-0-					-0-
06	600	N	545	-0-	-55	-0-	37	1	508	2	Y	-0-					-0-
07	589	N	544	-0-	-45	-0-	36	1	508	2	Y	-0-					-0-
08	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	443	-0-	-67	-0-	26	1	409	2	Y	7	7	1			4
							8	9									
05	765	N	765	-0-	-0-	-0-	50	1	709	2	Y	5	4	1			5
							6	9									
06	669	N	669	-0-	-0-	-0-	46	1	620	2	Y	3	7	1			1
							3	9									
07	687	N	687	-0-	-0-	-0-	46	1	638	2	Y	3					4
							3	9									
08	691	N	691	-0-	-0-	-0-	46	1	643	2	Y	2	3	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	837	N	837	-0-	-0-	-0-	138	1	699	2	Y	-0-					-0-
05	899	N	634	-0-	-265	-0-	109	1	525	2	Y	-0-					-0-
06	840	N	726	-0-	-114	-0-	121	1	605	2	Y	-0-					-0-
07	650	N	650	-0-	-0-	-0-	106	1	544	2	Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	136	1	681	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	679	N	679	-0-	-0-	-0-	114	1	565	2	Y	-0-					-0-
05	620	N	598	-0-	-22	-0-	103	1	495	2	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	112	1	566	2	Y	-0-					-0-
07	725	N	725	-0-	-0-	-0-	118	1	607	2	Y	-0-					-0-
08	777	N	777	-0-	-0-	-0-	129	1	648	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	588	N	588	-0-	-0-	-0-	36	1	546	2	Y	5	5	1			3
							6	9									
05	614	N	614	-0-	-0-	-0-	40	1	571	2	Y	3	3	1			3
							3	9									
06	669	N	669	-0-	-0-	-0-	45	1	621	2	Y	3	5	1			1
							3	9									
07	656	N	656	-0-	-0-	-0-	43	1	610	2	Y	3					4
							3	9									
08	572	N	572	-0-	-0-	-0-	38	1	532	2	Y	2	3	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	409	-0-	-41	-0-	25	1	378	2	Y	5	6	1			3
							6	9									
05	496	N	404	-0-	-92	-0-	27	1	374	2	Y	3	3	1			3
							3	9									
06	510	N	383	-0-	-127	-0-	26	1	354	2	Y	3	5	1			1
							3	9									
07	434	N	392	-0-	-42	-0-	26	1	363	2	Y	3					4
							3	9									
08	460	N	460	-0-	-0-	-0-	31	1	428	2	Y	1	3	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	480	-0-	-60	-0-	34	1	446	2	Y	-0-					-0-
05	558	N	503	-0-	-55	-0-	37	1	466	2	Y	-0-					-0-
06	540	N	470	-0-	-70	-0-	37	1	433	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	38	1	466	2	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	46	1	554	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	410	-0-	-10	-0-	26	1	384	2	Y	-0-					-0-
05	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	25	1	359	2	Y	-0-					-0-
08	527	N	365	-0-	-162	-0-	24	1	341	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	79	1	400	2	Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	75	1	372	2	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	76	1	376	2	Y	-0-					-0-
07	496	N	347	-0-	-149	-0-	58	1	289	2	Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	87	1	446	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	86	-0-	-4	-0-	15	1	71	2	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	16	1	76	2	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	19	1	97	2	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	14	1	70	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	287	-0-	-43	-0-	24	1	263	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	31	1	333	2	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	29	1	294	2	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	27	1	275	2	Y	-0-					-0-
08	279	N	252	-0-	-27	-0-	23	1	229	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	19	1	246	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	22	1	251	2	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	23	1	279	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	28	1	422	2	Y	3	4	1			2
							3	9									
05	717	N	717	-0-	-0-	-0-	47	1	667	2	Y	3	2	1			3
							3	9									
06	677	N	677	-0-	-0-	-0-	46	1	628	2	Y	3	5	1			1
							3	9									
07	564	N	564	-0-	-0-	-0-	37	1	524	2	Y	3					4
							3	9									
08	713	N	713	-0-	-0-	-0-	48	1	663	2	Y	2	3	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	506	-0-	-94	-0-	31	1	469	2	Y	5	5	1			3
							6	9									
05	738	N	738	-0-	-0-	-0-	48	1	687	2	Y	3	3	1			3
							3	9									
06	793	N	793	-0-	-0-	-0-	54	1	736	2	Y	3	5	1			1
							3	9									
07	772	N	772	-0-	-0-	-0-	51	1	718	2	Y	3					4
							3	9									
08	806	N	806	-0-	-0-	-0-	53	1	751	2	Y	2	3	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	25	1	315	2	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	33	1	415	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	23	1	284	2	Y	-0-					-0-
07	341	N	292	-0-	-49	-0-	22	1	270	2	Y	-0-					-0-
08	372	N	299	-0-	-73	-0-	23	1	276	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	774	N	774	-0-	-0-	-0-	55	1	719	2	Y	-0-					-0-
05	775	N	771	-0-	-4	-0-	57	1	714	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	68	1	809	2	Y	-0-					-0-
07	858	N	858	-0-	-0-	-0-	65	1	793	2	Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	59	1	704	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	108	N	108	-0-	-0-	-0-		7	1	95	2	Y	5	5	1			3
								6	9									
05	62	N	57	-0-	-5	-0-		3	1	51	2	Y	3	3	1			3
								3	9									
06	60	N	46	-0-	-14	-0-		3	1	40	2	Y	3	5	1			1
								3	9									
07	44	N	44	-0-	-0-	-0-		3	1	39	2	Y	2					3
								2	9									
08	43	N	43	-0-	-0-	-0-		3	1	39	2	Y	1	2	1			2
								1	9									
09	30	N	NO RPT	-0-	-30	-0-						Y	NO RPT					2

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	534	-0-	-6	-0-		31	1	481	2	Y	20	22	1			12
								22	9									
05	480	N	480	-0-	-0-	-0-		30	1	430	2	Y	18	13	1			17
								20	9									
06	540	N	357	-0-	-183	-0-		23	1	319	2	Y	14	24	1			7
								15	9									
07	568	N	568	-0-	-0-	-0-		37	1	519	2	Y	11					18
								12	9									
08	465	N	319	-0-	-146	-0-		21	1	286	2	Y	11	13	1			16
								12	9									
09	360	N	NO RPT	-0-	-360	-0-						Y	NO RPT					16

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	400	-0-	-50	-0-		24	1	370	2	Y	5	5	1			3
								6	9									
05	434	N	354	-0-	-80	-0-		23	1	328	2	Y	3	3	1			3
								3	9									
06	390	N	368	-0-	-22	-0-		25	1	340	2	Y	3	5	1			1
								3	9									
07	403	N	364	-0-	-39	-0-		24	1	338	2	Y	2					3
								2	9									
08	341	N	272	-0-	-69	-0-		19	1	252	2	Y	1	2	1			2
								1	9									
09	360	N	NO RPT	-0-	-360	-0-						Y	NO RPT					2

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	642	N	642	-0-	-0-	-0-		48	1	594	2	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-		52	1	609	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-		44	1	491	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-		41	1	468	2	Y	-0-					-0-
08	465	N	437	-0-	-28	-0-		36	1	401	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-						Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	556	-0-	-44	-0-		93	1	463	2	Y	-0-					-0-
05	589	N	479	-0-	-110	-0-		83	1	396	2	Y	-0-					-0-
06	720	N	684	-0-	-36	-0-		113	1	571	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-		107	1	558	2	Y	-0-					-0-
08	756	N	756	-0-	-0-	-0-		125	1	631	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	11	1	162	2	Y	5	5	1			3
							6	9									
05	213	N	213	-0-	-0-	-0-	14	1	196	2	Y	3	3	1			3
							3	9									
06	198	N	198	-0-	-0-	-0-	13	1	182	2	Y	3	5	1			1
							3	9									
07	190	N	190	-0-	-0-	-0-	12	1	176	2	Y	2					3
							2	9									
08	232	N	232	-0-	-0-	-0-	15	1	216	2	Y	1	2	1			2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
05	590	N	590	-0-	-0-	-0-	39	1	551	2	Y	-0-					-0-
06	420	N	322	-0-	-98	-0-	22	1	300	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
08	589	N	463	-0-	-126	-0-	31	1	432	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1328	N	1328	-0-	-0-	-0-	82	1	1246	2	Y	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	75	1	1067	2	Y	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	84	1	1148	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	63	1	894	2	Y	-0-					-0-
08	930	N	880	-0-	-50	-0-	58	1	822	2	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	28	1	372	2	Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	31	1	394	2	Y	-0-					-0-
06	450	N	424	-0-	-26	-0-	33	1	391	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	35	1	416	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	27	1	391	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	27	1	375	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
08	403	N	279	-0-	-124	-0-	19	1	260	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	312	N	312	-0-	-0-	-0-	22	1	290	2	Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	26	1	312	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	35	1	427	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	400	-0-	-80	-0-	28	1	372	2	Y	-0-					-0-
05	496	N	418	-0-	-78	-0-	31	1	387	2	Y	-0-					-0-
06	510	N	496	-0-	-14	-0-	39	1	457	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	31	1	374	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	412	-0-	-188	-0-	29	1	383	2	Y	-0-					-0-
05	541	N	541	-0-	-0-	-0-	41	1	500	2	Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	60	1	709	2	Y	-0-					-0-
07	601	N	601	-0-	-0-	-0-	45	1	556	2	Y	-0-					-0-
08	527	N	427	-0-	-100	-0-	33	1	394	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	28	1	405	2	Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	29	1	400	2	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	299	-0-	-61	-0-	19	1	280	2	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	21	1	287	2	Y	-0-					-0-
07	310	N	265	-0-	-45	-0-	17	1	248	2	Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	17	1	228	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	377	-0-	-103	-0-	27	1	350	2	Y	-0-					-0-
05	589	N	508	-0-	-81	-0-	38	1	470	2	Y	-0-					-0-
06	540	N	442	-0-	-98	-0-	34	1	408	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	45	1	545	2	Y	-0-					-0-
08	496	N	452	-0-	-44	-0-	35	1	417	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1392	N	1392	-0-	-0-	-0-	99	1	1293	2	Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	116	1	1428	2	Y	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	123	1	1448	2	Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	124	1	1521	2	Y	-0-					-0-
08	1831	N	1831	-0-	-0-	-0-	141	1	1690	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	24	1	369	2	Y	5	6	1			3
							6	9									
05	496	N	365	-0-	-131	-0-	24	1	338	2	Y	3	3	1			3
							3	9									
06	467	N	467	-0-	-0-	-0-	32	1	432	2	Y	3	5	1			1
							3	9									
07	486	N	486	-0-	-0-	-0-	32	1	451	2	Y	3					4
							3	9									
08	382	N	382	-0-	-0-	-0-	26	1	354	2	Y	2	3	1			3
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	40	1	599	2	Y	5	6	1			3
							6	9									
05	623	N	623	-0-	-0-	-0-	40	1	580	2	Y	3	3	1			3
							3	9									
06	582	N	582	-0-	-0-	-0-	39	1	540	2	Y	3	5	1			1
							3	9									
07	666	N	666	-0-	-0-	-0-	44	1	619	2	Y	3					4
							3	9									
08	721	N	721	-0-	-0-	-0-	48	1	671	2	Y	2	3	1			3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	210	-0-	-120	-0-	12	1	196	2	Y	2	4	1			1
							2	9									
05	341	N	195	-0-	-146	-0-	13	1	180	2	Y	2	1	1			2
							2	9									
06	270	N	174	-0-	-96	-0-	12	1	161	2	Y	1	2	1			1
							1	9									
07	235	N	235	-0-	-0-	-0-	15	1	219	2	Y	1					2
							1	9									
08	186	N	162	-0-	-24	-0-	11	1	150	2	Y	1	1	1			2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	925	N	925	-0-	-0-	-0-	57	1	868	2	Y	-0-					-0-
05	834	N	834	-0-	-0-	-0-	54	1	780	2	Y	-0-					-0-
06	780	N	743	-0-	-37	-0-	51	1	692	2	Y	-0-					-0-
07	806	N	788	-0-	-18	-0-	52	1	736	2	Y	-0-					-0-
08	987	N	987	-0-	-0-	-0-	66	1	921	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	22	1	235	2	Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	20	1	203	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	20	1	205	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	39	1	123	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	38	1	128	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	35	1	124	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	31	1	116	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	207	-0-	-33	-0-	16	1	191	2	Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	284	-0-	-136	-0-	67	1	217	2	Y	-0-					-0-
05	527	N	355	-0-	-172	-0-	86	1	269	2	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	45	1	150	2	Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	46	1	158	2	Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	120	1	454	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	57	1	180	2	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	67	1	204	2	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	46	1	154	2	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	53	1	185	2	Y	-0-					-0-
08	217	N	190	-0-	-27	-0-	38	1	152	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	414	-0-	-36	-0-	25	1	389	2	Y	-0-					-0-
05	465	N	338	-0-	-127	-0-	22	1	316	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	27	1	368	2	Y	-0-					-0-
07	434	N	396	-0-	-38	-0-	27	1	369	2	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	25	N	25	-0-	-0-	-0-	7	1	18	2	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	9	1	31	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	7	1	24	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	78	1	257	2	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	82	1	248	2	Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	79	1	275	2	Y	-0-					-0-
07	341	N	234	-0-	-107	-0-	52	1	182	2	Y	-0-					-0-
08	341	N	210	-0-	-131	-0-	44	1	166	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	88	1	448	2	Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	87	1	423	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	95	1	462	2	Y	-0-					-0-
07	466	N	466	-0-	-0-	-0-	78	1	388	2	Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	83	1	440	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	29	1	151	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	26	1	128	2	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	28	1	140	2	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	23	1	119	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	852	N	852	-0-	-0-	-0-	51	1	779	2	Y	20	23	1			12
							22	9									
05	973	N	973	-0-	-0-	-0-	62	1	891	2	Y	18	13	1			17
							20	9									
06	1033	N	1033	-0-	-0-	-0-	69	1	949	2	Y	14	24	1			7
							15	9									
07	1088	N	1088	-0-	-0-	-0-	71	1	1005	2	Y	11					18
							12	9									
08	972	N	972	-0-	-0-	-0-	64	1	896	2	Y	11	13	1			16
							12	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					16

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	24	1	323	2	Y	-0-					-0-
07	372	N	332	-0-	-40	-0-	22	1	310	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	43	1	656	2	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	37	1	497	2	Y	-0-					-0-
07	651	N	625	-0-	-26	-0-	41	1	584	2	Y	-0-					-0-
08	661	N	661	-0-	-0-	-0-	45	1	616	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	19	1	266	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
08	372	N	354	-0-	-18	-0-	24	1	330	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	9	1	146	2	Y	5	5	1			3
							6	9									
05	155	N	155	-0-	-0-	-0-	10	1	142	2	Y	3	3	1			3
							3	9									
06	179	N	179	-0-	-0-	-0-	12	1	164	2	Y	3	5	1			1
							3	9									
07	185	N	185	-0-	-0-	-0-	12	1	171	2	Y	2					3
							2	9									
08	189	N	189	-0-	-0-	-0-	12	1	176	2	Y	1	2	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	15	1	263	2	N	2	3	1			1
							2	9									
05	279	N	261	-0-	-18	-0-	14	1	244	2	N	3	3	1			1
							3	9									
06	330	N	280	-0-	-50	-0-	15	1	264	2	N	1					2
							1	9									
07	317	N	317	-0-	-0-	-0-	18	1	297	2	N	2	3	1			1
							2	9									
08	335	N	335	-0-	-0-	-0-	18	1	316	2	N	1					2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	293	-0-	-7	-0-	18	1	275	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	22	1	296	2	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	26	1	362	2	Y	-0-					-0-
08	403	N	335	-0-	-68	-0-	22	1	313	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	621	N	621	-0-	-0-	-0-	38	1	583	2	Y	-0-					-0-
05	465	N	441	-0-	-24	-0-	29	1	412	2	Y	-0-					-0-
06	570	N	347	-0-	-223	-0-	24	1	323	2	Y	-0-					-0-
07	558	N	522	-0-	-36	-0-	34	1	488	2	Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	44	1	616	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	47	1	703	2	Y	-0-					-0-
05	868	N	730	-0-	-138	-0-	48	1	682	2	Y	-0-					-0-
06	780	N	648	-0-	-132	-0-	44	1	604	2	Y	-0-					-0-
07	775	N	750	-0-	-25	-0-	49	1	701	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	51	1	707	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	205	N	205	-0-	-0-	-0-	12	1	187	2	Y	5	5	1			3
							6	9									
05	222	N	222	-0-	-0-	-0-	15	1	204	2	Y	3	3	1			3
							3	9									
06	191	N	191	-0-	-0-	-0-	13	1	177	2	Y	1	3	1			1
							1	9									
07	200	N	200	-0-	-0-	-0-	13	1	186	2	Y	1					2
							1	9									
08	227	N	227	-0-	-0-	-0-	15	1	211	2	Y	1	1	1			2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	907	-0-	-173	-0-	56	1	851	2	Y	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	72	1	1046	2	Y	-0-					-0-
06	1080	N	723	-0-	-357	-0-	50	1	673	2	Y	-0-					-0-
07	930	N	923	-0-	-7	-0-	63	1	860	2	Y	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	72	1	999	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	4	-0-	-86	-0-	4	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	7	1	110	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
08	124	N	100	-0-	-24	-0-	7	1	93	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	40	1	599	2	Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	44	1	619	2	Y	-0-					-0-
06	600	N	547	-0-	-53	-0-	37	1	510	2	Y	-0-					-0-
07	651	N	520	-0-	-131	-0-	34	1	486	2	Y	-0-					-0-
08	651	N	582	-0-	-69	-0-	39	1	543	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	30	1	364	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	34	1	410	2	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	36	1	431	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	693	N	693	-0-	-0-	-0-	43	1	650	2	Y	-0-					-0-
05	741	N	741	-0-	-0-	-0-	49	1	692	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	47	1	642	2	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	54	1	753	2	Y	-0-					-0-
08	880	N	880	-0-	-0-	-0-	59	1	821	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	40	1	598	2	Y	20	22	1			12
							22	9									
05	1333	N	453	-0-	-880	-0-	29	1	405	2	Y	17	12	1			17
							19	9									
06	960	N	442	-0-	-518	-0-	29	1	398	2	Y	14	24	1			7
							15	9									
07	794	N	794	-0-	-0-	-0-	51	1	731	2	Y	11					18
							12	9									
08	699	N	699	-0-	-0-	-0-	46	1	641	2	Y	11	13	1			16
							12	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					16

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	749	N	749	-0-	-0-	-0-	56	1	693	2	Y	-0-					-0-
05	739	N	739	-0-	-0-	-0-	58	1	681	2	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	56	1	627	2	Y	-0-					-0-
07	828	N	828	-0-	-0-	-0-	66	1	762	2	Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	64	1	733	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	191	N	191	-0-	-0-	-0-	32	1	159	2	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	31	1	153	2	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	28	1	146	2	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	33	1	168	2	Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	40	1	202	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	57	1	870	2	Y	-0-					-0-
05	779	N	779	-0-	-0-	-0-	51	1	728	2	Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	54	1	730	2	Y	-0-					-0-
07	775	N	744	-0-	-31	-0-	49	1	695	2	Y	-0-					-0-
08	775	N	769	-0-	-6	-0-	51	1	718	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	358	-0-	-2	-0-	19	1	339	2	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	22	1	383	2	N	-0-					-0-
06	360	N	314	-0-	-46	-0-	17	1	297	2	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	22	1	365	2	N	-0-					-0-
08	403	N	334	-0-	-69	-0-	18	1	316	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	934	N	934	-0-	-0-	-0-	202	1	732	2	N	-0-					5
05	961	N	796	-0-	-165	-0-	176	1	619	2	N	1	5	1			1
							1	9									
06	859	N	859	-0-	-0-	-0-	204	1	655	2	N	-0-					1
07	961	N	833	-0-	-128	-0-	211	1	621	2	N	1					2
							1	9									
08	999	N	999	-0-	-0-	-0-	234	1	765	2	N	-0-					2
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	533	-0-	-127	-0-	28	1	499	2	N	5	7	1			3
							6	9									
05	651	N	587	-0-	-64	-0-	32	1	549	2	N	5	7	1			1
							6	9									
06	690	N	582	-0-	-108	-0-	32	1	546	2	N	4					5
							4	9									
07	583	N	583	-0-	-0-	-0-	32	1	548	2	N	3	7	1			1
							3	9									
08	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3					4
							3	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	742	N	742	-0-	-0-	-0-	40	1	702	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	50	1	849	2	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	57	1	959	2	N	-0-					-0-
08	899	N	797	-0-	-102	-0-	44	1	753	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	847	-0-	-563	-0-	45	1	800	2	N	2	3	1			1
							2	9									
05	1240	N	674	-0-	-566	-0-	37	1	634	2	N	3	3	1			1
							3	9									
06	900	N	519	-0-	-381	-0-	29	1	489	2	N	1					2
							1	9									
07	868	N	848	-0-	-20	-0-	47	1	799	2	N	2	3	1			1
							2	9									
08	693	N	693	-0-	-0-	-0-	38	1	654	2	N	1					2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	601	-0-	-119	-0-	32	1 2 9	567	2	N	2	3	1			1
05	708	N	708	-0-	-0-	-0-	39	1 3 9	666	2	N	3	3	1			1
06	750	N	465	-0-	-285	-0-	26	1 1 9	438	2	N	1					2
07	696	N	696	-0-	-0-	-0-	39	1 2 9	655	2	N	2	3	1			1
08	713	N	700	-0-	-13	-0-	38	1 1 9	661	2	N	1					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	888	-0-	-162	-0-	47	1	841	2	N	-0-					-0-
05	1054	N	1031	-0-	-23	-0-	57	1	974	2	N	-0-					-0-
06	870	N	505	-0-	-365	-0-	28	1	477	2	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	54	1	909	2	N	-0-					-0-
08	1023	N	785	-0-	-238	-0-	43	1	742	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-	-0-	-0-	22	1 2 9	396	2	N	2	3	1			1
05	403	N	319	-0-	-84	-0-	17	1 3 9	299	2	N	3	3	1			1
06	387	N	387	-0-	-0-	-0-	21	1 1 9	365	2	N	1					2
07	434	N	412	-0-	-22	-0-	23	1 2 9	387	2	N	2	3	1			1
08	414	N	414	-0-	-0-	-0-	23	1 1 9	390	2	N	1					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
06	1080	N	908	-0-	-172	-0-	908	2			N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
08	1116	N	947	-0-	-169	-0-	947	2			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	497	N	497	-0-	-0-	-0-	30	1 6 9	461	2	Y	5	5	1			3
05	589	N	492	-0-	-97	-0-	32	1 3 9	457	2	Y	3	3	1			3
06	540	N	353	-0-	-187	-0-	24	1 3 9	326	2	Y	3	5	1			1
07	527	N	476	-0-	-51	-0-	32	1 3 9	441	2	Y	3					4
08	507	N	507	-0-	-0-	-0-	34	1 2 9	471	2	Y	2	3	1			3
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	491	-0-	-109	-0-	26	1	465	2	N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
06	600	N	461	-0-	-139	-0-	25	1	436	2	N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	34	1	584	2	N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	29	1	505	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	834	N	834	-0-	-0-	-0-	44	1	788	2	N	2	3	1			1
							2	9									
05	1023	N	828	-0-	-195	-0-	46	1	779	2	N	3	3	1			1
							3	9									
06	959	N	959	-0-	-0-	-0-	53	1	905	2	N	1					2
							1	9									
07	868	N	858	-0-	-10	-0-	48	1	808	2	N	2	3	1			1
							2	9									
08	922	N	922	-0-	-0-	-0-	50	1	871	2	N	1					2
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1953	N	1953	-0-	-0-	-0-	240	1	1713	2	N	-0-					-0-
05	2077	N	2077	-0-	-0-	-0-	248	1	1829	2	N	-0-					-0-
06	1770	N	1741	-0-	-29	-0-	240	1	1501	2	N	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	248	1	1744	2	N	-0-					-0-
08	1870	N	1870	-0-	-0-	-0-	248	1	1622	2	N	-0-					-0-
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	458	-0-	-112	-0-	33	1	425	2	N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	59	1	734	2	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	58	1	696	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	10	1	139	2	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	342	-0-	-138	-0-	21	1	313	2	Y	7	7	1			4
							8	9									
05	527	N	321	-0-	-206	-0-	20	1	295	2	Y	5	4	1			5
							6	9									
06	340	N	340	-0-	-0-	-0-	23	1	313	2	Y	4	7	1			2
							4	9									
07	367	N	367	-0-	-0-	-0-	24	1	341	2	Y	2					4
							2	9									
08	324	N	324	-0-	-0-	-0-	22	1	300	2	Y	2	3	1			3
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	675	N	675	-0-	-0-	-0-	41	1	628	2	Y	5	5	1			3
							6	9									
05	806	N	568	-0-	-238	-0-	37	1	528	2	Y	3	3	1			3
							3	9									
06	720	N	397	-0-	-323	-0-	27	1	367	2	Y	3	5	1			1
							3	9									
07	713	N	413	-0-	-300	-0-	27	1	384	2	Y	2					3
							2	9									
08	558	N	558	-0-	-0-	-0-	38	1	519	2	Y	1	2	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	545	-0-	-385	-0-	39	1	506	2	N	-0-					-0-
05	713	N	701	-0-	-12	-0-	53	1	648	2	N	-0-					-0-
06	750	N	675	-0-	-75	-0-	53	1	622	2	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	56	1	685	2	N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	765	N	765	-0-	-0-	-0-	47	1	712	2	Y	5	5	1			3
							6	9									
05	713	N	684	-0-	-29	-0-	44	1	637	2	Y	3	3	1			3
							3	9									
06	750	N	673	-0-	-77	-0-	46	1	624	2	Y	3	5	1			1
							3	9									
07	806	N	620	-0-	-186	-0-	41	1	576	2	Y	3					4
							3	9									
08	682	N	622	-0-	-60	-0-	41	1	580	2	Y	1	3	1			2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1499	N	1499	-0-	-0-	-0-	79 11	1 9	1409	2	N	10	13	1			7
05	1457	N	1269	-0-	-188	-0-	70 10	1 9	1189	2	N	9	13	1			3
06	1278	N	1278	-0-	-0-	-0-	70 7	1 9	1201	2	N	6					9
07	1550	N	1303	-0-	-247	-0-	72 9	1 9	1222	2	N	8	14	1			3
08	1825	N	1825	-0-	-0-	-0-	100 6	1 9	1719	2	N	5					8
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					8

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	30 2	1 9	526	2	N	2	3	1			1
05	620	N	608	-0-	-12	-0-	33 3	1 9	572	2	N	3	3	1			1
06	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					1
07	641	N	641	-0-	-0-	-0-	36	1	605	2	N	-0-	1	1			-0-
08	620	N	570	-0-	-50	-0-	31	1	539	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1112	-0-	-28	-0-	59 11	1 9	1042	2	N	10	13	1			7
05	1147	N	1141	-0-	-6	-0-	63 10	1 9	1068	2	N	9	13	1			3
06	1146	N	1146	-0-	-0-	-0-	63 7	1 9	1076	2	N	6					9
07	1163	N	1163	-0-	-0-	-0-	64 9	1 9	1090	2	N	8	14	1			3
08	1147	N	1135	-0-	-12	-0-	62 6	1 9	1067	2	N	5					8
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					8

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1728	N	1728	-0-	-0-	-0-	91 11	1 9	1626	2	N	10	13	1			7
05	1664	N	1664	-0-	-0-	-0-	92 10	1 9	1562	2	N	9	13	1			3
06	1741	N	1741	-0-	-0-	-0-	96 7	1 9	1638	2	N	6					9
07	1798	N	1689	-0-	-109	-0-	94 9	1 9	1586	2	N	8	14	1			3
08	1674	N	1562	-0-	-112	-0-	85 6	1 9	1471	2	N	5					8
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1050	-0-	-30	-0-	56	1	990	2	N	4	6	1			3
							4	9									
05	1147	N	1054	-0-	-93	-0-	58	1	990	2	N	5	7	1			1
							6	9									
06	1140	N	789	-0-	-351	-0-	43	1	742	2	N	4					5
							4	9									
07	1085	N	664	-0-	-421	-0-	37	1	624	2	N	3	7	1			1
							3	9									
08	1054	N	838	-0-	-216	-0-	46	1	789	2	N	3					4
							3	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	300	-0-	-30	-0-	26	1	274	2	N	-0-					-0-
05	279	N	221	-0-	-58	-0-	19	1	202	2	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	29	1	305	2	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	38	1	403	2	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	23	1	244	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1055	N	1055	-0-	-0-	-0-	79	1	976	2	N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	93	1	1082	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	86	1	958	2	N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	92	1	1049	2	N	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	91	1	1041	2	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	884	-0-	-16	-0-	47	1	831	2	N	5	7	1			3
							6	9									
05	837	N	798	-0-	-39	-0-	44	1	748	2	N	5	7	1			1
							6	9									
06	960	N	716	-0-	-244	-0-	39	1	673	2	N	4					5
							4	9									
07	899	N	765	-0-	-134	-0-	42	1	720	2	N	3	7	1			1
							3	9									
08	835	N	835	-0-	-0-	-0-	45	1	787	2	N	3					4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2027	N	2027	-0-	-0-	-0-	108	1	1919	2	N	-0-					-0-
05	1923	N	1923	-0-	-0-	-0-	106	1	1817	2	N	-0-					-0-
06	1716	N	1716	-0-	-0-	-0-	95	1	1621	2	N	-0-					-0-
07	2108	N	1815	-0-	-293	-0-	101	1	1714	2	N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	108	1	1863	2	N	-0-					-0-
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1267	-0-	-53	-0-	448	1	819	2	N	-0-					-0-
05	1240	N	1138	-0-	-102	-0-	465	1	673	2	N	-0-					-0-
06	1230	N	1185	-0-	-45	-0-	450	1	735	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	193	1	1018	2	N	-0-					-0-
08	1147	N	975	-0-	-172	-0-	205	1	770	2	N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1404	N	1404	-0-	-0-	-0-	76	1	1328	2	N	-0-					8
05	1457	N	1457	-0-	-0-	-0-	82	1	1375	2	N	-0-					8
06	1362	N	1362	-0-	-0-	-0-	76	1	1286	2	N	-0-					8
07	1457	N	1388	-0-	-69	-0-	79	1	1309	2	N	-0-					8
08	1457	N	1325	-0-	-132	-0-	73	1	1252	2	N	-0-					8
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	6	-0-	-144	-0-	2	1	4	2	N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	272	1	1435	2	N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	260	1	974	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1071	-0-	-9	-0-	60	1	1011	2	N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	72	1	1187	2	N	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	68	1	1108	2	N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	67	1	1083	2	N	-0-					-0-
08	1271	N	1111	-0-	-160	-0-	64	1	1047	2	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1846	N	1846	-0-	-0-	-0-	102	1	1744	2	N	-0-					-0-
05	1736	N	1641	-0-	-95	-0-	95	1	1546	2	N	-0-					-0-
06	1800	N	1526	-0-	-274	-0-	87	1	1439	2	N	-0-					-0-
07	1922	N	1674	-0-	-248	-0-	97	1	1577	2	N	-0-					-0-
08	1643	N	1610	-0-	-33	-0-	92	1	1518	2	N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	44	1	738	2	N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	47	1	770	2	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	42	1	691	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	48	1	779	2	N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	48	1	795	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	553	N	553	-0-	-0-	-0-	29	1	524	2	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	33	1	562	2	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	32	1	545	2	N	-0-					-0-
07	558	N	469	-0-	-89	-0-	26	1	443	2	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	32	1	545	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2323	N	2323	-0-	-0-	-0-	143	1	2180	2	N	-0-					-0-
05	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					-0-
06	2127	N	2127	-0-	-0-	-0-	145	1	1982	2	N	-0-					-0-
07	2387	N	2108	-0-	-279	-0-	139	1	1969	2	N	-0-					-0-
08	2077	N	1575	-0-	-502	-0-	105	1	1470	2	N	-0-					-0-
09	2130	N	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	501	-0-	-39	-0-	27	1	474	2	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	33	1	570	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	34	1	576	2	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	373	-0-	-137	-0-	20	1	353	2	N	-0-					-0-
05	496	N	397	-0-	-99	-0-	22	1	375	2	N	-0-					-0-
06	450	N	295	-0-	-155	-0-	16	1	279	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	15	1	260	2	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	23	1	397	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	641	-0-	-319	-0-	34	1	607	2	N	-0-					-0-
05	837	N	723	-0-	-114	-0-	40	1	683	2	N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	55	1	952	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	46	1	781	2	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	52	1	899	2	N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1139	-0-	-61	-0-	63	1	1076	2	N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	74	1	1209	2	N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	82	1	1352	2	N	-0-					-0-
07	1445	N	1445	-0-	-0-	-0-	83	1	1362	2	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	81	1	1357	2	N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	361	-0-	-179	-0-	23	1	338	2	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	33	1	472	2	N	-0-					-0-
06	480	N	428	-0-	-52	-0-	29	1	399	2	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1571	N	1571	-0-	-0-	-0-	87	1	1484	2	N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	104	1	1720	2	N	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	104	1	1712	2	N	-0-					-0-
07	1848	N	1848	-0-	-0-	-0-	107	1	1741	2	N	-0-					-0-
08	1829	N	1685	-0-	-144	-0-	96	1	1589	2	N	-0-					-0-
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	19	1	330	2	N	2	3	1			1
							2	9									
05	349	N	349	-0-	-0-	-0-	19	1	327	2	N	3	3	1			1
							3	9									
06	353	N	353	-0-	-0-	-0-	19	1	333	2	N	1					2
							1	9									
07	413	N	413	-0-	-0-	-0-	23	1	388	2	N	2	3	1			1
							2	9									
08	416	N	416	-0-	-0-	-0-	23	1	392	2	N	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	977	-0-	-73	-0-	52	1	919	2	N	5	7	1			3
							6	9									
05	946	N	946	-0-	-0-	-0-	52	1	888	2	N	5	7	1			1
							6	9									
06	997	N	997	-0-	-0-	-0-	55	1	938	2	N	4					5
							4	9									
07	1078	N	1078	-0-	-0-	-0-	60	1	1015	2	N	3	7	1			1
							3	9									
08	1021	N	1021	-0-	-0-	-0-	56	1	962	2	N	3					4
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					4

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	867	-0-	-153	-0-	46	1	821	2	N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	61	1	1032	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	59	1	1017	2	N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	54	1	904	2	N	-0-					-0-
08	1085	N	972	-0-	-113	-0-	54	1	918	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	662	-0-	-58	-0-	35	1	627	2	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	42	1	725	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	42	1	711	2	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	42	1	707	2	N	-0-					-0-
08	775	N	653	-0-	-122	-0-	36	1	617	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	972	N	972	-0-	-0-	-0-	53	1	919	2	N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	45	1	771	2	N	-0-					-0-
06	1110	N	940	-0-	-170	-0-	52	1	888	2	N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	62	1	1027	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	40	1	695	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	594	N	594	-0-	-0-	-0-	32	1	562	2	N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	31	1	520	2	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	34	1	574	2	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	31	1	525	2	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	31	1	532	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	713	-0-	-67	-0-	44	1	669	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	59	1	853	2	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	44	1	610	2	N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	56	1	780	2	N	-0-					-0-
08	899	N	823	-0-	-76	-0-	55	1	768	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					1
05	279	N	190	-0-	-89	-0-	190	2			N	-0-					1
06	420	N	139	-0-	-281	-0-	139	2			N	-0-					1
07	279	N	111	-0-	-168	-0-	111	2			N	-0-					1
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1135	-0-	-125	-0-	60	1	1075	2	N	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	73	1	1254	2	N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	68	1	1162	2	N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	67	1	1136	2	N	-0-					-0-
08	1333	N	1223	-0-	-110	-0-	67	1	1156	2	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	803	N	803	-0-	-0-	-0-	42 11	1 9	750	2	N	10	13	1			7
05	878	N	878	-0-	-0-	-0-	48 10	1 9	820	2	N	9	13	1			3
06	895	N	895	-0-	-0-	-0-	49 7	1 9	839	2	N	6					9
07	901	N	901	-0-	-0-	-0-	50 9	1 9	842	2	N	8	14	1			3
08	868	N	856	-0-	-12	-0-	47 6	1 9	803	2	N	5					8
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					8

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	403	-0-	-137	-0-	25	1	378	2	N	-0-					-0-
05	527	N	283	-0-	-244	-0-	19	1	264	2	N	-0-					-0-
06	450	N	204	-0-	-246	-0-	14	1	190	2	N	-0-					-0-
07	403	N	250	-0-	-153	-0-	17	1	233	2	N	-0-					-0-
08	279	N	248	-0-	-31	-0-	17	1	231	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	555	N	555	-0-	-0-	-0-	29	1	522	2	N	4	5	1			3
							4	9									
05	718	N	718	-0-	-0-	-0-	40	1	675	2	N	3	5	1			1
							3	9									
06	660	N	625	-0-	-35	-0-	34	1	588	2	N	3					4
							3	9									
07	590	N	590	-0-	-0-	-0-	33	1	555	2	N	2	5	1			1
							2	9									
08	713	N	633	-0-	-80	-0-	35	1	596	2	N	2					3
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	798	N	798	-0-	-0-	-0-	42	1	745	2	N	10	13	1			7
							11	9									
05	806	N	796	-0-	-10	-0-	43	1	743	2	N	9	13	1			3
							10	9									
06	810	N	766	-0-	-44	-0-	42	1	717	2	N	6					9
							7	9									
07	837	N	790	-0-	-47	-0-	44	1	737	2	N	8	14	1			3
							9	9									
08	806	N	736	-0-	-70	-0-	40	1	690	2	N	5					8
							6	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					8

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
05	310	N	298	-0-	-12	-0-	20	1	278	2	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	12	1	172	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-
08	310	N	232	-0-	-78	-0-	15	1	217	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	629	N	629	-0-	-0-	-0-	33	1	596	2	N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	37	1	628	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	35	1	606	2	N	-0-					-0-
07	651	N	563	-0-	-88	-0-	31	1	532	2	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	33	1	580	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1181	N	1181	-0-	-0-	-0-	62	1	1113	2	N	5	7	1			3
							6	9									
05	1187	N	1187	-0-	-0-	-0-	65	1	1116	2	N	5	7	1			1
							6	9									
06	1237	N	1237	-0-	-0-	-0-	68	1	1165	2	N	4					5
							4	9									
07	1209	N	1171	-0-	-38	-0-	65	1	1103	2	N	3	7	1			1
							3	9									
08	1178	N	1170	-0-	-8	-0-	64	1	1103	2	N	3					4
							3	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	838	-0-	-92	-0-	52	1	786	2	N	-0-					-0-
05	1054	N	660	-0-	-394	-0-	44	1	616	2	N	-0-					-0-
06	990	N	519	-0-	-471	-0-	35	1	484	2	N	-0-					-0-
07	868	N	684	-0-	-184	-0-	46	1	638	2	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	45	1	626	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38	-0-	18	1	274	2	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	20	1	295	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	24	1	334	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	908	-0-	-52	-0-	48	1	860	2	N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	52	1	870	2	N	-0-					-0-
06	810	N	575	-0-	-235	-0-	32	1	543	2	N	-0-					-0-
07	930	N	689	-0-	-241	-0-	38	1	651	2	N	-0-					-0-
08	930	N	810	-0-	-120	-0-	44	1	766	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	452	N	452	-0-	-0-	-0-	28	1	424	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	32	1	462	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	34	1	461	2	N	-0-					-0-
07	465	N	395	-0-	-70	-0-	26	1	369	2	N	-0-					-0-
08	496	N	408	-0-	-88	-0-	28	1	380	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1057	-0-	-23	-0-	57	1	1000	2	N	-0-					-0-
05	1333	N	1208	-0-	-125	-0-	68	1	1140	2	N	-0-					-0-
06	1170	N	1107	-0-	-63	-0-	62	1	1045	2	N	-0-					-0-
07	1085	N	1079	-0-	-6	-0-	61	1	1018	2	N	-0-					-0-
08	1209	N	969	-0-	-240	-0-	54	1	915	2	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1049	-0-	-31	-0-	57	1	992	2	N	-0-					-0-
05	1209	N	1197	-0-	-12	-0-	67	1	1130	2	N	-0-					-0-
06	1050	N	893	-0-	-157	-0-	50	1	843	2	N	-0-					-0-
07	1085	N	1035	-0-	-50	-0-	59	1	976	2	N	-0-					-0-
08	1209	N	957	-0-	-252	-0-	53	1	904	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1640	-0-	-130	-0-	88	1	1552	2	N	-0-					-0-
05	1767	N	1652	-0-	-115	-0-	92	1	1560	2	N	-0-					-0-
06	1770	N	1615	-0-	-155	-0-	90	1	1525	2	N	-0-					-0-
07	1705	N	1530	-0-	-175	-0-	86	1	1444	2	N	-0-					-0-
08	1643	N	1468	-0-	-175	-0-	81	1	1387	2	N	-0-					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1263	-0-	-117	-0-	68	1	1195	2	N	-0-					-0-
05	1364	N	1224	-0-	-140	-0-	69	1	1155	2	N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	66	1	1116	2	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	73	1	1214	2	N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	62	1	1049	2	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	533	N	533	-0-	-0-	-0-	28	1	505	2	N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	23	1	396	2	N	-0-					-0-
07	558	N	496	-0-	-62	-0-	28	1	468	2	N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	60	1	1016	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	720	-0-	-0-	-0-	38	1	682	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	40	1	679	2	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	38	1	635	2	N	-0-					-0-
08	713	N	668	-0-	-45	-0-	37	1	631	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	715	-0-	-95	-0-	38	1	677	2	N	-0-					-0-
05	899	N	680	-0-	-219	-0-	38	1	642	2	N	-0-					-0-
06	780	N	607	-0-	-173	-0-	34	1	573	2	N	-0-					-0-
07	744	N	600	-0-	-144	-0-	33	1	567	2	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	36	1	612	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1721	N	1721	-0-	-0-	-0-	93	1	1628	2	N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	96	1	1630	2	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	101	1	1704	2	N	-0-					-0-
07	1767	N	1720	-0-	-47	-0-	97	1	1623	2	N	-0-					-0-
08	1968	N	1968	-0-	-0-	-0-	109	1	1859	2	N	-0-					-0-
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	408	-0-	-12	-0-	22	1	386	2	N	-0-					-0-
05	434	N	373	-0-	-61	-0-	21	1	352	2	N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	48	1	819	2	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	47	1	773	2	N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	50	1	840	2	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1679	N	1679	-0-	-0-	-0-	279	1	1400	2	N	-0-					-0-
05	1329	N	1329	-0-	-0-	-0-	230	1	1099	2	N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	213	1	1059	2	N	-0-					-0-
07	1736	N	1425	-0-	-311	-0-	229	1	1196	2	N	-0-					-0-
08	1333	N	1184	-0-	-149	-0-	197	1	987	2	N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1440	N	1415	-0-	-25	-0-	76	1	1339	2	N	-0-			-0-
05	1488	N	1035	-0-	-453	-0-	58	1	977	2	N	-0-			-0-
06	1440	N	1280	-0-	-160	-0-	72	1	1208	2	N	-0-			-0-
07	1457	N	1195	-0-	-262	-0-	68	1	1127	2	N	-0-			-0-
08	1146	N	1146	-0-	-0-	-0-	64	1	1082	2	N	-0-			-0-
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-			7
05	255	N	255	-0-	-0-	-0-	14	1	241	2	N	-0-			7
06	323	N	323	-0-	-0-	-0-	18	1	305	2	N	-0-			7
07	363	N	363	-0-	-0-	-0-	20	1	343	2	N	-0-			7
08	499	N	499	-0-	-0-	-0-	27	1	472	2	N	-0-			7
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	945	N	945	-0-	-0-	-0-	51	1	894	2	N	-0-			7
05	1116	N	1088	-0-	-28	-0-	61	1	1027	2	N	-0-			7
06	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-			7
07	1149	N	1149	-0-	-0-	-0-	65	1	1084	2	N	-0-			7
08	1085	N	987	-0-	-98	-0-	55	1	932	2	N	-0-			7
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	2640	N	2626	-0-	-14	-0-	141	1	2485	2	N	-0-			-0-
05	2790	N	2317	-0-	-473	-0-	129	1	2188	2	N	-0-			-0-
06	2580	N	2409	-0-	-171	-0-	134	1	2275	2	N	-0-			-0-
07	2728	N	2480	-0-	-248	-0-	139	1	2341	2	N	-0-			-0-
08	2325	N	2238	-0-	-87	-0-	123	1	2115	2	N	-0-			-0-
09	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1680	N	1427	-0-	-253	-0-	77	1	1350	2	N	-0-			-0-
05	1736	N	1435	-0-	-301	-0-	80	1	1355	2	N	-0-			-0-
06	1500	N	1396	-0-	-104	-0-	78	1	1318	2	N	-0-			-0-
07	1488	N	1460	-0-	-28	-0-	82	1	1378	2	N	-0-			-0-
08	1426	N	1300	-0-	-126	-0-	72	1	1228	2	N	-0-			-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	777	-0-	-123	-0-	42	1	735	2	N	-0-			-0-
05	961	N	788	-0-	-173	-0-	45	1	743	2	N	-0-			-0-
06	810	N	755	-0-	-55	-0-	42	1	713	2	N	-0-			-0-
07	882	N	882	-0-	-0-	-0-	50	1	832	2	N	-0-			-0-
08	775	N	716	-0-	-59	-0-	39	1	677	2	N	-0-			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	603	N	603	-0-	-0-	-0-	32	1	567	2	N	4	5	1			3
							4	9									
05	667	N	667	-0-	-0-	-0-	37	1	627	2	N	3	5	1			1
							3	9									
06	630	N	569	-0-	-61	-0-	31	1	535	2	N	3					4
							3	9									
07	620	N	595	-0-	-25	-0-	33	1	560	2	N	2	5	1			1
							2	9									
08	764	N	764	-0-	-0-	-0-	42	1	720	2	N	2					3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	65	1	1148	2	N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	66	1	1123	2	N	-0-					-0-
06	1200	N	1188	-0-	-12	-0-	66	1	1122	2	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	66	1	1117	2	N	-0-					-0-
08	1178	N	1141	-0-	-37	-0-	62	1	1079	2	N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	914	N	914	-0-	-0-	-0-	48	1	855	2	N	10	13	1			7
							11	9									
05	1013	N	1013	-0-	-0-	-0-	56	1	947	2	N	9	13	1			3
							10	9									
06	992	N	992	-0-	-0-	-0-	55	1	930	2	N	6					9
							7	9									
07	841	N	841	-0-	-0-	-0-	46	1	786	2	N	8	14	1			3
							9	9									
08	937	N	937	-0-	-0-	-0-	51	1	880	2	N	5					8
							6	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					8

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	428	N	428	-0-	-0-	-0-	22	1	400	2	N	5	7	1			3
							6	9									
05	411	N	411	-0-	-0-	-0-	22	1	383	2	N	5	7	1			1
							6	9									
06	480	N	451	-0-	-29	-0-	25	1	422	2	N	4					5
							4	9									
07	474	N	474	-0-	-0-	-0-	26	1	445	2	N	3	7	1			1
							3	9									
08	441	N	441	-0-	-0-	-0-	24	1	414	2	N	3					4
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	647	-0-	-73	-0-	35	1	612	2	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	41	1	709	2	N	-0-					-0-
06	780	N	703	-0-	-77	-0-	39	1	664	2	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	39	1	664	2	N	-0-					-0-
08	744	N	512	-0-	-232	-0-	28	1	484	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	889	-0-	-251	-0-	48	1	841	2	N	-0-					-0-
05	1023	N	1010	-0-	-13	-0-	57	1	953	2	N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	65	1	1093	2	N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	54	1	917	2	N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	61	1	1028	2	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

04	840	N	800	-0-	-40	-0-	42	1	747	2	N	10	13	1			7
							11	9									
05	955	N	955	-0-	-0-	-0-	52	1	893	2	N	9	13	1			3
							10	9									
06	840	N	797	-0-	-43	-0-	44	1	746	2	N	6					9
							7	9									
07	837	N	738	-0-	-99	-0-	41	1	689	2	N	7	13	1			3
							8	9									
08	961	N	857	-0-	-104	-0-	47	1	804	2	N	5					8
							6	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

04	1050	N	996	-0-	-54	-0-	53	1	932	2	N	10	13	1			7
							11	9									
05	1054	N	1043	-0-	-11	-0-	57	1	976	2	N	9	13	1			3
							10	9									
06	994	N	994	-0-	-0-	-0-	55	1	932	2	N	6					9
							7	9									
07	1023	N	1003	-0-	-20	-0-	55	1	939	2	N	8	14	1			3
							9	9									
08	1054	N	981	-0-	-73	-0-	53	1	922	2	N	5					8
							6	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					8

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

04	523	N	523	-0-	-0-	-0-	28	1	493	2	N	2	3	1			1
							2	9									
05	671	N	671	-0-	-0-	-0-	37	1	631	2	N	3	3	1			1
							3	9									
06	570	N	530	-0-	-40	-0-	29	1	500	2	N	1					2
							1	9									
07	527	N	442	-0-	-85	-0-	24	1	416	2	N	2	3	1			1
							2	9									
08	716	N	716	-0-	-0-	-0-	39	1	676	2	N	1					2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

04	330	N	226	-0-	-104	-0-	14	1	212	2	N	-0-					-0-
05	372	N	226	-0-	-146	-0-	15	1	211	2	N	-0-					-0-
06	270	N	185	-0-	-85	-0-	12	1	173	2	N	-0-					-0-
07	248	N	193	-0-	-55	-0-	13	1	180	2	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	665	-0-	-115	-0-	41	1	624	2	N	-0-					-0-
05	682	N	530	-0-	-152	-0-	35	1	495	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	66	1	930	2	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	52	1	720	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	859	N	859	-0-	-0-	-0-	52	1	807	2	N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	62	1	892	2	N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	71	1	973	2	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	53	1	735	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	59	1	905	2	N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	71	1	1004	2	N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
07	992	N	951	-0-	-41	-0-	63	1	888	2	N	-0-					-0-
08	1085	N	880	-0-	-205	-0-	59	1	821	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1292	N	1292	-0-	-0-	-0-	79	1	1213	2	N	-0-					-0-
05	1276	N	1276	-0-	-0-	-0-	84	1	1192	2	N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	91	1	1248	2	N	-0-					-0-
07	1333	N	1271	-0-	-62	-0-	84	1	1187	2	N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	78	1	1101	2	N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	532	-0-	-98	-0-	33	1	499	2	N	-0-					-0-
05	744	N	545	-0-	-199	-0-	35	1	510	2	N	-0-					-0-
06	600	N	388	-0-	-212	-0-	27	1	361	2	N	-0-					-0-
07	558	N	443	-0-	-115	-0-	29	1	414	2	N	-0-					-0-
08	558	N	391	-0-	-167	-0-	26	1	365	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-					-0-
05	496	N	459	-0-	-37	-0-	30	1	429	2	N	-0-					-0-
06	510	N	384	-0-	-126	-0-	26	1	358	2	N	-0-					-0-
07	558	N	410	-0-	-148	-0-	27	1	383	2	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	31	1	443	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1067	N	1067	-0-	-0-	-0-	66	1	1001	2	N	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	77	1	1106	2	N	-0-					-0-
06	1080	N	837	-0-	-243	-0-	57	1	780	2	N	-0-					-0-
07	1116	N	916	-0-	-200	-0-	61	1	855	2	N	-0-					-0-
08	1178	N	1012	-0-	-166	-0-	67	1	945	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	955	-0-	-35	-0-	68	1	887	2	N	-0-					-0-
05	1153	N	1153	-0-	-0-	-0-	87	1	1066	2	N	-0-					-0-
06	990	N	541	-0-	-449	-0-	43	1	498	2	N	-0-					-0-
07	992	N	742	-0-	-250	-0-	56	1	686	2	N	-0-					-0-
08	1147	N	632	-0-	-515	-0-	47	1	585	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	923	N	923	-0-	-0-	-0-	57	1	866	2	N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	61	1	829	2	N	-0-					-0-
07	961	N	775	-0-	-186	-0-	51	1	724	2	N	-0-					-0-
08	875	N	875	-0-	-0-	-0-	58	1	817	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	769	N	769	-0-	-0-	-0-	47 8	1 9	714	2	N	7	7	1			4
05	863	N	863	-0-	-0-	-0-	56 6	1 9	801	2	N	5	4	1			5
06	870	N	782	-0-	-88	-0-	53 2	1 9	727	2	N	2	6	1			1
07	806	N	775	-0-	-31	-0-	51 3	1 9	721	2	N	3					4
08	868	N	851	-0-	-17	-0-	57 2	1 9	792	2	N	2	3	1			3
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	420	-0-	-300	-0-	29	1	391	2	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	49	1	575	2	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	51	1	617	2	N	-0-					-0-
08	775	N	614	-0-	-161	-0-	47	1	567	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	646	N	646	-0-	-0-	-0-	50	1	596	2	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	52	1	608	2	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	53	1	596	2	N	-0-					-0-
07	682	N	527	-0-	-155	-0-	42	1	485	2	N	-0-					-0-
08	651	N	489	-0-	-162	-0-	39	1	450	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	667	-0-	-53	-0-	40	1	621	2	N	5	6	1			3
							6	9									
05	806	N	642	-0-	-164	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	780	N	759	-0-	-21	-0-	51	1	705	2	N	3	5	1			1
							3	9									
07	755	N	755	-0-	-0-	-0-	49	1	703	2	N	3					4
							3	9									
08	665	N	665	-0-	-0-	-0-	44	1	619	2	N	2	3	1			3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	946	N	946	-0-	-0-	-0-	59	1	887	2	N	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	84	1	1179	2	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	64	1	867	2	N	-0-					-0-
07	992	N	804	-0-	-188	-0-	53	1	751	2	N	-0-					-0-
08	1271	N	845	-0-	-426	-0-	57	1	788	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	803	N	803	-0-	-0-	-0-	43	1	760	2	N	-0-					-0-
05	806	N	710	-0-	-96	-0-	39	1	671	2	N	-0-					-0-
06	870	N	795	-0-	-75	-0-	44	1	751	2	N	-0-					-0-
07	837	N	608	-0-	-229	-0-	34	1	574	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	33	1	577	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	730	N	730	-0-	-0-	-0-	45	1	685	2	N	-0-					-0-
05	728	N	728	-0-	-0-	-0-	47	1	681	2	N	-0-					-0-
06	780	N	645	-0-	-135	-0-	44	1	601	2	N	-0-					-0-
07	744	N	643	-0-	-101	-0-	42	1	601	2	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	48	1	661	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					4
05	155	N	1	-0-	-154	-0-	1	2			N	-0-	4	1			-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	21	1	97	2	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
05	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	11	1	154	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	N	-0-					-0-
05	1256	N	1256	-0-	-0-	-0-	82	1	1174	2	N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	78	1	1074	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	82	1	1143	2	N	-0-					-0-
08	1271	N	987	-0-	-284	-0-	67	1	920	2	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

04	720	N	605	-0-	-115	-0-	38	1	567	2	N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	57	1	820	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	67	1	917	2	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	42	1	587	2	N	-0-					-0-
08	868	N	547	-0-	-321	-0-	36	1	511	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1612	N	1548	-0-	-64	-0-	1548	2			N	-0-					-0-
08	1550	N	1440	-0-	-110	-0-	1440	2			N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

04	591	N	591	-0-	-0-	-0-	36	1	547	2	N	7	7	1			4
							8	9									
05	512	N	512	-0-	-0-	-0-	33	1	473	2	N	5	4	1			5
							6	9									
06	600	N	569	-0-	-31	-0-	39	1	526	2	N	4	7	1			2
							4	9									
07	620	N	552	-0-	-68	-0-	36	1	514	2	N	2					4
							2	9									
08	527	N	526	-0-	-1	-0-	35	1	489	2	N	2	3	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	21	1	307	2	N	5	5	1			3
							6	9									
05	310	N	264	-0-	-46	-0-	17	1	244	2	N	3	3	1			3
							3	9									
06	300	N	275	-0-	-25	-0-	19	1	253	2	N	3	5	1			1
							3	9									
07	341	N	282	-0-	-59	-0-	19	1	261	2	N	2					3
							2	9									
08	309	N	309	-0-	-0-	-0-	21	1	287	2	N	1	2	1			2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2902	N	2902	-0-	-0-	-0-	157	1	2745	2	N	-0-					-0-
05	2607	N	2607	-0-	-0-	-0-	146	1	2461	2	N	-0-					-0-
06	2496	N	2496	-0-	-0-	-0-	139	1	2357	2	N	-0-					-0-
07	2381	N	2381	-0-	-0-	-0-	134	1	2247	2	N	-0-					-0-
08	2069	N	2069	-0-	-0-	-0-	114	1	1955	2	N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	483	-0-	-447	-0-	26	1	457	2	N	-0-					-0-
05	992	N	801	-0-	-191	-0-	44	1	757	2	N	-0-					-0-
06	720	N	445	-0-	-275	-0-	25	1	420	2	N	-0-					-0-
07	496	N	475	-0-	-21	-0-	26	1	449	2	N	-0-					-0-
08	806	N	545	-0-	-261	-0-	30	1	515	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	694	-0-	-56	-0-	43	1	651	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	51	1	733	2	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	49	1	695	2	N	-0-					-0-
08	775	N	766	-0-	-9	-0-	52	1	714	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	421	-0-	-29	-0-	26	1	395	2	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	57	1	809	2	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	34	1	475	2	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	38	1	526	2	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	58	1	798	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	486	-0-	-204	-0-	36	1	450	2	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	41	1	452	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	38	1	431	2	N	-0-					-0-
08	496	N	321	-0-	-175	-0-	26	1	295	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	211	-0-	-89	-0-	13	1	198	2	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	24	1	314	2	N	-0-					-0-
07	217	N	93	-0-	-124	-0-	7	1	86	2	N	-0-					-0-
08	434	N	262	-0-	-172	-0-	17	1	245	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	12	1	187	2	N	5	5	1			3
							6	9									
05	261	N	261	-0-	-0-	-0-	17	1	241	2	N	3	3	1			3
							3	9									
06	257	N	257	-0-	-0-	-0-	17	1	237	2	N	3	5	1			1
							3	9									
07	269	N	269	-0-	-0-	-0-	17	1	250	2	N	2					3
							2	9									
08	248	N	215	-0-	-33	-0-	14	1	200	2	N	1	2	1			2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	692	N	692	-0-	-0-	-0-	42	1	642	2	N	7	7	1			4
							8	9									
05	721	N	721	-0-	-0-	-0-	47	1	668	2	N	5	4	1			5
							6	9									
06	761	N	761	-0-	-0-	-0-	52	1	705	2	N	4	7	1			2
							4	9									
07	713	N	543	-0-	-170	-0-	36	1	505	2	N	2					4
							2	9									
08	769	N	769	-0-	-0-	-0-	51	1	716	2	N	2	3	1			3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	651	N	537	-0-	-114	-0-	537	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
05	961	N	941	-0-	-20	-0-	941	2			N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
07	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	596	-0-	-34	-0-	37	1	559	2	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-
06	630	N	573	-0-	-57	-0-	39	1	534	2	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	41	1	579	2	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	41	1	573	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	411	-0-	-129	-0-	26	1	385	2	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	29	1	402	2	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
08	620	N	225	-0-	-395	-0-	15	1	210	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1189	N	1189	-0-	-0-	-0-	73	1	1116	2	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	64	1	899	2	N	-0-					-0-
06	1350	N	869	-0-	-481	-0-	59	1	810	2	N	-0-					-0-
07	1240	N	647	-0-	-593	-0-	43	1	604	2	N	-0-					-0-
08	961	N	359	-0-	-602	-0-	24	1	335	2	N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	636	-0-	-24	-0-	38	1	598	2	N	-0-					-0-
05	744	N	588	-0-	-156	-0-	39	1	549	2	N	-0-					-0-
06	810	N	691	-0-	-119	-0-	47	1	644	2	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	46	1	649	2	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	43	1	598	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	6	1	75	2	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	2	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	9	1	92	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	94	-0-	-116	-0-	5	1	89	2	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	25	1	366	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	26	1	357	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	25	1	348	2	N	-0-					-0-
08	403	N	127	-0-	-276	-0-	9	1	118	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	548	-0-	-442	-0-	39	1	509	2	N	-0-					-0-
05	837	N	639	-0-	-198	-0-	49	1	590	2	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	48	1	568	2	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	51	1	633	2	N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	63	1	764	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	583	-0-	-167	-0-	36	1	541	2	N	5	6	1			3
							6	9									
05	775	N	642	-0-	-133	-0-	42	1	597	2	N	3	3	1			3
							3	9									
06	720	N	716	-0-	-4	-0-	49	1	664	2	N	3	5	1			1
							3	9									
07	721	N	721	-0-	-0-	-0-	48	1	670	2	N	3					4
							3	9									
08	826	N	826	-0-	-0-	-0-	55	1	769	2	N	2	3	1			3
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	23	-0-	-37	-0-	2	1	21	2	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	3	1	42	2	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	50	1	82	2	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	48	1	46	2	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	85	1	58	2	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	77	1	142	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	48	1	77	2	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	83	1	79	2	N	-0-					-0-
06	180	N	132	-0-	-48	-0-	79	1	53	2	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	40	1	80	2	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	48	1	88	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	417	1	678	2	N	-0-					-0-
05	1243	N	1243	-0-	-0-	-0-	638	1	605	2	N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	744	1	503	2	N	-0-					-0-
07	279	N	205	-0-	-74	-0-	69	1	136	2	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	95	1	173	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	28	1	45	2	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	44	1	30	2	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	28	1	55	2	N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	87	1	159	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	62	-0-	-28	-0-	24	1	38	2	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	40	1	38	2	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	46	1	31	2	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	25	1	49	2	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	71	1	129	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	178	-0-	-32	-0-	68	1	110	2	N	-0-					-0-
05	217	N	211	-0-	-6	-0-	108	1	103	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	172	1	117	2	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	80	1	160	2	N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	136	1	250	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	124	-0-	-56	-0-	47	1	77	2	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	91	1	87	2	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	134	1	91	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	55	1	109	2	N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	135	1	248	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	985	-0-	-35	-0-	375	1	610	2	N	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	527	1	500	2	N	-0-					-0-
06	1020	N	955	-0-	-65	-0-	569	1	386	2	N	-0-					-0-
07	1023	N	965	-0-	-58	-0-	323	1	642	2	N	-0-					-0-
08	1023	N	948	-0-	-75	-0-	335	1	613	2	N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	42	-0-	-78	-0-	16	1	26	2	N	-0-					-0-
05	186	N	9	-0-	-177	-0-	5	1	4	2	N	-0-					-0-
06	210	N	101	-0-	-109	-0-	60	1	41	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	37	1	75	2	N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	6	1	11	2	N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	9	1	9	2	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	7	1	4	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	139	1	225	2	N	-0-			-0-
05	651	N	532	-0-	-119	-0-	273	1	259	2	N	-0-			-0-
06	450	N	405	-0-	-45	-0-	242	1	163	2	N	-0-			-0-
07	372	N	316	-0-	-56	-0-	106	1	210	2	N	-0-			-0-
08	527	N	396	-0-	-131	-0-	140	1	256	2	N	-0-			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	5	-0-	5	860	2	1	3	2	N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	860					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	860					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	860					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	860					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	860					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	111	N	111	-0-	-0-	-0-	42	1	69	2	N	-0-			-0-
05	96	N	96	-0-	-0-	-0-	49	1	47	2	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	45	1	31	2	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	37	1	75	2	N	-0-			-0-
*08	115	N	115	-0-	-0-	-0-	41	1	74	2	N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	79	1	156	2	N	-0-			-0-
*08	382	N	382	-0-	-0-	-0-	135	1	247	2	N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	123	1	199	2	N	-0-			-0-
05	310	N	310	-0-	-0-	-0-	159	1	151	2	N	-0-			-0-
06	360	N	315	-0-	-45	-0-	188	1	127	2	N	-0-			-0-
07	341	N	254	-0-	-87	-0-	85	1	169	2	N	-0-			-0-
*08	321	N	321	-0-	-0-	-0-	113	1	208	2	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	340	N	340	-0-	-0-	-0-	129	1	211	2	N	-0-			-0-
05	348	N	348	-0-	-0-	-0-	169	1	179	2	N	-0-			-0-
06	333	N	333	-0-	-0-	-0-	199	1	134	2	N	-0-			-0-
07	341	N	313	-0-	-28	-0-	105	1	208	2	N	-0-			-0-
*08	379	N	379	-0-	-0-	-0-	134	1	245	2	N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	3000	N	658	-0-	-2342	40135	251	1	407	2	N	-0-			-0-
05	3100	N	659	-0-	-2441	37694	338	1	321	2	N	-0-			-0-
06	3000	N	600	-0-	-2400	35294	358	1	242	2	N	-0-			-0-
07	3100	N	607	-0-	-2493	32801	203	1	404	2	N	-0-			-0-
*08	3100	N	634	-0-	-2466	30335	224	1	410	2	N	-0-			-0-
09	600	N	NO RPT	-0-	-600	29735					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	677	-0-	-73	-0-	258	1	419	2	N	-0-					-0-
05	2219	N	2219	-0-	-0-	-0-	1139	1	1080	2	N	-0-					-0-
06	2963	N	2963	-0-	-0-	-0-	1196	1	1767	2	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	315	1	626	2	N	-0-					-0-
08	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
09	2700	N	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	93	N	59	-0-	-34	-0-	30	1	29	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	64	1	44	2	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	29	1	58	2	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	203	-0-	-67	-0-	77	1	126	2	N	-0-					-0-
05	279	N	179	-0-	-100	-0-	92	1	87	2	N	-0-					-0-
06	270	N	122	-0-	-148	-0-	73	1	49	2	N	-0-					-0-
07	217	N	117	-0-	-100	-0-	39	1	78	2	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	66	1	120	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		5	-0-	5	44	2	1	3	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	44					N	-0-					-0-
06	14B2 EXT		6	-0-	6	50	4	1	2	2	N	-0-					-0-
07	T. A.		5	-0-	5	55	2	1	3	2	N	-0-					-0-
08	14B2 EXT		5	-0-	5	60	2	1	3	2	N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	60					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

04	180	N	114	-0-	-66	-0-	26 1	1 4	87	2	N	-0-				-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

04	150	N	139	-0-	-11	-0-	31 4	1 4	104	2	N	-0-				-0-
05	124	N	62	-0-	-62	-0-	14 2	1 4	46	2	N	-0-				-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-				-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-				-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

04	15	N	2	-0-	-13	-0-	2	2			N	-0-				-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-				-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-				-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-				-0-
08	93	N	8	-0-	-85	-0-	8	2			N	-0-				-0-
09	60	N	8	-0-	-52	-0-	8	2			N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
06	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

04	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
05	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
06	300	N	194	-0-	-106	-0-	194	2			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

04	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

04	300	N	284	-0-	-16	-0-	284	3			Y	-0-					2
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					2
06	330	N	277	-0-	-53	-0-	277	3			Y	-0-					2
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					2
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					2
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

04	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					5
05	310	N	291	-0-	-19	-0-	291	3			Y	-0-					5
06	330	N	303	-0-	-27	-0-	303	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					5
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

04	810	N	566	-0-	-244	-0-	566	3			Y	-0-					2
05	837	N	609	-0-	-228	-0-	609	3			Y	-0-					2
06	810	N	556	-0-	-254	-0-	556	3			Y	-0-					2
07	558	N	519	-0-	-39	-0-	519	3			Y	-0-					2
08	558	N	513	-0-	-45	-0-	513	3			Y	-0-					2
*09	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					5
05	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					5
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					5
07	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
08	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					5
*09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	181	-0-	-299	-0-	181	3			Y	-0-					1
05	341	N	227	-0-	-114	-0-	227	3			Y	-0-					1
06	360	N	231	-0-	-129	-0-	231	3			Y	-0-					1
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
*09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

04	210	N	186	-0-	-24	-0-	186	3			Y	-0-					8
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					8
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
07	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					8
09	180	N	159	-0-	-21	-0-	159	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

04	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					17
05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					17
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					17
07	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
08	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					17
09	870	N	697	-0-	-173	-0-	697	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					14
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					14
06	840	N	839	-0-	-1	-0-	839	3			Y	-0-					14
07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					14
08	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					14
09	750	N	717	-0-	-33	-0-	717	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					12
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					12
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					12
07	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					12
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					12
09	510	N	493	-0-	-17	-0-	493	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

04	120	N	91	-0-	-29	-0-	91	3			Y	-0-					1
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
06	120	N	110	-0-	-10	-0-	110	3			Y	-0-					1
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
*09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
07	279	N	246	-0-	-33	-0-	246	3			Y	-0-					3
08	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3
*09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					5
05	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					5
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					5
07	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					5
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					5
*09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					3
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
*09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
09	900	N	764	-0-	-136	-0-	764	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2750	N	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
06	3000	N	3388	-0-	388	388	3388	3			N	-0-					-0-
07	2998	N	2610	-0-	-388	-0-	2610	3			N	-0-					-0-
08	2867	N	2867	-0-	-0-	-0-	2867	3			N	-0-					-0-
*09	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
05	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
05	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	900	N	818	-0-	-82	-0-	818	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
07	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

04	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

04	510	N	486	-0-	-24	-0-	486	2			Y	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	2			Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	2			Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

04	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	496	N	366	-0-	-130	-0-	366	2			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

04	660	N	657	-0-	-3	-0-	657	2			N	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
*09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
09	480	N	281	-0-	-199	-0-	281	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	777	-0-	-63	-0-	777	2			N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
09	840	N	806	-0-	-34	-0-	806	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

04	344 N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	415 N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	459 N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	359 N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
08	403 N	376	-0-	-27	-0-	376	2			N	-0-					-0-
09	450 N	310	-0-	-140	-0-	310	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

04	1020 N	896	-0-	-124	-0-	896	2			N	-0-					-0-
05	1054 N	965	-0-	-89	-0-	965	2			N	-0-					-0-
06	960 N	913	-0-	-47	-0-	913	2			N	-0-					-0-
07	930 N	883	-0-	-47	-0-	883	2			N	-0-					-0-
08	961 N	792	-0-	-169	-0-	792	2			N	-0-					-0-
09	900 N	768	-0-	-132	-0-	768	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

04	221 N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	248 N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210 N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217 N	203	-0-	-14	-0-	203	2			N	-0-					-0-
08	217 N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210 N	199	-0-	-11	-0-	199	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
*09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

04	600	N	414	-0-	-186	-0-	414	2			N	-0-					-0-
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	2			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

04	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	300	N	193	-0-	-107	-0-	193	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

04	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	960	N	907	-0-	-53	-0-	907	2			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
05	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-
08	620	N	332	-0-	-288	-0-	332	2			N	-0-					-0-
09	570	N	270	-0-	-300	-0-	270	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
06	480	N	325	-0-	-155	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	540	N	441	-0-	-99	-0-	441	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	527	N	338	-0-	-189	-0-	338	2			N	-0-					-0-
08	496	N	299	-0-	-197	-0-	299	2			N	-0-					-0-
09	450	N	334	-0-	-116	-0-	334	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	398	-0-	-82	-0-	398	2			N	-0-					-0-
05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

04	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					-0-
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
06	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
08	1302	N	1192	-0-	-110	-0-	1192	2			N	-0-					-0-
09	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	390	N	299	-0-	-91	-0-	299	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
05	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					-0-
06	1200	N	1159	-0-	-41	-0-	1159	2			N	-0-					-0-
07	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
08	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-
09	1170	N	1109	-0-	-61	-0-	1109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
08	1395	N	1233	-0-	-162	-0-	1233	2			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
05	1302	N	1282	-0-	-20	-0-	1282	2			N	-0-					-0-
06	1200	N	1193	-0-	-7	-0-	1193	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					-0-
09	1200	N	1166	-0-	-34	-0-	1166	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	906	-0-	-294	-0-	906	2			N	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
08	1085	N	958	-0-	-127	-0-	958	2			N	-0-					-0-
09	1020	N	909	-0-	-111	-0-	909	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	217	N	59	-0-	-158	-0-	59	2			N	-0-					-0-
06	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	510	N	356	-0-	-154	-0-	356	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
08	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
*09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

04	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
08	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
09	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

04	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-
09	990	N	911	-0-	-79	-0-	911	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

04	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
05	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
06	1590	N	1361	-0-	-229	-0-	1361	2			N	-0-					-0-
07	1829	N	899	-0-	-930	-0-	899	2			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
*09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

04	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	1020	N	893	-0-	-127	-0-	893	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

04	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
08	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					-0-
*09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1140	N	1125	-0-	-15	-0-	1125	2			N	-0-					-0-
07	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	990	N	934	-0-	-56	-0-	934	2			N	-0-					-0-
07	1023	N	834	-0-	-189	-0-	834	2			N	-0-					-0-
08	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*09	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	90	-0-	-630	-0-	90	2			N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-
06	930	N	766	-0-	-164	-0-	766	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
09	780	N	777	-0-	-3	-0-	777	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

04	570	N	523	-0-	-47	-0-	523	2			N	-0-					-0-
05	837	N	611	-0-	-226	-0-	611	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
06	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
07	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

04	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
05	1240	N	1151	-0-	-89	-0-	1151	2			N	-0-					-0-
06	1140	N	1071	-0-	-69	-0-	1071	2			N	-0-					-0-
07	1333	N	1219	-0-	-114	-0-	1219	2			N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
*09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	259	-0-	-311	-0-	259	2			N	-0-					-0-
05	558	N	293	-0-	-265	-0-	293	2			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	662	-0-	-58	-0-	662	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	806	N	678	-0-	-128	-0-	678	2			N	-0-					-0-
09	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	962	-0-	-58	-0-	962	2			N	-0-					-0-
05	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
06	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
07	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
08	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
09	960	N	877	-0-	-83	-0-	877	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
08	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
09	840	N	782	-0-	-58	-0-	782	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					-0-
08	1550	N	1281	-0-	-269	-0-	1281	2			N	-0-					-0-
09	1500	N	1120	-0-	-380	-0-	1120	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

04	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

04	870	N	750	-0-	-120	-0-	750	2			N	-0-					-0-
05	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
08	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
09	720	N	651	-0-	-69	-0-	651	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
06	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
07	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
08	496	N	377	-0-	-119	-0-	377	2			N	-0-					-0-
09	480	N	354	-0-	-126	-0-	354	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
06	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
07	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
*09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	2			N	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

04	1710	N	1643	-0-	-67	-0-	1643	2			N	-0-					-0-
05	1767	N	1766	-0-	-1	-0-	1766	2			N	-0-					-0-
06	1650	N	1642	-0-	-8	-0-	1642	2			N	-0-					-0-
07	1705	N	1574	-0-	-131	-0-	1574	2			N	-0-					-0-
08	1767	N	1713	-0-	-54	-0-	1713	2			N	-0-					-0-
09	1650	N	1527	-0-	-123	-0-	1527	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

04	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*09	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

04	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	528	-0-	-72	-0-	528	2			N	-0-					-0-
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
06	1020	N	938	-0-	-82	-0-	938	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
09	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
05	868	N	472	-0-	-396	-0-	472	2			N	-0-					-0-
06	750	N	439	-0-	-311	-0-	439	2			N	-0-					-0-
07	868	N	521	-0-	-347	-0-	521	2			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	682	N	573	-0-	-109	-0-	573	2			N	-0-					-0-
09	630	N	504	-0-	-126	-0-	504	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	780	N	583	-0-	-197	-0-	583	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
07	868	N	718	-0-	-150	-0-	718	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
*09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

04	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

04	1260	N	1229	-0-	-31	-0-	1229	2			N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
06	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
*09	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

04	1050	N	735	-0-	-315	-0-	735	2			N	-0-					-0-
05	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-
06	810	N	570	-0-	-240	-0-	570	2			N	-0-					-0-
07	775	N	618	-0-	-157	-0-	618	2			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
*09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
08	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	596	-0-	-154	-0-	596	2			N	-0-					-0-
05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
05	1457	N	1442	-0-	-15	-0-	1442	2			N	-0-					-0-
06	1380	N	1342	-0-	-38	-0-	1342	2			N	-0-					-0-
07	1488	N	1446	-0-	-42	-0-	1446	2			N	-0-					-0-
08	1457	N	1419	-0-	-38	-0-	1419	2			N	-0-					-0-
*09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	580	-0-	-50	-0-	580	2			N	-0-					-0-
05	713	N	609	-0-	-104	-0-	609	2			N	-0-					-0-
06	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	570	N	522	-0-	-48	-0-	522	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	464	-0-	-76	-0-	464	2			N	-0-					-0-
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
05	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

04	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	690	N	659	-0-	-31	-0-	659	2			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
08	558	N	367	-0-	-191	-0-	367	2			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

04	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

04	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186 N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	174 N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	186 N	129	-0-	-57	-0-	129	2			N	-0-					-0-
08	186 N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	180 N	164	-0-	-16	-0-	164	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	2			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	521	-0-	-499	-0-	521	2			N	-0-					-0-
05	961	N	804	-0-	-157	-0-	804	2			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
09	1110	N	914	-0-	-196	-0-	914	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
09	360	N	313	-0-	-47	-0-	313	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

04	450	N	309	-0-	-141	-0-	309	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
*09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

04	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	690	N	525	-0-	-165	-0-	525	2			N	-0-					-0-
07	837	N	712	-0-	-125	-0-	712	2			N	-0-					-0-
08	837	N	363	-0-	-474	-0-	363	2			N	-0-					-0-
09	540	N	398	-0-	-142	-0-	398	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

04	330	N	290	-0-	-40	-0-	290	2			N	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	558	N	292	-0-	-266	-0-	292	2			N	-0-					-0-
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

04	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-
05	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

04	360	N	250	-0-	-110	-0-	250	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
09	450	N	350	-0-	-100	-0-	350	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. 696534

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					3
06	180	N	155	-0-	-25	-0-	155	2			N	-0-					3
07	186	N	102	-0-	-84	-0-	102	2			N	-0-					3
08	155	N	96	-0-	-59	-0-	96	2			N	-0-					3
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	248	-0-	-22	-0-	248	2			N	-0-					51
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					51
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					51
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					51
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					51
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					36
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					36
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					36
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					36
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					36
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					132
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					132
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					132
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					132
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	434	N	320	-0-	-114	-0-	320	2			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	379	-0-	-11	-0-	379	2			N	-0-					7
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					7
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					7
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					7
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					7
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					126
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					126
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					126
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					126
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					43
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					43
06	360	N	340	-0-	-20	-0-	340	2			N	-0-					43
07	434	N	322	-0-	-112	-0-	322	2			N	-0-					43
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					43
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
05	434	N	244	-0-	-190	-0-	244	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	420	N	205	-0-	-215	-0-	205	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
05	310	N	210	-0-	-100	-0-	210	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	2			Y	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					15
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					15
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					15
07	589	N	432	-0-	-157	-0-	432	2			Y	-0-					15
08	465	N	413	-0-	-52	-0-	413	2			Y	-0-					15
*09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					13
05	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					13
06	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					13
07	899	N	878	-0-	-21	-0-	878	2			Y	-0-					13
08	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					13
09	1020	N	478	-0-	-542	-0-	478	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
08	744	N	614	-0-	-130	-0-	614	2			Y	-0-					-0-
09	690	N	652	-0-	-38	-0-	652	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

04	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	15						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	15						Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

04	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

04	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-
08	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

04	330	N	306	-0-	-24	-0-	4	1	302	2	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	8	1	268	2	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	3	1	182	2	N	-0-					-0-
08	279	N	23	-0-	-256	-0-	1	1	22	2	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

04	1120	N	1120	-0-	-0-	-0-	16	1	1104	2	N	-0-					-0-
05	1116	N	1095	-0-	-21	-0-	34	1	1061	2	N	-0-					-0-
06	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	21	1	1232	2	N	-0-					-0-
08	1358	N	1358	-0-	-0-	-0-	44	1	1314	2	N	-0-					-0-
*09	1314	N	1314	-0-	-0-	-0-	46	1	1268	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

04	52	N	52	-0-	-0-	-0-	1	1	51	2	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	1	1	39	2	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-					-0-
*09	1916	N	1916	-0-	-0-	-0-	68	1	1848	2	N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

04	60	N	48	-0-	-12	-0-	7	1	41	2	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	7	1	42	2	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	12	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	10	1	46	2	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	7	1	32	2	N	7	7	8			-0-
							8	9									

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

04	1170	N	915	-0-	-255	-0-	88	1	827	2	N	-0-					-0-
05	961	N	931	-0-	-30	-0-	41	1	884	2	N	5	5	8			-0-
							6	9									
06	905	N	905	-0-	-0-	-0-	5	1	897	2	N	3	3	8			-0-
							3	9									
07	961	N	926	-0-	-35	-0-	147	1	778	2	N	1	1	8			-0-
							1	9									
08	930	N	921	-0-	-9	-0-	26	1	892	2	N	3	3	8			-0-
							3	9									
09	900	N	885	-0-	-15	-0-	264	1	621	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	540	N	179	-0-	-361	-0-	179	3			Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
08	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
09	540	N	367	-0-	-173	-0-	367	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	512	-0-	-28	-0-	512	3			Y	-0-					8
05	651	N	606	-0-	-45	-0-	606	3			Y	-0-					8
06	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			Y	-0-					8
08	620	N	559	-0-	-61	-0-	559	3			Y	-0-					8
09	510	N	406	-0-	-104	-0-	406	3			Y	-0-					8

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	239	3	10	9	Y	9					33
05	277	N	277	-0-	-0-	-0-	264	3	13	9	Y	12					45
06	360	N	263	-0-	-97	-0-	248	3	15	9	Y	14					59
07	282	N	282	-0-	-0-	-0-	265	3	17	9	Y	15					74
08	279	N	270	-0-	-9	-0-	256	3	14	9	Y	13					87
09	270	N	235	-0-	-35	-0-	222	3	13	9	Y	12					99

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	184	-0-	-56	-0-	184	3			Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
08	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
09	570	N	475	-0-	-95	-0-	475	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	570	N	301	-0-	-269	-0-	301	3			Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1048	-0-	-332	-0-	127	1	921	2	N	-0-					-0-
05	1023	N	598	-0-	-425	-0-	598	2			N	-0-					-0-
06	1260	N	588	-0-	-672	-0-	588	2			N	-0-					-0-
07	1085	N	521	-0-	-564	-0-	521	2			N	-0-					-0-
08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1	1	8			-0-
06	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
*09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	513	-0-	-87 B	-0-	513	2			Y	-0-					-0-
05	558	N	498	-0-	-60 B	-0-	498	2			Y	-0-					-0-
06	540	N	411	-0-	-129 B	-0-	411	2			Y	-0-					-0-
07	100	N	452	-0-	352 B	352	452	2			Y	-0-					-0-
08	797	N	445	-0-	-352 B	-0-	445	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	437	N	437	-0-	-0- B	-0-	437	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	SI MULT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	365	-0-	-25 B	-0-	19	1	345	2	Y	1	1	1			-0-
							1	9									
05	403	N	314	-0-	-89 B	-0-	18	1	296	2	Y	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	20	1	314	2	Y	2	2	8			-0-
							2	9									
07	100	N	336	-0-	236 B	236	20	1	315	2	Y	1					1
							1	9									
08	588	N	352	-0-	-236 B	-0-	21	1	331	2	Y	-0-	1	1			-0-
09/01 BALANCING DATE STATUS ->				-0-													
*09	338	N	338	-0-	-0- B	-0-	22	1	316	2	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	701	-0-	-49 B	-0-	47	1	654	3	N	-0-					-0-
05	744	N	708	-0-	-36 B	-0-	51	1	657	3	N	-0-					-0-
06	720	N	658	-0-	-62 B	-0-	47	1	611	3	N	-0-					-0-
07	713	N	668	-0-	-45 B	-0-	50	1	618	3	N	-0-					-0-
08	713	N	665	-0-	-48 B	-0-	45	1	620	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	660	N	632	-0-	-28 B	-0-	43	1	589	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.	764	-0-	764 B	7221	98	1	562	2	N	79					79
						17	3	87	9							
05	T. A.	396	-0-	396 B	7617	46	1	331	2	N	-0-					79
						19	3									
06	T. A.	345	-0-	345 B	7962	31	1	249	2	N	55					134
						4	3	61	9							
07	T. A.	4539	-0-	4539 B	12501	247	1	4050	2	N	191					325
						32	3	210	9							
08	T. A.	4282	-0-	4282 B	16783	253	1	3903	2	N	35					360
						87	3	39	9							
09/01 BALANCING DATE STATUS -> 16783																
09	T. A.	3757	-0-	3757 B	20540	231	1	3365	2	N	30	178	1			212
						128	3	33	9							

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

04	680 N	680	-0-	-0- B	-0-	41	1	639	2	Y	-0-					-0-
05	283 N	283	-0-	-0- B	-0-	17	1	266	2	Y	-0-					-0-
06	810 N	606	-0-	-204 B	-0-	37	1	569	2	Y	-0-					-0-
07	713 N	436	-0-	-277 B	-0-	28	1	408	2	Y	-0-					-0-
08	279 N	278	-0-	-1 B	-0-	20	1	258	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	600 N	232	-0-	-368 B	-0-	14	1	218	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

04	350 N	350	-0-	-0- B	-0-	21	1	329	2	Y	-0-					-0-
05	279 N	279	-0-	-0- B	-0-	18	1	261	2	Y	-0-					-0-
06	196 N	196	-0-	-0- B	-0-	13	1	183	2	Y	-0-					-0-
07	184 N	184	-0-	-0- B	-0-	12	1	172	2	Y	-0-					-0-
08	164 N	164	-0-	-0- B	-0-	11	1	153	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30 N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

04	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

04	300	N	187	-0-	-113	-0-	10	1	177	3	N	-0-					-0-
05	279	N	157	-0-	-122	-0-	10	1	147	3	N	-0-					-0-
06	210	N	139	-0-	-71	-0-	8	1	131	3	N	-0-					-0-
07	186	N	134	-0-	-52	-0-	7	1	127	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
*09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

04	900	N	897	-0-	-3	-0-	57	1	840	3	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	50	1	884	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
08	930	N	902	-0-	-28	-0-	51	1	851	3	N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	43	1	948	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

04	1020	N	1017	-0-	-3	-0-	64	1	953	3	N	-0-					-0-
05	1054	N	1033	-0-	-21	-0-	55	1	978	3	N	-0-					-0-
06	1020	N	986	-0-	-34	-0-	54	1	932	3	N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	54	1	890	3	N	-0-					-0-
08	1023	N	921	-0-	-102	-0-	52	1	869	3	N	-0-					-0-
09	990	N	973	-0-	-17	-0-	42	1	931	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1168	-0-	-92	-0-	74	1	1094	3	N	-0-					-0-
05	892	N	892	-0-	-0-	-0-	48	1	843	3	N	1	1	8			-0-
							1	9									
06	1380	N	869	-0-	-511	-0-	47	1	821	3	N	1	1	8			-0-
							1	9									
07	1209	N	859	-0-	-350	-0-	49	1	810	3	N	-0-					-0-
08	899	N	866	-0-	-33	-0-	49	1	817	3	N	-0-					-0-
*09	1169	N	1169	-0-	-0-	-0-	51	1	1117	3	N	1	1	8			-0-
							1	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

04	1710	N	1672	-0-	-38	-0-	105	1	1567	3	N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	92	1	1624	3	N	-0-					-0-
06	1710	N	1629	-0-	-81	-0-	89	1	1540	3	N	-0-					-0-
07	1736	N	1556	-0-	-180	-0-	89	1	1467	3	N	-0-					-0-
08	1705	N	1518	-0-	-187	-0-	85	1	1433	3	N	-0-					-0-
09	1620	N	1611	-0-	-9	-0-	70	1	1541	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

04	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
06	210	N	176	-0-	-34	-0-	10	1	166	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

04	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
09	120	N	100	-0-	-20	-0-	6	1	94	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

04	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	28	1	696	3	N	-0-					-0-
07	899	N	658	-0-	-241	-0-	24	1	634	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	28	1	696	3	N	-0-					-0-
09	720	N	634	-0-	-86	-0-	25	1	609	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	875	N	875	-0-	-0-	-0-	46	1	829	3	N	-0-			-0-
05	899	N	775	-0-	-124	-0-	47	1	728	3	N	-0-			-0-
06	933	N	933	-0-	-0-	-0-	55	1	878	3	N	-0-			-0-
07	1060	N	1060	-0-	-0-	-0-	59	1	1001	3	N	-0-			-0-
08	945	N	945	-0-	-0-	-0-	54	1	891	3	N	-0-			-0-
09	930	N	878	-0-	-52	-0-	53	1	825	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	35	1	638	3	N	-0-			-0-
05	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-			-0-
06	696	N	696	-0-	-0-	-0-	41	1	655	3	N	-0-			-0-
07	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-			-0-
08	705	N	705	-0-	-0-	-0-	40	1	665	3	N	-0-			-0-
*09	697	N	697	-0-	-0-	-0-	42	1	655	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	900	N	881	-0-	-19	-0-	144	1	737	3	N	-0-			-0-
05	899	N	839	-0-	-60	-0-	142	1	697	3	N	-0-			-0-
06	870	N	802	-0-	-68	-0-	138	1	664	3	N	-0-			-0-
07	899	N	799	-0-	-100	-0-	139	1	660	3	N	-0-			-0-
08	851	N	851	-0-	-0-	-0-	145	1	706	3	N	-0-			-0-
*09	843	N	843	-0-	-0-	-0-	144	1	699	3	N	-0-			-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1324	N	1324	-0-	-0-	-0-	66	1	1258	3	N	-0-			-0-
05	1415	N	1415	-0-	-0-	-0-	75	1	1340	3	N	-0-			-0-
06	1391	N	1391	-0-	-0-	-0-	79	1	1312	3	N	-0-			-0-
07	1377	N	1377	-0-	-0-	-0-	82	1	1295	3	N	-0-			-0-
08	1426	N	1365	-0-	-61	-0-	77	1	1288	3	N	-0-			-0-
09	1380	N	1312	-0-	-68	-0-	74	1	1238	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
06	510	N	310	-0-	-200	-0-	17	1	293	3	N	-0-			-0-
07	527	N	451	-0-	-76	-0-	26	1	425	3	N	-0-			-0-
08	527	N	359	-0-	-168	-0-	20	1	339	3	N	-0-			-0-
*09	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1500	N	1374	-0-	-126	-0-	69	1	1305	3	N	-0-			-0-
05	1550	N	1477	-0-	-73	-0-	78	1	1399	3	N	-0-			-0-
06	1500	N	1391	-0-	-109	-0-	79	1	1312	3	N	-0-			-0-
07	1426	N	1351	-0-	-75	-0-	81	1	1270	3	N	-0-			-0-
08	1488	N	1325	-0-	-163	-0-	75	1	1250	3	N	-0-			-0-
09	1380	N	1028	-0-	-352	-0-	58	1	970	3	N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	336	-0-	-54	-0-	17	1	319	3	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
09	390	N	307	-0-	-83	-0-	17	1	289	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2218	N	2218	-0-	-0-	-0-	117	1	2101	3	N	-0-					-0-
05	2418	N	2250	-0-	-168	-0-	98	1	2152	3	N	-0-					-0-
06	2280	N	2120	-0-	-160	-0-	82	1	2038	3	N	-0-					-0-
07	2294	N	2269	-0-	-25	-0-	83	1	2186	3	N	-0-					-0-
08	3100	N	3729	-0-	629	629	145	1	3584	3	N	-0-					-0-
*09	3000	N	3184	-0-	184	813	124	1	3060	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
07	217	N	139	-0-	-78	-0-	8	1	131	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	363	-0-	-27	-0-	23	1	340	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	19	1	318	3	N	-0-					-0-
08	372	N	321	-0-	-51	-0-	18	1	303	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-					-0-
05	589	N	562	-0-	-27	-0-	34	1	528	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	30	1	514	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	31	1	510	3	N	-0-					-0-
09	540	N	536	-0-	-4	-0-	33	1	503	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	614	-0-	-46	-0-	32	1	582	3	N	-0-					-0-
05	682	N	577	-0-	-105	-0-	35	1	542	3	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	38	1	618	3	N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	36	1	608	3	N	-0-					-0-
08	589	N	435	-0-	-154	-0-	25	1	410	3	N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

04	330	N	222	-0-	-108	-0-	12	1	210	3	N	-0-					-0-
05	248	N	142	-0-	-106	-0-	9	1	133	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	18	1	307	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
*09	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

04	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
05	713	N	543	-0-	-170	-0-	29	1	514	3	N	-0-					-0-
06	600	N	541	-0-	-59	-0-	31	1	510	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
08	558	N	535	-0-	-23	-0-	30	1	505	3	N	-0-					-0-
*09	655	N	655	-0-	-0-	-0-	37	1	618	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

04	870	N	821	-0-	-49	-0-	41	1	780	3	N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	51	1	801	3	N	-0-					-0-
08	899	N	838	-0-	-61	-0-	48	1	790	3	N	-0-					-0-
09	870	N	706	-0-	-164	-0-	40	1	666	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

04	583	N	583	-0-	-0-	-0-	29	1	554	3	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	33	1	583	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	34	1	564	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	34	1	572	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	33	1	561	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

04	660	N	579	-0-	-81	-0-	30	1	549	3	N	-0-					-0-
05	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
06	600	N	427	-0-	-173	-0-	25	1	402	3	N	-0-					-0-
07	589	N	415	-0-	-174	-0-	23	1	392	3	N	-0-					-0-
08	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	434	-0-	-16	-0-	22	1	412	3	N	-0-					-0-
05	465	N	443	-0-	-22	-0-	23	1	420	3	N	-0-					-0-
06	450	N	415	-0-	-35	-0-	24	1	391	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	20	1	340	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1682	-0-	-148	-0-	84	1	1598	3	N	-0-					-0-
05	1891	N	1761	-0-	-130	-0-	93	1	1668	3	N	-0-					-0-
06	1770	N	1702	-0-	-68	-0-	97	1	1605	3	N	-0-					-0-
07	1736	N	1693	-0-	-43	-0-	101	1	1592	3	N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	95	1	1588	3	N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	91	1	1527	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	40	1	648	3	N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	67	1	1137	3	N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	70	1	1146	3	N	-0-					-0-
*09	1105	N	1105	-0-	-0-	-0-	67	1	1038	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	502	N	502	-0-	-0-	-0-	26	1	476	3	N	-0-					-0-
05	558	N	474	-0-	-84	-0-	29	1	445	3	N	-0-					-0-
06	510	N	400	-0-	-110	-0-	23	1	377	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	616	-0-	-14	-0-	39	1	577	3	N	-0-					-0-
05	651	N	628	-0-	-23	-0-	34	1	594	3	N	-0-					-0-
06	630	N	622	-0-	-8	-0-	34	1	588	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	595	-0-	-25	-0-	33	1	561	3	N	1	1	8			-0-
							1	9									
09	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	413	-0-	-7	-0-	35	1	378	2	Y	-0-					1
05	434	N	383	-0-	-51	-0-	26	1	357	2	Y	-0-	1	1			-0-
06	360	N	353	-0-	-7	-0-	25	1	327	2	Y	1	1	1			-0-
							1	9									
07	434	N	343	-0-	-91	-0-	23	1	320	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	29	1	386	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	937	-0-	-23	-0-	47	1	890	3	N	-0-					-0-
05	992	N	984	-0-	-8	-0-	52	1	932	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	55	1	909	3	N	2	2	8			-0-
							2	9									
07	961	N	960	-0-	-1	-0-	57	1	903	3	N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	55	1	907	3	N	-0-					-0-
09	930	N	928	-0-	-2	-0-	52	1	875	3	N	1	1	8			-0-
							1	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	633	-0-	-57	-0-	42	1	590	2	Y	1					1
							1	9									
05	713	N	653	-0-	-60	-0-	44	1	608	2	Y	1					2
							1	9									
06	660	N	629	-0-	-31	-0-	41	1	584	2	Y	4	4	8			2
							4	9									
07	651	N	637	-0-	-14	-0-	41	1	596	2	Y	-0-					2
08	651	N	628	-0-	-23	-0-	38	1	589	2	Y	1					3
							1	9									
09	630	N	609	-0-	-21	-0-	39	1	569	2	Y	1	1	8			3
							1	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1192	-0-	-8	-0-	75	1	1117	3	N	-0-					-0-
05	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
06	1200	N	1175	-0-	-25	-0-	64	1	1111	3	N	-0-					-0-
07	1240	N	1156	-0-	-84	-0-	66	1	1090	3	N	-0-					-0-
08	1240	N	1030	-0-	-210	-0-	58	1	972	3	N	-0-					-0-
*09	1372	N	1372	-0-	-0-	-0-	59	1	1313	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	299	-0-	-1	-0-	15	1	283	2	Y	1	1	1			1
							1	9									
05	310	N	273	-0-	-37	-0-	15	1	258	2	Y	-0-					1
06	300	N	283	-0-	-17	-0-	17	1	266	2	Y	-0-					1
07	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
08	296	N	296	-0-	-0-	-0-	18	1	277	2	Y	1	1	1			1
							1	9									
*09	278	N	278	-0-	-0-	-0-	18	1	260	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

04	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
05	744	N	11	-0-	-733	-0-	1	1	10	3	N	-0-					-0-
06	600	N	5	-0-	-595	-0-	5	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	55	1	926	3	N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	75	1	1235	3	N	1	1	8			-0-
							1	9									
*09	1243	N	1243	-0-	-0-	-0-	76	1	1167	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

04	1080	N	534	-0-	-546	-0-	28	1	506	3	N	-0-					-0-
05	1085	N	135	-0-	-950	-0-	8	1	127	3	N	-0-					-0-
06	1050	N	1039	-0-	-11	-0-	61	1	978	3	N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	72	1	1226	3	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	69	1	1140	3	N	-0-					-0-
*09	1065	N	1065	-0-	-0-	-0-	65	1	1000	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

04	1410	N	1402	-0-	-8	-0-	167	1	1235	3	N	-0-					-0-
05	1457	N	1340	-0-	-117	-0-	154	1	1186	3	N	-0-					-0-
06	1410	N	1157	-0-	-253	-0-	143	1	1014	3	N	-0-					-0-
07	1457	N	1070	-0-	-387	-0-	143	1	927	3	N	-0-					-0-
08	1333	N	980	-0-	-353	-0-	137	1	843	3	N	-0-					-0-
09	1170	N	1052	-0-	-118	-0-	126	1	926	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

04	241	N	241	-0-	-0-	-0-	20	1	221	2	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	16	1	216	2	Y	-0-					-0-
07	248	N	67	-0-	-181	-0-	5	1	62	2	Y	-0-					-0-
08	279	N	179	-0-	-100	-0-	11	1	168	2	Y	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

04	1350	N	1248	-0-	-102	-0-	82	1	1166	2	Y	-0-					1
05	1395	N	1299	-0-	-96	-0-	88	1	1208	2	Y	3					4
							3	9									
06	1290	N	1246	-0-	-44	-0-	82	1	1164	2	Y	-0-					4
07	1302	N	1282	-0-	-20	-0-	82	1	1200	2	Y	-0-					4
08	1302	N	1278	-0-	-24	-0-	78	1	1197	2	Y	3					7
							3	9									
09	1260	N	1234	-0-	-26	-0-	79	1	1155	2	Y	-0-					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	401	-0-	-49	-0-	21	1	380	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	15	1	405	3	N	-0-					-0-
08	434	N	399	-0-	-35	-0-	15	1	384	3	N	-0-					-0-
09	420	N	354	-0-	-66	-0-	14	1	340	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	N	2073	-0-	-27	-0-	110	1	1963	3	N	-0-					-0-
05	2139	N	2136	-0-	-3	-0-	93	1	2043	3	N	-0-					-0-
06	2100	N	2082	-0-	-18	-0-	81	1	2001	3	N	-0-					-0-
07	2139	N	2110	-0-	-29	-0-	77	1	2033	3	N	-0-					-0-
08	2139	N	1879	-0-	-260	-0-	73	1	1806	3	N	-0-					-0-
09	2070	N	2060	-0-	-10	-0-	80	1	1980	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1306	-0-	-74	-0-	69	1	1237	3	N	-0-					-0-
05	1581	N	1333	-0-	-248	-0-	58	1	1275	3	N	-0-					-0-
06	2140	N	2140	-0-	-0-	-0-	83	1	2057	3	N	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	71	1	1869	3	N	-0-					-0-
08	1783	N	1783	-0-	-0-	-0-	69	1	1714	3	N	-0-					-0-
09	2010	N	1680	-0-	-330	-0-	65	1	1615	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	446	N	446	-0-	-0-	-0-	39	1	401	2	Y	5	4	1			4
							6	9									
05	465	N	364	-0-	-101	-0-	29	1	332	2	Y	3	4	1			3
							3	9									
06	420	N	334	-0-	-86	-0-	26	1	305	2	Y	3	4	1			2
							3	9									
07	465	N	392	-0-	-73	-0-	32	1	354	2	Y	5	4	1			3
							6	9									
08	382	N	382	-0-	-0-	-0-	34	1	345	2	Y	3	4	1			2
							3	9									
*09	341	N	341	-0-	-0-	-0-	34	1	303	2	Y	4	4	1			2
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	4	1	101	3	N	-0-					-0-
07	124	N	83	-0-	-41	-0-	3	1	80	3	N	-0-					-0-
08	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					-0-
09	120	N	77	-0-	-43	-0-	3	1	74	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1019	N	1019	-0-	-0-	-0-	54	1	965	3	N	-0-					-0-
05	1023	N	787	-0-	-236	-0-	34	1	753	3	N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	39	1	969	3	N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	36	1	952	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	29	1	708	3	N	-0-					-0-
*09	1049	N	1049	-0-	-0-	-0-	41	1	1008	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	754	N	754	-0-	-0-	-0-	50	1	704	2	Y	-0-					1
05	748	N	748	-0-	-0-	-0-	51	1	695	2	Y	2					3
							2	9									
06	870	N	624	-0-	-246	-0-	41	1	583	2	Y	-0-					3
07	775	N	584	-0-	-191	-0-	37	1	547	2	Y	-0-					3
08	744	N	538	-0-	-206	-0-	33	1	504	2	Y	1					4
							1	9									
09	630	N	496	-0-	-134	-0-	32	1	464	2	Y	-0-					4

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	963	-0-	-147	-0-	51	1	912	3	N	-0-					-0-
05	1116	N	877	-0-	-239	-0-	38	1	839	3	N	-0-					-0-
06	1020	N	759	-0-	-261	-0-	29	1	730	3	N	-0-					-0-
07	992	N	750	-0-	-242	-0-	27	1	723	3	N	-0-					-0-
08	868	N	758	-0-	-110	-0-	29	1	729	3	N	-0-					-0-
09	750	N	676	-0-	-74	-0-	26	1	650	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	778	-0-	-62	-0-	65	1	713	2	Y	-0-					1
05	775	N	743	-0-	-32	-0-	50	1	692	2	Y	1	1	1			1
							1	9									
06	720	N	714	-0-	-6	-0-	51	1	663	2	Y	-0-	1	1			-0-
07	856	N	856	-0-	-0-	-0-	58	1	798	2	Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	58	1	863	2	Y	1					1
							1	9									
*09	862	N	862	-0-	-0-	-0-	60	1	800	2	Y	2	2	8			1
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	734	N	734	-0-	-0-	-0-	62	1	672	2	Y	-0-					1
05	744	N	725	-0-	-19	-0-	49	1	675	2	Y	1	1	1			1
							1	9									
06	750	N	644	-0-	-106	-0-	46	1	598	2	Y	-0-	1	1			-0-
07	744	N	688	-0-	-56	-0-	47	1	641	2	Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	45	1	673	2	Y	1					1
							1	9									
*09	647	N	647	-0-	-0-	-0-	45	1	602	2	Y	-0-					1

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

04	1260	N	1119	-0-	-141	-0-	58	1	1059	2	Y	2	3	1			4
							2	9									
05	1302	N	892	-0-	-410	-0-	50	1	841	2	Y	1					5
							1	9									
06	1260	N	879	-0-	-381	-0-	52	1	827	2	Y	-0-					5
07	1147	N	914	-0-	-233	-0-	54	1	857	2	Y	3	5	1			3
							3	9									
08	899	N	870	-0-	-29	-0-	52	1	817	2	Y	1	2	1			2
							1	9									
09	870	N	793	-0-	-77	-0-	51	1	741	2	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

04	1110	N	818	-0-	-292	-0-	42	1	775	2	Y	1	2	1			3
							1	9									
05	837	N	684	-0-	-153	-0-	39	1	644	2	Y	1					4
							1	9									
06	810	N	716	-0-	-94	-0-	42	1	674	2	Y	-0-					4
07	837	N	827	-0-	-10	-0-	49	1	775	2	Y	3	4	1			3
							3	9									
08	909	N	909	-0-	-0-	-0-	54	1	854	2	Y	1	2	1			2
							1	9									
*09	1038	N	1038	-0-	-0-	-0-	66	1	970	2	Y	2					4
							2	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

04	450	N	408	-0-	-42	-0-	21	1	386	2	Y	1	1	1			2
							1	9									
05	434	N	364	-0-	-70	-0-	21	1	343	2	Y	-0-					2
06	420	N	294	-0-	-126	-0-	17	1	277	2	Y	-0-					2
07	434	N	362	-0-	-72	-0-	21	1	340	2	Y	1	2	1			1
							1	9									
08	372	N	345	-0-	-27	-0-	20	1	324	2	Y	1	1	1			1
							1	9									
*09	320	N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	19	1	273	2	Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	21	1	287	2	Y	1					1
							1	9									
06	300	N	282	-0-	-18	-0-	19	1	263	2	Y	-0-					1
07	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					1
08	310	N	251	-0-	-59	-0-	15	1	235	2	Y	1					2
							1	9									
*09	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	223	-0-	-47	-0-	11	1	212	3	N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	562	-0-	-38	-0-	29	1	533	2	Y	-0-	1	1			2
05	620	N	489	-0-	-131	-0-	28	1	460	2	Y	1					3
							1	9									
06	600	N	3	-0-	-597	-0-	3	2			Y	-0-					3
07	589	N	20	-0-	-569	-0-	1	1	19	2	Y	-0-					3
08	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
*09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
*09	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	25	1	387	3	N	-0-					-0-
06	450	N	393	-0-	-57	-0-	23	1	370	3	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	23	1	383	3	N	-0-					-0-
08	403	N	402	-0-	-1	-0-	23	1	379	3	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	24	1	365	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	19	1	263	2	Y	1					1
							1	9									
06	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					1
07	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					1
08	295	N	295	-0-	-0-	-0-	18	1	276	2	Y	1					2
							1	9									
*09	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
06	180	N	116	-0-	-64	-0-	7	1	109	3	N	-0-					-0-
07	186	N	145	-0-	-41	-0-	8	1	137	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	684	-0-	-36	-0-	35	1	647	2	Y	2	2	1			3
							2	9									
05	744	N	632	-0-	-112	-0-	36	1	596	2	Y	-0-					3
06	720	N	628	-0-	-92	-0-	37	1	591	2	Y	-0-					3
07	713	N	667	-0-	-46	-0-	39	1	626	2	Y	2	3	1			2
							2	9									
08	659	N	659	-0-	-0-	-0-	39	1	619	2	Y	1	2	1			1
							1	9									
09	630	N	620	-0-	-10	-0-	40	1	579	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	13	1	209	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
09	210	N	97	-0-	-113	-0-	6	1	91	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	750	-0-	-30	-0-	39	1	710	2	Y	1	2	1			5
							1	9									
05	821	N	821	-0-	-0-	-0-	46	1	774	2	Y	1					6
							1	9									
06	831	N	831	-0-	-0-	-0-	49	1	782	2	Y	-0-					6
07	852	N	852	-0-	-0-	-0-	50	1	802	2	Y	-0-					6
08	851	N	851	-0-	-0-	-0-	51	1	799	2	Y	1	2	1			5
							1	9									
09	840	N	831	-0-	-9	-0-	53	1	777	2	Y	1					6
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	307	-0-	-23	-0-	16	1	290	2	Y	1	1	1			2
							1	9									
05	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					2
06	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-					2
07	338	N	338	-0-	-0-	-0-	20	1	318	2	Y	-0-					2
08	341	N	336	-0-	-5	-0-	20	1	315	2	Y	1	1	1			2
							1	9									
09	330	N	323	-0-	-7	-0-	21	1	302	2	Y	-0-					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	265	N	265	-0-	-0-	-0-	22	1	243	2	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	9	1	116	2	Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	13	1	184	2	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	598	-0-	-2	-0-	50	1	548	2	Y	-0-					-0-
05	620	N	198	-0-	-422	-0-	13	1	185	2	Y	-0-					-0-
06	180	N	23	-0-	-157	-0-	2	1	21	2	Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	186	N	25	-0-	-161	-0-	2	1	23	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	237	-0-	-213	-0-	12	1	225	3	N	-0-					-0-
05	465	N	119	-0-	-346	-0-	6	1	113	3	N	-0-					-0-
06	420	N	34	-0-	-386	-0-	2	1	32	3	N	-0-					-0-
07	248	N	62	-0-	-186	-0-	4	1	58	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		6	-0-	6	6	6	3			N	-0-					-0-
*09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

04	330	N	301	-0-	-29	-0-	101	1	200	3	N	-0-					-0-
05	341	N	305	-0-	-36	-0-	104	1	201	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	101	1	179	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	106	1	204	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	103	1	172	3	N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	100	1	176	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

04	240	N	213	-0-	-27	-0-	14	1	199	2	Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	15	1	206	2	Y	1					1
							1	9									
06	210	N	181	-0-	-29	-0-	12	1	169	2	Y	-0-					1
07	220	N	220	-0-	-0-	-0-	14	1	206	2	Y	-0-					1
08	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					1
*09	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

04	600	N	599	-0-	-1	-0-	31	1	568	3	N	-0-					-0-
05	620	N	607	-0-	-13	-0-	37	1	570	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	8			-0-
							1	9									
07	1007	N	1007	-0-	-0-	-0-	56	1	949	3	N	2	2	8			-0-
							2	9									
08	1017	N	1017	-0-	-0-	-0-	58	1	956	3	N	3	3	8			-0-
							3	9									
*09	982	N	982	-0-	-0-	-0-	60	1	919	3	N	3	3	8			-0-
							3	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

04	690	N	111	-0-	-579	-0-	89	1	22	2	Y	-0-					-0-
05	682	N	128	-0-	-554	-0-	95	1	32	2	Y	1					1
							1	9									
06	510	N	168	-0-	-342	-0-	87	1	81	2	Y	-0-					1
07	195	N	195	-0-	-0-	-0-	60	1	135	2	Y	-0-					1
08	197	N	197	-0-	-0-	-0-	66	1	131	2	Y	-0-					1
09	180	N	48	-0-	-132	-0-	14	1	34	2	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2575	-0-	-155	-0-	133 3	1 9	2439	2	Y	3	6	1			16
05	2821	X	2749	-0-	-72	-0-	155 3	1 9	2591	2	Y	3					19
*06	2735	X	2735	-0-	-0-	-0-	161 1	1 9	2573	2	Y	1	2	1			18
07	2860	N	2860	-0-	-0-	-0-	168 2	1 9	2690	2	Y	2					20
08	2759	N	2740	-0-	-19	-0-	163 3	1 9	2574	2	Y	3	7	1			16
09	2730	N	1946	-0-	-784	-0-	124 2	1 9	1820	2	Y	2					18

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	18 1	1 9	331	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	14	1	345	3	N	-0-					-0-
07	372	N	246	-0-	-126	-0-	9	1	237	3	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	14 1	1 9	352	3	N	1	1	8			-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
05	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	10	1	240	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	9	1	230	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	9	1	225	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

04	270	N	259	-0-	-11	-0-	136	1	123	3	N	-0-					-0-
05	310	N	257	-0-	-53	-0-	139	1	118	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	135	1	114	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	138	1	100	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	138	1	90	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	131	1	67	3	N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2610	X	2053	-0-	-557	-0-	106 3	1 9	1944	2	Y	3	5	1			11
05	2604	X	2085	-0-	-519	-0-	118 2	1 9	1965	2	Y	2					13
*06	2220	X	1853	-0-	-367	-0-	109 4	1 9	1740	2	Y	4	2	1	3	8	12
07	2108	N	1767	-0-	-341	-0-	104 1	1 9	1662	2	Y	1					13
08	2077	N	1648	-0-	-429	-0-	98 1	1 9	1549	2	Y	1	4	1			10
09	1860	N	1706	-0-	-154	-0-	109 3	1 9	1594	2	Y	3	1	8			12

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1073	N	1073	-0-	-0-	-0-	55 1	1 9	1017	2	Y	1	2	1			4
05	1326	N	1326	-0-	-0-	-0-	75 2	1 9	1249	2	Y	2					6
06	1920	N	1920	-0-	-0-	-0-	113	1	1807	2	Y	-0-					6
07	1436	N	1436	-0-	-0-	-0-	84 4	1 9	1348	2	Y	4	5	1			5
08	1178	N	1168	-0-	-10	-0-	69 1	1 9	1098	2	Y	1	4	1			2
*09	1349	N	1349	-0-	-0-	-0-	86 3	1 9	1260	2	Y	3					5

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	16	1	223	2	Y	1					1
							1	9									
06	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					1
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					1
08	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					1
09	270	N	209	-0-	-61	-0-	13	1	196	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1085	-0-	-175	-0-	72	1	1013	2	Y	-0-					1
05	1271	N	1041	-0-	-230	-0-	70	1	968	2	Y	3					4
							3	9									
06	1110	N	494	-0-	-616	-0-	32	1	462	2	Y	-0-					4
07	1116	N	407	-0-	-709	-0-	26	1	381	2	Y	-0-					4
08	1054	N	632	-0-	-422	-0-	39	1	592	2	Y	1					5
							1	9									
09	480	N	272	-0-	-208	-0-	17	1	255	2	Y	-0-					5

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
05	589	N	576	-0-	-13	-0-	31	1	545	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	30	1	522	3	N	-0-					-0-
07	589	N	534	-0-	-55	-0-	31	1	503	3	N	-0-					-0-
08	589	N	525	-0-	-64	-0-	29	1	496	3	N	-0-					-0-
*09	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	480	N	476	-0-	-4	-0-	30	1	446	3	N	-0-			-0-
05	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-			-0-
06	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-			-0-
07	496	N	466	-0-	-30	-0-	27	1	439	3	N	-0-			-0-
08	496	N	457	-0-	-39	-0-	26	1	431	3	N	-0-			-0-
*09	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-			-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-			-0-
05	713	N	534	-0-	-179	-0-	29	1	505	3	N	-0-			-0-
06	630	N	552	-0-	-78	-0-	30	1	522	3	N	-0-			-0-
07	775	N	531	-0-	-244	-0-	30	1	501	3	N	-0-			-0-
08	527	N	492	-0-	-35	-0-	28	1	464	3	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	23	1	500	3	N	-0-			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	411	-0-	-459	-0-	411	2			N	-0-					-0-
05	899	N	392	-0-	-507	-0-	392	2			N	-0-					-0-
06	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1149	-0-	-21	-0-	65	1	1084	3	N	-0-					-0-
05	1209	N	1169	-0-	-40	-0-	69	1	1100	3	N	-0-					-0-
06	1170	N	1131	-0-	-39	-0-	66	1	1065	3	N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-
08	1178	N	1155	-0-	-23	-0-	72	1	1083	3	N	-0-					-0-
09	1140	N	1095	-0-	-45	-0-	71	1	1024	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	573	N	573	-0-	-0-	-0-	36	1	537	3	N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	31	1	537	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
08	589	N	543	-0-	-46	-0-	30	1	513	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	1072	-0-	-8	-0-	69 1	1 9	1002	2	Y	1	2	1			1
05	1116	N	1094	-0-	-22	-0-	58	1	1036	2	Y	-0-					1
06	1080	N	1054	-0-	-26	-0-	56	1	998	2	Y	-0-					1
07	1116	N	1089	-0-	-27	-0-	56 1	1 9	1032	2	Y	1					2
08	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-					2
09	1050	N	1047	-0-	-3	-0-	54	1	993	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					1
05	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					1
06	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					1
07	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1
08	186	N	177	-0-	-9	-0-	9	1	168	2	Y	-0-					1
09	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

04	390	N	388	-0-	-2	-0-	20	1	368	2	N	-0-	1	1			1
05	403	N	356	-0-	-47	-0-	20	1	335	2	N	1					2
							1	9									
06	390	N	360	-0-	-30	-0-	21	1	337	2	N	2	2	8			2
							2	9									
07	403	N	392	-0-	-11	-0-	23	1	368	2	N	1	2	1			1
							1	9									
08	380	N	380	-0-	-0-	-0-	23	1	356	2	N	1	1	1			1
							1	9									
09	360	N	40	-0-	-320	-0-	3	1	37	2	N	-0-					1

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					1
05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	124	N	-0-	-0-	-124	-0-					Y	-0-					1
08	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					1
*09	405	N	405	-0-	-0-	-0-	21	1	384	2	Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

04	810	N	788	-0-	-22	-0-	50	1	738	2	Y	-0-					3
05	837	N	787	-0-	-50	-0-	42	1	745	2	Y	-0-					3
06	780	N	754	-0-	-26	-0-	40	1	714	2	Y	-0-					3
07	806	N	775	-0-	-31	-0-	40	1	735	2	Y	-0-					3
08	775	N	751	-0-	-24	-0-	38	1	713	2	Y	-0-					3
*09	759	N	759	-0-	-0-	-0-	39	1	719	2	Y	1					4
							1	9									

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					1
05	341	N	325	-0-	-16	-0-	17	1	308	2	Y	-0-					1
06	330	N	308	-0-	-22	-0-	16	1	292	2	Y	-0-					1
07	341	N	315	-0-	-26	-0-	16	1	299	2	Y	-0-					1
08	310	N	303	-0-	-7	-0-	15	1	288	2	Y	-0-					1
09	300	N	299	-0-	-1	-0-	15	1	284	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	845	-0-	-55	-0-	54	1	791	2	Y	-0-					3
05	961	N	853	-0-	-108	-0-	45	1	808	2	Y	-0-					3
06	900	N	792	-0-	-108	-0-	42	1	750	2	Y	-0-					3
07	868	N	841	-0-	-27	-0-	43	1	798	2	Y	-0-					3
08	868	N	801	-0-	-67	-0-	41	1	760	2	Y	-0-					3
09	780	N	684	-0-	-96	-0-	35	1	649	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1075	-0-	-125	-0-	69 1	1 9	1005	2	Y	1	2	1			1
05	1209	N	1070	-0-	-139	-0-	56	1	1014	2	Y	-0-					1
06	1140	N	1012	-0-	-128	-0-	54	1	958	2	Y	-0-					1
07	1150	N	1150	-0-	-0-	-0-	59 1	1 9	1090	2	Y	1					2
08	1085	N	1020	-0-	-65	-0-	52	1	968	2	Y	-0-					2
*09	2029	N	2029	-0-	-0-	-0-	104 8	1 9	1917	2	Y	7	6	8			3

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	987	-0-	-33	-0-	63 1	1 9	923	2	Y	1	2	1			1
05	1055	N	1055	-0-	-0-	-0-	56	1	999	2	Y	-0-					1
06	1020	N	994	-0-	-26	-0-	53	1	941	2	Y	-0-					1
07	1031	N	1031	-0-	-0-	-0-	53 1	1 9	977	2	Y	1					2
08	1054	N	1023	-0-	-31	-0-	52	1	971	2	Y	-0-					2
09	990	N	976	-0-	-14	-0-	50	1	926	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	849	-0-	-51	-0-	54	1	795	2	Y	-0-					3
05	930	N	864	-0-	-66	-0-	46	1	818	2	Y	-0-					3
06	870	N	820	-0-	-50	-0-	44	1	776	2	Y	-0-					3
07	868	N	863	-0-	-5	-0-	45	1	818	2	Y	-0-					3
08	868	N	812	-0-	-56	-0-	41	1	771	2	Y	-0-					3
09	810	N	808	-0-	-2	-0-	42	1	765	2	Y	1					4
							1	9									

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					77
06	720	N	719	-0-	-1	-0-	719	2			N	-0-					77
07	713	N	709	-0-	-4	-0-	709	2			N	-0-					77
08	713	N	346	-0-	-367	-0-	346	2			N	-0-					77
09	720	N	542	-0-	-178	-0-	542	2			N	-0-					77

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

04	1080	N	838	-0-	-242	-0-	163	1	674	2	Y	1	2	1			5
							1	9									
05	1271	N	912	-0-	-359	-0-	175	1	736	2	Y	1					6
							1	9									
06	1080	N	849	-0-	-231	-0-	169	1	680	2	Y	-0-					6
07	868	N	841	-0-	-27	-0-	172	1	669	2	Y	-0-					6
08	899	N	785	-0-	-114	-0-	169	1	615	2	Y	1	2	1			5
							1	9									
09	840	N	779	-0-	-61	-0-	168	1	610	2	Y	1					6
							1	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

04	540	N	515	-0-	-25	-0-	43	1	472	2	Y	-0-					1
05	558	N	526	-0-	-32	-0-	36	1	489	2	Y	1	1	1			1
							1	9									
06	510	N	477	-0-	-33	-0-	34	1	443	2	Y	-0-	1	1			-0-
07	527	N	511	-0-	-16	-0-	35	1	476	2	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	34	1	510	2	Y	1					1
							1	9									
*09	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1283	N	1283	-0-	-0-	-0-	82	1	1201	2	Y	-0-	2	1			1
05	1302	N	1301	-0-	-1	-0-	69	1	1232	2	Y	-0-					1
06	1266	N	1266	-0-	-0-	-0-	67	1	1199	2	Y	-0-					1
07	1333	N	1188	-0-	-145	-0-	61	1	1126	2	Y	1					2
							1	9									
08	1302	N	1262	-0-	-40	-0-	64	1	1198	2	Y	-0-					2
*09	1345	N	1345	-0-	-0-	-0-	69	1	1275	2	Y	1					3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1710	N	1679	-0-	-31	-0-	108	1	1571	2	Y	-0-					6
05	1798	N	1765	-0-	-33	-0-	93	1	1672	2	Y	-0-					6
06	1770	N	1705	-0-	-65	-0-	91	1	1614	2	Y	-0-					6
07	1963	N	1963	-0-	-0-	-0-	101	1	1862	2	Y	-0-					6
08	1767	N	1749	-0-	-18	-0-	89	1	1659	2	Y	1	1	8			6
							1	9									
*09	1786	N	1786	-0-	-0-	-0-	92	1	1692	2	Y	2	1	8			7
							2	9									

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
08	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
06	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	31	1	443	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	N	1325	-0-	-115	-0-	85 1	1 9	1239	2	Y	1	3	1			1
05	1457	N	1361	-0-	-96	-0-	72	1	1289	2	Y	-0-					1
06	1357	N	1357	-0-	-0-	-0-	72	1	1285	2	Y	-0-					1
07	1393	N	1393	-0-	-0-	-0-	72 1	1 9	1320	2	Y	1					2
08	1395	N	1395	-0-	-0-	-0-	71 1	1 9	1323	2	Y	1					3
09	1350	N	1182	-0-	-168	-0-	61	1	1121	2	Y	-0-					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	45	1	827	2	Y	1	1	1			2
							1	9									
05	751	N	751	-0-	-0-	-0-	42	1	708	2	Y	1					3
							1	9									
06	695	N	695	-0-	-0-	-0-	41	1	654	2	Y	-0-					3
07	899	N	732	-0-	-167	-0-	43	1	688	2	Y	1	2	1			2
							1	9									
08	744	N	692	-0-	-52	-0-	41	1	650	2	Y	1	2	1			1
							1	9									
09	690	N	644	-0-	-46	-0-	41	1	601	2	Y	2					3
							2	9									

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	957	-0-	-93	-0-	50	1	907	2	Y	-0-	3	1			-0-
05	1023	N	713	-0-	-310	-0-	40	1	673	2	Y	-0-					-0-
06	960	N	170	-0-	-790	-0-	9	1	159	2	Y	2	2	8			-0-
							2	9									
07	992	N	163	-0-	-829	-0-	10	1	152	2	Y	1					1
							1	9									
08	713	N	178	-0-	-535	-0-	11	1	167	2	Y	-0-					1
*09	564	N	564	-0-	-0-	-0-	36	1	522	2	Y	5	5	8			1
							6	9									

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	799	-0-	-11	-0-	51	1	748	2	Y	-0-					3
05	837	N	814	-0-	-23	-0-	43	1	771	2	Y	-0-					3
06	810	N	781	-0-	-29	-0-	42	1	739	2	Y	-0-					3
07	837	N	794	-0-	-43	-0-	41	1	753	2	Y	-0-					3
08	806	N	764	-0-	-42	-0-	39	1	725	2	Y	-0-					3
09	780	N	772	-0-	-8	-0-	40	1	731	2	Y	1					4
							1	9									

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	873	N	873	-0-	-0-	-0-	56	1	816	2	Y	1	2	1			1
							1	9									
05	913	N	913	-0-	-0-	-0-	48	1	865	2	Y	-0-					1
06	887	N	887	-0-	-0-	-0-	47	1	840	2	Y	-0-					1
07	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					1
08	906	N	906	-0-	-0-	-0-	46	1	859	2	Y	1					2
							1	9									
09	900	N	869	-0-	-31	-0-	45	1	824	2	Y	-0-					2

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	677	-0-	-73	-0-	35	1	640	2	Y	2	2	1			3
							2	9									
05	713	N	574	-0-	-139	-0-	32	1	542	2	Y	-0-					3
06	750	N	634	-0-	-116	-0-	37	1	597	2	Y	-0-					3
07	713	N	663	-0-	-50	-0-	39	1	622	2	Y	2	3	1			2
							2	9									
08	633	N	633	-0-	-0-	-0-	38	1	594	2	Y	1	2	1			1
							1	9									
09	630	N	621	-0-	-9	-0-	40	1	580	2	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1260	-0-	-30	-0-	81	1	1179	2	Y	-0-	2	1			1
05	1302	N	1299	-0-	-3	-0-	69	1	1230	2	Y	-0-					1
06	1290	N	1228	-0-	-62	-0-	65	1	1163	2	Y	-0-					1
07	1302	N	1238	-0-	-64	-0-	64	1	1173	2	Y	1					2
							1	9									
08	1302	N	1227	-0-	-75	-0-	62	1	1165	2	Y	-0-					2
09	1230	N	1146	-0-	-84	-0-	59	1	1086	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	782	-0-	-178	-0-	40	1	740	2	Y	2	2	1			4
							2	9									
05	961	N	837	-0-	-124	-0-	47	1	789	2	Y	1					5
							1	9									
06	1379	N	1379	-0-	-0-	-0-	81	1	1298	2	Y	-0-					5
07	1212	N	1212	-0-	-0-	-0-	71	1	1138	2	Y	3	4	1			4
							3	9									
08	1064	N	1064	-0-	-0-	-0-	63	1	1000	2	Y	1	3	1			2
							1	9									
09	1230	N	1014	-0-	-216	-0-	65	1	947	2	Y	2					4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	1008	-0-	-12	-0-	53	1	955	2	Y	-0-	3	1			-0-
05	1054	N	1039	-0-	-15	-0-	59	1	980	2	Y	-0-					-0-
06	1020	N	989	-0-	-31	-0-	53	1	936	2	Y	-0-					-0-
07	1054	N	993	-0-	-61	-0-	59	1	932	2	Y	2					2
							2	9									
08	1054	N	1013	-0-	-41	-0-	60	1	953	2	Y	-0-					2
09	990	N	983	-0-	-7	-0-	63	1	920	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

04	3471	X	3471	-0-	-0-	-0-	206	1	3265	3	N	-0-			-0-
05	3334	X	3334	-0-	-0-	-0-	200	1	3134	3	N	-0-			-0-
06	3128	X	3128	-0-	-0-	-0-	192	1	2936	3	N	-0-			-0-
07	3751	X	3264	-0-	-487	-0-	201	1	3063	3	N	-0-			-0-
08	3627	X	3209	-0-	-418	-0-	194	1	3015	3	N	-0-			-0-
09	3480	X	3028	-0-	-452	-0-	180	1	2848	3	N	-0-			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

04	1020	N	950	-0-	-70	-0-	61	1	889	3	N	-0-					-0-
05	1023	N	962	-0-	-61	-0-	64	1	898	3	N	-0-					-0-
06	960	N	906	-0-	-54	-0-	62	1	844	3	N	-0-					-0-
07	992	N	919	-0-	-73	-0-	63	1	856	3	N	-0-					-0-
08	961	N	914	-0-	-47	-0-	60	1	854	3	N	-0-					-0-
09	900	N	804	-0-	-96	-0-	57	1	747	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

04	360	N	293	-0-	-67	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
05	310	N	280	-0-	-30	-0-	16	1	263	2	Y	1					2
							1	9									
06	300	N	262	-0-	-38	-0-	15	1	247	2	Y	-0-					2
07	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-	1	1			1
08	279	N	271	-0-	-8	-0-	16	1	254	2	Y	1	1	1			1
							1	9									
*09	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	809	-0-	-151	-0-	53	1	756	2	Y	-0-					
05	961	N	860	-0-	-101	-0-	58	1	800	2	Y	2					3
							2	9									
06	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					
07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					3
08	868	N	746	-0-	-122	-0-	46	1	699	2	Y	1					4
							1	9									
09	900	N	606	-0-	-294	-0-	39	1	566	2	Y	1	1	8			4
							1	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
05	465	N	415	-0-	-50	-0-	28	1	386	2	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	33	1	470	2	Y	4	4	8			1
							4	9									
07	496	N	396	-0-	-100	-0-	25	1	371	2	Y	-0-					1
08	414	N	414	-0-	-0-	-0-	25	1	388	2	Y	1					2
							1	9									
09	510	N	404	-0-	-106	-0-	26	1	378	2	Y	-0-					2

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	745	-0-	-35	-0-	38 2	1 9	705	2	Y	2	2	1			3
05	806	N	698	-0-	-108	-0-	39 1	1 9	658	2	Y	1					4
06	780	N	682	-0-	-98	-0-	40	1	642	2	Y	-0-					4
07	775	N	732	-0-	-43	-0-	43 1	1 9	688	2	Y	1	3	1			2
08	713	N	710	-0-	-3	-0-	42 1	1 9	667	2	Y	1	2	1			1
09	690	N	636	-0-	-54	-0-	41 2	1 9	593	2	Y	2					3

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1059	-0-	-201	-0-	55	1	1003	2	Y	1	2	1			5
							1	9									
05	1271	N	995	-0-	-276	-0-	56	1	938	2	Y	1					6
							1	9									
06	1394	N	1394	-0-	-0-	-0-	82	1	1312	2	Y	-0-					6
07	1681	N	1681	-0-	-0-	-0-	99	1	1576	2	Y	5	6	1			5
							6	9									
08	1243	N	1243	-0-	-0-	-0-	74	1	1167	2	Y	2	4	1			3
							2	9									
09	1380	N	1251	-0-	-129	-0-	80	1	1169	2	Y	2					5
							2	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3720	X	3161	-0-	-559	-0-	3161	2			N	-0-					-0-
05	3813	X	2834	-0-	-979	-0-	2834	2			N	-0-					-0-
06	3660	X	2904	-0-	-756	-0-	2904	2			N	-0-					-0-
07	3782	X	2729	-0-	-1053	-0-	2729	2			N	-0-					-0-
08	3720	X	2441	-0-	-1279	-0-	2441	2			N	-0-					-0-
09	3150	X	2621	-0-	-529	-0-	2621	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1075	-0-	-125	-0-	56 1 9	1	1018	2	Y	1	2	1			-0-
05	1178	N	1014	-0-	-164	-0-	57 2	1 9	955	2	Y	2					2
*06	990	N	925	-0-	-65	-0-	54 13	1 9	858	2	Y	12	1	1	12	8	1
07	1116	N	1009	-0-	-107	-0-	59 1 9	1	949	2	Y	1					2
08	1023	N	956	-0-	-67	-0-	57 1 9	1	898	2	Y	1	3	1			-0-
09	930	N	867	-0-	-63	-0-	55 1 9	1	811	2	Y	1					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2400	X	2143	-0-	-257	-0-	139	1	2004	3	N	-0-					-0-
05	2480	X	2077	-0-	-403	-0-	139	1	1938	3	N	-0-					-0-
06	2220	X	1842	-0-	-378	-0-	126	1	1715	3	N	1	1	8			-0-
							1	9									
07	2201	N	2058	-0-	-143	-0-	141	1	1917	3	N	-0-					-0-
08	2910	N	2910	-0-	-0-	-0-	192	1	2718	3	N	-0-					-0-
*09	2055	N	2055	-0-	-0-	-0-	146	1	1908	3	N	1	1	8			-0-
							1	9									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1458	N	1458	-0-	-0-	-0-	76	1	1382	3	N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	90	1	1389	3	N	3	3	8			-0-
							3	9									
06	1459	N	1459	-0-	-0-	-0-	85	1	1374	3	N	-0-					-0-
07	1519	N	1436	-0-	-83	-0-	80	1	1356	3	N	-0-					-0-
08	1488	N	1453	-0-	-35	-0-	83	1	1370	3	N	-0-					-0-
09	1470	N	1403	-0-	-67	-0-	85	1	1318	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					-0-
05	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	32	1	436	3	N	-0-					-0-
07	527	N	481	-0-	-46	-0-	33	1	448	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	33	1	467	3	N	-0-					-0-
09	480	N	434	-0-	-46	-0-	31	1	403	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					-0-
07	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
08	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
09	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					1
05	248	N	227	-0-	-21	-0-	12	1	215	2	Y	-0-					1
06	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					1
07	217	N	177	-0-	-40	-0-	9	1	168	2	Y	-0-					1
08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					1
*09	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

04	870	N	856	-0-	-14	-0-	57	1	799	3	N	-0-					-0-
05	899	N	876	-0-	-23	-0-	63	1	813	3	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	58	1	762	3	N	-0-					-0-
07	899	N	835	-0-	-64	-0-	63	1	772	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	58	1	792	3	N	-0-					-0-
*09	817	N	817	-0-	-0-	-0-	55	1	762	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

04	360	N	348	-0-	-12	-0-	21	1	327	2	Y	-0-	1	1			1
05	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
06	360	N	333	-0-	-27	-0-	21	1	311	2	Y	1	1	1			1
							1	9									
07	372	N	285	-0-	-87	-0-	19	1	265	2	Y	1	1	1			1
							1	9									
08	341	N	265	-0-	-76	-0-	18	1	247	2	Y	-0-					1
09	330	N	278	-0-	-52	-0-	17	1	260	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2019	N	2019	-0-	-0-	-0-	170	1	1849	2	Y	-0-					3
05	2108	N	2065	-0-	-43	-0-	140	1	1923	2	Y	2	3	1			2
							2	9									
06	1920	N	1793	-0-	-127	-0-	127	1	1663	2	Y	3	3	1	1	8	1
							3	9									
07	2077	N	1975	-0-	-102	-0-	135	1	1840	2	Y	-0-					1
08	2077	N	2003	-0-	-74	-0-	125	1	1876	2	Y	2	1	8			2
							2	9									
*09	1887	N	1887	-0-	-0-	-0-	131	1	1749	2	Y	6	5	8			3
							7	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

04	231	N	231	-0-	-0-	-0-	19	1	212	2	Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	17	1	232	2	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	2	Y	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	53	1	712	2	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2250	N	2116	-0-	-134	-0-	2116	2			N	-0-					-0-
05	2201	N	2122	-0-	-79	-0-	2122	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
08	2987	N	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
*09	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	913	-0-	-47	-0-	59	1	854	3	N	-0-					-0-
05	961	N	866	-0-	-95	-0-	58	1	808	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	61	1	828	3	N	-0-					-0-
07	930	N	721	-0-	-209	-0-	49	1	672	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	56	1	788	3	N	-0-					-0-
09	900	N	856	-0-	-44	-0-	61	1	795	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	554	-0-	-16	-0-	29	1	525	3	N	-0-					-0-
05	589	N	554	-0-	-35	-0-	34	1	520	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	32	1	515	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	31	1	505	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	32	1	487	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	631	-0-	-29	-0-	32	1	599	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	34	1	602	3	N	-0-					-0-
06	630	N	613	-0-	-17	-0-	35	1	578	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	36	1	569	3	N	-0-					-0-
08	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-
09	600	N	570	-0-	-30	-0-	32	1	538	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2686	N	2686	-0-	-0-	-0-	159	1	2527	3	N	-0-					-0-
05	2497	N	2497	-0-	-0-	-0-	149	1	2339	3	N	8	8	8			-0-
							9	9									
06	2483	N	2483	-0-	-0-	-0-	153	1	2329	3	N	1	1	8			-0-
							1	9									
07	2790	X	1541	-0-	-1249	-0-	95	1	1444	3	N	2	2	8			-0-
							2	9									
08	2790	X	1482	-0-	-1308	-0-	89	1	1390	3	N	3	3	8			-0-
							3	9									
09	2700	X	2376	-0-	-324	-0-	141	1	2231	3	N	4	4	8			-0-
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	955	-0-	-35	-0-	64	1	891	3	N	-0-					-0-
05	992	N	974	-0-	-18	-0-	70	1	904	3	N	-0-					-0-
06	960	N	902	-0-	-58	-0-	64	1	838	3	N	-0-					-0-
07	992	N	923	-0-	-69	-0-	69	1	854	3	N	-0-					-0-
08	961	N	936	-0-	-25	-0-	64	1	872	3	N	-0-					-0-
09	900	N	892	-0-	-8	-0-	60	1	832	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	2182	-0-	-38	-0-	115	1	2067	2	Y	-0-	5	1			1
05	2510	N	2510	-0-	-0-	-0-	142	1	2368	2	Y	-0-					1
06	2458	N	2458	-0-	-0-	-0-	132	1	2326	2	Y	-0-					1
07	2544	N	2544	-0-	-0-	-0-	151	1	2389	2	Y	4					5
							4	9									
08	2607	N	2607	-0-	-0-	-0-	155	1	2450	2	Y	2	2	8			5
							2	9									
*09	2626	N	2626	-0-	-0-	-0-	167	1	2450	2	Y	8	8	8			5
							9	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	228	-0-	-12	-0-	125	1	103	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	138	1	106	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	134	1	99	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	69	1	150	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
09	240	N	217	-0-	-23	-0-	12	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	966	-0-	-24	-0-	48	1	918	3	N	-0-					-0-
05	1054	N	961	-0-	-93	-0-	51	1	910	3	N	-0-					-0-
06	990	N	877	-0-	-113	-0-	50	1	827	3	N	-0-					-0-
07	992	N	483	-0-	-509	-0-	29	1	454	3	N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	75	1	1247	3	N	-0-					-0-
*09	1052	N	1052	-0-	-0-	-0-	59	1	993	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1470	N	1309	-0-	-161	-0-	84 1	1 9	1224	2	Y	1	3	1			1
05	1457	N	1256	-0-	-201	-0-	66	1	1190	2	Y	-0-					1
06	1350	N	1085	-0-	-265	-0-	58	1	1027	2	Y	-0-					1
07	1364	N	1098	-0-	-266	-0-	57 1	1 9	1040	2	Y	1					2
08	1271	N	1105	-0-	-166	-0-	56	1	1049	2	Y	-0-					2
09	1080	N	996	-0-	-84	-0-	51 1	1 9	944	2	Y	1					3

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1145	-0-	-85	-0-	73 1	1 9	1071	2	Y	1	2	1			1
05	1209	N	1160	-0-	-49	-0-	61	1	1099	2	Y	-0-					1
06	1170	N	1087	-0-	-83	-0-	58	1	1029	2	Y	-0-					1
07	1178	N	1103	-0-	-75	-0-	57 1	1 9	1045	2	Y	1					2
08	1147	N	1091	-0-	-56	-0-	55	1	1036	2	Y	-0-					2
09	1080	N	1028	-0-	-52	-0-	53 1	1 9	974	2	Y	1					3

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1762	N	1762	-0-	-0-	-0-	139	1	1623	2	Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	115	1	1375	2	Y	-0-					-0-
06	720	N	610	-0-	-110	-0-	47	1	563	2	Y	-0-					-0-
07	1829	N	537	-0-	-1292	-0-	43	1	494	2	Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	31	1	347	2	Y	-0-					-0-
09	600	N	314	-0-	-286	-0-	28	1	286	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2701	-0-	-179	-0-	2701	2			N	-0-					-0-
05	2976	X	2879	-0-	-97	-0-	2879	2			N	-0-					-0-
06	2880	X	2700	-0-	-180	-0-	2700	2			N	-0-					-0-
07	2945	X	2723	-0-	-222	-0-	2723	2			N	-0-					-0-
08	2914	X	2687	-0-	-227	-0-	2687	2			N	-0-					-0-
09	2790	X	2578	-0-	-212	-0-	2578	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2028	N	2028	-0-	-0-	-0-	120	1	1908	3	N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	124	1	1942	3	N	-0-					-0-
06	2010	N	2001	-0-	-9	-0-	123	1	1878	3	N	-0-					-0-
07	2108	N	2061	-0-	-47	-0-	127	1	1934	3	N	-0-					-0-
08	2077	N	2017	-0-	-60	-0-	122	1	1895	3	N	-0-					-0-
09	2010	N	1746	-0-	-264	-0-	104	1	1642	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	N	1495	-0-	-5	-0-	79	1	1416	3	N	-0-					-0-
05	1550	N	1519	-0-	-31	-0-	66	1	1453	3	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	58	1	1442	3	N	-0-					-0-
07	1550	N	1529	-0-	-21	-0-	56	1	1473	3	N	-0-					-0-
08	1519	N	1476	-0-	-43	-0-	57	1	1419	3	N	-0-					-0-
09	1500	N	1443	-0-	-57	-0-	56	1	1387	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2820	X	2522	-0-	-298	-0-	132	1	2390	3	N	-0-					-0-
05	2976	X	2357	-0-	-619	-0-	125	1	2226	3	N	5	5	8			-0-
							6	9									
06	2880	X	2273	-0-	-607	-0-	140	1	2125	3	N	7	7	8			-0-
							8	9									
07	2604	N	2241	-0-	-363	-0-	157	1	2084	3	N	-0-					-0-
08	2356	N	2062	-0-	-294	-0-	116	1	1946	3	N	-0-					-0-
09	2280	N	1955	-0-	-325	-0-	97	1	1858	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
07	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
08	651	N	584	-0-	-67	-0-	584	2			N	-0-					-0-
09	570	N	511	-0-	-59	-0-	511	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1380	N	1369	-0-	-11	-0-	81	1	1288	3	N	-0-					-0-
05	1426	N	1378	-0-	-48	-0-	83	1	1295	3	N	-0-					-0-
06	1350	N	1270	-0-	-80	-0-	78	1	1192	3	N	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	86	1	1309	3	N	-0-					-0-
08	1364	N	1355	-0-	-9	-0-	82	1	1273	3	N	-0-					-0-
09	1260	N	1193	-0-	-67	-0-	71	1	1122	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1319	-0-	-31	-0-	79 4	1 9	1236	2	Y	4	5	1			5
05	1395	N	1329	-0-	-66	-0-	82	1	1247	2	Y	-0-					5
06	1290	N	1282	-0-	-8	-0-	79 4	1 9	1199	2	Y	4	5	1			4
07	1364	N	1132	-0-	-232	-0-	77 3	1 9	1052	2	Y	3	5	1			2
08	1333	N	1126	-0-	-207	-0-	78 3	1 9	1045	2	Y	3					5
09	1290	N	1073	-0-	-217	-0-	65 3	1 9	1005	2	Y	3	5	1			3

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*09	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

04	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
05	527	N	499	-0-	-28	-0-	26	1	473	3	N	-0-					-0-
06	570	N	452	-0-	-118	-0-	26	1	426	3	N	-0-					-0-
07	620	N	428	-0-	-192	-0-	26	1	402	3	N	-0-					-0-
08	496	N	315	-0-	-181	-0-	18	1	297	3	N	-0-					-0-
09	450	N	319	-0-	-131	-0-	18	1	301	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

04	2970	X	2713	-0-	-257	-0-	175	1	2538	3	N	-0-					-0-
05	3038	X	2705	-0-	-333	-0-	181	1	2524	3	N	-0-					-0-
06	2940	X	2525	-0-	-415	-0-	172	1	2353	3	N	-0-					-0-
07	3007	X	2529	-0-	-478	-0-	173	1	2354	3	N	2	2	8			-0-
							2	9									
08	2821	X	2576	-0-	-245	-0-	170	1	2403	3	N	3	3	8			-0-
							3	9									
09	2700	X	2223	-0-	-477	-0-	157	1	2059	3	N	6	6	8			-0-
							7	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

04	1080	N	996	-0-	-84	-0-	51	1	944	2	Y	1	2	1			4
							1	9									
05	1116	N	1079	-0-	-37	-0-	61	1	1017	2	Y	1					5
							1	9									
06	1056	N	1056	-0-	-0-	-0-	62	1	993	2	Y	1	1	8			5
							1	9									
07	1240	N	1240	-0-	-0-	-0-	73	1	1166	2	Y	1					6
							1	9									
08	1378	N	1378	-0-	-0-	-0-	82	1	1295	2	Y	1	3	1			4
							1	9									
*09	1231	N	1231	-0-	-0-	-0-	79	1	1151	2	Y	1					5
							1	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	335	-0-	-85	-0-	17 1	1 9	317	2	Y	1	1	1			4
05	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					4
06	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					4
07	367	N	367	-0-	-0-	-0-	22 1	1 9	344	2	Y	1					5
08	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-	1	1			4
09	420	N	415	-0-	-5	-0-	27	1	388	2	Y	-0-					4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
05	3317	X	3108	-0-	-209	-0-	3108	2			N	-0-					-0-
06	3150	X	2989	-0-	-161	-0-	2989	2			N	-0-					-0-
07	3224	X	3107	-0-	-117	-0-	3107	2			N	-0-					-0-
08	3193	X	3051	-0-	-142	-0-	3051	2			N	-0-					-0-
09	3060	X	2946	-0-	-114	-0-	2946	2			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1593	-0-	-57	-0-	84	1	1508	2	Y	1	4	1			1
							1	9									
05	1705	N	1659	-0-	-46	-0-	94	1	1565	2	Y	-0-					1
06	1650	N	1579	-0-	-71	-0-	85	1	1494	2	Y	-0-					1
07	1643	N	1596	-0-	-47	-0-	95	1	1499	2	Y	2					3
							2	9									
08	1674	N	1632	-0-	-42	-0-	97	1	1535	2	Y	-0-					3
*09	1596	N	1596	-0-	-0-	-0-	102	1	1494	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	893	-0-	-37	-0-	75	1	817	2	Y	1					2
							1	9									
05	930	N	915	-0-	-15	-0-	62	1	853	2	Y	-0-	1	1			1
06	870	N	805	-0-	-65	-0-	57	1	748	2	Y	-0-	1	1			-0-
07	930	N	831	-0-	-99	-0-	57	1	774	2	Y	-0-					-0-
08	930	N	837	-0-	-93	-0-	52	1	784	2	Y	1					1
							1	9									
09	810	N	781	-0-	-29	-0-	54	1	727	2	Y	-0-					1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	623	N	623	-0-	-0-	-0-	52	1	571	2	Y	-0-					1
05	656	N	656	-0-	-0-	-0-	45	1	610	2	Y	1	1	1			1
							1	9									
06	591	N	591	-0-	-0-	-0-	42	1	549	2	Y	-0-	1	1			-0-
07	651	N	626	-0-	-25	-0-	43	1	583	2	Y	-0-					-0-
08	651	N	626	-0-	-25	-0-	39	1	586	2	Y	1					1
							1	9									
09	600	N	588	-0-	-12	-0-	41	1	547	2	Y	-0-					1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3280	-0-	-560	-0-	207	1	3073	3	N	-0-					-0-
05	3844	X	3289	-0-	-555	-0-	176	1	3113	3	N	-0-					-0-
06	3630	X	3144	-0-	-486	-0-	172	1	2972	3	N	-0-					-0-
07	3472	X	3094	-0-	-378	-0-	177	1	2917	3	N	-0-					-0-
08	3441	X	2992	-0-	-449	-0-	168	1	2824	3	N	-0-					-0-
09	3270	X	2769	-0-	-501	-0-	120	1	2649	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

04	1320	N	1230	-0-	-90	-0-	79	1	1151	2	Y	-0-	2	1			1
05	1302	N	1261	-0-	-41	-0-	67	1	1194	2	Y	-0-					1
06	1290	N	1290	-0-	-0-	-0-	69	1	1221	2	Y	-0-					1
07	1403	N	1403	-0-	-0-	-0-	72	1	1330	2	Y	1					2
							1	9									
08	1302	N	1302	-0-	-0-	-0-	66	1	1235	2	Y	1					3
							1	9									
09	1290	N	1279	-0-	-11	-0-	66	1	1213	2	Y	-0-					3

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

04	900	N	815	-0-	-85	-0-	49	1	764	2	Y	2	3	1			3
							2	9									
05	899	N	689	-0-	-210	-0-	43	1	646	2	Y	-0-					3
06	840	N	727	-0-	-113	-0-	45	1	680	2	Y	2	3	1			2
							2	9									
07	837	N	814	-0-	-23	-0-	55	1	756	2	Y	3	3	1			2
							3	9									
08	732	N	732	-0-	-0-	-0-	51	1	680	2	Y	1					3
							1	9									
*09	761	N	761	-0-	-0-	-0-	46	1	712	2	Y	3	4	1			2
							3	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

04	1740	N	1581	-0-	-159	-0-	95	1	1480	2	Y	5	7	1			6
							6	9									
05	1767	N	1597	-0-	-170	-0-	99	1	1498	2	Y	-0-					6
06	1680	N	1523	-0-	-157	-0-	94	1	1425	2	Y	4	6	1			4
							4	9									
07	1643	N	1389	-0-	-254	-0-	94	1	1289	2	Y	5	6	1			3
							6	9									
08	1612	N	1334	-0-	-278	-0-	92	1	1239	2	Y	3					6
							3	9									
09	1530	N	1302	-0-	-228	-0-	79	1	1220	2	Y	3	6	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	65	1	1204	3	N	-0-					-0-
05	1333	N	1136	-0-	-197	-0-	60	1	1076	3	N	-0-					-0-
06	1320	N	1019	-0-	-301	-0-	53	1	966	3	N	-0-					-0-
07	1302	N	895	-0-	-407	-0-	47	1	848	3	N	-0-					-0-
08	1147	N	781	-0-	-366	-0-	43	1	738	3	N	-0-					-0-
09	1020	N	648	-0-	-372	-0-	36	1	612	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4230	X	3802	-0-	-428	-0-	198	1	3604	3	N	-0-					-0-
05	4402	X	3839	-0-	-563	-0-	203	1	3636	3	N	-0-					-0-
06	4260	X	3843	-0-	-417	-0-	237	1	3603	3	N	3	3	8			-0-
							3	9									
07	4402	X	3609	-0-	-793	-0-	253	1	3356	3	N	-0-					-0-
08	4247	X	3819	-0-	-428	-0-	215	1	3598	3	N	5	5	8			-0-
							6	9									
09	3840	X	3620	-0-	-220	-0-	180	1	3436	3	N	4	4	8			-0-
							4	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	888	-0-	-72	-0-	50	1	838	3	N	-0-					-0-
05	961	N	883	-0-	-78	-0-	52	1	831	3	N	-0-					-0-
06	930	N	855	-0-	-75	-0-	50	1	804	3	N	1	1	8			-0-
							1	9									
07	930	N	888	-0-	-42	-0-	57	1	831	3	N	-0-					-0-
08	868	N	856	-0-	-12	-0-	54	1	802	3	N	-0-					-0-
09	870	N	812	-0-	-58	-0-	52	1	760	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	55	1	997	3	N	-0-					-0-
05	1085	N	1042	-0-	-43	-0-	64	1	978	3	N	-0-					-0-
06	1080	N	1027	-0-	-53	-0-	60	1	967	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	57	1	959	3	N	-0-					-0-
08	1054	N	1008	-0-	-46	-0-	58	1	950	3	N	-0-					-0-
09	1020	N	986	-0-	-34	-0-	60	1	926	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
06	600	N	500	-0-	-100	-0-	499	2	1	9	N	1	1	8			-0-
07	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-
08	589	N	335	-0-	-254	-0-	335	2			N	-0-					-0-
*09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	218	N	218	-0-	-0-	-0-	19 3	1 9	196	2	Y	3	2	1			2
05	234	N	234	-0-	-0-	-0-	18 2	1 9	214	2	Y	2	2	1			2
06	221	N	221	-0-	-0-	-0-	17 2	1 9	202	2	Y	2	3	1			1
07	217	N	191	-0-	-26	-0-	16 2	1 9	173	2	Y	2	2	1			1
08	248	N	181	-0-	-67	-0-	16 2	1 9	163	2	Y	2	2	1			1
09	210	N	172	-0-	-38	-0-	17 2	1 9	153	2	Y	2	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
08	DLQ G-10		21	-0-	21	45	1	1	20	2	Y	-0-					-0-
*09	64	N	19	-0-	-45	-0-	1	1	18	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810 N	773	-0-	-37	-0-	50	1	723	2	Y	-0-					3
05	868 N	786	-0-	-82	-0-	41	1	745	2	Y	-0-					3
06	780 N	741	-0-	-39	-0-	39	1	702	2	Y	-0-					3
07	806 N	758	-0-	-48	-0-	39	1	719	2	Y	-0-					3
08	775 N	728	-0-	-47	-0-	37	1	691	2	Y	-0-					3
09	750 N	717	-0-	-33	-0-	37	1	679	2	Y	1					4
						1	9									

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2850	X	2748	-0-	-102	-0-	238 1 36 9		2474	2	Y	33	28	1			23
05	3038	X	2709	-0-	-329	-0-	213 1 33 9		2463	2	Y	30	28	1			25
06	2953	X	2953	-0-	-0-	-0-	231 1 30 9		2692	2	Y	27	32	1			20
07	3038	X	2767	-0-	-271	-0-	230 1 32 9		2505	2	Y	29	30	1			19
08	2914	X	2590	-0-	-324	-0-	232 1 26 9		2332	2	Y	24	28	1			15
09	2940	X	2329	-0-	-611	-0-	230 1 35 9		2064	2	Y	32	29	1	5	8	13

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									
05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					1
06	240	N	233	-0-	-7	-0-	14	1	218	2	Y	1	1	1			1
							1	9									
07	248	N	235	-0-	-13	-0-	16	1	219	2	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	13	1	176	2	Y	1					1
							1	9									
09	240	N	211	-0-	-29	-0-	13	1	197	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					Y	-0-					-0-
*09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

04	4050	X	3732	-0-	-318	-0-	222	1	3510	3	N	-0-					-0-
05	4185	X	3677	-0-	-508	-0-	221	1	3456	3	N	-0-					-0-
06	4050	X	3680	-0-	-370	-0-	226	1	3454	3	N	-0-					-0-
07	4030	X	3749	-0-	-281	-0-	231	1	3518	3	N	-0-					-0-
08	3937	X	3748	-0-	-189	-0-	227	1	3521	3	N	-0-					-0-
09	3720	X	3640	-0-	-80	-0-	217	1	3423	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2730	X	2160	-0-	-570	-0-	113	1	2047	3	N	-0-					-0-
05	2325	X	2094	-0-	-231	-0-	111	1	1983	3	N	-0-					-0-
06	2280	X	2047	-0-	-233	-0-	126	1	1921	3	N	-0-					-0-
07	2232	N	1977	-0-	-255	-0-	139	1	1838	3	N	-0-					-0-
08	2108	N	1906	-0-	-202	-0-	108	1	1798	3	N	-0-					-0-
09	2040	N	1474	-0-	-566	-0-	73	1	1401	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2100	X	1965	-0-	-135	-0-	103	1	1862	3	N	-0-					-0-
05	2139	X	1883	-0-	-256	-0-	100	1	1783	3	N	-0-					-0-
06	2010	X	1834	-0-	-176	-0-	113	1	1721	3	N	-0-					-0-
07	2046	N	1830	-0-	-216	-0-	128	1	1702	3	N	-0-					-0-
08	1891	N	1693	-0-	-198	-0-	96	1	1597	3	N	-0-					-0-
09	1830	N	1703	-0-	-127	-0-	85	1	1618	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3750	X	3110	-0-	-640	-0-	162	1	2948	3	N	-0-					-0-
05	3472	X	3026	-0-	-446	-0-	163	1	2863	3	N	-0-					-0-
06	3300	X	2399	-0-	-901	-0-	160	1	2239	3	N	-0-					-0-
07	3286	X	2082	-0-	-1204	-0-	165	1	1917	3	N	-0-					-0-
08	3286	X	2232	-0-	-1054	-0-	131	1	2101	3	N	-0-					-0-
09	3120	X	1913	-0-	-1207	-0-	98	1	1815	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	658	-0-	-242	-0-	34	1	624	3	N	-0-					-0-
05	682	N	382	-0-	-300	-0-	20	1	362	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	49	1	656	3	N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					-0-
*09	707	N	707	-0-	-0-	-0-	35	1	672	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1110	-0-	-60	-0-	45 28	1 9	1037	2	Y	25	23	1			8
05	1178	N	559	-0-	-619	-0-	22 12	1 9	525	2	Y	11	13	1			6
06	887	N	887	-0-	-0-	-0-	36 17	1 9	834	2	Y	15	12	1			9
07	1147	N	1119	-0-	-28	-0-	48 21	1 9	1050	2	Y	19	16	1			12
08	1038	N	1038	-0-	-0-	-0-	45 19	1 9	974	2	Y	17	17	1			12
*09	948	N	948	-0-	-0-	-0-	41 21	1 9	886	2	Y	19	19	1			12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	3998	-0-	-352	-0-	163	1	3736	2	Y	90	89	1			30
							99	9									
05	4464	X	3768	-0-	-696	-0-	147	1	3543	2	Y	71	63	1			38
							78	9									
06	4230	X	3766	-0-	-464	-0-	153	1	3543	2	Y	64	65	1			37
							70	9									
07	4340	X	3887	-0-	-453	-0-	167	1	3648	2	Y	65	62	1			40
							72	9									
08	4123	X	3718	-0-	-405	-0-	162	1	3486	2	Y	64	61	1			43
							70	9									
09	3990	X	3563	-0-	-427	-0-	154	1	3332	2	Y	70	68	1			45
							77	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1234	N	1234	-0-	-0-	-0-	64	1	1169	3	N	1	1	8			-0-
							1	9									
05	1302	N	1276	-0-	-26	-0-	78	1	1198	3	N	-0-					-0-
06	1328	N	1328	-0-	-0-	-0-	78	1	1250	3	N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	72	1	1210	3	N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	74	1	1215	3	N	-0-					-0-
09	1320	N	1254	-0-	-66	-0-	76	1	1172	3	N	5	5	8			-0-
							6	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1742	N	1742	-0-	-0-	-0-	91	1	1651	3	N	-0-					-0-
05	1643	N	1547	-0-	-96	-0-	82	1	1465	3	N	-0-					-0-
06	1830	N	1461	-0-	-369	-0-	90	1	1371	3	N	-0-					-0-
07	1798	N	1496	-0-	-302	-0-	105	1	1391	3	N	-0-					-0-
08	1550	N	1459	-0-	-91	-0-	82	1	1377	3	N	-0-					-0-
09	1470	N	1373	-0-	-97	-0-	68	1	1305	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					-0-
08	372	N	320	-0-	-52	-0-	18	1	302	3	N	-0-					-0-
09	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2760	X	2370	-0-	-390	-0-	99	1	2253	2	Y	16	17	1			10
							18	9									
05	2480	X	2234	-0-	-246	-0-	88	1	2134	2	Y	11	11	1			10
							12	9									
06	2400	X	2261	-0-	-139	-0-	93	1	2156	2	Y	11	11	1			10
							12	9									
07	2480	X	2292	-0-	-188	-0-	100	1	2177	2	Y	14	11	1			13
							15	9									
08	2449	X	2209	-0-	-240	-0-	97	1	2099	2	Y	12	11	1			14
							13	9									
09	2370	X	2113	-0-	-257	-0-	93	1	2006	2	Y	13	16	1			11
							14	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1741	N	1741	-0-	-0-	-0-	146	1	1594	2	Y	1					3
							1	9									
05	1873	N	1873	-0-	-0-	-0-	127	1	1745	2	Y	1	2	1			2
							1	9									
06	1639	N	1639	-0-	-0-	-0-	116	1	1521	2	Y	2	3	1			1
							2	9									
07	1799	N	1799	-0-	-0-	-0-	123	1	1674	2	Y	2	2	8			1
							2	9									
08	1860	N	1844	-0-	-16	-0-	115	1	1728	2	Y	1					2
							1	9									
09	1650	N	1455	-0-	-195	-0-	101	1	1354	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-
05	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
07	806	N	673	-0-	-133	-0-	47	1	626	3	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	47	1	779	3	N	-0-					-0-
09	810	N	746	-0-	-64	-0-	37	1	709	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	N	1097	-0-	-223	-0-	92	1	1005	2	Y	-0-					2
05	1302	N	318	-0-	-984	-0-	22	1	295	2	Y	1	2	1			1
							1	9									
06	1350	N	803	-0-	-547	-0-	57	1	746	2	Y	-0-	1	1			-0-
07	1610	N	1610	-0-	-0-	-0-	110	1	1499	2	Y	1					1
							1	9									
08	1684	N	1684	-0-	-0-	-0-	105	1	1577	2	Y	2	2	8			1
							2	9									
*09	1391	N	1391	-0-	-0-	-0-	96	1	1289	2	Y	5	4	8			2
							6	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2238	-0-	-192	-0-	188	1	2049	2	Y	1					4
							1	9									
05	2480	X	2273	-0-	-207	-0-	155	1	2117	2	Y	1	3	1			2
							1	9									
06	2310	X	1963	-0-	-347	-0-	139	1	1818	2	Y	5	4	1	2	8	1
							6	9									
07	2325	N	2111	-0-	-214	-0-	144	1	1967	2	Y	-0-					1
08	2263	N	2216	-0-	-47	-0-	138	1	2076	2	Y	2	1	8			2
							2	9									
*09	2018	N	2018	-0-	-0-	-0-	140	1	1877	2	Y	1					3
							1	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5760	X	5506	-0-	-254	-0-	225	1	5140	2	Y	128	122	1	4	8	42
							141	9									
05	5797	X	5393	-0-	-404	-0-	210	1	5072	2	Y	101	88	1			55
							111	9									
06	5400	X	5246	-0-	-154	-0-	213	1	4934	2	Y	90	92	1	2	8	51
							99	9									
07	5704	X	5415	-0-	-289	-0-	233	1	5081	2	Y	92	87	1			56
							101	9									
08	5704	X	5239	-0-	-465	-0-	228	1	4912	2	Y	90	86	1			60
							99	9									
09	5520	X	4736	-0-	-784	-0-	204	1	4423	2	Y	99	94	1	5	8	60
							109	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1079	-0-	-61	-0-	114	1	965	3	N	-0-					-0-
05	1147	N	1073	-0-	-74	-0-	116	1	957	3	N	-0-					-0-
06	1140	N	1034	-0-	-106	-0-	113	1	921	3	N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	120	1	958	3	N	-0-					-0-
08	1085	N	994	-0-	-91	-0-	115	1	879	3	N	-0-					-0-
09	1020	N	1001	-0-	-19	-0-	113	1	888	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

04	1268	N	1268	-0-	-0-	-0-	66	1	1202	3	N	-0-					-0-
05	1488	N	1413	-0-	-75	-0-	75	1	1338	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	95	1	1441	3	N	-0-					-0-
07	1302	N	1287	-0-	-15	-0-	90	1	1197	3	N	-0-					-0-
08	1426	N	1374	-0-	-52	-0-	78	1	1296	3	N	-0-					-0-
09	1530	N	1399	-0-	-131	-0-	70	1	1329	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

04	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-					-0-
05	93	N	58	-0-	-35	-0-	4	1	54	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3300	X	2968	-0-	-332	-0-	155	1	2813	3	N	-0-					-0-
05	3007	X	2564	-0-	-443	-0-	136	1	2426	3	N	2	2	8			-0-
							2	9									
06	3120	X	2611	-0-	-509	-0-	161	1	2444	3	N	5	5	8			-0-
							6	9									
07	3224	X	2615	-0-	-609	-0-	183	1	2429	3	N	3	3	8			-0-
							3	9									
08	3224	X	2373	-0-	-851	-0-	134	1	2232	3	N	6	6	8			-0-
							7	9									
09	2970	X	2487	-0-	-483	-0-	123	1	2357	3	N	6	6	8			-0-
							7	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1512	N	1512	-0-	-0-	-0-	127	1	1384	2	Y	1					3
							1	9									
05	1567	N	1567	-0-	-0-	-0-	107	1	1459	2	Y	1	2	1			2
							1	9									
06	1500	N	1466	-0-	-34	-0-	104	1	1360	2	Y	2	3	1			1
							2	9									
07	1550	N	1334	-0-	-216	-0-	91	1	1243	2	Y	-0-					1
08	3100	N	3566	-0-	466	466	223	1	3341	2	Y	2					3
							2	9									
*09	3000	N	2633	-0-	-367	99	183	1	2449	2	Y	1					4
							1	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	397	-0-	-23	-0-	21	1	376	2	Y	-0-	1	1			-0-
05	434	N	403	-0-	-31	-0-	23	1	380	2	Y	-0-					-0-
06	420	N	380	-0-	-40	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	22	1	346	2	Y	1					1
							1	9									
08	403	N	365	-0-	-38	-0-	22	1	343	2	Y	-0-					1
09	390	N	349	-0-	-41	-0-	22	1	327	2	Y	-0-					1

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	1110	-0-	-60	-0-	66	1	1044	3	N	-0-					-0-
05	1178	N	1128	-0-	-50	-0-	68	1	1060	3	N	-0-					-0-
06	1140	N	1051	-0-	-89	-0-	65	1	986	3	N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	67	1	1025	3	N	-0-					-0-
08	1116	N	1047	-0-	-69	-0-	63	1	984	3	N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	59	1	932	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2247	N	2247	-0-	-0-	-0-	189	1	2057	2	Y	1					4
							1	9									
05	2325	N	2232	-0-	-93	-0-	152	1	2079	2	Y	1	3	1			2
							1	9									
06	2190	N	2035	-0-	-155	-0-	144	1	1888	2	Y	3	4	1			1
							3	9									
07	2325	N	1998	-0-	-327	-0-	136	1	1862	2	Y	-0-					1
08	2232	N	2159	-0-	-73	-0-	135	1	2023	2	Y	1					2
							1	9									
*09	2103	N	2103	-0-	-0-	-0-	146	1	1956	2	Y	1					3
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1028	-0-	-22	-0-	86 1	1 9	941	2	Y	1					2
05	1059	N	1059	-0-	-0-	-0-	72	1	987	2	Y	-0-	1	1			1
06	990	N	954	-0-	-36	-0-	68 1	1 9	885	2	Y	1	2	1			-0-
07	1054	N	1013	-0-	-41	-0-	69 1	1 9	943	2	Y	1					1
08	1054	N	1038	-0-	-16	-0-	65	1	973	2	Y	-0-					1
*09	987	N	987	-0-	-0-	-0-	69	1	918	2	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3390	X	2787	-0-	-603	-0-	147	1	2640	2	Y	-0-	7	1			1
05	3348	X	2776	-0-	-572	-0-	157	1	2619	2	Y	-0-					1
06	3120	X	2569	-0-	-551	-0-	138	1	2431	2	Y	-0-					1
07	3131	X	2552	-0-	-579	-0-	152	1	2394	2	Y	5					6
							6	9									
08	3038	X	2579	-0-	-459	-0-	154	1	2425	2	Y	-0-					6
09	2790	X	2483	-0-	-307	-0-	158	1	2325	2	Y	-0-					6

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	21	1	325	3	N	2	2	8			-0-
							2	9									
07	403	N	339	-0-	-64	-0-	24	1	315	3	N	-0-					-0-
08	372	N	323	-0-	-49	-0-	18	1	305	3	N	-0-					-0-
09	360	N	305	-0-	-55	-0-	15	1	290	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

04	5190	X	4476	-0-	-714	-0-	282	1	4194	3	N	-0-					-0-
05	5239	X	4642	-0-	-597	-0-	248	1	4394	3	N	-0-					-0-
06	4920	X	4394	-0-	-526	-0-	240	1	4152	3	N	2	2	8			-0-
							2	9									
07	4619	X	4310	-0-	-309	-0-	247	1	4063	3	N	-0-					-0-
08	4650	X	4595	-0-	-55	-0-	258	1	4335	3	N	2	2	8			-0-
							2	9									
*09	4827	X	4827	-0-	-0-	-0-	209	1	4618	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

04	1500	N	1313	-0-	-187	-0-	69	1	1244	3	N	-0-					-0-
05	1736	N	1258	-0-	-478	-0-	77	1	1181	3	N	-0-					-0-
06	1530	N	1082	-0-	-448	-0-	63	1	1019	3	N	-0-					-0-
07	1364	N	1005	-0-	-359	-0-	56	1	949	3	N	-0-					-0-
08	1271	N	1020	-0-	-251	-0-	58	1	962	3	N	-0-					-0-
09	1080	N	731	-0-	-349	-0-	44	1	687	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

04	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1646	N	1646	-0-	-0-	-0-	86	1	1560	3	N	-0-					-0-
05	1684	N	1684	-0-	-0-	-0-	103	1	1581	3	N	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	103	1	1657	3	N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	97	1	1647	3	N	-0-					-0-
08	1674	N	1549	-0-	-125	-0-	89	1	1460	3	N	-0-					-0-
09	1770	N	1424	-0-	-346	-0-	87	1	1337	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2420	-0-	-280	-0-	2420	2			N	-0-					-0-
05	2697	X	2470	-0-	-227	-0-	2470	2			N	-0-					-0-
06	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
07	2573	X	2409	-0-	-164	-0-	2409	2			N	-0-					-0-
08	2542	X	2364	-0-	-178	-0-	2364	2			N	-0-					-0-
09	2430	X	2245	-0-	-185	-0-	2243	2	2	9	N	2	2	8			-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	761	-0-	-79	-0-	48	1	713	3	N	-0-					-0-
05	837	N	729	-0-	-108	-0-	39	1	690	3	N	-0-					-0-
06	780	N	652	-0-	-128	-0-	36	1	616	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	42	1	695	3	N	2	2	8			-0-
							2	9									
08	744	N	623	-0-	-121	-0-	35	1	588	3	N	-0-					-0-
09	660	N	611	-0-	-49	-0-	26	1	585	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

04	840	N	759	-0-	-81	-0-	40	1	719	3	N	-0-					-0-
05	868	N	716	-0-	-152	-0-	38	1	678	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	41	1	627	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	50	1	669	3	N	-0-					-0-
08	713	N	651	-0-	-62	-0-	37	1	614	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	31	1	584	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1592	N	1592	-0-	-0-	-0-	66 11	1 9	1515	2	Y	10	11	1			6
05	1471	N	1471	-0-	-0-	-0-	58 8	1 9	1405	2	Y	7	7	1			6
06	1351	N	1351	-0-	-0-	-0-	56 8	1 9	1287	2	Y	7	7	1			6
07	1643	N	1518	-0-	-125	-0-	66 10	1 9	1442	2	Y	9	7	1			8
08	1481	N	1481	-0-	-0-	-0-	65 9	1 9	1407	2	Y	8	7	1			9
*09	1396	N	1396	-0-	-0-	-0-	61 9	1 9	1326	2	Y	8	10	1			7

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	1149	-0-	-51	-0-	68	1	1081	3	N	-0-					-0-
05	1209	N	1154	-0-	-55	-0-	69	1	1085	3	N	-0-					-0-
06	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
07	1178	N	1101	-0-	-77	-0-	68	1	1033	3	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	66	1	1023	3	N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	63	1	989	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	48	1	767	3	N	-0-			-0-
05	961	N	817	-0-	-144	-0-	49	1	768	3	N	-0-			-0-
06	900	N	753	-0-	-147	-0-	46	1	707	3	N	-0-			-0-
07	837	N	766	-0-	-71	-0-	47	1	719	3	N	-0-			-0-
08	806	N	740	-0-	-66	-0-	45	1	695	3	N	-0-			-0-
09	750	N	699	-0-	-51	-0-	42	1	657	3	N	-0-			-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

04	6480	X	5819	-0-	-661	-0-	304	1	5515	3	N	-0-			-0-
05	6603	X	5385	-0-	-1218	-0-	285	1	5100	3	N	-0-			-0-
06	6090	X	5119	-0-	-971	-0-	316	1	4803	3	N	-0-			-0-
07	DLQ G-10		5029	-0-	5029	5029	352	1	4677	3	N	-0-			-0-
08	DLQ G-10		4536	-0-	4536	9565	256	1	4280	3	N	-0-			-0-
*09	13863	X	4298	-0-	-9565	-0-	214	1	4084	3	N	-0-			-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-			-0-
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2910	X	2536	-0-	-374	-0-	132	1	2404	3	N	-0-					-0-
05	2920	X	2920	-0-	-0-	-0-	155	1	2765	3	N	-0-					-0-
06	2820	X	2334	-0-	-486	-0-	144	1	2190	3	N	-0-					-0-
07	2883	X	2646	-0-	-237	-0-	185	1	2459	3	N	2	2	8			-0-
							2	9									
08	2914	X	2400	-0-	-514	-0-	136	1	2264	3	N	-0-					-0-
09	2820	X	2179	-0-	-641	-0-	108	1	2071	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	18090	X	15440	-0-	-2650	-0-	805	1	14635	3	N	-0-					-0-
05	17918	X	15046	-0-	-2872	-0-	809	1	14237	3	N	-0-					-0-
06	17250	X	13991	-0-	-3259	-0-	931	1	13060	3	N	-0-					-0-
07	16988	X	13102	-0-	-3886	-0-	1038	1	12064	3	N	-0-					-0-
08	16771	X	13138	-0-	-3633	-0-	771	1	12367	3	N	-0-					-0-
09	15450	X	12458	-0-	-2992	-0-	637	1	11821	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3840	X	3581	-0-	-259	-0-	149 25	1 9	3407	2	Y	23	24	1			14
05	3968	X	3232	-0-	-736	-0-	128 19	1 9	3085	2	Y	17	17	1			14
06	3780	X	2703	-0-	-1077	-0-	111 15	1 9	2577	2	Y	14	16	1			12
07	3906	X	3057	-0-	-849	-0-	133 20	1 9	2904	2	Y	18	13	1			17
08	3689	X	3119	-0-	-570	-0-	137 20	1 9	2962	2	Y	18	15	1			20
09	3570	X	2966	-0-	-604	-0-	130 20	1 9	2816	2	Y	18	22	1			16

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: RRCID -> 268224 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	-0-	-0-	-0-	1622					N	26					58
05	SWR	10	-0-	-0-	-0-	1622					N	5					63
06	SWR	10	-0-	-0-	-0-	1622					N	5					68
07	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					68
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					68
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					68

HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	378	-0-	-12	-0-	34	1	344	2	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	33	1	336	2	Y	-0-					-0-
06	390	N	341	-0-	-49	-0-	31	1	307	2	Y	3	3	8			-0-
							3	9									
07	403	N	362	-0-	-41	-0-	33	1	329	2	Y	-0-					-0-
08	372	N	353	-0-	-19	-0-	32	1	321	2	Y	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	32	1	311	2	Y	3	3	8			-0-
							3	9									

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

04	360	N	356	-0-	-4	-0-	34	1	321	2	Y	1					3
							1	9									
05	372	N	329	-0-	-43	-0-	33	1	296	2	Y	-0-	3	1			-0-
06	360	N	274	-0-	-86	-0-	28	1	245	2	Y	1					1
							1	9									
07	372	N	269	-0-	-103	-0-	28	1	241	2	Y	-0-					1
08	341	N	261	-0-	-80	-0-	28	1	232	2	Y	1					2
							1	9									
09	270	N	233	-0-	-37	-0-	26	1	207	2	Y	-0-					2

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

04	720	N	703	-0-	-17	-0-	62	1	640	2	Y	1	2	1			1
							1	9									
05	713	N	710	-0-	-3	-0-	64	1	645	2	Y	1					2
							1	9									
06	692	N	692	-0-	-0-	-0-	56	1	634	2	Y	2	2	1			2
							2	9									
07	726	N	726	-0-	-0-	-0-	64	1	662	2	Y	-0-					2
08	716	N	716	-0-	-0-	-0-	63	1	651	2	Y	2	2	1			2
							2	9									
*09	692	N	692	-0-	-0-	-0-	61	1	630	2	Y	1	2	1			1
							1	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	5	1	1	2	N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					90
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					90
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					90
07	217	N	176	-0-	-41	-0-	176	2			N	-0-					90
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					90
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					39
05	814	N	814	-0-	-0-	-0-	814	2			N	-0-					39
06	815	N	815	-0-	-0-	-0-	815	2			N	-0-					39
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					39
08	806	N	733	-0-	-73	-0-	733	2			N	-0-					39
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					9
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					9
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					9
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					9
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					9
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	124	#	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	270	#	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	279	#	156	-0-	-123	-0-	156	3			N	-0-					-0-
08	279	#	161	-0-	-118	-0-	161	3			N	-0-					-0-
09	180	#	171	-0-	-9	-0-	171	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

04	30	#	17	-0-	-13	-0-	16	1	1	3	N	-0-					99
05	14	#	10	-0-	-4	-0-	9	1	1	3	N	-0-					99
06	15	R	15	-0-	-0-	-0-	14	1	1	3	N	-0-					99
07	31	#	15	-0-	-16	-0-	14	1	1	3	N	-0-					99
08	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99
09	30	#	23	-0-	-7	-0-	22	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					20
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					20
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					20
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					20
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

04	13	N	1	-0-	-12	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-		-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2	N	1	-0-		-1	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
07	5	N	5	-0-		-0-	-0-	1	1	4	2	N	-0-					-0-
08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	-0-	-0-		-0-	-0-					N	3					311
05	0	W	-0-	-0-		-0-	-0-					N	3					314
06	0	W	-0-	-0-		-0-	-0-					N	3					317
07	0	W	-0-	-0-		-0-	-0-					N	3					320
08	0	W	-0-	-0-		-0-	-0-					N	3					323
09	0	W	NO RPT	-0-		-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1450	N	1450	-0-	-0-	-0-	622	1	828	2	N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	128	1	930	2	N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	100	1	868	2	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	220	1	928	2	N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	231	1	810	2	N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	188	1	251	2	N	-0-					-0-
05	279	N	81	-0-	-198	-0-	10	1	71	2	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	23	1	199	2	N	-0-					-0-
07	465	N	269	-0-	-196	-0-	51	1	218	2	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	57	1	201	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	53	1	70	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	10	1	72	2	N	-0-					-0-
06	90	N	38	-0-	-52	-0-	4	1	34	2	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	14	1	57	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	705	N	705	-0-	-0-	-0-	302	1	403	2	N	-0-					-0-
05	589	N	511	-0-	-78	-0-	62	1	449	2	N	-0-					-0-
06	510	N	487	-0-	-23	-0-	50	1	437	2	N	-0-					-0-
07	744	N	518	-0-	-226	-0-	99	1	419	2	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	103	1	360	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	613	N	613	-0-	-0-	-0-	263	1	350	2	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	56	1	406	2	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	2	N	-0-					-0-
07	620	N	485	-0-	-135	-0-	93	1	392	2	N	-0-					-0-
08	465	N	420	-0-	-45	-0-	93	1	327	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	621	-0-	-9	-0-	266	1	355	2	N	-0-					-0-
05	651	N	569	-0-	-82	-0-	69	1	500	2	N	-0-					-0-
06	570	N	440	-0-	-130	-0-	45	1	395	2	N	-0-					-0-
07	651	N	524	-0-	-127	-0-	100	1	424	2	N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	102	1	355	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	W	91	-0-	91	3647	39	1	52	2	N	-0-					-0-
05	0	W	37	-0-	37	3684	4	1	33	2	N	-0-					-0-
06	0	W	24	-0-	24	3708	2	1	22	2	N	-0-					-0-
07	0	W	35	-0-	35	3743	7	1	28	2	N	-0-					-0-
08	0	W	37	-0-	37	3780	8	1	29	2	N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	51	1	69	2	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	8	1	61	2	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	2	N	-0-					-0-
07	124	N	75	-0-	-49	-0-	14	1	61	2	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	16	1	58	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1	R	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	10	-0-	10	10	10	2			N	-0-					-0-
*08	T. A.		10	-0-	10	20	10	2			N	-0-					-0-
09	14B	DENY	1	-0-	1	21	1	2			N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					291
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					291

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

04	4560	X	3778	-0-	-782	-0-	540	1	3180	2	N	53	170	1				188
							58	9										
05	4712	X	3422	-0-	-1290	-0-	500	1	2866	2	N	51						239
							56	9										
06	4560	X	4083	-0-	-477	-0-	574	1	3433	2	N	69						308
							76	9										
07	4398	X	4398	-0-	-0-	-0-	611	1	3722	2	N	59						367
							65	9										
08	4058	X	4058	-0-	-0-	-0-	578	1	3414	2	N	60	163	1				264
							66	9										
*09	4113	X	4113	-0-	-0-	-0-	558	1	3477	2	N	71						335
							78	9										

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

04	1508	N	1508	-0-	-0-	-0-	219	1	1289	2	N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	259	1	1484	2	N	-0-					-0-
06	1350	N	1331	-0-	-19	-0-	191	1	1140	2	N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	189	1	1149	2	N	-0-					-0-
08	1736	N	1519	-0-	-217	-0-	220	1	1299	2	N	-0-					-0-
*09	1542	N	1542	-0-	-0-	-0-	213	1	1329	2	N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	907	-0-	-53	-0-	907	2			N	-0-					55
05	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					55
06	990	N	909	-0-	-81	-0-	909	2			N	-0-					55
07	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					55
*09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					128
05	4588	X	171	-0-	-4417	-0-	171	2			N	-0-					128
06	4440	X	440	-0-	-4000	-0-	440	2			N	-0-					128
07	5611	X	4443	-0-	-1168	-0-	4443	2			N	-0-					128
08	6117	X	6117	-0-	-0-	-0-	6116	2	1	9	N	1	1	8			128
09	4530	X	4214	-0-	-316	-0-	4214	2			N	-0-					128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3019	-0-	19	19	3019	2			N	-0-					204
05	3100	X	2826	-0-	-274	-0-	2826	2			N	-0-					204
06	3000	X	2646	-0-	-354	-0-	2646	2			N	-0-					204
07	3100	X	2883	-0-	-217	-0-	2883	2			N	-0-					204
08	3100	X	2934	-0-	-166	-0-	2934	2			N	-0-					204
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2787	X	2787	-0-	-0-	-0-	2784	2	3	9	N	3					238
05	3108	X	3108	-0-	-0-	-0-	3105	2	3	9	N	3					241
06	2928	X	2928	-0-	-0-	-0-	2926	2	2	9	N	2					243
07	3100	N	3130	-0-	30	30	3130	2			N	-0-					243
08	2831	N	2801	-0-	-30	-0-	2801	2			N	-0-					243
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5588	X	5588	-0-	-0-	-0-	5420	2	168	9	N	153	169	1			320
05	3400	X	3400	-0-	-0-	-0-	3151	2	249	9	N	226	175	1			371
06	3548	X	3548	-0-	-0-	-0-	3352	2	196	9	N	178	176	1			373
07	INC G-10		3469	-0-	3469	3469	3291	2	178	9	N	162	177	1			358
08	INC G-10		3305	-0-	3305	6774	3145	2	160	9	N	145	178	1			325
09	0	X	NO RPT	-0-	-0-	6774					N	NO RPT					325

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					121
05	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					121
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					121
07	2604	N	1970	-0-	-634	-0-	1970	2			N	-0-					121
08	2263	N	1813	-0-	-450	-0-	1813	2			N	-0-					121
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					100
05	3038	X	1279	-0-	-1759	-0-	1279	2			N	-0-					100
06	2940	X	1213	-0-	-1727	-0-	1213	2			N	-0-					100
07	1891	X	1119	-0-	-772	-0-	1119	2			N	-0-					100
08	1891	X	1003	-0-	-888	-0-	1003	2			N	-0-					100
09	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					100

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					239
05	1762	N	1762	-0-	-0-	-0-	1760	2	2	9	N	2					241
06	1800	N	1779	-0-	-21	-0-	1777	2	2	9	N	2					243
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					243
08	1767	N	1439	-0-	-328	-0-	1436	2	3	9	N	3					246
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					246

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3465	-0-	465	465	3465	2			Y	-0-					31
05	955	N	490	-0-	-465	-0-	490	2			Y	-0-					31
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
07	INC G-10		542	-0-	542	542	542	2			Y	-0-					31
08	INC G-10		615	-0-	615	1157	615	2			Y	-0-					31
09	0	X	NO RPT	-0-	-0-	1157					Y	NO RPT					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1695	N	1695	-0-	-0-	-0-	1681	2	14	9	N	13					289
05	3007	X	1608	-0-	-1399	-0-	1573	2	35	9	N	32					321
06	2910	X	1608	-0-	-1302	-0-	1584	2	24	9	N	22					343
07	1767	X	1595	-0-	-172	-0-	1570	2	25	9	N	23	186	1	1	8	179
08	1767	X	1603	-0-	-164	-0-	1586	2	17	9	N	15					194
09	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					194

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					57
05	1364	N	583	-0-	-781	-0-	583	2			N	-0-					57
06	780	N	684	-0-	-96	-0-	684	2			N	-0-					57
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					57
08	589	N	138	-0-	-451	-0-	138	2			N	-0-					57
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					57

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6838	X	6838	-0-	-0-	-0-	6835	2	3	9	N	3					148
05	5642	X	5004	-0-	-638	-0-	5002	2	2	9	N	2					150
06	5460	X	4694	-0-	-766	-0-	4694	2			N	-0-					150
07	INC G-10		5485	-0-	5485	5485	5482	2	3	9	N	3	1	8			152
08	INC G-10		4668	-0-	4668	10153	4666	2	2	9	N	2					154
09	0	X	NO RPT	-0-	-0-	10153					N	NO RPT					154

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					30
05	1674	N	1439	-0-	-235	-0-	1439	2			N	-0-					30
06	1380	N	1371	-0-	-9	-0-	1371	2			N	-0-					30
07	1550	N	1363	-0-	-187	-0-	1363	2			N	-0-					30
08	1426	N	1412	-0-	-14	-0-	1412	2			N	-0-					30
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					30

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	372	N	232	-0-	-140	-0-	232	2			N	-0-					-0-
06	330	N	92	-0-	-238	-0-	92	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	N	5					110
05	1395	N	1338	-0-	-57	-0-	1336	2	2	9	N	2					112
06	1237	N	1237	-0-	-0-	-0-	1231	2	6	9	N	5					117
07	1643	N	1276	-0-	-367	-0-	1273	2	3	9	N	3					120
08	1356	N	1356	-0-	-0-	-0-	1336	2	20	9	N	18					138
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					96
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					96
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					96
08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					96
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1766	N	1766	-0-	-0-	-0-	1738	2	28	9	Y	25					250
05	1364	N	1335	-0-	-29	-0-	1323	2	12	9	Y	11					261
06	1338	N	1338	-0-	-0-	-0-	1326	2	12	9	Y	11					272
07	INC G-10		1288	-0-	1288	1288	1266	2	22	9	Y	20	1	8			291
08	INC G-10		1256	-0-	1256	2544	1247	2	9	9	Y	8					299
09	0	N	NO RPT	-0-	-0-	2544					Y	NO RPT					299

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3575	-0-	575	575	3547	2	28	9	N	25					213
05	3100	N	2595	-0-	-505	70	2522	2	73	9	N	66	182	1	1	8	96
06	2610	N	2418	-0-	-192	-0-	2394	2	24	9	N	22					118
07	3069	X	2539	-0-	-530	-0-	2508	2	31	9	N	28	1	8			145
08	3069	X	2542	-0-	-527	-0-	2502	2	40	9	N	36					181
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					181

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	926	N	926	-0-	-0-	-0-	925	2	1	9	N	1					200
05	837	N	712	-0-	-125	-0-	695	2	17	9	N	15	172	1	1	8	42
06	840	N	720	-0-	-120	-0-	720	2			N	-0-					42
07	961	N	742	-0-	-219	-0-	742	2			N	-0-					42
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					42
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					42

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3221	-0-	221	221	3221	2			N	-0-					145
05	2099	N	1878	-0-	-221	-0-	1878	2			N	-0-					145
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					145
07	2945	X	1889	-0-	-1056	-0-	1889	2			N	-0-					145
08	2945	X	1883	-0-	-1062	-0-	1883	2			N	-0-					145
09	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					145

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3958	X	3958	-0-	-0-	-0-	3946	2	12	9	N	11					354
05	4215	X	4215	-0-	-0-	-0-	4146	2	69	9	N	63					417
06	4230	X	4230	-0-	-0-	-0-	4153	2	77	9	N	70	172	1			315
07	4387	X	4387	-0-	-0-	-0-	4330	2	57	9	N	52					367
08	4326	X	4326	-0-	-0-	-0-	4286	2	40	9	N	36					403
09	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					403

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					112
05	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					112
06	1860	N	1853	-0-	-7	-0-	1853	2			N	-0-					112
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					112
08	2139	N	1865	-0-	-274	-0-	1865	2			N	-0-					112
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					60
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					60
06	750	N	405	-0-	-345	-0-	405	2			N	-0-					60
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					60
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1972	N	1972	-0-	-0-	-0-	1961	2	11	9	N	10	181	1			88
05	1829	N	1571	-0-	-258	-0-	1557	2	14	9	N	13					101
06	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					104
07	2046	N	1481	-0-	-565	-0-	1473	2	8	9	N	7					111
08	1581	N	1370	-0-	-211	-0-	1362	2	8	9	N	7					118
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	88	N	88	-0-	-0-	-0-	80	2	8	9	N	7					117
05	775	N	393	-0-	-382	-0-	391	2	2	9	N	2					119
06	540	N	363	-0-	-177	-0-	361	2	2	9	N	2					121
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					121
08	403	N	84	-0-	-319	-0-	84	2			N	-0-					121
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					121

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1895	N	1895	-0-	-0-	-0-	1871	2	24	9	N	22					132
05	1870	N	1870	-0-	-0-	-0-	1848	2	22	9	N	20					152
06	1871	N	1871	-0-	-0-	-0-	1862	2	9	9	N	8					160
07	1953	N	1928	-0-	-25	-0-	1916	2	12	9	N	11					171
08	1860	N	1843	-0-	-17	-0-	1840	2	3	9	N	3					174
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					174

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					112
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	3	N	-0-	-0-	-3	-0-					N	-0-					112
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					61
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					61
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					61
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61
*09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	473	-0-	473	473	473	2			N	-0-					80
05	14B2	EXT	992	-0-	992	1465	992	2			N	-0-					80
06	14B2	EXT	997	-0-	997	2462	997	2			N	-0-					80
07	14B2	EXT	1070	-0-	1070	3532	1070	2			N	-0-					80
08	4609	R	1077	-0-	-3532	-0-	1076	2	1	9	N	1	1	8			80
*09	1040	R	1040	-0-	-0-	-0-	1038	2	2	9	N	2	2	8			80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

04	900	N	898	-0-	-2	-0-	898	3			N	-0-					76
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					76
06	900	N	893	-0-	-7	-0-	893	3			N	-0-					76
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					76
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					76
09	900	N	869	-0-	-31	-0-	869	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					141
06	14B2	EXT	-0-	-0-	-0-	-0-					N	4	3	8			142
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					143
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					145

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

04	480	N	398	-0-	-82	-0-	398	2			N	-0-					91
05	558	N	501	-0-	-57	-0-	501	2			N	-0-					91
06	450	N	374	-0-	-76	-0-	374	2			N	-0-					91
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					91
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					91
*09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	322	-0-	-128	-0-	322	2			Y	-0-					29
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					29
06	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					29
07	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					29
08	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					29
*09	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					76
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					76
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					76
07	837	N	745	-0-	-92	-0-	745	2			N	-0-					76
08	837	N	714	-0-	-123	-0-	714	2			N	-0-					76
09	780	N	655	-0-	-125	-0-	655	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

04	240	N	239	-0-	-1	-0-	239	2			Y	-0-					8
05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					8
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					8
08	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					8
*09	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					15
05	186	N	175	-0-	-11	-0-	175	2			Y	-0-					15
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
07	155	N	106	-0-	-49	-0-	106	2			Y	-0-					15
08	155	N	145	-0-	-10	-0-	145	2			Y	-0-					15
*09	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					15
05	465	N	460	-0-	-5	-0-	460	2			Y	-0-					15
06	420	N	244	-0-	-176	-0-	244	2			Y	-0-					15
07	496	N	180	-0-	-316	-0-	180	2			Y	-0-					15
08	465	N	164	-0-	-301	-0-	164	2			Y	-0-					15
09	240	N	173	-0-	-67	-0-	173	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					118
05	837	N	737	-0-	-100	-0-	737	2			N	-0-					118
06	720	N	152	-0-	-568	-0-	152	2			N	-0-					118
07	930	N	841	-0-	-89	-0-	841	2			N	-0-					118
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					118
*09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

04	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					33
05	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					33
06	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					33
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					33
08	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					33
*09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

04	810	N	551	-0-	-259	-0-	551	2			Y	-0-					1
05	775	N	651	-0-	-124	-0-	651	2			Y	-0-					1
06	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					1
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					1
08	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1
*09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

04	1050	N	981	-0-	-69	-0-	981	2			Y	-0-					30
05	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					30
06	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					30
07	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					30
08	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					30
*09	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

04	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
05	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
06	780	N	744	-0-	-36	-0-	744	2			N	-0-					-0-
07	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
05	62	N	49	-0-		-13	-0-	49	2			N	-0-					-0-
06	323	N	323	-0-		-0-	-0-	323	2			N	-0-					-0-
07	422	N	422	-0-		-0-	-0-	422	2			N	-0-					-0-
08	387	N	387	-0-		-0-	-0-	387	2			N	-0-					-0-
*09	520	N	520	-0-		-0-	-0-	520	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

04	180	N	141	-0-		-39	-0-	141	2			N	-0-					-0-
05	186	N	135	-0-		-51	-0-	135	2			N	-0-					-0-
06	150	N	143	-0-		-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-		-1	-0-	154	2			N	-0-					-0-
08	152	N	152	-0-		-0-	-0-	152	2			N	-0-					-0-
09	150	N	143	-0-		-7	-0-	143	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

04	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
05	63	N	63	-0-		-0-	-0-	63	2			N	-0-					-0-
06	62	N	62	-0-		-0-	-0-	62	2			N	-0-					-0-
07	80	N	80	-0-		-0-	-0-	80	2			N	-0-					-0-
08	62	N	53	-0-		-9	-0-	53	2			N	-0-					-0-
09	60	N	54	-0-		-6	-0-	54	2			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

04	238	N	238	-0-		-0-	-0-	238	2			Y	-0-					-0-
05	247	N	247	-0-		-0-	-0-	247	2			Y	-0-					-0-
06	236	N	236	-0-		-0-	-0-	236	2			Y	-0-					-0-
07	248	N	228	-0-		-20	-0-	228	2			Y	-0-					-0-
08	248	N	223	-0-		-25	-0-	223	2			Y	-0-					-0-
09	240	N	217	-0-		-23	-0-	217	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

04	120	N	116	-0-		-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-		-3	-0-	121	2			N	-0-					-0-
06	120	N	119	-0-		-1	-0-	119	2			N	-0-					-0-
07	124	N	122	-0-		-2	-0-	122	2			N	-0-					-0-
08	124	N	118	-0-		-6	-0-	118	2			N	-0-					-0-
09	120	N	7	-0-		-113	-0-	7	2			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

04	103	N	103	-0-		-0-	-0-	103	2			N	-0-					-0-
05	124	N	110	-0-		-14	-0-	110	2			N	-0-					-0-
06	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-
07	107	N	107	-0-		-0-	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-		-20	-0-	104	2			N	-0-					-0-
09	120	N	98	-0-		-22	-0-	98	2			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

04	120	N	118	-0-		-2	-0-	118	2			N	-0-					-0-
05	124	N	119	-0-		-5	-0-	119	2			N	-0-					-0-
06	120	N	61	-0-		-59	-0-	61	2			N	-0-					-0-
07	124	N	-0-	-0-		-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-		-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-		-60	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
06	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

04	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	199	-0-	-41	-0-	199	2			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	2			Y	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			Y	-0-					-0-
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
09	420	N	251	-0-	-169	-0-	251	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	9	1	251	2	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	7	1	189	2	N	-0-					-0-
07	279	N	176	-0-	-103	-0-	6	1	170	2	N	-0-					-0-
08	248	N	173	-0-	-75	-0-	6	1	167	2	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	7	1	175	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	44	1	60	2	N	-0-			26
05	124	N	115	-0-	-9	-0-	49	1	66	2	N	-0-			26
06	120	N	98	-0-	-22	-0-	41	1	57	2	N	-0-			26
07	93	N	90	-0-	-3	-0-	35	1	55	2	N	-0-			26
08	124	N	74	-0-	-50	-0-	21	1	53	2	N	-0-			26
09	90	N	65	-0-	-25	-0-	16	1	49	2	N	-0-			26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

04	151	N	151	-0-	-0-	-0-	151	2			N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-			-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-			-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

04	119	N	119	-0-	-0-	-0-	119	2			Y	-0-			-0-
05	89	N	89	-0-	-0-	-0-	89	2			Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-			-0-
07	124	N	116	-0-	-8	-0-	116	2			Y	-0-			-0-
08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-			-0-
*09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

04	394	N	394	-0-	-0-	-0-	394	2			N	-0-			-0-
05	403	N	394	-0-	-9	-0-	394	2			N	-0-			-0-
06	390	N	381	-0-	-9	-0-	381	2			N	-0-			-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-			-0-
08	403	N	397	-0-	-6	-0-	397	2			N	-0-			-0-
09	390	N	388	-0-	-2	-0-	388	2			N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-			-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-			-0-
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-			-0-
07	247	N	247	-0-	-0-	-0-	247	2			Y	-0-			-0-
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-			-0-
*09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

04	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
05	217	N	196	-0-	-21	-0-	196	2			N	-0-			-0-
06	180	N	178	-0-	-2	-0-	178	2			N	-0-			-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-			-0-
*09	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	271	N	271	-0-	-0-	-0-	10	1	261	2	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	9	1	256	2	N	-0-			-0-
06	270	N	249	-0-	-21	-0-	9	1	240	2	N	-0-			-0-
07	279	N	262	-0-	-17	-0-	9	1	253	2	N	-0-			-0-
08	279	N	245	-0-	-34	-0-	9	1	236	2	N	-0-			-0-
*09	245	N	245	-0-	-0-	-0-	9	1	236	2	N	-0-			-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

04	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-			-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-			-0-
08	INC G-10		7	-0-	7	9	7	2			N	-0-			-0-
*09	81	N	72	-0-	-9	-0-	72	2			N	-0-			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

04	270	N	238	-0-	-32	-0-	238	2			N	-0-			-0-
05	279	N	240	-0-	-39	-0-	240	2			N	-0-			-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-			-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-			-0-
08	248	N	208	-0-	-40	-0-	208	2			N	-0-			-0-
09	240	N	194	-0-	-46	-0-	194	2			N	-0-			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-			-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-			-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-			-0-
08	223	N	223	-0-	-0-	-0-	223	2			Y	-0-			-0-
09	210	N	209	-0-	-1	-0-	209	2			Y	-0-			-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

04	302	N	302	-0-	-0-	-0-	302	2			N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-			-0-
06	300	N	243	-0-	-57	-0-	243	2			N	-0-			-0-
07	310	N	219	-0-	-91	-0-	219	2			N	-0-			-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-			-0-
09	240	N	25	-0-	-215	-0-	25	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

04	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	2			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	505	-0-	-35	-0-	505	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	1109	-0-	-1	-0-	39	1	1070	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	41	1	1103	2	N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	44	1	1192	2	N	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	41	1	1140	2	N	-0-					-0-
09	1140	N	1126	-0-	-14	-0-	41	1	1085	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	2			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-
09	720	N	591	-0-	-129	-0-	591	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
08	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	2			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	2			Y	-0-					-0-
06	450	N	330	-0-	-120	-0-	330	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-
08	DLQ G-10		331	-0-	331	652	331	2			Y	-0-					-0-
*09	972	N	320	-0-	-652	-0-	320	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
*09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

04	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

04	510	N	433	-0-	-77	-0-	433	2			Y	-0-					-0-
05	527	N	361	-0-	-166	-0-	361	2			Y	-0-					-0-
06	480	N	283	-0-	-197	-0-	283	2			Y	-0-					-0-
07	434	N	250	-0-	-184	-0-	250	2			Y	-0-					-0-
08	372	N	259	-0-	-113	-0-	259	2			Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

04	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

04	270	N	133	-0-	-137	-0-	9	1	124	2	N	-0-					-0-
05	217	N	127	-0-	-90	-0-	9	1	118	2	N	-0-					-0-
06	150	N	103	-0-	-47	-0-	4	1	99	2	N	-0-					-0-
07	124	N	103	-0-	-21	-0-	4	1	99	2	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

04	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
05	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
06	810	N	782	-0-	-28	-0-	782	2			N	-0-					-0-
07	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
*09	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	2			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
06	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
08	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	2			N	-0-					-0-
07	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

04	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

04	180	N	148	-0-	-32	-0-	148	2			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	2			Y	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	2			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	8			-0-
*09	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	220	-0-	-20	-0-	220	2			Y	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	2			Y	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
07	651	N	565	-0-	-86	-0-	565	2			Y	-0-					-0-
08	682	N	563	-0-	-119	-0-	563	2			Y	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

04	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	2			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
05	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					-0-
07	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
07	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	806	N	429	-0-	-377	-0-	429	2			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	699	-0-	-81	-0-	699	2			N	-0-					-0-
05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
09	720	N	710	-0-	-10	-0-	710	2			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
*09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
06	810	N	625	-0-	-185	-0-	625	2			N	-0-					-0-
07	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
08	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
*09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
05	1023	N	855	-0-	-168	-0-	855	2			N	-0-					-0-
06	900	N	827	-0-	-73	-0-	827	2			N	-0-					-0-
07	992	N	829	-0-	-163	-0-	829	2			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
05	372	N	238	-0-	-134	-0-	238	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
06	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	899	N	897	-0-	-2	-0-	897	2			N	-0-					-0-
09	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	155	-0-	-25	-0-	155	2			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
*09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
06	660	N	515	-0-	-145	-0-	515	2			N	-0-					-0-
07	682	N	537	-0-	-145	-0-	537	2			N	-0-					-0-
08	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
09	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
05	620	N	615	-0-	-5	-0-	615	2			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
05	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
*09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
09	210	N	98	-0-	-112	-0-	98	2			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	330	N	129	-0-	-201	-0-	129	2			Y	-0-					-0-
07	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	346	-0-	-254	-0-	346	2			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	750	N	611	-0-	-139	-0-	611	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
*09	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
05	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
*09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
05	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
06	600	N	398	-0-	-202	-0-	398	2			N	-0-					-0-
07	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	2			N	-0-					-0-
*09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
05	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	2			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
05	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

04	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

04	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
05	279	N	184	-0-	-95	-0-	184	2			Y	-0-					-0-
06	240	N	148	-0-	-92	-0-	148	2			Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
07	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-
08	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
*09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	306	-0-	-54	-0-	306	2			Y	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	2			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	2			Y	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	2			Y	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			Y	-0-					-0-
*09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-
08	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
08	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
09	240	N	168	-0-	-72	-0-	168	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

04	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

04	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

04	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
05	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
06	750	N	625	-0-	-125	-0-	625	2			Y	-0-					-0-
07	806	N	649	-0-	-157	-0-	649	2			Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
*09	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

04	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	2			Y	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

04	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	330	N	144	-0-	-186	-0-	144	2			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

04	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	2			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
07	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
*09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

04	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
05	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
08	1054	N	913	-0-	-141	-0-	913	2			N	-0-					-0-
09	1020	N	713	-0-	-307	-0-	713	2			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			Y	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	2			Y	-0-					-0-
09	750	N	577	-0-	-173	-0-	577	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
08	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-
09	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

04	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

04	150	N	61	-0-	-89	-0-	61	2			Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

04	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	2			Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	2			Y	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	368	2	1	9	N	1	1	8			-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	2			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	865	-0-	-125	-0-	865	2			Y	-0-					-0-
05	992	N	792	-0-	-200	-0-	792	2			Y	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	2			Y	-0-					-0-
07	899	N	598	-0-	-301	-0-	598	2			Y	-0-					-0-
08	806	N	615	-0-	-191	-0-	615	2			Y	-0-					-0-
09	720	N	543	-0-	-177	-0-	543	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	970	-0-	-20	-0-	970	2			Y	-0-					-0-
05	1023	N	906	-0-	-117	-0-	906	2			Y	-0-					-0-
06	960	N	778	-0-	-182	-0-	778	2			Y	-0-					-0-
07	992	N	682	-0-	-310	-0-	682	2			Y	-0-					-0-
08	899	N	636	-0-	-263	-0-	636	2			Y	-0-					-0-
09	780	N	626	-0-	-154	-0-	626	2			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	470	-0-	-160	-0-	470	2			Y	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
09	480	N	270	-0-	-210	-0-	270	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			Y	-0-					-0-
07	DLQ G-10		190	-0-	190	190	190	2			Y	-0-					-0-
08	DLQ G-10		232	-0-	232	422	232	2			Y	-0-					-0-
*09	612	N	190	-0-	-422	-0-	190	2			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					-0-
08	DLQ G-10		242	-0-	242	481	242	2			Y	-0-					-0-
*09	716	N	235	-0-	-481	-0-	235	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	420	-0-	-30	-0-	420	2			Y	-0-					-0-
05	465	N	381	-0-	-84	-0-	381	2			Y	-0-					-0-
06	480	N	317	-0-	-163	-0-	317	2			Y	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			Y	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	2			Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	218	-0-	-52	-0-	218	2			Y	-0-					-0-
05	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
06	270	N	145	-0-	-125	-0-	145	2			Y	-0-					-0-
07	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
08	DLQ G-10		150	-0-	150	301	150	2			Y	-0-					-0-
*09	422	N	121	-0-	-301	-0-	121	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	2			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
08	465	N	242	-0-	-223	-0-	242	2			N	-0-					-0-
09	420	N	287	-0-	-133	-0-	287	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	2			Y	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	2			Y	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	2			Y	-0-					-0-
07	620	N	495	-0-	-125	-0-	495	2			Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

04	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

04	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
*09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

04	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

04	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	5					N	-0-					-0-
07	INC G-10		5	-0-	5	10	5	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	10					N	-0-					-0-
*09	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

04	450	N	386	-0-	-64	-0-	386	2			Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	403	2			Y	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

04	690	N	360	-0-	-330	-0-	38	1	322	2	N	-0-					-0-
05	682	N	53	-0-	-629	-0-	13	1	40	2	N	-0-					-0-
06	570	N	53	-0-	-517	-0-	11	1	42	2	N	-0-					-0-
07	372	N	15	-0-	-357	-0-	3	1	12	2	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-
09	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	516	-0-	-24	-0-	516	2			Y	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	2			Y	-0-					-0-
06	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	2			Y	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			Y	-0-					-0-
*09	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
*09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1250	-0-	-40	-0-	1250	2			Y	-0-					-0-
05	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
06	1350	N	978	-0-	-372	-0-	978	2			Y	-0-					-0-
07	1302	N	855	-0-	-447	-0-	855	2			Y	-0-					-0-
08	1240	N	808	-0-	-432	-0-	808	2			Y	-0-					-0-
*09	1370	N	1370	-0-	-0-	-0-	1342	2	28	9	Y	25	25	8			-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	451	-0-	-209	-0-	451	2			Y	-0-					-0-
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			Y	-0-					-0-
09	450	N	203	-0-	-247	-0-	203	2			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
09	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

04	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
05	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
08	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-
09	1080	N	1030	-0-	-50	-0-	1030	2			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

04	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

04	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	258	-0-	-102	-0-	258	2			Y	-0-					-0-
05	403	N	262	-0-	-141	-0-	262	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	2			Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			Y	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	2			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-
*09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	281	-0-	-19	-0-	281	2			Y	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-
06	300	N	237	-0-	-63	-0-	237	2			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	295	-0-	-65	-0-	295	2			Y	-0-					-0-
05	341	N	259	-0-	-82	-0-	259	2			Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
09	330	N	227	-0-	-103	-0-	227	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	2			Y	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	304	-0-	-26	-0-	304	2			Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	338	-0-	-52	-0-	338	2			Y	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	2			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
07	428	X	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
08	451	X	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
*09	458	X	458	-0-	-0-	-0-	458	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-
07	INC G-10		8	-0-	8	8	8	2			Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	8					Y	-0-					-0-
*09	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	465	N	347	-0-	-118	-0-	347	2			Y	-0-					-0-
09	420	N	315	-0-	-105	-0-	315	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	481	-0-	-59	-0-	481	2			Y	-0-					-0-
05	589	N	363	-0-	-226	-0-	363	2			Y	-0-					-0-
06	540	N	368	-0-	-172	-0-	360	2	8	9	Y	7	7	8			-0-
07	496	N	320	-0-	-176	-0-	320	2			Y	-0-					-0-
08	372	N	299	-0-	-73	-0-	299	2			Y	-0-					-0-
09	360	N	259	-0-	-101	-0-	259	2			Y	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
05	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

04	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

04	660	N	627	-0-	-33	-0-	627	2			N	-0-					-0-
05	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	2			N	-0-					-0-
07	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
*09	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

04	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
*09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
07	713	N	610	-0-	-103	-0-	610	2			Y	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	2			Y	-0-					-0-
*09	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	351	-0-	-9	-0-	351	2			Y	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	290	2			Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			Y	-0-					-0-
*09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	775	N	546	-0-	-229	-0-	546	2			N	-0-					-0-
06	600	N	523	-0-	-77	-0-	523	2			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
09	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
05	496	N	397	-0-	-99	-0-	397	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	480	N	121	-0-	-359	-0-	121	2			N	-0-					-0-
07	496	N	151	-0-	-345	-0-	151	2			N	-0-					-0-
08	465	N	337	-0-	-128	-0-	337	2			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1307	-0-	-43	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68	-0-	1327	2			N	-0-					-0-
06	1350	N	1200	-0-	-150	-0-	1200	2			N	-0-					-0-
07	1364	N	1230	-0-	-134	-0-	1230	2			N	-0-					-0-
08	1333	N	1224	-0-	-109	-0-	1224	2			N	-0-					-0-
*09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
08	217	N	21	-0-	-196	-0-	21	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
07	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1253	-0-	-37	-0-	1253	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
*09	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	653	-0-	-487	-0-	653	2			N	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
08	1426	N	1402	-0-	-24	-0-	1387	2	15	9	N	14	14	8			-0-
09	1380	N	1287	-0-	-93	-0-	1287	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-
08	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	2			N	-0-					-0-
07	1116	N	952	-0-	-164	-0-	952	2			N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
*09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			N	-0-					-0-
07	775	N	460	-0-	-315	-0-	460	2			N	-0-					-0-
08	589	N	389	-0-	-200	-0-	389	2			N	-0-					-0-
09	480	N	113	-0-	-367	-0-	113	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
05	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
06	1050	N	992	-0-	-58	-0-	992	2			N	-0-					-0-
07	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
09	990	N	970	-0-	-20	-0-	970	2			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	527	N	5	-0-	-522	-0-	5	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
*09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	494	-0-	-46	-0-	494	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
09	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*09	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1800	N	1690	-0-	-110	-0-	1690	2			N	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			N	-0-					-0-
08	1860	N	1728	-0-	-132	-0-	1728	2			N	-0-					-0-
*09	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	984	-0-	-6	-0-	984	2			N	-0-					-0-
05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	2			N	-0-					-0-
07	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	960	N	958	-0-	-2	-0-	958	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	285	-0-	-75	-0-	285	2			N	-0-					-0-
05	372	N	268	-0-	-104	-0-	268	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
05	899	N	898	-0-	-1	-0-	898	2			N	-0-					-0-
06	870	N	858	-0-	-12	-0-	858	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
08	899	N	888	-0-	-11	-0-	888	2			N	-0-					-0-
09	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	430	2	1	9	N	1	1	8			-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

04	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

04	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

04	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

04	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
05	837	N	647	-0-	-190	-0-	647	2			N	-0-					-0-
06	720	N	575	-0-	-145	-0-	575	2			N	-0-					-0-
07	744	N	484	-0-	-260	-0-	484	2			N	-0-					-0-
08	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

04	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
07	INC G-10		3	-0-	3	3	3	2			N	-0-					-0-
08	INC G-10		2	-0-	2	5	2	2			N	-0-					-0-
*09	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	305	2	2	9	N	2	2	8			-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
06	720	N	289	-0-	-431	-0-	289	2			N	-0-					-0-
07	744	N	174	-0-	-570	-0-	174	2			N	-0-					-0-
08	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
06	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
07	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
*09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

04	378	N	378	-0-	-0-	-0-	13	1	365	2	N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	14	1	376	2	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	14	1	369	2	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	14	1	394	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	14	1	389	2	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	14	1	371	2	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

04	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

04	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
05	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	2			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
05	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
06	300	N	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	15	1	411	2	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	15	1	395	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	15	1	419	2	N	-0-					-0-
08	434	N	415	-0-	-19	-0-	15	1	400	2	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	14	1	385	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98	-0-	119	2			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	682	N	495	-0-	-187	-0-	495	2			N	-0-					-0-
09	570	N	502	-0-	-68	-0-	502	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	40	-0-	-140	-0-	40	2			N	-0-					-0-
05	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

04	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
06	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
05	961	N	859	-0-	-102	-0-	859	2			N	-0-					-0-
06	930	N	740	-0-	-190	-0-	740	2			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	2			N	-0-					-0-
08	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
09	750	N	650	-0-	-100	-0-	650	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

04	2040	N	1976	-0-	-64	-0-	69	1	1907	2	N	-0-					-0-
05	2015	N	1848	-0-	-167	-0-	66	1	1782	2	N	-0-					-0-
06	1920	N	1696	-0-	-224	-0-	60	1	1636	2	N	-0-					-0-
07	2046	N	1833	-0-	-213	-0-	65	1	1768	2	N	-0-					-0-
08	1860	N	1758	-0-	-102	-0-	62	1	1696	2	N	-0-					-0-
09	1710	N	1692	-0-	-18	-0-	61	1	1631	2	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

04	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

04	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
*09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	188	2	1	9	N	1	1	8			-0-
07	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
08	403	N	202	-0-	-201	-0-	202	2			N	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	59	-0-	-211	-0-	59	2			N	-0-					-0-
05	186	N	48	-0-	-138	-0-	48	2			N	-0-					-0-
06	120	N	31	-0-	-89	-0-	31	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	741	-0-	-39	-0-	26	1	715	2	N	-0-					-0-
05	775	N	679	-0-	-96	-0-	24	1	655	2	N	-0-					-0-
06	720	N	628	-0-	-92	-0-	22	1	606	2	N	-0-					-0-
07	775	N	677	-0-	-98	-0-	24	1	653	2	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	22	1	615	2	N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	23	1	617	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

04	1290	N	1178	-0-	-112	-0-	1178	2			N	-0-					-0-
05	1271	N	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	N	1100	-0-	-130	-0-	1100	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1178	N	1172	-0-	-6	-0-	1172	2			N	-0-					-0-
09	1110	N	1101	-0-	-9	-0-	1101	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-
09	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	450	N	250	-0-	-200	-0-	250	2			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

04	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

04	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	432	2	7	9	N	6	6	8			-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

04	1200	N	1163	-0-	-37	-0-	1163	2			N	-0-					-0-
05	1240	N	904	-0-	-336	-0-	904	2			N	-0-					-0-
06	1200	N	927	-0-	-273	-0-	927	2			N	-0-					-0-
07	1209	N	949	-0-	-260	-0-	949	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

04	690	N	640	-0-	-50	-0-	640	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
09	690	N	650	-0-	-40	-0-	650	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

04	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	47	1	267	2	N	-0-			-0-
05	217	N	203	-0-	-14	-0-	49	1	154	2	N	-0-			-0-
06	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-			-0-
08	217	N	215	-0-	-2	-0-	49	1	166	2	N	-0-			-0-
09	270	N	153	-0-	-117	-0-	47	1	106	2	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

04	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

04	518	N	518	-0-	-0-	-0-	518	2			N	-0-			-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-
07	527	N	473	-0-	-54	-0-	473	2			N	-0-			-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-			-0-
09	450	N	390	-0-	-60	-0-	390	2			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

04	60	N	55	-0-	-5	-0-	2	1	53	2	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	2	1	47	2	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-			-0-
09	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

04	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-			-0-
05	217	N	186	-0-	-31	-0-	49	1	137	2	N	-0-			-0-
06	180	N	177	-0-	-3	-0-	46	1	131	2	N	-0-			-0-
07	217	N	185	-0-	-32	-0-	49	1	136	2	N	-0-			-0-
08	186	N	161	-0-	-25	-0-	49	1	112	2	N	-0-			-0-
09	180	N	160	-0-	-20	-0-	47	1	113	2	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

04	420	N	383	-0-	-37	-0-	383	2			N	-0-			-0-
05	527	N	381	-0-	-146	-0-	381	2			N	-0-			-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-			-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-			-0-
08	372	N	346	-0-	-26	-0-	346	2			N	-0-			-0-
09	420	N	303	-0-	-117	-0-	303	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	648	-0-	-12	-0-	648	2			N	-0-					-0-
05	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	8			-0-
*09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	N	1620	-0-	-330	-0-	57	1	1563	2	N	-0-					-0-
05	1891	N	1688	-0-	-203	-0-	60	1	1628	2	N	-0-					-0-
06	1650	N	1637	-0-	-13	-0-	58	1	1579	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	60	1	1630	2	N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	59	1	1623	2	N	-0-					-0-
09	1650	N	1602	-0-	-48	-0-	58	1	1544	2	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	741	-0-	-9	-0-	84	1	657	2	N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	87	1	719	2	N	-0-					-0-
06	720	N	532	-0-	-188	-0-	81	1	451	2	N	-0-					-0-
07	775	N	503	-0-	-272	-0-	87	1	416	2	N	-0-					-0-
08	806	N	524	-0-	-282	-0-	87	1	437	2	N	-0-					-0-
09	540	N	378	-0-	-162	-0-	84	1	294	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	751	N	751	-0-	-0-	-0-	84	1	667	2	N	-0-					-0-
05	806	N	749	-0-	-57	-0-	87	1	662	2	N	-0-					-0-
06	750	N	663	-0-	-87	-0-	79	1	584	2	N	-0-					-0-
07	775	N	660	-0-	-115	-0-	87	1	573	2	N	-0-					-0-
08	744	N	612	-0-	-132	-0-	87	1	525	2	N	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	84	1	592	2	N	2	2	8			-0-
							2	9									

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
05	155	N	68	-0-	-87	-0-	68	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

04	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
05	620	N	555	-0-	-65	-0-	555	2			N	-0-					-0-
06	630	N	433	-0-	-197	-0-	433	2			N	-0-					-0-
07	837	N	438	-0-	-399	-0-	438	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	487	2	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
05	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	39	-0-	-171	-0-	39	2			N	-0-					-0-
05	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	180	N	13	-0-	-167	-0-	13	2			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	414	-0-	-6	-0-	84	1	330	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	87	1	336	2	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	84	1	316	2	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	87	1	327	2	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	87	1	325	2	N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	84	1	307	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
*09	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
09	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	463	N	463	-0-	-0-	-0-	81	1	382	2	N	-0-					-0-
05	434	N	423	-0-	-11	-0-	84	1	339	2	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	76	1	344	2	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	87	1	359	2	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	87	1	369	2	N	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	84	1	349	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	867	-0-	-3	-0-	44	1	823	2	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	49	1	1272	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	46	1	1138	2	N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	49	1	1169	2	N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	49	1	1143	2	N	-0-					-0-
*09	1111	N	1111	-0-	-0-	-0-	47	1	1064	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	30	N	23	-0-	-7	-0-	23	2			N	-0-			-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
*09	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

04	480	N	443	-0-	-37	-0-	443	2			N	-0-			-0-
05	496	N	335	-0-	-161	-0-	335	2			N	-0-			-0-
06	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-			-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
09	420	N	403	-0-	-17	-0-	403	2			N	-0-			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

04	1110	N	1095	-0-	-15	-0-	84	1	1011	2	N	-0-			-0-
05	1147	N	1135	-0-	-12	-0-	87	1	1048	2	N	-0-			-0-
06	1080	N	1074	-0-	-6	-0-	84	1	990	2	N	-0-			-0-
07	1147	N	1122	-0-	-25	-0-	87	1	1035	2	N	-0-			-0-
08	1147	N	1123	-0-	-24	-0-	87	1	1036	2	N	-0-			-0-
*09	1083	N	1083	-0-	-0-	-0-	84	1	999	2	N	-0-			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

04	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-			-0-
06	90	N	8	-0-	-82	-0-	8	2			N	-0-			-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-			-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-			-0-
*09	75	N	75	-0-	-0-	-0-	75	2			N	-0-			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

04	810	N	717	-0-	-93	-0-	717	2			N	-0-			-0-
05	806	N	712	-0-	-94	-0-	712	2			N	-0-			-0-
06	720	N	668	-0-	-52	-0-	668	2			N	-0-			-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
*09	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-
*09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	273	-0-	-57	-0-	273	2			N	-0-					-0-
05	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
06	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	669	N	669	-0-	-0-	-0-	47	1	622	2	N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	49	1	1323	2	N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	46	1	1263	2	N	2	2	8			-0-
							2	9									
07	1311	N	1311	-0-	-0-	-0-	49	1	1262	2	N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	49	1	1465	2	N	-0-					-0-
*09	1445	N	1445	-0-	-0-	-0-	47	1	1397	2	N	1	1	8			-0-
							1	9									

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
06	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1560	-0-	-90	-0-	1560	2			N	-0-					-0-
05	1736	N	1552	-0-	-184	-0-	1552	2			N	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					-0-
07	1612	N	1446	-0-	-166	-0-	1446	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
*09	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
06	510	N	349	-0-	-161	-0-	346	2	3	9	N	3	3	8			-0-
07	558	N	321	-0-	-237	-0-	321	2			N	-0-					-0-
08	527	N	321	-0-	-206	-0-	321	2			N	-0-					-0-
09	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

04	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

04	540	N	533	-0-	-7	-0-	90	1	443	2	N	-0-					-0-
05	558	N	546	-0-	-12	-0-	93	1	453	2	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	87	1	470	2	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	93	1	459	2	N	-0-					-0-
08	558	N	448	-0-	-110	-0-	93	1	355	2	N	-0-					-0-
09	570	N	430	-0-	-140	-0-	90	1	340	2	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
06	1170	N	924	-0-	-246	-0-	924	2			N	-0-					-0-
07	1178	N	521	-0-	-657	-0-	521	2			N	-0-					-0-
08	1178	N	985	-0-	-193	-0-	985	2			N	-0-					-0-
*09	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

04	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	2			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
*09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
05	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
05	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
06	540	N	490	-0-	-50	-0-	490	2			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
*09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	485	-0-	-25	-0-	62	1	423	2	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	64	1	430	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	60	1	392	2	N	-0-					-0-
07	496	N	474	-0-	-22	-0-	64	1	410	2	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	64	1	396	2	N	-0-					-0-
09	450	N	426	-0-	-24	-0-	62	1	363	2	N	1	1	8			-0-
							1	9									

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	352	-0-	-128	-0-	352	2			N	-0-					-0-
05	496	N	260	-0-	-236	-0-	260	2			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	450	N	359	-0-	-91	-0-	359	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	1	-0-		-509	-0-	1	2			N	-0-					-0-
05	496	N	1	-0-		-495	-0-	1	2			N	-0-					-0-
06	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
*09	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	209	-0-		-1	-0-	209	2			N	-0-					-0-
05	217	N	216	-0-		-1	-0-	216	2			N	-0-					-0-
06	210	N	204	-0-		-6	-0-	204	2			N	-0-					-0-
07	217	N	214	-0-		-3	-0-	214	2			N	-0-					-0-
08	217	N	210	-0-		-7	-0-	210	2			N	-0-					-0-
09	210	N	200	-0-		-10	-0-	200	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	420	-0-		-0-	-0-	420	2			N	-0-					-0-
05	434	N	416	-0-		-18	-0-	416	2			N	-0-					-0-
06	390	N	382	-0-		-8	-0-	382	2			N	-0-					-0-
07	434	N	416	-0-		-18	-0-	416	2			N	-0-					-0-
08	416	N	416	-0-		-0-	-0-	416	2			N	-0-					-0-
*09	393	N	393	-0-		-0-	-0-	393	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	262	-0-		-8	-0-	262	2			N	-0-					-0-
05	248	N	247	-0-		-1	-0-	247	2			N	-0-					-0-
06	222	N	222	-0-		-0-	-0-	222	2			N	-0-					-0-
07	248	N	222	-0-		-26	-0-	222	2			N	-0-					-0-
08	248	N	215	-0-		-33	-0-	215	2			N	-0-					-0-
09	210	N	199	-0-		-11	-0-	199	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-		-10	-0-	170	2			N	-0-					-0-
05	262	N	262	-0-		-0-	-0-	262	2			N	-0-					-0-
06	180	N	161	-0-		-19	-0-	161	2			N	-0-					-0-
07	186	N	184	-0-		-2	-0-	184	2			N	-0-					-0-
08	248	N	234	-0-		-14	-0-	234	2			N	-0-					-0-
*09	211	N	211	-0-		-0-	-0-	211	2			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-		-240	-0-					N	-0-					-0-
05	331	N	331	-0-		-0-	-0-	331	2			N	-0-					-0-
06	379	N	379	-0-		-0-	-0-	379	2			N	-0-					-0-
07	348	N	348	-0-		-0-	-0-	348	2			N	-0-					-0-
08	341	N	316	-0-		-25	-0-	316	2			N	-0-					-0-
09	390	N	299	-0-		-91	-0-	299	2			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	220	N	220	-0-		-0-	-0-	220	2			N	-0-					-0-
05	248	N	220	-0-		-28	-0-	220	2			N	-0-					-0-
06	210	N	205	-0-		-5	-0-	205	2			N	-0-					-0-
07	224	N	224	-0-		-0-	-0-	224	2			N	-0-					-0-
08	217	N	217	-0-		-0-	-0-	217	2			N	-0-					-0-
09	210	N	208	-0-		-2	-0-	208	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	508	-0-	-122	-0-	508	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
08	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
05	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
06	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-
07	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	300	N	175	-0-	-125	-0-	175	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					-0-
05	1891	N	1778	-0-	-113	-0-	1778	2			N	-0-					-0-
06	1800	N	1673	-0-	-127	-0-	1673	2			N	-0-					-0-
07	1829	N	1674	-0-	-155	-0-	1674	2			N	-0-					-0-
08	1767	N	1637	-0-	-130	-0-	1637	2			N	-0-					-0-
09	1680	N	1563	-0-	-117	-0-	1563	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	N	-0-					-0-
05	1302	N	1291	-0-	-11	-0-	64	1	1227	2	N	-0-					-0-
06	1290	N	1249	-0-	-41	-0-	62	1	1184	2	N	3	3	8			-0-
							3	9									
07	1333	N	1323	-0-	-10	-0-	64	1	1257	2	N	2	2	8			-0-
							2	9									
08	1302	N	1286	-0-	-16	-0-	64	1	1222	2	N	-0-					-0-
09	1260	N	1166	-0-	-94	-0-	62	1	1104	2	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
05	341	N	104	-0-	-237	-0-	104	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
09	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
06	360	N	43	-0-	-317	-0-	43	2			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

04	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	300	N	107	-0-	-193	-0-	107	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

04	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

04	356	N	356	-0-	-0-	-0-	62	1	294	2	N	-0-					-0-
05	372	N	363	-0-	-9	-0-	64	1	299	2	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	60	1	284	2	N	-0-					-0-
07	372	N	356	-0-	-16	-0-	64	1	292	2	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	64	1	295	2	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	62	1	284	2	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
*09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-
09	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	357	2	3	9	N	3	3	8			-0-
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
07	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
*09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
07	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
06	360	N	160	-0-	-200	-0-	160	2			N	-0-					-0-
07	372	N	5	-0-	-367	-0-	5	2			N	-0-					-0-
08	279	N	14	-0-	-265	-0-	14	2			N	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
08	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
09	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

04	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
05	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
*09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	11	-0-	-49	-0-	11	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
05	930	N	819	-0-	-111	-0-	819	2			N	-0-					-0-
06	810	N	729	-0-	-81	-0-	729	2			N	-0-					-0-
07	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	682	N	632	-0-	-50	-0-	632	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
09	450	N	372	-0-	-78	-0-	372	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
05	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
06	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
07	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
08	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	562	-0-	-8	-0-	562	2			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
08	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
05	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	2			N	-0-					-0-
08	558	N	241	-0-	-317	-0-	241	2			N	-0-					-0-
09	600	N	372	-0-	-228	-0-	372	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	770	-0-	-10	-0-	128	1	642	2	N	-0-					-0-
05	806	N	790	-0-	-16	-0-	132	1	658	2	N	-0-					-0-
06	780	N	750	-0-	-30	-0-	128	1	622	2	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	132	1	640	2	N	-0-					-0-
08	775	N	768	-0-	-7	-0-	132	1	636	2	N	-0-					-0-
09	750	N	737	-0-	-13	-0-	128	1	609	2	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

04	570	N	505	-0-	-65	-0-	505	2			N	-0-					-0-
05	620	N	450	-0-	-170	-0-	450	2			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
*09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

04	630	N	598	-0-	-32	-0-	598	2			N	-0-					-0-
05	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
06	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
05	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
07	961	N	864	-0-	-97	-0-	864	2			N	-0-					-0-
08	992	N	778	-0-	-214	-0-	778	2			N	-0-					-0-
09	870	N	673	-0-	-197	-0-	672	2	1	9	N	1	1	8			-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
05	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					-0-
07	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
08	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
09	420	N	324	-0-	-96	-0-	324	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	717	-0-	-3	-0-	717	2			N	-0-					-0-
05	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
*09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	607	-0-	-23	-0-	607	2			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

04	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
06	180	N	65	-0-	-115	-0-	65	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

04	930	N	607	-0-	-323	-0-	204	1	403	2	N	-0-					-0-
05	713	N	605	-0-	-108	-0-	211	1	394	2	N	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	190	1	888	2	N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	211	1	924	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	211	1	821	2	N	2	2	8			-0-
							2	9									
09	1080	N	961	-0-	-119	-0-	204	1	756	2	N	1	1	8			-0-
							1	9									

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

04	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

04	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

04	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
*09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
*09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1920	N	1793	-0-	-127	-0-	1793	2			N	-0-					-0-
05	1984	N	1950	-0-	-34	-0-	1950	2			N	-0-					-0-
06	1890	N	1884	-0-	-6	-0-	1884	2			N	-0-					-0-
07	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
08	1953	N	1673	-0-	-280	-0-	1673	2			N	-0-					-0-
09	1890	N	1390	-0-	-500	-0-	1390	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
*09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	691	-0-	-59	-0-	691	2			N	-0-					-0-
05	775	N	527	-0-	-248	-0-	527	2			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	2			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
09	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	2			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
05	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					4
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					4
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4
*09	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
*09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
05	868	N	810	-0-	-58	-0-	810	2			N	-0-					-0-
06	780	N	751	-0-	-29	-0-	751	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
08	806	N	794	-0-	-12	-0-	794	2			N	-0-					-0-
*09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
06	570	N	314	-0-	-256	-0-	314	2			N	-0-					-0-
07	589	N	325	-0-	-264	-0-	325	2			N	-0-					-0-
08	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
*09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

04	660	N	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
06	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

04	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
08	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	2			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

04	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
05	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
06	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	2			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

04	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
05	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	2			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
06	180	N	110	-0-	-70	-0-	110	2			N	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
09	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

04	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	2			N	-0-					-0-
06	780	N	769	-0-	-11	-0-	769	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	806	N	801	-0-	-5	-0-	801	2			N	-0-					-0-
09	780	N	776	-0-	-4	-0-	776	2			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

04	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
05	899	N	716	-0-	-183	-0-	716	2			N	-0-					-0-
06	780	N	741	-0-	-39	-0-	741	2			N	-0-					-0-
07	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	566	-0-	-94	-0-	566	2			N	-0-					-0-
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

04	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
05	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

04	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
08	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	1					N	-0-					-0-
*09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

04	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
08	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
09	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

04	450	N	167	-0-	-283	-0-	167	2			N	-0-					-0-
05	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-
06	360	N	252	-0-	-108	-0-	252	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
07	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	422	2	3	9	N	3	3	8			-0-
*09	382	N	382	-0-	-0-	-0-	376	2	6	9	N	5	5	8			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					7
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					7
06	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					7
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7
08	155	N	128	-0-	-27	-0-	128	2			Y	-0-					6
09	150	N	116	-0-	-34	-0-	116	2			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	341	N	22	-0-	-319	-0-	22	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	351	-0-	-129	-0-	351	2			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	372	N	212	-0-	-160	-0-	212	2			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
*09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					5
05	682	N	650	-0-	-32	-0-	650	2			Y	-0-					5
06	660	N	596	-0-	-64	-0-	595	2	1	9	Y	1	1	8			5
07	682	N	629	-0-	-53	-0-	629	2			Y	-0-					5
08	651	N	603	-0-	-48	-0-	603	2			Y	-0-					5
09	600	N	542	-0-	-58	-0-	538	2	4	9	Y	4	4	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
05	1860	N	1048	-0-	-812	-0-	1048	2			N	-0-					-0-
06	1380	N	1255	-0-	-125	-0-	1255	2			N	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
*09	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
07	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	462	2	4	9	N	4	4	8			-0-
09	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

04	420	N	315	-0-	-105	-0-	313	2	2	9	N	2	2	8			-0-
05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	330	N	199	-0-	-131	-0-	199	2			N	-0-					-0-
07	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	279	N	201	-0-	-78	-0-	201	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	558	N	539	-0-	-19	-0-	529	2	10	9	N	9	9	8			-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
08	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
09	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

04	1363	N	1363	-0-	-0-	-0-	84	1	1279	2	N	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	87	1	1024	2	N	-0-					-0-
06	1260	N	926	-0-	-334	-0-	81	1	845	2	N	-0-					-0-
07	1395	N	923	-0-	-472	-0-	87	1	836	2	N	-0-					-0-
08	1116	N	923	-0-	-193	-0-	76	1	844	2	N	3	3	8			-0-
							3	9									
*09	1738	N	1738	-0-	-0-	-0-	84	1	1654	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	398	-0-	-22	-0-	90	1	308	2	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	93	1	310	2	N	-0-					-0-
06	390	N	381	-0-	-9	-0-	90	1	291	2	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	93	1	297	2	N	-0-					-0-
08	403	N	381	-0-	-22	-0-	93	1	288	2	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	90	1	272	2	N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
07	806	N	635	-0-	-171	-0-	635	2			N	-0-					-0-
08	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
09	750	N	539	-0-	-211	-0-	539	2			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

04	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
05	1612	N	1523	-0-	-89	-0-	1523	2			N	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					-0-
07	1550	N	1473	-0-	-77	-0-	1473	2			N	-0-					-0-
08	1519	N	1456	-0-	-63	-0-	1456	2			N	-0-					-0-
09	1410	N	1371	-0-	-39	-0-	1371	2			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	807	N	807	-0-	-0-	-0-	68	1	738	2	N	1	1	8			-0-
							1	9									
05	846	N	846	-0-	-0-	-0-	71	1	775	2	N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	66	1	726	2	N	1	1	8			-0-
							1	9									
07	837	N	826	-0-	-11	-0-	71	1	754	2	N	1	1	8			-0-
							1	9									
08	837	N	817	-0-	-20	-0-	71	1	746	2	N	-0-					-0-
09	780	N	769	-0-	-11	-0-	68	1	701	2	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

04	98	N	98	-0-	-0-	-0-	49	1	49	2	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	51	1	47	2	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	47	1	39	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	47	1	41	2	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	46	1	36	2	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	44	1	34	2	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

04	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
09	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
05	651	N	421	-0-	-230	-0-	421	2			N	-0-					-0-
06	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*09	575	N	575	-0-	-0-	-0-	574	2	1	9	N	1	1	8			-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

04	750	N	673	-0-	-77	-0-	673	2			N	-0-					-0-
05	775	N	688	-0-	-87	-0-	688	2			N	-0-					-0-
06	690	N	627	-0-	-63	-0-	627	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	2			N	-0-					-0-
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
08	744	N	728	-0-	-16	-0-	728	2			N	-0-					-0-
09	720	N	696	-0-	-24	-0-	696	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	310	N	310	-0-	-0-	-0-	62	1	248	2	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	64	1	260	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	60	1	251	2	N	-0-					-0-
07	310	N	292	-0-	-18	-0-	64	1	228	2	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	64	1	232	2	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	62	1	202	2	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
09	390	N	316	-0-	-74	-0-	316	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					-0-
06	600	N	533	-0-	-67	-0-	533	2			N	-0-					-0-
07	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
*09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
05	651	N	281	-0-	-370	-0-	281	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	387	2	1	9	N	1	1	8			-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	396	2	1	9	N	1	1	8			-0-
*09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	2			N	-0-					-0-
07	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
08	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
06	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					8
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1	1	8			8
06	420	N	388	-0-	-32	-0-	388	2			Y	-0-					8
07	434	N	388	-0-	-46	-0-	388	2			Y	-0-					8
08	434	N	336	-0-	-98	-0-	336	2			Y	-0-					8
09	390	N	297	-0-	-93	-0-	297	2			Y	-0-					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	75	-0-	-15	-0-	75	2			Y	-0-					2
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-					2
06	90	N	72	-0-	-18	-0-	72	2			Y	-0-					2
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	INC G-10		1	-0-	1	1	1	2			N	-0-					-0-
08	INC G-10		285	-0-	285	286	285	2			N	-0-					-0-
*09	823	N	537	-0-	-286	-0-	537	2			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1280	N	1280	-0-	-0-	-0-	64	1	1216	3	N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	73	1	1304	3	N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	75	1	1242	3	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	78	1	1235	3	N	-0-					-0-
08	1364	N	1251	-0-	-113	-0-	71	1	1180	3	N	-0-					-0-
09	1320	N	1163	-0-	-157	-0-	65	1	1097	3	N	1	1	8			-0-
							1	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
05	961	N	799	-0-	-162	-0-	799	2			N	-0-					-0-
06	960	N	575	-0-	-385	-0-	572	2	3	9	N	3	3	8			-0-
07	930	N	607	-0-	-323	-0-	607	2			N	-0-					-0-
08	806	N	701	-0-	-105	-0-	701	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	551	N	551	-0-	-0-	-0-	90	1	461	2	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	93	1	477	2	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	87	1	455	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	93	1	472	2	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	93	1	470	2	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	90	1	441	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

04	330	N	319	-0-	-11	-0-	319	2			Y	-0-					5
05	341	N	322	-0-	-19	-0-	322	2			Y	-0-					5
06	330	N	219	-0-	-111	-0-	219	2			Y	-0-					5
07	341	N	146	-0-	-195	-0-	146	2			Y	-0-					5
08	310	N	129	-0-	-181	-0-	129	2			Y	-0-					5
09	210	N	133	-0-	-77	-0-	133	2			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					2
05	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					2
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
07	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					4
08	62	N	17	-0-	-45	-0-	17	2			Y	-0-					4
09	60	N	-0-	-0-	-60	-0-					Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

04	420	N	278	-0-	-142	-0-	278	2			Y	-0-					14
05	403	N	229	-0-	-174	-0-	229	2			Y	-0-					14
06	330	N	195	-0-	-135	-0-	195	2			Y	-0-					14
07	279	N	188	-0-	-91	-0-	188	2			Y	-0-					14
08	217	N	189	-0-	-28	-0-	189	2			Y	-0-					13
*09	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	541	-0-	-48	-0-	541	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
09	210	N	89	-0-	-121	-0-	89	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	2			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	585	-0-	-75	-0-	585	2			N	-0-					-0-
05	682	N	500	-0-	-182	-0-	500	2			N	-0-					-0-
06	660	N	238	-0-	-422	-0-	238	2			N	-0-					-0-
07	620	N	471	-0-	-149	-0-	471	2			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-
*09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
08	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
09	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	525	N	525	-0-	-0-	-0-	68	1	457	2	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	66	1	438	2	N	-0-					-0-
07	558	N	506	-0-	-52	-0-	71	1	435	2	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	71	1	498	2	N	3	3	8			-0-
							3	9									
*09	514	N	514	-0-	-0-	-0-	68	1	446	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	434	N	324	-0-	-110	-0-	324	2			N	-0-					-0-
06	390	N	330	-0-	-60	-0-	330	2			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-
05	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	2			N	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
09	540	N	474	-0-	-66	-0-	474	2			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	870	N	791	-0-	-79	-0-	791	2			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
08	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
*09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
*09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
06	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
*09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	492	-0-	-198	-0-	492	2			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1550	N	1550	-0-	-0-	-0-	90	1	1460	2	N	-0-					-0-
05	1612	N	1385	-0-	-227	-0-	93	1	1292	2	N	-0-					-0-
06	1530	N	790	-0-	-740	-0-	87	1	703	2	N	-0-					-0-
07	1612	N	631	-0-	-981	-0-	93	1	538	2	N	-0-					-0-
08	1395	N	914	-0-	-481	-0-	90	1	824	2	N	-0-					-0-
09	780	N	497	-0-	-283	-0-	90	1	407	2	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	81	-0-	-69	-0-	81	2			N	-0-					-0-
07	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	806	N	703	-0-	-103	-0-	703	2			N	-0-					-0-
06	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
07	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
05	1488	N	1152	-0-	-336	-0-	1152	2			N	-0-					-0-
06	1290	N	958	-0-	-332	-0-	958	2			N	-0-					-0-
07	1333	N	1182	-0-	-151	-0-	1182	2			N	-0-					-0-
08	1147	N	974	-0-	-173	-0-	974	2			N	-0-					-0-
09	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
05	744	N	701	-0-	-43	-0-	701	2			N	-0-					-0-
06	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
08	713	N	430	-0-	-283	-0-	430	2			N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	76	1	350	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	74	1	326	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	74	1	321	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	76	1	336	3	N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	76	1	329	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	449	-0-	-31	-0-	448	2	1	9	N	1	1	8			-0-
05	527	N	422	-0-	-105	-0-	422	2			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
09	720	N	682	-0-	-38	-0-	682	2			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	68	1	37	2	Y	-0-					1
05	124	N	110	-0-	-14	-0-	71	1	39	2	Y	-0-					1
06	120	N	103	-0-	-17	-0-	66	1	37	2	Y	-0-					1
07	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1
08	124	N	98	-0-	-26	-0-	71	1	27	2	Y	-0-					1
*09	152	N	152	-0-	-0-	-0-	68	1	84	2	Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
06	1440	N	1343	-0-	-97	-0-	1343	2			N	-0-					-0-
07	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
08	1457	N	1090	-0-	-367	-0-	1090	2			N	-0-					-0-
09	1350	N	1045	-0-	-305	-0-	1045	2			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
06	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
07	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1200	N	71	-0-	-1129	-0-	71	2			N	-0-					-0-
05	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
05	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	2			N	-0-					-0-
07	682	N	499	-0-	-183	-0-	499	2			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	INC G-10		2	-0-	2	2	2	2			N	-0-					-0-
08	INC G-10		-0-	-0-	-0-	2					N	-0-					-0-
*09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	74	-0-	-16	-0-	74	2			Y	-0-					3
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					3
07	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					3
08	DLQ G-10		50	-0-	50	110	50	2			Y	-0-					3
*09	150	N	40	-0-	-110	-0-	40	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1770	N	1672	-0-	-98	-0-	1672	2			N	-0-					-0-
05	1798	N	467	-0-	-1331	-0-	467	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-
07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
*09	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
07	1364	N	1294	-0-	-70	-0-	1294	2			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
09	1230	N	1025	-0-	-205	-0-	1025	2			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	757	-0-	-23	-0-	757	2			N	-0-					-0-
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-
08	744	N	606	-0-	-138	-0-	606	2			N	-0-					-0-
09	720	N	565	-0-	-155	-0-	564	2	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	N	787	-0-	-83	-0-	787	2			N	-0-					-0-
05	868	N	697	-0-	-171	-0-	697	2			N	-0-					-0-
06	810	N	688	-0-	-122	-0-	688	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-
08	682	N	405	-0-	-277	-0-	405	2			N	-0-					-0-
09	690	N	391	-0-	-299	-0-	391	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	2			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	2			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	425	-0-	-25	-0-	425	2			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-
09	420	N	238	-0-	-182	-0-	236	2	2	9	N	2	2	8			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	2			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
05	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					-0-
06	1290	N	1227	-0-	-63	-0-	1227	2			N	-0-					-0-
07	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					-0-
08	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
09	1230	N	1095	-0-	-135	-0-	1095	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
06	210	N	8	-0-	-202	-0-	8	2			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
08	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	887	N	887	-0-	-0-	-0-	90	1	797	2	N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	93	1	834	2	N	6	6	8			-0-
							7	9									
06	779	N	779	-0-	-0-	-0-	87	1	690	2	N	2	2	8			-0-
							2	9									
07	930	N	757	-0-	-173	-0-	93	1	662	2	N	2	2	8			-0-
							2	9									
08	930	N	711	-0-	-219	-0-	93	1	614	2	N	4	4	8			-0-
							4	9									
09	780	N	681	-0-	-99	-0-	90	1	582	2	N	8	8	8			-0-
							9	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

04	95	N	95	-0-	-0-	-0-	49	1	46	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	93	1	19	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	85	1	13	2	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	1			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	23	1	84	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

04	330	N	87	-0-	-243	-0-	87	2			N	-0-					1
05	341	N	69	-0-	-272	-0-	69	2			N	-0-					1
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					1
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					1
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	240	N	137	-0-	-103	-0-	137	2			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

04	210	N	32	-0-	-178	-0-	1	1	31	2	N	-0-					1
05	527	N	54	-0-	-473	-0-	2	1	52	2	N	-0-					1
06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					1
07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					1
08	448	N	448	-0-	-0-	-0-	22	1	426	2	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	460	-0-	-20	-0-	102	1	358	2	Y	-0-					150
05	540	N	540	-0-	-0-	-0-	111	1	428	2	Y	1	11	1			140
							1	9									
06	480	N	480	-0-	-0-	-0-	110	1	370	2	Y	-0-					140
07	542	N	542	-0-	-0-	-0-	127	1	415	2	Y	-0-					140
08	555	N	555	-0-	-0-	-0-	118	1	436	2	Y	1					141
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					141

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	82	-0-	-8	-0-	15	1	67	2	Y	-0-					21
05	93	N	83	-0-	-10	-0-	16	1	67	2	Y	-0-	3	1			18
06	97	N	97	-0-	-0-	-0-	23	1	73	2	Y	1					19
							1	9									
07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					19
08	93	N	81	-0-	-12	-0-	15	1	65	2	Y	1					20
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					20

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	238	N	238	-0-	-0-	-0-	29	1	209	2	Y	-0-					7
05	278	N	278	-0-	-0-	-0-	37	1	241	2	Y	-0-	5	1			2
06	180	N	-0-	-0-	-180	-0-					Y	-0-					2
07	220	N	220	-0-	-0-	-0-	33	1	186	2	Y	1					3
							1	9									
08	217	N	118	-0-	-99	-0-	17	1	100	2	Y	1					4
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	66	N	66	-0-	-0-	-0-	22	1	44	2	Y	-0-					1
05	102	N	102	-0-	-0-	-0-	30	1	72	2	Y	-0-	1	1			-0-
06	67	N	67	-0-	-0-	-0-	22	1	45	2	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	5	1	10	2	Y	1					1
							1	9									
08	93	N	88	-0-	-5	-0-	30	1	57	2	Y	1					2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	2			N	-0-					-0-
07	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	90	N	89	-0-	-1	-0-	3	1	86	2	N	-0-					1
05	124	N	80	-0-	-44	-0-	3	1	77	2	N	-0-					1
06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					1
07	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					1
08	93	N	65	-0-	-28	-0-	3	1	62	2	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	162	N	162	-0-	-0-	-0-	24	1	138	2	Y	-0-					5
05	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1	5	1			1
							1	9									
06	150	N	148	-0-	-2	-0-	22	1	126	2	Y	-0-					1
07	229	N	229	-0-	-0-	-0-	35	1	193	2	Y	1					2
							1	9									
08	177	N	177	-0-	-0-	-0-	27	1	150	2	Y	-0-					2
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	4	2	1	9	Y	1					1
08	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					1
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	5	-0-	-55	-0-	1	1	4	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	3	1	8	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	3	1	8	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	3	1	7	2	Y	-0-					-0-
08	11	N	5	-0-	-6	-0-	1	1	4	2	Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	102	-0-	-48	-0-	23	1	79	2	Y	-0-					1
05	124	N	124	-0-	-0-	-0-	26	1	98	2	Y	-0-	1	1			-0-
06	169	N	169	-0-	-0-	-0-	41	1	128	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	33	1	99	2	Y	1					1
							1	9									
08	136	N	136	-0-	-0-	-0-	32	1	103	2	Y	1					2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	750	N	379	-0-	-371	-0-	379	2			N	-0-					-0-
07	682	N	360	-0-	-322	-0-	360	2			N	-0-					-0-
08	620	N	382	-0-	-238	-0-	382	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

04	189	N	189	-0-	-0-	-0-	60	1	129	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	79	1	201	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	85	1	191	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	91	1	206	2	Y	1					1
							1	9									
08	101	N	101	-0-	-0-	-0-	36	1	65	2	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
06	390	N	311	-0-	-79	-0-	311	2			Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

04	501	N	501	-0-	-0-	-0-	92	1	409	2	Y	-0-					2
05	553	N	553	-0-	-0-	-0-	76	1	477	2	Y	-0-					2
06	386	N	386	-0-	-0-	-0-	71	1	315	2	Y	-0-					2
07	280	N	280	-0-	-0-	-0-	76	1	204	2	Y	-0-					2
08	286	N	286	-0-	-0-	-0-	71	1	215	2	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

04	243	N	243	-0-	-0-	-0-	45	1	198	2	Y	-0-					23
05	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					23
06	320	N	320	-0-	-0-	-0-	59	1	261	2	Y	-0-					23
07	171	N	171	-0-	-0-	-0-	46	1	125	2	Y	-0-					23
08	251	N	251	-0-	-0-	-0-	62	1	189	2	Y	-0-					23
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

04	510	N	394	-0-	-116	-0-	73	1	321	2	Y	-0-					6
05	527	N	515	-0-	-12	-0-	71	1	444	2	Y	-0-					6
06	390	N	336	-0-	-54	-0-	62	1	274	2	Y	-0-					6
07	403	N	397	-0-	-6	-0-	108	1	289	2	Y	-0-					6
08	403	N	302	-0-	-101	-0-	74	1	228	2	Y	-0-					6
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	2			Y	-0-					-0-
08	527	N	487	-0-	-40	-0-	487	2			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
06	810	N	453	-0-	-357	-0-	453	2			Y	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	2			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	2			Y	-0-					-0-
08	465	N	338	-0-	-127	-0-	338	2			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	412	N	412	-0-	-0-	-0-	76	1	336	2	Y	-0-					2
05	423	N	423	-0-	-0-	-0-	58	1	365	2	Y	-0-					2
06	300	N	299	-0-	-1	-0-	55	1	244	2	Y	-0-					2
07	310	N	156	-0-	-154	-0-	42	1	114	2	Y	-0-					2
08	310	N	244	-0-	-66	-0-	60	1	184	2	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	60	1	264	2	Y	-0-					17
05	279	N	223	-0-	-56	-0-	45	1	177	2	Y	1	6	1			12
							1	9									
06	420	N	154	-0-	-266	-0-	37	1	117	2	Y	-0-					12
07	341	N	198	-0-	-143	-0-	45	1	153	2	Y	-0-					12
08	320	N	320	-0-	-0-	-0-	61	1	258	2	Y	1					13
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					13

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	241	-0-	-29	-0-	44	1	197	2	Y	-0-					6
05	217	N	198	-0-	-19	-0-	40	1	157	2	Y	1	6	1			1
							1	9									
06	180	N	172	-0-	-8	-0-	40	1	131	2	Y	1					2
							1	9									
07	248	N	156	-0-	-92	-0-	35	1	121	2	Y	-0-					2
08	306	N	306	-0-	-0-	-0-	59	1	246	2	Y	1					3
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	539	-0-	-1	-0-	66	1	472	2	Y	1					8
							1	9									
05	527	N	331	-0-	-196	-0-	43	1	287	2	Y	1	7	1			2
							1	9									
06	540	N	383	-0-	-157	-0-	56	1	327	2	Y	-0-					2
07	558	N	370	-0-	-188	-0-	55	1	314	2	Y	1					3
							1	9									
08	353	N	353	-0-	-0-	-0-	52	1	301	2	Y	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	364	-0-	-116	-0-	55	1	309	2	Y	-0-					5
05	436	N	436	-0-	-0-	-0-	62	1	373	2	Y	1	5	1			1
							1	9									
06	570	N	394	-0-	-176	-0-	59	1	335	2	Y	-0-					1
07	455	N	455	-0-	-0-	-0-	70	1	384	2	Y	1					2
							1	9									
08	434	N	329	-0-	-105	-0-	51	1	278	2	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	578	N	578	-0-	-0-	-0-	72	1	506	2	Y	-0-					7
05	623	N	623	-0-	-0-	-0-	82	1	540	2	Y	1	6	1			2
							1	9									
06	515	N	515	-0-	-0-	-0-	76	1	439	2	Y	-0-					2
07	558	N	420	-0-	-138	-0-	64	1	355	2	Y	1					3
							1	9									
08	585	N	585	-0-	-0-	-0-	86	1	499	2	Y	-0-					3
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	563	N	563	-0-	-0-	-0-	83	1	479	2	Y	1					7
							1	9									
05	713	N	521	-0-	-192	-0-	75	1	445	2	Y	1	7	1			1
							1	9									
06	648	N	648	-0-	-0-	-0-	104	1	544	2	Y	-0-					1
07	589	N	563	-0-	-26	-0-	102	1	461	2	Y	-0-					1
08	622	N	622	-0-	-0-	-0-	105	1	516	2	Y	1					2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					2
05	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-	2	1			-0-
06	81	N	81	-0-	-0-	-0-	13	1	68	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	11	1	53	2	Y	1					1
							1	9									
08	93	N	77	-0-	-16	-0-	13	1	63	2	Y	1					2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	117	-0-	-153	-0-	39	1	78	2	Y	-0-					5
05	341	N	21	-0-	-320	-0-	6	1	15	2	Y	-0-	5	1			-0-
06	180	N	140	-0-	-40	-0-	45	1	95	2	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	43	1	93	2	Y	1					1
							1	9									
08	61	N	61	-0-	-0-	-0-	21	1	40	2	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	144	-0-	-36	-0-	49	1	95	2	Y	-0-					5
05	284	N	284	-0-	-0-	-0-	84	1	199	2	Y	1	5	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	49	1	104	2	Y	-0-					1
07	246	N	246	-0-	-0-	-0-	77	1	168	2	Y	1					2
							1	9									
08	192	N	192	-0-	-0-	-0-	66	1	126	2	Y	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	185	N	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					6
05	234	N	234	-0-	-0-	-0-	33	1	200	2	Y	1	6	1			1
							1	9									
06	303	N	303	-0-	-0-	-0-	46	1	257	2	Y	-0-					1
07	328	N	328	-0-	-0-	-0-	50	1	277	2	Y	1					2
							1	9									
08	303	N	303	-0-	-0-	-0-	48	1	255	2	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	612	N	612	-0-	-0-	-0-	75	1	537	2	Y	-0-					7
05	493	N	493	-0-	-0-	-0-	65	1	427	2	Y	1	7	1			1
							1	9									
06	565	N	565	-0-	-0-	-0-	82	1	483	2	Y	-0-					1
07	714	N	714	-0-	-0-	-0-	107	1	606	2	Y	1					2
							1	9									
08	525	N	525	-0-	-0-	-0-	76	1	449	2	Y	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	162	-0-	-228	-0-	52	1	110	2	Y	-0-					7
05	341	N	156	-0-	-185	-0-	44	1	112	2	Y	-0-	7	1			-0-
06	330	N	108	-0-	-222	-0-	33	1	75	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	36	1	80	2	Y	1					1
							1	9									
08	220	N	220	-0-	-0-	-0-	79	1	140	2	Y	1					2
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	504	-0-	-66	-0-	82	1	422	2	Y	-0-					6
05	502	N	502	-0-	-0-	-0-	79	1	422	2	Y	1	6	1			1
							1	9									
06	570	N	392	-0-	-178	-0-	70	1	322	2	Y	-0-					1
07	542	N	542	-0-	-0-	-0-	92	1	449	2	Y	1					2
							1	9									
08	507	N	507	-0-	-0-	-0-	84	1	423	2	Y	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	314	N	314	-0-	-0-	-0-	47	1	267	2	Y	-0-					7
05	349	N	349	-0-	-0-	-0-	48	1	299	2	Y	2	8	1			1
							2	9									
06	414	N	414	-0-	-0-	-0-	62	1	352	2	Y	-0-					1
07	418	N	418	-0-	-0-	-0-	64	1	353	2	Y	1					2
							1	9									
08	412	N	412	-0-	-0-	-0-	64	1	348	2	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	14	1	125	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	11	1	90	2	Y	1					1
							1	9									
08	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	295	-0-	-35	-0-	66	1	229	2	Y	-0-					21
05	341	N	333	-0-	-8	-0-	72	1	261	2	Y	-0-	7	1			14
06	270	N	257	-0-	-13	-0-	61	1	195	2	Y	1					15
							1	9									
07	279	N	255	-0-	-24	-0-	63	1	192	2	Y	-0-					15
08	285	N	285	-0-	-0-	-0-	68	1	216	2	Y	1					16
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					16

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	152	N	152	-0-	-0-	-0-	33	1	119	2	Y	-0-					2
05	248	N	169	-0-	-79	-0-	35	1	134	2	Y	-0-	2	1			-0-
06	150	N	139	-0-	-11	-0-	31	1	108	2	Y	-0-					-0-
07	155	N	113	-0-	-42	-0-	26	1	86	2	Y	1					1
							1	9									
08	187	N	187	-0-	-0-	-0-	39	1	147	2	Y	1					2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					20
05	186	N	183	-0-	-3	-0-	24	1	158	2	Y	1	5	1			16
							1	9									
06	180	N	166	-0-	-14	-0-	24	1	142	2	Y	-0-					16
07	186	N	166	-0-	-20	-0-	25	1	140	2	Y	1					17
							1	9									
08	191	N	191	-0-	-0-	-0-	28	1	162	2	Y	1					18
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					18

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	460	N	460	-0-	-0-	-0-	121	1	339	2	Y	-0-					5
05	464	N	464	-0-	-0-	-0-	123	1	340	2	Y	1	5	1			1
							1	9									
06	464	N	464	-0-	-0-	-0-	124	1	340	2	Y	-0-					1
07	467	N	467	-0-	-0-	-0-	131	1	335	2	Y	1					2
							1	9									
08	488	N	488	-0-	-0-	-0-	132	1	356	2	Y	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	50	-0-	-10	-0-	9	1	41	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					1
							1	9									
06	60	N	40	-0-	-20	-0-	9	1	31	2	Y	-0-					1
07	64	N	64	-0-	-0-	-0-	15	1	49	2	Y	-0-					1
08	64	N	64	-0-	-0-	-0-	13	1	50	2	Y	1					2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	144	N	144	-0-	-0-	-0-	26	1	117	2	Y	1					2
							1	9									
05	173	N	173	-0-	-0-	-0-	35	1	137	2	Y	1	1	1			2
							1	9									
06	123	N	123	-0-	-0-	-0-	29	1	94	2	Y	-0-					2
07	189	N	189	-0-	-0-	-0-	43	1	146	2	Y	-0-					2
08	124	N	124	-0-	-0-	-0-	24	1	99	2	Y	1					3
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	202	N	202	-0-	-0-	-0-	45	1	157	2	Y	-0-					20
05	217	N	203	-0-	-14	-0-	44	1	158	2	Y	1	7	1			14
							1	9									
06	210	N	149	-0-	-61	-0-	35	1	113	2	Y	1					15
							1	9									
07	217	N	190	-0-	-27	-0-	48	1	142	2	Y	-0-					15
08	217	N	177	-0-	-40	-0-	43	1	133	2	Y	1					16
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					16

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	588	-0-	-132	-0-	94	1	493	2	Y	1					9
							1	9									
05	685	N	685	-0-	-0-	-0-	109	1	575	2	Y	1	9	1			1
							1	9									
06	810	N	565	-0-	-245	-0-	102	1	463	2	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	107	1	522	2	Y	1					2
							1	9									
08	682	N	586	-0-	-96	-0-	98	1	488	2	Y	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	627	-0-	-33	-0-	115	1	512	2	N	-0-					21
05	694	N	694	-0-	-0-	-0-	95	1	599	2	N	-0-					21
06	690	N	690	-0-	-0-	-0-	128	1	562	2	N	-0-					21
07	651	N	510	-0-	-141	-0-	139	1	371	2	N	-0-					21
08	682	N	507	-0-	-175	-0-	125	1	382	2	N	-0-					21
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	103	-0-	-17	-0-	3	1	100	2	N	-0-					1
05	155	N	103	-0-	-52	-0-	4	1	99	2	N	-0-					1
06	120	N	97	-0-	-23	-0-	4	1	93	2	N	-0-					1
07	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					1
08	93	N	58	-0-	-35	-0-	3	1	55	2	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	58	N	58	-0-	-0-	-0-	3	1	55	2	N	-0-					1
05	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					1
06	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					1
07	62	N	3	-0-	-59	-0-	3	2			N	-0-					1
08	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	413	-0-	-97	-0-	21	1	392	2	N	-0-					22
05	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					22
06	450	N	68	-0-	-382	-0-	19	1	49	2	N	-0-					22
07	434	N	259	-0-	-175	-0-	25	1	234	2	N	-0-					22
08	558	N	155	-0-	-403	-0-	14	1	141	2	N	-0-					22
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	N	-0-					23
05	682	N	287	-0-	-395	-0-	16	1	271	2	N	-0-					23
06	1020	N	211	-0-	-809	-0-	58	1	153	2	N	-0-					23
07	1240	N	602	-0-	-638	-0-	57	1	545	2	N	-0-					23
08	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					23
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	197	-0-	-433	-0-	10	1	187	2	N	-0-					6
05	971	N	971	-0-	-0-	-0-	53	1	918	2	N	-0-					6
06	210	N	94	-0-	-116	-0-	26	1	68	2	N	-0-					6
07	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					6
08	961	N	86	-0-	-875	-0-	8	1	78	2	N	-0-					6
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	809	-0-	-31	-0-	149	1	660	2	N	-0-					2
05	876	N	876	-0-	-0-	-0-	121	1	755	2	N	-0-					2
06	840	N	687	-0-	-153	-0-	127	1	560	2	N	-0-					2
07	837	N	733	-0-	-104	-0-	199	1	534	2	N	-0-					2
08	868	N	509	-0-	-359	-0-	126	1	383	2	N	-0-					2
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	1624	-0-	-0-	-0-	53	1	1571	2	N	-0-					21
05	1418	N	1418	-0-	-0-	-0-	53	1	1365	2	N	-0-					21
06	1500	N	1263	-0-	-237	-0-	50	1	1213	2	N	-0-					21
07	1674	N	1094	-0-	-580	-0-	53	1	1041	2	N	-0-					21
08	1426	N	669	-0-	-757	-0-	34	1	635	2	N	-0-					21
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
05	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
06	420	N	202	-0-	-218	-0-	202	2			N	-0-					-0-
07	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	930	N	834	-0-	-96	-0-	834	2			N	-0-					-0-
05	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
06	900	N	478	-0-	-422	-0-	478	2			N	-0-					-0-
07	868	N	567	-0-	-301	-0-	567	2			N	-0-					-0-
08	961	N	540	-0-	-421	-0-	540	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	251	-0-	-439	-0-	38	1	213	2	N	-0-					5
05	899	N	326	-0-	-573	-0-	46	1	280	2	N	-0-	5	1			-0-
06	300	N	269	-0-	-31	-0-	40	1	229	2	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	51	1	279	2	N	1					1
							1	9									
08	341	N	241	-0-	-100	-0-	38	1	202	2	N	1					2
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	698	N	698	-0-	-0-	-0-	103	1	595	2	N	-0-					4
05	930	N	861	-0-	-69	-0-	125	1	735	2	N	1	4	1			1
							1	9									
06	840	N	532	-0-	-308	-0-	86	1	446	2	N	-0-					1
07	713	N	490	-0-	-223	-0-	89	1	401	2	N	-0-					1
08	868	N	473	-0-	-395	-0-	81	1	391	2	N	1					2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	475	-0-	-65	-0-	475	2			N	-0-					65
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					65
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					65
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65
08	775	N	775	-0-	-0-	-0-	775	2			N	-0-					65
09	780	N	732	-0-	-48	-0-	732	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					121
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					121
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					121
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					121
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					121
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					9
05	868	N	854	-0-	-14	-0-	854	2			Y	-0-					9
06	870	N	823	-0-	-47	-0-	823	2			Y	-0-					9
07	899	N	855	-0-	-44	-0-	855	2			Y	-0-					9
08	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					8
09	810	N	642	-0-	-168	-0-	642	2			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

04	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					-0-
05	4712	X	4397	-0-	-315	-0-	4397	2			N	-0-					-0-
06	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-					-0-
07	5704	X	5172	-0-	-532	-0-	5172	2			N	-0-					-0-
08	5704	X	5151	-0-	-553	-0-	5151	2			N	-0-					-0-
09	5520	X	4908	-0-	-612	-0-	4908	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

04	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					-0-
05	4929	X	4925	-0-	-4	-0-	4925	2			N	-0-					-0-
06	6630	X	6630	-0-	-0-	-0-	6630	2			N	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
08	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					-0-
*09	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

04	2100	X	2038	-0-	-62	-0-	2038	2			N	-0-					-0-
05	2108	X	1098	-0-	-1010	-0-	1098	2			N	-0-					-0-
06	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
07	2108	X	2003	-0-	-105	-0-	2003	2			N	-0-					-0-
08	2108	X	1932	-0-	-176	-0-	1932	2			N	-0-					-0-
09	2280	X	1988	-0-	-292	-0-	1988	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

04	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
05	2790	X	2168	-0-	-622	-0-	2168	2			N	-0-					-0-
06	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
07	2790	X	2699	-0-	-91	-0-	2699	2			N	-0-					-0-
08	2790	X	2724	-0-	-66	-0-	2724	2			N	-0-					-0-
09	2820	X	2446	-0-	-374	-0-	2446	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

04	4110	X	3792	-0-	-318	-0-	3792	2			N	-0-					-0-
05	4247	X	3350	-0-	-897	-0-	3350	2			N	-0-					-0-
06	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
07	4092	X	4047	-0-	-45	-0-	4047	2			N	-0-					-0-
08	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
09	4140	X	3712	-0-	-428	-0-	3712	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

04	2430 X	1584	-0-	-846	-0-	95	1	1487	3	N	2					178
						2	9									
05	2387 X	1649	-0-	-738	-0-	101	1	1538	3	N	9					187
						10	9									
06	2310 X	1561	-0-	-749	-0-	92	1	1469	3	N	-0-					187
07	2387 X	1399	-0-	-988	-0-	88	1	1311	3	N	-0-					187
08	1643 X	1488	-0-	-155	-0-	108	1	1380	3	N	-0-					187
09	1590 X	NO RPT	-0-	-1590	-0-					N	NO RPT					187

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

04	1380 N	1313	-0-	-67	-0-	79	1	1234	3	Y	-0-					86
05	1395 N	1383	-0-	-12	-0-	85	1	1298	3	Y	-0-					86
06	1309 N	1309	-0-	-0-	-0-	77	1	1232	3	Y	-0-					86
07	1364 N	1298	-0-	-66	-0-	82	1	1216	3	Y	-0-					86
08	1328 N	1328	-0-	-0-	-0-	96	1	1232	3	Y	-0-					86
09	1320 N	NO RPT	-0-	-1320	-0-					Y	NO RPT					86

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

04	1140 N	1116	-0-	-24	-0-	67	1	1049	3	Y	-0-					3
05	1178 N	1098	-0-	-80	-0-	67	1	1031	3	Y	-0-					3
06	1101 N	1101	-0-	-0-	-0-	65	1	1036	3	Y	-0-					3
07	1147 N	1093	-0-	-54	-0-	69	1	1024	3	Y	-0-					3
08	1125 N	1125	-0-	-0-	-0-	81	1	1044	3	Y	-0-					3
09	1110 N	NO RPT	-0-	-1110	-0-					Y	NO RPT					3

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

04	6990 X	5262	-0-	-1728	-0-	315	1	4938	3	N	8					198
						9	9									
05	7223 X	4322	-0-	-2901	-0-	265	1	4054	3	N	3					201
						3	9									
06	6480 X	4071	-0-	-2409	-0-	239	1	3832	3	N	-0-					201
07	6324 X	4262	-0-	-2062	-0-	268	1	3994	3	N	-0-					201
08	5425 X	4444	-0-	-981	-0-	321	1	4120	3	N	3					204
						3	9									
09	5250 X	NO RPT	-0-	-5250	-0-					N	NO RPT					204

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4770	X	4345	-0-	-425	-0-	260	1	4073	3	N	11					212
							12	9									
05	4929	X	4389	-0-	-540	-0-	269	1	4120	3	N	-0-					212
06	4395	X	4395	-0-	-0-	-0-	258	1	4134	3	N	3					215
							3	9									
07	4495	X	3636	-0-	-859	-0-	229	1	3407	3	N	-0-					215
08	6014	X	6014	-0-	-0-	-0-	435	1	5579	3	N	-0-					215
09	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					215

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	476	-0-	-64	-0-	28	1	445	3	N	3					187
							3	9									
05	589	N	499	-0-	-90	-0-	31	1	468	3	N	-0-					187
06	482	N	482	-0-	-0-	-0-	28	1	454	3	N	-0-					187
07	657	N	657	-0-	-0-	-0-	29	1	429	3	N	181	151	1			217
							199	9									
08	472	N	472	-0-	-0-	-0-	34	1	435	3	N	3					220
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	X	2130	-0-	-300	-0-	145	1	1982	2	N	3					121
							3	9									
05	2627	X	2627	-0-	-0-	-0-	152	1	2475	2	N	-0-					121
06	2430	X	1816	-0-	-614	-0-	141	1	1675	2	N	-0-					121
07	2573	X	2547	-0-	-26	-0-	152	1	2395	2	N	-0-					121
08	2672	X	2672	-0-	-0-	-0-	180	1	2492	2	N	-0-					121
09	2550	X	2497	-0-	-53	-0-	2497	2			N	-0-					121

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2370	X	142	-0-	-2228	-0-	10	1	132	2	N	-0-					41
05	2449	X	213	-0-	-2236	-0-	12	1	201	2	N	-0-					41
06	600	X	185	-0-	-415	-0-	14	1	171	2	N	-0-					41
07	3367	X	3367	-0-	-0-	-0-	201	1	3166	2	N	-0-					41
08	1318	X	1318	-0-	-0-	-0-	89	1	1229	2	N	-0-					41
09	210	X	17	-0-	-193	-0-	17	2			N	-0-					41

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	X	281	-0-	-79	-0-	19	1	262	2	N	-0-					25
05	374	X	374	-0-	-0-	-0-	22	1	352	2	N	-0-					25
06	300	X	273	-0-	-27	-0-	21	1	252	2	N	-0-					25
07	367	X	367	-0-	-0-	-0-	22	1	345	2	N	-0-					25
08	372	X	345	-0-	-27	-0-	23	1	322	2	N	-0-					25
09	360	X	273	-0-	-87	-0-	273	2			N	-0-					25

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	750	-0-	-0-	-0-	50	1	700	2	N	-0-					30
05	1705	N	867	-0-	-838	-0-	50	1	817	2	N	-0-					30
06	780	N	582	-0-	-198	-0-	45	1	537	2	N	-0-					30
07	3100	N	8889	-0-	5789	5789	513	1	8069	2	N	279					309
							307	9									
08	3100	N	10346	-0-	7246	13035	697	1	9632	2	N	15					324
							17	9									
*09	3000	N	4733	-0-	1733	14768	4733	2			N	-0-					324

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

04	6120	X	5481	-0-	-639	-0-	374	1	5093	2	N	13					102
							14	9									
05	7006	X	3763	-0-	-3243	-0-	217	1	3546	2	N	-0-					102
06	6780	X	2941	-0-	-3839	-0-	229	1	2712	2	N	-0-					102
07	5859	X	5582	-0-	-277	-0-	333	1	5241	2	N	7					109
							8	9									
08	7074	X	7074	-0-	-0-	-0-	477	1	6597	2	N	-0-					109
*09	6065	X	6065	-0-	-0-	-0-	6065	2			N	-0-					109

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

04	8790	X	7088	-0-	-1702	-0-	7086	2	2	9	N	2					117
05	8897	X	7568	-0-	-1329	-0-	437	1	7131	2	N	-0-					117
06	8190	X	4993	-0-	-3197	-0-	388	1	4605	2	N	-0-					117
07	7564	X	6915	-0-	-649	-0-	414	1	6501	2	N	-0-					117
08	7564	X	6973	-0-	-591	-0-	470	1	6503	2	N	-0-					117
09	7320	X	3063	-0-	-4257	-0-	3063	2			N	-0-					117

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	#	212	-0-	-28	-0-	212	1			N	-0-					-0-
05	217	#	213	-0-	-4	-0-	213	1			N	-0-					-0-
06	210	#	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	233	R	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	217	#	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	#	208	-0-	-2	-0-	208	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	369	-0-	-111	-0-	369	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
*09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
06	30	#	20	-0-	-10	-0-	20	2			N	-0-					53
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					53
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					53
09	30	#	20	-0-	-10	-0-	20	2			N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	851	R	851	-0-	-0-	-0-	851	3			N	-0-					32
05	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32
06	510	#	420	-0-	-90	-0-	420	3			N	-0-					32
07	527	#	-0-	-0-	-527	-0-					N	-0-					32
08	527	#	-0-	-0-	-527	-0-					N	-0-					32
09	510	#	-0-	-0-	-510	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	#	154	-0-	-26	-0-	139	2	15	9	N	14					178
05	186	#	182	-0-	-4	-0-	159	2	23	9	N	21					199
06	180	#	177	-0-	-3	-0-	158	2	19	9	N	17	179	0			37
07	189	R	189	-0-	-0-	-0-	172	2	17	9	N	15					52
08	239	R	239	-0-	-0-	-0-	220	2	19	9	N	17					69
*09	240	R	240	-0-	-0-	-0-	223	2	17	9	N	15					84

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	#	446	-0-	-184	-0-	429	3	17	9	Y	15	37	0			103
05	620	#	581	-0-	-39	-0-	562	3	19	9	Y	17					120
06	570	#	565	-0-	-5	-0-	550	3	15	9	Y	14	44	0			90
07	601	R	601	-0-	-0-	-0-	544	3	57	9	Y	52					142
08	589	#	529	-0-	-60	-0-	511	3	18	9	Y	16					158
09	570	#	495	-0-	-75	-0-	475	3	20	9	Y	18	51	0			125

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	#	528	-0-	-72	-0-	497	3	31	9	N	28	179	1			124
05	589	#	415	-0-	-174	-0-	391	3	24	9	N	22					146
06	570	#	309	-0-	-261	-0-	257	3	52	9	N	47					193
07	589	#	357	-0-	-232	-0-	303	3	54	9	N	49					242
08	589	#	358	-0-	-231	-0-	321	3	37	9	N	34	163	1			113
09	540	#	494	-0-	-46	-0-	446	3	48	9	N	44					157

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	R	177	-0-	-239	-0-	177	3			Y	-0-					179
05	98	R	98	-0-	-0-	-0-	98	3			Y	-0-					179
06	120	#	-0-	-0-	-120	-0-					Y	-0-					179
07	155	#	61	-0-	-94	-0-	61	3			Y	-0-					179
08	155	#	123	-0-	-32	-0-	122	3	1	9	Y	1					180
09	150	#	99	-0-	-51	-0-	99	3			Y	-0-					180

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14
06	0	#	-0-	-0-	-0-	-0-					N	-0-					14
07	0	#	-0-	-0-	-0-	-0-					N	-0-					14
08	0	#	-0-	-0-	-0-	-0-					N	-0-					14
09	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

04	0	#	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					118
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

04	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	#	42	-0-	-108	-0-	42	3			N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	#	79	-0-	-76	-0-	79	3			N	-0-					-0-
09	150	#	149	-0-	-1	-0-	149	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

04	60	#	44	-0-	-16	-0-	42	3	2	9	Y	2	25	1			8
05	93	#	63	-0-	-30	-0-	60	3	3	9	Y	3					11
06	90	#	60	-0-	-30	-0-	57	3	3	9	Y	3					14
07	93	#	69	-0-	-24	-0-	59	3	10	9	Y	9					23
08	62	#	60	-0-	-2	-0-	58	3	2	9	Y	2					25
*09	62	R	62	-0-	-0-	-0-	56	3	6	9	Y	5	1	8			29

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	#	-0-	-0-	-330	-0-					Y	-0-					49
05	217	#	-0-	-0-	-217	-0-					Y	6					55
06	210	#	-0-	-0-	-210	-0-					Y	6					61
07	93	#	-0-	-0-	-93	-0-					Y	22					83
08	2	#	-0-	-0-	-2	-0-					Y	54					137
*09	10	R	10	-0-	-0-	-0-	8	3	2	9	Y	2					139

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	150	#	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	124	#	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	120	#	80	-0-	-40	-0-	80	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	#	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	#	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	#	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	#	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	26340		37658	-0-	11318	26573	37658	3			N	-0-					75
05	27218		37558	-0-	10340	36913	37167	3	391	9	N	355	332	1			98
06	26340		32922	-0-	6582	43495	32600	3	322	9	N	293	252	1			139
07	27218		34638	-0-	7420	50915	34345	3	293	9	N	266	294	1			111
08	27218		28653	-0-	1435	52350	28515	3	138	9	N	125	172	1			64
*09	26340		29954	-0-	3614	55964	29750	3	204	9	N	185	207	1			42

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOUT "D" WELL #: 2 RRCID -> 202461 COMPL. DATE N/A TOTAL DEPTH 8285 PERF. 7525 - 8188

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/05/2012 - P&A

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 5506 - 5533

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

04	1380	#	894	-0-	-486	-0-	894	3			N	-0-					33
05	1333	#	709	-0-	-624	-0-	709	3			N	-0-					33
06	1470	#	1441	-0-	-29	-0-	1441	3			N	-0-					33
07	1519	#	1437	-0-	-82	-0-	1437	3			N	-0-					33
08	1519	#	1305	-0-	-214	-0-	1305	3			N	-0-					33
*09	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	820	-0-	-20 B	-0-	820	2			Y	-0-					29
05	959	N	959	-0-	-0- B	-0-	959	2			Y	-0-					29
06	976	N	976	-0-	-0- B	-0-	976	2			Y	-0-					29
07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					29
08	919	N	919	-0-	-0- B	-0-	919	2			Y	-0-					29
*09	891	N	891	-0-	-0- B	-0-	891	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0- B	-0-	459	2			Y	-0-					7
05	479	N	479	-0-	-0- B	-0-	479	2			Y	-0-					7
06	523	N	523	-0-	-0- B	-0-	523	2			Y	-0-					7
07	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					7
08	540	N	540	-0-	-0- B	-0-	540	2			Y	-0-					7
*09	490	N	490	-0-	-0- B	-0-	490	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0-	-0-	61	2	8	9	Y	7	10	1			13
05	79	N	79	-0-	-0-	-0-	73	2	6	9	Y	5					18
06	64	N	64	-0-	-0-	-0-	63	2	1	9	Y	1	8	1			4
*07	95	N	95	-0-	-0-	-0-	85	2	10	9	Y	9					13
08	96	N	96	-0-	-0-	-0-	86	2	10	9	Y	9	8	1			14
*09	97	N	97	-0-	-0-	-0-	89	2	8	9	Y	7	11	1			10

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6					11
05	322	N	322	-0-	-0-	-0-	316	2	6	9	Y	5	9	1			7
06	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	6	1			4
*07	341	N	201	-0-	-140	-0-	198	2	3	9	Y	3	4	1			3
08	310	N	164	-0-	-146	-0-	162	2	2	9	Y	2	3	1			2
09	390	N	166	-0-	-224	-0-	164	2	2	9	Y	2					4

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

04	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5
05	124	N	98	-0-	-26	-0-	94	2	4	9	Y	4	4	1			5
06	120	N	118	-0-	-2	-0-	117	2	1	9	Y	1	4	1			2
*07	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	4	1			5
08	93	N	79	-0-	-14	-0-	77	2	2	9	Y	2	5	1			2
09	120	N	86	-0-	-34	-0-	84	2	2	9	Y	2					4

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

04	121	N	121	-0-	-0-	-0-	112	2	9	9	Y	8					27
05	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	22	1			8
06	161	N	161	-0-	-0-	-0-	159	2	2	9	Y	2	7	1			3
*07	159	N	159	-0-	-0-	-0-	152	2	7	9	Y	6	4	1			5
08	124	N	84	-0-	-40	-0-	82	2	2	9	Y	2	5	1			2
09	120	N	85	-0-	-35	-0-	83	2	2	9	Y	2					4

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

04	120	N	115	-0-	-5	-0-	112	2	3	9	Y	3					6
05	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			5
06	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	4	1			2
*07	142	N	142	-0-	-0-	-0-	134	2	8	9	Y	7	4	1			5
08	124	N	95	-0-	-29	-0-	93	2	2	9	Y	2	5	1			2
09	120	N	95	-0-	-25	-0-	93	2	2	9	Y	2					4

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

04	150	N	119	-0-	-31	-0-	116	2	3	9	Y	3					6
05	136	N	136	-0-	-0-	-0-	132	2	4	9	Y	4	5	1			5
06	152	N	152	-0-	-0-	-0-	151	2	1	9	Y	1	4	1			2
*07	161	N	161	-0-	-0-	-0-	153	2	8	9	Y	7	4	1			5
08	124	N	85	-0-	-39	-0-	83	2	2	9	Y	2	5	1			2
09	150	N	89	-0-	-61	-0-	87	2	2	9	Y	2					4

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

04	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					9
05	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1	5	1			5
06	60	N	58	-0-	-2	-0-	57	2	1	9	Y	1					6
*07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					6
08	62	N	60	-0-	-2	-0-	59	2	1	9	Y	1	5	1			2
*09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	120	-0-	-60	-0-	117	2	3	9	Y	3					10
05	124	N	121	-0-	-3	-0-	117	2	4	9	Y	4					14
06	149	N	149	-0-	-0-	-0-	145	2	4	9	Y	4	7	1			11
*07	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	7	1			8
08	154	N	154	-0-	-0-	-0-	150	2	4	9	Y	4	7	1			5
09	150	N	142	-0-	-8	-0-	138	2	4	9	Y	4					9

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					5
05	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	5	1			5
06	154	N	154	-0-	-0-	-0-	153	2	1	9	Y	1	4	1			2
*07	168	N	168	-0-	-0-	-0-	160	2	8	9	Y	7	4	1			5
08	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	5	1			2
09	120	N	101	-0-	-19	-0-	99	2	2	9	Y	2					4

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					8
05	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					12
06	99	N	99	-0-	-0-	-0-	95	2	4	9	Y	4	6	1			10
*07	138	N	138	-0-	-0-	-0-	134	2	4	9	Y	4	6	1			8
08	124	N	124	-0-	-0-	-0-	121	2	3	9	Y	3	6	1			5
*09	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	87	-0-	-33	-0-	85	2	2	9	Y	2					10
05	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					14
06	90	N	90	-0-	-0-	-0-	88	2	2	9	Y	2	7	1			9
*07	119	N	119	-0-	-0-	-0-	115	2	4	9	Y	4	6	1			7
08	110	N	110	-0-	-0-	-0-	106	2	4	9	Y	4	6	1			5
*09	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					8

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					1
05	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2					3
06	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	2	1			4
*07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	2	1			2
08	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	2	1			4
*09	148	N	148	-0-	-0-	-0-	145	2	3	9	Y	3					7

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2					10
05	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4					14
06	133	N	133	-0-	-0-	-0-	129	2	4	9	Y	4	7	1			11
*07	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4	7	1			8
08	125	N	125	-0-	-0-	-0-	121	2	4	9	Y	4	7	1			5
09	120	N	117	-0-	-3	-0-	113	2	4	9	Y	4					9

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3					10
05	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3					13
06	179	N	179	-0-	-0-	-0-	170	2	9	9	Y	8	7	1			14
*07	877	N	877	-0-	-0-	-0-	865	2	12	9	Y	11	9	1			16
08	959	N	959	-0-	-0-	-0-	948	2	11	9	Y	10	13	1			13
*09	870	N	870	-0-	-0-	-0-	861	2	9	9	Y	8					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	553	-0-	-437	-0-	551	2	2	9	Y	2					9
05	899	N	256	-0-	-643	-0-	254	2	2	9	Y	2	8	1			3
06	810	N	658	-0-	-152	-0-	657	2	1	9	Y	1	3	1			1
*07	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4	2	1			3
08	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1	2	1			2
09	660	N	516	-0-	-144	-0-	514	2	2	9	Y	2					4

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					1
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					1
*07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					1
08	251	N	251	-0-	-0-	-0-	251	2			Y	-0-	1	1			-0-
*09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	995	2	11	9	Y	10					22
05	1225	N	1225	-0-	-0-	-0-	1213	2	12	9	Y	11					33
06	1050	N	1050	-0-	-0-	-0-	1042	2	8	9	Y	7					40
*07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					40
08	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	35	1			4
*09	1011	N	1011	-0-	-0-	-0-	1001	2	10	9	Y	9					13

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					1
05	217	N	216	-0-	-1	-0-	216	2			Y	-0-					1
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
*07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-	1	1			-0-
*09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					3
05	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					3
06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					3
*07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					3
08	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1	2	1			-0-
*09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	229	-0-	-71	-0-	225	2	4	9	Y	4					8
05	248	N	245	-0-	-3	-0-	234	2	11	9	Y	10	7	1			11
06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	9	1			4
*07	278	N	278	-0-	-0-	-0-	264	2	14	9	Y	13	7	1			10
08	248	N	180	-0-	-68	-0-	177	2	3	9	Y	3	9	1			4
09	270	N	170	-0-	-100	-0-	167	2	3	9	Y	3					7

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	286	N	286	-0-	-0-	-0-	280	2	6	9	Y	5					16
05	261	N	261	-0-	-0-	-0-	254	2	7	9	Y	6					22
06	208	N	208	-0-	-0-	-0-	202	2	6	9	Y	5					27
*07	248	N	174	-0-	-74	-0-	171	2	3	9	Y	3					30
08	248	N	200	-0-	-48	-0-	199	2	1	9	Y	1	26	1			3
09	210	N	196	-0-	-14	-0-	187	2	9	9	Y	8					11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	163	-0-	-17	-0-	160	2	3	9	Y	3	7	1			6
05	186	N	157	-0-	-29	-0-	151	2	6	9	Y	5					11
*06	180	N	142	-0-	-38	-0-	139	2	3	9	Y	3					14
*07	155	N	147	-0-	-8	-0-	147	2			Y	-0-	8	1			6
*08	155	N	120	-0-	-35	-0-	120	2			Y	-0-					6
09	150	N	90	-0-	-60	-0-	90	2			Y	-0-	4	1			2

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	60	-0-	-0-	-0-	57	2	3	9	Y	3					6
05	62	N	62	-0-	-0-	-0-	59	2	3	9	Y	3	4	1			5
06	63	N	63	-0-	-0-	-0-	60	2	3	9	Y	3					8
*07	62	N	58	-0-	-4	-0-	57	2	1	9	Y	1					9
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-	7	1			2
09	60	N	55	-0-	-5	-0-	54	2	1	9	Y	1					3

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	215	-0-	-55	-0-	212	2	3	9	Y	3	3	1			2
05	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3	4	1			1
06	240	N	195	-0-	-45	-0-	193	2	2	9	Y	2	2	1			1
*07	217	N	204	-0-	-13	-0-	202	2	2	9	Y	2	2	1			1
08	283	N	283	-0-	-0-	-0-	280	2	3	9	Y	3	3	1			1
*09	225	N	225	-0-	-0-	-0-	224	2	1	9	Y	1	1	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5					19
05	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					21
06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					24
*07	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4					28
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-	25	1			3
*09	262	N	262	-0-	-0-	-0-	254	2	8	9	Y	7					10

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	640	2	3	9	Y	3	3	1			5
05	742	N	742	-0-	-0-	-0-	739	2	3	9	Y	3	3	1			5
06	766	N	766	-0-	-0-	-0-	764	2	2	9	Y	2	3	1			4
*07	820	N	820	-0-	-0-	-0-	820	2			Y	-0-	4	1			-0-
08	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	269	-0-	-91	-0-	266	2	3	9	Y	3	3	1			5
05	372	N	307	-0-	-65	-0-	304	2	3	9	Y	3	3	1			5
06	374	N	374	-0-	-0-	-0-	370	2	4	9	Y	4	3	1			6
*07	469	N	469	-0-	-0-	-0-	467	2	2	9	Y	2	7	1			1
08	505	N	505	-0-	-0-	-0-	501	2	4	9	Y	4					5
*09	609	N	609	-0-	-0-	-0-	607	2	2	9	Y	2	3	1			4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	178	N	178	-0-	-0-	-0-	177	2	1	9	Y	1	3	1			3
05	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2	2	1			3
06	287	N	287	-0-	-0-	-0-	283	2	4	9	Y	4	2	1			5
*07	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2	6	1			1
08	217	N	175	-0-	-42	-0-	171	2	4	9	Y	4					5
09	270	N	194	-0-	-76	-0-	192	2	2	9	Y	2	3	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	60	N	52	-0-	-8	-0-	51	2	1	9	Y	1	3	1			3
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	2	1			1
06	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	1	1			-0-
*07	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1	1	1			-0-
08	62	N	30	-0-	-32	-0-	26	2	4	9	Y	4					4
09	60	N	6	-0-	-54	-0-	3	2	3	9	Y	3	3	1			4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	34	N	34	-0-	-0-	-0-	30	2	4	9	Y	4	4	1			7
05	48	N	48	-0-	-0-	-0-	45	2	3	9	Y	3	4	1			6
06	57	N	57	-0-	-0-	-0-	54	2	3	9	Y	3	4	1			5
*07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	5	1			1
08	168	N	168	-0-	-0-	-0-	156	2	12	9	Y	11					12
*09	199	N	199	-0-	-0-	-0-	188	2	11	9	Y	10	9	1			13

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	365	N	365	-0-	-0-	-0-	362	2	3	9	Y	3	5	1			1
05	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2	2	1			1
06	270	N	270	-0-	-0-	-0-	268	2	2	9	Y	2	2	1			1
*07	372	N	260	-0-	-112	-0-	259	2	1	9	Y	1	1	1			1
08	279	N	231	-0-	-48	-0-	230	2	1	9	Y	1	1	1			1
09	270	N	262	-0-	-8	-0-	261	2	1	9	Y	1	2	1			-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	435	N	435	-0-	-0-	-0-	431	2	4	9	Y	4	3	1			3
05	409	N	409	-0-	-0-	-0-	406	2	3	9	Y	3	5	1			1
06	420	N	340	-0-	-80	-0-	337	2	3	9	Y	3	3	1			1
*07	372	N	301	-0-	-71	-0-	298	2	3	9	Y	3	2	1			2
08	372	N	316	-0-	-56	-0-	293	2	23	9	Y	21	12	1			11
09	330	N	277	-0-	-53	-0-	277	2			Y	-0-	11	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	846	N	846	-0-	-0-	-0-	843	2	3	9	Y	3	3	1			5
05	806	N	724	-0-	-82	-0-	721	2	3	9	Y	3	3	1			5
06	780	N	717	-0-	-63	-0-	715	2	2	9	Y	2	3	1			4
*07	868	N	843	-0-	-25	-0-	843	2			Y	-0-	4	1			-0-
08	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					6
05	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2	4	1			4
06	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
*07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					5
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	4	1			1
*09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	207	-0-	-3	-0-	174	2	33	9	Y	30					133
05	217	N	213	-0-	-4	-0-	192	2	21	9	Y	19	81	1			71
06	220	N	220	-0-	-0-	-0-	197	2	23	9	Y	21					92
*07	240	N	240	-0-	-0-	-0-	227	2	13	9	Y	12					104
08	309	N	309	-0-	-0-	-0-	308	2	1	9	Y	1	79	1			26
*09	285	N	285	-0-	-0-	-0-	260	2	25	9	Y	23					49

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					Y	-0-					2
05	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
06	0		-0-	-0-	-0-	-0-					Y	-0-					1
07	0		-0-	-0-	-0-	-0-					Y	-0-					1
08	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	627	N	627	-0-	-0-	-0-	621	2	6	9	Y	5					20
05	611	N	611	-0-	-0-	-0-	607	2	4	9	Y	4					24
06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					24
*07	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					24
08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-	21	1			3
09	630	N	601	-0-	-29	-0-	599	2	2	9	Y	2					5

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2025	N	2025	-0-	-0-	-0-	2023	2	2	9	Y	2					92
05	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					95
06	1781	N	1781	-0-	-0-	-0-	1779	2	2	9	Y	2					97
07	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	Y	1					98
*08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	Y	2					100
*09	1701	N	1701	-0-	-0-	-0-	1695	2	6	9	Y	5					105

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					-0-
*08	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
*09	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	519	N	519	-0-	-0-	-0-	513	2	6	9	Y	5	4	1			5
05	507	N	507	-0-	-0-	-0-	503	2	4	9	Y	4	4	1			5
06	463	N	463	-0-	-0-	-0-	459	2	4	9	Y	4	5	1			4
07	468	N	468	-0-	-0-	-0-	464	2	4	9	Y	4	4	1			4
*08	425	N	425	-0-	-0-	-0-	421	2	4	9	Y	4	4	1			4
*09	353	N	353	-0-	-0-	-0-	349	2	4	9	Y	4	4	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

04	890	N	890	-0-	-0-	-0-	839	2	51	9	Y	46	52	1	1	8	38
05	908	N	908	-0-	-0-	-0-	860	2	48	9	Y	44	57	1	1	8	24
06	872	N	872	-0-	-0-	-0-	838	2	34	9	Y	31	23	1			32
07	940	N	940	-0-	-0-	-0-	893	2	47	9	Y	43	57	1			18
*08	989	N	989	-0-	-0-	-0-	943	2	46	9	Y	42	29	1			31
*09	870	N	870	-0-	-0-	-0-	833	2	37	9	Y	34	52	1			13

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

04	2326	N	2326	-0-	-0-	-0-	2232	2	94	9	N	85	178	1	1	8	113
05	2496	N	2496	-0-	-0-	-0-	2404	2	92	9	N	84	3	8			194
06	2374	N	2374	-0-	-0-	-0-	2291	2	83	9	N	75	174	1			95
07	2287	N	2287	-0-	-0-	-0-	2208	2	79	9	N	72					167
*08	2203	N	2203	-0-	-0-	-0-	2127	2	76	9	N	69	173	1	4	8	59
*09	2101	N	2101	-0-	-0-	-0-	2024	2	77	9	N	70					129

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

04	1114	N	1114	-0-	-0-	-0-	1111	2	3	9	N	3					192
05	1115	N	1115	-0-	-0-	-0-	1112	2	3	9	N	3					195
06	1059	N	1059	-0-	-0-	-0-	1057	2	2	9	N	2					197
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-	174	1			23
*08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					23
*09	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					23

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

04	726	N	726	-0-	-0-	-0-	717	2	9	9	Y	8	7	1			9
05	715	N	715	-0-	-0-	-0-	711	2	4	9	Y	4	3	1			10
06	651	N	651	-0-	-0-	-0-	642	2	9	9	Y	8	10	1			8
07	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8	8	1			8
*08	597	N	597	-0-	-0-	-0-	588	2	9	9	Y	8	8	1			8
*09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7	7	1			8

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

04	873	N	873	-0-	-0-	-0-	865	2	8	9	Y	7					46
05	899	N	899	-0-	-0-	-0-	889	2	10	9	Y	9					55
06	817	N	817	-0-	-0-	-0-	810	2	7	9	Y	6					61
07	844	N	844	-0-	-0-	-0-	834	2	10	9	Y	9					70
*08	796	N	796	-0-	-0-	-0-	792	2	4	9	Y	4					74
*09	842	N	842	-0-	-0-	-0-	834	2	8	9	Y	7					81

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

04	809	N	809	-0-	-0-	-0-	788	2	21	9	Y	19					28
05	638	N	638	-0-	-0-	-0-	620	2	18	9	Y	16	26	1			18
06	660	N	660	-0-	-0-	-0-	640	2	20	9	Y	18					36
07	744	N	744	-0-	-0-	-0-	725	2	19	9	Y	17	32	1			21
*08	368	N	368	-0-	-0-	-0-	360	2	8	9	Y	7					28
*09	527	N	527	-0-	-0-	-0-	515	2	12	9	Y	11	24	1			15

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1095	N	1095	-0-	-0-	-0-	1065	2	30	9	Y	27	18	1			22
05	1117	N	1117	-0-	-0-	-0-	1091	2	26	9	Y	24	30	1			16
06	985	N	985	-0-	-0-	-0-	959	2	26	9	Y	24	18	1			22
07	1067	N	1067	-0-	-0-	-0-	1044	2	23	9	Y	21	32	1			11
*08	981	N	981	-0-	-0-	-0-	953	2	28	9	Y	25	19	1			17
*09	864	N	864	-0-	-0-	-0-	843	2	21	9	Y	19	13	1			23

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	256	N	256	-0-	-0-	-0-	243	2	13	9	Y	12					17
05	218	N	218	-0-	-0-	-0-	206	2	12	9	Y	11	16	1			12
06	209	N	209	-0-	-0-	-0-	197	2	12	9	Y	11					23
07	235	N	235	-0-	-0-	-0-	223	2	12	9	Y	11	20	1			14
*08	190	N	190	-0-	-0-	-0-	182	2	8	9	Y	7					21
*09	186	N	186	-0-	-0-	-0-	177	2	9	9	Y	8	18	1			11

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	649	N	649	-0-	-0-	-0-	617	2	32	9	Y	29	22	1			16
05	664	N	664	-0-	-0-	-0-	633	2	31	9	Y	28	30	1			14
06	643	N	643	-0-	-0-	-0-	611	2	32	9	Y	29	34	1			9
07	612	N	612	-0-	-0-	-0-	579	2	33	9	Y	30	22	1			17
*08	609	N	609	-0-	-0-	-0-	577	2	32	9	Y	29	33	1			13
*09	589	N	589	-0-	-0-	-0-	557	2	32	9	Y	29	23	1			19

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	344	N	344	-0-	-0-	-0-	318	2	26	9	Y	24					35
05	315	N	315	-0-	-0-	-0-	295	2	20	9	Y	18	27	1			26
06	299	N	299	-0-	-0-	-0-	273	2	26	9	Y	24					50
07	317	N	317	-0-	-0-	-0-	299	2	18	9	Y	16	38	1			28
*08	280	N	280	-0-	-0-	-0-	261	2	19	9	Y	17					45
*09	250	N	250	-0-	-0-	-0-	237	2	13	9	Y	12	34	1			23

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1184	N	1184	-0-	-0-	-0-	1158	2	26	9	Y	24	18	1			13
05	1211	N	1211	-0-	-0-	-0-	1183	2	28	9	Y	25	27	1			11
06	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	Y	22	26	1			7
07	1199	N	1199	-0-	-0-	-0-	1174	2	25	9	Y	23	17	1			13
*08	1191	N	1191	-0-	-0-	-0-	1166	2	25	9	Y	23	26	1			10
*09	1070	N	1070	-0-	-0-	-0-	1048	2	22	9	Y	20	17	1			13

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	731	N	731	-0-	-0-	-0-	562	2	169	9	Y	154	124	1	1	8	79
05	750	N	750	-0-	-0-	-0-	583	2	167	9	Y	152	179	1	1	8	51
06	722	N	722	-0-	-0-	-0-	566	2	156	9	Y	142	126	1			67
07	731	N	731	-0-	-0-	-0-	573	2	158	9	Y	144	174	1	1	8	36
*08	702	N	702	-0-	-0-	-0-	549	2	153	9	Y	139	120	1	1	8	54
*09	646	N	646	-0-	-0-	-0-	501	2	145	9	Y	132	110	1			76

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	28	1			19
05	1308	N	1308	-0-	-0-	-0-	1284	2	24	9	Y	22	29	1			12
06	1165	N	1165	-0-	-0-	-0-	1145	2	20	9	Y	18	14	1			16
07	1256	N	1256	-0-	-0-	-0-	1232	2	24	9	Y	22	29	1			9
*08	1079	N	1079	-0-	-0-	-0-	1057	2	22	9	Y	20	14	1			15
*09	1008	N	1008	-0-	-0-	-0-	985	2	23	9	Y	21	29	1			7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					5
05	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					5
06	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					5
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

04	274	N	274	-0-	-0-	-0-	265	2	9	9	Y	8					11
05	257	N	257	-0-	-0-	-0-	249	2	8	9	Y	7	10	1			8
06	239	N	239	-0-	-0-	-0-	231	2	8	9	Y	7					15
07	261	N	261	-0-	-0-	-0-	253	2	8	9	Y	7	13	1			9
*08	227	N	227	-0-	-0-	-0-	221	2	6	9	Y	5					14
*09	206	N	206	-0-	-0-	-0-	200	2	6	9	Y	5	12	1			7

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

04	794	N	794	-0-	-0-	-0-	780	2	14	9	Y	13	14	1			13
05	762	N	762	-0-	-0-	-0-	745	2	17	9	Y	15	20	1			8
06	599	N	599	-0-	-0-	-0-	589	2	10	9	Y	9	5	1			12
07	710	N	710	-0-	-0-	-0-	699	2	11	9	Y	10	15	1			7
*08	523	N	523	-0-	-0-	-0-	508	2	15	9	Y	14	10	1			11
*09	376	N	376	-0-	-0-	-0-	368	2	8	9	Y	7	14	1			4

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

04	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	Y	10	12	1			11
05	1091	N	1091	-0-	-0-	-0-	1080	2	11	9	Y	10	11	1			10
06	1029	N	1029	-0-	-0-	-0-	1020	2	9	9	Y	8	10	1			8
07	1020	N	1020	-0-	-0-	-0-	1011	2	9	9	Y	8	9	1			7
*08	1029	N	1029	-0-	-0-	-0-	1022	2	7	9	Y	6	9	1			4
*09	953	N	953	-0-	-0-	-0-	944	2	9	9	Y	8					12

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

04	288	N	288	-0-	-0-	-0-	268	2	20	9	Y	18	16	1			6
05	273	N	273	-0-	-0-	-0-	255	2	18	9	Y	16	16	1			6
06	308	N	308	-0-	-0-	-0-	291	2	17	9	Y	15	16	1			5
07	307	N	307	-0-	-0-	-0-	292	2	15	9	Y	14	10	1			9
*08	304	N	304	-0-	-0-	-0-	289	2	15	9	Y	14	17	1			6
*09	275	N	275	-0-	-0-	-0-	262	2	13	9	Y	12	11	1			7

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

04	1180	N	1180	-0-	-0-	-0-	1137	2	43	9	Y	39	42	1	1	8	40
05	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	Y	33	35	1			38
06	1075	N	1075	-0-	-0-	-0-	1046	2	29	9	Y	26	36	1			28
07	1062	N	1062	-0-	-0-	-0-	1037	2	25	9	Y	23	27	1			24
*08	1074	N	1074	-0-	-0-	-0-	1048	2	26	9	Y	24	33	1			15
*09	993	N	993	-0-	-0-	-0-	968	2	25	9	Y	23					38

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

04	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5					45
05	1258	N	1258	-0-	-0-	-0-	1255	2	3	9	Y	3	37	1			11
06	1132	N	1132	-0-	-0-	-0-	1129	2	3	9	Y	3					14
07	1180	N	1180	-0-	-0-	-0-	1176	2	4	9	Y	4					18
*08	1136	N	1136	-0-	-0-	-0-	1133	2	3	9	Y	3					21
*09	976	N	976	-0-	-0-	-0-	973	2	3	9	Y	3					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1755	N	1755	-0-	-0-	-0-	1693	2	62	9	Y	56	47	1			29
05	1858	N	1858	-0-	-0-	-0-	1800	2	58	9	Y	53	63	1			19
06	1805	N	1805	-0-	-0-	-0-	1748	2	57	9	Y	52	46	1			25
07	1824	N	1824	-0-	-0-	-0-	1770	2	54	9	Y	49	61	1			13
*08	1751	N	1751	-0-	-0-	-0-	1694	2	57	9	Y	52	44	1	1	8	20
*09	1598	N	1598	-0-	-0-	-0-	1548	2	50	9	Y	45	37	1			28

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1213	N	1213	-0-	-0-	-0-	1168	2	45	9	Y	41	33	1			21
05	1288	N	1288	-0-	-0-	-0-	1242	2	46	9	Y	42	49	1			14
06	1206	N	1206	-0-	-0-	-0-	1166	2	40	9	Y	36	33	1			17
07	1266	N	1266	-0-	-0-	-0-	1222	2	44	9	Y	40	47	1			10
*08	1210	N	1210	-0-	-0-	-0-	1169	2	41	9	Y	37	32	1			15
*09	1108	N	1108	-0-	-0-	-0-	1068	2	40	9	Y	36	31	1			20

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	718	N	718	-0-	-0-	-0-	670	2	48	9	Y	44	35	1			22
05	760	N	760	-0-	-0-	-0-	712	2	48	9	Y	44	52	1			14
06	737	N	737	-0-	-0-	-0-	692	2	45	9	Y	41	36	1			19
07	747	N	747	-0-	-0-	-0-	701	2	46	9	Y	42	51	1			10
*08	713	N	713	-0-	-0-	-0-	670	2	43	9	Y	39	34	1			15
*09	657	N	657	-0-	-0-	-0-	613	2	44	9	Y	40	33	1			22

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	766	N	766	-0-	-0-	-0-	698	2	68	9	Y	62	107	1			23
05	253	N	253	-0-	-0-	-0-	236	2	17	9	Y	15	26	1			12
06	659	N	659	-0-	-0-	-0-	606	2	53	9	Y	48	16	1			44
07	703	N	703	-0-	-0-	-0-	646	2	57	9	Y	52	59	1			37
*08	707	N	707	-0-	-0-	-0-	646	2	61	9	Y	55	70	1			22
*09	655	N	655	-0-	-0-	-0-	598	2	57	9	Y	52	28	1			46

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	713	N	713	-0-	-0-	-0-	695	2	18	9	Y	16	18	1			17
05	670	N	670	-0-	-0-	-0-	655	2	15	9	Y	14	16	1			15
06	599	N	599	-0-	-0-	-0-	587	2	12	9	Y	11	14	1			12
07	647	N	647	-0-	-0-	-0-	635	2	12	9	Y	11	13	1			10
*08	631	N	631	-0-	-0-	-0-	620	2	11	9	Y	10	14	1			6
*09	565	N	565	-0-	-0-	-0-	553	2	12	9	Y	11					17

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1981	N	1981	-0-	-0-	-0-	1419	2	562	9	Y	511	442	1	1	8	162
05	1676	N	1676	-0-	-0-	-0-	1235	2	441	9	Y	401	414	1			149
06	1933	N	1933	-0-	-0-	-0-	1487	2	446	9	Y	405	430	1			124
07	1907	N	1907	-0-	-0-	-0-	1492	2	415	9	Y	377	265	1	1	8	235
*08	1886	N	1886	-0-	-0-	-0-	1476	2	410	9	Y	373	452	1	1	8	155
*09	1755	N	1755	-0-	-0-	-0-	1437	2	318	9	Y	289	287	1	1	8	156

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	Y	3					22
05	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1	18	1			5
06	1468	N	1468	-0-	-0-	-0-	1466	2	2	9	Y	2					7
07	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2					9
*08	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	Y	1					10
*09	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	Y	2					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1251	N	1251	-0-	-0-	-0-	1244	2	7	9	Y	6	8	1			7
05	1259	N	1259	-0-	-0-	-0-	1253	2	6	9	Y	5	6	1			6
06	1148	N	1148	-0-	-0-	-0-	1145	2	3	9	Y	3	5	1			4
07	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	Y	4	5	1			3
*08	1151	N	1151	-0-	-0-	-0-	1147	2	4	9	Y	4	5	1			2
*09	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					43
05	772	N	772	-0-	-0-	-0-	768	2	4	9	Y	4	36	1			11
06	672	N	672	-0-	-0-	-0-	669	2	3	9	Y	3					14
07	701	N	701	-0-	-0-	-0-	697	2	4	9	Y	4					18
*08	674	N	674	-0-	-0-	-0-	671	2	3	9	Y	3					21
*09	580	N	580	-0-	-0-	-0-	577	2	3	9	Y	3					24

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1321	N	1321	-0-	-0-	-0-	1313	2	8	9	Y	7	8	1			5
05	1247	N	1247	-0-	-0-	-0-	1240	2	7	9	Y	6	8	1			3
06	1191	N	1191	-0-	-0-	-0-	1184	2	7	9	Y	6					9
07	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7	8	1			8
*08	942	N	942	-0-	-0-	-0-	938	2	4	9	Y	4					12
*09	917	N	917	-0-	-0-	-0-	911	2	6	9	Y	5	9	1			8

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					2
05	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					2
06	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					2
07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-	2	1			-0-
*08	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
*09	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6					39
05	882	N	882	-0-	-0-	-0-	874	2	8	9	N	7					46
06	755	N	755	-0-	-0-	-0-	752	2	3	9	N	3					49
07	979	N	979	-0-	-0-	-0-	975	2	4	9	N	4					53
*08	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					61
*09	816	N	816	-0-	-0-	-0-	808	2	8	9	N	7					68

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1469	N	1469	-0-	-0-	-0-	1447	2	22	9	Y	20	20	1			20
05	1210	N	1210	-0-	-0-	-0-	1192	2	18	9	Y	16	20	1			16
06	1271	N	1271	-0-	-0-	-0-	1253	2	18	9	Y	16	21	1			11
07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	Y	15					26
*08	1377	N	1377	-0-	-0-	-0-	1363	2	14	9	Y	13	21	1			18
*09	1148	N	1148	-0-	-0-	-0-	1136	2	12	9	Y	11	21	1			8

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	715	N	715	-0-	-0-	-0-	707	2	8	9	Y	7	5	1			4
05	732	N	732	-0-	-0-	-0-	724	2	8	9	Y	7	8	1			3
06	705	N	705	-0-	-0-	-0-	697	2	8	9	Y	7	8	1			2
07	704	N	704	-0-	-0-	-0-	696	2	8	9	Y	7	5	1			4
*08	698	N	698	-0-	-0-	-0-	691	2	7	9	Y	6	7	1			3
*09	696	N	696	-0-	-0-	-0-	689	2	7	9	Y	6	5	1			4

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	532	N	532	-0-	-0-	-0-	510	2	22	9	Y	20	16	1			11
05	561	N	561	-0-	-0-	-0-	543	2	18	9	Y	16	20	1			7
06	548	N	548	-0-	-0-	-0-	527	2	21	9	Y	19	17	1			9
07	551	N	551	-0-	-0-	-0-	534	2	17	9	Y	15	19	1			5
*08	531	N	531	-0-	-0-	-0-	511	2	20	9	Y	18	16	1			7
*09	481	N	481	-0-	-0-	-0-	467	2	14	9	Y	13	10	1			10

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1808	-0-	-0-	-0-	1805	2	3	9	Y	3					23
05	1797	N	1797	-0-	-0-	-0-	1791	2	6	9	Y	5					28
06	1676	N	1676	-0-	-0-	-0-	1673	2	3	9	Y	3					31
07	1699	N	1699	-0-	-0-	-0-	1695	2	4	9	Y	4					35
*08	1623	N	1623	-0-	-0-	-0-	1621	2	2	9	Y	2					37
*09	1541	N	1541	-0-	-0-	-0-	1537	2	4	9	Y	4					41

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	722	N	722	-0-	-0-	-0-	715	2	7	9	Y	6	5	1			6
05	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			7
06	646	N	646	-0-	-0-	-0-	640	2	6	9	Y	5	7	1			5
07	652	N	652	-0-	-0-	-0-	646	2	6	9	Y	5	5	1			5
*08	592	N	592	-0-	-0-	-0-	586	2	6	9	Y	5	5	1			5
*09	492	N	492	-0-	-0-	-0-	486	2	6	9	Y	5	5	1			5

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3330	X	2710	-0-	-620	-0-	2682	2	28	9	Y	25	37	1			11
05	3131	X	2589	-0-	-542	-0-	2563	2	26	9	Y	24	18	1	1	8	16
06	2820	X	2393	-0-	-427	-0-	2372	2	21	9	Y	19	18	1			17
07	2883	X	2518	-0-	-365	-0-	2495	2	23	9	Y	21	18	1			20
08	2821	X	2479	-0-	-342	-0-	2456	2	23	9	Y	21	17	1	1	8	23
*09	2262	N	2262	-0-	-0-	-0-	2240	2	22	9	Y	20	34	1			9

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	719	N	719	-0-	-0-	-0-	661	2	58	9	Y	53	89	1			20
05	656	N	656	-0-	-0-	-0-	608	2	48	9	Y	44	32	1			32
06	663	N	663	-0-	-0-	-0-	615	2	48	9	Y	44	31	1			45
07	637	N	637	-0-	-0-	-0-	591	2	46	9	Y	42	55	1			32
*08	641	N	641	-0-	-0-	-0-	591	2	50	9	Y	45	58	1			19
*09	310	N	310	-0-	-0-	-0-	291	2	19	9	Y	17	19	1			17

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	419	N	419	-0-	-0-	-0-	413	2	6	9	Y	5					44
05	359	N	359	-0-	-0-	-0-	356	2	3	9	Y	3	36	1			11
06	335	N	335	-0-	-0-	-0-	331	2	4	9	Y	4					15
07	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					18
*08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					21
*09	289	N	289	-0-	-0-	-0-	286	2	3	9	Y	3					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	20129	X	20129	-0-	-0-	-0-	19966	2	163	9	Y	148	97	1			51
08	35340	X	30312	-0-	-5028	-0-	30128	2	184	9	Y	167	61	1			157
09	34200	X	26169	-0-	-8031	-0-	26038	2	131	9	Y	119	201	1			75

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

08	0		982	-0-	982	982	982	2			Y	-0-					-0-
09	0	W	22767	-0-	22767	23749	22640	2	127	9	Y	115					115

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

04	1262	N	1262	-0-	-0-	-0-	1244	2	18	9	N	16					51
05	1209	N	1167	-0-	-42	-0-	1139	2	28	9	N	25	54	1			22
06	1230	N	1132	-0-	-98	-0-	1113	2	19	9	N	17	26	1			13
07	1302	N	1228	-0-	-74	-0-	1203	2	25	9	N	23					36
08	1178	N	926	-0-	-252	-0-	911	2	15	9	N	14	28	1			22
09	1140	N	1048	-0-	-92	-0-	1048	2			N	-0-					22

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

04	1980	N	1635	-0-	-345	-0-	1610	2	25	9	Y	23	36	1			17
05	1860	N	1762	-0-	-98	-0-	1739	2	23	9	Y	21	18	1			20
06	1770	N	1594	-0-	-176	-0-	1570	2	24	9	Y	22	18	1			24
07	1705	N	1608	-0-	-97	-0-	1586	2	22	9	Y	20	18	1			26
08	1767	N	1554	-0-	-213	-0-	1529	2	25	9	Y	23	18	1			31
09	1590	N	1315	-0-	-275	-0-	1301	2	14	9	Y	13	18	1			26

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

04	195	N	195	-0-	-0-	-0-	178	2	17	9	N	15	30	1			12
05	155	N	144	-0-	-11	-0-	4	1	129	2	N	10					22
							11	9									
06	220	N	220	-0-	-0-	-0-	7	1	184	2	N	26					48
							29	9									
07	214	N	214	-0-	-0-	-0-	8	1	183	2	N	21					69
							23	9									
08	207	N	207	-0-	-0-	-0-	7	1	181	2	N	17	67	1			19
							19	9									
*09	213	N	213	-0-	-0-	-0-	7	1	183	2	N	21					40
							23	9									

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	4	1	129	2	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	8	1	184	2	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	6	1	141	2	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	6	1	153	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	5	1	151	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	7	1	194	2	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	12	1	276	2	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	12	1	275	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	11	1	271	2	Y	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
05	558	N	401	-0-	-157	-0-	14	1	387	2	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	23	1	544	2	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	21	1	519	2	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-					-0-
09	570	N	540	-0-	-30	-0-	21	1	519	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	506	-0-	-64	-0-	506	2			Y	-0-					-0-
05	806	N	468	-0-	-338	-0-	17	1	451	2	Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	30	1	715	2	Y	-0-					-0-
07	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	25	1	619	2	Y	-0-					-0-
09	750	N	700	-0-	-50	-0-	28	1	672	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

04	1140	#	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	#	730	-0-	-448	-0-	730	3			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
07	963	R	963	-0-	-0-	-0-	963	3			N	-0-					-0-
08	992	#	951	-0-	-41	-0-	951	3			N	-0-					-0-
09	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

04	3060	R	3060	-0-	-0-	-0-	334	1	2712	2	Y	13	43	1			9
							14	9									
05	2945	#	2553	-0-	-392	-0-	322	1	2223	2	Y	7					16
							8	9									
06	2796	R	2796	-0-	-0-	-0-	412	1	2376	2	Y	7					23
							8	9									
07	2751	R	2751	-0-	-0-	-0-	368	1	2372	2	Y	10					33
							11	9									
08	3100	#	2707	-0-	-393	-0-	406	1	2286	2	Y	14					47
							15	9									
09	3000	#	2500	-0-	-500	-0-	357	1	2131	2	Y	11	43	1			15
							12	9									

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

04	INC G-10	3999	-0-	3999	3999	438	1	3561	2	Y	-0-					-0-
05	INC G-10	3879	-0-	3879	7878	489	1	3381	2	Y	8					8
						9	9									
06	INC G-10	3855	-0-	3855	11733	569	1	3286	2	Y	-0-					8
07	INC G-10	3896	-0-	3896	15629	524	1	3372	2	Y	-0-					8
08	INC G-10	3896	-0-	3896	19525	587	1	3300	2	Y	8					16
						9	9									
09	INC G-10	3605	-0-	3605	23130	516	1	3077	2	Y	11	15	1			12
						12	9									

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INC G-10		129	-0-	129	129	14	1	115	2	Y	-0-					-0-
05	INC G-10		144	-0-	144	273	18	1	126	2	Y	-0-					-0-
06	INC G-10		111	-0-	111	384	16	1	95	2	Y	-0-					-0-
07	INC G-10		77	-0-	77	461	10	1	67	2	Y	-0-					-0-
08	INC G-10		15	-0-	15	476	2	1	13	2	Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	476					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

04	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
05	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
06	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
07	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
08	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-
09	INC G-10		-0-	-0-	-0-	803					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

04	5542	R	888	-0-	-4654	-0-	97	1	791	2	Y	-0-					-0-
05	983	R	983	-0-	-0-	-0-	124	1	859	2	Y	-0-					-0-
06	699	R	699	-0-	-0-	-0-	103	1	596	2	Y	-0-					-0-
07	775	#	608	-0-	-167	-0-	82	1	526	2	Y	-0-					-0-
08	930	#	724	-0-	-206	-0-	109	1	615	2	Y	-0-					-0-
*09	1063	R	1063	-0-	-0-	-0-	153	1	910	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

04	930	#	726	-0-	-204	-0-	78	1	635	2	Y	12	42	1			8
							13	9									
05	868	#	595	-0-	-273	-0-	74	1	512	2	Y	8					16
							9	9									
06	840	#	727	-0-	-113	-0-	106	1	613	2	Y	7					23
							8	9									
07	899	#	606	-0-	-293	-0-	80	1	516	2	Y	9					32
							10	9									
08	775	#	641	-0-	-134	-0-	97	1	544	2	Y	-0-					32
09	720	#	610	-0-	-110	-0-	88	1	522	2	Y	-0-	30	1			2

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

04	2100	#	2073	-0-	-27	-0-	226	1	1834	2	Y	12	47	1			8
							13	9									
05	2170	#	1908	-0-	-262	-0-	240	1	1659	2	Y	8					16
							9	9									
06	1950	#	1764	-0-	-186	-0-	259	1	1496	2	Y	8					24
							9	9									
07	2170	#	1978	-0-	-192	-0-	265	1	1702	2	Y	10					34
							11	9									
08	2148	R	2148	-0-	-0-	-0-	324	1	1824	2	Y	-0-					34
*09	2079	R	2079	-0-	-0-	-0-	299	1	1780	2	Y	-0-	31	1			3

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1320	#	1209	-0-	-111	-0-	10 134	1 9	1065	2	N	122					154
05	1302	#	1168	-0-	-134	-0-	10 98	1 9	1060	2	N	89	128	1			115
06	1260	#	1116	-0-	-144	-0-	9 78	1 9	1029	2	N	71					186
07	1302	#	1102	-0-	-200	-0-	9 83	1 9	1010	2	N	75	174	1			87
08	1240	#	1067	-0-	-173	-0-	9 56	1 9	1002	2	N	51					138
*09	1207	R	1207	-0-	-0-	-0-	10 56	1 9	1141	2	N	51	157	1			32

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

04	1170	#	1037	-0-	-133	-0-	9 3	1 9	1025	2	N	3					81
05	1178	#	1059	-0-	-119	-0-	9	1	1050	2	N	-0-					81
06	1110	#	1000	-0-	-110	-0-	9	1	991	2	N	-0-					81
07	1116	#	1013	-0-	-103	-0-	9	1	1004	2	N	-0-					81
08	1085	#	1023	-0-	-62	-0-	9	1	1014	2	N	-0-					81
*09	1100	R	1100	-0-	-0-	-0-	10	1	1090	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

04	240	#	212	-0-	-28	-0-	2	1	210	2	N	-0-					10
05	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
06	210	#	204	-0-	-6	-0-	2	1	202	2	N	-0-					10
07	217	#	202	-0-	-15	-0-	2	1	200	2	N	-0-					10
08	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
09	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

04	990	#	735	-0-	-255	-0-	725	2	10	9	Y	9					16
05	930	#	698	-0-	-232	-0-	687	2	11	9	Y	10	21	1			5
06	840	#	614	-0-	-226	-0-	606	2	8	9	Y	7					12
07	837	#	624	-0-	-213	-0-	617	2	7	9	Y	6	11	1			7
08	808	R	808	-0-	-0-	-0-	788	2	20	9	Y	18	19	1			6
*09	848	R	848	-0-	-0-	-0-	831	2	17	9	Y	15	12	1			9

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TOR ENERGY, LLC 862619
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	660	N	410	-0-	-250	-0-	410	2			N	-0-					-0-
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					-0-
08	682	N	362	-0-	-320	-0-	362	2			N	-0-					-0-
*09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	253	-0-	-287	-0-	253	2			N	-0-					118
05	496	#	202	-0-	-294	-0-	202	2			N	-0-					118
06	720	#	120	-0-	-600	-0-	120	2			N	-0-					118
07	744	#	85	-0-	-659	-0-	85	2			N	-0-					118
08	744	#	104	-0-	-640	-0-	104	2			N	-0-					118
09	240	#	95	-0-	-145	-0-	95	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

04	480	#	395	-0-	-85	-0-	395	3			N	-0-					-0-
05	496	#	369	-0-	-127	-0-	369	3			N	-0-					-0-
06	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	#	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	#	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	450	#	402	-0-	-48	-0-	402	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

04	1470	N	634	-0-	-836	-0-	84	1	461	3	N	81	55	1					50
							89	9											
05	1674	N	686	-0-	-988	-0-	87	1	499	3	N	91	88	1					53
							100	9											
06	1650	N	860	-0-	-790	-0-	84	1	676	3	N	91	121	1		1	8		22
							100	9											
07	651	N	552	-0-	-99	-0-	87	1	362	3	N	94	64	1		1	8		51
							103	9											
08	682	N	161	-0-	-521	-0-	87	1	21	3	N	48	75	1					24
							53	9											
09	870	N	646	-0-	-224	-0-	84	1	490	3	N	65	61	1					28
							72	9											

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

04	888	N	888	-0-	-0-	-0-	888	2			Y	-0-							-0-
05	837	N	548	-0-	-289	-0-	548	2			Y	-0-							-0-
06	717	N	717	-0-	-0-	-0-	717	2			Y	-0-							-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-							-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-							-0-
*09	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-							-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	93	-0-	-387	-0-	93	2			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
08	899	N	472	-0-	-427	-0-	472	2			N	-0-					-0-
09	810	N	442	-0-	-368	-0-	442	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

04	660	#	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	713	#	399	-0-	-314	-0-	399	3			N	-0-					-0-
06	690	#	477	-0-	-213	-0-	477	3			N	-0-					-0-
07	713	#	475	-0-	-238	-0-	475	3			N	-0-					-0-
08	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-
09	630	#	432	-0-	-198	-0-	432	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

04	1200	#	1043	-0-	-157	-0-	1043	2			N	-0-					-0-
05	1209	#	729	-0-	-480	-0-	729	2			N	-0-					-0-
06	1140	#	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
07	1085	#	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
08	1085	#	971	-0-	-114	-0-	971	2			N	-0-					-0-
09	1050	#	874	-0-	-176	-0-	874	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

04	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-
05	620	N	398	-0-	-222	-0-	398	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

04	930	#	646	-0-	-284	-0-	646	3			N	-0-					-0-
05	868	#	358	-0-	-510	-0-	358	3			N	-0-					-0-
06	750	#	532	-0-	-218	-0-	532	3			N	-0-					-0-
07	682	#	666	-0-	-16	-0-	666	3			N	-0-					-0-
08	682	#	671	-0-	-11	-0-	671	3			N	-0-					-0-
09	660	#	559	-0-	-101	-0-	559	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

04	1620	#	1220	-0-	-400	-0-	1128	3	92	9	N	84					290
05	1209	#	620	-0-	-589	-0-	528	3	92	9	N	84					374
06	1230	#	899	-0-	-331	-0-	814	3	85	9	N	77	179	1			272
07	1542	R	1542	-0-	-0-	-0-	1457	3	85	9	N	77					349
08	1271	#	1160	-0-	-111	-0-	1084	3	76	9	N	69	179	1			239
*09	1252	R	1252	-0-	-0-	-0-	1155	3	97	9	N	88					327

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

04	330	#	256	-0-	-74	-0-	208	3	48	9	Y	44	50	1			32
05	341	#	133	-0-	-208	-0-	98	3	35	9	Y	32	48	1			16
06	330	#	159	-0-	-171	-0-	125	3	34	9	Y	31	22	1			25
07	308	R	308	-0-	-0-	-0-	269	3	39	9	Y	35	43	1			17
08	279	#	235	-0-	-44	-0-	200	3	35	9	Y	32	22	1			27
09	DLQ G-10		245	-0-	245	245	213	3	32	9	Y	29	44	1			12

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					168
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					168
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					168
08	93	N	15	-0-	-78	-0-	15	2			N	-0-					168
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	#	102	-0-	-48	-0-	102	2			N	-0-					50
05	99	R	99	-0-	-0-	-0-	99	2			N	-0-					50
06	97	R	97	-0-	-0-	-0-	97	2			N	-0-					50
07	93	#	91	-0-	-2	-0-	91	2			N	-0-					50
08	93	R	93	-0-	-0-	-0-	93	2			N	-0-					50
*09	94	R	94	-0-	-0-	-0-	94	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1440	X		1160	-0-	-280	-0-	29	1	1130	2	N	1	1	8			38
								1	9									
05	1488	X		1201	-0-	-287	-0-	30	1	1169	2	N	2	2	8			38
								2	9									
06	1440	X		1243	-0-	-197	-0-	31	1	1210	2	N	2	2	8			38
								2	9									
07	1395	X		1201	-0-	-194	-0-	29	1	1172	2	N	-0-					38
08	1271	X		1181	-0-	-90	-0-	29	1	1152	2	N	-0-					38
09	1230	X		69	-0-	-1161	-0-	2	1	67	2	N	-0-					38

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	X		116	-0-	-724	-0-	3	1	103	2	N	9	2	8			155
								10	9									
05	868	X		167	-0-	-701	-0-	4	1	160	2	N	3	92	1			66
								3	9									
06	750	X		632	-0-	-118	-0-	14	1	546	2	N	65	4	8			127
								72	9									
07	386	X		386	-0-	-0-	-0-	8	1	331	2	N	43	6	8			164
								47	9									
08	155	X		35	-0-	-120	-0-	1	1	26	2	N	7	4	8			167
								8	9									
09	630	X		251	-0-	-379	-0-	6	1	225	2	N	18	1	8			184
								20	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/04/2013 - PLUGGED 04-04-2013																	

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	330	N	214	-0-	-116 B	-0-	214	3			N	-0-					-0-
07	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

04	1110	N	997	-0-	-113 B	-0-	997	2			N	-0-					66
05	1116	N	1045	-0-	-71 B	-0-	1045	2			N	-0-					66
06	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					66
07	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					66
08	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1109	-0-	-31 B	-0-	1109	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

04	750	N	665	-0-	-85 B	-0-	665	2			N	-0-					-0-
05	744	N	696	-0-	-48 B	-0-	696	2			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
07	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
08	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

04	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
05	775	N	704	-0-	-71 B	-0-	704	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
07	775	N	682	-0-	-93 B	-0-	682	2			N	-0-					-0-
08	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	717	-0-	-63 B	-0-	717	2			N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	2			N	-0-					-0-
07	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
08	527	N	445	-0-	-82 B	-0-	445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	437	-0-	-103 B	-0-	437	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

04	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

04	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
05	806	N	636	-0-	-170	-0-	636	3			Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	3			Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

04	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
05	2201	N	1564	-0-	-637	-0-	1564	3			N	-0-					-0-
06	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					-0-
07	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
08	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
09	2310	N	2230	-0-	-80	-0-	2230	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

04	3000	N	3016	-0-	16	16	3016	3			N	-0-					-0-
05	2325	N	2087	-0-	-238	-0-	2087	3			N	-0-					-0-
06	3000	N	3010	-0-	10	10	3010	3			N	-0-					-0-
07	3017	X	3007	-0-	-10	-0-	3007	3			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	3040	3			N	-0-					-0-
*09	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	240	N	13	-0-	-227	-0-	13	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
*09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2220	N	665	-0-	-1555	-0-	664	2	1	9	N	1					59
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					59
06	870	N	-0-	-0-	-870	-0-					N	-0-					59
07	682	N	-0-	-0-	-682	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

04	300	N	10	-0-	-290	-0-	9	2	1	9	N	1					24
05	217	N	-0-	-0-	-217	-0-					N	-0-					24
06	60	N	-0-	-0-	-60	-0-					N	-0-					24
07	10	N	-0-	-0-	-10	-0-					N	-0-					24
08	6	N	6	-0-	-0-	-0-	5	2	1	9	N	1					25
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

04	15180	#	14597	-0-	-583	-0-	14597	2			N	-0-					-0-
05	15686	#	15155	-0-	-531	-0-	15155	2			N	-0-					-0-
06	15210	#	14533	-0-	-677	-0-	14533	2			N	-0-					-0-
07	15717	#	12241	-0-	-3476	-0-	12241	2			N	-0-					-0-
08	15717	#	14986	-0-	-731	-0-	14986	2			N	-0-					-0-
09	14670	#	14035	-0-	-635	-0-	14035	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	A	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2013 - PLUGGED 05-29-2013

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

*12	651	N	389	-0-	-262	-0-	371	2	18	9	Y	16					70
01	651	N	570	-0-	-81	-0-	555	2	15	9	Y	14	66	1			18
02	625	N	625	-0-	-0-	-0-	618	2	7	9	Y	6					24
03	813	N	813	-0-	-0-	-0-	804	2	9	9	Y	8					32
04	690	N	690	-0-	-0-	-0-	678	2	12	9	Y	11					43
05	682	N	673	-0-	-9	-0-	662	2	11	9	Y	10					53
06	780	N	716	-0-	-64	-0-	698	2	18	9	Y	16					69
07	782	N	782	-0-	-0-	-0-	769	2	13	9	Y	12	61	1			20
08	760	N	760	-0-	-0-	-0-	747	2	13	9	Y	12					32
*09	749	N	749	-0-	-0-	-0-	735	2	14	9	Y	13					45

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	N	386	-0-	-234	-0-	375	2	11	9	Y	10					61
01	620	N	595	-0-	-25	-0-	581	2	14	9	Y	13	57	1			17
02	596	N	596	-0-	-0-	-0-	588	2	8	9	Y	7					24
03	693	N	693	-0-	-0-	-0-	685	2	8	9	Y	7					31
04	672	N	672	-0-	-0-	-0-	659	2	13	9	Y	12					43
05	677	N	677	-0-	-0-	-0-	666	2	11	9	Y	10					53
06	629	N	629	-0-	-0-	-0-	611	2	18	9	Y	16					69
07	682	N	573	-0-	-109	-0-	560	2	13	9	Y	12	61	1			20
08	682	N	648	-0-	-34	-0-	635	2	13	9	Y	12					32
*09	641	N	641	-0-	-0-	-0-	627	2	14	9	Y	13					45

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF. 10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	68417	X	68417	-0-	-0-	-0-	68293	3	124	9	N	113	97	1	1	8	39
05	39029	X	19951	-0-	-19078	-0-	19951	3			N	-0-					39
06	53400	X	24411	-0-	-28989	-0-	24404	3	7	9	N	6					45
07	49848	X	33362	-0-	-16486	-0-	33285	3	77	9	N	70	86	1			29
08	49848	X	30246	-0-	-19602	-0-	30171	3	75	9	N	68	63	1			34
*09	60832	X	60832	-0-	-0-	-0-	60753	3	79	9	N	72	87	1			19

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1426	#	1279	-0-	-147	-0-	1279	2			Y	-0-					-0-
01	1426	#	795	-0-	-631	-0-	795	2			Y	-0-					-0-
02	1288	#	1001	-0-	-287	-0-	1001	2			Y	-0-					-0-
03	1333	#	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-
04	1260	#	1020	-0-	-240	-0-	1020	2			Y	-0-					-0-
05	1271	#	989	-0-	-282	-0-	989	2			Y	-0-					-0-
06	1080	#	1071	-0-	-9	-0-	1071	2			Y	-0-					-0-
07	1219	R	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
08	1137	R	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
*09	1181	R	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	870	#	864	-0-	-6	-0-	864	2			N	-0-					-0-
05	899	#	845	-0-	-54	-0-	845	2			N	-0-					-0-
06	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-
07	899	#	817	-0-	-82	-0-	817	2			N	-0-					-0-
08	899	#	632	-0-	-267	-0-	632	2			N	-0-					-0-
*09	918	R	918	-0-	-0-	-0-	918	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	516	-0-	-234	-0-	516	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
09	780	N	722	-0-	-58	-0-	722	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1984	R	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
05	2022	R	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
06	2010	#	1973	-0-	-37	-0-	1973	3			N	-0-					-0-
07	2077	#	1995	-0-	-82	-0-	1995	3			N	-0-					-0-
08	2077	#	1318	-0-	-759	-0-	1318	3			N	-0-					-0-
*09	6245		6245	-0-	-0-	-0-	6245	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	942	-0-	942	942	942	2			N	-0-					-0-
05	14B	DENY	1389	-0-	1389	2331	1389	2			N	-0-					-0-
06	14B	DENY	671	-0-	671	3002	671	2			N	-0-					-0-
07	14B2	EXT	2891	-0-	2891	5893	2891	2			N	-0-					-0-
08	14B2	EXT	2360	-0-	2360	8253	2359	2	1	9	N	1	1	8			-0-
09	14B2	EXT	2934	-0-	2934	11187	2934	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	496	-0-	496	496	495	2	1	9	N	1	1	8			-0-
05	14B	DENY	390	-0-	390	886	389	2	1	9	N	1	1	8			-0-
06	14B	DENY	231	-0-	231	1117	231	2			N	-0-					-0-
07	14B2	EXT	654	-0-	654	1771	646	2	8	9	N	7	7	8			-0-
08	14B2	EXT	239	-0-	239	2010	238	2	1	9	N	1	1	8			-0-
09	14B2	EXT	191	-0-	191	2201	177	2	14	9	N	13	13	8			-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	10	1			-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
07	961	N	658	-0-	-303	-0-	658	3			Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
*09	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
05	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*09	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1153	N	1153	-0-	-0- B	-0-	1153	2			Y	-0-					-0-
05	1116	N	1094	-0-	-22 B	-0-	1094	2			Y	-0-					-0-
06	1080	N	1015	-0-	-65 B	-0-	1015	2			Y	-0-					-0-
07	1178	N	1125	-0-	-53 B	-0-	1125	2			Y	-0-					-0-
08	1085	N	936	-0-	-149 B	-0-	936	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1092	N	1092	-0-	-0- B	-0-	1092	2			Y	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	69	N	69	-0-	-0- B	-0-	57	2	12	9	Y	11					48
05	93	N	72	-0-	-21 B	-0-	61	2	11	9	Y	10	48	1			10
06	90	N	63	-0-	-27 B	-0-	55	2	8	9	Y	7					17
07	74	N	74	-0-	-0- B	-0-	67	2	7	9	Y	6					23
08	62	N	56	-0-	-6 B	-0-	50	2	6	9	Y	5	25	1			3
09/01 BALANCING DATE STATUS -> -0-																	
*09	67	N	67	-0-	-0- B	-0-	59	2	8	9	Y	7					10

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	111	-0-	-39 B	-0-	111	2			N	-0-					56
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					56
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					56
07	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					56
08	186	N	88	-0-	-98 B	-0-	88	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					56

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	372	N	277	-0-	-95 B	-0-	277	2			N	-0-					-0-
06	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
*09	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
*09	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
*09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	868	N	783	-0-	-85	-0-	783	3			Y	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	3			Y	-0-					-0-
09	810	N	739	-0-	-71	-0-	739	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
08	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
08	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
09	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	24	-0-	-456	-0-	24	3			N	-0-					-0-
05	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

04	1560	N	885	-0-	-675	-0-	885	3			N	-0-					-0-
05	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
06	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
08	1860	N	1704	-0-	-156	-0-	1704	3			N	-0-					-0-
09	1800	N	1727	-0-	-73	-0-	1727	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

04	1800	N	1413	-0-	-387	-0-	1413	3			N	-0-					-0-
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
08	1860	N	1659	-0-	-201	-0-	1659	3			N	-0-					-0-
*09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

04	3030	X	2784	-0-	-246	-0-	2784	2			N	-0-					8
05	3162	X	2343	-0-	-819	-0-	2343	2			N	-0-					8
06	3150	X	2727	-0-	-423	-0-	2727	2			N	-0-					8
07	3255	X	1964	-0-	-1291	-0-	1964	2			N	-0-					8
08	3255	X	2154	-0-	-1101	-0-	2154	2			N	-0-					8
09	2790	X	2722	-0-	-68	-0-	2722	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

04	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					10
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					10
06	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					10
07	1116	N	830	-0-	-286	-0-	830	2			N	-0-					10
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					10
09	1320	N	1128	-0-	-192	-0-	1128	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	619	-0-	-41	-0-	619	2			N	-0-					21
05	713	N	521	-0-	-192	-0-	521	2			N	-0-					21
06	690	N	521	-0-	-169	-0-	521	2			N	-0-					21
07	651	N	215	-0-	-436	-0-	215	2			N	-0-					21
08	527	N	125	-0-	-402	-0-	125	2			N	-0-					21
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4350	X	4047	-0-	-303	-0-	30	1	4017	2	N	-0-					60
05	4805	X	3628	-0-	-1177	-0-	31	1	3597	2	N	-0-					60
06	4650	X	4637	-0-	-13	-0-	30	1	4607	2	N	-0-					60
07	INC G-10		4213	-0-	4213	4213	31	1	4182	2	N	-0-					60
08	INC G-10		3161	-0-	3161	7374	31	1	3130	2	N	-0-					60
*09	11469	X	4095	-0-	-7374	-0-	30	1	4065	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1050	N	1023	-0-	-27	-0-	1023	3			N	-0-					220
05	1054	N	834	-0-	-220	-0-	834	3			N	-0-					220
*06	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					220
07	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					210
08	837	N	835	-0-	-2	-0-	835	3			N	-0-	179	0			31
09	1740	N	1298	-0-	-442	-0-	1298	3			N	-0-					31

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					85
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					85
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					85
07	248	N	179	-0-	-69	-0-	179	2			N	-0-					80
08	186	N	135	-0-	-51	-0-	135	2			N	-0-					80
09	210	N	198	-0-	-12	-0-	198	2			N	-0-					79

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	124	N	22	-0-	-102	-0-	22	2			N	-0-					-0-
06	150	N	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2722	N	2722	-0-	-0-	-0-	2702	3	20	9	Y	18					35
05	2780	N	2780	-0-	-0-	-0-	2769	3	11	9	Y	10	41	1			4
06	2804	N	2804	-0-	-0-	-0-	2795	3	9	9	Y	8					12
07	2697	N	2347	-0-	-350	-0-	2330	3	17	9	Y	15					27
08	2754	N	2754	-0-	-0-	-0-	2742	3	12	9	Y	11					38
09	2610	N	2368	-0-	-242	-0-	2366	3	2	9	Y	2					40

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	579	N	579	-0-	-0-	-0-	575	3	4	9	Y	4					8
05	620	N	411	-0-	-209	-0-	409	3	2	9	Y	2	9	1			1
06	600	N	437	-0-	-163	-0-	436	3	1	9	Y	1					2
07	589	N	416	-0-	-173	-0-	413	3	3	9	Y	3					5
08	616	N	616	-0-	-0-	-0-	614	3	2	9	Y	2					7
*09	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
07	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	3			Y	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	713	N	711	-0-	-2	-0-	711	3			Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			Y	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

04	1770	N	1566	-0-	-204	-0-	1566	3			N	-0-					125
05	1705	N	1489	-0-	-216	-0-	1489	3			N	-0-					125
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					125
07	1612	N	1501	-0-	-111	-0-	1501	3			N	-0-					125
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					125
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

04	540	N	485	-0-	-55	-0-	485	3			Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
08	558	N	419	-0-	-139	-0-	419	3			Y	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
08	899	N	497	-0-	-402	-0-	497	3			Y	-0-					-0-
09	720	N	693	-0-	-27	-0-	693	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1248	X	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
05	1240	X	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	1204	X	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	1004	3			Y	-0-					-0-
*09	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	667	-0-	-143	-0-	667	3			Y	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			Y	-0-					-0-
06	570	N	416	-0-	-154	-0-	416	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	558	N	416	-0-	-142	-0-	416	3			Y	-0-					-0-
*09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-
*09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	496	-0-	-284	-0-	496	3			Y	-0-					-0-
05	682	N	551	-0-	-131	-0-	551	3			Y	-0-					-0-
06	570	N	361	-0-	-209	-0-	361	3			Y	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
08	558	N	376	-0-	-182	-0-	376	3			Y	-0-					-0-
*09	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	310	N	229	-0-	-81	-0-	229	3			Y	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	134	-0-	-76	-0-	134	3			Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*09	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	128	-0-	-22	-0-	125	3	3	9	Y	3	1	1			4
05	155	N	155	-0-	-0-	-0-	152	3	3	9	Y	3	4	1			3
06	120	N	117	-0-	-3	-0-	114	3	3	9	Y	3	3	1			3
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-	3	1			-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
*09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3570	X	3509	-0-	-61	-0-	3509	3			Y	-0-					-0-
05	3689	X	3653	-0-	-36	-0-	3653	3			Y	-0-					-0-
06	3360	X	2721	-0-	-639	-0-	2721	3			Y	-0-					-0-
07	3627	X	3333	-0-	-294	-0-	3333	3			Y	-0-					-0-
08	3658	X	2984	-0-	-674	-0-	2984	3			Y	-0-					-0-
09	3540	X	3037	-0-	-503	-0-	3037	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	598	-0-	-152	-0-	598	3			Y	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
06	570	N	492	-0-	-78	-0-	492	3			Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
08	651	N	642	-0-	-9	-0-	642	3			Y	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1960	N	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-
05	2185	N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
06	1620	N	1362	-0-	-258	-0-	1362	3			Y	-0-					-0-
07	2108	X	1674	-0-	-434	-0-	1674	3			Y	-0-					-0-
08	2170	X	1639	-0-	-531	-0-	1639	3			Y	-0-					-0-
09	2100	X	1989	-0-	-111	-0-	1989	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1080	N	885	-0-	-195	-0-	885	3			Y	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
08	961	N	756	-0-	-205	-0-	756	3			Y	-0-					-0-
09	1260	N	1088	-0-	-172	-0-	1088	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
05	2704	N	2704	-0-	-0-	-0-	2704	3			Y	-0-					-0-
06	2639	N	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
07	2759	X	2473	-0-	-286	-0-	2473	3			Y	-0-					-0-
08	2759	X	2563	-0-	-196	-0-	2563	3			Y	-0-					-0-
09	2670	X	2357	-0-	-313	-0-	2357	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1358	-0-	-52	-0-	1358	3			Y	-0-					-0-
05	1457	N	1375	-0-	-82	-0-	1375	3			Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
07	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-
*09	1487	N	1487	-0-	-0-	-0-	1487	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
07	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
*09	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	714	-0-	-36	-0-	714	3			Y	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
06	600	N	460	-0-	-140	-0-	460	3			Y	-0-					-0-
07	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-
08	713	N	612	-0-	-101	-0-	612	3			Y	-0-					-0-
*09	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	336	-0-	-54	-0-	336	3			Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
08	403	N	263	-0-	-140	-0-	263	3			Y	-0-					-0-
09	390	N	339	-0-	-51	-0-	339	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	498	-0-	-72	-0-	498	3			Y	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
06	480	N	363	-0-	-117	-0-	363	3			Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					-0-
*09	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1558	-0-	-182	-0-	1558	3			Y	-0-					-0-
05	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
06	1680	N	1442	-0-	-238	-0-	1442	3			Y	-0-					-0-
07	1612	N	1336	-0-	-276	-0-	1336	3			Y	-0-					-0-
08	1922	N	1838	-0-	-84	-0-	1838	3			Y	-0-					-0-
*09	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	185	-0-	-175	-0-	185	3			Y	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*09	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1510	-0-	-230	-0-	1510	3			Y	-0-					-0-
05	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-
06	1110	N	1108	-0-	-2	-0-	1108	3			Y	-0-					-0-
07	1550	N	1463	-0-	-87	-0-	1463	3			Y	-0-					-0-
08	1736	N	1186	-0-	-550	-0-	1186	3			Y	-0-					-0-
*09	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
06	1380	N	858	-0-	-522	-0-	858	3			Y	-0-					-0-
07	1395	N	546	-0-	-849	-0-	546	3			Y	-0-					-0-
08	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
*09	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
06	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
07	2015	N	1879	-0-	-136	-0-	1879	3			Y	-0-					-0-
08	1860	N	1619	-0-	-241	-0-	1619	3			Y	-0-					-0-
*09	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

04	660	N	455	-0-	-205	-0-	455	3			Y	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			Y	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

04	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	496	N	313	-0-	-183	-0-	313	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

04	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
06	1020	N	906	-0-	-114	-0-	906	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	775	N	445	-0-	-330	-0-	445	3			Y	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	360	N	191	-0-	-169	-0-	191	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	558	N	502	-0-	-56	-0-	502	3			Y	-0-					-0-
08	527	N	334	-0-	-193	-0-	334	3			Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
08	1736	N	1272	-0-	-464	-0-	1272	3			Y	-0-					-0-
*09	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*09	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	1054	N	515	-0-	-539	-0-	515	3			Y	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*09	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	1108	3			Y	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			Y	-0-					-0-
08	1085	N	947	-0-	-138	-0-	947	3			Y	-0-					-0-
09	1050	N	946	-0-	-104	-0-	946	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
05	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
*09	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
08	527	N	357	-0-	-170	-0-	357	3			Y	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3090	X	2780	-0-	-310	-0-	2780	3			Y	-0-					-0-
05	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-					-0-
06	3090	X	2452	-0-	-638	-0-	2448	3	4	9	Y	4	4	8			-0-
07	2883	X	2268	-0-	-615	-0-	2268	3			Y	-0-					-0-
08	2883	X	1829	-0-	-1054	-0-	1829	3			Y	-0-					-0-
*09	2843	X	2843	-0-	-0-	-0-	2843	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	909	-0-	-111	-0-	909	3			Y	-0-					-0-
05	1178	N	893	-0-	-285	-0-	893	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
08	775	N	720	-0-	-55	-0-	720	3			Y	-0-					-0-
*09	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
05	992	N	916	-0-	-76	-0-	916	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
*09	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	624	-0-	-126	-0-	624	3			Y	-0-					-0-
05	1023	N	782	-0-	-241	-0-	782	3			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
08	775	N	520	-0-	-255	-0-	520	3			Y	-0-					-0-
09	810	N	700	-0-	-110	-0-	700	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*09	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	720	N	469	-0-	-251	-0-	469	3			Y	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*09	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1560	N	1524	-0-	-36	-0-	1524	3			Y	-0-					-0-
05	1674	N	1321	-0-	-353	-0-	1321	3			Y	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
07	1581	N	1377	-0-	-204	-0-	1377	3			Y	-0-					-0-
08	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					-0-
09	1290	N	1152	-0-	-138	-0-	1152	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
09	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2880	X	2632	-0-	-248	-0-	2632	3			Y	-0-					-0-
05	2976	X	2644	-0-	-332	-0-	2644	3			Y	-0-					-0-
06	2820	X	2336	-0-	-484	-0-	2336	3			Y	-0-					-0-
07	2604	N	2267	-0-	-337	-0-	2267	3			Y	-0-					-0-
08	2763	N	2763	-0-	-0-	-0-	2763	3			Y	-0-					-0-
*09	2652	N	2652	-0-	-0-	-0-	2652	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
05	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
08	3100	N	3347	-0-	247	247	3347	3			N	-0-					-0-
*09	3000	N	4112	-0-	1112	1359	4112	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2655	X	2655	-0-	-0-	-0-	2655	3			Y	-0-					-0-
05	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
06	2460	X	1974	-0-	-486	-0-	1974	3			Y	-0-					-0-
07	2759	N	2750	-0-	-9	-0-	2695	3	55	9	Y	50	4	1			46
08	2542	N	2082	-0-	-460	-0-	2034	3	48	9	Y	44	45	1			45
09	1980	N	1754	-0-	-226	-0-	1688	3	66	9	Y	60	49	1			56

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	630	N	514	-0-	-116	-0-	514	3			Y	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-
08	620	N	379	-0-	-241	-0-	379	3			Y	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
06	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			Y	-0-					-0-
09	1170	N	712	-0-	-458	-0-	712	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	620	N	418	-0-	-202	-0-	418	3			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*09	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	N	1974	-0-	-66	-0-	1974	3			Y	-0-					-0-
05	2604	N	2289	-0-	-315	-0-	2289	3			Y	-0-					-0-
06	2130	N	1888	-0-	-242	-0-	1888	3			Y	-0-					-0-
07	2046	N	1632	-0-	-414	-0-	1632	3			Y	-0-					-0-
08	2294	N	2031	-0-	-263	-0-	2031	3			Y	-0-					-0-
09	1890	N	1600	-0-	-290	-0-	1600	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	465	-0-	-135	-0-	465	3			N	-0-					-0-
05	682	N	460	-0-	-222	-0-	460	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	285	-0-	-105	-0-	285	3			Y	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	3			Y	-0-					-0-
06	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
08	2084	N	2084	-0-	-0-	-0-	2084	3			Y	-0-					-0-
09	1950	N	1943	-0-	-7	-0-	1943	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
09	540	N	422	-0-	-118	-0-	422	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	840	N	808	-0-	-32	-0-	808	3			Y	-0-					-0-
05	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
06	870	N	663	-0-	-207	-0-	663	3			Y	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	3			Y	-0-					-0-
08	930	N	681	-0-	-249	-0-	681	3			Y	-0-					-0-
*09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-
05	2660	X	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
06	2190	X	2114	-0-	-76	-0-	2114	3			Y	-0-					-0-
07	2573	X	2432	-0-	-141	-0-	2432	3			Y	-0-					-0-
08	2666	X	1915	-0-	-751	-0-	1915	3			Y	-0-					-0-
*09	2609	X	2609	-0-	-0-	-0-	2609	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
05	713	N	484	-0-	-229	-0-	484	3			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
07	775	N	652	-0-	-123	-0-	652	3			Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
*09	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	X	1048	-0-	-122	-0-	1047	3	1	9	Y	1	1	8			-0-
05	1209	X	869	-0-	-340	-0-	869	3			Y	-0-					-0-
06	870	X	757	-0-	-113	-0-	738	3	19	9	Y	17	17	8			-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
*09	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
09	690	N	608	-0-	-82	-0-	608	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3614	X	3614	-0-	-0-	-0-	3614	3			N	-0-					-0-
05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
06	2040	X	1609	-0-	-431	-0-	1609	3			N	-0-					-0-
07	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
08	4352	X	4352	-0-	-0-	-0-	4352	3			N	-0-					-0-
*09	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1024	-0-	-566	-0-	1024	3			Y	-0-					-0-
05	1643	N	1623	-0-	-20	-0-	1619	3	4	9	Y	4	4	8			-0-
06	1560	N	1184	-0-	-376	-0-	1184	3			Y	-0-					-0-
07	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			Y	-0-					-0-
*09	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	780	N	532	-0-	-248	-0-	532	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
07	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
08	1271	N	1209	-0-	-62	-0-	1209	3			N	-0-					-0-
09	1230	N	1124	-0-	-106	-0-	1124	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	837	N	590	-0-	-247	-0-	590	3			Y	-0-					-0-
09	810	N	707	-0-	-103	-0-	707	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

04	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
05	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

04	1320	N	1276	-0-	-44	-0-	1276	3			N	-0-					-0-
05	1333	N	1187	-0-	-146	-0-	1187	3			N	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
07	1333	N	1189	-0-	-144	-0-	1189	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1260	N	1113	-0-	-147	-0-	1113	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1178	N	795	-0-	-383	-0-	795	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	1054	N	833	-0-	-221	-0-	833	3			N	-0-					-0-
08	806	N	333	-0-	-473	-0-	333	3			N	-0-					-0-
*09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
05	1519	N	1426	-0-	-93	-0-	1426	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1736	N	1061	-0-	-675	-0-	1061	3			N	-0-					-0-
08	1426	N	1120	-0-	-306	-0-	1120	3			N	-0-					-0-
09	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
05	1860	N	1782	-0-	-78	-0-	1782	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
07	1860	N	1703	-0-	-157	-0-	1703	3			N	-0-					-0-
08	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					-0-
09	1740	N	1656	-0-	-84	-0-	1656	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	744	N	545	-0-	-199	-0-	539	3	6	9	N	5	5	8			-0-
06	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	620	N	385	-0-	-235	-0-	385	3			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
08	961	N	718	-0-	-243	-0-	718	3			N	-0-					-0-
09	840	N	368	-0-	-472	-0-	368	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	837	N	706	-0-	-131	-0-	706	3			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1590	N	1407	-0-	-183	-0-	1407	3			Y	-0-					-0-
05	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
08	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
*09	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	926	-0-	-94	-0-	926	3			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
05	2387	N	2253	-0-	-134	-0-	2253	3			N	-0-					-0-
06	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
07	2325	N	2110	-0-	-215	-0-	2110	3			N	-0-					-0-
08	2263	N	2069	-0-	-194	-0-	2069	3			N	-0-					-0-
09	2160	N	1685	-0-	-475	-0-	1685	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2550	X	2437	-0-	-113	-0-	2437	3			Y	-0-					-0-
05	2635	X	2411	-0-	-224	-0-	2411	3			Y	-0-					-0-
06	2550	X	2434	-0-	-116	-0-	2434	3			Y	-0-					-0-
07	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
08	2506	N	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-
09	2430	N	2348	-0-	-82	-0-	2348	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1650	N	1159	-0-	-491	-0-	1159	3			N	-0-					-0-
05	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
06	1110	N	889	-0-	-221	-0-	889	3			N	-0-					-0-
07	1209	N	1043	-0-	-166	-0-	1043	3			N	-0-					-0-
08	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					-0-
*09	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
05	1457	N	1421	-0-	-36	-0-	1421	3			Y	-0-					-0-
06	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
07	1457	N	1288	-0-	-169	-0-	1288	3			Y	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1341	3			Y	-0-					-0-
09	1350	N	1215	-0-	-135	-0-	1215	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
07	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
08	868	N	366	-0-	-502	-0-	366	3			Y	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3780	X	3447	-0-	-333	-0-	3381	3	66	9	Y	60	23	1			86
05	3906	X	3452	-0-	-454	-0-	3373	3	79	9	Y	72	91	1			67
06	3780	X	3348	-0-	-432	-0-	3232	3	116	9	Y	105	67	1	43	8	62
07	3379	X	3180	-0-	-199	-0-	3180	3			Y	-0-	62	1			-0-
08	3379	X	3330	-0-	-49	-0-	3330	3			Y	-0-					-0-
09	3270	X	3035	-0-	-235	-0-	3035	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
07	1674	N	1548	-0-	-126	-0-	1548	3			Y	-0-					-0-
08	1674	N	1599	-0-	-75	-0-	1599	3			Y	-0-					-0-
09	1590	N	1422	-0-	-168	-0-	1422	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1950	X	1899	-0-	-51	-0-	1899	3			Y	-0-					-0-
05	2015	X	1881	-0-	-134	-0-	1881	3			Y	-0-					-0-
06	1890	X	1790	-0-	-100	-0-	1790	3			Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	1762	3			Y	-0-					-0-
08	1813	N	1813	-0-	-0-	-0-	1813	3			Y	-0-					-0-
*09	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
05	1519	N	1480	-0-	-39	-0-	1480	3			N	-0-					-0-
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
07	1519	N	1402	-0-	-117	-0-	1402	3			N	-0-					-0-
08	1488	N	1480	-0-	-8	-0-	1480	3			N	-0-					-0-
09	1440	N	1342	-0-	-98	-0-	1342	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3540	X	3359	-0-	-181	-0-	3359	3			N	-0-					-0-
05	3658	X	3447	-0-	-211	-0-	3447	3			N	-0-					-0-
06	3540	X	3374	-0-	-166	-0-	3374	3			N	-0-					-0-
07	3658	X	3264	-0-	-394	-0-	3264	3			N	-0-					-0-
08	3472	X	3380	-0-	-92	-0-	3380	3			N	-0-					-0-
09	3360	X	3034	-0-	-326	-0-	3034	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1782	-0-	-78	-0-	1782	3			Y	-0-					-0-
05	1922	X	1781	-0-	-141	-0-	1781	3			Y	-0-					-0-
06	1860	X	1694	-0-	-166	-0-	1694	3			Y	-0-					-0-
07	1829	N	1671	-0-	-158	-0-	1646	3	25	9	Y	23	2	1			21
08	1767	N	1751	-0-	-16	-0-	1728	3	23	9	Y	21	21	1			21
09	1680	N	1592	-0-	-88	-0-	1561	3	31	9	Y	28	23	1			26

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3617	X	3617	-0-	-0-	-0-	3617	3			N	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
06	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
07	5687	X	5687	-0-	-0-	-0-	5687	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
*09	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2040	X	2003	-0-	-37	-0-	2003	3			Y	-0-					-0-
05	2108	X	2012	-0-	-96	-0-	2012	3			Y	-0-					-0-
06	2040	X	1943	-0-	-97	-0-	1943	3			Y	-0-					-0-
07	2015	N	1925	-0-	-90	-0-	1925	3			Y	-0-					-0-
08	2015	N	1994	-0-	-21	-0-	1994	3			Y	-0-					-0-
09	1950	N	1832	-0-	-118	-0-	1832	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
05	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1860	N	1698	-0-	-162	-0-	1698	3			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	3			N	-0-					-0-
09	1770	N	1615	-0-	-155	-0-	1615	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	624	-0-	-366	-0-	624	3			N	-0-					-0-
05	1054	N	603	-0-	-451	-0-	603	3			N	-0-					-0-
06	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2369	X	2369	-0-	-0-	-0-	2369	3			Y	-0-					-0-
05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	2320	3			Y	-0-					-0-
07	2325	N	2309	-0-	-16	-0-	2309	3			Y	-0-					-0-
08	2921	N	2921	-0-	-0-	-0-	2921	3			Y	-0-					-0-
09	2250	N	1957	-0-	-293	-0-	1957	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
05	1798	N	1784	-0-	-14	-0-	1784	3			Y	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
07	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			Y	-0-					-0-
*09	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1332	N	1332	-0-	-0-	-0-	1299	3	33	9	Y	30	11	1			41
05	1452	N	1452	-0-	-0-	-0-	1415	3	37	9	Y	34	43	1			32
06	1327	N	1327	-0-	-0-	-0-	1293	3	34	9	Y	31	33	1			30
07	1364	N	1333	-0-	-31	-0-	1333	3			Y	-0-	30	1			-0-
08	1457	N	1400	-0-	-57	-0-	1400	3			Y	-0-					-0-
09	1320	N	1172	-0-	-148	-0-	1172	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
05	1860	N	1748	-0-	-112	-0-	1748	3			N	-0-					-0-
06	1710	N	1706	-0-	-4	-0-	1706	3			N	-0-					-0-
07	1922	N	1640	-0-	-282	-0-	1640	3			N	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
*09	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
05	3137	X	3137	-0-	-0-	-0-	3137	3			N	-0-					-0-
06	3033	X	3033	-0-	-0-	-0-	3033	3			N	-0-					-0-
07	2945	X	2943	-0-	-2	-0-	2943	3			N	-0-					-0-
08	3064	X	3064	-0-	-0-	-0-	3064	3			N	-0-					-0-
09	2850	X	2810	-0-	-40	-0-	2810	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4837	X	4837	-0-	-0-	-0-	4837	3			N	-0-					-0-
05	4648	X	4648	-0-	-0-	-0-	4648	3			N	-0-					-0-
06	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
07	4495	X	4262	-0-	-233	-0-	4262	3			N	-0-					-0-
08	4495	X	3233	-0-	-1262	-0-	3233	3			N	-0-					-0-
09	4350	X	2821	-0-	-1529	-0-	2821	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					17
05	527	N	377	-0-	-150	-0-	377	2			N	-0-					17
06	540	N	409	-0-	-131	-0-	409	2			N	-0-					17
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					17
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					17
*09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					17

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	524	-0-	-286	-0-	524	2			N	-0-					109
05	744	N	574	-0-	-170	-0-	574	2			N	-0-					109
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					109
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					109
08	589	N	239	-0-	-350	-0-	239	2			N	-0-					109
*09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	180	N	170	-0-	-10	-0-	170	2			N	-0-					37
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					37
07	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					37
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					177
05	341	N	330	-0-	-11	-0-	330	2			N	-0-					177
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					177
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					177
08	341	N	337	-0-	-4	-0-	337	2			N	-0-					177
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
05	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
06	660	N	307	-0-	-353	-0-	307	2			N	-0-					-0-
07	651	N	329	-0-	-322	-0-	329	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	251	2	2	9	Y	2	2	8			-0-
07	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2013 - PLUGGED 05-23-2013

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

04	570	N	463	-0-	-107	-0-	463	2			N	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	2			N	-0-					-0-
06	540	N	401	-0-	-139	-0-	401	2			N	-0-					-0-
07	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
05	713	N	250	-0-	-463	-0-	250	2			N	-0-					-0-
06	720	N	108	-0-	-612	-0-	108	2			N	-0-					-0-
07	775	N	129	-0-	-646	-0-	129	2			N	-0-					-0-
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					89
05	589	N	572	-0-	-17	-0-	572	2			N	-0-					89
06	563	N	563	-0-	-0-	-0-	548	2	15	9	N	14					103
07	589	N	535	-0-	-54	-0-	531	2	4	9	N	4					107
08	579	N	579	-0-	-0-	-0-	569	2	10	9	N	9	116	1			-0-
*09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-	139	7			-0-
05	1395	N	1195	-0-	-200	-0-	1195	2			N	-0-					-0-
06	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
07	1333	N	2	-0-	-1331	-0-	2	1			N	-0-					-0-
08	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	N	2	162	1			22
05	1364	N	1264	-0-	-100	-0-	1264	2			N	-0-					22
06	1290	N	1151	-0-	-139	-0-	1150	2	1	9	N	1					23
07	1302	N	8	-0-	-1294	-0-	4	2	4	9	N	4					27
08	2406	N	2406	-0-	-0-	-0-	2403	2	3	9	N	3					30
*09	1149	N	1149	-0-	-0-	-0-	1139	2	10	9	N	9					39

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	716	-0-	-34	-0-	716	2			N	-0-					128
05	744	N	742	-0-	-2	-0-	739	2	3	9	N	3					131
06	750	N	714	-0-	-36	-0-	712	2	2	9	N	2					133
07	744	N	24	-0-	-720	-0-	12	2	12	9	N	11					144
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					144
09	720	N	-0-	-0-	-720	-0-					N	-0-					144

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	764	-0-	-16	-0-	764	2			N	-0-					97
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					97
06	780	N	765	-0-	-15	-0-	762	2	3	9	N	3					100
07	775	N	8	-0-	-767	-0-	4	2	4	9	N	4					104
08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					104
09	780	N	765	-0-	-15	-0-	761	2	4	9	N	4					108

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	462	-0-	-18	-0-	462	2			N	-0-					41
05	496	N	468	-0-	-28	-0-	468	2			N	-0-					41
06	480	N	473	-0-	-7	-0-	473	2			N	-0-					41
07	465	N	-0-	-0-	-465	-0-					N	-0-					41
08	465	N	-0-	-0-	-465	-0-					N	-0-					41
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14700	X	10728	-0-	-3972	-0-	10728	2			N	-0-					26
05	15190	X	7433	-0-	-7757	-0-	7433	2			N	-0-					26
06	13950	X	10662	-0-	-3288	-0-	10563	2	99	9	N	90					116
07	11501	X	9754	-0-	-1747	-0-	9754	2			N	-0-					116
08	11098	X	8888	-0-	-2210	-0-	8851	2	37	9	N	34					150
09	10740	X	5424	-0-	-5316	-0-	5424	2			N	-0-					150

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1575	-0-	-105	-0-	1575	2			N	-0-					89
05	1612	X	1477	-0-	-135	-0-	1400	2	77	9	N	70					159
06	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					159
07	1643	X	749	-0-	-894	-0-	749	2			N	-0-					159
08	1643	X	1388	-0-	-255	-0-	1386	2	2	9	N	2					161
09	1590	X	1206	-0-	-384	-0-	1206	2			N	-0-					161

UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

04	30	N	-0-	-0-	-30	-0-					N	-0-					125
05	7	N	-0-	-0-	-7	-0-					N	-0-					125
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-	23	1	102	6	-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					120
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	N	-0-	-0-	-0-	-0-					N	-0-					120
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

04	T. A.		172	-0-	172	1321	51	3	121	9	N	110	2	8			173
05	T. A.		160	-0-	160	1481	60	3	100	9	N	91	161	1			103
06	T. A.		43	-0-	43	1524	17	3	26	9	N	24	3	8			124
07	0	W	164	-0-	164	1688	31	3	133	9	N	121	171	1	3	8	71
08	0	W	60	-0-	60	1748	32	3	28	9	N	25					96
09	0	W	63	-0-	63	1811	28	3	35	9	N	32	4	8			124

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

04	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					98
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					98
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					98
07	775	N	378	-0-	-397	-0-	378	2			N	-0-					98
08	527	N	432	-0-	-95	-0-	432	2			N	-0-					98
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	870	N	643	-0-	-227	-0-	643	2			N	-0-					-0-
07	651	N	392	-0-	-259	-0-	392	2			N	-0-					-0-
08	651	N	209	-0-	-442	-0-	209	2			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

04	1050	N	761	-0-	-289	-0-	111	1	650	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	1320	N	981	-0-	-339	-0-	981	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
*09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	434	N	80	-0-	-354	-0-	80	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

04	600	N	381	-0-	-219	-0-	56	1	325	2	Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	Y	3					3
06	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2					5
07	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			2
08	961	N	864	-0-	-97	-0-	861	2	3	9	Y	3					5
*09	737	N	737	-0-	-0-	-0-	731	2	6	9	Y	5					10

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

04	761	N	761	-0-	-0-	-0-	111	1	650	2	Y	-0-					-0-
05	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2					2
06	450	N	431	-0-	-19	-0-	430	2	1	9	Y	1					3
07	775	N	610	-0-	-165	-0-	609	2	1	9	Y	1	3	1			1
08	589	N	521	-0-	-68	-0-	520	2	1	9	Y	1					2
*09	439	N	439	-0-	-0-	-0-	436	2	3	9	Y	3					5

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	2			Y	-0-					-0-
07	124	N	48	-0-	-76	-0-	48	2			Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
07	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	222	2	1	9	Y	1					1
06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
07	248	N	162	-0-	-86	-0-	161	2	1	9	Y	1	3	1			-0-
08	217	N	155	-0-	-62	-0-	154	2	1	9	Y	1					1
*09	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					1

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	450	N	9	-0-	-441	-0-	9	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	403	N	133	-0-	-270	-0-	133	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	373	-0-	-47	-0-	109	1	264	2	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	111	1	261	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	100	1	230	2	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	118	1	265	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	111	1	244	2	N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

04	30	#	1	-0-	-29	-0-	1	2			N	-0-					238
05	31	#	-0-	-0-	-31	-0-					N	-0-					238
06	30	#	-0-	-0-	-30	-0-					N	-0-					238
07	31	#	-0-	-0-	-31	-0-					N	-0-					238
08	1	#	-0-	-0-	-1	-0-					N	-0-					238
09	1	#	-0-	-0-	-1	-0-					N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

04	1111	R	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
05	1085	#	777	-0-	-308	-0-	774	3	3	9	Y	3	3	8			-0-
*06	1050	#	1041	-0-	-9	-0-	1041	3			Y	-0-					-0-
07	1147	#	804	-0-	-343	-0-	798	3	6	9	Y	5	3	1			2
08	1147	#	854	-0-	-293	-0-	846	3	8	9	Y	7	7	1			2
09	DLQ G-10		703	-0-	703	703	697	3	6	9	Y	5	3	1			4

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

04	690	N	-0-	-0-	-690	-0-					N	-0-					137
05	186	N	-0-	-0-	-186	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					160
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					160
*09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					160

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					69
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					69
06	690	N	234	-0-	-456	-0-	234	3			N	-0-					69
07	682	N	513	-0-	-169	-0-	513	3			N	-0-					69
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					69
*09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					73
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					73
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					73
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					73
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					73
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1216	-0-	-14	-0-	1205	3	11	9	N	10					133
05	1231	N	1231	-0-	-0-	-0-	1222	3	9	9	N	8					141
06	1230	N	1100	-0-	-130	-0-	1096	3	4	9	N	4					145
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					145
08	1240	N	1099	-0-	-141	-0-	1098	3	1	9	N	1					146
*09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					146

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	660	N	660	-0-	-0-	-0-	658	2	2	9	N	2					138
05	712	N	712	-0-	-0-	-0-	711	2	1	9	N	1					139
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1					140
07	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					142
*08	512	N	512	-0-	-0-	-0-	509	2	3	9	N	3					145
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					145

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	699	N	699	-0-	-0-	-0-	660	2	39	9	N	35					204
05	323	N	323	-0-	-0-	-0-	317	2	6	9	N	5	182	1			27
06	604	N	604	-0-	-0-	-0-	594	2	10	9	N	9					36
07	713	N	713	-0-	-0-	-0-	703	2	10	9	N	9					45
*08	460	N	460	-0-	-0-	-0-	448	2	12	9	N	11					56
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					56

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2154	N	2154	-0-	-0-	-0-	2148	2	6	9	N	5					78
05	2141	N	2141	-0-	-0-	-0-	2134	2	7	9	N	6					84
06	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	N	4					88
07	2080	N	2080	-0-	-0-	-0-	2076	2	4	9	N	4					92
*08	1935	N	1935	-0-	-0-	-0-	1926	2	9	9	N	8					100
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					100

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	494	-0-	-106	-0-	494	2			N	-0-					-0-
05	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					48
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					48
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					54
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					54
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					54
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					54
*09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	330	N	250	-0-	-80	-0-	249	2	1	9	N	1					50
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					50
06	242	N	242	-0-	-0-	-0-	240	2	2	9	N	2					52
07	248	N	126	-0-	-122	-0-	126	2			N	-0-					52
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					52
*09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					52

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	36	X	36	-0-	-0-	-0-	36	1			N	-0-					86
05	3193	X	3154	-0-	-39	-0-	36	1	3118	3	N	-0-					86
06	2910	X	2626	-0-	-284	-0-	36	1	2590	3	N	-0-					86
07	2976	X	2914	-0-	-62	-0-	36	1	2878	3	N	-0-					86
08	3162	X	2912	-0-	-250	-0-	36	1	2876	3	N	-0-					86
09	3060	X	2741	-0-	-319	-0-	36	1	2704	3	N	1					87
							1	9									

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	365	-0-	-55	-0-	365	2			N	-0-					78
05	465	N	428	-0-	-37	-0-	428	2			N	-0-					78
06	436	N	436	-0-	-0-	-0-	433	2	3	9	N	3	3	8			78
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					78
08	434	N	402	-0-	-32	-0-	402	2			N	-0-	40	1			38
*09	450	N	377	-0-	-73	-0-	377	2			N	-0-	5	5			33

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2013 - PLUGGED 05-31-2013

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	519	-0-	-21	-0-	479	2	40	9	N	36	1	8			180
05	558	N	516	-0-	-42	-0-	490	2	26	9	N	24	2	8			202
06	510	N	482	-0-	-28	-0-	462	2	20	9	N	18	174	1			46
07	527	N	519	-0-	-8	-0-	484	2	35	9	N	32					78
08	527	N	496	-0-	-31	-0-	472	2	24	9	N	22	1	8			99
*09	504	N	504	-0-	-0-	-0-	469	2	35	9	N	32					131

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	854	N	854	-0-	-0-	-0-	789	2	65	9	Y	59	79	1	1	8	183
05	850	N	850	-0-	-0-	-0-	788	2	62	9	Y	56	81	1	1	8	157
06	771	N	771	-0-	-0-	-0-	713	2	58	9	Y	53	82	1	2	8	126
07	868	N	812	-0-	-56	-0-	754	2	58	9	Y	53					179
08	837	N	785	-0-	-52	-0-	733	2	52	9	Y	47	81	1	1	8	144
09	780	N	709	-0-	-71	-0-	655	2	54	9	Y	49					193

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
08	1116	N	310	-0-	-806	-0-	310	2			N	-0-					-0-
09	1440	N	223	-0-	-1217	-0-	223	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	171	-0-	-69	-0-	9	1	162	2	N	-0-					107
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					107
06	151	N	151	-0-	-0-	-0-	149	2	2	9	N	2	2	8			107
07	186	N	-0-	-0-	-186	-0-					N	-0-					107
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					107
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1140	N	1108	-0-	-32	-0-	1108	2			N	-0-					-0-
05	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	2			N	-0-					-0-
07	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
08	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
09	1140	N	1061	-0-	-79	-0-	1061	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					166
05	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					169
06	665	N	665	-0-	-0-	-0-	662	2	3	9	N	3					172
07	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					174
08	1401	N	1401	-0-	-0-	-0-	1398	2	3	9	N	3					177
*09	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4					181

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	1569	-0-	-1431	1847	1	1	1568	3	Y	-0-					-0-
05	3100	N	1266	-0-	-1834	13	1	1	1265	3	Y	-0-					-0-
06	1712	N	1699	-0-	-13	-0-	1	1	1698	3	Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1	1	1653	3	Y	-0-					-0-
08	1776	N	1776	-0-	-0-	-0-	1	1	1775	3	Y	-0-					-0-
09	1110	N	1017	-0-	-93	-0-	1	1	1016	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	643	N	643	-0-	-0-	-0-	617	3	26	9	Y	24	22	1			42
05	661	N	661	-0-	-0-	-0-	635	3	26	9	Y	24	22	1			44
06	600	N	462	-0-	-138	-0-	442	3	20	9	Y	18	22	1			40
07	620	N	436	-0-	-184	-0-	415	3	21	9	Y	19	23	1			36
08	620	N	619	-0-	-1	-0-	598	3	21	9	Y	19	22	1			33
*09	604	N	604	-0-	-0-	-0-	583	3	21	9	Y	19					52

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	X	978	-0-	-42	-0-	959	3	19	9	N	17					113
05	1054	X	989	-0-	-65	-0-	970	3	19	9	N	17					130
06	1020	X	969	-0-	-51	-0-	951	3	18	9	N	16					146
07	1095	X	1095	-0-	-0-	-0-	1083	3	12	9	N	11					157
08	1093	X	1093	-0-	-0-	-0-	1078	3	15	9	N	14					171
*09	1072	X	1072	-0-	-0-	-0-	1060	3	12	9	N	11					182

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1043	X	1043	-0-	-0-	-0-	824	2	219	9	N	199	181	1			201
05	961	X	870	-0-	-91	-0-	870	2			N	-0-					201
06	870	X	752	-0-	-118	-0-	752	2			N	-0-	16	1			185
07	1085	X	30	-0-	-1055	-0-	30	2			N	-0-	117	1			68
08	1717	X	1717	-0-	-0-	-0-	1696	2	21	9	N	19					87
09	1050	X	771	-0-	-279	-0-	771	2			N	-0-	8	1			79

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	395	-0-	-115	-0-	1	1	394	3	N	-0-					92
05	527	N	312	-0-	-215	-0-	1	1	311	3	N	-0-					92
06	386	N	386	-0-	-0-	-0-	1	1	385	3	N	-0-					92
07	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
08	427	N	427	-0-	-0-	-0-	1	1	426	3	N	-0-					92
09	390	N	250	-0-	-140	-0-	1	1	249	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		17	-0-	17	17	14	3	3	9	Y	3					3
08	582	X	565	-0-	-17	-0-	468	3	97	9	Y	88	64	1			27
*09	347	N	347	-0-	-0-	-0-	280	3	67	9	Y	61					88

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

04	600	N	431	-0-	-169	-0-	416	3	15	9	N	14	157	1			38
05	608	N	608	-0-	-0-	-0-	561	3	47	9	N	43					81
06	787	N	787	-0-	-0-	-0-	736	3	51	9	N	46	3	8			124
07	434	N	365	-0-	-69	-0-	348	3	17	9	N	15					139
08	653	N	653	-0-	-0-	-0-	619	3	34	9	N	31					170
09	780	N	213	-0-	-567	-0-	206	3	7	9	N	6					176

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

04	660	N	497	-0-	-163	-0-	491	3	6	9	N	5					58
05	527	N	397	-0-	-130	-0-	391	3	6	9	N	5	31	1			32
06	551	N	551	-0-	-0-	-0-	545	3	6	9	N	5					37
07	650	N	650	-0-	-0-	-0-	643	3	7	9	N	6					43
08	669	N	669	-0-	-0-	-0-	663	3	6	9	N	5	34	1			14
09	540	N	396	-0-	-144	-0-	392	3	4	9	N	4					18

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

04	60	N	4	-0-	-56	-0-	4	1			Y	-0-					55
05	62	N	-0-	-0-	-62	-0-					Y	-0-					55
06	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					58
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-	49	1			9
08	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2					11
*09	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2					13

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	526	X	526	-0-	-0-	-0-	518	2	8	9	N	7					174
05	558	X	557	-0-	-1	-0-	555	2	2	9	N	2	2	8			174
06	600	X	422	-0-	-178	-0-	422	2			N	-0-					174
07	620	X	574	-0-	-46	-0-	571	2	3	9	N	3	145	1			32
08	620	X	587	-0-	-33	-0-	576	2	11	9	N	10					42
*09	577	X	577	-0-	-0-	-0-	571	2	6	9	N	5					47

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	X	407	-0-	-43	-0-	400	2	7	9	N	6					103
05	465	X	419	-0-	-46	-0-	419	2			N	-0-	74	1			29
06	450	X	337	-0-	-113	-0-	337	2			N	-0-					29
07	465	X	431	-0-	-34	-0-	428	2	3	9	N	3					32
08	465	X	463	-0-	-2	-0-	461	2	2	9	N	2					34
*09	449	X	449	-0-	-0-	-0-	446	2	3	9	N	3					37

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	480	N	419	-0-	-61	-0-	4	1	415	2	Y	-0-					41
05	558	N	388	-0-	-170	-0-	3	1	385	2	Y	-0-					41
06	548	N	548	-0-	-0-	-0-	5	1	543	2	Y	-0-					41
07	523	N	523	-0-	-0-	-0-	5	1	518	2	Y	-0-					41
08	454	N	454	-0-	-0-	-0-	4	1	450	2	Y	-0-					41
09	540	N	204	-0-	-336	-0-	2	1	202	2	Y	-0-					41

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	512	N	512	-0-	-0-	-0-	5	1	507	2	Y	-0-					38
05	376	N	376	-0-	-0-	-0-	3	1	373	2	Y	-0-					38
06	484	N	484	-0-	-0-	-0-	4	1	480	2	Y	-0-					38
07	434	N	409	-0-	-25	-0-	4	1	405	2	Y	-0-					38
08	432	N	432	-0-	-0-	-0-	4	1	428	2	Y	-0-					38
09	420	N	196	-0-	-224	-0-	2	1	194	2	Y	-0-					38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					91
05	155	N	106	-0-	-49	-0-	106	2			N	-0-					91
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					91
07	155	N	110	-0-	-45	-0-	110	2			N	-0-					91
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					91
09	90	N	81	-0-	-9	-0-	81	2			N	-0-					91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	298	-0-	-2	-0-	298	2			N	-0-					79
05	279	N	100	-0-	-179	-0-	100	2			N	-0-					79
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					79
07	310	N	289	-0-	-21	-0-	289	2			N	-0-					79
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					79
09	300	N	270	-0-	-30	-0-	270	2			N	-0-					79

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	120	N	57	-0-	-63	-0-	57	2			N	-0-					20
05	93	N	39	-0-	-54	-0-	39	2			N	-0-					20
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					20
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					20
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	#	1246	-0-	-14	-0-	1246	2			N	-0-					-0-
05	1294	R	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1320	#	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
07	1364	#	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
08	1364	#	1236	-0-	-128	-0-	1236	2			N	-0-					-0-
09	1260	#	1174	-0-	-86	-0-	1174	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
RADIUS OPERATING, LLC 687835
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	#	165	-0-	-375	-0-	165	3			N	-0-					191
05	434	#	321	-0-	-113	-0-	321	3			N	-0-					191
06	347	R	347	-0-	-0-	-0-	347	3			N	-0-					191
07	392	R	392	-0-	-0-	-0-	392	3			N	-0-					191
08	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					191
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

04	420 N	355	-0-	-65	-0-	355	2			N	-0-					-0-
05	434 N	308	-0-	-126	-0-	308	2			N	-0-					-0-
06	330 N	328	-0-	-2	-0-	328	2			N	-0-					-0-
07	372 N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	334 N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330 N	115	-0-	-215	-0-	115	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

04	660 N	611	-0-	-49	-0-	611	2			N	-0-					102
05	620 N	561	-0-	-59	-0-	561	2			N	-0-					102
06	659 N	659	-0-	-0-	-0-	659	2			N	-0-					102
07	700 N	700	-0-	-0-	-0-	700	2			N	-0-					102
08	722 N	722	-0-	-0-	-0-	722	2			N	-0-					102
09	660 N	444	-0-	-216	-0-	444	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

04	780 N	657	-0-	-123	-0-	657	2			N	-0-					88
05	682 N	597	-0-	-85	-0-	597	2			N	-0-					88
06	774 N	774	-0-	-0-	-0-	774	2			N	-0-					88
07	796 N	796	-0-	-0-	-0-	796	2			N	-0-					88
08	738 N	738	-0-	-0-	-0-	738	2			N	-0-					88
09	780 N	464	-0-	-316	-0-	464	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

04	120 N	98	-0-	-22	-0-	98	3			N	-0-					108
05	93 N	78	-0-	-15	-0-	78	3			N	-0-					108
06	106 N	106	-0-	-0-	-0-	103	3	3	9	N	3	3	8			108
07	95 N	95	-0-	-0-	-0-	95	3			N	-0-					108
08	100 N	100	-0-	-0-	-0-	100	3			N	-0-					108
09	120 N	59	-0-	-61	-0-	59	3			N	-0-					108

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	507	-0-	-33	-0-	489	3	18	9	N	16					187
05	465	N	394	-0-	-71	-0-	388	3	6	9	N	5					192
06	517	N	517	-0-	-0-	-0-	515	3	2	9	N	2					194
07	527	N	478	-0-	-49	-0-	477	3	1	9	N	1					195
08	500	N	500	-0-	-0-	-0-	499	3	1	9	N	1	176	1			20
09	510	N	293	-0-	-217	-0-	293	3			N	-0-					20

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	510	N	466	-0-	-44	-0-	464	3	2	9	N	2					23
05	465	N	379	-0-	-86	-0-	369	3	10	9	N	9					32
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					32
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					32
08	486	N	486	-0-	-0-	-0-	474	3	12	9	N	11					43
09	480	N	278	-0-	-202	-0-	278	3			N	-0-					43

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	496	-0-	-44	-0-	489	3	7	9	N	6					58
05	465	N	395	-0-	-70	-0-	388	3	7	9	N	6	44	1			20
06	521	N	521	-0-	-0-	-0-	515	3	6	9	N	5					25
07	527	N	477	-0-	-50	-0-	477	3			N	-0-					25
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					25
09	510	N	293	-0-	-217	-0-	293	3			N	-0-					25

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	780	N	439	-0-	-341	-0-	439	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	420	N	234	-0-	-186	-0-	234	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	270	N	244	-0-	-26	-0-	244	3			N	-0-					172
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					172
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					172
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					172
08	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			172
09	270	N	146	-0-	-124	-0-	146	3			N	-0-					172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	450	N	399	-0-	-51	-0-	391	3	8	9	N	7					153
05	372	N	368	-0-	-4	-0-	311	3	57	9	N	52	33	1			172
06	446	N	446	-0-	-0-	-0-	412	3	34	9	N	31	175	1	3	8	25
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					25
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					25
09	450	N	245	-0-	-205	-0-	234	3	11	9	N	10					35

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
05	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

04	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

04	90	N	73	-0-	-17	-0-	73	3			N	-0-					25
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					25
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
08	318	N	318	-0-	-0-	-0-	200	3	118	9	N	107	1	8			131
*09	150	N	150	-0-	-0-	-0-	117	3	33	9	N	30					161

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

04	930	N	863	-0-	-67	-0-	855	3	8	9	N	7					169
05	837	N	703	-0-	-134	-0-	680	3	23	9	N	21	168	1			22
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					22
07	899	N	836	-0-	-63	-0-	836	3			N	-0-					22
08	874	N	874	-0-	-0-	-0-	873	3	1	9	N	1	1	8			22
09	900	N	513	-0-	-387	-0-	513	3			N	-0-					22

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

04	690	N	614	-0-	-76	-0-	611	3	3	9	N	3					150
05	589	N	515	-0-	-74	-0-	485	3	30	9	N	27	60	1	2	8	115
06	650	N	650	-0-	-0-	-0-	644	3	6	9	N	5					120
07	628	N	628	-0-	-0-	-0-	597	3	31	9	N	28					148
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					148
09	660	N	366	-0-	-294	-0-	366	3			N	-0-					148

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

04	660	N	617	-0-	-43	-0-	611	3	6	9	Y	5	1	8			56
05	589	N	493	-0-	-96	-0-	485	3	8	9	Y	7	9	1			54
06	651	N	651	-0-	-0-	-0-	644	3	7	9	Y	6					60
07	651	N	608	-0-	-43	-0-	597	3	11	9	Y	10					70
08	632	N	632	-0-	-0-	-0-	623	3	9	9	Y	8					78
09	660	N	366	-0-	-294	-0-	366	3			Y	-0-	65	1			13

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

04	690	N	608	-0-	-82	-0-	608	3			N	-0-					31
05	651	N	480	-0-	-171	-0-	480	3			N	-0-					31
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					31
07	620	N	12	-0-	-608	-0-	12	3			N	-0-					31
08	720	N	720	-0-	-0-	-0-	709	3	11	9	N	10					41
09	480	N	465	-0-	-15	-0-	462	3	3	9	N	3					44

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	210	N	204	-0-	-6	-0-	196	3	8	9	Y	7					70
05	186	N	166	-0-	-20	-0-	155	3	11	9	Y	10	13	1			67
06	217	N	217	-0-	-0-	-0-	206	3	11	9	Y	10					77
07	217	N	209	-0-	-8	-0-	191	3	18	9	Y	16					93
08	212	N	212	-0-	-0-	-0-	200	3	12	9	Y	11					104
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-	98	1			6

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

04	810	N	797	-0-	-13	-0-	797	2			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
07	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-
08	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	2			N	-0-					-0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

04	1440	N	1351	-0-	-89	-0-	1351	3		N	-0-					-0-
05	1383	N	1383	-0-	-0-	-0-	1383	3		N	-0-					-0-
06	1380	N	1331	-0-	-49	-0-	1331	3		N	-0-					-0-
07	1465	N	1465	-0-	-0-	-0-	1465	3		N	-0-					-0-
*08	1426	N	1426	-0-	-0-	-0-	1426	3		N	-0-					-0-
*09	1382	N	1382	-0-	-0-	-0-	1382	3		N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

04	502	N	502	-0-	-0-	-0-	502	3		N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3		N	-0-					-0-
06	510	N	335	-0-	-175	-0-	335	3		N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3		N	-0-					-0-
08	527	N	287	-0-	-240	-0-	287	3		N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	3		N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	383	N	383	-0-	-0-	-0-	162	3	221	9	N	201					452
05	222	N	222	-0-	-0-	-0-	149	3	73	9	N	66					518
06	325	N	325	-0-	-0-	-0-	145	3	180	9	N	164	361	1			321
07	328	N	328	-0-	-0-	-0-	163	3	165	9	N	150					471
08	31	N	-0-	-0-	-31	-0-					N	122	177	1			416
*09	200	N	200	-0-	-0-	-0-	106	3	94	9	N	85					501

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

04	900	N	892	-0-	-8	-0-	68	1	824	2	N	-0-				-0-
05	930	N	926	-0-	-4	-0-	70	1	856	2	N	-0-				-0-
06	902	N	902	-0-	-0-	-0-	69	1	833	2	N	-0-				-0-
07	930	N	921	-0-	-9	-0-	75	1	846	2	N	-0-				-0-
08	930	N	907	-0-	-23	-0-	76	1	831	2	N	-0-				-0-
09	900	N	880	-0-	-20	-0-	70	1	810	2	N	-0-				-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

04	630	N	568	-0-	-62	-0-	29	1	539	2	Y	-0-				-0-
05	651	N	520	-0-	-131	-0-	25	1	495	2	Y	-0-				-0-
06	600	N	295	-0-	-305	-0-	15	1	280	2	Y	-0-				-0-
07	589	N	186	-0-	-403	-0-	10	1	176	2	Y	-0-				-0-
08	527	N	3	-0-	-524	-0-	3	2			Y	-0-				-0-
09	300	N	16	-0-	-284	-0-	1	1	15	2	Y	-0-				-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

04	660	N	563	-0-	-97	-0-	34	1	528	2	Y	1	2	1		2
							1	9								
05	681	N	681	-0-	-0-	-0-	42	1	639	2	Y	-0-				2
06	638	N	638	-0-	-0-	-0-	39	1	597	2	Y	2	2	1		2
							2	9								
07	589	N	563	-0-	-26	-0-	38	1	523	2	Y	2	3	1		1
							2	9								
08	682	N	533	-0-	-149	-0-	37	1	495	2	Y	1				2
							1	9								
09	630	N	516	-0-	-114	-0-	31	1	483	2	Y	2	3	1		1
							2	9								

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

04	330	N	292	-0-	-38	-0-	15	1	277	2	Y	-0-				-0-
05	310	N	307	-0-	-3	-0-	15	1	292	2	Y	-0-				-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	Y	-0-				-0-
07	310	N	286	-0-	-24	-0-	15	1	271	2	Y	-0-				-0-
08	310	N	278	-0-	-32	-0-	15	1	263	2	Y	-0-				-0-
09	300	N	263	-0-	-37	-0-	14	1	249	2	Y	-0-				-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	971	N	971	-0-	-0-	-0-	329	1	642	2	Y	-0-			-0-
05	1047	N	1047	-0-	-0-	-0-	347	1	700	2	Y	-0-			-0-
06	1049	N	1049	-0-	-0-	-0-	348	1	701	2	Y	-0-			-0-
07	1076	N	1076	-0-	-0-	-0-	359	1	717	2	Y	-0-			-0-
08	1117	N	1117	-0-	-0-	-0-	374	1	743	2	Y	-0-			-0-
*09	1160	N	1160	-0-	-0-	-0-	377	1	783	2	Y	-0-			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1620	N	1244	-0-	-376	-0-	95	1	1149	2	N	-0-			-0-
05	1674	N	1239	-0-	-435	-0-	94	1	1145	2	N	-0-			-0-
06	1620	N	1184	-0-	-436	-0-	91	1	1093	2	N	-0-			-0-
07	1509	N	1509	-0-	-0-	-0-	123	1	1386	2	N	-0-			-0-
08	1945	N	1945	-0-	-0-	-0-	163	1	1782	2	N	-0-			-0-
*09	1862	N	1862	-0-	-0-	-0-	149	1	1713	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1950	N	1893	-0-	-57	-0-	95	1	1798	2	Y	-0-			-0-
05	1984	N	1965	-0-	-19	-0-	93	1	1872	2	Y	-0-			-0-
06	1890	N	1829	-0-	-61	-0-	93	1	1736	2	Y	-0-			-0-
07	1953	N	1848	-0-	-105	-0-	99	1	1749	2	Y	-0-			-0-
08	1953	N	1786	-0-	-167	-0-	98	1	1688	2	Y	-0-			-0-
09	1830	N	1736	-0-	-94	-0-	95	1	1641	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	225	-0-	-45	-0-	11	1	214	2	Y	-0-			-0-
05	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-			-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-			-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	2	Y	-0-			-0-
08	279	N	272	-0-	-7	-0-	15	1	257	2	Y	-0-			-0-
*09	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	930	N	917	-0-	-13	-0-	46	1	871	2	Y	-0-			-0-
05	936	N	936	-0-	-0-	-0-	44	1	892	2	Y	-0-			-0-
06	900	N	900	-0-	-0-	-0-	46	1	854	2	Y	-0-			-0-
07	961	N	917	-0-	-44	-0-	49	1	868	2	Y	-0-			-0-
08	930	N	905	-0-	-25	-0-	50	1	855	2	Y	-0-			-0-
09	900	N	890	-0-	-10	-0-	49	1	841	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-			-0-
05	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	270	N	262	-0-	-8	-0-	22	1	240	2	Y	-0-			-0-
05	279	N	271	-0-	-8	-0-	23	1	248	2	Y	-0-			-0-
06	270	N	258	-0-	-12	-0-	23	1	235	2	Y	-0-			-0-
07	279	N	263	-0-	-16	-0-	24	1	239	2	Y	-0-			-0-
*08	279	N	261	-0-	-18	-0-	23	1	238	2	Y	-0-			-0-
*09	270	N	246	-0-	-24	-0-	21	1	225	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	960	N	886	-0-	-74	-0-	70	1	816	2	Y	-0-					-0-
05	961	N	890	-0-	-71	-0-	69	1	821	2	Y	-0-					-0-
06	930	N	731	-0-	-199	-0-	56	1	675	2	Y	-0-					-0-
07	930	N	753	-0-	-177	-0-	60	1	693	2	Y	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	95	1	1063	2	Y	1	1	8			-0-
							1	9									
*09	955	N	955	-0-	-0-	-0-	85	1	866	2	Y	4	4	8			-0-
							4	9									

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	300	-0-	-60	-0-	15	1	285	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	Y	-0-					-0-
05	1116	N	1075	-0-	-41	-0-	51	1	1024	2	Y	-0-					-0-
06	1080	N	899	-0-	-181	-0-	46	1	853	2	Y	-0-					-0-
07	1116	N	948	-0-	-168	-0-	51	1	897	2	Y	-0-					-0-
08	1085	N	930	-0-	-155	-0-	51	1	879	2	Y	-0-					-0-
*09	929	N	929	-0-	-0-	-0-	51	1	878	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	727	-0-	-293	-0-	55	1	672	2	N	-0-					-0-
05	930	N	670	-0-	-260	-0-	51	1	619	2	N	-0-					-0-
06	840	N	609	-0-	-231	-0-	47	1	562	2	N	-0-					-0-
07	744	N	680	-0-	-64	-0-	55	1	625	2	N	-0-					-0-
08	682	N	640	-0-	-42	-0-	54	1	586	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	46	1	528	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	750	N	727	-0-	-23	-0-	37	1	690	2	Y	-0-					-0-
05	775	N	704	-0-	-71	-0-	33	1	671	2	Y	-0-					-0-
06	720	N	640	-0-	-80	-0-	33	1	607	2	Y	-0-					-0-
07	744	N	635	-0-	-109	-0-	34	1	601	2	Y	-0-					-0-
08	713	N	609	-0-	-104	-0-	33	1	576	2	Y	-0-					-0-
09	630	N	586	-0-	-44	-0-	32	1	554	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1212	N	1212	-0-	-0-	-0-	61	1	1151	2	Y	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	63	1	1262	2	Y	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	59	1	1101	2	Y	-0-					-0-
07	1240	N	1137	-0-	-103	-0-	61	1	1076	2	Y	-0-					-0-
08	1302	N	1109	-0-	-193	-0-	61	1	1048	2	Y	-0-					-0-
09	1170	N	1048	-0-	-122	-0-	57	1	991	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

04	185	N	185	-0-	-0-	-0-	14	1	171	2	N	-0-			-0-
05	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-			-0-
06	180	N	173	-0-	-7	-0-	13	1	160	2	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	14	1	156	2	N	-0-			-0-
08	186	N	166	-0-	-20	-0-	14	1	152	2	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	13	1	151	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

04	840	N	829	-0-	-11	-0-	63	1	766	2	N	-0-			-0-
05	928	N	928	-0-	-0-	-0-	70	1	858	2	N	-0-			-0-
06	840	N	807	-0-	-33	-0-	62	1	745	2	N	-0-			-0-
07	902	N	902	-0-	-0-	-0-	73	1	829	2	N	-0-			-0-
08	930	N	904	-0-	-26	-0-	76	1	828	2	N	-0-			-0-
*09	866	N	866	-0-	-0-	-0-	69	1	797	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

04	495	N	495	-0-	-0-	-0-	168	1	327	2	Y	-0-			-0-
05	565	N	565	-0-	-0-	-0-	187	1	378	2	Y	-0-			-0-
06	585	N	585	-0-	-0-	-0-	194	1	391	2	Y	-0-			-0-
07	605	N	605	-0-	-0-	-0-	202	1	403	2	Y	-0-			-0-
08	587	N	587	-0-	-0-	-0-	197	1	390	2	Y	-0-			-0-
09	600	N	535	-0-	-65	-0-	174	1	361	2	Y	-0-			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

04	180	N	131	-0-	-49	-0-	7	1	124	2	Y	-0-			-0-
05	155	N	102	-0-	-53	-0-	5	1	97	2	Y	-0-			-0-
06	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-			-0-
07	124	N	12	-0-	-112	-0-	1	1	11	2	Y	-0-			-0-
08	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-			-0-
*09	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

04	623	N	623	-0-	-0-	-0-	31	1	592	2	Y	-0-			-0-
05	589	N	557	-0-	-32	-0-	26	1	531	2	Y	-0-			-0-
06	486	N	486	-0-	-0-	-0-	25	1	461	2	Y	-0-			-0-
07	651	N	491	-0-	-160	-0-	26	1	465	2	Y	-0-			-0-
08	558	N	490	-0-	-68	-0-	27	1	463	2	Y	-0-			-0-
*09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

04	732	N	732	-0-	-0-	-0-	56	1	676	2	N	-0-			-0-
05	766	N	766	-0-	-0-	-0-	58	1	708	2	N	-0-			-0-
06	720	N	701	-0-	-19	-0-	54	1	647	2	N	-0-			-0-
07	744	N	686	-0-	-58	-0-	56	1	630	2	N	-0-			-0-
08	775	N	630	-0-	-145	-0-	53	1	577	2	N	-0-			-0-
09	690	N	604	-0-	-86	-0-	48	1	556	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	262	N	262	-0-	-0-	-0-	13	1	249	2	Y	-0-					-0-
05	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
06	210	N	12	-0-	-198	-0-	1	1	11	2	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
08	186	N	94	-0-	-92	-0-	5	1	89	2	Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2160	X	2034	-0-	-126	-0-	155	1	1879	2	N	-0-					-0-
05	2232	X	2109	-0-	-123	-0-	160	1	1949	2	N	-0-					-0-
06	2160	X	2040	-0-	-120	-0-	156	1	1884	2	N	-0-					-0-
07	2108	N	2049	-0-	-59	-0-	167	1	1882	2	N	-0-					-0-
08	2108	N	2046	-0-	-62	-0-	171	1	1875	2	N	-0-					-0-
09	2040	N	1977	-0-	-63	-0-	158	1	1819	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	387	-0-	-3	-0-	29	1	358	2	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	30	1	371	2	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	29	1	355	2	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	31	1	354	2	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	32	1	351	2	N	-0-					-0-
09	390	N	372	-0-	-18	-0-	30	1	342	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	558	-0-	-12	-0-	28	1	530	2	Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	25	1	509	2	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	24	1	449	2	Y	-0-					-0-
07	589	N	386	-0-	-203	-0-	21	1	365	2	Y	-0-					-0-
08	527	N	351	-0-	-176	-0-	19	1	332	2	Y	-0-					-0-
09	480	N	407	-0-	-73	-0-	22	1	385	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2670	X	2538	-0-	-132	-0-	193	1	2345	2	N	-0-					-0-
05	2759	X	2600	-0-	-159	-0-	197	1	2403	2	N	-0-					-0-
06	2670	X	2542	-0-	-128	-0-	195	1	2347	2	N	-0-					-0-
07	2666	X	2559	-0-	-107	-0-	208	1	2351	2	N	-0-					-0-
08	2635	X	2591	-0-	-44	-0-	217	1	2374	2	N	-0-					-0-
09	2550	X	2487	-0-	-63	-0-	199	1	2288	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	689	-0-	-121	-0-	52	1	637	2	N	-0-					-0-
05	806	N	805	-0-	-1	-0-	61	1	744	2	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	61	1	735	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	64	1	725	2	N	-0-					-0-
08	806	N	735	-0-	-71	-0-	62	1	673	2	N	-0-					-0-
09	810	N	694	-0-	-116	-0-	55	1	639	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3930	X	3692	-0-	-238	-0-	186	1	3506	2	Y	-0-					-0-
05	3999	X	3851	-0-	-148	-0-	182	1	3669	2	Y	-0-					-0-
06	3780	X	3660	-0-	-120	-0-	187	1	3473	2	Y	-0-					-0-
07	3813	X	3773	-0-	-40	-0-	201	1	3572	2	Y	-0-					-0-
08	3844	X	3691	-0-	-153	-0-	202	1	3489	2	Y	-0-					-0-
09	3720	X	3642	-0-	-78	-0-	199	1	3442	2	Y	1	1	8			-0-
							1	9									

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

04	540	N	514	-0-	-26	-0-	26	1	488	2	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	28	1	491	2	Y	-0-					-0-
08	558	N	518	-0-	-40	-0-	28	1	490	2	Y	-0-					-0-
09	510	N	500	-0-	-10	-0-	27	1	473	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

04	630	N	603	-0-	-27	-0-	30	1	573	2	Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
06	600	N	592	-0-	-8	-0-	30	1	562	2	Y	-0-					-0-
07	620	N	610	-0-	-10	-0-	33	1	577	2	Y	-0-					-0-
08	620	N	606	-0-	-14	-0-	33	1	573	2	Y	-0-					-0-
09	600	N	555	-0-	-45	-0-	30	1	525	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

04	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	44	1	889	2	Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	46	1	857	2	Y	-0-					-0-
07	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-					-0-
08	930	N	897	-0-	-33	-0-	49	1	848	2	Y	-0-					-0-
09	900	N	839	-0-	-61	-0-	46	1	793	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-					-0-
05	403	N	346	-0-	-57	-0-	16	1	330	2	Y	-0-					-0-
06	390	N	321	-0-	-69	-0-	16	1	305	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	17	1	309	2	Y	-0-					-0-
08	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-					-0-
09	330	N	304	-0-	-26	-0-	17	1	287	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

04	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	2	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-			-0-
05	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-			-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-			-0-
07	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-			-0-
09	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-			-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	660	N	628	-0-	-32	-0-	32	1	596	2	Y	-0-			-0-
05	651	N	567	-0-	-84	-0-	27	1	540	2	Y	-0-			-0-
06	605	N	605	-0-	-0-	-0-	31	1	574	2	Y	-0-			-0-
07	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-			-0-
08	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-			-0-
09	600	N	599	-0-	-1	-0-	33	1	566	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-			-0-
05	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-			-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-			-0-
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-			-0-
09	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1099	X	1099	-0-	-0-	-0-	55	1	1044	2	Y	-0-			-0-
05	1240	X	971	-0-	-269	-0-	46	1	925	2	Y	-0-			-0-
06	1200	X	703	-0-	-497	-0-	36	1	667	2	Y	-0-			-0-
07	1147	N	670	-0-	-477	-0-	36	1	634	2	Y	-0-			-0-
08	961	N	710	-0-	-251	-0-	39	1	671	2	Y	-0-			-0-
*09	750	N	750	-0-	-0-	-0-	41	1	709	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	840	N	830	-0-	-10	-0-	42	1	788	2	Y	-0-			-0-
05	868	N	863	-0-	-5	-0-	41	1	822	2	Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-			-0-
07	868	N	843	-0-	-25	-0-	45	1	798	2	Y	-0-			-0-
08	868	N	850	-0-	-18	-0-	47	1	803	2	Y	-0-			-0-
*09	814	N	814	-0-	-0-	-0-	44	1	770	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	145	-0-	-35	-0-	7	1	138	2	Y	-0-			-0-
05	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-			-0-
06	180	N	130	-0-	-50	-0-	7	1	123	2	Y	-0-			-0-
07	155	N	116	-0-	-39	-0-	6	1	110	2	Y	-0-			-0-
08	155	N	105	-0-	-50	-0-	6	1	99	2	Y	-0-			-0-
*09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	960	N	826	-0-	-134	-0-	63	1	763	2	N	-0-			-0-
05	930	N	822	-0-	-108	-0-	62	1	760	2	N	-0-			-0-
06	870	N	796	-0-	-74	-0-	61	1	735	2	N	-0-			-0-
07	868	N	767	-0-	-101	-0-	62	1	705	2	N	-0-			-0-
08	837	N	747	-0-	-90	-0-	63	1	684	2	N	-0-			-0-
09	810	N	697	-0-	-113	-0-	56	1	641	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

04	300	N	285	-0-	-15	-0-	22	1	263	2	N	-0-			-0-
05	310	N	295	-0-	-15	-0-	22	1	273	2	N	-0-			-0-
06	300	N	282	-0-	-18	-0-	22	1	260	2	N	-0-			-0-
07	279	N	277	-0-	-2	-0-	23	1	254	2	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	22	1	244	2	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	21	1	237	2	N	-0-			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

04	1290	N	810	-0-	-480	-0-	62	1	748	2	N	-0-			-0-
05	1302	N	804	-0-	-498	-0-	61	1	743	2	N	-0-			-0-
06	1230	N	752	-0-	-478	-0-	58	1	694	2	N	-0-			-0-
07	837	N	775	-0-	-62	-0-	63	1	712	2	N	-0-			-0-
08	806	N	721	-0-	-85	-0-	60	1	661	2	N	-0-			-0-
09	750	N	683	-0-	-67	-0-	55	1	628	2	N	-0-			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

04	360	N	344	-0-	-16	-0-	26	1	318	2	N	-0-			-0-
05	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-			-0-
06	343	N	343	-0-	-0-	-0-	26	1	317	2	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	28	1	318	2	N	-0-			-0-
08	342	N	342	-0-	-0-	-0-	29	1	313	2	N	-0-			-0-
*09	333	N	333	-0-	-0-	-0-	27	1	306	2	N	-0-			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

04	2460	N	2323	-0-	-137	-0-	177	1	2146	2	N	-0-			-0-
05	2449	N	2403	-0-	-46	-0-	182	1	2221	2	N	-0-			-0-
06	2350	N	2350	-0-	-0-	-0-	180	1	2170	2	N	-0-			-0-
07	2397	N	2397	-0-	-0-	-0-	195	1	2202	2	N	-0-			-0-
08	2418	N	2397	-0-	-21	-0-	201	1	2196	2	N	-0-			-0-
09	2340	N	2299	-0-	-41	-0-	184	1	2115	2	N	-0-			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

04	710	N	710	-0-	-0-	-0-	36	1	674	2	Y	-0-			-0-
05	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-			-0-
06	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-			-0-
07	744	N	735	-0-	-9	-0-	39	1	696	2	Y	-0-			-0-
08	744	N	744	-0-	-0-	-0-	41	1	703	2	Y	-0-			-0-
*09	714	N	714	-0-	-0-	-0-	39	1	675	2	Y	-0-			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

04	1050	N	1011	-0-	-39	-0-	77	1	934	2	Y	-0-			-0-
05	1054	N	1032	-0-	-22	-0-	78	1	954	2	Y	-0-			-0-
06	1020	N	974	-0-	-46	-0-	75	1	899	2	Y	-0-			-0-
07	1054	N	966	-0-	-88	-0-	79	1	887	2	Y	-0-			-0-
08	1023	N	955	-0-	-68	-0-	80	1	875	2	Y	-0-			-0-
09	960	N	924	-0-	-36	-0-	74	1	850	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1680	X	1610	-0-	-70	-0-	122	1	1488	2	N	-0-					-0-
05	1736	X	1653	-0-	-83	-0-	125	1	1528	2	N	-0-					-0-
06	1680	X	1599	-0-	-81	-0-	122	1	1477	2	N	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	131	1	1484	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	132	1	1442	2	N	-0-					-0-
09	1590	N	1517	-0-	-73	-0-	121	1	1396	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

04	1710	N	1695	-0-	-15	-0-	85	1	1610	2	Y	-0-					-0-
05	1767	N	1759	-0-	-8	-0-	83	1	1676	2	Y	-0-					-0-
06	1680	N	1671	-0-	-9	-0-	85	1	1586	2	Y	-0-					-0-
07	1767	N	1743	-0-	-24	-0-	93	1	1650	2	Y	-0-					-0-
08	1767	N	1732	-0-	-35	-0-	95	1	1637	2	Y	-0-					-0-
09	1680	N	1674	-0-	-6	-0-	91	1	1583	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

04	911	N	911	-0-	-0-	-0-	69	1	842	2	N	-0-					-0-
05	1072	N	1072	-0-	-0-	-0-	81	1	991	2	N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	79	1	950	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	84	1	945	2	N	-0-					-0-
08	992	N	975	-0-	-17	-0-	82	1	893	2	N	-0-					-0-
09	960	N	935	-0-	-25	-0-	75	1	860	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

04	361	N	361	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	29	1	348	2	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	30	1	325	2	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	27	1	310	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

04	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-					-0-
05	279	N	266	-0-	-13	-0-	20	1	246	2	N	-0-					-0-
06	270	N	228	-0-	-42	-0-	17	1	211	2	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	20	1	225	2	N	-0-					-0-
08	279	N	237	-0-	-42	-0-	20	1	217	2	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	19	1	217	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

04	794	N	794	-0-	-0-	-0-	40	1	754	2	Y	-0-					-0-
05	939	N	939	-0-	-0-	-0-	44	1	895	2	Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	42	1	786	2	Y	-0-					-0-
07	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
08	930	N	853	-0-	-77	-0-	47	1	806	2	Y	-0-					-0-
09	840	N	813	-0-	-27	-0-	44	1	769	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

04	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	28	1	556	2	Y	-0-					-0-
06	570	N	551	-0-	-19	-0-	28	1	523	2	Y	-0-					-0-
07	589	N	568	-0-	-21	-0-	30	1	538	2	Y	-0-					-0-
08	589	N	571	-0-	-18	-0-	31	1	540	2	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	29	1	509	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	540	N	518	-0-	-22	-0-	39	1	479	2	N	-0-			-0-
05	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-			-0-
06	526	N	526	-0-	-0-	-0-	40	1	486	2	N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	43	1	487	2	N	-0-			-0-
08	527	N	525	-0-	-2	-0-	44	1	481	2	N	-0-			-0-
09	540	N	509	-0-	-31	-0-	41	1	468	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1080	N	997	-0-	-83	-0-	50	1	947	2	Y	-0-			-0-
05	1067	N	1067	-0-	-0-	-0-	51	1	1016	2	Y	-0-			-0-
06	960	N	877	-0-	-83	-0-	45	1	832	2	Y	-0-			-0-
07	1023	N	887	-0-	-136	-0-	47	1	840	2	Y	-0-			-0-
08	1054	N	878	-0-	-176	-0-	48	1	830	2	Y	-0-			-0-
*09	875	N	875	-0-	-0-	-0-	48	1	827	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	300	N	289	-0-	-11	-0-	22	1	267	2	N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	24	1	296	2	N	-0-			-0-
06	350	N	350	-0-	-0-	-0-	27	1	323	2	N	-0-			-0-
07	310	N	202	-0-	-108	-0-	16	1	186	2	N	-0-			-0-
08	310	N	291	-0-	-19	-0-	24	1	267	2	N	-0-			-0-
09	330	N	284	-0-	-46	-0-	23	1	261	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	786	N	786	-0-	-0-	-0-	60	1	726	2	N	-0-			-0-
05	835	N	835	-0-	-0-	-0-	63	1	772	2	N	-0-			-0-
06	820	N	820	-0-	-0-	-0-	63	1	757	2	N	-0-			-0-
07	825	N	825	-0-	-0-	-0-	67	1	758	2	N	-0-			-0-
08	837	N	819	-0-	-18	-0-	69	1	750	2	N	-0-			-0-
09	810	N	805	-0-	-5	-0-	64	1	741	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-			-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-			-0-
07	188	N	188	-0-	-0-	-0-	10	1	178	2	Y	-0-			-0-
08	186	N	178	-0-	-8	-0-	10	1	168	2	Y	-0-			-0-
09	180	N	168	-0-	-12	-0-	9	1	159	2	Y	-0-			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	210	N	187	-0-	-23	-0-	14	1	173	2	N	-0-			-0-
05	223	N	223	-0-	-0-	-0-	17	1	206	2	N	-0-			-0-
06	240	N	212	-0-	-28	-0-	16	1	196	2	N	-0-			-0-
07	216	N	216	-0-	-0-	-0-	18	1	198	2	N	-0-			-0-
08	217	N	211	-0-	-6	-0-	18	1	193	2	N	-0-			-0-
09	210	N	206	-0-	-4	-0-	16	1	190	2	N	-0-			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1740	N	1733	-0-	-7	-0-	132	1	1601	2	N	-0-			-0-
05	1798	N	1679	-0-	-119	-0-	127	1	1552	2	N	-0-			-0-
06	1784	N	1784	-0-	-0-	-0-	137	1	1647	2	N	-0-			-0-
07	1798	N	1792	-0-	-6	-0-	146	1	1646	2	N	-0-			-0-
08	1777	N	1777	-0-	-0-	-0-	149	1	1628	2	N	-0-			-0-
09	1770	N	1745	-0-	-25	-0-	139	1	1606	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-			-0-
05	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-			-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-			-0-
08	248	N	242	-0-	-6	-0-	13	1	229	2	Y	-0-			-0-
09	240	N	227	-0-	-13	-0-	12	1	215	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

04	480	N	474	-0-	-6	-0-	24	1	450	2	Y	-0-			-0-
05	496	N	494	-0-	-2	-0-	23	1	471	2	Y	-0-			-0-
06	480	N	469	-0-	-11	-0-	24	1	445	2	Y	-0-			-0-
07	496	N	494	-0-	-2	-0-	26	1	468	2	Y	-0-			-0-
08	496	N	487	-0-	-9	-0-	27	1	460	2	Y	-0-			-0-
09	480	N	466	-0-	-14	-0-	25	1	441	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

04	498	N	498	-0-	-0-	-0-	25	1	473	2	Y	-0-			-0-
05	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-			-0-
06	482	N	482	-0-	-0-	-0-	25	1	457	2	Y	-0-			-0-
07	527	N	508	-0-	-19	-0-	27	1	481	2	Y	-0-			-0-
08	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-			-0-
*09	487	N	487	-0-	-0-	-0-	27	1	460	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

04	1680	N	1633	-0-	-47	-0-	82	1	1551	2	Y	-0-			-0-
05	1705	N	1705	-0-	-0-	-0-	81	1	1624	2	Y	-0-			-0-
06	1590	N	1587	-0-	-3	-0-	81	1	1506	2	Y	-0-			-0-
07	1674	N	1598	-0-	-76	-0-	85	1	1513	2	Y	-0-			-0-
08	1705	N	1643	-0-	-62	-0-	90	1	1553	2	Y	-0-			-0-
09	1590	N	1504	-0-	-86	-0-	82	1	1422	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	INC G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	849	N	849	-0-	-0-	-0-	67	1	782	2	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	70	1	842	2	Y	2	2	8			-0-
							2	9									
06	881	N	881	-0-	-0-	-0-	67	1	812	2	Y	2	2	8			-0-
							2	9									
07	894	N	894	-0-	-0-	-0-	71	1	823	2	Y	-0-					-0-
08	848	N	848	-0-	-0-	-0-	69	1	778	2	Y	1	1	8			-0-
							1	9									
09	870	N	713	-0-	-157	-0-	64	1	649	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

04	4470	X	3179	-0-	-1291	-0-	242	1	2937	2	N	-0-					-0-
05	4774	X	3081	-0-	-1693	-0-	233	1	2848	2	N	-0-					-0-
06	4620	X	4320	-0-	-300	-0-	331	1	3989	2	N	-0-					-0-
07	4774	X	3523	-0-	-1251	-0-	287	1	3236	2	N	-0-					-0-
08	4038	X	4038	-0-	-0-	-0-	338	1	3700	2	N	-0-					-0-
09	4320	X	3662	-0-	-658	-0-	293	1	3369	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

04	1441	N	1441	-0-	-0-	-0-	110	1	1331	2	N	-0-					-0-
05	1492	N	1492	-0-	-0-	-0-	113	1	1379	2	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	111	1	1338	2	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	120	1	1354	2	N	-0-					-0-
08	1457	N	1438	-0-	-19	-0-	120	1	1318	2	N	-0-					-0-
09	1410	N	1391	-0-	-19	-0-	111	1	1280	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

04	660	N	641	-0-	-19	-0-	32	1	609	2	N	-0-					-0-
05	682	N	662	-0-	-20	-0-	31	1	631	2	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	32	1	592	2	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	31	1	550	2	N	-0-					-0-
08	651	N	590	-0-	-61	-0-	32	1	558	2	N	-0-					-0-
09	630	N	564	-0-	-66	-0-	31	1	533	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

04	1746	N	1746	-0-	-0-	-0-	133	1	1613	2	N	-0-					-0-
05	1784	N	1784	-0-	-0-	-0-	135	1	1649	2	N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	133	1	1608	2	N	-0-					-0-
07	1798	N	1755	-0-	-43	-0-	143	1	1612	2	N	-0-					-0-
08	1798	N	1728	-0-	-70	-0-	145	1	1583	2	N	-0-					-0-
09	1740	N	1667	-0-	-73	-0-	133	1	1534	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	600	N	574	-0-	-26	-0-	44	1	530	2	N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	46	1	554	2	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	56	1	636	2	N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	63	1	690	2	N	-0-					-0-
*09	740	N	740	-0-	-0-	-0-	59	1	681	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

04	1500	N	1047	-0-	-453	-0-	80	1	967	2	N	-0-					-0-
05	1426	N	1222	-0-	-204	-0-	93	1	1129	2	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	90	1	1091	2	N	-0-					-0-
07	1459	N	1459	-0-	-0-	-0-	119	1	1340	2	N	-0-					-0-
08	1532	N	1532	-0-	-0-	-0-	128	1	1404	2	N	-0-					-0-
09	1170	N	1099	-0-	-71	-0-	88	1	1011	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

04	210	N	92	-0-	-118	-0-	31	1	61	2	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	26	1	53	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

04	810	N	708	-0-	-102	-0-	54	1	654	2	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	67	1	823	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	55	1	620	2	N	-0-					-0-
08	837	N	612	-0-	-225	-0-	51	1	561	2	N	-0-					-0-
09	810	N	548	-0-	-262	-0-	44	1	504	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

04	1890	N	1877	-0-	-13	-0-	94	1	1783	2	N	-0-					-0-
05	1953	N	1899	-0-	-54	-0-	90	1	1809	2	N	-0-					-0-
06	1890	N	1864	-0-	-26	-0-	95	1	1769	2	N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	105	1	1860	2	N	-0-					-0-
08	1929	N	1929	-0-	-0-	-0-	106	1	1823	2	N	-0-					-0-
09	1860	N	1845	-0-	-15	-0-	101	1	1744	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

04	1221	N	1221	-0-	-0-	-0-	93	1	1128	2	N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	89	1	1088	2	N	-0-					-0-
06	840	N	539	-0-	-301	-0-	41	1	498	2	N	-0-					-0-
07	1178	N	45	-0-	-1133	-0-	4	1	41	2	N	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	103	1	1129	2	N	-0-					-0-
*09	1240	N	1240	-0-	-0-	-0-	99	1	1141	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

04	1770	N	1710	-0-	-60	-0-	130	1	1580	2	N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	134	1	1639	2	N	-0-					-0-
06	1715	N	1715	-0-	-0-	-0-	131	1	1584	2	N	-0-					-0-
07	1767	N	1736	-0-	-31	-0-	141	1	1595	2	N	-0-					-0-
08	1767	N	1677	-0-	-90	-0-	140	1	1537	2	N	-0-					-0-
09	1710	N	1617	-0-	-93	-0-	129	1	1488	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1260	N	1232	-0-	-28	-0-	62	1	1170	2	N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	60	1	1200	2	N	-0-					-0-
06	1230	N	1207	-0-	-23	-0-	62	1	1145	2	N	-0-					-0-
07	1271	N	1256	-0-	-15	-0-	67	1	1189	2	N	-0-					-0-
08	1271	N	1247	-0-	-24	-0-	68	1	1179	2	N	-0-					-0-
*09	1214	N	1214	-0-	-0-	-0-	66	1	1148	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	570	N	563	-0-	-7	-0-	28	1	535	2	N	-0-					-0-
05	589	N	567	-0-	-22	-0-	27	1	540	2	N	-0-					-0-
06	600	N	538	-0-	-62	-0-	27	1	511	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	30	1	523	2	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	29	1	502	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	725	N	725	-0-	-0-	-0-	57	1	668	2	Y	-0-					-0-
05	767	N	767	-0-	-0-	-0-	59	1	708	2	Y	-0-					-0-
06	600	N	583	-0-	-17	-0-	45	1	538	2	Y	-0-					-0-
07	713	N	661	-0-	-52	-0-	53	1	608	2	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	55	1	616	2	Y	-0-					-0-
*09	642	N	642	-0-	-0-	-0-	57	1	585	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3960	X	3784	-0-	-176	-0-	190	1	3594	2	N	-0-					-0-
05	4061	X	3943	-0-	-118	-0-	186	1	3751	2	N	5	5	8			-0-
							6	9									
06	3930	X	3877	-0-	-53	-0-	198	1	3679	2	N	-0-					-0-
07	4061	X	3841	-0-	-220	-0-	205	1	3633	2	N	3	3	8			-0-
							3	9									
08	3937	X	3789	-0-	-148	-0-	208	1	3579	2	N	2	2	8			-0-
							2	9									
09	3870	X	3760	-0-	-110	-0-	205	1	3554	2	N	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	990	N	950	-0-	-40	-0-	48	1	902	2	N	-0-					-0-
05	992	N	988	-0-	-4	-0-	47	1	941	2	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	48	1	892	2	N	-0-					-0-
07	992	N	975	-0-	-17	-0-	52	1	923	2	N	-0-					-0-
08	992	N	955	-0-	-37	-0-	52	1	903	2	N	-0-					-0-
09	930	N	913	-0-	-17	-0-	50	1	863	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-					-0-
05	973	N	973	-0-	-0-	-0-	46	1	927	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	49	1	911	2	Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	53	1	939	2	Y	-0-					-0-
08	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
09	960	N	904	-0-	-56	-0-	49	1	855	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1230	N	1196	-0-	-34	-0-	102	1	1094	2	Y	-0-					-0-
05	1302	N	1212	-0-	-90	-0-	104	1	1108	2	Y	-0-					-0-
06	1260	N	1150	-0-	-110	-0-	102	1	1048	2	Y	-0-					-0-
07	1240	N	1133	-0-	-107	-0-	102	1	1031	2	Y	-0-					-0-
*08	1250	N	1250	-0-	-0-	-0-	111	1	1139	2	Y	-0-					-0-
*09	1140	N	1103	-0-	-37	-0-	95	1	1008	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1740	N	1692	-0-	-48	-0-	85	1	1607	2	Y	-0-					-0-
05	1798	N	1761	-0-	-37	-0-	83	1	1678	2	Y	-0-					-0-
06	1710	N	1666	-0-	-44	-0-	85	1	1581	2	Y	-0-					-0-
07	1736	N	1709	-0-	-27	-0-	91	1	1618	2	Y	-0-					-0-
08	1767	N	1544	-0-	-223	-0-	85	1	1459	2	Y	-0-					-0-
09	1680	N	1414	-0-	-266	-0-	77	1	1337	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	780	N	772	-0-	-8	-0-	39	1	733	2	Y	-0-					-0-
05	806	N	795	-0-	-11	-0-	38	1	757	2	Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	39	1	720	2	Y	-0-					-0-
07	806	N	782	-0-	-24	-0-	42	1	740	2	Y	-0-					-0-
08	806	N	782	-0-	-24	-0-	43	1	739	2	Y	-0-					-0-
09	750	N	746	-0-	-4	-0-	41	1	705	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	360	N	335	-0-	-25	-0-	17	1	318	2	Y	-0-					-0-
05	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	2	Y	-0-					-0-
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	316	N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-			-0-
05	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-			-0-
06	173	N	173	-0-	-0-	-0-	15	1	158	2	Y	-0-			-0-
07	175	N	175	-0-	-0-	-0-	16	1	159	2	Y	-0-			-0-
*08	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-			-0-
*09	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

04	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-			-0-
05	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-			-0-
06	540	N	532	-0-	-8	-0-	27	1	505	2	Y	-0-			-0-
07	558	N	549	-0-	-9	-0-	29	1	520	2	Y	-0-			-0-
08	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-			-0-
09	540	N	519	-0-	-21	-0-	28	1	491	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-
08	217	N	141	-0-	-76	-0-	8	1	133	2	Y	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	51	N	51	-0-	-0-	-0-	22	1	29	2	N	-0-			4
05	39	N	39	-0-	-0-	-0-	14	1	25	2	N	-0-			4
06	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-			4
07	62	N	20	-0-	-42	-0-	3	1	17	2	N	-0-			4
08	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-			4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	104	N	104	-0-	-0-	-0-	46	1	58	2	N	-0-			-0-
05	81	N	81	-0-	-0-	-0-	30	1	51	2	N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	18	1	38	2	N	-0-			-0-
07	93	N	46	-0-	-47	-0-	7	1	39	2	N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	853	N	853	-0-	-0-	-0-	374	1	479	2	N	-0-			-0-
05	1104	N	1104	-0-	-0-	-0-	404	1	700	2	N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	225	1	489	2	N	-0-			-0-
07	881	N	881	-0-	-0-	-0-	134	1	747	2	N	-0-			-0-
08	1065	N	1065	-0-	-0-	-0-	316	1	749	2	N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-			-0-
05	2232	N	1083	-0-	-1149	-0-	1083	3			N	-0-			-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-			-0-
07	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-			-0-
08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-			-0-
09	1080	N	938	-0-	-142	-0-	938	3			N	-0-			-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	2			N	-0-					-0-
07	589	N	448	-0-	-141	-0-	448	2			N	-0-					-0-
08	558	N	174	-0-	-384	-0-	174	2			N	-0-					-0-
09	480	N	279	-0-	-201	-0-	279	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

04	1020	N	981	-0-	-39	-0-	981	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

04	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

04	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*09	1646	N	1646	-0-	-0-	-0-	466	1	1180	2	N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
06	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
07	1891	N	1865	-0-	-26	-0-	1865	2			N	-0-					-0-
08	1984	N	1796	-0-	-188	-0-	1796	2			N	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	1722	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	540	N	462	-0-	-78	-0-	462	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
*09	636	N	636	-0-	-0-	-0-	180	1	456	2	N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
08	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					-0-
09	1170	N	996	-0-	-174	-0-	996	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

04	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
05	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			N	-0-					-0-
07	1054	N	930	-0-	-124	-0-	930	2			N	-0-					-0-
08	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
09	900	N	849	-0-	-51	-0-	849	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1890	N	1436	-0-	-454	-0-	1436	2			N	-0-					-0-
05	1705	N	1485	-0-	-220	-0-	1485	2			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
05	2790	X	2559	-0-	-231	-0-	2559	2			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
07	2883	X	2766	-0-	-117	-0-	2766	2			N	-0-					-0-
08	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
*09	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	2			N	-0-					-0-
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
07	1240	N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
08	1116	N	1058	-0-	-58	-0-	1058	2			N	-0-					-0-
09	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1170	N	965	-0-	-205	-0-	965	2			N	-0-					-0-
05	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
07	992	N	877	-0-	-115	-0-	877	2			N	-0-					-0-
08	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-
09	930	N	731	-0-	-199	-0-	731	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
06	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
07	1705	N	1368	-0-	-337	-0-	1368	2			N	-0-					-0-
08	1674	N	1432	-0-	-242	-0-	1432	2			N	-0-					-0-
09	1440	N	1201	-0-	-239	-0-	1201	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	N	1274	-0-	-136	-0-	154	1	1120	2	N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
06	1350	N	1154	-0-	-196	-0-	1154	2			N	-0-					-0-
07	1302	N	1078	-0-	-224	-0-	1078	2			N	-0-					-0-
08	2635	N	1114	-0-	-1521	-0-	1114	2			N	-0-					-0-
*09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1020	N	750	-0-	-270	-0-	91	1	659	2	N	-0-					-0-
05	806	N	312	-0-	-494	-0-	312	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2430	N	1866	-0-	-564	-0-	226	1	1640	2	N	-0-					-0-
05	1922	N	1319	-0-	-603	-0-	1319	2			N	-0-					-0-
06	2818	N	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
08	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*09	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	240	N	116	-0-	-124	-0-	116	2			N	-0-					17
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					17
06	270	N	75	-0-	-195	-0-	75	2			N	-0-					17
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					17
*08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
05	30	N	30	-0-	-0-	-0-	29	2	1	9	N	1					65
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					65
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					65
*08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			Y	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
08	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-
09	120	N	103	-0-	-17 B	-0-	103	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	X	571	-0-	-239 B	-0-	567	2	4	9	Y	4					53
05	706	X	706	-0-	-0- B	-0-	700	2	6	9	Y	5					58
06	648	X	648	-0-	-0- B	-0-	641	2	7	9	Y	6					64
07	651	X	640	-0-	-11 B	-0-	634	2	6	9	Y	5					69
08	713	X	712	-0-	-1 B	-0-	705	2	7	9	Y	6					75
09	690	X	628	-0-	-62 B	-0-	620	2	8	9	Y	7					82

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	115	X	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			Y	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			Y	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			Y	-0-					-0-
09	120	N	102	-0-	-18 B	-0-	102	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	782	N	782	-0-	-0-	-0-	732	3	50	9	N	45					179
05	837	N	734	-0-	-103	-0-	732	3	2	9	N	2					181
06	789	N	789	-0-	-0-	-0-	756	3	33	9	N	30					211
07	806	N	751	-0-	-55	-0-	723	3	28	9	N	25	177	1			59
08	807	N	807	-0-	-0-	-0-	749	3	58	9	N	53					112
09	780	N	724	-0-	-56	-0-	720	3	4	9	N	4					116

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12276	X	7203	-0-	-5073	-0-	7135	3	68	9	Y	62	63	1			1
*11	11880	X	6518	-0-	-5362	-0-	6446	3	72	9	Y	65	64	1			2
*12	10695	X	6524	-0-	-4171	-0-	6443	3	81	9	Y	74	75	1			1
*01	6202	X	6202	-0-	-0-	-0-	6118	3	84	9	Y	76	75	1			2
*02	7008	X	7008	-0-	-0-	-0-	6934	3	74	9	Y	67	68	1			1
*03	6782	X	6782	-0-	-0-	-0-	6706	3	76	9	Y	69	69	1			1
*04	6690	X	6215	-0-	-475	-0-	6184	3	31	9	Y	28	29	1			-0-
*05	8092	X	8092	-0-	-0-	-0-	8092	3			Y	-0-					-0-
*06	7905	X	7905	-0-	-0-	-0-	7905	3			Y	-0-					-0-
*07	6703	X	6703	-0-	-0-	-0-	6703	3			Y	-0-					-0-
*08	8276	X	8276	-0-	-0-	-0-	8256	3	20	9	Y	18	18	1			-0-
*09	6983	X	6983	-0-	-0-	-0-	6961	3	22	9	Y	20	19	1			1

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3054	X	3054	-0-	-0-	-0-	3054	3			Y	-0-					-0-
*11	2908	X	2908	-0-	-0-	-0-	2908	3			Y	-0-					-0-
*12	3028	X	3028	-0-	-0-	-0-	3028	3			Y	-0-					-0-
*01	2946	X	2946	-0-	-0-	-0-	2946	3			Y	-0-					-0-
*02	2714	X	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
*03	3002	X	3002	-0-	-0-	-0-	2971	3	31	9	Y	28	27	1			1
*04	3004	X	3004	-0-	-0-	-0-	2929	3	75	9	Y	68	68	1			1
*05	3164	X	3164	-0-	-0-	-0-	3149	3	15	9	Y	14	15	1			-0-
*06	2647	X	2647	-0-	-0-	-0-	2643	3	4	9	Y	4	3	1	1	8	-0-
*07	2503	X	2503	-0-	-0-	-0-	2503	3			Y	-0-					-0-
*08	3162	X	2867	-0-	-295	-0-	2867	3			Y	-0-					-0-
09	3060	X	2177	-0-	-883	-0-	2177	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7750	X	7109	-0-	-641	-0-	7041	3	68	9	Y	62	62	1			1
*11	7380	X	6590	-0-	-790	-0-	6518	3	72	9	Y	65	64	1			2
*12	6541	X	6440	-0-	-101	-0-	6425	3	15	9	Y	14	16	1			-0-
*01	7225	X	7225	-0-	-0-	-0-	7109	3	116	9	Y	105	103	1			2
*02	6144	X	6144	-0-	-0-	-0-	6065	3	79	9	Y	72	73	1			1
*03	7226	X	7226	-0-	-0-	-0-	7147	3	79	9	Y	72	72	1			1
*04	6990	X	6396	-0-	-594	-0-	6302	3	94	9	Y	85	85	1			1
*05	7223	X	5898	-0-	-1325	-0-	5845	3	53	9	Y	48	48	1			1
*06	7050	X	5367	-0-	-1683	-0-	5357	3	10	9	Y	9	10	1			-0-
*07	T. A.		5226	-0-	5226	5226	4917	3	265	4	Y	40	39	1			1
							44	9									
*08	T. A.		5759	-0-	5759	10985	5634	3	125	9	Y	114	113	1			2
*09	16203	X	5218	-0-	-10985	-0-	5165	3	53	9	Y	48	48	1			2

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6231	X	5342	-0-	-889	-0-	5342	3			Y	-0-					-0-
*11	6030	X	5286	-0-	-744	-0-	5286	3			Y	-0-					-0-
*12	6231	X	5364	-0-	-867	-0-	5364	3			Y	-0-					-0-
*01	5577	X	5577	-0-	-0-	-0-	5548	3	29	9	Y	26	25	1			1
*02	5097	X	5097	-0-	-0-	-0-	5060	3	37	9	Y	34	34	1			1
*03	5279	X	5279	-0-	-0-	-0-	5239	3	40	9	Y	36	36	1			1
*04	5400	X	4628	-0-	-772	-0-	4581	3	47	9	Y	43	43	1			1
*05	5642	X	3122	-0-	-2520	-0-	3116	3	6	9	Y	5	6	1			-0-
*06	5460	X	2588	-0-	-2872	-0-	2588	3			Y	-0-					-0-
*07	5735	X	2621	-0-	-3114	-0-	2487	3	134	4	Y	-0-					-0-
*08	5332	X	2956	-0-	-2376	-0-	2956	3			Y	-0-					-0-
09	4620	X	4052	-0-	-568	-0-	3996	3	56	9	Y	51	49	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10788	X	10732	-0-	-56	-0-	10699	3	33	9	Y	30	31	1			-0-
*11	10440	X	9769	-0-	-671	-0-	9733	3	36	9	Y	33	32	1			1
*12	10788	X	9563	-0-	-1225	-0-	9522	3	41	9	Y	37	37	1			1
*01	5497	X	5497	-0-	-0-	-0-	5457	3	40	9	Y	36	36	1			1
*02	5332	X	5332	-0-	-0-	-0-	5302	3	30	9	Y	27	28	1			-0-
*03	6652	X	6652	-0-	-0-	-0-	6610	3	42	9	Y	38	37	1			1
*04	6560	X	6560	-0-	-0-	-0-	6513	3	47	9	Y	43	43	1			1
*05	7407	X	7407	-0-	-0-	-0-	7360	3	47	9	Y	43	43	1			1
*06	7241	X	7241	-0-	-0-	-0-	7190	3	51	9	Y	46	45	1			2
*07	T. A.		6131	-0-	6131	6131	6086	3	45	9	Y	41	42	1			1
*08	T. A.		7157	-0-	7157	13288	7120	3	37	9	Y	34	34	1			1
*09	19267	X	5979	-0-	-13288	-0-	5979	3			Y	-0-	1	1			-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8215	X	5213	-0-	-3002	-0-	5146	3	67	9	Y	61	62	1			1
*11	7950	X	4888	-0-	-3062	-0-	4816	3	72	9	Y	65	64	1			2
*12	7192	X	4776	-0-	-2416	-0-	4695	3	81	9	Y	74	75	1			1
*01	4404	X	4404	-0-	-0-	-0-	4320	3	84	9	Y	76	75	1			2
*02	4921	X	4921	-0-	-0-	-0-	4847	3	74	9	Y	67	68	1			1
*03	5146	X	5146	-0-	-0-	-0-	5082	3	64	9	Y	58	58	1			1
*04	4971	X	4971	-0-	-0-	-0-	4924	3	47	9	Y	43	43	1			1
*05	6483	X	6483	-0-	-0-	-0-	6459	3	24	9	Y	22	23	1			-0-
*06	6600	X	6600	-0-	-0-	-0-	6600	3			Y	-0-					-0-
*07	5319	X	5319	-0-	-0-	-0-	5319	3			Y	-0-					-0-
*08	6629	X	6629	-0-	-0-	-0-	6629	3			Y	-0-					-0-
*09	6158	X	6158	-0-	-0-	-0-	6158	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11042	X	11042	-0-	-0-	-0-	11040	3	2	9	Y	2	3	1			-0-
*11	9360	X	7316	-0-	-2044	-0-	7316	3			Y	-0-					-0-
*12	7254	X	6923	-0-	-331	-0-	6923	3			Y	-0-					-0-
*01	6194	X	6194	-0-	-0-	-0-	6194	3			Y	-0-					-0-
*02	7616	X	7616	-0-	-0-	-0-	7616	3			Y	-0-					-0-
*03	8116	X	8116	-0-	-0-	-0-	8116	3			Y	-0-					-0-
*04	6780	X	6375	-0-	-405	-0-	6375	3			Y	-0-					-0-
*05	8587	X	6178	-0-	-2409	-0-	6178	3			Y	-0-					-0-
*06	8310	X	5270	-0-	-3040	-0-	5270	3			Y	-0-					-0-
*07	8587	X	5232	-0-	-3355	-0-	4964	3	268	4	Y	-0-					-0-
*08	8184	X	5636	-0-	-2548	-0-	5616	3	20	9	Y	18	18	1			-0-
09	6390	X	5101	-0-	-1289	-0-	5076	3	25	9	Y	23	22	1			1

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8370	X	5342	-0-	-3028	-0-	5342	3			Y	-0-					-0-
*11	8070	X	5034	-0-	-3036	-0-	5034	3			Y	-0-					-0-
*12	7843	X	4898	-0-	-2945	-0-	4898	3			Y	-0-					-0-
*01	4581	X	4581	-0-	-0-	-0-	4581	3			Y	-0-					-0-
*02	5142	X	5142	-0-	-0-	-0-	5142	3			Y	-0-					-0-
*03	5284	X	5284	-0-	-0-	-0-	5284	3			Y	-0-					-0-
*04	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					-0-
05	5857	X	5857	-0-	-0-	-0-	5857	3			Y	-0-					-0-
*06	5722	X	5722	-0-	-0-	-0-	5722	3			Y	-0-					-0-
*07	4833	X	4833	-0-	-0-	-0-	4833	3			Y	-0-					-0-
*08	5741	X	5741	-0-	-0-	-0-	5646	3	95	9	Y	86	84	1			2
*09	5385	X	5385	-0-	-0-	-0-	5329	3	56	9	Y	51	51	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1292	N	1292	-0-	-0-	-0-	1259	3	33	9	Y	30	31	1			-0-
*11	1304	N	1304	-0-	-0-	-0-	1268	3	36	9	Y	33	32	1			1
*12	1498	N	1498	-0-	-0-	-0-	1457	3	41	9	Y	37	37	1			1
*01	3100	N	6436	-0-	3336	3336	6272	3	164	9	Y	149	147	1			3
*02	2800	N	2785	-0-	-15	3321	2708	3	77	9	Y	70	72	1			1
*03	3100	N	1049	-0-	-2051	1270	1042	3	7	9	Y	6	7	1			-0-
*04	2149	X	879	-0-	-1270	-0-	879	3			Y	-0-					-0-
*05	1581	X	793	-0-	-788	-0-	793	3			Y	-0-					-0-
*06	1530	X	738	-0-	-792	-0-	738	3			Y	-0-					-0-
*07	1116	X	732	-0-	-384	-0-	695	3	37	4	Y	-0-					-0-
*08	1054	X	781	-0-	-273	-0-	781	3			Y	-0-					-0-
09	870	X	767	-0-	-103	-0-	767	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
*11	1080	N	944	-0-	-136	-0-	944	3			Y	-0-					-0-
*12	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
*01	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
*02	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
*04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
*05	1820	N	1820	-0-	-0-	-0-	1790	3	30	9	Y	27	27	1			-0-
*06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
*07	INC G-10		2051	-0-	2051	2051	2009	3	42	9	Y	38	37	1			1
*08	INC G-10		2049	-0-	2049	4100	2030	3	19	9	Y	17	18	1			-0-
*09	6118	X	2018	-0-	-4100	-0-	1934	3	84	9	Y	76	73	1			3

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3516	X	3516	-0-	-0-	-0-	3497	3	19	9	Y	17	17	1			-0-
05	3314	X	3314	-0-	-0-	-0-	3266	3	48	9	Y	44	43	1			1
06	2970	X	2890	-0-	-80	-0-	2843	3	47	9	Y	43	42	1			2
*07	3627	X	2244	-0-	-1383	-0-	2086	3	113	4	Y	41	42	1			1
							45	9									
*08	3627	X	2392	-0-	-1235	-0-	2383	3	9	9	Y	8	9	1			-0-
09	3510	X	2057	-0-	-1453	-0-	2057	3			Y	-0-					-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*01	T. A.		387	-0-	387	387	387	3			Y	-0-					-0-
*02	T. A.		361	-0-	361	748	361	3			Y	-0-					-0-
*03	1164	N	416	-0-	-748	-0-	416	3			Y	-0-					-0-
*04	371	X	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
*06	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*08	372	N	316	-0-	-56	-0-	316	3			Y	-0-					-0-
09	390	N	265	-0-	-125	-0-	265	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	10690	X	10690	-0-	-0-	-0-		10611	3	79	9	Y	72	72	1			1
*01	10414	X	10414	-0-	-0-	-0-		10352	3	62	9	Y	56	56	1			1
*02	9050	X	9050	-0-	-0-	-0-		9013	3	37	9	Y	34	34	1			1
*03	9776	X	9776	-0-	-0-	-0-		9735	3	41	9	Y	37	37	1			1
*04	10440	X	7120	-0-	-3320	-0-		7073	3	47	9	Y	43	43	1			1
*05	10788	X	4283	-0-	-6505	-0-		4259	3	24	9	Y	22	23	1			-0-
*06	10080	X	4009	-0-	-6071	-0-		4009	3			Y	-0-					-0-
*07	10199	X	3652	-0-	-6547	-0-		3465	3	187	4	Y	-0-					-0-
*08	9858	X	3557	-0-	-6301	-0-		3551	3	6	9	Y	5	5	1			-0-
09	7140	X	3165	-0-	-3975	-0-		3165	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	11067	X	6401	-0-	-4666	-0-		6366	3	35	9	Y	32	30	1	2	8	-0-
*11	9240	X	5845	-0-	-3395	-0-		5809	3	36	9	Y	33	32	1			1
*12	8322	X	8322	-0-	-0-	-0-		8281	3	41	9	Y	37	37	1			1
*01	10278	X	10278	-0-	-0-	-0-		10202	3	76	9	Y	69	69	1			1
*02	8485	X	8485	-0-	-0-	-0-		8437	3	48	9	Y	44	44	1			1
*03	8368	X	8368	-0-	-0-	-0-		8367	3	1	9	Y	1	1	1	1	8	-0-
*04	7440	X	7167	-0-	-273	-0-		7167	3			Y	-0-					-0-
*05	7688	X	6565	-0-	-1123	-0-		6564	3	1	9	Y	1	1	8			-0-
*06	7440	X	7152	-0-	-288	-0-		7097	3	55	9	Y	50	48	1			2
*07	9207	X	6607	-0-	-2600	-0-		6197	3	334	4	Y	69	69	1			2
								76	9									
*08	8432	X	7270	-0-	-1162	-0-		7112	3	158	9	Y	144	139	1	4	8	3
09	7170	X	6722	-0-	-448	-0-		6590	3	132	9	Y	120	107	1	11	8	5

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
04	3420	X	2913	-0-	-507	-0-		2894	3	19	9	Y	17	18	1			-0-
05	4428	X	4428	-0-	-0-	-0-		4414	3	14	9	Y	13	13	1			-0-
06	4716	X	4716	-0-	-0-	-0-		4698	3	18	9	Y	16	15	1			1
07	3924	X	3924	-0-	-0-	-0-		3924	3			Y	-0-	1	1			-0-
08	4438	X	4438	-0-	-0-	-0-		4437	3	1	9	Y	1	1	1			-0-
09	4710	X	3423	-0-	-1287	-0-		3382	3	41	9	Y	37	35	1			2

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*10	4898	X	3077	-0-	-1821	-0-		3043	3	34	9	Y	31	31	1			-0-
*11	4710	X	3664	-0-	-1046	-0-		3602	3	62	9	Y	56	55	1			1
*12	4053	X	4053	-0-	-0-	-0-		3947	3	106	9	Y	96	95	1			2
*01	4001	X	4001	-0-	-0-	-0-		3921	3	80	9	Y	73	74	1			1
*02	3878	X	3878	-0-	-0-	-0-		3839	3	39	9	Y	35	35	1			1
*03	4601	X	4601	-0-	-0-	-0-		4560	3	41	9	Y	37	37	1			1
*04	4135	X	4135	-0-	-0-	-0-		4088	3	47	9	Y	43	43	1			1
*05	5196	X	5196	-0-	-0-	-0-		5150	3	46	9	Y	42	42	1			1
*06	4621	X	4621	-0-	-0-	-0-		4569	3	52	9	Y	47	46	1			2
*07	4650	X	3392	-0-	-1258	-0-		3176	3	171	4	Y	41	42	1			1
								45	9									
*08	5208	X	4681	-0-	-527	-0-		4678	3	3	9	Y	3	4	1			-0-
09	5040	X	3104	-0-	-1936	-0-		3061	3	43	9	Y	39	37	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2671	N	2671	-0-		-0-	-0-		2638	3	33	9	Y	30	31	1			-0-
*11	2545	N	2545	-0-		-0-	-0-		2509	3	36	9	Y	33	32	1			1
*12	2698	N	2698	-0-		-0-	-0-		2657	3	41	9	Y	37	37	1			1
*01	2607	X	2607	-0-		-0-	-0-		2566	3	41	9	Y	37	37	1			1
*02	2348	X	2348	-0-		-0-	-0-		2311	3	37	9	Y	34	34	1			1
*03	2544	X	2544	-0-		-0-	-0-		2503	3	41	9	Y	37	37	1			1
*04	2393	X	2393	-0-		-0-	-0-		2367	3	26	9	Y	24	25	1			-0-
*05	2518	X	2518	-0-		-0-	-0-		2485	3	33	9	Y	30	29	1			1
*06	2763	X	2763	-0-		-0-	-0-		2743	3	20	9	Y	18	18	1			1
*07	2496	X	2496	-0-		-0-	-0-		2485	3	11	9	Y	10	11	1			-0-
*08	2688	X	2688	-0-		-0-	-0-		2651	3	37	9	Y	34	33	1			1
09	2760	X	2247	-0-		-513	-0-		2194	3	53	9	Y	48	47	1			2

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

04	14B DENY		-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

*10	4278	X	3801	-0-		-477	-0-		3734	3	67	9	Y	61	61	1			1
*11	4020	X	3284	-0-		-736	-0-		3233	3	51	9	Y	46	46	1			1
*12	3782	X	3411	-0-		-371	-0-		3386	3	25	9	Y	23	24	1			-0-
*01	3490	X	3490	-0-		-0-	-0-		3480	3	10	9	Y	9	9	1			-0-
*02	3510	X	3510	-0-		-0-	-0-		3489	3	21	9	Y	19	19	1			-0-
*03	3735	X	3735	-0-		-0-	-0-		3715	3	20	9	Y	18	18	1			-0-
*04	3412	X	3412	-0-		-0-	-0-		3365	3	47	9	Y	43	42	1			1
*05	3968	X	3636	-0-		-332	-0-		3589	3	47	9	Y	43	43	1			1
*06	3840	X	2850	-0-		-990	-0-		2802	3	48	9	Y	44	43	1			2
*07	3968	X	2492	-0-		-1476	-0-		2322	3	125	4	Y	41	42	1			1
									45	9									
*08	3782	X	2740	-0-		-1042	-0-		2693	3	47	9	Y	43	43	1			1
09	3510	X	2602	-0-		-908	-0-		2560	3	42	9	Y	38	37	1			2

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

*10	3100	N	3668	-0-		568	993		3668	3			Y	-0-					-0-
*11	3000	N	3373	-0-		373	1366		3373	3			Y	-0-					-0-
*12	3100	N	3445	-0-		345	1711		3445	3			Y	-0-					-0-
*01	4979	X	3268	-0-		-1711	-0-		3268	3			Y	-0-					-0-
*02	2852	X	2852	-0-		-0-	-0-		2852	3			Y	-0-					-0-
*03	3049	X	3049	-0-		-0-	-0-		3010	3	39	9	Y	35	34	1			1
*04	2580	X	1706	-0-		-874	-0-		1704	3	2	9	Y	2	1	1	2	8	-0-
*05	2666	X	2139	-0-		-527	-0-		2139	3			Y	-0-					-0-
*06	3852	X	3852	-0-		-0-	-0-		3852	3			Y	-0-					-0-
*07	3522	X	3522	-0-		-0-	-0-		3522	3			Y	-0-					-0-
*08	3681	X	3681	-0-		-0-	-0-		3639	3	42	9	Y	38	37	1			1
09	3600	X	2997	-0-		-603	-0-		2913	3	84	9	Y	76	74	1			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3423	-0-	323	888	3423	3			Y	-0-					-0-
*11	3000	N	3204	-0-	204	1092	3204	3			Y	-0-					-0-
*12	3100	N	3448	-0-	348	1440	3448	3			Y	-0-					-0-
*01	4974	X	3534	-0-	-1440	-0-	3534	3			Y	-0-					-0-
*02	3097	X	3097	-0-	-0-	-0-	3097	3			Y	-0-					-0-
*03	3436	X	3436	-0-	-0-	-0-	3418	3	18	9	Y	16	16	1			-0-
*04	3193	X	3193	-0-	-0-	-0-	3147	3	46	9	Y	42	41	1			1
*05	3182	X	3182	-0-	-0-	-0-	3103	3	79	9	Y	72	72	1			1
*06	2718	X	2718	-0-	-0-	-0-	2668	3	50	9	Y	45	44	1			2
*07	T. A.		4306	-0-	4306	4306	4306	3			Y	-0-	2	1			-0-
*08	T. A.		3887	-0-	3887	8193	3887	3			Y	-0-					-0-
*09	11727	X	3534	-0-	-8193	-0-	3534	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2821	X	2357	-0-	-464	-0-	2336	3	21	9	Y	19	19	1			-0-
*11	2730	X	2226	-0-	-504	-0-	2190	3	36	9	Y	33	32	1			1
*12	2609	X	2609	-0-	-0-	-0-	2568	3	41	9	Y	37	37	1			1
*01	2543	N	2543	-0-	-0-	-0-	2502	3	41	9	Y	37	37	1			1
*02	2039	N	2039	-0-	-0-	-0-	2002	3	37	9	Y	34	34	1			1
*03	2107	N	2107	-0-	-0-	-0-	2066	3	41	9	Y	37	37	1			1
*04	2460	N	2048	-0-	-412	-0-	2001	3	47	9	Y	43	43	1			1
*05	2294	N	2161	-0-	-133	-0-	2151	3	10	9	Y	9	10	1			-0-
*06	2070	N	1835	-0-	-235	-0-	1805	3	30	9	Y	27	26	1			1
*07	2108	N	1677	-0-	-431	-0-	1548	3	84	4	Y	41	41	1			1
							45	9									
*08	2170	N	1992	-0-	-178	-0-	1945	3	47	9	Y	43	43	1			1
*09	1833	N	1833	-0-	-0-	-0-	1791	3	42	9	Y	38	37	1			2

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12524	X	7688	-0-	-4836	-0-	7620	3	68	9	Y	62	63	1			1
*11	12120	X	7005	-0-	-5115	-0-	6907	3	98	9	Y	89	88	1			2
*12	10695	X	6815	-0-	-3880	-0-	6692	3	123	9	Y	112	112	1			2
*01	6415	X	6415	-0-	-0-	-0-	6292	3	123	9	Y	112	112	1			2
*02	7170	X	7170	-0-	-0-	-0-	7058	3	112	9	Y	102	102	1			2
*03	7645	X	7645	-0-	-0-	-0-	7524	3	121	9	Y	110	110	1			2
*04	7564	X	7564	-0-	-0-	-0-	7455	3	109	9	Y	99	99	1			2
*05	8024	X	8024	-0-	-0-	-0-	7963	3	61	9	Y	55	56	1			1
*06	7655	X	7655	-0-	-0-	-0-	7604	3	51	9	Y	46	45	1			2
*07	6820	X	6441	-0-	-379	-0-	6396	3	45	9	Y	41	42	1			1
*08	7728	X	7728	-0-	-0-	-0-	7681	3	47	9	Y	43	43	1			1
*09	6954	X	6954	-0-	-0-	-0-	6935	3	19	9	Y	17	17	1			1

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1860	X	1658	-0-	-202	-0-	1611	3	47	9	Y	43	43	1			1
05	1922	X	1002	-0-	-920	-0-	955	3	47	9	Y	43	43	1			1
06	1860	X	843	-0-	-1017	-0-	831	3	12	9	Y	11	12	1			-0-
07	1705	N	320	-0-	-1385	-0-	320	3			Y	-0-					-0-
08	992	N	349	-0-	-643	-0-	349	3			Y	-0-					-0-
09	840	N	290	-0-	-550	-0-	290	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7409	X	6643	-0-	-766	-0-	6423	3	220	9	Y	200	199	1			2
*11	7050	X	6725	-0-	-325	-0-	6704	3	21	9	Y	19	21	1			-0-
*12	7038	X	7038	-0-	-0-	-0-	7007	3	31	9	Y	28	27	1			1
*01	6674	X	6674	-0-	-0-	-0-	6674	3			Y	-0-	1	1			-0-
*02	5817	X	5817	-0-	-0-	-0-	5817	3			Y	-0-					-0-
*03	6145	X	6145	-0-	-0-	-0-	6108	3	37	9	Y	34	33	1			1
*04	6870	X	5559	-0-	-1311	-0-	5391	3	168	9	Y	153	151	1			3
*05	7099	X	5199	-0-	-1900	-0-	5104	3	95	9	Y	86	87	1			2
*06	6450	X	4639	-0-	-1811	-0-	4540	3	99	9	Y	90	89	1			3
*07	6572	X	4568	-0-	-2004	-0-	4248	3	229	4	Y	83	84	1			2
							91	9									
*08	6200	X	4820	-0-	-1380	-0-	4737	3	83	9	Y	75	76	1			1
09	5580	X	4144	-0-	-1436	-0-	4101	3	43	9	Y	39	38	1			2

MCELROY RANCH 129 WELL #: 11 T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9238	X	8884	-0-	-354	-0-	8825	3	59	9	Y	54	53	1			1
*11	8760	X	8431	-0-	-329	-0-	8359	3	72	9	Y	65	64	1			2
*12	8940	X	8940	-0-	-0-	-0-	8837	3	103	9	Y	94	94	1			2
*01	9031	X	9031	-0-	-0-	-0-	8920	3	111	9	Y	101	101	1			2
*02	7749	X	7749	-0-	-0-	-0-	7650	3	99	9	Y	90	91	1			1
*03	8197	X	8197	-0-	-0-	-0-	8042	3	155	9	Y	141	139	1			3
*04	8730	X	7473	-0-	-1257	-0-	7407	3	66	9	Y	60	62	1			1
*05	9021	X	7061	-0-	-1960	-0-	6982	3	79	9	Y	72	72	1			1
*06	8730	X	6146	-0-	-2584	-0-	6046	3	100	9	Y	91	89	1			3
*07	8711	X	6040	-0-	-2671	-0-	5672	3	306	4	Y	56	58	1			1
							62	9									
*08	8277	X	6378	-0-	-1899	-0-	6363	3	15	9	Y	14	15	1			-0-
09	7470	X	5334	-0-	-2136	-0-	5314	3	20	9	Y	18	17	1			1

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12152	X	6442	-0-	-5710	-0-	6392	3	50	9	Y	45	46	1			1
*11	11760	X	7437	-0-	-4323	-0-	7402	3	35	9	Y	32	32	1			1
*12	10664	X	6951	-0-	-3713	-0-	6875	3	76	9	Y	69	69	1			1
*01	6502	X	6502	-0-	-0-	-0-	6419	3	83	9	Y	75	74	1			2
*02	7368	X	7368	-0-	-0-	-0-	7294	3	74	9	Y	67	68	1			1
*03	7667	X	7667	-0-	-0-	-0-	7586	3	81	9	Y	74	74	1			1
*04	7530	X	4215	-0-	-3315	-0-	4092	3	123	9	Y	112	111	1			2
*05	7781	X	2130	-0-	-5651	-0-	1988	3	142	9	Y	129	129	1			2
*06	7530	X	2071	-0-	-5459	-0-	1920	3	151	9	Y	137	134	1			5
*07	6789	X	1720	-0-	-5069	-0-	1584	3	136	9	Y	124	126	1			3
*08	6789	X	1952	-0-	-4837	-0-	1857	3	95	9	Y	86	87	1			2
09	4230	X	1936	-0-	-2294	-0-	1870	3	66	9	Y	60	59	1			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5023	X	5023	-0-		-0-	-0-	5023	3			Y	-0-					-0-
*11	4820	X	4820	-0-		-0-	-0-	4820	3			Y	-0-					-0-
*12	5090	X	5090	-0-		-0-	-0-	5077	3	13	9	Y	12	12	1			-0-
*01	4932	X	4932	-0-		-0-	-0-	4890	3	42	9	Y	38	37	1			1
*02	4519	X	4519	-0-		-0-	-0-	4482	3	37	9	Y	34	34	1			1
*03	4764	X	4764	-0-		-0-	-0-	4723	3	41	9	Y	37	37	1			1
*04	4340	X	4340	-0-		-0-	-0-	4307	3	33	9	Y	30	30	1			1
*05	4882	X	4882	-0-		-0-	-0-	4882	3			Y	-0-	1	1			-0-
*06	5432	X	5432	-0-		-0-	-0-	5431	3	1	9	Y	1	1	1			-0-
*07	3863	X	3863	-0-		-0-	-0-	3863	3			Y	-0-					-0-
*08	4867	X	4181	-0-		-686	-0-	4150	3	31	9	Y	28	27	1			1
09	5430	X	3026	-0-		-2404	-0-	2958	3	68	9	Y	62	60	1			3

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2852	X	2584	-0-		-268	-0-	2516	3	68	9	Y	62	63	1			1
*11	2730	X	2369	-0-		-361	-0-	2297	3	72	9	Y	65	64	1			2
*12	2472	X	2472	-0-		-0-	-0-	2391	3	81	9	Y	74	75	1			1
*01	2546	N	2546	-0-		-0-	-0-	2462	3	84	9	Y	76	75	1			2
*02	2191	N	2191	-0-		-0-	-0-	2139	3	52	9	Y	47	48	1			1
*03	2259	N	2259	-0-		-0-	-0-	2218	3	41	9	Y	37	37	1			1
*04	2460	N	2134	-0-		-326	-0-	2111	3	23	9	Y	21	22	1			-0-
*05	2480	N	2276	-0-		-204	-0-	2276	3			Y	-0-					-0-
*06	2220	N	2037	-0-		-183	-0-	2037	3			Y	-0-					-0-
*07	2201	N	2124	-0-		-77	-0-	1982	3	107	4	Y	32	31	1			1
								35	9									
*08	2263	N	1917	-0-		-346	-0-	1870	3	47	9	Y	43	43	1			1
09	2040	N	1526	-0-		-514	-0-	1484	3	42	9	Y	38	37	1			2

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5425	X	4864	-0-		-561	-0-	4821	3	43	9	Y	39	39	1			-0-
*11	4950	X	4711	-0-		-239	-0-	4686	3	25	9	Y	23	22	1			1
*12	5611	X	4828	-0-		-783	-0-	4819	3	9	9	Y	8	9	1			-0-
*01	4754	X	4754	-0-		-0-	-0-	4712	3	42	9	Y	38	37	1			1
*02	4128	X	4128	-0-		-0-	-0-	4091	3	37	9	Y	34	34	1			1
*03	4791	X	4791	-0-		-0-	-0-	4688	3	103	9	Y	94	93	1			2
*04	4710	X	3765	-0-		-945	-0-	3624	3	141	9	Y	128	128	1			2
*05	4867	X	3536	-0-		-1331	-0-	3455	3	81	9	Y	74	75	1			1
*06	4680	X	3133	-0-		-1547	-0-	3058	3	75	9	Y	68	67	1			2
*07	4836	X	3318	-0-		-1518	-0-	3017	3	163	4	Y	125	124	1			3
								138	9									
*08	4836	X	3531	-0-		-1305	-0-	3390	3	141	9	Y	128	129	1			2
09	3780	X	3201	-0-		-579	-0-	3074	3	127	9	Y	115	112	1			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1352	N	1352	-0-	-0-	-0-	1274	3	78	9	Y	71	70	1			1
*11	1290	N	1193	-0-	-97	-0-	1115	3	78	9	Y	71	70	1			2
*12	1333	N	1250	-0-	-83	-0-	1169	3	81	9	Y	74	75	1			1
*01	1167	N	1167	-0-	-0-	-0-	1134	3	33	9	Y	30	30	1			1
*02	1232	N	1232	-0-	-0-	-0-	1208	3	24	9	Y	22	23	1			-0-
*03	1409	N	1409	-0-	-0-	-0-	1367	3	42	9	Y	38	37	1			1
*04	2956	N	2956	-0-	-0-	-0-	2909	3	47	9	Y	43	43	1			1
*05	3100	N	4430	-0-	1330	1330	4383	3	47	9	Y	43	43	1			1
*06	3000	N	4039	-0-	1039	2369	3988	3	51	9	Y	46	45	1			2
*07	4556	X	2187	-0-	-2369	-0-	2032	3	110	4	Y	41	42	1			1
							45	9									
*08	4433	X	1175	-0-	-3258	-0-	1128	3	47	9	Y	43	43	1			1
09	4290	X	1201	-0-	-3089	-0-	1190	3	11	9	Y	10	11	1			-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2418	X	2356	-0-	-62	-0-	2356	3			Y	-0-					-0-
*11	2340	X	2273	-0-	-67	-0-	2273	3			Y	-0-					-0-
*12	2418	X	2388	-0-	-30	-0-	2388	3			Y	-0-					-0-
*01	2348	X	2348	-0-	-0-	-0-	2348	3			Y	-0-					-0-
*02	2115	X	2115	-0-	-0-	-0-	2115	3			Y	-0-					-0-
*03	2016	X	2016	-0-	-0-	-0-	1994	3	22	9	Y	20	20	1			-0-
*04	1902	X	1902	-0-	-0-	-0-	1865	3	37	9	Y	34	33	1			1
*05	2053	X	2053	-0-	-0-	-0-	2053	3			Y	-0-	1	1			-0-
*06	1934	X	1934	-0-	-0-	-0-	1890	3	44	9	Y	40	39	1			1
*07	2040	X	2040	-0-	-0-	-0-	1994	3	46	9	Y	42	42	1			1
*08	2288	X	2288	-0-	-0-	-0-	2216	3	72	9	Y	65	65	1			1
09	1980	X	1878	-0-	-102	-0-	1832	3	46	9	Y	42	41	1			2

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2852	X	2592	-0-	-260	-0-	2445	3	147	9	Y	134	133	1			2
*11	2760	X	2597	-0-	-163	-0-	2434	3	163	9	Y	148	147	1			3
*12	2464	X	2464	-0-	-0-	-0-	2309	3	155	9	Y	141	141	1			3
*01	2041	N	2041	-0-	-0-	-0-	1965	3	76	9	Y	69	71	1			1
*02	1835	N	1835	-0-	-0-	-0-	1825	3	10	9	Y	9	10	1			-0-
*03	2173	N	2173	-0-	-0-	-0-	2173	3			Y	-0-					-0-
*04	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
*05	3100	N	4469	-0-	1369	1369	4446	3	23	9	Y	21	21	1			-0-
*06	3000	N	3819	-0-	819	2188	3819	3			Y	-0-					-0-
*07	4269	X	2081	-0-	-2188	-0-	1946	3	105	4	Y	27	26	1			1
							30	9									
*08	4464	X	3678	-0-	-786	-0-	3668	3	10	9	Y	9	10	1			-0-
09	4320	X	3216	-0-	-1104	-0-	3216	3			Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	986	N	986	-0-	-0-	-0-	953	3	33	9	Y	30	31	1			-0-
*11	951	N	951	-0-	-0-	-0-	915	3	36	9	Y	33	32	1			1
*12	974	N	974	-0-	-0-	-0-	933	3	41	9	Y	37	37	1			1
*01	937	N	937	-0-	-0-	-0-	896	3	41	9	Y	37	37	1			1
*02	849	N	849	-0-	-0-	-0-	812	3	37	9	Y	34	34	1			1
*03	1008	N	1008	-0-	-0-	-0-	967	3	41	9	Y	37	37	1			1
*04	2151	N	2151	-0-	-0-	-0-	2022	3	129	9	Y	117	116	1			2
*05	1194	N	1194	-0-	-0-	-0-	1102	3	92	9	Y	84	85	1			1
*06	750	N	414	-0-	-336	-0-	408	3	6	9	Y	5	6	1			-0-
*07	1705	X	693	-0-	-1012	-0-	661	3	32	9	Y	29	28	1			1
*08	1705	X	876	-0-	-829	-0-	785	3	91	9	Y	83	82	1			2
09	1650	X	906	-0-	-744	-0-	822	3	84	9	Y	76	75	1			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3271	X	3271	-0-	-0-	-0-	3238	3	33	9	Y	30	31	1			-0-
*11	3178	X	3178	-0-	-0-	-0-	3113	3	65	9	Y	59	58	1			1
*12	3464	X	3464	-0-	-0-	-0-	3381	3	83	9	Y	75	75	1			1
*01	3875	X	3875	-0-	-0-	-0-	3754	3	121	9	Y	110	109	1			2
*02	2765	X	2765	-0-	-0-	-0-	2717	3	48	9	Y	44	45	1			1
*03	3090	X	3090	-0-	-0-	-0-	3049	3	41	9	Y	37	37	1			1
*04	3480	X	2214	-0-	-1266	-0-	2167	3	47	9	Y	43	43	1			1
*05	3596	X	2042	-0-	-1554	-0-	1995	3	47	9	Y	43	43	1			1
*06	3480	X	1812	-0-	-1668	-0-	1761	3	51	9	Y	46	45	1			2
*07	3162	X	936	-0-	-2226	-0-	886	3	48	4	Y	2	4	1			-0-
							2	9									
*08	3131	X	982	-0-	-2149	-0-	982	3			Y	-0-					-0-
*09	2471	X	2471	-0-	-0-	-0-	2437	3	34	9	Y	31	30	1			1

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1410	X	1124	-0-	-286	-0-	1077	3	47	9	Y	43	43	1			1
05	1457	X	1007	-0-	-450	-0-	999	3	8	9	Y	7	8	1			-0-
06	1350	X	1035	-0-	-315	-0-	1035	3			Y	-0-					-0-
07	3100	N	3528	-0-	428	428	3524	3	4	9	Y	4	4	1			-0-
08	3100	N	4035	-0-	935	1363	3968	3	67	9	Y	61	60	1			1
*09	3000	N	3029	-0-	29	1392	3015	3	14	9	Y	13	13	1			1

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1703	N	1703	-0-	-0-	-0-	1635	3	68	9	Y	62	62	1			1
*11	1627	N	1627	-0-	-0-	-0-	1566	3	61	9	Y	55	55	1			1
*12	1545	N	1545	-0-	-0-	-0-	1538	3	7	9	Y	6	7	1			-0-
*01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
*02	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
*03	3100	N	3482	-0-	382	382	3482	3			Y	-0-					-0-
*04	3000	N	3629	-0-	629	1011	3628	3	1	9	Y	1	1	1			-0-
*05	3100	N	4076	-0-	976	1987	4075	3	1	9	Y	1	1	1			-0-
*06	5551	X	3564	-0-	-1987	-0-	3564	3			Y	-0-					-0-
*07	3751	X	3729	-0-	-22	-0-	3509	3	189	4	Y	28	27	1			1
							31	9									
*08	4061	X	4039	-0-	-22	-0-	3992	3	47	9	Y	43	43	1			1
09	3930	X	3730	-0-	-200	-0-	3705	3	25	9	Y	23	23	1			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	265	N	265	-0-	-0-	-0-	232	3	33	9	Y	30	31	1			-0-
*11	271	N	271	-0-	-0-	-0-	235	3	36	9	Y	33	32	1			1
*12	316	N	316	-0-	-0-	-0-	257	3	59	9	Y	54	54	1			1
*01	325	N	325	-0-	-0-	-0-	242	3	83	9	Y	75	74	1			2
*02	299	N	299	-0-	-0-	-0-	225	3	74	9	Y	67	68	1			1
*03	351	N	351	-0-	-0-	-0-	294	3	57	9	Y	52	52	1			1
*04	331	N	331	-0-	-0-	-0-	276	3	55	9	Y	50	50	1			1
*05	1488	N	1488	-0-	-0-	-0-	1322	3	166	9	Y	151	149	1			3
*06	1967	N	1967	-0-	-0-	-0-	1743	3	224	9	Y	204	200	1			7
*07	1777	N	1777	-0-	-0-	-0-	1688	3	89	9	Y	81	86	1			2
*08	3100	N	3376	-0-	276	276	3241	3	135	9	Y	123	123	1			2
*09	2191	N	1915	-0-	-276	-0-	1777	3	138	9	Y	125	122	1			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1776	N	1776	-0-	-0-	-0-	1743	3	33	9	Y	30	31	1			-0-
*11	1710	N	1350	-0-	-360	-0-	1344	3	6	9	Y	5	5	1			-0-
*12	1581	N	1321	-0-	-260	-0-	1257	3	64	9	Y	58	57	1			1
*01	990	N	990	-0-	-0-	-0-	990	3			Y	-0-	1	1			-0-
*02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
*04	960	N	788	-0-	-172	-0-	788	3			Y	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
*06	900	N	569	-0-	-331	-0-	568	3	1	9	Y	1	1	1			-0-
*07	1179	N	1179	-0-	-0-	-0-	1085	3	59	4	Y	32	31	1			1
							35	9									
*08	2743	N	2743	-0-	-0-	-0-	2654	3	89	9	Y	81	81	1			1
*09	2700	N	2700	-0-	-0-	-0-	2615	3	85	9	Y	77	75	1			3

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	810	N	472	-0-	-338	-0-	448	3	24	9	Y	22	23	1			-0-
05	775	N	500	-0-	-275	-0-	500	3			Y	-0-					-0-
06	750	N	385	-0-	-365	-0-	385	3			Y	-0-					-0-
07	496	N	115	-0-	-381	-0-	115	3			Y	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1384	3	25	9	Y	23	23	1			-0-
*09	910	N	910	-0-	-0-	-0-	893	3	17	9	Y	15	14	1			1

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7440	X	3990	-0-	-3450	-0-	3956	3	34	9	Y	31	31	1			-0-
*11	7200	X	3653	-0-	-3547	-0-	3617	3	36	9	Y	33	32	1			1
*12	6541	X	3668	-0-	-2873	-0-	3627	3	41	9	Y	37	37	1			1
*01	3463	X	3463	-0-	-0-	-0-	3422	3	41	9	Y	37	37	1			1
*02	3932	X	3932	-0-	-0-	-0-	3895	3	37	9	Y	34	34	1			1
*03	4184	X	4184	-0-	-0-	-0-	4143	3	41	9	Y	37	37	1			1
*04	7679	X	7679	-0-	-0-	-0-	7594	3	85	9	Y	77	77	1			1
*05	9367	X	9367	-0-	-0-	-0-	9304	3	63	9	Y	57	57	1			1
*06	8897	X	8897	-0-	-0-	-0-	8846	3	51	9	Y	46	45	1			2
*07	7936	X	7417	-0-	-519	-0-	7372	3	45	9	Y	41	42	1			1
*08	8494	X	8273	-0-	-221	-0-	8256	3	17	9	Y	15	16	1			-0-
09	8220	X	7244	-0-	-976	-0-	7218	3	26	9	Y	24	23	1			1

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
*11	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
*12	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
*01	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*02	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
*03	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
*04	907	N	907	-0-	-0-	-0-	896	3	11	9	Y	10	10	1			-0-
*05	922	N	922	-0-	-0-	-0-	899	3	23	9	Y	21	21	1			-0-
*06	901	N	901	-0-	-0-	-0-	850	3	51	9	Y	46	44	1			2
*07	713	N	678	-0-	-35	-0-	632	3	46	9	Y	42	43	1			1
*08	930	N	793	-0-	-137	-0-	747	3	46	9	Y	42	42	1			1
*09	942	N	942	-0-	-0-	-0-	913	3	29	9	Y	26	26	1			1

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	900	N	828	-0-	-72	-0-	781	3	47	9	Y	43	42	1			1
05	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	Y	15	16	1			-0-
06	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
07	868	N	767	-0-	-101	-0-	767	3			Y	-0-					-0-
08	1820	N	1820	-0-	-0-	-0-	1796	3	24	9	Y	22	22	1			-0-
*09	2302	N	2302	-0-	-0-	-0-	2259	3	43	9	Y	39	37	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1462	N	1462	-0-	-0-	-0-	1429	3	33	9	Y	30	31	1			-0-
*11	1385	N	1385	-0-	-0-	-0-	1349	3	36	9	Y	33	32	1			1
*12	1513	N	1513	-0-	-0-	-0-	1472	3	41	9	Y	37	37	1			1
*01	1512	N	1512	-0-	-0-	-0-	1471	3	41	9	Y	37	37	1			1
*02	1387	N	1387	-0-	-0-	-0-	1350	3	37	9	Y	34	34	1			1
*03	1488	N	1488	-0-	-0-	-0-	1464	3	24	9	Y	22	23	1			-0-
*04	1428	N	1428	-0-	-0-	-0-	1286	3	142	9	Y	129	127	1			2
*05	1450	N	1450	-0-	-0-	-0-	1310	3	140	9	Y	127	127	1			2
*06	1429	N	1429	-0-	-0-	-0-	1296	3	133	9	Y	121	119	1			4
*07	1210	N	1210	-0-	-0-	-0-	1157	3	53	9	Y	48	51	1			1
*08	1457	N	1379	-0-	-78	-0-	1354	3	25	9	Y	23	24	1			-0-
09	1410	N	1189	-0-	-221	-0-	1169	3	20	9	Y	18	17	1			1

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3580	X	3580	-0-	-0-	-0-	3580	3			Y	-0-					-0-
*11	3000	X	2550	-0-	-450	-0-	2518	3	32	9	Y	29	28	1			1
*12	2533	X	2533	-0-	-0-	-0-	2492	3	41	9	Y	37	37	1			1
*01	2486	X	2486	-0-	-0-	-0-	2445	3	41	9	Y	37	37	1			1
*02	2146	X	2146	-0-	-0-	-0-	2109	3	37	9	Y	34	34	1			1
*03	2313	X	2313	-0-	-0-	-0-	2272	3	41	9	Y	37	37	1			1
*04	2490	X	1987	-0-	-503	-0-	1940	3	47	9	Y	43	43	1			1
*05	2573	X	1905	-0-	-668	-0-	1858	3	47	9	Y	43	43	1			1
*06	2400	X	1579	-0-	-821	-0-	1527	3	52	9	Y	47	45	1	1	8	2
*07	2046	N	1794	-0-	-252	-0-	1698	3	92	4	Y	4	6	1			-0-
							4	9									
*08	1891	N	1474	-0-	-417	-0-	1474	3			Y	-0-					-0-
09	1590	N	1351	-0-	-239	-0-	1308	3	43	9	Y	39	37	1			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	3019	-0-	-81	202	2962	3	57	9	Y	52	52	1			1
*11	3000	N	2890	-0-	-110	92	2818	3	72	9	Y	65	64	1			2
*12	3100	N	3034	-0-	-66	26	2943	3	91	9	Y	83	83	1			2
*01	2956	X	2930	-0-	-26	-0-	2808	3	122	9	Y	111	111	1			2
*02	2652	X	2652	-0-	-0-	-0-	2545	3	107	9	Y	97	98	1			1
*03	2231	X	2231	-0-	-0-	-0-	2150	3	81	9	Y	74	74	1			1
*04	2280	X	1737	-0-	-543	-0-	1650	3	87	9	Y	79	79	1			1
*05	2356	X	1640	-0-	-716	-0-	1616	3	24	9	Y	22	23	1			-0-
*06	2220	X	1678	-0-	-542	-0-	1675	3	3	9	Y	3	3	1			-0-
*07	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
*08	1643	N	1363	-0-	-280	-0-	1363	3			Y	-0-					-0-
09	1680	N	1191	-0-	-489	-0-	1191	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	837	N	729	-0-	-108	-0-	696	3	33	9	Y	30	31	1			-0-
*11	728	N	728	-0-	-0-	-0-	692	3	36	9	Y	33	32	1			1
*12	811	N	811	-0-	-0-	-0-	735	3	76	9	Y	69	69	1			1
*01	809	N	809	-0-	-0-	-0-	726	3	83	9	Y	75	74	1			2
*02	758	N	758	-0-	-0-	-0-	717	3	41	9	Y	37	38	1			1
*03	855	N	855	-0-	-0-	-0-	814	3	41	9	Y	37	37	1			1
*04	1102	N	1102	-0-	-0-	-0-	1027	3	75	9	Y	68	68	1			1
*05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-	1	1			-0-
*06	1399	N	1399	-0-	-0-	-0-	1367	3	32	9	Y	29	28	1			1
*07	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-	1	1			-0-
*08	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
09	1410	N	1064	-0-	-346	-0-	1038	3	26	9	Y	24	23	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	38648	X	3385	-0-	-35263	-0-	3352	3	33	9	Y	30	31	1			-0-
*11	3141	X	3141	-0-	-0-	-0-	3105	3	36	9	Y	33	32	1			1
*12	3131	X	3033	-0-	-98	-0-	2992	3	41	9	Y	37	37	1			1
*01	3131	X	2756	-0-	-375	-0-	2716	3	40	9	Y	36	36	1			1
*02	3200	X	3200	-0-	-0-	-0-	3163	3	37	9	Y	34	34	1			1
*03	3387	X	3387	-0-	-0-	-0-	3346	3	41	9	Y	37	37	1			1
*04	3661	X	3661	-0-	-0-	-0-	3614	3	47	9	Y	43	43	1			1
*05	4238	X	4238	-0-	-0-	-0-	4209	3	29	9	Y	26	27	1			-0-
*06	4066	X	4066	-0-	-0-	-0-	4066	3			Y	-0-					-0-
*07	3410	X	3265	-0-	-145	-0-	3265	3			Y	-0-					-0-
*08	3621	X	3621	-0-	-0-	-0-	3621	3			Y	-0-					-0-
09	3300	X	2955	-0-	-345	-0-	2955	3			Y	-0-					-0-

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7595	X	4657	-0-	-2938	-0-	4624	3	33	9	Y	30	31	1			-0-
*11	6060	X	4067	-0-	-1993	-0-	4031	3	36	9	Y	33	32	1			1
*12	6262	X	3932	-0-	-2330	-0-	3891	3	41	9	Y	37	37	1			1
*01	3695	X	3695	-0-	-0-	-0-	3654	3	41	9	Y	37	37	1			1
*02	4181	X	4181	-0-	-0-	-0-	4144	3	37	9	Y	34	34	1			1
*03	4308	X	4308	-0-	-0-	-0-	4267	3	41	9	Y	37	37	1			1
*04	4252	X	4252	-0-	-0-	-0-	4229	3	23	9	Y	21	22	1			-0-
*05	4918	X	4918	-0-	-0-	-0-	4918	3			Y	-0-					-0-
*06	5132	X	5132	-0-	-0-	-0-	5132	3			Y	-0-					-0-
*07	4659	X	4659	-0-	-0-	-0-	4659	3			Y	-0-					-0-
*08	5988	X	5988	-0-	-0-	-0-	5988	3			Y	-0-					-0-
*09	5233	X	5233	-0-	-0-	-0-	5233	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1421	N	1421	-0-	-0-	-0-	1294	3	127	9	Y	115	113	1			2
05	1471	N	1471	-0-	-0-	-0-	1416	3	55	9	Y	50	51	1			1
06	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-	1	1			-0-
07	1457	N	1163	-0-	-294	-0-	1160	3	3	9	Y	3	3	1			-0-
08	1737	N	1737	-0-	-0-	-0-	1719	3	18	9	Y	16	16	1			-0-
09	1740	N	1175	-0-	-565	-0-	1101	3	74	9	Y	67	64	1			3

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1317	N	1317	-0-	-0-	-0-	1204	3	113	9	Y	103	101	1			2
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-	2	1			-0-
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	1364	N	200	-0-	-1164	-0-	200	3			Y	-0-					-0-
08	496	N	328	-0-	-168	-0-	322	3	6	9	Y	5	4	1	1	8	-0-
09	600	N	400	-0-	-200	-0-	368	3	32	9	Y	29	28	1			1

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4710	X	2330	-0-	-2380	-0-	2178	3	152	9	Y	138	157	1			2
05	4867	X	1115	-0-	-3752	-0-	1015	3	100	9	Y	91	91	1			2
06	4710	X	1227	-0-	-3483	-0-	1130	3	97	9	Y	88	87	1			3
07	2139	X	1650	-0-	-489	-0-	1468	3	107	4	Y	68	70	1			1
							75	9									
*08	2139	X	1683	-0-	-456	-0-	1606	3	77	9	Y	70	69	1			2
09	2070	X	1091	-0-	-979	-0-	989	3	102	9	Y	93	91	1			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5146	X	1959	-0-	-3187	-0-	1903	3	56	9	Y	51	51	1	4	8	1
*11	4980	X	1793	-0-	-3187	-0-	1721	3	72	9	Y	65	64	1			2
*12	5146	X	1580	-0-	-3566	-0-	1325	3	255	9	Y	232	229	1			5
*01	1287	X	1287	-0-	-0-	-0-	795	3	492	9	Y	447	443	1			9
*02	1163	X	1163	-0-	-0-	-0-	719	3	444	9	Y	404	407	1			6
*03	1192	X	1192	-0-	-0-	-0-	760	3	432	9	Y	393	392	1			7
*04	2130	X	1063	-0-	-1067	-0-	742	3	321	9	Y	292	294	1			5
*05	1891	X	1098	-0-	-793	-0-	923	3	175	9	Y	159	161	1			3
*06	1488	X	1488	-0-	-0-	-0-	1265	3	223	9	Y	203	199	1			7
*07	1310	N	1310	-0-	-0-	-0-	1043	3	76	4	Y	174	178	1			3
							191	9									
*08	1205	N	1205	-0-	-0-	-0-	1067	3	138	9	Y	125	124	1			4
*09	1237	N	1237	-0-	-0-	-0-	1084	3	153	9	Y	139	137	1			6

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2481	N	2481	-0-	-0-	-0-	2414	3	67	9	Y	61	62	1			1
*11	2911	N	2911	-0-	-0-	-0-	2846	3	65	9	Y	59	59	1			1
*12	3100	N	3558	-0-	458	458	3547	3	11	9	Y	10	11	1			-0-
*01	5473	X	5015	-0-	-458	-0-	4948	3	67	9	Y	61	60	1			1
*02	5433	X	5433	-0-	-0-	-0-	5405	3	28	9	Y	25	26	1			-0-
*03	5819	X	5819	-0-	-0-	-0-	5819	3			Y	-0-					-0-
*04	4860	X	4730	-0-	-130	-0-	4598	3	132	9	Y	120	118	1			2
*05	6138	X	2203	-0-	-3935	-0-	2129	3	74	9	Y	67	68	1			1
*06	5940	X	3269	-0-	-2671	-0-	3118	3	151	9	Y	137	133	1			5
*07	6200	X	3241	-0-	-2959	-0-	2979	3	161	4	Y	92	95	1			2
							101	9									
*08	5859	X	3462	-0-	-2397	-0-	3367	3	95	9	Y	86	86	1			2
09	4740	X	3138	-0-	-1602	-0-	3054	3	84	9	Y	76	75	1			3

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	3403	-0-	403	403	3309	3	94	9	Y	85	85	1			1
05	2759	N	2356	-0-	-403	-0-	2225	3	131	9	Y	119	118	1			2
06	1272	N	1272	-0-	-0-	-0-	1128	3	144	9	Y	131	128	1			5
07	T. A.		2150	-0-	2150	2150	1815	3	248	4	Y	79	82	1			2
							87	9									
08	T. A.		2152	-0-	2152	4302	2079	3	73	9	Y	66	67	1			1
*09	5846	X	1544	-0-	-4302	-0-	1460	3	84	9	Y	76	74	1			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1704	N	1704	-0-	-0-	-0-	1671	3	33	9	Y	30	31	1			-0-
*11	1740	N	1675	-0-	-65	-0-	1638	3	37	9	Y	34	33	1			1
*12	2089	N	2089	-0-	-0-	-0-	2017	3	72	9	Y	65	65	1			1
*01	1935	N	1935	-0-	-0-	-0-	1899	3	36	9	Y	33	33	1			1
*02	1931	N	1931	-0-	-0-	-0-	1896	3	35	9	Y	32	33	1			-0-
*03	2009	N	2009	-0-	-0-	-0-	1967	3	42	9	Y	38	37	1			1
*04	2552	N	2552	-0-	-0-	-0-	2505	3	47	9	Y	43	43	1			1
*05	3100	N	4033	-0-	933	933	3986	3	47	9	Y	43	43	1			1
*06	3000	N	3488	-0-	488	1421	3437	3	51	9	Y	46	45	1			2
*07	4770	X	3349	-0-	-1421	-0-	3135	3	169	4	Y	41	42	1			1
							45	9									
*08	4030	X	3613	-0-	-417	-0-	3566	3	47	9	Y	43	43	1			1
09	3900	X	3184	-0-	-716	-0-	3142	3	42	9	Y	38	37	1			2

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3627	X	3455	-0-	-172	-0-	3387	3	68	9	Y	62	63	1			1
*11	3510	X	3484	-0-	-26	-0-	3412	3	72	9	Y	65	64	1			2
*12	3588	X	3588	-0-	-0-	-0-	3507	3	81	9	Y	74	75	1			1
*01	4565	X	4565	-0-	-0-	-0-	4456	3	109	9	Y	99	98	1			2
*02	3856	X	3856	-0-	-0-	-0-	3771	3	85	9	Y	77	78	1			1
*03	3020	X	3020	-0-	-0-	-0-	2953	3	67	9	Y	61	61	1			1
*04	3810	X	3644	-0-	-166	-0-	3550	3	94	9	Y	85	85	1			1
*05	3937	X	3098	-0-	-839	-0-	3002	3	96	9	Y	87	86	1			2
*06	3810	X	3139	-0-	-671	-0-	3080	3	59	9	Y	54	54	1			2
*07	4371	X	2206	-0-	-2165	-0-	2050	3	111	4	Y	41	42	1			1
							45	9									
*08	3782	X	2040	-0-	-1742	-0-	1993	3	47	9	Y	43	43	1			1
09	3660	X	1837	-0-	-1823	-0-	1795	3	42	9	Y	38	37	1			2

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1110	N	992	-0-	-118	-0-	963	3	29	9	Y	26	26	1			-0-
05	1147	N	900	-0-	-247	-0-	900	3			Y	-0-					-0-
06	1020	N	827	-0-	-193	-0-	827	3			Y	-0-					-0-
*07	1269	N	1269	-0-	-0-	-0-	1172	3	63	4	Y	31	30	1			1
							34	9									
08	1551	N	1551	-0-	-0-	-0-	1504	3	47	9	Y	43	43	1			1
*09	1437	N	1437	-0-	-0-	-0-	1395	3	42	9	Y	38	37	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	655	N	655	-0-	-0-	-0-	587	3	68	9	Y	62	63	1			1
*11	591	N	591	-0-	-0-	-0-	519	3	72	9	Y	65	64	1			2
*12	586	N	586	-0-	-0-	-0-	505	3	81	9	Y	74	75	1			1
*01	583	N	583	-0-	-0-	-0-	499	3	84	9	Y	76	75	1			2
*02	606	N	606	-0-	-0-	-0-	532	3	74	9	Y	67	68	1			1
*03	612	N	612	-0-	-0-	-0-	531	3	81	9	Y	74	74	1			1
*04	510	N	316	-0-	-194	-0-	221	3	95	9	Y	86	86	1			1
05	527	N	172	-0-	-355	-0-	76	3	96	9	Y	87	86	1			2
06	708	N	708	-0-	-0-	-0-	568	3	140	9	Y	127	124	1			5
*07	772	N	772	-0-	-0-	-0-	598	3	82	4	Y	84	87	1			2
							92	9									
*08	700	N	700	-0-	-0-	-0-	576	3	124	9	Y	113	113	1			2
*09	688	N	688	-0-	-0-	-0-	561	3	127	9	Y	115	112	1			5

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2468	N	2468	-0-	-0-	-0-	2401	3	67	9	Y	61	63	1			1
*11	2347	N	2347	-0-	-0-	-0-	2275	3	72	9	Y	65	64	1			2
*12	2125	N	2125	-0-	-0-	-0-	2123	3	2	9	Y	2	4	1			-0-
*01	2276	N	2276	-0-	-0-	-0-	2268	3	8	9	Y	7	7	1			-0-
*02	2769	N	2769	-0-	-0-	-0-	2647	3	122	9	Y	111	109	1			2
*03	2344	N	2344	-0-	-0-	-0-	2235	3	109	9	Y	99	99	1			2
*04	2852	N	2852	-0-	-0-	-0-	2765	3	87	9	Y	79	80	1			1
*05	2753	N	2753	-0-	-0-	-0-	2687	3	66	9	Y	60	60	1			1
*06	2280	N	1515	-0-	-765	-0-	1457	3	58	9	Y	53	52	1			2
*07	3352	X	3352	-0-	-0-	-0-	3094	3	167	4	Y	83	83	1			2
							91	9									
*08	3202	X	3202	-0-	-0-	-0-	3107	3	95	9	Y	86	86	1			2
*09	3090	X	3090	-0-	-0-	-0-	3034	3	56	9	Y	51	51	1			2

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
05	1985	N	1985	-0-	-0-	-0-	1982	3	3	9	Y	3	3	1			-0-
06	510	N	391	-0-	-119	-0-	344	3	47	9	Y	43	41	1			2
07	527	X	299	-0-	-228	-0-	264	3	35	9	Y	32	33	1			1
08	1984	X	292	-0-	-1692	-0-	275	3	17	9	Y	15	16	1			-0-
09	1920	X	976	-0-	-944	-0-	918	3	58	9	Y	53	51	1			2

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1955	N	1955	-0-	-0-	-0-	1751	2	204	9	Y	185	82	0			228
05	2423	N	2423	-0-	-0-	-0-	2221	2	202	9	Y	184	209	0			203
06	2280	N	991	-0-	-1289	-0-	924	2	67	9	Y	61	81	0			183
07	1798	N	158	-0-	-1640	-0-	25	2	133	9	Y	121	50	0			254
08	2232	N	137	-0-	-2095	-0-	25	2	112	9	Y	102	192	0			164
*09	394	N	394	-0-	-0-	-0-	66	2	328	9	Y	298	155	0			307

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2562	N	2562	-0-	-0-	-0-	2420	2	142	9	Y	129	82	0			171
05	2480	N	1510	-0-	-970	-0-	1346	2	164	9	Y	149	158	0			162
06	2340	N	83	-0-	-2257	-0-	9	2	74	9	Y	67	65	0			164
07	2511	N	2311	-0-	-200	-0-	2189	2	122	9	Y	111	45	0			230
08	2301	N	2301	-0-	-0-	-0-	2189	2	112	9	Y	102	174	0			158
*09	1022	N	1022	-0-	-0-	-0-	792	2	230	9	Y	209	150	0			217

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170
05	0	N	-0-	-0-	-0-	-0-					N	2					172
06	0	N	-0-	-0-	-0-	-0-					N	1					173
07	0	N	-0-	-0-	-0-	-0-					N	1					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					174

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					170
05	265	N	265	-0-	-0-	-0-	264	3	1	9	N	1					171
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					172
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					172
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					172
*09	330	N	262	-0-	-68	-0-	262	3			N	-0-					172

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	2					132
06	0	N	-0-	-0-	-0-	-0-					N	1					133
07	0	N	-0-	-0-	-0-	-0-					N	1					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					134

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					7
05	0		-0-	-0-	-0-	-0-					N	-0-					7
06	0		-0-	-0-	-0-	-0-					N	-0-	7	1			-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2921	N	2921	-0-	-0-	-0-	2871	2	50	9	N	45	101	1			119
05	2751	N	2751	-0-	-0-	-0-	2710	2	41	9	N	37	97	1			59
06	2931	N	2931	-0-	-0-	-0-	2899	2	32	9	N	29					88
07	3007	N	1901	-0-	-1106	-0-	1882	2	19	9	N	17					105
08	2759	N	2448	-0-	-311	-0-	2429	2	19	9	N	17					122
09	2940	N	2254	-0-	-686	-0-	2224	2	30	9	N	27					149

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2700	X	2527	-0-	-173	-0-	2490	2	37	9	N	34					235
05	2790	X	1863	-0-	-927	-0-	1857	2	6	9	N	5					240
06	2970	X	2554	-0-	-416	-0-	2526	2	28	9	N	25					265
07	3069	X	1832	-0-	-1237	-0-	1813	2	19	9	N	17					282
08	3069	X	3032	-0-	-37	-0-	2968	2	64	9	N	58					340
09	2550	X	2359	-0-	-191	-0-	2344	2	15	9	N	14					354

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					84
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					84
06	540	N	388	-0-	-152	-0-	388	2			N	-0-					84
07	620	N	367	-0-	-253	-0-	367	2			N	-0-					84
08	899	N	540	-0-	-359	-0-	540	2			N	-0-					84
*09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4826	X	4826	-0-	-0-	-0-	4823	3	3	9	Y	3	22	1			5
05	4774	X	3716	-0-	-1058	-0-	3677	3	39	9	Y	35					40
06	4914	X	4914	-0-	-0-	-0-	4793	3	121	9	Y	110	128	1			22
07	3261	X	3261	-0-	-0-	-0-	3232	3	29	9	Y	26	18	1			30
08	2670	X	2670	-0-	-0-	-0-	2669	3	1	9	Y	1					31
*09	5210	X	5210	-0-	-0-	-0-	5210	3			Y	-0-	23	1			8

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					1
05	2412	N	2412	-0-	-0-	-0-	2412	3			Y	-0-					1
06	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					1
*07	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					1
*08	2379	N	2379	-0-	-0-	-0-	2365	3	14	9	Y	13					14
*09	2235	N	2235	-0-	-0-	-0-	2232	3	3	9	Y	3	10	1			7

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	485	N	485	-0-	-0-	-0-	410	3	75	9	Y	68	102	1			179
05	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22					201
06	645	N	645	-0-	-0-	-0-	637	3	8	9	Y	7					208
07	849	N	849	-0-	-0-	-0-	849	3			Y	-0-	111	1			97
08	946	N	946	-0-	-0-	-0-	928	3	18	9	Y	16					113
*09	688	N	688	-0-	-0-	-0-	680	3	8	9	Y	7					120

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	8970	X	8474	-0-	-496	-0-	8412	3	62	9	Y	56	259	1			80
05	8959	X	8487	-0-	-472	-0-	8437	3	50	9	Y	45					125
06	8730	X	8367	-0-	-363	-0-	8143	3	224	9	Y	204	288	1			41
07	8525	X	7116	-0-	-1409	-0-	7033	3	83	9	Y	75	33	1			83
08	8997	X	8997	-0-	-0-	-0-	8930	3	67	9	Y	61					144
09	8250	X	7870	-0-	-380	-0-	7861	3	9	9	Y	8	108	1			44

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4620	X	4136	-0-	-484	-0-	4129	3	7	9	Y	6	34	1			9
05	4774	X	4093	-0-	-681	-0-	4049	3	44	9	Y	40					49
06	5099	X	5099	-0-	-0-	-0-	5005	3	94	9	Y	85	117	1			17
07	4008	X	4008	-0-	-0-	-0-	3979	3	29	9	Y	26	14	1			29
08	4747	X	4747	-0-	-0-	-0-	4724	3	23	9	Y	21					50
*09	3044	X	3044	-0-	-0-	-0-	3009	3	35	9	Y	32	38	1			44

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	10347	X	10347	-0-	-0-	-0-	10283	3	64	9	Y	58	62	1			64
05	10538	X	10538	-0-	-0-	-0-	10504	3	34	9	Y	31					95
06	11388	X	11388	-0-	-0-	-0-	11321	3	67	9	Y	61	144	1			12
07	10695	X	9352	-0-	-1343	-0-	9306	3	46	9	Y	42	10	1			44
08	11449	X	11449	-0-	-0-	-0-	11403	3	46	9	Y	42					86
09	10620	X	10377	-0-	-243	-0-	10341	3	36	9	Y	33	65	1			54

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3000	N	4830	-0-	1830	1830	4765	3	65	9	Y	59	14	1			60
05	3100	N	4143	-0-	1043	2873	4098	3	45	9	Y	41					101
06	3000	N	4229	-0-	1229	4102	4142	3	87	9	Y	79	164	1			16
07	6024	X	1922	-0-	-4102	-0-	1893	3	29	9	Y	26	13	1			29
08	4247	X	6	-0-	-4241	-0-	6	3			Y	-0-					29
09	4110	X	27	-0-	-4083	-0-	27	3			Y	-0-	22	1			7

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	7396	X	7396	-0-	-0-	-0-	7079	3	317	9	Y	288	315	0			86
05	6983	X	6983	-0-	-0-	-0-	6655	3	328	9	Y	298	300	0			84
06	6045	X	6045	-0-	-0-	-0-	5795	3	250	9	Y	227	233	0			78
07	8184	X	5355	-0-	-2829	-0-	5093	3	262	9	Y	238	222	0			94
08	8184	X	5972	-0-	-2212	-0-	5704	3	268	9	Y	244	240	0			98
09	7410	X	4848	-0-	-2562	-0-	4619	3	229	9	Y	208	213	0			93

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6780	X	4689	-0-	-2091	-0-	4614	3	75	9	Y	68	68	0			103
05	7006	X	5357	-0-	-1649	-0-	5311	3	46	9	Y	42	95	0			50
06	5610	X	4359	-0-	-1251	-0-	4349	3	10	9	Y	9	20	0			39
07	4867	X	4482	-0-	-385	-0-	4448	3	34	9	Y	31	11	0			59
08	5335	X	5335	-0-	-0-	-0-	5304	3	31	9	Y	28	45	0			42
09	4710	X	3800	-0-	-910	-0-	3736	3	64	9	Y	58	40	0			60

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6300	X	6143	-0-	-157	-0-	5963	3	180	9	Y	164	167	0			49
05	6448	X	5509	-0-	-939	-0-	5355	3	154	9	Y	140	150	0			39
06	6240	X	4954	-0-	-1286	-0-	4880	3	74	9	Y	67	83	0			23
07	6262	X	4658	-0-	-1604	-0-	4586	3	72	9	Y	65	62	0			26
08	6262	X	4887	-0-	-1375	-0-	4841	3	46	9	Y	42	51	0			17
09	6060	X	4206	-0-	-1854	-0-	4140	3	66	9	Y	60	50	0			27

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

04	4950	X	4226	-0-	-724	-0-	4127	3	99	9	Y	90	59	0			119
05	5084	X	4472	-0-	-612	-0-	4341	3	131	9	Y	119	109	0			129
06	4950	X	4635	-0-	-315	-0-	4578	3	57	9	Y	52	51	0			130
07	4139	X	4139	-0-	-0-	-0-	4042	3	97	9	Y	88	36	0			182
08	4538	X	4538	-0-	-0-	-0-	4454	3	84	9	Y	76	137	0			121
09	3900	X	3818	-0-	-82	-0-	3674	3	144	9	Y	131	114	0			138

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

04	7500	X	6948	-0-	-552	-0-	6819	3	129	9	Y	117	121	0			35
05	8084	X	8084	-0-	-0-	-0-	7896	3	188	9	Y	171	158	0			48
*06	8619	X	8619	-0-	-0-	-0-	8461	3	158	9	Y	144	143	0			49
*07	7347	X	7347	-0-	-0-	-0-	7225	3	122	9	Y	111	116	0			44
*08	7171	X	7171	-0-	-0-	-0-	7057	3	114	9	Y	104	106	0			42
*09	6690	X	6619	-0-	-71	-0-	6474	3	145	9	Y	132	115	0			59

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

04	2201	N	2201	-0-	-0-	-0-	2162	3	39	9	Y	35	25	0			48
05	2307	N	2307	-0-	-0-	-0-	2264	3	43	9	Y	39	45	0			42
06	2182	N	2182	-0-	-0-	-0-	2162	3	20	9	Y	18	17	0			43
07	2325	N	1881	-0-	-444	-0-	1845	3	36	9	Y	33	12	0			64
08	2356	N	2167	-0-	-189	-0-	2141	3	26	9	Y	24	48	0			40
*09	2287	N	2287	-0-	-0-	-0-	2224	3	63	9	Y	57	38	0			59

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

04	2730	X	2514	-0-	-216	-0-	2389	3	125	9	Y	114	40	0			135
05	2728	X	2581	-0-	-147	-0-	2446	3	135	9	Y	123	124	0			134
06	2370	X	2322	-0-	-48	-0-	2249	3	73	9	Y	66	53	0			147
07	2759	N	2396	-0-	-363	-0-	2291	3	105	9	Y	95	40	0			202
08	2728	N	2469	-0-	-259	-0-	2394	3	75	9	Y	68	153	0			117
*09	2428	N	2428	-0-	-0-	-0-	2289	3	139	9	Y	126	111	0			132

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

04	6145	X	6145	-0-	-0-	-0-	6047	3	98	9	N	89	78	0			128
05	6417	X	6417	-0-	-0-	-0-	6320	3	97	9	N	88	118	0			98
06	6090	X	6090	-0-	-0-	-0-	6049	3	41	9	N	37	39	0			96
07	5651	X	5651	-0-	-0-	-0-	5589	3	62	9	N	56	26	0			126
08	5886	X	5886	-0-	-0-	-0-	5836	3	50	9	N	45	95	0			76
*09	5767	X	5767	-0-	-0-	-0-	5632	3	135	9	N	123	72	0			127

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

04	5856	X	5856	-0-	-0-	-0-	5492	3	364	9	Y	331	339	0			98
05	6089	X	6089	-0-	-0-	-0-	5638	3	451	9	Y	410	390	0	4	8	114
06	6119	X	6119	-0-	-0-	-0-	5715	3	404	9	Y	367	355	0			126
07	5179	X	5179	-0-	-0-	-0-	4820	3	359	9	Y	326	323	0			129
08	6319	X	6319	-0-	-0-	-0-	5900	3	419	9	Y	381	357	0			153
*09	5562	X	5562	-0-	-0-	-0-	5203	3	359	9	Y	326	332	0			147

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6510	X	6197	-0-	-313	-0-	6103	3	94	9	Y	85	60	0			115
05	6448	X	6326	-0-	-122	-0-	6226	3	100	9	Y	91	106	0			100
06	6360	X	5950	-0-	-410	-0-	5906	3	44	9	Y	40	40	0			100
07	6479	X	5529	-0-	-950	-0-	5455	3	74	9	Y	67	27	0			140
08	6479	X	6194	-0-	-285	-0-	6126	3	68	9	Y	62	106	0			96
09	6210	X	5869	-0-	-341	-0-	5733	3	136	9	Y	124	91	0			129

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	961	#	903	-0-	-58	-0-	835	3	68	9	Y	62	63	1			1
*11	T. A.		885	-0-	885	885	813	3	72	9	Y	65	64	1			2
*12	T. A.		940	-0-	940	1825	859	3	81	9	Y	74	75	1			1
*01	2749	R	924	-0-	-1825	-0-	840	3	84	9	Y	76	75	1			2
*02	802	R	802	-0-	-0-	-0-	728	3	74	9	Y	67	68	1			1
*03	851	R	851	-0-	-0-	-0-	770	3	81	9	Y	74	74	1			1
*04	815	R	815	-0-	-0-	-0-	720	3	95	9	Y	86	86	1			1
*05	897	R	897	-0-	-0-	-0-	786	3	111	9	Y	101	100	1			2
*06	871	R	871	-0-	-0-	-0-	721	3	150	9	Y	136	133	1			5
*07	847	R	847	-0-	-0-	-0-	675	3	36	4	Y	124	126	1			3
							136	9									
*08	899	R	899	-0-	-0-	-0-	758	3	141	9	Y	128	129	1			2
09	810	#	700	-0-	-110	-0-	700	3			Y	-0-	2	1			-0-

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1042	R	1042	-0-	-0-	-0-	1040	2	2	9	N	2					95
05	3862	R	3862	-0-	-0-	-0-	3862	2			N	-0-					95
06	1877	R	1877	-0-	-0-	-0-	1877	2			N	-0-					95
07	1880	R	1880	-0-	-0-	-0-	1880	2			N	-0-					95
08	3069	#	1620	-0-	-1449	-0-	1620	2			N	-0-					95
09	2970	#	1453	-0-	-1517	-0-	1453	2			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	6480	R	6480	-0-	-0-	-0-	6458	3	22	9	Y	20	80	1			113
05	6758	#	6533	-0-	-225	-0-	6519	3	14	9	Y	13					126
06	6564	R	6564	-0-	-0-	-0-	6563	3	1	9	Y	1					127
07	6758	#	6186	-0-	-572	-0-	6142	3	44	9	Y	40	76	1			91
08	6696	#	6549	-0-	-147	-0-	6540	3	9	9	Y	8					99
*09	6540	#	5793	-0-	-747	-0-	5783	3	10	9	Y	9					108

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	11580	#	11406	-0-	-174	-0-	11332	3	74	9	N	67	186	1			78
05	11966	#	11609	-0-	-357	-0-	11568	3	41	9	N	37					115
06	11580	#	11030	-0-	-550	-0-	10998	3	32	9	N	29					144
07	11966	#	10662	-0-	-1304	-0-	10610	3	52	9	N	47	120	1			71
08	11842	R	11842	-0-	-0-	-0-	11781	3	61	9	N	55					126
09	11400	#	11000	-0-	-400	-0-	10965	3	35	9	N	32					158

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5880	#	5582	-0-	-298	-0-	5573	3	9	9	N	8	17	1			10
05	6076	#	5677	-0-	-399	-0-	5666	3	11	9	N	10					20
06	5790	#	5460	-0-	-330	-0-	5370	3	90	9	N	82	85	1			17
*07	5952	#	5270	-0-	-682	-0-	5228	3	42	9	N	38	13	1			42
*08	5921	#	5554	-0-	-367	-0-	5533	3	21	9	N	19					61
*09	5734	R	5734	-0-	-0-	-0-	5731	3	3	9	N	3	46	1			18

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1500	#	133	-0-	-1367	-0-	22	2	111	9	N	101	183	1			123
05	899	#	136	-0-	-763	-0-	29	2	107	9	N	97					220
06	600	#	136	-0-	-464	-0-	33	2	103	9	N	94	194	1			120
07	360	R	360	-0-	-0-	-0-	116	2	244	9	N	222	187	1			155
08	316	R	316	-0-	-0-	-0-	105	2	211	9	N	192	185	1			162
*09	264	R	264	-0-	-0-	-0-	77	2	187	9	N	170	182	1			150

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	3708		3708	-0-	-0-	5398	3708	2			N	-0-					-0-
05	3849		3849	-0-	-0-	5398	3849	2			N	-0-					-0-
06	3758		3758	-0-	-0-	5398	3738	2			N	-0-					-0-
07	3829		3829	-0-	-0-	5398	3829	2			N	-0-					-0-
*08	3797		3797	-0-	-0-	5398	3797	2			N	-0-					-0-
09	2880		NO RPT	-0-	-2880	2518					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	4080	X	3739	-0-	-341	-0-	3719	3	20	9	N	18					138
05	3968	X	3161	-0-	-807	-0-	3158	3	3	9	N	3					141
06	4170	X	2731	-0-	-1439	-0-	2723	3	8	9	N	7					148
07	4309	X	3804	-0-	-505	-0-	3804	3			N	-0-					148
08	4309	X	2739	-0-	-1570	-0-	2739	3			N	-0-					148
09	3750	X	3056	-0-	-694	-0-	3056	3			N	-0-					148

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					52
05	1550	N	911	-0-	-639	-0-	911	3			N	-0-					52
06	1140	N	756	-0-	-384	-0-	756	3			N	-0-					52
07	992	N	970	-0-	-22	-0-	970	3			N	-0-					52
08	899	N	821	-0-	-78	-0-	821	3			N	-0-					52
*09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					52

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					112
05	1581	N	1446	-0-	-135	-0-	1446	3			N	-0-					112
06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					112
07	1528	N	1528	-0-	-0-	-0-	1514	3	14	9	N	13					125
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					125
09	1470	N	1329	-0-	-141	-0-	1329	3			N	-0-					125

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					42
05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					42
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					42
07	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					42
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					42
*09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5070	X	3958	-0-	-1112	-0-	3940	3	18	9	N	16					154
05	5301	X	3903	-0-	-1398	-0-	3892	3	11	9	N	10					164
06	5130	X	3491	-0-	-1639	-0-	3488	3	3	9	N	3					167
07	5301	X	3860	-0-	-1441	-0-	3860	3			N	-0-					167
08	4371	X	3351	-0-	-1020	-0-	3345	3	6	9	N	5					172
*09	5520	X	5520	-0-	-0-	-0-	5506	3	14	9	N	13					185

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	390	N	366	-0-	-24	-0-	362	2	4	9	N	4					43
05	372	N	326	-0-	-46	-0-	325	2	1	9	N	1					44
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					44
07	401	N	401	-0-	-0-	-0-	397	2	4	9	N	4					48
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					48
09	360	N	333	-0-	-27	-0-	333	2			N	-0-					48

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1949	N	1949	-0-	-0-	-0-	1882	2	67	9	Y	61					141
05	2255	N	2255	-0-	-0-	-0-	2203	2	52	9	Y	47	121	0			67
06	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					67
07	2216	N	2216	-0-	-0-	-0-	2109	2	107	9	Y	97	138	0			26
08	2263	N	1920	-0-	-343	-0-	1891	2	29	9	Y	26					52
09	2070	N	1676	-0-	-394	-0-	1632	2	44	9	Y	40					92

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	2			Y	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	1064	2			Y	-0-					-0-
08	1023	N	744	-0-	-279	-0-	744	2			Y	-0-					-0-
09	1140	N	1032	-0-	-108	-0-	1032	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14784	X	14784	-0-	-0-	-0-	14784	2			N	-0-					-0-
05	13547	X	12037	-0-	-1510	-0-	12037	2			N	-0-					-0-
06	16020	X	14327	-0-	-1693	-0-	14327	2			N	-0-					-0-
07	16554	X	14208	-0-	-2346	-0-	14208	2			N	-0-					-0-
08	16554	X	11216	-0-	-5338	-0-	11216	2			N	-0-					-0-
09	14790	X	12829	-0-	-1961	-0-	12829	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

04	938 N	938	-0-	-0-	-0-	938	3			N	-0-					27
05	961 N	927	-0-	-34	-0-	927	3			N	-0-					27
06	832 N	832	-0-	-0-	-0-	832	3			N	-0-					27
07	961 N	807	-0-	-154	-0-	807	3			N	-0-					27
08	930 N	776	-0-	-154	-0-	776	3			N	-0-					27
09	840 N	811	-0-	-29	-0-	811	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

04	1200	1243	-0-	43	B	43	1236	3	7	9	N	6				191
05	1240 #	-0-	-0-	-1240	B	-1197					N	-0-				191
06	1200 #	-0-	-0-	-1200	B	-2397					N	-0-				191
07	2209 R	4606	-0-	2397	B	-0-	124	1	4385	3	N	88	170	1		109
							97	9								
08	1049	103	-0-	-946	B	-946	44	1	59	3	N	-0-				109
	09/01 BALANCING DATE STATUS ->			-946												
09	277	1661	-0-	1384	B	438	16	1	1620	3	N	23				132
							25	9								

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

04	2550	2036	-0-	-514	B	10632	2025	3	11	9	N	10				141
05	2552	1593	-0-	-959	B	9673	1581	3	12	9	N	11				152
06	2441	1196	-0-	-1245	B	8428	1184	3	12	9	N	11	148	1		15
07	2483	1783	-0-	-700	B	7728	1774	3	9	9	N	8				23
08	1149	1432	-0-	283	B	8011	1422	3	10	9	N	9				32
	09/01 BALANCING DATE STATUS ->			8011												
09	304	1566	-0-	1262	B	9273	1559	3	7	9	N	6				38

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

04	1020 #	1003	-0-	-17	-0-	983	3	20	9	N	18					86
05	1054 #	1013	-0-	-41	-0-	998	3	15	9	N	14					100
06	990 #	551	-0-	-439	-0-	531	3	20	9	N	18					118
07	1141 R	1141	-0-	-0-	-0-	1118	3	23	9	N	21					139
08	1064 R	1064	-0-	-0-	-0-	1036	3	28	9	N	25					164
*09	1034 R	1034	-0-	-0-	-0-	1009	3	25	9	N	23					187